GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/28/2016

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

08	2077	X	1833	-0-	-244	-0-	71	1	1760	3	N	2					45
							2	9									
09	1860	X	1684	-0-	-176	-0-	66	1	1616	3	N	2	3	1			44
							2	9									
10	1922	X	1699	-0-	-223	-0-	66	1	1630	3	N	3	3	1			44
							3	9									
11	1830	X	1670	-0-	-160	-0-	80	1	1582	3	N	7	8	1			43
							8	9									
12	1891	X	1704	-0-	-187	-0-	56	1	1637	3	N	10	6	1			47
							11	9									
01	1829	X	1667	-0-	-162	-0-	7	1	1656	3	N	4	6	1			45
							4	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

08	5456	X	5331	-0-	-125	-0-	205	1	5087	3	N	35					107
							39	9									
09	5280	X	4847	-0-	-433	-0-	188	1	4617	3	N	38	9	1			136
							42	9									
10	5580	X	4895	-0-	-685	-0-	188	1	4656	3	N	46	8	1			174
							51	9									
11	5400	X	5003	-0-	-397	-0-	240	1	4709	3	N	49	25	1			198
							54	9									
12	5580	X	3413	-0-	-2167	-0-	110	1	3234	3	N	63	205	1			56
							69	9									
01	5332	X	-0-	-0-	-5332	-0-					N	14	12	1			58

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

08	3131	X	2303	-0-	-828	-0-	89	1	2196	3	N	16					158
							18	9									
09	2887	X	2887	-0-	-0-	-0-	112	1	2757	3	N	16	4	1			170
							18	9									
10	2914	X	2914	-0-	-0-	-0-	112	1	2781	3	N	19	4	1			185
							21	9									
11	2460	X	2362	-0-	-98	-0-	113	1	2218	3	N	28	11	1			202
							31	9									
*12	2976	X	2425	-0-	-551	-0-	77	1	2292	3	N	51	195	1			58
							56	9									
01	2976	X	1534	-0-	-1442	-0-	6	1	1514	3	N	13	9	1			62
							14	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5442	-0-	-45	-0-	209	1	5174	3	N	54					219
							59	9									
09	4440	X	3514	-0-	-926	-0-	136	1	3337	3	N	37	200	1			56
							41	9									
10	4185	X	3559	-0-	-626	-0-	136	1	3366	3	N	52	6	1			102
							57	9									
11	5280	X	4452	-0-	-828	-0-	212	1	4168	3	N	65	23	1			144
							72	9									
12	5456	X	4555	-0-	-901	-0-	147	1	4323	3	N	77	16	1			205
							85	9									
01	5456	X	4898	-0-	-558	-0-	20	1	4801	3	N	70	204	1			71
							77	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

08	2541	X	2541	-0-	-0-	-0-	98	1	2437	3	N	5					82
							6	9									
09	6495	X	6495	-0-	-0-	-0-	254	1	6231	3	N	9	2	1			89
							10	9									
10	6557	X	6557	-0-	-0-	-0-	254	1	6285	3	N	16	9	1			96
							18	9									
11	6314	X	6314	-0-	-0-	-0-	304	1	5975	3	N	32	32	1			96
							35	9									
12	6636	X	6636	-0-	-0-	-0-	216	1	6366	3	N	49	23	1			122
							54	9									
01	589	X	-0-	-0-	-589	-0-					N	30	24	1			128

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

08	124	X	7	-0-	-117	-0-	7	3			N	-0-					1
09	120	X	3	-0-	-117	-0-	3	3			N	-0-	1	5			-0-
10	9	X	3	-0-	-6	-0-	3	3			N	-0-					-0-
11	1515	X	1515	-0-	-0-	-0-	73	1	1434	3	N	7	5	1			2
							8	9									
12	647	X	647	-0-	-0-	-0-	21	1	623	3	N	3	3	1			2
							3	9									
*01	712	X	712	-0-	-0-	-0-	3	1	706	3	N	3	2	1			3
							3	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

08	5531	X	5531	-0-	-0-	-0-	213	1	5287	3	N	28					157
							31	9									
09	5423	X	5423	-0-	-0-	-0-	211	1	5180	3	N	29	9	1			177
							32	9									
10	5488	X	5488	-0-	-0-	-0-	211	1	5225	3	N	47	9	1			215
							52	9									
11	5886	X	5886	-0-	-0-	-0-	281	1	5524	3	N	74	216	1			73
							81	9									
12	5832	X	5832	-0-	-0-	-0-	190	1	5583	3	N	54	21	1			106
							59	9									
*01	7112	X	7112	-0-	-0-	-0-	29	1	7025	3	N	53	21	1			138
							58	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	645	-0-	-223	-0-	25	1	619	3	N	1					123
							1	9									
09	810	X	512	-0-	-298	-0-	20	1	485	3	N	6	1	1			128
							7	9									
10	837	X	509	-0-	-328	-0-	20	1	489	3	N	-0-					128
11	810	X	555	-0-	-255	-0-	26	1	520	3	N	8	3	1			133
							9	9									
12	775	X	568	-0-	-207	-0-	18	1	540	3	N	9	2	1			140
							10	9									
01	651	X	559	-0-	-92	-0-	2	1	553	3	N	4	2	1			142
							4	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	10	1	252	3	N	-0-					26
09	600	N	413	-0-	-187	-0-	16	1	397	3	N	-0-					26
10	434	N	417	-0-	-17	-0-	16	1	401	3	N	-0-					26
11	578	N	578	-0-	-0-	-0-	28	1	547	3	N	3	3	1			26
							3	9									
12	470	N	470	-0-	-0-	-0-	15	1	441	3	N	13	2	1			37
							14	9									
*01	684	N	684	-0-	-0-	-0-	3	1	679	3	N	2	2	1			37
							2	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7260	X	7260	-0-	-0-	-0-	281	1	6959	3	N	18					202
							20	9									
09	6484	X	6484	-0-	-0-	-0-	253	1	6212	3	N	17	11	1			208
							19	9									
10	6542	X	6542	-0-	-0-	-0-	253	1	6265	3	N	22	11	1			219
							24	9									
11	6400	X	6400	-0-	-0-	-0-	306	1	6025	3	N	63	220	1			62
							69	9									
12	6858	X	6858	-0-	-0-	-0-	224	1	6589	3	N	41	24	1			79
							45	9									
*01	10402	X	10402	-0-	-0-	-0-	43	1	10318	3	N	37	25	1			91
							41	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	2671	-0-	-2413	-0-	103	1	2553	3	N	14					175
							15	9									
09	4920	X	2647	-0-	-2273	-0-	103	1	2524	3	N	18	4	1			189
							20	9									
10	2759	X	2681	-0-	-78	-0-	103	1	2546	3	N	29	192	1			26
							32	9									
11	2712	X	2712	-0-	-0-	-0-	130	1	2548	3	N	31	13	1			44
							34	9									
12	2728	X	2633	-0-	-95	-0-	85	1	2518	3	N	27	9	1			62
							30	9									
*01	3882	X	3882	-0-	-0-	-0-	16	1	3857	3	N	8	9	1			61
							9	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6332	X	6332	-0-	-0-	-0-	244	1	6046	3	N	38					207
							42	9									
09	6090	X	5797	-0-	-293	-0-	225	1	5529	3	N	39	195	1			51
							43	9									
10	6324	X	5844	-0-	-480	-0-	225	1	5578	3	N	37	9	1			79
							41	9									
11	6120	X	5948	-0-	-172	-0-	284	1	5591	3	N	66	29	1			116
							73	9									
12	6324	X	5777	-0-	-547	-0-	186	1	5488	3	N	94	21	1			189
							103	9									
01	6324	X	4022	-0-	-2302	-0-	16	1	3952	3	N	49	21	1			217
							54	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4092	-0-	-651	-0-	158	1	3917	3	N	15					67
							17	9									
09	4590	X	3641	-0-	-949	-0-	142	1	3490	3	N	8	6	1			69
							9	9									
10	4743	X	3687	-0-	-1056	-0-	142	1	3520	3	N	23	6	1			86
							25	9									
11	4200	X	2019	-0-	-2181	-0-	97	1	1901	3	N	19	13	1			92
							21	9									
12	6218	X	6218	-0-	-0-	-0-	202	1	5960	3	N	51	17	1			126
							56	9									
01	4092	X	-0-	-0-	-4092	-0-					N	23	22	1			127

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0-	-0-	71	1	1765	3	N	52	118	1			80
							57	9									
09	1580	N	1580	-0-	-0-	-0-	60	1	1479	3	N	37	3	1			114
							41	9									
10	1605	N	1605	-0-	-0-	-0-	60	1	1491	3	N	49	148	1			15
							54	9									
11	1830	N	1576	-0-	-254	-0-	75	1	1473	3	N	25	8	1			32
							28	9									
12	1643	N	1609	-0-	-34	-0-	52	1	1520	3	N	34	6	1			60
							37	9									
*01	2460	N	2460	-0-	-0-	-0-	10	1	2396	3	N	49	6	1			103
							54	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3430	-0-	-290	-0-	132	1	3270	3	N	25	186	1			57
							28	9									
09	3814	X	3814	-0-	-0-	-0-	148	1	3641	3	N	23	5	1			75
							25	9									
10	3876	X	3876	-0-	-0-	-0-	148	1	3673	3	N	50	46	1			79
							55	9									
11	3810	X	3810	-0-	-0-	-0-	183	1	3591	3	N	33	19	1			93
							36	9									
12	3937	X	3847	-0-	-90	-0-	125	1	3674	3	N	44	14	1			123
							48	9									
*01	5570	X	5570	-0-	-0-	-0-	23	1	5496	3	N	46	14	1			155
							51	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4350	X	4350	-0-	-0-	-0-	168	1	4171	3	N	10					215
							11	9									
09	3990	X	3668	-0-	-322	-0-	143	1	3515	3	N	9	190	1			34
							10	9									
10	4216	X	3707	-0-	-509	-0-	143	1	3546	3	N	16	6	1			44
							18	9									
11	4200	X	3631	-0-	-569	-0-	174	1	3428	3	N	26	19	1			51
							29	9									
12	4340	X	4150	-0-	-190	-0-	135	1	3973	3	N	38	14	1			75
							42	9									
01	4340	X	834	-0-	-3506	-0-	3	1	808	3	N	21	15	1			81
							23	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4397	-0-	-873	-0-	170	1	4214	3	N	12					179
							13	9									
09	5100	X	3691	-0-	-1409	-0-	144	1	3538	3	N	8	7	1			180
							9	9									
10	5270	X	3731	-0-	-1539	-0-	144	1	3569	3	N	16	6	1			190
							18	9									
11	4890	X	4508	-0-	-382	-0-	217	1	4258	3	N	30	22	1			198
							33	9									
12	4712	X	3844	-0-	-868	-0-	125	1	3674	3	N	41	198	1			41
							45	9									
01	4402	X	3346	-0-	-1056	-0-	14	1	3314	3	N	16	14	1			43
							18	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2226	-0-	-347	-0-	86	1	2129	3	N	10					93
							11	9									
09	2490	X	1964	-0-	-526	-0-	77	1	1880	3	N	6	4	1			95
							7	9									
10	2573	X	1987	-0-	-586	-0-	77	1	1896	3	N	13	3	1			105
							14	9									
11	2340	X	1955	-0-	-385	-0-	94	1	1841	3	N	18	10	1			113
							20	9									
12	2356	X	1959	-0-	-397	-0-	64	1	1872	3	N	21	7	1			127
							23	9									
*01	3485	X	3485	-0-	-0-	-0-	14	1	3454	3	N	15	7	1			135
							17	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	7994	-0-	7994	16203	310	1	7671	3	N	12					92
							13	9									
09	DLQ	G-10	7310	-0-	7310	23513	286	1	7010	3	N	13	13	1			92
							14	9									
10	DLQ	G-10	7377	-0-	7377	30890	286	1	7072	3	N	17	12	1			97
							19	9									
11	38215	X	7325	-0-	-30890	-0-	352	1	6928	3	N	41	36	1			102
							45	9									
12	7718	X	7718	-0-	-0-	-0-	251	1	7400	3	N	61	27	1			136
							67	9									
01	7657	X	4166	-0-	-3491	-0-	17	1	4116	3	N	30	27	1			139
							33	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
09	480	N	396	-0-	-84	-0-	396	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	390	N	327	-0-	-63	-0-	327	3			Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
09	330	N	276	-0-	-54	-0-	276	3			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
09	600	N	517	-0-	-83	-0-	517	3			Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	3			Y	-0-					-0-
*12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

08	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
09	690	N	615	-0-	-75	-0-	615	3			N	-0-					-0-
10	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

08	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
11	330	N	200	-0-	-130	-0-	9	1	191	3	N	-0-					-0-
12	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
01	341	N	165	-0-	-176	-0-	8	1	157	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

08	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

08	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
*12	91	N	-0-	-0-	-91	-0-					N	1	1	8			-0-

PLUGGED AND ABANDONED_____ 12/14/2016 - P/A 12/14/16

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-			-0-
09	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
10	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-			-0-
11	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-			-0-
01	310	N	302	-0-	-8	-0-	14	1	288	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	11	1	228	3	N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
10	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	11	1	227	3	N	-0-			-0-
12	0		54	-0-	54	54	2	1	52	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/08/2016 - P/A 12/08/16

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	8	1	177	3	Y	-0-			-0-
09	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-			-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-			-0-
11	180	N	150	-0-	-30	-0-	7	1	143	3	Y	-0-			-0-
12	186	N	158	-0-	-28	-0-	7	1	151	3	Y	-0-			-0-
*01	197	N	197	-0-	-0-	-0-	9	1	188	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	12	1	264	3	Y	-0-			-0-
09	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-			-0-
10	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-			-0-
11	222	N	222	-0-	-0-	-0-	10	1	212	3	Y	-0-			-0-
12	217	N	216	-0-	-1	-0-	10	1	206	3	Y	-0-			-0-
*01	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	359	-0-	-106	-0-	16	1	343	3	Y	-0-			-0-
09	420	N	364	-0-	-56	-0-	17	1	347	3	Y	-0-			-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-			-0-
11	360	N	288	-0-	-72	-0-	13	1	275	3	Y	-0-			-0-
12	372	N	235	-0-	-137	-0-	10	1	225	3	Y	-0-			-0-
*01	430	N	430	-0-	-0-	-0-	20	1	410	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
09	90	N	84	-0-	-6	-0-	4	1	80	3	N	-0-			-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-			-0-
12	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
01	93	N	49	-0-	-44	-0-	2	1	47	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	13	1	253	3	N	-0-			-0-
11	270	N	215	-0-	-55	-0-	10	1	205	3	N	-0-			-0-
12	279	N	242	-0-	-37	-0-	11	1	231	3	N	-0-			-0-
*01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-			-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
12	279	N	251	-0-	-28	-0-	12	1	239	3	N	-0-			-0-
01	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
09	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-			-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
11	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	124	N	122	-0-	-2	-0-	6	1	116	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-			-0-
09	330	N	283	-0-	-47	-0-	13	1	270	3	N	-0-			-0-
10	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-
11	360	N	268	-0-	-92	-0-	12	1	256	3	N	-0-			-0-
12	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
*01	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-			-0-
10	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-			-0-
11	180	N	172	-0-	-8	-0-	8	1	164	3	N	-0-			-0-
12	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-			-0-
*01	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
09	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-			-0-
10	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-			-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
*01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-			-0-
09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-			-0-
10	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-
11	180	N	143	-0-	-37	-0-	7	1	136	3	N	-0-			-0-
12	186	N	146	-0-	-40	-0-	7	1	139	3	N	-0-			-0-
01	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-			-0-
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
01	93	N	63	-0-	-30	-0-	3	1	60	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
10	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-					-0-
11	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	12	1	242	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
10	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					-0-
11	150	N	63	-0-	-87	-0-	3	1	60	3	N	-0-					-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	3	1	58	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
11	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
11	270	N	192	-0-	-78	-0-	9	1	183	3	N	-0-					-0-
12	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-					-0-
01	248	N	194	-0-	-54	-0-	9	1	185	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	110	-0-	-200	-0-	5	1	105	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
12	248	N	184	-0-	-64	-0-	9	1	175	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	8	1	153	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	29	-0-	-1	-0-	1	1	28	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
11	150	N	32	-0-	-118	-0-	1	1	31	3	N	-0-					-0-
12	93	N	29	-0-	-64	-0-	1	1	28	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
10	341	N	293	-0-	-48	-0-	14	1	279	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
12	248	N	95	-0-	-153	-0-	4	1	91	3	N	-0-					-0-
01	279	N	101	-0-	-178	-0-	5	1	96	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
09	210	N	179	-0-	-31	-0-	8	1	171	3	N	-0-					-0-
10	217	N	183	-0-	-34	-0-	9	1	174	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
12	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
01	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
09	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
10	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
11	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
12	272	X	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
*01	257	X	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	X	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
10	299	X	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
11	325	X	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
12	307	X	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
*01	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	X	119	-0-	-0-	-0-	5 1	1 9	113	3	N	1	1	8			-0-
09	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
10	118	X	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
11	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
12	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*01	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
01	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	X	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
09	412	X	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
11	352	X	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
12	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
*01	269	X	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	X	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
09	306	X	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
10	275	X	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2016 - PLUGGED 11/29/16

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	X	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
10	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
11	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
12	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-
*01	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

08	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
09	302	X	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
11	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
12	284	X	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
*01	304	X	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

08	230	X	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
09	197	X	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
10	238	X	238	-0-	-0-	-0-	11	1	227	3	N	-0-					-0-
11	137	X	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
*01	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

08	378	X	378	-0-	-0-	-0-	17	1	361	3	N	-0-					-0-
09	319	X	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
10	414	X	414	-0-	-0-	-0-	20	1	394	3	N	-0-					-0-
11	369	X	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	389	X	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
*01	433	X	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

08	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
09	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
10	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
11	153	X	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
12	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

08	455	X	455	-0-	-0-	-0-	21	1	433	3	N	1	1	8			-0-
							1	9									
09	551	X	551	-0-	-0-	-0-	26	1	524	3	N	1	1	8			-0-
							1	9									
10	449	X	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
11	350	X	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
12	376	X	376	-0-	-0-	-0-	18	1	358	3	N	-0-					-0-
*01	389	X	389	-0-	-0-	-0-	19	1	370	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
09	258	X	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
10	305	X	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
11	278	X	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
12	233	X	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
*01	261	X	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	106	-0-	-49	-0-	5	1	101	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
10	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
12	155	N	117	-0-	-38	-0-	5	1	112	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	248	X	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
10	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
11	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
12	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
*01	273	X	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-					-0-
09	120	N	97	-0-	-23	-0-	5	1	92	3	N	-0-					-0-
10	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	X	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
09	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
11	0		59	-0-	59	59	3	1	56	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2016 - PLUGGED 11/22/16

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	7	1	156	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
11	0		38	-0-	38	38	2	1	36	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2016 - PLUGGED 11/17/16

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	150	N	115	-0-	-35	-0-	5	1	110	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	139	-0-	-109	-0-	6	1	132	3	N	1	1	8			-0-
							1	9									
09	150	N	100	-0-	-50	-0-	5	1	95	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	5	1	114	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
01	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	X	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
09	421	X	421	-0-	-0-	-0-	20	1	400	3	N	1	1	8			-0-
							1	9									
10	604	X	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
11	360	X	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
12	491	X	491	-0-	-0-	-0-	23	1	468	3	N	-0-					-0-
*01	406	X	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	487	-0-	-9	-0-	22	1	464	3	N	1	1	8			-0-
							1	9									
09	480	N	435	-0-	-45	-0-	20	1	414	3	N	1	1	8			-0-
							1	9									
10	476	N	476	-0-	-0-	-0-	22	1	454	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	21	1	432	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	X	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
09	461	X	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-
10	493	X	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
11	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
12	446	X	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
*01	404	X	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	X	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
09	385	X	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
11	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
12	254	X	254	-0-	-0-	-0-	12	1	242	3	N	-0-					-0-
*01	295	X	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
10	327	X	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
11	314	X	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
12	312	X	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
*01	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	X	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	191	X	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
*01	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	X	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
09	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
10	127	X	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	124	X	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	129	X	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
*01	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
09	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
10	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
*01	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	12	-0-	-112	-0-	1	1	11	3	N	-0-					-0-
09	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-
10	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
12	186	N	133	-0-	-53	-0-	6	1	127	3	N	-0-					-0-
01	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	12 2	1 9	250	3	N	2	2	8			-0-
09	206	N	206	-0-	-0-	-0-	10 1	1 9	195	3	N	1	1	8			-0-
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	11	1	229	3	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
09	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
11	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
12	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
*01	243	X	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

08	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-			-0-
09	150	N	138	-0-	-12	-0-	7	1	131	3	N	-0-			-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-			-0-
11	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-			-0-
12	155	N	127	-0-	-28	-0-	6	1	121	3	N	-0-			-0-
01	155	N	111	-0-	-44	-0-	5	1	106	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

08	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
11	120	N	100	-0-	-20	-0-	5	1	95	3	N	-0-			-0-
12	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-			-0-
*01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

08	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
09	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
10	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
12	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-			-0-
01	186	N	144	-0-	-42	-0-	7	1	137	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

08	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-			-0-
09	270	N	135	-0-	-135	-0-	6	1	129	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	13	1	257	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-			-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
11	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-			-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
*01	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

08	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-			-0-
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-			-0-
10	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-			-0-
11	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-			-0-
12	248	N	193	-0-	-55	-0-	9	1	184	3	N	-0-			-0-
01	186	N	156	-0-	-30	-0-	7	1	149	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	196	-0-	-52	-0-	9	1	187	3	N	-0-			-0-
09	210	N	142	-0-	-68	-0-	7	1	135	3	N	-0-			-0-
10	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-			-0-
11	180	N	23	-0-	-157	-0-	1	1	22	3	N	-0-			-0-
12	155	N	22	-0-	-133	-0-	1	1	21	3	N	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-			-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-			-0-
11	300	N	264	-0-	-36	-0-	12	1	252	3	N	-0-			-0-
12	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
01	310	N	271	-0-	-39	-0-	13	1	258	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-			-0-
09	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
10	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-			-0-
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-			-0-
12	186	N	119	-0-	-67	-0-	6	1	113	3	N	-0-			-0-
01	155	N	132	-0-	-23	-0-	6	1	126	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-			-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
10	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
11	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	35	-0-	-120	-0-	2	1	33	3	N	-0-			-0-
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
10	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-			-0-
11	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-			-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	558	-0-	-31	-0-	26	1	532	3	N	-0-			-0-
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
10	558	N	526	-0-	-32	-0-	25	1	501	3	N	-0-			-0-
11	540	N	440	-0-	-100	-0-	20	1	420	3	N	-0-			-0-
12	527	N	413	-0-	-114	-0-	19	1	394	3	N	-0-			-0-
01	527	N	403	-0-	-124	-0-	19	1	384	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
09	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-			-0-
10	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
11	210	N	199	-0-	-11	-0-	9	1	190	3	N	-0-			-0-
12	217	N	204	-0-	-13	-0-	10	1	194	3	N	-0-			-0-
01	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	13	1	262	3	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
10	279	N	273	-0-	-6	-0-	13	1	260	3	N	-0-			-0-
11	270	N	243	-0-	-27	-0-	11	1	232	3	N	-0-			-0-
12	279	N	227	-0-	-52	-0-	11	1	216	3	N	-0-			-0-
01	279	N	247	-0-	-32	-0-	12	1	235	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
09	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
10	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
11	210	N	204	-0-	-6	-0-	9	1	195	3	N	-0-			-0-
12	217	N	140	-0-	-77	-0-	7	1	133	3	N	-0-			-0-
01	248	N	127	-0-	-121	-0-	6	1	121	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

08	217	N	206	-0-	-11	-0-	10	1	196	3	N	-0-			-0-
09	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
12	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
01	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

08	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
11	180	N	122	-0-	-58	-0-	6	1	116	3	N	-0-			-0-
12	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
01	155	N	141	-0-	-14	-0-	7	1	134	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

08	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-
09	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
12	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-			-0-
01	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

08	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
10	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
12	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-
09	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-			-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-
11	0		67	-0-	67	67	3	1	64	3	N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/14/2016 - PLUGGED 11/14/16

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	9	1	178	3	N	-0-					-0-
12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-					-0-
01	217	N	212	-0-	-5	-0-	10	1	202	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	210	N	171	-0-	-39	-0-	8	1	163	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
12	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	97	-0-	-27	-0-	4	1	92	3	N	1	1	8			-0-
							1	9									
09	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
01	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
09	180	N	121	-0-	-59	-0-	6	1	115	3	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	6	1	119	3	N	-0-					-0-
11	180	N	114	-0-	-66	-0-	5	1	109	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
09	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
10	188	X	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
11	186	X	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
12	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
*01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	X	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
09	198	X	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
10	219	X	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
12	212	X	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
*01	210	X	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	330	N	293	-0-	-37	-0-	13	1	280	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
11	300	N	266	-0-	-34	-0-	12	1	254	3	N	-0-					-0-
12	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	X	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
09	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
10	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
11	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
12	241	X	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
*01	269	X	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	166	-0-	-82	-0-	7	1	159	3	N	-0-					-0-
09	210	N	157	-0-	-53	-0-	7	1	150	3	N	-0-					-0-
10	217	N	103	-0-	-114	-0-	5	1	98	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	7	1	141	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
09	150	N	96	-0-	-54	-0-	4	1	92	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
09	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
10	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
11	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*01	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-					-0-
12	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	9	1	197	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
09	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
11	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/05/2016 - P/A 12/05/16

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
12	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-			-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

08	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-			-0-
09	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
10	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
11	240	N	182	-0-	-58	-0-	8	1	174	3	N	-0-			-0-
12	279	N	170	-0-	-109	-0-	8	1	162	3	N	-0-			-0-
*01	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
09	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
10	279	N	177	-0-	-102	-0-	8	1	169	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
12	217	N	169	-0-	-48	-0-	8	1	161	3	N	-0-			-0-
*01	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

08	652	X	652	-0-	-0-	-0-	29	1	623	3	N	-0-			-0-
09	596	X	596	-0-	-0-	-0-	27	1	569	3	N	-0-			-0-
10	708	X	708	-0-	-0-	-0-	32	1	676	3	N	-0-			-0-
11	625	X	625	-0-	-0-	-0-	28	1	597	3	N	-0-			-0-
12	757	X	757	-0-	-0-	-0-	34	1	723	3	N	-0-			-0-
*01	667	X	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

08	434	N	390	-0-	-44	-0-	18	1	372	3	N	-0-			-0-
09	420	N	387	-0-	-33	-0-	18	1	369	3	N	-0-			-0-
10	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-			-0-
11	390	N	376	-0-	-14	-0-	17	1	359	3	N	-0-			-0-
12	403	N	364	-0-	-39	-0-	17	1	347	3	N	-0-			-0-
*01	420	N	420	-0-	-0-	-0-	20	1	400	3	N	-0-			-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

08	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
11	270	N	240	-0-	-30	-0-	11	1	229	3	N	-0-			-0-
12	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-			-0-
01	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-			-0-
11	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
*01	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

08	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
09	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
10	248	N	229	-0-	-19	-0-	11	1	218	3	N	-0-			-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-			-0-
01	217	N	205	-0-	-12	-0-	10	1	195	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

08	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-			-0-
09	180	N	179	-0-	-1	-0-	8	1	171	3	N	-0-			-0-
10	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-			-0-
11	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-			-0-
*01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

08	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-			-0-
09	150	N	98	-0-	-52	-0-	5	1	93	3	N	-0-			-0-
10	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
11	150	N	107	-0-	-43	-0-	5	1	102	3	N	-0-			-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-			-0-
01	124	N	97	-0-	-27	-0-	5	1	92	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

08	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-			-0-
09	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
10	403	N	206	-0-	-197	-0-	9	1	197	3	N	-0-			-0-
11	510	N	214	-0-	-296	-0-	10	1	204	3	N	-0-			-0-
12	341	N	181	-0-	-160	-0-	8	1	173	3	N	-0-			-0-
*01	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

08	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-			-0-
09	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
10	361	X	361	-0-	-0-	-0-	17	1	344	3	N	-0-			-0-
11	341	X	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
12	335	X	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
*01	363	X	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

08	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
10	248	N	92	-0-	-156	-0-	4	1	88	3	N	-0-			-0-
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-			-0-
*01	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	4	1	89	3	N	-0-					-0-
10	124	N	46	-0-	-78	-0-	2	1	44	3	N	-0-					-0-
11	240	N	160	-0-	-80	-0-	7	1	153	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	X	597	-0-	-0-	-0-	27	1	570	3	N	-0-					-0-
09	545	X	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
10	554	X	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
12	510	X	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
*01	554	X	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	X	572	-0-	-0-	-0-	26	1	545	3	N	1	1	8			-0-
							1	9									
09	563	X	563	-0-	-0-	-0-	26	1	536	3	N	1	1	8			-0-
							1	9									
10	615	X	615	-0-	-0-	-0-	28	1	587	3	N	-0-					-0-
11	571	X	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
12	552	X	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
*01	469	X	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	X	581	-0-	-0-	-0-	26	1	555	3	N	-0-					-0-
09	528	X	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
10	537	X	537	-0-	-0-	-0-	25	1	512	3	N	-0-					-0-
11	489	X	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
12	452	X	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
*01	523	X	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	X	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
09	525	X	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
10	468	X	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
11	539	X	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
12	466	X	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
*01	532	X	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	643	-0-	-39	-0-	29	1	614	3	N	-0-					-0-
09	660	N	610	-0-	-50	-0-	28	1	582	3	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	28	1	586	3	N	-0-					-0-
11	630	N	623	-0-	-7	-0-	28	1	595	3	N	-0-					-0-
12	620	N	544	-0-	-76	-0-	24	1	520	3	N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	31	1	635	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	331	X	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
09	337	X	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
10	233	X	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
11	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
12	251	X	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
*01	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-			-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

08	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-			-0-
09	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
10	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-			-0-
11	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-			-0-
12	490	N	490	-0-	-0-	-0-	22	1	468	3	N	-0-			-0-
01	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-			-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

08	186	N	148	-0-	-38	-0-	7	1	141	3	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
10	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-			-0-
11	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
12	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-			-0-
*01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

08	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-			-0-
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-			-0-
10	341	N	65	-0-	-276	-0-	3	1	62	3	N	-0-			-0-
11	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-			-0-
*01	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

08	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-			-0-
09	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-			-0-
10	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-			-0-
11	480	N	373	-0-	-107	-0-	17	1	356	3	N	-0-			-0-
12	434	N	339	-0-	-95	-0-	16	1	323	3	N	-0-			-0-
*01	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

08	248	N	110	-0-	-138	-0-	5	1	105	3	N	-0-			-0-
09	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-			-0-
10	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-			-0-
11	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-			-0-
12	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-			-0-
01	403	N	300	-0-	-103	-0-	14	1	286	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

08	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-			-0-
09	390	N	229	-0-	-161	-0-	10	1	219	3	N	-0-			-0-
10	372	N	237	-0-	-135	-0-	11	1	226	3	N	-0-			-0-
11	300	N	288	-0-	-12	-0-	13	1	275	3	N	-0-			-0-
12	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
*01	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	723	-0-	-83	-0-	33	1	689	3	N	1	1	8			-0-
							1	9									
09	758	N	758	-0-	-0-	-0-	36	1	722	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	38	1	766	3	N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	34	1	714	3	N	-0-					-0-
*12	775	N	754	-0-	-21	-0-	35	1	718	3	N	1	1	8			-0-
							1	9									
01	806	N	691	-0-	-115	-0-	33	1	658	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	738	-0-	-6	-0-	33	1	705	3	N	-0-					-0-
09	750	N	677	-0-	-73	-0-	31	1	646	3	N	-0-					-0-
10	744	N	682	-0-	-62	-0-	31	1	651	3	N	-0-					-0-
11	720	N	653	-0-	-67	-0-	30	1	623	3	N	-0-					-0-
12	713	N	680	-0-	-33	-0-	30	1	650	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	31	1	635	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-					-0-
11	300	N	273	-0-	-27	-0-	12	1	261	3	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	12	1	245	3	N	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	15	1	299	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	799	-0-	-7	-0-	36	1	762	3	N	1	1	8			-0-
							1	9									
09	780	N	680	-0-	-100	-0-	31	1	649	3	N	-0-					-0-
10	775	N	760	-0-	-15	-0-	35	1	725	3	N	-0-					-0-
11	780	N	761	-0-	-19	-0-	34	1	727	3	N	-0-					-0-
12	713	N	573	-0-	-140	-0-	26	1	547	3	N	-0-					-0-
01	775	N	733	-0-	-42	-0-	34	1	699	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	471	-0-	-56	-0-	21	1	449	3	N	1	1	8			-0-
							1	9									
09	540	N	497	-0-	-43	-0-	23	1	473	3	N	1	1	8			-0-
							1	9									
10	651	N	603	-0-	-48	-0-	28	1	575	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
01	589	N	498	-0-	-91	-0-	23	1	475	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	480	-0-	-109	-0-	22	1	458	3	N	-0-					-0-
09	510	N	460	-0-	-50	-0-	22	1	438	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	22	1	448	3	N	-0-					-0-
11	450	N	435	-0-	-15	-0-	20	1	415	3	N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43	-0-	17	1	343	3	N	-0-					-0-
09	390	N	369	-0-	-21	-0-	17	1	351	3	N	1	1	8			-0-
							1	9									
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	14	1	289	3	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	17	1	349	3	N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	5	1	107	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	5	1	96	3	N	-0-					-0-
12	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
01	124	N	103	-0-	-21	-0-	5	1	98	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	26	1	563	3	N	2	2	8			-0-
							2	9									
09	600	N	565	-0-	-35	-0-	26	1	538	3	N	1	1	8			-0-
							1	9									
10	620	N	607	-0-	-13	-0-	28	1	579	3	N	-0-					-0-
11	570	N	544	-0-	-26	-0-	25	1	519	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	24	1	511	3	N	-0-					-0-
01	620	N	558	-0-	-62	-0-	26	1	532	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	25	1	511	3	N	1	1	8			-0-
							1	9									
09	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	27	1	552	3	N	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	-0-	26	1	560	3	N	1	1	8			-0-
							1	9									
09	660	N	593	-0-	-67	-0-	27	1	566	3	N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
12	620	N	521	-0-	-99	-0-	23	1	498	3	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	28	1	575	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	27	1	570	3	N	1	1	8			-0-
							1	9									
09	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	23	1	483	3	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	23	1	495	3	N	-0-					-0-
12	558	N	495	-0-	-63	-0-	22	1	473	3	N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	25	1	519	3	N	3	3	8			-0-
							3	9									
09	522	N	522	-0-	-0-	-0-	25	1	496	3	N	1	1	8			-0-
							1	9									
10	527	N	511	-0-	-16	-0-	24	1	487	3	N	-0-					-0-
11	540	N	491	-0-	-49	-0-	22	1	469	3	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	20	1	421	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	21	1	427	3	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	20	1	417	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
*01	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	14	1	293	3	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	16	1	340	3	N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	-0-	22	1	461	3	N	-0-					-0-
09	480	N	438	-0-	-42	-0-	20	1	418	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
11	480	N	441	-0-	-39	-0-	20	1	421	3	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	33	1	712	3	N	-0-					-0-
09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
10	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
11	720	N	664	-0-	-56	-0-	30	1	634	3	N	-0-					-0-
12	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	32	1	653	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	12	1	256	3	N	1	1	8			-0-
							1	9									
09	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
12	434	N	287	-0-	-147	-0-	13	1	274	3	N	-0-					-0-
01	341	N	287	-0-	-54	-0-	14	1	273	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
10	527	N	398	-0-	-129	-0-	19	1	379	3	N	-0-					-0-
11	480	N	452	-0-	-28	-0-	21	1	431	3	N	-0-					-0-
12	496	N	423	-0-	-73	-0-	20	1	403	3	N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	26	1	528	3	N	-0-					-0-
09	510	N	474	-0-	-36	-0-	22	1	452	3	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-					-0-
11	540	N	486	-0-	-54	-0-	22	1	464	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	496	N	480	-0-	-16	-0-	23	1	457	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	19	1	411	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
10	465	N	416	-0-	-49	-0-	19	1	397	3	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	19	1	397	3	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	26	1	539	3	N	1	1	8			-0-
							1	9									
09	539	N	539	-0-	-0-	-0-	25	1	513	3	N	1	1	8			-0-
							1	9									
10	496	N	466	-0-	-30	-0-	22	1	444	3	N	-0-					-0-
11	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	21	1	432	3	N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	25	1	501	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
09	420	N	383	-0-	-37	-0-	18	1	365	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	18	1	381	3	N	-0-					-0-
12	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	21	1	430	3	N	1	1	8			-0-
							1	9									
09	480	N	458	-0-	-22	-0-	22	1	436	3	N	-0-					-0-
10	496	N	455	-0-	-41	-0-	21	1	434	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	20	1	408	3	N	-0-					-0-
12	465	N	400	-0-	-65	-0-	19	1	381	3	N	-0-					-0-
01	465	N	373	-0-	-92	-0-	18	1	355	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	477	-0-	-50	-0-	21	1	456	3	N	-0-					-0-
09	630	N	387	-0-	-243	-0-	18	1	369	3	N	-0-					-0-
10	558	N	262	-0-	-296	-0-	12	1	250	3	N	-0-					-0-
11	450	N	198	-0-	-252	-0-	9	1	189	3	N	-0-					-0-
12	403	N	117	-0-	-286	-0-	5	1	112	3	N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	24	1	497	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
10	589	N	518	-0-	-71	-0-	24	1	494	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	24	1	498	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
01	527	N	469	-0-	-58	-0-	22	1	447	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	433	-0-	-94	-0-	20	1	413	3	N	-0-					-0-
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-					-0-
10	465	N	400	-0-	-65	-0-	19	1	381	3	N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
01	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
09	300	N	198	-0-	-102	-0-	9	1	189	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
11	330	N	185	-0-	-145	-0-	8	1	177	3	N	-0-					-0-
12	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
01	248	N	185	-0-	-63	-0-	9	1	176	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	452	-0-	-44	-0-	21	1	431	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	21	1	425	3	N	1	1	8			-0-
							1	9									
10	465	N	408	-0-	-57	-0-	19	1	389	3	N	-0-					-0-
11	450	N	304	-0-	-146	-0-	14	1	290	3	N	-0-					-0-
12	465	N	251	-0-	-214	-0-	12	1	239	3	N	-0-					-0-
01	403	N	209	-0-	-194	-0-	10	1	199	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1	1	8			-0-
							1	9									
10	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
11	180	N	119	-0-	-61	-0-	5	1	114	3	N	-0-					-0-
12	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
01	186	N	120	-0-	-66	-0-	6	1	114	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	319	-0-	-22	-0-	14	1	305	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
10	341	N	283	-0-	-58	-0-	13	1	270	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	15	1	301	3	N	-0-					-0-
10	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
11	360	N	328	-0-	-32	-0-	15	1	313	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	12	1	250	3	N	1	1	8			-0-
							1	9									
01	217	N	159	-0-	-58	-0-	8	1	151	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
12	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	24	1	496	3	N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	26	1	511	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	34	1	721	3	N	1	1	8			-0-
							1	9									
09	720	N	683	-0-	-37	-0-	31	1	651	3	N	1	1	8			-0-
							1	9									
10	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	34	1	711	3	N	-0-					-0-
*12	713	N	670	-0-	-43	-0-	30	1	639	3	N	1	1	8			-0-
							1	9									
01	775	N	724	-0-	-51	-0-	34	1	690	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	12	1	260	3	N	1	1	8			-0-
							1	9									
09	300	N	294	-0-	-6	-0-	13	1	281	3	N	-0-					-0-
10	341	N	333	-0-	-8	-0-	15	1	318	3	N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	24	1	476	3	N	1	1	8			-0-
							1	9									
10	527	N	500	-0-	-27	-0-	24	1	476	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	20	1	418	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
01	496	N	332	-0-	-164	-0-	16	1	316	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
09	390	N	331	-0-	-59	-0-	15	1	316	3	N	-0-					-0-
10	403	N	333	-0-	-70	-0-	15	1	318	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	25	1	542	3	N	4	4	8			-0-
							4	9									
09	552	N	552	-0-	-0-	-0-	25	1	526	3	N	1	1	8			-0-
							1	9									
10	586	N	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
*12	558	N	490	-0-	-68	-0-	22	1	467	3	N	1	1	8			-0-
							1	9									
01	589	N	534	-0-	-55	-0-	25	1	509	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	20	1	418	3	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	18	1	383	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	19	1	385	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	263	-0-	-78	-0-	12	1	251	3	N	-0-					-0-
09	210	N	148	-0-	-62	-0-	7	1	141	3	N	-0-					-0-
10	279	N	129	-0-	-150	-0-	6	1	123	3	N	-0-					-0-
11	240	N	86	-0-	-154	-0-	4	1	82	3	N	-0-					-0-
12	155	N	67	-0-	-88	-0-	3	1	64	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	16	1	329	3	N	-0-					-0-
12	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	18	1	365	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	403	N	308	-0-	-95	-0-	14	1	294	3	N	-0-					-0-
01	403	N	362	-0-	-41	-0-	17	1	345	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	20	1	411	3	N	1	1	8			-0-
							1	9									
09	303	N	303	-0-	-0-	-0-	14	1	288	3	N	1	1	8			-0-
							1	9									
10	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
11	420	N	180	-0-	-240	-0-	8	1	172	3	N	-0-					-0-
12	310	N	177	-0-	-133	-0-	8	1	169	3	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	710	-0-	-96	-0-	33	1 9	676	3	N	1	1	8			-0-
09	762	N	762	-0-	-0-	-0-	36	1 9	725	3	N	1	1	8			-0-
10	806	N	747	-0-	-59	-0-	35	1	712	3	N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	36	1	759	3	N	-0-					-0-
*12	775	N	716	-0-	-59	-0-	33	1 9	682	3	N	1	1	8			-0-
01	744	N	690	-0-	-54	-0-	33	1	657	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

08	620	N	620	-0-	-0-	-0-	29	1	591	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	527	N	463	-0-	-64	-0-	22	1	441	3	N	-0-					-0-
11	600	N	429	-0-	-171	-0-	20	1	409	3	N	-0-					-0-
12	496	N	408	-0-	-88	-0-	19	1	389	3	N	-0-					-0-
01	465	N	458	-0-	-7	-0-	22	1	436	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

08	403	N	337	-0-	-66	-0-	20	1	317	3	N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	23	1	348	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	19	1	294	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	19	1	292	3	N	-0-					-0-
12	372	N	235	-0-	-137	-0-	14	1	221	3	N	-0-					-0-
01	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

08	496	N	410	-0-	-86	-0-	24	1	386	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	27	1	401	3	N	-0-					-0-
10	527	N	413	-0-	-114	-0-	25	1	388	3	N	-0-					-0-
11	390	N	227	-0-	-163	-0-	14	1	213	3	N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	25	1	389	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

08	775	N	760	-0-	-15	-0-	45	1	715	3	N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
10	806	N	695	-0-	-111	-0-	42	1	653	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	45	1	705	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-
*01	775	N	775	-0-	-0-	-0-	47	1	728	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

08	651	N	558	-0-	-93	-0-	26	1 9	531	3	N	1	1	8			-0-
09	589	N	589	-0-	-0-	-0-	28	1 9	560	3	N	1	1	8			-0-
10	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
12	620	N	601	-0-	-19	-0-	28	1	573	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	25	1	493	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	21	1	428	3	N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	8			-0-
							1	9									
10	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	21	1	431	3	N	-0-					-0-
12	527	N	454	-0-	-73	-0-	21	1	433	3	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	24	1	472	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	592	-0-	-90	-0-	27	1	565	3	N	-0-					-0-
09	570	N	568	-0-	-2	-0-	27	1	541	3	N	-0-					-0-
10	620	N	596	-0-	-24	-0-	28	1	568	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	26	1	548	3	N	-0-					-0-
12	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	8	1	164	3	N	1	1	8			-0-
							1	9									
10	186	N	145	-0-	-41	-0-	7	1	138	3	N	-0-					-0-
11	210	N	115	-0-	-95	-0-	5	1	110	3	N	-0-					-0-
12	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-					-0-
01	155	N	118	-0-	-37	-0-	6	1	112	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	34	1	698	3	N	-0-					-0-
09	570	N	563	-0-	-7	-0-	27	1	536	3	N	-0-					-0-
10	713	N	436	-0-	-277	-0-	21	1	415	3	N	-0-					-0-
11	720	N	471	-0-	-249	-0-	22	1	449	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	42	1	861	3	N	-0-					-0-
01	434	N	412	-0-	-22	-0-	20	1	392	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	22	1	437	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	20	1	406	3	N	-0-					-0-
11	450	N	301	-0-	-149	-0-	14	1	287	3	N	-0-					-0-
*12	465	N	306	-0-	-159	-0-	14	1	290	3	N	2	2	8			-0-
							2	9									
*01	498	N	498	-0-	-0-	-0-	24	1	474	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	27	1	553	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	29	1	583	3	N	-0-					-0-
11	570	N	530	-0-	-40	-0-	24	1	506	3	N	-0-					-0-
12	558	N	541	-0-	-17	-0-	25	1	516	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
11	390	N	356	-0-	-34	-0-	16	1	340	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
01	372	N	311	-0-	-61	-0-	15	1	296	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					-0-
09	450	N	384	-0-	-66	-0-	18	1	365	3	N	1	1	8			-0-
							1	9									
10	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	3	N	-0-					-0-
12	403	N	351	-0-	-52	-0-	16	1	335	3	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	13	1	255	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
09	450	N	420	-0-	-30	-0-	19	1	401	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	20	1	423	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	19	1	392	3	N	-0-					-0-
12	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-					-0-
01	434	N	341	-0-	-93	-0-	16	1	325	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	19	1	376	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
11	330	N	324	-0-	-6	-0-	15	1	309	3	N	-0-					-0-
12	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-					-0-
01	341	N	198	-0-	-143	-0-	9	1	189	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	784	-0-	-84	-0-	36	1	748	3	N	-0-					-0-
09	750	N	734	-0-	-16	-0-	35	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	36	1	720	3	N	-0-					-0-
11	750	N	721	-0-	-29	-0-	33	1	688	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	41	1	824	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
09	630	N	625	-0-	-5	-0-	29	1	595	3	N	1	1	8			-0-
							1	9									
10	682	N	657	-0-	-25	-0-	30	1	627	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	26	1	538	3	N	-0-					-0-
12	651	N	603	-0-	-48	-0-	27	1	576	3	N	-0-					-0-
01	651	N	637	-0-	-14	-0-	30	1	607	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

08	527	N	527	-0-	-0-	-0-	24	1	502	3	N	1	1	8			-0-
							1	9									
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-
10	527	N	467	-0-	-60	-0-	22	1	445	3	N	-0-					-0-
11	510	N	440	-0-	-70	-0-	20	1	420	3	N	-0-					-0-
*12	465	N	432	-0-	-33	-0-	20	1	410	3	N	2	2	8			-0-
							2	9									
01	465	N	435	-0-	-30	-0-	21	1	414	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

08	744	N	719	-0-	-25	-0-	33	1	686	3	N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	31	1	619	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	30	1	598	3	N	-0-					-0-
11	690	N	606	-0-	-84	-0-	28	1	578	3	N	-0-					-0-
*12	682	N	591	-0-	-91	-0-	28	1	561	3	N	2	2	8			-0-
							2	9									
*01	697	N	697	-0-	-0-	-0-	33	1	664	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

08	527	N	518	-0-	-9	-0-	23	1	495	3	N	-0-					-0-
09	510	N	450	-0-	-60	-0-	21	1	429	3	N	-0-					-0-
10	527	N	409	-0-	-118	-0-	19	1	390	3	N	-0-					-0-
11	510	N	397	-0-	-113	-0-	18	1	379	3	N	-0-					-0-
*12	465	N	421	-0-	-44	-0-	19	1	401	3	N	1	1	8			-0-
							1	9									
*01	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

08	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
09	630	N	587	-0-	-43	-0-	28	1	559	3	N	-0-					-0-
10	682	N	547	-0-	-135	-0-	26	1	521	3	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	37	1	766	3	N	-0-					-0-
12	828	N	828	-0-	-0-	-0-	39	1	789	3	N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	31	1	609	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

08	465	N	417	-0-	-48	-0-	19	1	398	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	14	1	282	3	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
01	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	500	-0-	-58	-0-	23	1	477	3	N	-0-					-0-
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	24	1	468	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	531	-0-	-58	-0-	25	1	506	3	N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	26	1	534	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
12	558	N	556	-0-	-2	-0-	26	1	530	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	25	1	497	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	10	1	200	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	51	1	805	3	N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	47	1	701	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	44	1	694	3	N	-0-					-0-
11	840	N	687	-0-	-153	-0-	42	1	645	3	N	-0-					-0-
12	775	N	613	-0-	-162	-0-	37	1	576	3	N	-0-					-0-
01	744	N	725	-0-	-19	-0-	44	1	681	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	617	-0-	-34	-0-	37	1	580	3	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					-0-
10	620	N	576	-0-	-44	-0-	35	1	541	3	N	-0-					-0-
11	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-
12	620	N	563	-0-	-57	-0-	34	1	529	3	N	-0-					-0-
01	589	N	499	-0-	-90	-0-	30	1	469	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	22	1	444	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	22	1	443	3	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	18	1	357	3	N	-0-					-0-
11	450	N	274	-0-	-176	-0-	13	1	261	3	N	-0-					-0-
12	496	N	301	-0-	-195	-0-	14	1	287	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	726	-0-	-18	-0-	43	1	683	3	N	-0-					-0-
09	660	N	638	-0-	-22	-0-	40	1	598	3	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	40	1	621	3	N	-0-					-0-
11	690	N	632	-0-	-58	-0-	38	1	594	3	N	-0-					-0-
12	651	N	534	-0-	-117	-0-	33	1	501	3	N	-0-					-0-
01	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	507	-0-	-20	-0-	23	1	484	3	N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	25	1	498	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
12	558	N	497	-0-	-61	-0-	23	1	474	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	24	1	482	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	16	1	340	3	N	1	1	8			-0-
							1	9									
09	270	N	193	-0-	-77	-0-	9	1	184	3	N	-0-					-0-
10	279	N	205	-0-	-74	-0-	10	1	195	3	N	-0-					-0-
11	360	N	206	-0-	-154	-0-	9	1	197	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	17	1	345	3	N	1	1	8			-0-
							1	9									
09	270	N	250	-0-	-20	-0-	12	1	238	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	12	1	237	3	N	-0-					-0-
11	360	N	269	-0-	-91	-0-	12	1	257	3	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	11	1	220	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	22	1	450	3	N	3	3	8			-0-
							3	9									
09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
10	434	N	344	-0-	-90	-0-	16	1	328	3	N	-0-					-0-
11	450	N	266	-0-	-184	-0-	12	1	254	3	N	-0-					-0-
12	403	N	252	-0-	-151	-0-	12	1	240	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	14	1	282	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	17	1	349	3	N	-0-					-0-
12	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-
01	341	N	303	-0-	-38	-0-	14	1	289	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	437	-0-	-59	-0-	20	1	416	3	N	1	1	8			-0-
							1	9									
09	420	N	363	-0-	-57	-0-	17	1	346	3	N	-0-					-0-
10	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
11	420	N	242	-0-	-178	-0-	11	1	231	3	N	-0-					-0-
*12	372	N	239	-0-	-133	-0-	11	1	226	3	N	2	2	8			-0-
							2	9									
01	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
11	420	N	376	-0-	-44	-0-	17	1	359	3	N	-0-					-0-
*12	496	N	366	-0-	-130	-0-	17	1	347	3	N	2	2	8			-0-
							2	9									
01	558	N	318	-0-	-240	-0-	15	1	303	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	410	-0-	-179	-0-	19	1	391	3	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	16	1	324	3	N	-0-					-0-
*12	620	N	299	-0-	-321	-0-	14	1	283	3	N	2	2	8			-0-
							2	9									
01	527	N	399	-0-	-128	-0-	19	1	380	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	729	-0-	-77	-0-	33	1	696	3	N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
10	775	N	539	-0-	-236	-0-	25	1	514	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-
12	744	N	518	-0-	-226	-0-	23	1	495	3	N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	31	1	627	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26	-0-	23	1	477	3	N	1	1	8			-0-
							1	9									
09	480	N	465	-0-	-15	-0-	22	1	443	3	N	-0-					-0-
10	496	N	433	-0-	-63	-0-	20	1	413	3	N	-0-					-0-
11	480	N	277	-0-	-203	-0-	13	1	264	3	N	-0-					-0-
12	496	N	314	-0-	-182	-0-	15	1	299	3	N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	579	-0-	-41	-0-	27	1	552	3	N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
10	527	N	445	-0-	-82	-0-	21	1	424	3	N	-0-					-0-
11	570	N	360	-0-	-210	-0-	16	1	344	3	N	-0-					-0-
*12	558	N	394	-0-	-164	-0-	18	1	374	3	N	2	2	8			-0-
							2	9									
01	434	N	273	-0-	-161	-0-	13	1	260	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	15	1	301	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	10	1	201	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	11	1	224	3	N	-0-					-0-
01	248	N	190	-0-	-58	-0-	9	1	181	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-					-0-
09	390	N	358	-0-	-32	-0-	17	1	341	3	N	-0-					-0-
10	496	N	381	-0-	-115	-0-	18	1	363	3	N	-0-					-0-
11	390	N	285	-0-	-105	-0-	13	1	272	3	N	-0-					-0-
12	372	N	278	-0-	-94	-0-	13	1	265	3	N	-0-					-0-
01	372	N	350	-0-	-22	-0-	17	1	333	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	30	1	610	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	25	1	513	3	N	-0-					-0-
10	651	N	571	-0-	-80	-0-	27	1	544	3	N	-0-					-0-
11	630	N	584	-0-	-46	-0-	27	1	557	3	N	-0-					-0-
*12	558	N	534	-0-	-24	-0-	25	1	507	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	23	1	465	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	9	1	191	3	N	-0-					-0-
10	248	N	207	-0-	-41	-0-	10	1	197	3	N	-0-					-0-
11	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-					-0-
01	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
11	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
12	403	N	356	-0-	-47	-0-	17	1	339	3	N	-0-					-0-
01	403	N	290	-0-	-113	-0-	14	1	276	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	5	1	114	3	N	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	788	-0-	-80	-0-	36	1	751	3	N	1	1	8			-0-
							1	9									
09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	42	1	851	3	N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	36	1	746	3	N	-0-					-0-
12	899	N	720	-0-	-179	-0-	34	1	686	3	N	-0-					-0-
01	899	N	658	-0-	-241	-0-	31	1	627	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	28	1	588	3	N	1	1	8			-0-
							1	9									
09	593	N	593	-0-	-0-	-0-	28	1	565	3	N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	29	1	588	3	N	-0-					-0-
11	600	N	554	-0-	-46	-0-	25	1	529	3	N	-0-					-0-
12	620	N	572	-0-	-48	-0-	27	1	545	3	N	-0-					-0-
01	620	N	531	-0-	-89	-0-	25	1	506	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	513	-0-	-76	-0-	24	1	489	3	N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	25	1	506	3	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	26	1	529	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	23	1	464	3	N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	22	1	472	3	N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	27	1	556	3	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-					-0-
01	589	N	463	-0-	-126	-0-	22	1	441	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	26	1	552	3	N	-0-					-0-
09	570	N	565	-0-	-5	-0-	26	1	539	3	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	27	1	578	3	N	-0-					-0-
01	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	768	-0-	-38	-0-	35	1	733	3	N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	36	1	721	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	35	1	709	3	N	-0-					-0-
11	750	N	731	-0-	-19	-0-	33	1	698	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	37	1	752	3	N	-0-					-0-
*01	762	N	762	-0-	-0-	-0-	36	1	726	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	24	1	492	3	N	1	1	8			-0-
							1	9									
09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	26	1	517	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

08	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	20	1	434	3	N	-0-					-0-
01	496	N	446	-0-	-50	-0-	21	1	425	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

08	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
09	420	N	365	-0-	-55	-0-	17	1	348	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	16	1	335	3	N	-0-					-0-
01	403	N	364	-0-	-39	-0-	17	1	347	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

08	625	N	625	-0-	-0-	-0-	28	1	596	3	N	1	1	8			-0-
							1	9									
09	588	N	588	-0-	-0-	-0-	27	1	560	3	N	1	1	8			-0-
							1	9									
10	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	26	1	552	3	N	-0-					-0-
12	620	N	605	-0-	-15	-0-	27	1	578	3	N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

08	585	N	585	-0-	-0-	-0-	27	1	557	3	N	1	1	8			-0-
							1	9									
09	609	N	609	-0-	-0-	-0-	29	1	579	3	N	1	1	8			-0-
							1	9									
10	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	25	1	531	3	N	-0-					-0-
12	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-
01	620	N	593	-0-	-27	-0-	28	1	565	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

08	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	10	1	198	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	10	1	192	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	7	1	152	3	N	-0-					-0-
12	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-					-0-
01	186	N	143	-0-	-43	-0-	7	1	136	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	486	-0-	-41	-0-	22	1	464	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	24	1	491	3	N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
01	527	N	451	-0-	-76	-0-	21	1	430	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	930	-0-	-31	-0-	42	1	888	3	N	-0-					-0-
09	990	N	870	-0-	-120	-0-	40	1	829	3	N	1	1	8			-0-
							1	9									
10	965	N	965	-0-	-0-	-0-	44	1	921	3	N	-0-					-0-
11	900	N	841	-0-	-59	-0-	38	1	803	3	N	-0-					-0-
12	899	N	778	-0-	-121	-0-	35	1	743	3	N	-0-					-0-
01	961	N	765	-0-	-196	-0-	36	1	729	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	21	1	437	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	21	1	448	3	N	1	1	8			-0-
							1	9									
10	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-					-0-
*12	496	N	460	-0-	-36	-0-	20	1	439	3	N	1	1	8			-0-
							1	9									
01	496	N	416	-0-	-80	-0-	20	1	396	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	721	-0-	-23	-0-	32	1	689	3	N	-0-					-0-
09	720	N	711	-0-	-9	-0-	33	1	678	3	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	38	1	784	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	34	1	716	3	N	-0-					-0-
*12	744	N	726	-0-	-18	-0-	32	1	693	3	N	1	1	8			-0-
							1	9									
01	837	N	744	-0-	-93	-0-	35	1	709	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	52	1	1106	3	N	1	1	8			-0-
							1	9									
09	1140	N	1109	-0-	-31	-0-	51	1	1057	3	N	1	1	8			-0-
							1	9									
10	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
11	1110	N	1095	-0-	-15	-0-	50	1	1045	3	N	-0-					-0-
12	1147	N	1025	-0-	-122	-0-	46	1	979	3	N	-0-					-0-
01	1209	N	1080	-0-	-129	-0-	51	1	1029	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	12	1	251	3	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	248	N	223	-0-	-25	-0-	11	1	212	3	N	-0-					-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	39	1	796	3	N	1	1	8			-0-
							1	9									
09	793	N	793	-0-	-0-	-0-	37	1	755	3	N	1	1	8			-0-
							1	9									
10	806	N	798	-0-	-8	-0-	38	1	760	3	N	-0-					-0-
11	810	N	728	-0-	-82	-0-	33	1	695	3	N	-0-					-0-
12	806	N	749	-0-	-57	-0-	35	1	714	3	N	-0-					-0-
01	806	N	785	-0-	-21	-0-	38	1	747	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	18	1	365	3	N	1	1	8			-0-
							1	9									
09	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	19	1	379	3	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
12	403	N	365	-0-	-38	-0-	17	1	348	3	N	-0-					-0-
01	403	N	259	-0-	-144	-0-	12	1	247	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	23	1	472	3	N	1	1	8			-0-
							1	9									
09	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	28	1	580	3	N	-0-					-0-
12	620	N	591	-0-	-29	-0-	28	1	563	3	N	-0-					-0-
01	620	N	513	-0-	-107	-0-	25	1	488	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	521	-0-	-37	-0-	23	1	497	3	N	1	1	8			-0-
							1	9									
09	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	23	1	470	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	22	1	464	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	23	1	466	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
09	720	N	705	-0-	-15	-0-	33	1	672	3	N	-0-					-0-
10	682	N	645	-0-	-37	-0-	30	1	615	3	N	-0-					-0-
11	690	N	624	-0-	-66	-0-	29	1	595	3	N	-0-					-0-
*12	744	N	631	-0-	-113	-0-	29	1	601	3	N	1	1	8			-0-
							1	9									
01	651	N	559	-0-	-92	-0-	27	1	532	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

08	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-					-0-
09	600	N	599	-0-	-1	-0-	27	1	571	3	N	1	1	8			-0-
							1	9									
10	651	N	632	-0-	-19	-0-	29	1	603	3	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	24	1	511	3	N	-0-					-0-
12	620	N	556	-0-	-64	-0-	25	1	531	3	N	-0-					-0-
01	620	N	618	-0-	-2	-0-	29	1	589	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

08	403	N	388	-0-	-15	-0-	18	1	370	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-					-0-
11	390	N	312	-0-	-78	-0-	14	1	298	3	N	-0-					-0-
12	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-					-0-
01	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

08	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	14	1	277	3	N	-0-					-0-
10	310	N	194	-0-	-116	-0-	9	1	185	3	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
*12	310	N	210	-0-	-100	-0-	10	1	199	3	N	1	1	8			-0-
							1	9									
*01	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

08	682	N	660	-0-	-22	-0-	30	1	630	3	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
10	775	N	769	-0-	-6	-0-	35	1	734	3	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
12	744	N	687	-0-	-57	-0-	31	1	656	3	N	-0-					-0-
01	775	N	732	-0-	-43	-0-	34	1	698	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

08	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	503	-0-	-86	-0-	23	1	479	3	N	1	1	8			-0-
							1	9									
09	480	N	424	-0-	-56	-0-	19	1	405	3	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-
11	480	N	473	-0-	-7	-0-	21	1	452	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
01	620	N	506	-0-	-114	-0-	24	1	482	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
09	420	N	372	-0-	-48	-0-	17	1	355	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	16	1	337	3	N	-0-					-0-
11	390	N	332	-0-	-58	-0-	15	1	317	3	N	-0-					-0-
*12	399	N	399	-0-	-0-	-0-	18	1	380	3	N	1	1	8			-0-
							1	9									
01	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	669	-0-	-13	-0-	30	1	639	3	N	-0-					-0-
09	660	N	656	-0-	-4	-0-	30	1	626	3	N	-0-					-0-
10	713	N	682	-0-	-31	-0-	31	1	651	3	N	-0-					-0-
11	660	N	659	-0-	-1	-0-	30	1	629	3	N	-0-					-0-
12	682	N	674	-0-	-8	-0-	30	1	644	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	31	1	620	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	527	-0-	-62	-0-	24	1	503	3	N	-0-					-0-
09	720	N	494	-0-	-226	-0-	23	1	470	3	N	1	1	8			-0-
							1	9									
10	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	20	1	432	3	N	-0-					-0-
12	496	N	426	-0-	-70	-0-	19	1	407	3	N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	28	1	564	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-					-0-
09	150	N	66	-0-	-84	-0-	3	1	63	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	6	1	124	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19	-0-	23	1	485	3	N	-0-					-0-
09	510	N	454	-0-	-56	-0-	21	1	432	3	N	1	1	8			-0-
							1	9									
10	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
11	480	N	471	-0-	-9	-0-	22	1	449	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	24	1	495	3	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

08	455	N	455	-0-	-0-	-0-	21	1	433	3	N	1	1	8			-0-
							1	9									
09	443	N	443	-0-	-0-	-0-	21	1	421	3	N	1	1	8			-0-
							1	9									
10	403	N	394	-0-	-9	-0-	19	1	375	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	19	1	406	3	N	-0-					-0-
12	465	N	333	-0-	-132	-0-	16	1	317	3	N	-0-					-0-
01	403	N	334	-0-	-69	-0-	16	1	318	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

08	341	N	252	-0-	-89	-0-	12	1	240	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	13	1	268	3	N	1	1	8			-0-
							1	9									
10	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
12	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
01	310	N	201	-0-	-109	-0-	10	1	191	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

08	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
01	372	N	283	-0-	-89	-0-	14	1	269	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

08	341	N	243	-0-	-98	-0-	11	1	232	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
09	570	N	564	-0-	-6	-0-	27	1	536	3	N	1	1	8			-0-
							1	9									
10	651	N	552	-0-	-99	-0-	26	1	526	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	6	1	117	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
12	124	N	59	-0-	-65	-0-	3	1	56	3	N	-0-					-0-
01	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

08	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	28	1	425	3	N	-0-					-0-
10	527	N	509	-0-	-18	-0-	31	1	478	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
12	465	N	349	-0-	-116	-0-	21	1	328	3	N	-0-					-0-
01	496	N	365	-0-	-131	-0-	22	1	343	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

08	310	N	288	-0-	-22	-0-	13	1	274	3	N	1	1	8			-0-
							1	9									
09	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
10	341	N	238	-0-	-103	-0-	11	1	227	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	11	1	216	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

08	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
11	420	N	416	-0-	-4	-0-	19	1	397	3	N	-0-					-0-
12	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
01	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

08	829	N	829	-0-	-0-	-0-	37	1	792	3	N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	34	1	715	3	N	1	1	8			-0-
							1	9									
10	775	N	739	-0-	-36	-0-	34	1	705	3	N	-0-					-0-
11	810	N	622	-0-	-188	-0-	28	1	594	3	N	-0-					-0-
12	775	N	754	-0-	-21	-0-	34	1	720	3	N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	37	1	740	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

08	620	N	567	-0-	-53	-0-	25	1	542	3	N	-0-					-0-
09	600	N	541	-0-	-59	-0-	25	1	516	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	27	1	551	3	N	-0-					-0-
11	540	N	527	-0-	-13	-0-	24	1	503	3	N	-0-					-0-
12	558	N	485	-0-	-73	-0-	22	1	463	3	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	5	1	98	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

08	1072	N	1072	-0-	-0-	-0-	64	1	1008	3	N	-0-					-0-
09	930	N	928	-0-	-2	-0-	58	1	869	3	N	1	1	8			-0-
							1	9									
10	1178	N	1063	-0-	-115	-0-	64	1	999	3	N	-0-					-0-
11	1050	N	991	-0-	-59	-0-	60	1	931	3	N	-0-					-0-
12	961	N	841	-0-	-120	-0-	51	1	790	3	N	-0-					-0-
01	1054	N	808	-0-	-246	-0-	49	1	759	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

08	713	N	705	-0-	-8	-0-	42	1	663	3	N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	38	1	569	3	N	1	1	8			-0-
							1	9									
10	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	41	1	642	3	N	-0-					-0-
12	620	N	547	-0-	-73	-0-	33	1	514	3	N	-0-					-0-
01	651	N	604	-0-	-47	-0-	36	1	568	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

08	513	N	513	-0-	-0-	-0-	30	1	482	3	N	1	1	8			-0-
							1	9									
09	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
10	589	N	429	-0-	-160	-0-	26	1	403	3	N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					-0-
12	527	N	399	-0-	-128	-0-	24	1	375	3	N	-0-					-0-
01	434	N	366	-0-	-68	-0-	22	1	344	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

08	1220	N	1220	-0-	-0-	-0-	73	1	1146	3	N	1	1	8			-0-
							1	9									
09	1165	N	1165	-0-	-0-	-0-	73	1	1092	3	N	-0-					-0-
10	1271	N	1108	-0-	-163	-0-	67	1	1041	3	N	-0-					-0-
11	1170	N	1114	-0-	-56	-0-	67	1	1047	3	N	-0-					-0-
*12	1209	N	926	-0-	-283	-0-	56	1	869	3	N	1	1	8			-0-
							1	9									
01	1116	N	1094	-0-	-22	-0-	66	1	1028	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

08	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-
09	510	N	270	-0-	-240	-0-	13	1	257	3	N	-0-					-0-
10	496	N	188	-0-	-308	-0-	9	1	179	3	N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	24	1	488	3	N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	23	1	463	3	N	1	1	8			-0-
							1	9									
10	496	N	481	-0-	-15	-0-	23	1	458	3	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	22	1	462	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	21	1	426	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	12	1	253	3	N	1	1	8			-0-
							1	9									
09	249	N	249	-0-	-0-	-0-	12	1	236	3	N	1	1	8			-0-
							1	9									
10	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
11	270	N	212	-0-	-58	-0-	10	1	202	3	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	359	-0-	-44	-0-	21	1	338	3	N	-0-					-0-
09	390	N	297	-0-	-93	-0-	19	1	278	3	N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	23	1	358	3	N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	24	1	374	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	39	1	618	3	N	1	1	8			-0-
							1	9									
09	616	N	616	-0-	-0-	-0-	38	1	578	3	N	-0-					-0-
10	620	N	616	-0-	-4	-0-	37	1	579	3	N	-0-					-0-
11	630	N	549	-0-	-81	-0-	33	1	516	3	N	-0-					-0-
12	651	N	481	-0-	-170	-0-	29	1	452	3	N	-0-					-0-
01	620	N	519	-0-	-101	-0-	31	1	488	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	44	1	689	3	N	1	1	8			-0-
							1	9									
09	681	N	681	-0-	-0-	-0-	42	1	639	3	N	-0-					-0-
10	806	N	648	-0-	-158	-0-	39	1	609	3	N	-0-					-0-
11	720	N	701	-0-	-19	-0-	42	1	659	3	N	-0-					-0-
12	713	N	530	-0-	-183	-0-	32	1	498	3	N	-0-					-0-
01	651	N	521	-0-	-130	-0-	31	1	490	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	18	1	281	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	17	1	271	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1	1	8			-0-
							1	9									
09	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	3	1	51	3	N	-0-					-0-
12	124	N	56	-0-	-68	-0-	3	1	53	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	24	1	356	3	N	1	1	8			-0-
							1	9									
10	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	23	1	479	3	N	1	1	8			-0-
							1	9									
09	467	N	467	-0-	-0-	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
10	506	N	506	-0-	-0-	-0-	24	1	482	3	N	-0-					-0-
11	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	22	1	454	3	N	-0-					-0-
01	496	N	472	-0-	-24	-0-	23	1	449	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	15	1	305	3	N	-0-					-0-
12	465	N	286	-0-	-179	-0-	13	1	273	3	N	-0-					-0-
01	372	N	284	-0-	-88	-0-	14	1	270	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	15	1	312	3	N	8	8	8			-0-
							9	9									
09	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	1	8			-0-
							1	9									
10	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
12	372	N	290	-0-	-82	-0-	14	1	276	3	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	13	1	250	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
09	240	N	204	-0-	-36	-0-	10	1	194	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
01	310	N	171	-0-	-139	-0-	8	1	163	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
09	300	N	285	-0-	-15	-0-	18	1	267	3	N	-0-					-0-
10	341	N	292	-0-	-49	-0-	18	1	274	3	N	-0-					-0-
11	300	N	208	-0-	-92	-0-	13	1	195	3	N	-0-					-0-
12	310	N	293	-0-	-17	-0-	18	1	275	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

08	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
01	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

08	496	N	433	-0-	-63	-0-	20	1	412	3	N	1	1	8			-0-
							1	9									
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	23	1	461	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	496	N	443	-0-	-53	-0-	21	1	422	3	N	-0-					-0-
01	496	N	451	-0-	-45	-0-	22	1	429	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

08	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	23	1	472	3	N	1	1	8			-0-
							1	9									
10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	25	1	506	3	N	1	1	8			-0-
							1	9									
*01	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

08	372	N	245	-0-	-127	-0-	11	1	233	3	N	1	1	8			-0-
							1	9									
09	360	N	229	-0-	-131	-0-	11	1	218	3	N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	16	1	324	3	N	1	1	8			-0-
							1	9									
01	279	N	223	-0-	-56	-0-	11	1	212	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	300	N	274	-0-	-26	-0-	13	1	261	3	N	-0-					-0-
10	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
11	300	N	198	-0-	-102	-0-	9	1	189	3	N	-0-					-0-
12	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	768	-0-	-131	-0-	35	1	733	3	N	-0-					-0-
09	750	N	701	-0-	-49	-0-	33	1	668	3	N	-0-					-0-
10	806	N	740	-0-	-66	-0-	35	1	705	3	N	-0-					-0-
11	750	N	700	-0-	-50	-0-	32	1	668	3	N	-0-					-0-
*12	713	N	702	-0-	-11	-0-	33	1	668	3	N	1	1	8			-0-
							1	9									
*01	813	N	813	-0-	-0-	-0-	39	1	774	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	378	-0-	-56	-0-	17	1	361	3	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	18	1	373	3	N	1	1	8			-0-
							1	9									
10	403	N	383	-0-	-20	-0-	18	1	365	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	18	1	353	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	22	1	464	3	N	1	1	8			-0-
							1	9									
09	419	N	419	-0-	-0-	-0-	20	1	398	3	N	1	1	8			-0-
							1	9									
10	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
11	480	N	397	-0-	-83	-0-	18	1	379	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	712	-0-	-94	-0-	33	1	678	3	N	1	1	8			-0-
							1	9									
09	750	N	735	-0-	-15	-0-	35	1	700	3	N	-0-					-0-
10	837	N	812	-0-	-25	-0-	38	1	774	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
12	775	N	758	-0-	-17	-0-	35	1	723	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	36	1	708	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	26	1	551	3	N	1	1	8			-0-
							1	9									
09	570	N	539	-0-	-31	-0-	25	1	513	3	N	1	1	8			-0-
							1	9									
10	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-					-0-
11	570	N	363	-0-	-207	-0-	16	1	347	3	N	-0-					-0-
12	558	N	488	-0-	-70	-0-	22	1	466	3	N	-0-					-0-
01	558	N	522	-0-	-36	-0-	25	1	497	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	20	1	412	3	N	1	1	8			-0-
							1	9									
09	412	N	412	-0-	-0-	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
10	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	18	1	378	3	N	-0-					-0-
12	434	N	401	-0-	-33	-0-	19	1	382	3	N	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
12	372	N	354	-0-	-18	-0-	17	1	337	3	N	-0-					-0-
01	372	N	346	-0-	-26	-0-	17	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	35	1	751	3	N	-0-					-0-
09	750	N	736	-0-	-14	-0-	34	1	701	3	N	1	1	8			-0-
							1	9									
10	806	N	806	-0-	-0-	-0-	37	1	769	3	N	-0-					-0-
11	750	N	642	-0-	-108	-0-	29	1	613	3	N	-0-					-0-
12	775	N	614	-0-	-161	-0-	27	1	587	3	N	-0-					-0-
01	806	N	725	-0-	-81	-0-	34	1	691	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	23	1	476	3	N	-0-					-0-
09	540	N	509	-0-	-31	-0-	24	1	484	3	N	1	1	8			-0-
							1	9									
10	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
*12	527	N	476	-0-	-51	-0-	22	1	453	3	N	1	1	8			-0-
							1	9									
01	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	515	-0-	-43	-0-	24	1	491	3	N	-0-					-0-
09	570	N	499	-0-	-71	-0-	24	1	475	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	23	1	470	3	N	-0-					-0-
11	510	N	466	-0-	-44	-0-	21	1	445	3	N	-0-					-0-
12	527	N	385	-0-	-142	-0-	18	1	367	3	N	-0-					-0-
01	496	N	464	-0-	-32	-0-	22	1	442	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	304	-0-	-68	-0-	14	1	290	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
12	372	N	329	-0-	-43	-0-	15	1	314	3	N	-0-					-0-
01	372	N	304	-0-	-68	-0-	15	1	289	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
11	420	N	318	-0-	-102	-0-	14	1	304	3	N	-0-					-0-
12	434	N	299	-0-	-135	-0-	13	1	286	3	N	-0-					-0-
01	496	N	460	-0-	-36	-0-	22	1	438	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	552	-0-	-6	-0-	25	1	527	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
11	711	N	711	-0-	-0-	-0-	32	1	679	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	31	1	665	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	24	1	494	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	22	1	473	3	N	3	3	8			-0-
							3	9									
09	450	N	431	-0-	-19	-0-	20	1	411	3	N	-0-					-0-
10	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-
11	480	N	393	-0-	-87	-0-	18	1	375	3	N	-0-					-0-
12	434	N	374	-0-	-60	-0-	17	1	357	3	N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	25	1	505	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	18	1	370	3	N	1	1	8			-0-
							1	9									
10	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
12	403	N	291	-0-	-112	-0-	13	1	278	3	N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
10	465	N	404	-0-	-61	-0-	19	1	385	3	N	-0-					-0-
11	450	N	383	-0-	-67	-0-	17	1	366	3	N	-0-					-0-
12	434	N	427	-0-	-7	-0-	19	1	408	3	N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	788	-0-	-18	-0-	35	1	753	3	N	-0-					-0-
09	810	N	748	-0-	-62	-0-	34	1	714	3	N	-0-					-0-
10	868	N	746	-0-	-122	-0-	34	1	712	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-					-0-
12	775	N	746	-0-	-29	-0-	33	1	713	3	N	-0-					-0-
01	744	N	689	-0-	-55	-0-	32	1	657	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	15	1	301	3	N	8	8	8			-0-
							9	9									
09	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	1	8			-0-
							1	9									
10	279	N	267	-0-	-12	-0-	13	1	254	3	N	-0-					-0-
11	300	N	280	-0-	-20	-0-	13	1	267	3	N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	19	1	383	3	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	17	1	337	3	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	18	1	367	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
01	403	N	376	-0-	-27	-0-	18	1	358	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	20	1	418	3	N	1	1	8			-0-
							1	9									
09	420	N	414	-0-	-6	-0-	19	1	395	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
12	434	N	424	-0-	-10	-0-	19	1	405	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	19	1	378	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
01	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	25	1	530	3	N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	31	1	640	3	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-
12	682	N	585	-0-	-97	-0-	26	1	559	3	N	-0-					-0-
01	589	N	526	-0-	-63	-0-	25	1	501	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	14	1	302	3	N	1	1	8			-0-
							1	9									
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	13	1	288	3	N	-0-					-0-
01	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	301	-0-	-40	-0-	14	1	287	3	N	-0-					-0-
09	360	N	254	-0-	-106	-0-	12	1	242	3	N	-0-					-0-
10	310	N	245	-0-	-65	-0-	12	1	233	3	N	-0-					-0-
11	300	N	206	-0-	-94	-0-	9	1	197	3	N	-0-					-0-
12	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
01	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	20	1	408	3	N	1	1	8			-0-
							1	9									
10	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	22	1	467	3	N	-0-					-0-
*12	434	N	432	-0-	-2	-0-	20	1	410	3	N	2	2	8			-0-
							2	9									
01	465	N	433	-0-	-32	-0-	21	1	412	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	28	1	560	3	N	1	1	8			-0-
							1	9									
10	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	30	1	600	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	3	N	-0-					-0-
11	450	N	411	-0-	-39	-0-	25	1	386	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	24	1	367	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	24	1	373	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	857	-0-	-11	-0-	51	1	805	3	N	1	1	8			-0-
							1	9									
09	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-
10	868	N	794	-0-	-74	-0-	48	1	746	3	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	51	1	794	3	N	-0-					-0-
12	837	N	781	-0-	-56	-0-	48	1	733	3	N	-0-					-0-
01	806	N	727	-0-	-79	-0-	44	1	683	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	967	-0-	-87	-0-	58	1	909	3	N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	62	1	933	3	N	-0-					-0-
10	1055	N	1055	-0-	-0-	-0-	63	1	992	3	N	-0-					-0-
11	930	N	914	-0-	-16	-0-	55	1	859	3	N	-0-					-0-
12	1023	N	987	-0-	-36	-0-	60	1	927	3	N	-0-					-0-
01	1054	N	813	-0-	-241	-0-	49	1	764	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	66	1	1048	3	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	69	1	1032	3	N	-0-					-0-
10	1240	N	1101	-0-	-139	-0-	66	1	1035	3	N	-0-					-0-
11	1080	N	1068	-0-	-12	-0-	65	1	1003	3	N	-0-					-0-
*12	1147	N	986	-0-	-161	-0-	60	1	925	3	N	1	1	8			-0-
							1	9									
01	1116	N	952	-0-	-164	-0-	57	1	895	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
09	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	24	1	516	3	N	-0-					-0-
12	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	28	1	570	3	N	1	1	8			-0-
							1	9									
09	615	N	615	-0-	-0-	-0-	29	1	585	3	N	1	1	8			-0-
							1	9									
10	620	N	573	-0-	-47	-0-	27	1	546	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	29	1	600	3	N	-0-					-0-
*12	620	N	537	-0-	-83	-0-	25	1	511	3	N	1	1	8			-0-
							1	9									
01	558	N	480	-0-	-78	-0-	23	1	457	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	1	8			-0-
							1	9									
09	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	8			-0-
							1	9									
10	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	16	1	321	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	32	1	688	3	N	1	1	8			-0-
							1	9									
09	665	N	665	-0-	-0-	-0-	30	1	634	3	N	1	1	8			-0-
							1	9									
10	734	N	734	-0-	-0-	-0-	34	1	700	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	31	1	655	3	N	-0-					-0-
*12	701	N	701	-0-	-0-	-0-	31	1	669	3	N	1	1	8			-0-
							1	9									
01	744	N	707	-0-	-37	-0-	33	1	674	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	694	-0-	-19	-0-	41	1	653	3	N	-0-					-0-
09	660	N	658	-0-	-2	-0-	41	1	616	3	N	1	1	8			-0-
							1	9									
10	713	N	703	-0-	-10	-0-	42	1	661	3	N	-0-					-0-
11	707	N	707	-0-	-0-	-0-	43	1	664	3	N	-0-					-0-
12	682	N	569	-0-	-113	-0-	35	1	534	3	N	-0-					-0-
01	713	N	585	-0-	-128	-0-	35	1	550	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	44	1	697	3	N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	44	1	667	3	N	1	1	8			-0-
							1	9									
10	775	N	735	-0-	-40	-0-	44	1	691	3	N	-0-					-0-
11	720	N	694	-0-	-26	-0-	42	1	652	3	N	-0-					-0-
12	744	N	650	-0-	-94	-0-	40	1	610	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	43	1	663	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	467	-0-	-60	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
09	480	N	415	-0-	-65	-0-	20	1	394	3	N	1	1	8			-0-
							1	9									
10	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
12	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-					-0-
01	496	N	430	-0-	-66	-0-	21	1	409	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	31	1	667	3	N	1	1	8			-0-
							1	9									
09	669	N	669	-0-	-0-	-0-	31	1	637	3	N	1	1	8			-0-
							1	9									
10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	31	1	651	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	29	1	628	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	32	1	652	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	615	-0-	-5	-0-	28	1	587	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	28	1	594	3	N	1	1	8			-0-
							1	9									
10	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	27	1	578	3	N	-0-					-0-
01	651	N	636	-0-	-15	-0-	30	1	606	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	632	-0-	-19	-0-	38	1	594	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	38	1	579	3	N	1	1	8			-0-
							1	9									
10	682	N	620	-0-	-62	-0-	37	1	583	3	N	-0-					-0-
11	600	N	597	-0-	-3	-0-	36	1	561	3	N	-0-					-0-
12	651	N	547	-0-	-104	-0-	33	1	514	3	N	-0-					-0-
01	620	N	517	-0-	-103	-0-	31	1	486	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	847	-0-	-21	-0-	50	1	797	3	N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	53	1	798	3	N	1	1	8			-0-
							1	9									
10	899	N	876	-0-	-23	-0-	53	1	823	3	N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	50	1	775	3	N	-0-					-0-
12	868	N	677	-0-	-191	-0-	41	1	636	3	N	-0-					-0-
01	868	N	416	-0-	-452	-0-	25	1	391	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	33	1	523	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1	1	8			-0-
							1	9									
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
11	540	N	533	-0-	-7	-0-	32	1	501	3	N	-0-					-0-
12	558	N	511	-0-	-47	-0-	31	1	480	3	N	-0-					-0-
01	589	N	500	-0-	-89	-0-	30	1	470	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-					-0-
09	420	N	389	-0-	-31	-0-	18	1	371	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	18	1	379	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
12	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-
01	403	N	397	-0-	-6	-0-	19	1	378	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	319	-0-	-146	-0-	19	1	300	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	21	1	322	3	N	1	1	8			-0-
							1	9									
10	465	N	423	-0-	-42	-0-	25	1	398	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
12	341	N	257	-0-	-84	-0-	16	1	241	3	N	-0-					-0-
01	434	N	186	-0-	-248	-0-	11	1	175	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	31	1	660	3	N	-0-					-0-
09	630	N	602	-0-	-28	-0-	28	1	574	3	N	-0-					-0-
10	682	N	606	-0-	-76	-0-	28	1	578	3	N	-0-					-0-
11	660	N	562	-0-	-98	-0-	25	1	537	3	N	-0-					-0-
12	620	N	546	-0-	-74	-0-	24	1	522	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	27	1	540	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	423	-0-	-104	-0-	19	1	404	3	N	-0-					-0-
09	420	N	374	-0-	-46	-0-	17	1	356	3	N	1	1	8			-0-
							1	9									
10	465	N	271	-0-	-194	-0-	12	1	259	3	N	-0-					-0-
11	420	N	272	-0-	-148	-0-	12	1	260	3	N	-0-					-0-
12	372	N	199	-0-	-173	-0-	9	1	190	3	N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	20	1	404	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-
09	570	N	344	-0-	-226	-0-	16	1	327	3	N	1	1	8			-0-
							1	9									
10	527	N	403	-0-	-124	-0-	18	1	385	3	N	-0-					-0-
11	450	N	364	-0-	-86	-0-	16	1	348	3	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	11	1	243	3	N	-0-					-0-
*01	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	35	1	749	3	N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	36	1	745	3	N	-0-					-0-
11	750	N	622	-0-	-128	-0-	28	1	594	3	N	-0-					-0-
12	744	N	682	-0-	-62	-0-	30	1	652	3	N	-0-					-0-
01	775	N	699	-0-	-76	-0-	33	1	666	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	19	1	403	3	N	1	1	8			-0-
							1	9									
09	408	N	408	-0-	-0-	-0-	19	1	388	3	N	1	1	8			-0-
							1	9									
10	434	N	416	-0-	-18	-0-	20	1	396	3	N	-0-					-0-
11	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-					-0-
12	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-					-0-
01	403	N	401	-0-	-2	-0-	19	1	382	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	19	1	400	3	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	451	-0-	-169	-0-	20	1	431	3	N	-0-					-0-
09	540	N	447	-0-	-93	-0-	20	1	426	3	N	1	1	8			-0-
							1	9									
10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
11	450	N	347	-0-	-103	-0-	16	1	331	3	N	-0-					-0-
12	465	N	357	-0-	-108	-0-	16	1	341	3	N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	26	1	533	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1094	-0-	-22	-0-	65	1 1 9	1028	3	N	1	1	8			-0-
09	1057	N	1057	-0-	-0-	-0-	66	1	991	3	N	-0-					-0-
10	1147	N	1014	-0-	-133	-0-	61	1	953	3	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	65	1	1010	3	N	-0-					-0-
12	1085	N	888	-0-	-197	-0-	54	1	834	3	N	-0-					-0-
01	1023	N	856	-0-	-167	-0-	52	1	804	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	710	-0-	-3	-0-	33	1 1 9	676	3	N	1	1	8			-0-
09	659	N	659	-0-	-0-	-0-	31	1	628	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
11	690	N	635	-0-	-55	-0-	29	1	606	3	N	-0-					-0-
12	682	N	635	-0-	-47	-0-	30	1	605	3	N	-0-					-0-
01	713	N	633	-0-	-80	-0-	30	1	603	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	803	-0-	-3	-0-	37	1 1 9	765	3	N	1	1	8			-0-
09	798	N	798	-0-	-0-	-0-	38	1 1 9	759	3	N	1	1	8			-0-
10	806	N	769	-0-	-37	-0-	36	1	733	3	N	-0-					-0-
11	780	N	768	-0-	-12	-0-	35	1	733	3	N	-0-					-0-
12	837	N	805	-0-	-32	-0-	38	1	767	3	N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	38	1	762	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	912	-0-	-173	-0-	41	1	871	3	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	41	1	858	3	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	41	1	860	3	N	-0-					-0-
11	870	N	861	-0-	-9	-0-	39	1	822	3	N	-0-					-0-
12	930	N	879	-0-	-51	-0-	39	1	840	3	N	-0-					-0-
01	899	N	859	-0-	-40	-0-	40	1	819	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	599	-0-	-83	-0-	28	1 1 9	570	3	N	1	1	8			-0-
09	630	N	590	-0-	-40	-0-	28	1	562	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	26	1	539	3	N	-0-					-0-
12	620	N	613	-0-	-7	-0-	29	1	584	3	N	-0-					-0-
01	651	N	591	-0-	-60	-0-	28	1	563	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	555	-0-	-34	-0-	26	1	528	3	N	1	1	8			-0-
							1	9									
09	558	N	558	-0-	-0-	-0-	26	1	531	3	N	1	1	8			-0-
							1	9									
10	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
11	540	N	529	-0-	-11	-0-	24	1	505	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	26	1	534	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	26	1	525	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	20	1	412	3	N	-0-					-0-
11	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
01	434	N	359	-0-	-75	-0-	17	1	342	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2	-0-	25	1	531	3	N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
12	589	N	518	-0-	-71	-0-	23	1	495	3	N	-0-					-0-
01	589	N	533	-0-	-56	-0-	25	1	508	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	26	1	559	3	N	1	1	8			-0-
							1	9									
09	613	N	613	-0-	-0-	-0-	28	1	584	3	N	1	1	8			-0-
							1	9									
10	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	26	1	554	3	N	-0-					-0-
12	620	N	498	-0-	-122	-0-	22	1	476	3	N	-0-					-0-
01	651	N	551	-0-	-100	-0-	26	1	525	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	25	1	528	3	N	-0-					-0-
09	600	N	318	-0-	-282	-0-	15	1	303	3	N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-					-0-
01	651	N	476	-0-	-175	-0-	22	1	454	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	36	1	719	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-
12	589	N	445	-0-	-144	-0-	21	1	424	3	N	-0-					-0-
01	744	N	653	-0-	-91	-0-	31	1	622	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37	-0-	25	1	403	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	30	1	454	3	N	1	1	8			-0-
							1	9									
10	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	24	1	370	3	N	-0-					-0-
*12	496	N	394	-0-	-102	-0-	24	1	367	3	N	3	3	8			-0-
							3	9									
01	558	N	325	-0-	-233	-0-	20	1	305	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	18	1	281	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	8	1	121	3	N	-0-					-0-
12	279	N	133	-0-	-146	-0-	8	1	125	3	N	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	119	-0-	-98	-0-	7	1	112	3	N	-0-					-0-
09	150	N	119	-0-	-31	-0-	7	1	112	3	N	-0-					-0-
10	124	N	90	-0-	-34	-0-	5	1	85	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	410	-0-	-55	-0-	18	1	392	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	18	1	371	3	N	1	1	8			-0-
							1	9									
10	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
12	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
01	434	N	375	-0-	-59	-0-	18	1	357	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	22	1	476	3	N	1	1	8			-0-
							1	9									
09	480	N	425	-0-	-55	-0-	19	1	406	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
11	480	N	391	-0-	-89	-0-	18	1	373	3	N	-0-					-0-
12	434	N	319	-0-	-115	-0-	14	1	305	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	16	1	315	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
09	360	N	226	-0-	-134	-0-	14	1	212	3	N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-					-0-
01	279	N	166	-0-	-113	-0-	10	1	156	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	217	N	150	-0-	-67	-0-	9	1	141	3	N	-0-					-0-
11	210	N	171	-0-	-39	-0-	10	1	161	3	N	-0-					-0-
12	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
01	155	N	113	-0-	-42	-0-	7	1	106	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
09	90	N	74	-0-	-16	-0-	5	1	69	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
11	480	N	463	-0-	-17	-0-	21	1	442	3	N	-0-					-0-
12	496	N	449	-0-	-47	-0-	20	1	429	3	N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	25	1	524	3	N	1	1	8			-0-
							1	9									
10	527	N	429	-0-	-98	-0-	20	1	409	3	N	-0-					-0-
11	510	N	236	-0-	-274	-0-	11	1	225	3	N	-0-					-0-
12	558	N	206	-0-	-352	-0-	9	1	197	3	N	-0-					-0-
01	434	N	156	-0-	-278	-0-	7	1	149	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	526	-0-	-32	-0-	24	1	502	3	N	-0-					-0-
09	540	N	503	-0-	-37	-0-	23	1	480	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	24	1	501	3	N	-0-					-0-
11	510	N	490	-0-	-20	-0-	22	1	468	3	N	-0-					-0-
12	527	N	501	-0-	-26	-0-	22	1	479	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	23	1	475	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
09	360	N	348	-0-	-12	-0-	16	1	332	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
01	372	N	327	-0-	-45	-0-	15	1	312	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	415	-0-	-50	-0-	19	1	396	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	17	1	350	3	N	-0-					-0-
12	403	N	367	-0-	-36	-0-	16	1	351	3	N	-0-					-0-
01	403	N	379	-0-	-24	-0-	18	1	361	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	431	-0-	-34	-0-	20	1	411	3	N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	23	1	456	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	27	1	538	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
12	496	N	366	-0-	-130	-0-	17	1	349	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	649	-0-	-64	-0-	30	1	619	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
10	651	N	627	-0-	-24	-0-	30	1	597	3	N	-0-					-0-
11	630	N	618	-0-	-12	-0-	28	1	590	3	N	-0-					-0-
12	620	N	545	-0-	-75	-0-	25	1	520	3	N	-0-					-0-
01	620	N	559	-0-	-61	-0-	27	1	532	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	29	1	620	3	N	-0-					-0-
09	660	N	622	-0-	-38	-0-	28	1	594	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	30	1	622	3	N	-0-					-0-
11	630	N	614	-0-	-16	-0-	28	1	586	3	N	-0-					-0-
12	651	N	596	-0-	-55	-0-	27	1	569	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	29	1	594	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	222	-0-	-119	-0-	10	1	212	3	N	-0-					-0-
09	300	N	268	-0-	-32	-0-	13	1	255	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	728	-0-	-47	-0-	34	1	694	3	N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	33	1	669	3	N	-0-					-0-
10	744	N	712	-0-	-32	-0-	34	1	678	3	N	-0-					-0-
11	690	N	574	-0-	-116	-0-	26	1	548	3	N	-0-					-0-
12	713	N	607	-0-	-106	-0-	28	1	579	3	N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	36	1	715	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	925	-0-	-5	-0-	55	1	869	3	N	1	1	8			-0-
							1	9									
09	898	N	898	-0-	-0-	-0-	56	1	842	3	N	-0-					-0-
10	961	N	921	-0-	-40	-0-	55	1	866	3	N	-0-					-0-
11	900	N	881	-0-	-19	-0-	53	1	828	3	N	-0-					-0-
12	930	N	818	-0-	-112	-0-	50	1	768	3	N	-0-					-0-
01	930	N	752	-0-	-178	-0-	45	1	707	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	26	1	543	3	N	-0-					-0-
09	570	N	501	-0-	-69	-0-	23	1	478	3	N	-0-					-0-
10	589	N	538	-0-	-51	-0-	25	1	513	3	N	-0-					-0-
11	540	N	508	-0-	-32	-0-	23	1	485	3	N	-0-					-0-
12	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	25	1	504	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	532	-0-	-57	-0-	24	1	508	3	N	-0-					-0-
09	570	N	510	-0-	-60	-0-	23	1	486	3	N	1	1	8			-0-
							1	9									
10	558	N	456	-0-	-102	-0-	21	1	435	3	N	-0-					-0-
11	510	N	371	-0-	-139	-0-	17	1	354	3	N	-0-					-0-
12	527	N	339	-0-	-188	-0-	15	1	324	3	N	-0-					-0-
01	465	N	354	-0-	-111	-0-	17	1	337	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	31	1	658	3	N	1	1	8			-0-
							1	9									
09	663	N	663	-0-	-0-	-0-	30	1	633	3	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
11	660	N	656	-0-	-4	-0-	30	1	626	3	N	-0-					-0-
12	682	N	646	-0-	-36	-0-	29	1	617	3	N	-0-					-0-
01	713	N	588	-0-	-125	-0-	28	1	560	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	365	-0-	-69	-0-	22	1	343	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	22	1	336	3	N	1	1	8			-0-
							1	9									
10	372	N	290	-0-	-82	-0-	17	1	273	3	N	-0-					-0-
11	360	N	297	-0-	-63	-0-	18	1	279	3	N	-0-					-0-
12	372	N	250	-0-	-122	-0-	15	1	235	3	N	-0-					-0-
01	279	N	102	-0-	-177	-0-	6	1	96	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	14	1	291	3	N	-0-					-0-
09	300	N	277	-0-	-23	-0-	13	1	263	3	N	1	1	8			-0-
							1	9									
10	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	14	1	276	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	31	1	653	3	N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	32	1	661	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-
12	682	N	639	-0-	-43	-0-	28	1	611	3	N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	32	1	655	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	22	1	454	3	N	-0-					-0-
10	527	N	510	-0-	-17	-0-	23	1	487	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
12	496	N	406	-0-	-90	-0-	18	1	388	3	N	-0-					-0-
01	496	N	433	-0-	-63	-0-	20	1	413	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	298	-0-	-12	-0-	13	1	285	3	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	13	1	277	3	N	1	1	8			-0-
							1	9									
10	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	13	1	271	3	N	-0-					-0-
12	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
10	403	N	321	-0-	-82	-0-	15	1	306	3	N	-0-					-0-
11	330	N	300	-0-	-30	-0-	14	1	286	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-
12	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	465	-0-	-93	-0-	21	1	444	3	N	-0-					-0-
09	480	N	421	-0-	-59	-0-	20	1	401	3	N	-0-					-0-
10	465	N	426	-0-	-39	-0-	20	1	406	3	N	-0-					-0-
11	450	N	399	-0-	-51	-0-	18	1	381	3	N	-0-					-0-
12	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-					-0-
01	434	N	293	-0-	-141	-0-	14	1	279	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	25	1	522	3	N	-0-					-0-
09	540	N	365	-0-	-175	-0-	17	1	347	3	N	1	1	8			-0-
							1	9									
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-					-0-
*01	795	N	795	-0-	-0-	-0-	37	1	758	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	523	-0-	-66	-0-	24	1	499	3	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	24	1	492	3	N	-0-					-0-
10	558	N	525	-0-	-33	-0-	25	1	500	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
12	527	N	361	-0-	-166	-0-	17	1	344	3	N	-0-					-0-
01	527	N	514	-0-	-13	-0-	25	1	489	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	559	-0-	-61	-0-	25	1	534	3	N	-0-					-0-
09	600	N	546	-0-	-54	-0-	25	1	521	3	N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	26	1	528	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47	-0-	21	1	428	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	22	1	440	3	N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	20	1	419	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
01	465	N	440	-0-	-25	-0-	21	1	419	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	18	1	386	3	N	1	1	8			-0-
							1	9									
09	406	N	406	-0-	-0-	-0-	19	1	387	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	19	1	400	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
12	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
01	434	N	371	-0-	-63	-0-	17	1	354	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	29	1	606	3	N	1	1	8			-0-
							1	9									
09	578	N	578	-0-	-0-	-0-	27	1	550	3	N	1	1	8			-0-
							1	9									
10	682	N	574	-0-	-108	-0-	27	1	547	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	26	1	543	3	N	-0-					-0-
12	589	N	566	-0-	-23	-0-	26	1	540	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	28	1	555	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	23	1	367	3	N	-0-					-0-
11	360	N	342	-0-	-18	-0-	21	1	321	3	N	-0-					-0-
12	372	N	314	-0-	-58	-0-	19	1	295	3	N	-0-					-0-
01	403	N	279	-0-	-124	-0-	17	1	262	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	22	1	440	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	23	1	463	3	N	-0-					-0-
11	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	30	1	607	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	22	1	433	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	204	-0-	-75	-0-	12	1	191	3	N	1	1	8			-0-
							1	9									
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
01	217	N	140	-0-	-77	-0-	8	1	132	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	34	1	730	3	N	-0-					-0-
09	750	N	732	-0-	-18	-0-	34	1	698	3	N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	35	1	718	3	N	-0-					-0-
11	750	N	626	-0-	-124	-0-	28	1	598	3	N	-0-					-0-
12	744	N	514	-0-	-230	-0-	23	1	491	3	N	-0-					-0-
01	744	N	662	-0-	-82	-0-	31	1	631	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	335	-0-	-37	-0-	15	1	319	3	N	1	1	8			-0-
							1	9									
09	330	N	318	-0-	-12	-0-	15	1	303	3	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	16	1	323	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-					-0-
12	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
01	341	N	310	-0-	-31	-0-	15	1	295	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	455	-0-	-134	-0-	21	1	434	3	N	-0-					-0-
09	510	N	431	-0-	-79	-0-	20	1	411	3	N	-0-					-0-
10	527	N	482	-0-	-45	-0-	23	1	459	3	N	-0-					-0-
11	450	N	443	-0-	-7	-0-	20	1	423	3	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	21	1	421	3	N	-0-					-0-
01	496	N	405	-0-	-91	-0-	19	1	386	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	14	1	224	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	14	1	206	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	14	1	218	3	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	548	-0-	-10	-0-	33	1	514	3	N	1	1	8			-0-
							1	9									
09	565	N	565	-0-	-0-	-0-	35	1	530	3	N	-0-					-0-
10	620	N	501	-0-	-119	-0-	30	1	471	3	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					-0-
12	589	N	515	-0-	-74	-0-	31	1	484	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	27	1	426	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	14	1	226	3	N	1	1	8			-0-
							1	9									
09	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-					-0-
11	240	N	188	-0-	-52	-0-	11	1	177	3	N	-0-					-0-
12	248	N	187	-0-	-61	-0-	11	1	176	3	N	-0-					-0-
01	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	31	1	490	3	N	1	1	8			-0-
							1	9									
09	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	27	1	424	3	N	-0-					-0-
11	510	N	480	-0-	-30	-0-	29	1	451	3	N	-0-					-0-
12	527	N	385	-0-	-142	-0-	23	1	362	3	N	-0-					-0-
01	465	N	374	-0-	-91	-0-	23	1	351	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	27	1	568	3	N	1	1	8			-0-
							1	9									
09	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-
11	570	N	552	-0-	-18	-0-	25	1	527	3	N	-0-					-0-
12	558	N	487	-0-	-71	-0-	22	1	465	3	N	-0-					-0-
01	589	N	532	-0-	-57	-0-	25	1	507	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	34	1	504	3	N	1	1	8			-0-
							1	9									
10	651	N	514	-0-	-137	-0-	31	1	483	3	N	-0-					-0-
11	630	N	610	-0-	-20	-0-	37	1	573	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	32	1	492	3	N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	32	1	501	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	695	-0-	-111	-0-	41	1	654	3	N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	42	1	637	3	N	-0-					-0-
10	775	N	592	-0-	-183	-0-	36	1	556	3	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	32	1	502	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1132	-0-	-15	-0-	67	1	1065	3	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	67	1	1003	3	N	1	1	8			-0-
							1	9									
10	1209	N	1052	-0-	-157	-0-	63	1	989	3	N	-0-					-0-
11	1110	N	1061	-0-	-49	-0-	64	1	997	3	N	-0-					-0-
12	1116	N	981	-0-	-135	-0-	60	1	921	3	N	-0-					-0-
01	1054	N	892	-0-	-162	-0-	54	1	838	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	313	-0-	-152	-0-	14	1	298	3	N	1	1	8			-0-
							1	9									
09	420	N	355	-0-	-65	-0-	17	1	337	3	N	1	1	8			-0-
							1	9									
10	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	20	1	415	3	N	2	2	8			-0-
							2	9									
*01	504	N	504	-0-	-0-	-0-	24	1	480	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	637	-0-	-14	-0-	29	1	608	3	N	-0-					-0-
09	630	N	611	-0-	-19	-0-	28	1	583	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	30	1	614	3	N	-0-					-0-
11	630	N	598	-0-	-32	-0-	27	1	571	3	N	-0-					-0-
*12	620	N	580	-0-	-40	-0-	26	1	553	3	N	1	1	8			-0-
							1	9									
01	651	N	571	-0-	-80	-0-	27	1	544	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	32	1	672	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	31	1	642	3	N	1	1	8			-0-
							1	9									
10	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-
11	690	N	672	-0-	-18	-0-	30	1	642	3	N	-0-					-0-
12	682	N	550	-0-	-132	-0-	25	1	525	3	N	-0-					-0-
01	713	N	550	-0-	-163	-0-	26	1	524	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	483	-0-	-106	-0-	22	1	460	3	N	1	1	8			-0-
							1	9									
09	570	N	491	-0-	-79	-0-	22	1	468	3	N	1	1	8			-0-
							1	9									
10	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
01	558	N	510	-0-	-48	-0-	24	1	486	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1315	-0-	-142	-0-	78	1	1236	3	N	1	1	8			-0-
							1	9									
09	1232	N	1232	-0-	-0-	-0-	77	1	1155	3	N	-0-					-0-
10	1364	N	1184	-0-	-180	-0-	71	1	1113	3	N	-0-					-0-
11	1260	N	1209	-0-	-51	-0-	73	1	1136	3	N	-0-					-0-
12	1271	N	1259	-0-	-12	-0-	77	1	1182	3	N	-0-					-0-
01	1178	N	1063	-0-	-115	-0-	64	1	999	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	19	1	413	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
10	465	N	422	-0-	-43	-0-	19	1	403	3	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	18	1	384	3	N	-0-					-0-
12	434	N	388	-0-	-46	-0-	17	1	371	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	18	1	369	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	587	-0-	-64	-0-	26	1	561	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	28	1	577	3	N	-0-					-0-
11	570	N	563	-0-	-7	-0-	25	1	538	3	N	-0-					-0-
12	620	N	601	-0-	-19	-0-	27	1	574	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	28	1	576	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	306	-0-	-66	-0-	14	1	291	3	N	1	1	8			-0-
							1	9									
09	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	17	1	336	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
12	341	N	295	-0-	-46	-0-	14	1	281	3	N	-0-					-0-
*01	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	4	1	63	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
12	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

08	341	N	334	-0-	-7	-0-	15	1	316	3	N	3	3	8			-0-
							3	9									
09	310	N	310	-0-	-0-	-0-	14	1	295	3	N	1	1	8			-0-
							1	9									
10	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
11	330	N	280	-0-	-50	-0-	13	1	267	3	N	-0-					-0-
12	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
01	341	N	289	-0-	-52	-0-	14	1	275	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

08	785	N	785	-0-	-0-	-0-	47	1	737	3	N	1	1	8			-0-
							1	9									
09	740	N	740	-0-	-0-	-0-	46	1	694	3	N	-0-					-0-
10	775	N	744	-0-	-31	-0-	45	1	699	3	N	-0-					-0-
11	750	N	732	-0-	-18	-0-	44	1	688	3	N	-0-					-0-
*12	775	N	658	-0-	-117	-0-	40	1	617	3	N	1	1	8			-0-
							1	9									
01	744	N	579	-0-	-165	-0-	35	1	544	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

08	347	N	347	-0-	-0-	-0-	16	1	330	3	N	1	1	8			-0-
							1	9									
09	348	N	348	-0-	-0-	-0-	16	1	331	3	N	1	1	8			-0-
							1	9									
10	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
12	372	N	263	-0-	-109	-0-	12	1	251	3	N	-0-					-0-
01	341	N	328	-0-	-13	-0-	16	1	312	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

08	778	N	778	-0-	-0-	-0-	46	1	732	3	N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	46	1	719	3	N	-0-					-0-
11	750	N	730	-0-	-20	-0-	44	1	686	3	N	-0-					-0-
12	775	N	693	-0-	-82	-0-	42	1	651	3	N	-0-					-0-
01	775	N	662	-0-	-113	-0-	40	1	622	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

08	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	20	1	305	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
01	310	N	291	-0-	-19	-0-	18	1	273	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
09	120	N	90	-0-	-30	-0-	6	1	84	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	4	1	69	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	3	1	54	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	509	-0-	-80	-0-	30	1	478	3	N	1	1	8			-0-
							1	9									
09	450	N	392	-0-	-58	-0-	24	1	368	3	N	-0-					-0-
10	527	N	435	-0-	-92	-0-	26	1	409	3	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	24	1	370	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	34	1	722	3	N	1	1	8			-0-
							1	9									
09	720	N	650	-0-	-70	-0-	30	1	620	3	N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	35	1	721	3	N	-0-					-0-
11	720	N	695	-0-	-25	-0-	31	1	664	3	N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	33	1	698	3	N	-0-					-0-
01	744	N	685	-0-	-59	-0-	32	1	653	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	743	-0-	-1	-0-	44	1	699	3	N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	46	1	689	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	43	1	671	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	42	1	658	3	N	-0-					-0-
*12	775	N	497	-0-	-278	-0-	30	1	466	3	N	1	1	8			-0-
							1	9									
01	713	N	647	-0-	-66	-0-	39	1	608	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	217	N	181	-0-	-36	-0-	11	1	170	3	N	-0-					-0-
01	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	35	1	542	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	33	1	520	3	N	-0-					-0-
12	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-
01	589	N	491	-0-	-98	-0-	30	1	461	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1072	-0-	-44	-0-	48	1	1024	3	N	-0-					-0-
09	1080	N	1025	-0-	-55	-0-	47	1	978	3	N	-0-					-0-
10	1085	N	1048	-0-	-37	-0-	48	1	1000	3	N	-0-					-0-
11	1050	N	1007	-0-	-43	-0-	46	1	961	3	N	-0-					-0-
12	1054	N	957	-0-	-97	-0-	43	1	914	3	N	-0-					-0-
01	1054	N	941	-0-	-113	-0-	44	1	897	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	359	-0-	-75	-0-	21	1	338	3	N	-0-					-0-
09	360	N	340	-0-	-20	-0-	21	1	319	3	N	-0-					-0-
10	434	N	310	-0-	-124	-0-	19	1	291	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	18	1	285	3	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	836	-0-	-32	-0-	50	1	786	3	N	-0-					-0-
09	720	N	627	-0-	-93	-0-	39	1	588	3	N	-0-					-0-
10	837	N	785	-0-	-52	-0-	47	1	738	3	N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	50	1	770	3	N	-0-					-0-
*12	786	N	786	-0-	-0-	-0-	48	1	736	3	N	2	2	8			-0-
							2	9									
01	775	N	593	-0-	-182	-0-	36	1	557	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	21	1	332	3	N	1	1	8			-0-
							1	9									
09	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
10	341	N	264	-0-	-77	-0-	16	1	248	3	N	-0-					-0-
11	330	N	255	-0-	-75	-0-	15	1	240	3	N	-0-					-0-
12	310	N	231	-0-	-79	-0-	14	1	217	3	N	-0-					-0-
01	279	N	194	-0-	-85	-0-	12	1	182	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	931	-0-	-30	-0-	42	1	889	3	N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	44	1	912	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	44	1	923	3	N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
12	992	N	864	-0-	-128	-0-	39	1	825	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	41	1	840	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	21	1	457	3	N	-0-					-0-
09	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
12	496	N	402	-0-	-94	-0-	18	1	384	3	N	-0-					-0-
01	496	N	435	-0-	-61	-0-	20	1	415	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	15	1	308	3	N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
12	341	N	307	-0-	-34	-0-	14	1	293	3	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	14	1	293	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	422	-0-	-12	-0-	19	1	403	3	N	-0-					-0-
09	420	N	406	-0-	-14	-0-	19	1	387	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
*12	434	N	422	-0-	-12	-0-	19	1	401	3	N	2	2	8			-0-
							2	9									
*01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	790	-0-	-16	-0-	47	1	737	3	N	5	5	8			-0-
							6	9									
09	727	N	727	-0-	-0-	-0-	45	1	682	3	N	-0-					-0-
10	744	N	669	-0-	-75	-0-	40	1	629	3	N	-0-					-0-
11	750	N	714	-0-	-36	-0-	43	1	671	3	N	-0-					-0-
12	744	N	616	-0-	-128	-0-	38	1	578	3	N	-0-					-0-
01	682	N	626	-0-	-56	-0-	38	1	588	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	698	-0-	-15	-0-	31	1	667	3	N	-0-					-0-
09	720	N	656	-0-	-64	-0-	30	1	626	3	N	-0-					-0-
10	713	N	706	-0-	-7	-0-	32	1	674	3	N	-0-					-0-
11	690	N	648	-0-	-42	-0-	29	1	619	3	N	-0-					-0-
12	1081	N	1081	-0-	-0-	-0-	48	1	1033	3	N	-0-					-0-
01	713	N	634	-0-	-79	-0-	30	1	604	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	877	-0-	-84	-0-	39	1	838	3	N	-0-					-0-
09	900	N	808	-0-	-92	-0-	37	1	771	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	41	1	844	3	N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	45	1	945	3	N	-0-					-0-
12	837	N	629	-0-	-208	-0-	28	1	601	3	N	-0-					-0-
*01	1017	N	1017	-0-	-0-	-0-	48	1	969	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	47	1	993	3	N	1	1	8			-0-
							1	9									
09	948	N	948	-0-	-0-	-0-	43	1	904	3	N	1	1	8			-0-
							1	9									
10	1085	N	965	-0-	-120	-0-	44	1	921	3	N	-0-					-0-
11	1020	N	963	-0-	-57	-0-	44	1	919	3	N	-0-					-0-
12	992	N	915	-0-	-77	-0-	41	1	874	3	N	-0-					-0-
01	961	N	912	-0-	-49	-0-	43	1	869	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	33	1	706	3	N	5	5	8			-0-
							6	9									
09	750	N	721	-0-	-29	-0-	33	1	687	3	N	1	1	8			-0-
							1	9									
10	775	N	768	-0-	-7	-0-	35	1	733	3	N	-0-					-0-
11	720	N	717	-0-	-3	-0-	32	1	685	3	N	-0-					-0-
12	744	N	708	-0-	-36	-0-	32	1	676	3	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	32	1	657	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	28	1	593	3	N	1	1	8			-0-
							1	9									
09	604	N	604	-0-	-0-	-0-	28	1	575	3	N	1	1	8			-0-
							1	9									
10	651	N	636	-0-	-15	-0-	29	1	607	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	28	1	584	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	29	1	613	3	N	-0-					-0-
01	651	N	551	-0-	-100	-0-	26	1	525	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	26	1	547	3	N	-0-					-0-
09	600	N	549	-0-	-51	-0-	25	1	524	3	N	-0-					-0-
10	589	N	573	-0-	-16	-0-	26	1	547	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
12	558	N	522	-0-	-36	-0-	23	1	499	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	24	1	480	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-					-0-
09	450	N	429	-0-	-21	-0-	20	1	408	3	N	1	1	8			-0-
							1	9									
10	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	23	1	478	3	N	-0-					-0-
01	465	N	460	-0-	-5	-0-	22	1	438	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	26	1	550	3	N	-0-					-0-
10	620	N	610	-0-	-10	-0-	28	1	582	3	N	-0-					-0-
11	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	25	1	526	3	N	-0-					-0-
01	620	N	529	-0-	-91	-0-	25	1	504	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	703	-0-	-41	-0-	32	1	670	3	N	1	1	8			-0-
							1	9									
09	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-
10	775	N	671	-0-	-104	-0-	32	1	639	3	N	-0-					-0-
11	690	N	642	-0-	-48	-0-	29	1	613	3	N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	33	1	676	3	N	-0-					-0-
01	682	N	633	-0-	-49	-0-	30	1	603	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22	-0-	19	1	392	3	N	1	1	8			-0-
							1	9									
09	416	N	416	-0-	-0-	-0-	20	1	395	3	N	1	1	8			-0-
							1	9									
10	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	3	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	45	1	907	3	N	-0-					-0-
10	930	N	917	-0-	-13	-0-	43	1	874	3	N	-0-					-0-
11	960	N	853	-0-	-107	-0-	39	1	814	3	N	-0-					-0-
12	992	N	735	-0-	-257	-0-	34	1	701	3	N	-0-					-0-
01	930	N	665	-0-	-265	-0-	32	1	633	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	71	1	1500	3	N	-0-					-0-
09	1539	N	1539	-0-	-0-	-0-	70	1	1469	3	N	-0-					-0-
10	1612	N	1599	-0-	-13	-0-	73	1	1526	3	N	-0-					-0-
11	1530	N	1499	-0-	-31	-0-	68	1	1431	3	N	-0-					-0-
12	1581	N	1369	-0-	-212	-0-	61	1	1308	3	N	-0-					-0-
01	1612	N	1443	-0-	-169	-0-	68	1	1375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	16	1	326	3	N	4	4	8			-0-
							4	9									
09	300	N	235	-0-	-65	-0-	11	1	224	3	N	-0-					-0-
10	403	N	316	-0-	-87	-0-	15	1	301	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	24	1	469	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	24	1	489	3	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	26	1	543	3	N	-0-					-0-
12	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-					-0-
01	527	N	367	-0-	-160	-0-	18	1	349	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	24	1	521	3	N	-0-					-0-
09	540	N	515	-0-	-25	-0-	24	1	491	3	N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
01	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	46	1	953	3	N	-0-					-0-
09	990	N	915	-0-	-75	-0-	43	1	872	3	N	-0-					-0-
10	1023	N	952	-0-	-71	-0-	45	1	907	3	N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	46	1	960	3	N	-0-					-0-
*12	961	N	959	-0-	-2	-0-	45	1	912	3	N	2	2	8			-0-
							2	9									
*01	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	410	-0-	-86	-0-	19	1	391	3	N	-0-					-0-
09	420	N	404	-0-	-16	-0-	19	1	385	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
01	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	570	-0-	-81	-0-	26	1	544	3	N	-0-					-0-
09	570	N	555	-0-	-15	-0-	26	1	529	3	N	-0-					-0-
10	620	N	589	-0-	-31	-0-	28	1	561	3	N	-0-					-0-
11	541	N	541	-0-	-0-	-0-	25	1	516	3	N	-0-					-0-
12	589	N	533	-0-	-56	-0-	25	1	508	3	N	-0-					-0-
*01	635	N	635	-0-	-0-	-0-	30	1	605	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48	-0-	19	1	398	3	N	-0-					-0-
09	450	N	398	-0-	-52	-0-	18	1	380	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	17	1	368	3	N	-0-					-0-
12	403	N	378	-0-	-25	-0-	17	1	361	3	N	-0-					-0-
01	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	423	-0-	-166	-0-	20	1	403	3	N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
10	465	N	356	-0-	-109	-0-	17	1	339	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
12	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	601	-0-	-112	-0-	28	1	573	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	32	1	656	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	30	1	630	3	N	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	33	1	676	3	N	2	2	8			-0-
							2	9									
01	682	N	582	-0-	-100	-0-	28	1	554	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	825	-0-	-43	-0-	37	1	788	3	N	-0-					-0-
09	840	N	791	-0-	-49	-0-	36	1	755	3	N	-0-					-0-
10	837	N	797	-0-	-40	-0-	37	1	760	3	N	-0-					-0-
11	810	N	780	-0-	-30	-0-	35	1	745	3	N	-0-					-0-
*12	806	N	717	-0-	-89	-0-	32	1	684	3	N	1	1	8			-0-
							1	9									
01	806	N	764	-0-	-42	-0-	36	1	728	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	18	1	362	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
10	434	N	356	-0-	-78	-0-	17	1	339	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
12	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	976	-0-	-78	-0-	44	1	932	3	N	-0-					-0-
09	1020	N	1006	-0-	-14	-0-	46	1	960	3	N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	50	1	1049	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	47	1	990	3	N	-0-					-0-
*12	1054	N	988	-0-	-66	-0-	44	1	943	3	N	1	1	8			-0-
							1	9									
01	1085	N	1061	-0-	-24	-0-	50	1	1011	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	31	1	657	3	N	2	2	8			-0-
							2	9									
09	657	N	657	-0-	-0-	-0-	30	1	626	3	N	1	1	8			-0-
							1	9									
10	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	29	1	622	3	N	-0-					-0-
12	682	N	626	-0-	-56	-0-	28	1	598	3	N	-0-					-0-
01	713	N	548	-0-	-165	-0-	26	1	522	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	882	-0-	-48	-0-	40	1	842	3	N	-0-					-0-
09	870	N	825	-0-	-45	-0-	38	1	787	3	N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	44	1	907	3	N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	38	1	805	3	N	-0-					-0-
12	868	N	857	-0-	-11	-0-	38	1	819	3	N	-0-					-0-
01	961	N	829	-0-	-132	-0-	39	1	790	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	407	-0-	-58	-0-	19	1	388	3	N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	21	1	422	3	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
12	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	19	1	384	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

08	527	N	476	-0-	-51	-0-	22	1	454	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	22	1	446	3	N	1	1	8			-0-
							1	9									
10	527	N	469	-0-	-58	-0-	22	1	447	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
12	496	N	469	-0-	-27	-0-	22	1	447	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	22	1	434	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

08	912	N	912	-0-	-0-	-0-	41	1	871	3	N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	42	1	879	3	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	45	1	934	3	N	-0-					-0-
11	901	N	901	-0-	-0-	-0-	41	1	860	3	N	-0-					-0-
12	961	N	847	-0-	-114	-0-	38	1	809	3	N	-0-					-0-
01	992	N	884	-0-	-108	-0-	42	1	842	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

08	589	N	580	-0-	-9	-0-	26	1	554	3	N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	26	1	545	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	28	1	573	3	N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
*12	589	N	567	-0-	-22	-0-	25	1	541	3	N	1	1	8			-0-
							1	9									
01	589	N	582	-0-	-7	-0-	27	1	555	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

08	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-					-0-
09	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
10	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
11	390	N	372	-0-	-18	-0-	17	1	355	3	N	-0-					-0-
12	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
01	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

08	620	N	579	-0-	-41	-0-	27	1	551	3	N	1	1	8			-0-
							1	9									
09	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
10	620	N	550	-0-	-70	-0-	26	1	524	3	N	-0-					-0-
11	570	N	326	-0-	-244	-0-	15	1	311	3	N	-0-					-0-
*12	589	N	572	-0-	-17	-0-	27	1	543	3	N	2	2	8			-0-
							2	9									
*01	646	N	646	-0-	-0-	-0-	31	1	615	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	298	-0-	-105	-0-	14	1	284	3	N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
12	372	N	301	-0-	-71	-0-	14	1	287	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3	-0-	30	1	648	3	N	1	1	8			-0-
							1	9									
09	690	N	643	-0-	-47	-0-	29	1	614	3	N	-0-					-0-
10	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-
11	660	N	592	-0-	-68	-0-	27	1	565	3	N	-0-					-0-
12	651	N	590	-0-	-61	-0-	26	1	564	3	N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	32	1	646	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	37	1	795	3	N	3	3	8			-0-
							3	9									
09	810	N	796	-0-	-14	-0-	36	1	759	3	N	1	1	8			-0-
							1	9									
10	846	N	846	-0-	-0-	-0-	39	1	807	3	N	-0-					-0-
11	810	N	793	-0-	-17	-0-	36	1	757	3	N	-0-					-0-
12	837	N	727	-0-	-110	-0-	32	1	695	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	38	1	771	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	28	1	589	3	N	1	1	8			-0-
							1	9									
09	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-
10	620	N	605	-0-	-15	-0-	28	1	577	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	26	1	548	3	N	-0-					-0-
12	620	N	545	-0-	-75	-0-	24	1	521	3	N	-0-					-0-
01	620	N	556	-0-	-64	-0-	26	1	530	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	664	-0-	-18	-0-	30	1	634	3	N	-0-					-0-
09	660	N	603	-0-	-57	-0-	28	1	575	3	N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	32	1	669	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
*12	620	N	609	-0-	-11	-0-	27	1	581	3	N	1	1	8			-0-
							1	9									
01	713	N	661	-0-	-52	-0-	31	1	630	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	559	-0-	-61	-0-	25	1	534	3	N	-0-					-0-
09	600	N	506	-0-	-94	-0-	23	1	483	3	N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	27	1	561	3	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	26	1	520	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	38	1	813	3	N	-0-					-0-
09	870	N	827	-0-	-43	-0-	38	1	789	3	N	-0-					-0-
10	899	N	854	-0-	-45	-0-	39	1	815	3	N	-0-					-0-
11	810	N	797	-0-	-13	-0-	36	1	761	3	N	-0-					-0-
12	868	N	683	-0-	-185	-0-	30	1	653	3	N	-0-					-0-
01	868	N	647	-0-	-221	-0-	30	1	617	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	885	-0-	-107	-0-	40	1	845	3	N	-0-					-0-
09	960	N	847	-0-	-113	-0-	39	1	808	3	N	-0-					-0-
10	961	N	881	-0-	-80	-0-	40	1	841	3	N	-0-					-0-
11	870	N	792	-0-	-78	-0-	36	1	756	3	N	-0-					-0-
12	868	N	705	-0-	-163	-0-	31	1	674	3	N	-0-					-0-
01	868	N	836	-0-	-32	-0-	39	1	797	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	29	1	624	3	N	-0-					-0-
09	660	N	625	-0-	-35	-0-	29	1	596	3	N	-0-					-0-
10	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
12	651	N	609	-0-	-42	-0-	27	1	582	3	N	-0-					-0-
01	682	N	588	-0-	-94	-0-	28	1	560	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	35	1	752	3	N	-0-					-0-
09	780	N	743	-0-	-37	-0-	34	1	709	3	N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	36	1	739	3	N	-0-					-0-
11	750	N	731	-0-	-19	-0-	33	1	698	3	N	-0-					-0-
12	775	N	700	-0-	-75	-0-	31	1	669	3	N	-0-					-0-
01	775	N	682	-0-	-93	-0-	32	1	650	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	998	-0-	-87	-0-	59 1	1 9	938	3	N	1	1	8			-0-
09	950	N	950	-0-	-0-	-0-	59	1	891	3	N	-0-					-0-
10	1054	N	864	-0-	-190	-0-	52	1	812	3	N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	60	1	926	3	N	-0-					-0-
12	992	N	930	-0-	-62	-0-	57	1	873	3	N	-0-					-0-
01	868	N	848	-0-	-20	-0-	51	1	797	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	586	-0-	-158	-0-	35	1	551	3	N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	46	1	692	3	N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	42	1	663	3	N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	40	1	627	3	N	-0-					-0-
12	775	N	584	-0-	-191	-0-	36	1	548	3	N	-0-					-0-
01	713	N	557	-0-	-156	-0-	34	1	523	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1416	-0-	-103	-0-	84	1	1331	3	N	1	1	8			-0-
							1	9									
09	1330	N	1330	-0-	-0-	-0-	83	1	1247	3	N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	80	1	1259	3	N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	79	1	1231	3	N	-0-					-0-
12	1364	N	1215	-0-	-149	-0-	74	1	1141	3	N	-0-					-0-
01	1333	N	1129	-0-	-204	-0-	68	1	1061	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	584	-0-	-36	-0-	26	1	555	3	N	3	3	8			-0-
							3	9									
09	543	N	543	-0-	-0-	-0-	25	1	517	3	N	1	1	8			-0-
							1	9									
10	570	N	570	-0-	-0-	-0-	26	1	544	3	N	-0-					-0-
11	570	N	515	-0-	-55	-0-	23	1	492	3	N	-0-					-0-
12	558	N	466	-0-	-92	-0-	21	1	445	3	N	-0-					-0-
01	558	N	428	-0-	-130	-0-	20	1	408	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1136	-0-	-11	-0-	51	1	1084	3	N	1	1	8			-0-
							1	9									
09	1110	N	615	-0-	-495	-0-	28	1	587	3	N	-0-					-0-
10	1178	N	885	-0-	-293	-0-	41	1	844	3	N	-0-					-0-
11	1110	N	801	-0-	-309	-0-	36	1	765	3	N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
*01	987	N	987	-0-	-0-	-0-	46	1	941	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	26	1	543	3	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	27	1	540	3	N	1	1	8			-0-
							1	9									
10	589	N	567	-0-	-22	-0-	27	1	540	3	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-					-0-
*12	592	N	592	-0-	-0-	-0-	28	1	562	3	N	2	2	8			-0-
							2	9									
*01	567	N	567	-0-	-0-	-0-	27	1	540	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	36	1	567	3	N	1	1	8			-0-
							1	9									
09	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-
10	651	N	568	-0-	-83	-0-	34	1	534	3	N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					-0-
12	620	N	527	-0-	-93	-0-	32	1	495	3	N	-0-					-0-
01	558	N	400	-0-	-158	-0-	24	1	376	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	590	-0-	-30	-0-	35	1	555	3	N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	36	1	548	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	35	1	540	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	36	1	551	3	N	-0-					-0-
12	589	N	473	-0-	-116	-0-	29	1	444	3	N	-0-					-0-
01	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-			-0-
09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-			-0-
10	186	N	141	-0-	-45	-0-	7	1	134	3	N	-0-			-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
12	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-			-0-
*01	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

08	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	1	8	-0-
							1	9							
09	321	N	321	-0-	-0-	-0-	15	1	305	3	N	1	1	8	-0-
							1	9							
10	341	N	314	-0-	-27	-0-	15	1	299	3	N	-0-			-0-
11	300	N	277	-0-	-23	-0-	13	1	264	3	N	-0-			-0-
12	341	N	263	-0-	-78	-0-	12	1	251	3	N	-0-			-0-
01	310	N	273	-0-	-37	-0-	13	1	260	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

08	527	N	382	-0-	-145	-0-	18	1	364	3	N	-0-			-0-
09	450	N	366	-0-	-84	-0-	17	1	348	3	N	1	1	8	-0-
							1	9							
10	465	N	349	-0-	-116	-0-	16	1	333	3	N	-0-			-0-
11	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-
12	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-			-0-
*01	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

08	465	N	358	-0-	-107	-0-	17	1	341	3	N	-0-			-0-
09	420	N	366	-0-	-54	-0-	17	1	348	3	N	1	1	8	-0-
							1	9							
10	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-			-0-
11	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-			-0-
12	372	N	338	-0-	-34	-0-	16	1	322	3	N	-0-			-0-
01	465	N	461	-0-	-4	-0-	22	1	439	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

08	491	N	491	-0-	-0-	-0-	23	1	467	3	N	1	1	8	-0-
							1	9							
09	488	N	488	-0-	-0-	-0-	23	1	464	3	N	1	1	8	-0-
							1	9							
10	514	N	514	-0-	-0-	-0-	24	1	490	3	N	-0-			-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-			-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-			-0-
*01	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	502	-0-	-118	-0-	23	1	479	3	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	26	1	522	3	N	1	1	8			-0-
							1	9									
10	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	31	1	624	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

08	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	180	N	35	-0-	-145	-0-	35	3			N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		109	-0-	109	190	109	3			N	-0-					-0-
09	DLQ G-10		122	-0-	122	312	122	3			N	-0-					-0-
10	DLQ G-10		103	-0-	103	415	103	3			N	-0-					-0-
11	515	N	100	-0-	-415	-0-	100	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		63	-0-	63	135	63	3			N	-0-					-0-
09	DLQ G-10		57	-0-	57	192	57	3			N	-0-					-0-
10	DLQ G-10		79	-0-	79	271	79	3			N	-0-					-0-
11	333	N	62	-0-	-271	-0-	62	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
11	450	N	332	-0-	-118	-0-	332	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
09	630	N	483	-0-	-147	-0-	483	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

08	186	N	125	-0-	-61	-0-	125	2			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

08	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
09	480	N	101	-0-	-379	-0-	101	2			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	620	N	323	-0-	-297	-0-	323	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

08	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

08	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

08	682	N	124	-0-	-558	-0-	124	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	744	N	103	-0-	-641	-0-	103	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	310	N	124	-0-	-186	-0-	124	2			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	2			N	-0-					-0-
12	186	N	101	-0-	-85	-0-	101	2			N	-0-					-0-
01	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
12	248	N	100	-0-	-148	-0-	100	2			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
12	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
01	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

08	992	N	961	-0-	-31	-0-	954	3	7	9	N	6					151
09	862	N	862	-0-	-0-	-0-	860	3	2	9	N	2					153
10	682	N	598	-0-	-84	-0-	578	3	20	9	N	18					171
11	930	N	551	-0-	-379	-0-	534	3	17	9	N	15					186
12	899	N	614	-0-	-285	-0-	606	3	8	9	N	7					193
*01	613	N	613	-0-	-0-	-0-	605	3	8	9	N	7					200

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

08	1922	N	1847	-0-	-75	-0-	1840	3	7	9	N	6					259
09	1668	N	1668	-0-	-0-	-0-	1658	3	10	9	N	9					268
10	1302	N	1114	-0-	-188	-0-	1114	3			N	-0-					268
11	1800	N	1047	-0-	-753	-0-	1030	3	17	9	N	15	158	1			125
12	1736	N	1189	-0-	-547	-0-	1168	3	21	9	N	19					144
*01	1175	N	1175	-0-	-0-	-0-	1167	3	8	9	N	7					151

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

08	4057	X	4057	-0-	-0-	-0-	4021	3	36	9	N	33					145
09	3641	X	3641	-0-	-0-	-0-	3623	3	18	9	N	16					161
10	2437	X	2437	-0-	-0-	-0-	2434	3	3	9	N	3					164
11	2252	X	2252	-0-	-0-	-0-	2251	3	1	9	N	1	30	1			135
12	2553	X	2553	-0-	-0-	-0-	2553	3			N	-0-					135
*01	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					135

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

08	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					84
09	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					84
10	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					84
11	2010	N	1446	-0-	-564	-0-	1446	2			N	-0-					84
12	1829	N	1781	-0-	-48	-0-	1781	2			N	-0-					84
*01	1550	N	1027	-0-	-523	-0-	1027	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

08	620	N	440	-0-	-180	-0-	440	2			N	-0-					-0-
09	510	N	383	-0-	-127	-0-	383	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*01	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2798	-0-	-271	-0-	2786	2	12	9	N	11					159
09	2576	N	2576	-0-	-0-	-0-	2563	2	13	9	N	12	159	1			12
10	2607	N	2607	-0-	-0-	-0-	2603	2	4	9	N	4					16
11	2700	N	2519	-0-	-181	-0-	2512	2	7	9	N	6					22
12	2666	N	2597	-0-	-69	-0-	2566	2	31	9	N	28					50
*01	3100	N	3736	-0-	636	636	3721	2	15	9	N	14					64

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	-0-	-0-	-465	-0-					N	-0-					6
09	450	X	-0-	-0-	-450	-0-					N	-0-					6
10	522	X	522	-0-	-0-	-0-	522	2			N	-0-					6
*11	529	X	529	-0-	-0-	-0-	529	2			N	-0-					6
*12	506	X	506	-0-	-0-	-0-	506	2			N	-0-					6
01	527	X	506	-0-	-21	-0-	506	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					14
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					14
10	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					14
11	1140	N	1040	-0-	-100	-0-	1040	2			N	-0-					14
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					14
*01	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					14

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	6758	-0-	-341	-0-	6758	2			N	-0-					34
09	6870	X	6472	-0-	-398	-0-	6469	2	3	9	N	3					37
10	6913	X	6651	-0-	-262	-0-	6651	2			N	-0-					37
*11	6690	X	6306	-0-	-384	-0-	6306	2			N	-0-					37
*12	6882	X	6557	-0-	-325	-0-	6557	2			N	-0-					37
01	6758	X	6448	-0-	-310	-0-	6448	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	382	-0-	-145	-0-	382	2			N	-0-					-0-
09	360	N	237	-0-	-123	-0-	237	2			N	-0-					-0-
10	341	N	162	-0-	-179	-0-	162	2			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14818	#	12870	-0-	-1948	-0-	12870	3			N	-0-					-0-
09	14070	#	13861	-0-	-209	-0-	13859	3	2	9	N	2	2	8			-0-
10	14539	#	14276	-0-	-263	-0-	14276	3			N	-0-					-0-
11	14166	R	14166	-0-	-0-	-0-	14166	3			N	-0-					-0-
12	14446	#	13975	-0-	-471	-0-	13975	3			N	-0-					-0-
01	T. A.		14182	-0-	14182	14182	14182	3			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162

WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4850	X	4850	-0-	-0-	-0-	4850	2			Y	-0-					63
09	4660	X	4660	-0-	-0-	-0-	4660	2			Y	-0-					63
10	4773	X	4773	-0-	-0-	-0-	4773	2			Y	-0-					63
11	4530	X	3834	-0-	-696	-0-	3834	2			Y	-0-					63
12	4681	X	3547	-0-	-1134	-0-	3547	2			Y	-0-					63
01	4836	X	4197	-0-	-639	-0-	4197	2			Y	-0-					63

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					27
09	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					27
10	699	N	699	-0-	-0-	-0-	699	2			Y	-0-					27
11	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					27
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					27
*01	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					27

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0-	-0-	1722	2			Y	-0-					36
09	1830	N	1649	-0-	-181	-0-	1649	2			Y	-0-					36
10	1767	N	1692	-0-	-75	-0-	1692	2			Y	-0-					36
11	1680	N	1449	-0-	-231	-0-	1449	2			Y	-0-					36
12	1705	N	1591	-0-	-114	-0-	1591	2			Y	-0-					36
01	1705	N	1695	-0-	-10	-0-	1695	2			Y	-0-					36

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					27
09	480	N	193	-0-	-287	-0-	193	2			Y	-0-					27
10	341	N	30	-0-	-311	-0-	30	2			Y	-0-					27
11	270	N	29	-0-	-241	-0-	29	2			Y	-0-					27
12	186	N	38	-0-	-148	-0-	38	2			Y	-0-					27
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					27

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3672	X	3672	-0-	-0-	-0-	3550	2	122	9	Y	111	70	1			72
09	3544	X	3544	-0-	-0-	-0-	3431	2	113	9	Y	103	106	1			69
10	3720	X	3599	-0-	-121	-0-	3481	2	118	9	Y	107	105	1			71
11	3570	X	3233	-0-	-337	-0-	3127	2	106	9	Y	96	137	1			30
12	3658	X	2922	-0-	-736	-0-	2788	2	134	9	Y	122	121	1			31
01	3658	X	3408	-0-	-250	-0-	3251	2	157	9	Y	143	130	1			44

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3543	-0-	-239	-0-	3421	2	122	9	Y	111	71	1			72
09	3660	X	3023	-0-	-637	-0-	2921	2	102	9	Y	93	103	1			62
10	3751	X	2999	-0-	-752	-0-	2911	2	88	9	Y	80	89	1			53
11	3540	X	2558	-0-	-982	-0-	2479	2	79	9	Y	72	103	1			22
12	3534	X	2361	-0-	-1173	-0-	2281	2	80	9	Y	73	77	1			18
01	3534	X	2755	-0-	-779	-0-	2660	2	95	9	Y	86	78	1			26

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4780	-0-	-335	-0-	4680	2	100	9	N	91	172	1			109
09	4680	X	4412	-0-	-268	-0-	4323	2	89	9	N	81					190
10	4726	X	4726	-0-	-0-	-0-	4625	2	101	9	N	92	179	1			103
11	4620	X	4135	-0-	-485	-0-	4037	2	98	9	N	89					192
12	4774	X	4603	-0-	-171	-0-	4495	2	108	9	N	98	180	1			110
*01	4833	X	4833	-0-	-0-	-0-	4719	2	114	9	N	104	176	1			38

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2469	X	2469	-0-	-0-	-0-	2390	2	79	9	N	72	162	1			147
09	2407	N	2407	-0-	-0-	-0-	2331	2	76	9	N	69					216
10	2422	N	2422	-0-	-0-	-0-	2341	2	81	9	N	74	165	1			125
11	2250	N	1948	-0-	-302	-0-	1887	2	61	9	N	55					180
12	2325	N	1763	-0-	-562	-0-	1731	2	32	9	N	29					209
01	2325	N	1135	-0-	-1190	-0-	1114	2	21	9	N	19	137	1			91

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8308	X	7570	-0-	-738	-0-	7440	2	130	9	N	118	170	1			171
09	7740	X	7211	-0-	-529	-0-	7092	2	119	9	N	108	172	1			107
10	7998	X	7343	-0-	-655	-0-	7208	2	135	9	N	123					230
11	7500	X	6262	-0-	-1238	-0-	6154	2	108	9	N	98	161	1			167
12	7657	X	7251	-0-	-406	-0-	7080	2	171	9	N	155	188	1			134
*01	7521	X	7521	-0-	-0-	-0-	7359	2	162	9	N	147	187	1			94

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	X	4805	-0-	-1984	-0-	4634	2	171	9	N	155	184	1			175
09	4710	X	3165	-0-	-1545	-0-	3122	2	43	9	N	39					214
10	5115	X	2216	-0-	-2899	-0-	2165	2	51	9	N	46					260
11	5017	X	5017	-0-	-0-	-0-	4801	2	216	9	N	196	361	1			95
12	5115	X	4194	-0-	-921	-0-	4074	2	120	9	N	109					204
*01	4815	X	4815	-0-	-0-	-0-	4662	2	153	9	N	139					343

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH 10450 PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					180
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					180
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					180
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					180
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					180
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	95	1			85

WORKED OVER ANOTHER ZONE.. 08/06/2016

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3021	-0-	-110	-0-	2949	2	72	9	Y	65	94	1			98
09	3367	X	3367	-0-	-0-	-0-	3335	2	32	9	Y	29					127
10	3208	X	3208	-0-	-0-	-0-	3199	2	9	9	Y	8	77	1			58
11	2970	X	2890	-0-	-80	-0-	2850	2	40	9	Y	36	32	1			62
12	3472	X	3329	-0-	-143	-0-	3244	2	85	9	Y	77	73	1			66
*01	3494	X	3494	-0-	-0-	-0-	3410	2	84	9	Y	76	86	1			56

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2272	N	2272	-0-	-0-	-0-	2202	2	70	9	N	64					201
09	2192	N	2192	-0-	-0-	-0-	2116	2	76	9	N	69	171	1			99
10	2232	N	2085	-0-	-147	-0-	2041	2	44	9	N	40					139
11	2190	N	1921	-0-	-269	-0-	1852	2	69	9	N	63					202
12	2263	N	2157	-0-	-106	-0-	2098	2	59	9	N	54	181	1			75
01	2077	N	2075	-0-	-2	-0-	2013	2	62	9	N	56					131

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4738	-0-	-98	-0-	4658	2	80	9	N	73	163	1			104
09	4620	X	4569	-0-	-51	-0-	4477	2	92	9	N	84					188
10	4774	X	4603	-0-	-171	-0-	4528	2	75	9	N	68	159	1			97
11	4590	X	4013	-0-	-577	-0-	3933	2	80	9	N	73					170
12	4743	X	3987	-0-	-756	-0-	3901	2	86	9	N	78					248
01	4743	X	3982	-0-	-761	-0-	3887	2	95	9	N	86	181	1			153

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	9106	X	8935	-0-	-171	-0-	8681	2	254	9	Y	231					454
*03	9820	X	9820	-0-	-0-	-0-	9660	2	160	9	Y	145	284	1			315
*04	9180	X	8193	-0-	-987	-0-	8150	2	43	9	Y	39	223	1			131
*05	9548	X	9435	-0-	-113	-0-	9373	2	62	9	Y	56					187
*06	9510	X	8777	-0-	-733	-0-	8571	2	206	9	Y	187					374
*07	9827	X	8697	-0-	-1130	-0-	8553	2	144	9	Y	131	338	1			167
*08	9827	X	6307	-0-	-3520	-0-	6235	2	72	9	Y	65					232
*09	9301	X	9301	-0-	-0-	-0-	9067	2	234	9	Y	213	350	1			95
*10	9424	X	8275	-0-	-1149	-0-	8099	2	176	9	Y	160					255
*11	8790	X	5469	-0-	-3321	-0-	5314	2	155	9	Y	141	316	1			80
*12	9610	X	8777	-0-	-833	-0-	8571	2	206	9	Y	187					267
*01	9610	X	8870	-0-	-740	-0-	8666	2	204	9	Y	185	217	1			235

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4883	X	4883	-0-	-0-	-0-	4686	2	197	9	N	179					294
09	4680	X	3948	-0-	-732	-0-	3824	2	124	9	N	113	176	1			231
10	4836	X	1960	-0-	-2876	-0-	1960	2			N	-0-					231
11	4740	X	1624	-0-	-3116	-0-	1624	2			N	-0-					231
12	4898	X	3500	-0-	-1398	-0-	3305	2	195	9	N	177	192	1			216
*01	5832	X	5832	-0-	-0-	-0-	5526	2	306	9	N	278	340	1			154

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2488	-0-	-23	-0-	2447	2	41	9	N	37					253
09	2430	X	2201	-0-	-229	-0-	2144	2	57	9	N	52	165	1			140
10	3250	X	3250	-0-	-0-	-0-	3068	2	182	9	N	165	175	1			130
11	2400	X	1973	-0-	-427	-0-	1943	2	30	9	N	27					157
12	2480	X	2039	-0-	-441	-0-	2024	2	15	9	N	14					171
01	3255	X	1833	-0-	-1422	-0-	1832	2	1	9	N	1					172

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3569	-0-	-337	-0-	3489	2	80	9	N	73					154
09	3660	X	3372	-0-	-288	-0-	3327	2	45	9	N	41					195
10	3782	X	3453	-0-	-329	-0-	3363	2	90	9	N	82	186	1			91
11	3660	X	2822	-0-	-838	-0-	2759	2	63	9	N	57					148
12	3565	X	3072	-0-	-493	-0-	3029	2	43	9	N	39					187
01	3565	X	3423	-0-	-142	-0-	3345	2	78	9	N	71					258

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	1171	2	73	9	N	66	174	1			139
09	1140	N	1086	-0-	-54	-0-	1018	2	68	9	N	62					201
10	1187	N	1187	-0-	-0-	-0-	1096	2	91	9	N	83	181	1			103
11	1200	N	924	-0-	-276	-0-	877	2	47	9	N	43					146
12	1266	N	1266	-0-	-0-	-0-	1167	2	99	9	N	90					236
*01	1206	N	1206	-0-	-0-	-0-	1119	2	87	9	N	79	167	1			148

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5037	-0-	-1380	-0-	4902	2	135	9	N	123					250
09	6210	X	4364	-0-	-1846	-0-	4257	2	107	9	N	97	173	1			174
10	6417	X	4352	-0-	-2065	-0-	4238	2	114	9	N	104	151	1			127
11	6210	X	3751	-0-	-2459	-0-	3653	2	98	9	N	89					216
12	5022	X	2771	-0-	-2251	-0-	2725	2	46	9	N	42					258
01	4867	X	2494	-0-	-2373	-0-	2430	2	64	9	N	58	172	1			144

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1135	-0-	-198	-0-	1088	2	47	9	Y	43	78	1			50
09	1470	N	997	-0-	-473	-0-	891	2	106	9	Y	96					146
10	1426	N	1325	-0-	-101	-0-	1183	2	142	9	Y	129	103	1			172
11	1110	N	562	-0-	-548	-0-	499	2	63	9	Y	57	122	1			107
12	1110	N	1110	-0-	-0-	-0-	1026	2	84	9	Y	76	117	1			66
01	1333	N	1069	-0-	-264	-0-	985	2	84	9	Y	76	86	1			56

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6963	X	6963	-0-	-0-	-0-	6762	2	201	9	N	183	164	1			168
09	6510	X	5678	-0-	-832	-0-	5543	2	135	9	N	123	175	1			116
10	6820	X	6626	-0-	-194	-0-	6418	2	208	9	N	189	176	1			129
11	6750	X	5565	-0-	-1185	-0-	5394	2	171	9	N	155					284
12	6975	X	5307	-0-	-1668	-0-	5171	2	136	9	N	124	182	1			226
*01	7474	X	7474	-0-	-0-	-0-	7197	2	277	9	N	252	336	1			142

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4798	-0-	-968	-0-	4700	2	98	9	N	89	181	1			69
09	5490	X	4742	-0-	-748	-0-	4644	2	98	9	N	89					158
10	5673	X	4892	-0-	-781	-0-	4796	2	96	9	N	87	169	1			76
11	5490	X	4315	-0-	-1175	-0-	4221	2	94	9	N	85					161
12	5549	X	5378	-0-	-171	-0-	5242	2	136	9	N	124	185	1			100
*01	5639	X	5639	-0-	-0-	-0-	5501	2	138	9	N	125					225

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3687	-0-	-64	-0-	3525	2	162	9	N	147	172	1			236
09	3630	X	3475	-0-	-155	-0-	3323	2	152	9	N	138	183	1			191
10	3751	X	3615	-0-	-136	-0-	3443	2	172	9	N	156	172	1			175
11	3630	X	3078	-0-	-552	-0-	2939	2	139	9	N	126	177	1			124
12	3689	X	3497	-0-	-192	-0-	3312	2	185	9	N	168	182	1			110
01	3627	X	3611	-0-	-16	-0-	3413	2	198	9	N	180	157	1			133

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3579	-0-	-389	-0-	3472	2	107	9	N	97					209
09	3840	X	3806	-0-	-34	-0-	3679	2	127	9	N	115	173	1			151
10	3844	X	3553	-0-	-291	-0-	3469	2	84	9	N	76					227
11	3720	X	3091	-0-	-629	-0-	3001	2	90	9	N	82	186	1			123
12	3937	X	3442	-0-	-495	-0-	3347	2	95	9	N	86					209
01	3937	X	3205	-0-	-732	-0-	3065	2	140	9	N	127	188	1			148

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3127	X	3127	-0-	-0-	-0-	3063	2	64	9	N	58					189
09	2946	X	2946	-0-	-0-	-0-	2876	2	70	9	N	64					253
10	3100	N	3102	-0-	2	2	3046	2	56	9	N	51					304
11	4745	X	4743	-0-	-2	-0-	4633	2	110	9	N	100					404
12	3508	X	3508	-0-	-0-	-0-	3405	2	103	9	N	94	243	1			255
*01	5575	X	5575	-0-	-0-	-0-	5431	2	144	9	N	131					386

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

08	1387	N	1387	-0-	-0-	-0-	1271	2	116	9	N	105	158	1			139
09	1320	N	1294	-0-	-26	-0-	1188	2	106	9	N	96	174	1			61
10	1325	N	1325	-0-	-0-	-0-	1224	2	101	9	N	92					153
11	1350	N	1164	-0-	-186	-0-	1059	2	105	9	N	95	182	1			66
12	1333	N	421	-0-	-912	-0-	403	2	18	9	N	16					82
01	1333	N	49	-0-	-1284	-0-	19	2	30	9	N	27					109

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

08	279	N	-0-	-0-	-279	-0-					N	-0-					134
09	3000	N	12306	-0-	9306	9306	11583	2	723	9	N	657	551	1			240
10	3100	N	10538	-0-	7438	16744	10127	2	411	9	N	374	491	1			123
11	3000	N	7458	-0-	4458	21202	7194	2	264	9	N	240	184	1			179
12	28423	X	7221	-0-	-21202	-0-	7052	2	169	9	N	154	179	1			154
*01	6674	X	6674	-0-	-0-	-0-	6488	2	186	9	N	169	189	1			134

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

08	3534	X	3263	-0-	-271	-0-	3013	2	250	9	Y	227	131	1			148
09	3420	X	3355	-0-	-65	-0-	3121	2	234	9	Y	213	219	1			142
10	3482	X	3482	-0-	-0-	-0-	3189	2	293	9	Y	266	232	1			176
11	3240	X	2884	-0-	-356	-0-	2644	2	240	9	Y	218	326	1			68
12	3472	X	2928	-0-	-544	-0-	2661	2	267	9	Y	243	250	1			61
01	3472	X	3253	-0-	-219	-0-	2953	2	300	9	Y	273	250	1			84

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

08	6634	X	6142	-0-	-492	-0-	6001	2	141	9	N	128	172	1			187
09	5940	X	5182	-0-	-758	-0-	5076	2	106	9	N	96	172	1			111
10	6448	X	5750	-0-	-698	-0-	5603	2	147	9	N	134	170	1			75
11	6240	X	4299	-0-	-1941	-0-	4174	2	125	9	N	114					189
12	6448	X	5331	-0-	-1117	-0-	5157	2	174	9	N	158	180	1			167
*01	6313	X	6313	-0-	-0-	-0-	6158	2	155	9	N	141	177	1			131

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

08	2720	N	2720	-0-	-0-	-0-	2591	2	129	9	N	117					297
09	2444	N	2444	-0-	-0-	-0-	2346	2	98	9	N	89					386
10	2386	N	2386	-0-	-0-	-0-	2283	2	103	9	N	94	301	1			179
11	2280	N	2062	-0-	-218	-0-	1964	2	98	9	N	89					268
12	2356	N	2245	-0-	-111	-0-	2139	2	106	9	N	96					364
01	2356	N	2266	-0-	-90	-0-	2145	2	121	9	N	110	300	1			174

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2753	-0-	-936	-0-	2620	2	133	9	Y	121	160	1			17
09	3570	X	2757	-0-	-813	-0-	2592	2	165	9	Y	150	76	1			91
10	3689	X	2828	-0-	-861	-0-	2664	2	164	9	Y	149	196	1			44
11	3270	X	2431	-0-	-839	-0-	2215	2	216	9	Y	196	143	1			97
12	3379	X	2538	-0-	-841	-0-	2369	2	169	9	Y	154	129	1			122
01	2852	X	2847	-0-	-5	-0-	2668	2	179	9	Y	163	178	1			107

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3525	-0-	-319	-0-	3433	2	92	9	N	84	169	1			108
09	3570	X	3345	-0-	-225	-0-	3258	2	87	9	N	79					187
10	3689	X	3398	-0-	-291	-0-	3291	2	107	9	N	97	183	1			101
11	3570	X	2753	-0-	-817	-0-	2697	2	56	9	N	51					152
12	3534	X	3087	-0-	-447	-0-	2963	2	124	9	N	113					265
01	3534	X	3389	-0-	-145	-0-	3273	2	116	9	N	105	184	1			186

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2321	-0-	-35	-0-	2259	2	62	9	N	56					243
09	2310	N	2268	-0-	-42	-0-	2199	2	69	9	N	63					306
10	2359	N	2359	-0-	-0-	-0-	2287	2	72	9	N	65					371
11	2250	N	1969	-0-	-281	-0-	1924	2	45	9	N	41					412
12	2356	N	2055	-0-	-301	-0-	2023	2	32	9	N	29	201	1			240
*01	2362	N	2362	-0-	-0-	-0-	2301	2	61	9	N	55					295

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3735	X	3735	-0-	-0-	-0-	3542	2	193	9	Y	175	213	1			59
09	3780	X	3363	-0-	-417	-0-	3208	2	155	9	Y	141	109	1			91
10	4402	X	3761	-0-	-641	-0-	3595	2	166	9	Y	151	193	1			49
11	4260	X	3264	-0-	-996	-0-	3056	2	208	9	Y	189	143	1			95
12	4402	X	3256	-0-	-1146	-0-	3115	2	141	9	Y	128	122	1			101
01	3751	X	3602	-0-	-149	-0-	3457	2	145	9	Y	132	146	1			87

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2119	N	2119	-0-	-0-	-0-	2027	2	92	9	N	84	170	1			124
09	2023	N	2023	-0-	-0-	-0-	1926	2	97	9	N	88					212
10	2022	N	2022	-0-	-0-	-0-	1920	2	102	9	N	93	171	1			134
11	1950	N	1637	-0-	-313	-0-	1557	2	80	9	N	73					207
12	2015	N	1619	-0-	-396	-0-	1560	2	59	9	N	54	193	1			68
01	2015	N	1624	-0-	-391	-0-	1490	2	134	9	N	122					190

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	183	-0-	-654	-0-	149	2	34	9	N	31					159
09	1185	N	1185	-0-	-0-	-0-	990	2	195	9	N	177	171	1			165
10	1136	N	1136	-0-	-0-	-0-	1007	2	129	9	N	117	154	1			128
11	965	N	965	-0-	-0-	-0-	859	2	106	9	N	96	160	1			64
12	941	N	941	-0-	-0-	-0-	809	2	132	9	N	120					184
01	837	N	657	-0-	-180	-0-	534	2	123	9	N	112					296

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4012	X	4012	-0-	-0-	-0-	3857	2	155	9	Y	141					367
*03	4873	X	4873	-0-	-0-	-0-	4619	2	254	9	Y	231	354	1			244
*04	3990	X	3798	-0-	-192	-0-	3619	2	179	9	Y	163					407
*05	4278	X	3604	-0-	-674	-0-	3527	2	77	9	Y	70	318	1			159
*06	4710	X	3205	-0-	-1505	-0-	3153	2	52	9	Y	47					206
*07	4867	X	3242	-0-	-1625	-0-	3178	2	64	9	Y	58					264
*08	4867	X	3232	-0-	-1635	-0-	3164	2	68	9	Y	62					326
*09	3810	X	3126	-0-	-684	-0-	3070	2	56	9	Y	51					377
*10	3596	X	3481	-0-	-115	-0-	3428	2	53	9	Y	48	289	1			136
*11	4784	X	4784	-0-	-0-	-0-	4734	2	50	9	Y	45					181
*12	3480	X	3480	-0-	-0-	-0-	3363	2	117	9	Y	106					287
*01	3472	X	3085	-0-	-387	-0-	3009	2	76	9	Y	69					356

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

08	3933	X	3933	-0-	-0-	-0-	3709	2	224	9	N	204	180	1			148
09	3630	X	2649	-0-	-981	-0-	2500	2	149	9	N	135					283
10	4309	X	3662	-0-	-647	-0-	3402	2	260	9	N	236	347	1			172
11	4170	X	3037	-0-	-1133	-0-	2894	2	143	9	N	130	183	1			119
12	4309	X	1177	-0-	-3132	-0-	1177	2			N	-0-					119
01	3937	X	1938	-0-	-1999	-0-	1871	2	67	9	N	61					180

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

08	1649	N	1649	-0-	-0-	-0-	1603	2	46	9	N	42					338
09	1650	N	1590	-0-	-60	-0-	1542	2	48	9	N	44	287	1			95
10	1643	N	1615	-0-	-28	-0-	1567	2	48	9	N	44					139
11	1590	N	1393	-0-	-197	-0-	1338	2	55	9	N	50					189
12	1643	N	1493	-0-	-150	-0-	1441	2	52	9	N	47					236
01	1612	N	1580	-0-	-32	-0-	1533	2	47	9	N	43					279

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

08	3735	X	3735	-0-	-0-	-0-	3542	2	193	9	Y	175	213	1			95
09	3780	X	3239	-0-	-541	-0-	3086	2	153	9	Y	139	109	1			125
10	4402	X	3834	-0-	-568	-0-	3634	2	200	9	Y	182	199	1			108
11	4260	X	3650	-0-	-610	-0-	3397	2	253	9	Y	230	185	1			153
12	4402	X	3734	-0-	-668	-0-	3481	2	253	9	Y	230	202	1			181
*01	4128	X	4128	-0-	-0-	-0-	3864	2	264	9	Y	240	264	1			157

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

08	3813	X	2828	-0-	-985	-0-	2828	2			N	-0-					116
09	3390	X	2461	-0-	-929	-0-	2460	2	1	9	N	1					117
10	3791	X	3791	-0-	-0-	-0-	3747	2	44	9	N	40					157
11	3381	X	3381	-0-	-0-	-0-	3357	2	24	9	N	22					179
12	3523	X	3523	-0-	-0-	-0-	3454	2	69	9	N	63					242
*01	3863	X	3863	-0-	-0-	-0-	3820	2	43	9	N	39	158	1			123

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

08	2418	N	2317	-0-	-101	-0-	2178	2	139	9	N	126	173	1			222
09	2310	N	2259	-0-	-51	-0-	2123	2	136	9	N	124	183	1			163
10	2387	N	2338	-0-	-49	-0-	2188	2	150	9	N	136	172	1			127
11	2250	N	1984	-0-	-266	-0-	1859	2	125	9	N	114					241
12	2325	N	2289	-0-	-36	-0-	2137	2	152	9	N	138	177	1			202
01	2325	N	1992	-0-	-333	-0-	1871	2	121	9	N	110	176	1			136

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	874	-0-	-56	-0-	798	2	76	9	N	69	172	1			99
09	870	N	851	-0-	-19	-0-	788	2	63	9	N	57					156
10	899	N	896	-0-	-3	-0-	819	2	77	9	N	70	170	1			56
11	840	N	744	-0-	-96	-0-	688	2	56	9	N	51					107
12	910	N	910	-0-	-0-	-0-	838	2	72	9	N	65					172
01	899	N	899	-0-	-0-	-0-	813	2	86	9	N	78	185	1			65

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4550	X	4550	-0-	-0-	-0-	4400	2	150	9	Y	136	88	1			89
09	4290	X	3919	-0-	-371	-0-	3813	2	106	9	Y	96	121	1			64
10	4562	X	4562	-0-	-0-	-0-	4440	2	122	9	Y	111	102	1			73
11	4410	X	4063	-0-	-347	-0-	3935	2	128	9	Y	116	153	1			36
12	4557	X	3859	-0-	-698	-0-	3751	2	108	9	Y	98	109	1			25
01	4557	X	4499	-0-	-58	-0-	4374	2	125	9	Y	114	104	1			35

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1483	-0-	-5	-0-	1411	2	72	9	N	65					306
09	1440	N	1428	-0-	-12	-0-	1358	2	70	9	N	64					370
10	1488	N	1456	-0-	-32	-0-	1388	2	68	9	N	62	290	1			142
11	1440	N	1240	-0-	-200	-0-	1178	2	62	9	N	56					198
12	1488	N	1399	-0-	-89	-0-	1310	2	89	9	N	81					279
01	1457	N	1442	-0-	-15	-0-	1363	2	79	9	N	72					351

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2455	N	2455	-0-	-0-	-0-	2385	2	70	9	N	64					278
09	2380	X	2380	-0-	-0-	-0-	2306	2	74	9	N	67					345
10	2421	X	2421	-0-	-0-	-0-	2340	2	81	9	N	74	285	1			134
11	2142	X	2142	-0-	-0-	-0-	2068	2	74	9	N	67					201
12	2181	X	2181	-0-	-0-	-0-	2095	2	86	9	N	78					279
*01	2405	X	2405	-0-	-0-	-0-	2319	2	86	9	N	78					357

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1464	N	1464	-0-	-0-	-0-	1381	2	83	9	N	75	166	1			142
09	1281	N	1281	-0-	-0-	-0-	1226	2	55	9	N	50					192
10	1307	N	1307	-0-	-0-	-0-	1238	2	69	9	N	63					255
11	1200	N	1185	-0-	-15	-0-	1116	2	69	9	N	63	156	1			162
12	1330	N	1330	-0-	-0-	-0-	1252	2	78	9	N	71					233
01	1240	N	1228	-0-	-12	-0-	1130	2	98	9	N	89	181	1			141

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	-0-	2147	2	92	9	N	84					305
09	2220	N	1824	-0-	-396	-0-	1777	2	47	9	N	43					348
10	2232	N	2011	-0-	-221	-0-	1970	2	41	9	N	37	163	1			222
11	2160	N	1615	-0-	-545	-0-	1615	2			N	-0-					222
12	1891	N	302	-0-	-1589	-0-	277	2	25	9	N	23	123	1			122
*01	2021	N	2021	-0-	-0-	-0-	1970	2	51	9	N	46	90	1			78

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4467	-0-	-493	-0-	4391	2	76	9	N	69					154
09	4800	X	4545	-0-	-255	-0-	4455	2	90	9	N	82					236
10	4960	X	4728	-0-	-232	-0-	4631	2	97	9	N	88					324
11	4620	X	3977	-0-	-643	-0-	3878	2	99	9	N	90	311	1			103
12	4743	X	4465	-0-	-278	-0-	4357	2	108	9	N	98					201
01	4743	X	4586	-0-	-157	-0-	4476	2	110	9	N	100					301

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2812	N	2812	-0-	-0-	-0-	2672	2	140	9	N	127	172	1			264
09	2682	N	2682	-0-	-0-	-0-	2549	2	133	9	N	121	180	1			205
10	2739	N	2739	-0-	-0-	-0-	2594	2	145	9	N	132	180	1			157
11	2400	N	2325	-0-	-75	-0-	2229	2	96	9	N	87					244
12	2585	N	2585	-0-	-0-	-0-	2387	2	198	9	N	180	180	1			244
*01	2629	N	2629	-0-	-0-	-0-	2476	2	153	9	N	139	181	1			202

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

08	3100	N	3062	-0-	-38	963	2857	2	205	9	N	186					337
09	3624	X	2661	-0-	-963	-0-	2486	2	175	9	N	159	283	1			213
10	2539	X	2539	-0-	-0-	-0-	2371	2	168	9	N	153					366
11	2043	X	2043	-0-	-0-	-0-	1907	2	136	9	N	124	311	1			179
12	2437	X	2437	-0-	-0-	-0-	2236	2	201	9	N	183					362
*01	2285	X	2285	-0-	-0-	-0-	2111	2	174	9	N	158	280	1			240

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

08	1891	N	1891	-0-	-0-	-0-	1818	2	73	9	N	66					210
09	1976	N	1976	-0-	-0-	-0-	1879	2	97	9	N	88					298
10	1856	N	1856	-0-	-0-	-0-	1734	2	122	9	N	111	164	1			245
11	1710	N	1492	-0-	-218	-0-	1387	2	105	9	N	95					340
12	1767	N	1680	-0-	-87	-0-	1564	2	116	9	N	105	160	1			285
01	1767	N	1689	-0-	-78	-0-	1538	2	151	9	N	137	229	1			193

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

08	4178	X	4178	-0-	-0-	-0-	4050	2	128	9	Y	116	109	1			76
09	3570	X	3321	-0-	-249	-0-	3232	2	89	9	Y	81	72	1			85
10	4526	X	3152	-0-	-1374	-0-	3094	2	58	9	Y	53	103	1			35
11	4380	X	2516	-0-	-1864	-0-	2422	2	94	9	Y	85	60	1			60
12	4526	X	3073	-0-	-1453	-0-	2931	2	142	9	Y	129	88	1			101
01	4185	X	3320	-0-	-865	-0-	3178	2	142	9	Y	129	145	1			85

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

08	1426	N	1202	-0-	-224	-0-	1202	3			Y	-0-	1	0			-0-
09	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
10	3100	N	3278	-0-	178	178	3278	3			Y	-0-					-0-
11	3000	N	3069	-0-	69	247	3069	3			Y	-0-					-0-
12	3100	N	3328	-0-	228	475	3328	3			Y	-0-					-0-
*01	3898	X	3423	-0-	-475	-0-	3423	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

08	6603	X	5514	-0-	-1089	-0-	4	1	4983	3	Y	479	489	0			154
							527	9									
09	5357	X	5357	-0-	-0-	-0-	4	1	4678	3	Y	614	609	0			159
							675	9									
10	4433	X	3267	-0-	-1166	-0-	3	1	3239	3	Y	23	174	0			8
							25	9									
11	5340	X	4374	-0-	-966	-0-	5	1	3774	3	Y	541	454	0			95
							595	9									
12	9251	X	9251	-0-	-0-	-0-	16	1	7489	3	Y	1587	1324	0	9	8	349
							1746	9									
01	5549	X	4493	-0-	-1056	-0-	7	1	3787	3	Y	635	726	0			258
							699	9									

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

08	1701	N	1701	-0-	-0-	-0-	1	1	1700	3	Y	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1	1	1242	3	Y	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	2	1	1628	3	Y	-0-					-0-
11	1613	N	1613	-0-	-0-	-0-	2	1	1611	3	Y	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	2	1	1106	3	Y	-0-					-0-
*01	3100	N	3561	-0-	461	461	6	1	3514	3	Y	37	22	0			15
							41	9									

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

08	1457	N	1365	-0-	-92	-0-	1365	3			Y	-0-					-0-
09	1500	N	1361	-0-	-139	-0-	1361	3			Y	-0-					-0-
10	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-
01	1550	N	1482	-0-	-68	-0-	1482	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

08	2493	N	2493	-0-	-0-	-0-	2	1	2491	3	Y	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2	1	2068	3	Y	-0-					-0-
10	2108	N	2108	-0-	-0-	-0-	2	1	2106	3	Y	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	2	1	1315	3	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	1	1	694	3	Y	-0-					-0-
*01	978	N	978	-0-	-0-	-0-	2	1	976	3	Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/17

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

08	11783	X	11783	-0-	-0-	-0-	29	1	11702	3	Y	47	62	0			20
							52	9									
09	13121	X	13121	-0-	-0-	-0-	30	1	13034	3	Y	52	31	0			41
							57	9									
10	13361	X	13361	-0-	-0-	-0-	31	1	13269	3	Y	55	75	0			21
							61	9									
11	11322	X	11322	-0-	-0-	-0-	28	1	11218	3	Y	69	64	0			26
							76	9									
12	11195	X	11195	-0-	-0-	-0-	34	1	11111	3	Y	45	49	0			22
							50	9									
*01	10381	X	10381	-0-	-0-	-0-	30	1	10306	3	Y	41	45	0			18
							45	9									

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

08	8277	X	5460	-0-	-2817	-0-	5383	3	77	9	Y	70	75	0			30
09	9439	X	9439	-0-	-0-	-0-	9347	3	92	9	Y	84	48	0			66
10	8215	X	7236	-0-	-979	-0-	7158	3	78	9	Y	71	110	0			27
11	6990	X	4905	-0-	-2085	-0-	4821	3	84	9	Y	76	74	0			29
12	9765	X	7172	-0-	-2593	-0-	7063	3	109	9	Y	99	80	0			48
01	9238	X	5230	-0-	-4008	-0-	5155	3	75	9	Y	68	86	0			30

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

08	3907	X	3907	-0-	-0-	-0-	3907	3			Y	-0-	6	0			-0-
09	5940	X	3906	-0-	-2034	-0-	3906	3			Y	-0-					-0-
10	6138	X	3279	-0-	-2859	-0-	3279	3			Y	-0-					-0-
11	5940	X	2563	-0-	-3377	-0-	2563	3			Y	-0-					-0-
12	4867	X	3486	-0-	-1381	-0-	3431	3	55	9	Y	50	26	0			24
01	4030	X	3353	-0-	-677	-0-	3346	3	7	9	Y	6	28	0			2

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

08	5487	X	2935	-0-	-2552	-0-	2893	3	42	9	Y	38	52	0			16
09	5310	X	2130	-0-	-3180	-0-	2100	3	30	9	Y	27	22	0			21
10	4464	X	2458	-0-	-2006	-0-	2418	3	40	9	Y	36	43	0			14
11	4260	X	2962	-0-	-1298	-0-	2893	3	69	9	Y	63	53	0			24
12	3968	X	2514	-0-	-1454	-0-	2450	3	64	9	Y	58	54	0			28
*01	2696	X	2696	-0-	-0-	-0-	2651	3	45	9	Y	41	51	0			18

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17912	X	17912	-0-	-0-	-0-	17827	3	85	9	Y	77	95	0			33
09	12561	X	12561	-0-	-0-	-0-	12478	3	83	9	Y	75	65	0			43
10	4366	X	4366	-0-	-0-	-0-	4315	3	51	9	Y	46	58	0			31
11	4470	X	3994	-0-	-476	-0-	3940	3	54	9	Y	49	50	0			30
12	4619	X	4200	-0-	-419	-0-	4117	3	83	9	Y	75	71	0			34
*01	3756	X	3756	-0-	-0-	-0-	3669	3	87	9	Y	79	69	0			44

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

08	12927	X	11341	-0-	-1586	-0-	44	1	11191	3	Y	96	100	0			31
							106	9									
09	12510	X	11082	-0-	-1428	-0-	40	1	10967	3	Y	68	81	0			18
							75	9									
10	12927	X	10913	-0-	-2014	-0-	42	1	10798	3	Y	66	62	0			22
							73	9									
11	12180	X	9220	-0-	-2960	-0-	38	1	9088	3	Y	85	92	0			15
							94	9									
12	12152	X	10031	-0-	-2121	-0-	49	1	9934	3	Y	44	48	0	1	8	10
							48	9									
01	11439	X	11068	-0-	-371	-0-	52	1	10943	3	Y	66	49	0			27
							73	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

08	2914	X	2474	-0-	-440	-0-	2416	3	58	9	Y	53	138	1			31
09	2820	X	2345	-0-	-475	-0-	2268	3	77	9	Y	70	19	1			82
10	3195	X	3195	-0-	-0-	-0-	3109	3	86	9	Y	78	52	1			108
11	3643	X	3643	-0-	-0-	-0-	3488	3	155	9	Y	141	120	1			129
12	4517	X	4517	-0-	-0-	-0-	4368	3	149	9	Y	135	133	1	4	8	127
*01	4608	X	4608	-0-	-0-	-0-	4425	3	183	9	Y	166	193	1			100

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

08	6603	X	3936	-0-	-2667	-0-	3936	3			Y	-0-					-0-
09	6330	X	1975	-0-	-4355	-0-	1975	3			Y	-0-					-0-
10	6541	X	5259	-0-	-1282	-0-	5234	3	25	9	Y	23	14	0			9
11	5190	X	3517	-0-	-1673	-0-	3517	3			Y	-0-	9	0			-0-
12	5363	X	2842	-0-	-2521	-0-	2842	3			Y	-0-					-0-
01	5270	X	2175	-0-	-3095	-0-	2175	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

08	4483	X	4483	-0-	-0-	-0-	4407	3	76	9	Y	69	152	1			40
09	4371	X	4371	-0-	-0-	-0-	4303	3	68	9	Y	62	25	1			77
10	4605	X	4605	-0-	-0-	-0-	4536	3	69	9	Y	63	49	1			91
11	4966	X	4966	-0-	-0-	-0-	4776	3	190	9	Y	173	106	1			158
12	5406	X	5406	-0-	-0-	-0-	5242	3	164	9	Y	149	163	1			144
01	4588	X	4017	-0-	-571	-0-	3973	3	44	9	Y	40	160	1			24

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

08	2945	X	2543	-0-	-402	-0-	2447	3	96	9	Y	87					137
09	2919	X	2919	-0-	-0-	-0-	2779	3	140	9	Y	127	144	0			120
10	2883	X	1525	-0-	-1358	-0-	1429	3	96	9	Y	87					207
11	2790	X	1008	-0-	-1782	-0-	960	3	48	9	Y	44	123	0			128
12	2945	N	2874	-0-	-71	-0-	2813	3	61	9	Y	55	105	0	1	8	77
*01	3037	X	3037	-0-	-0-	-0-	2960	3	77	9	Y	70					147

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7863	X	7863	-0-	-0-	-0-	7661	3	202	9	Y	184	276	1			108
09	8181	X	8181	-0-	-0-	-0-	7955	3	226	9	Y	205	66	1			247
10	7843	X	6925	-0-	-918	-0-	6721	3	204	9	Y	185	158	1			274
11	7620	X	6023	-0-	-1597	-0-	5796	3	227	9	Y	206	292	1			188
12	8474	X	8474	-0-	-0-	-0-	8263	3	211	9	Y	192	194	1			186
*01	7851	X	7851	-0-	-0-	-0-	7707	3	144	9	Y	131	238	1			79

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	2606	-0-	-3408	-0-	2380	3	226	9	Y	205	172	0	1	8	87
09	5820	X	3029	-0-	-2791	-0-	2916	3	113	9	Y	103	131	0			59
10	6175	X	6175	-0-	-0-	-0-	6103	3	72	9	Y	65	80	0			44
11	5940	X	4763	-0-	-1177	-0-	4697	3	66	9	Y	60	67	0			37
12	6138	X	5182	-0-	-956	-0-	5099	3	83	9	Y	75	77	0	1	8	34
*01	6367	X	6367	-0-	-0-	-0-	6193	3	174	9	Y	158	104	0			88

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	-0-	-0-	-3193	-0-					Y	-0-					-0-
09	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	2876	-0-	-11477	-0-	11	1	2804	3	Y	55	55	0			18
							61	9									
09	13650	X	2302	-0-	-11348	-0-	8	1	2131	3	Y	148	128	0			38
							163	9									
10	3930	X	3930	-0-	-0-	-0-	14	1	3700	3	Y	196	169	0			65
							216	9									
11	8925	X	8925	-0-	-0-	-0-	37	1	8791	3	Y	88	138	0			15
							97	9									
12	2883	X	2148	-0-	-735	-0-	10	1	2117	3	Y	19	30	0			4
							21	9									
*01	2579	X	2579	-0-	-0-	-0-	12	1	2532	3	Y	32	23	0			13
							35	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	2209	-0-	-4270	-0-	2112	3	97	9	Y	88	99	0			38
09	6900	X	834	-0-	-6066	-0-	805	3	29	9	Y	26	49	0			15
10	7130	X	729	-0-	-6401	-0-	721	3	8	9	Y	7	17	0			5
11	6900	X	3662	-0-	-3238	-0-	3589	3	73	9	Y	66	31	0			40
12	6665	X	5591	-0-	-1074	-0-	5434	3	157	9	Y	143	117	0	1	8	65
*01	3878	X	3878	-0-	-0-	-0-	3751	3	127	9	Y	115	116	0			64

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3972	X	3972	-0-	-0-	-0-	3811	3	161	9	Y	146	1	8			225
09	3390	X	3234	-0-	-156	-0-	3122	3	112	9	Y	102	231	0			96
10	3503	X	3212	-0-	-291	-0-	3068	3	144	9	Y	131					227
11	3390	X	2209	-0-	-1181	-0-	2064	3	145	9	Y	132	135	0			224
12	3503	X	2174	-0-	-1329	-0-	2032	3	142	9	Y	129	184	0	2	8	167
01	3751	X	3087	-0-	-664	-0-	2982	3	105	9	Y	95					262

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2881	-0-	-684	-0-	2806	3	75	9	Y	68	2	8			121
09	3600	X	3157	-0-	-443	-0-	3052	3	105	9	Y	95	114	1	1	8	101
10	3720	X	2708	-0-	-1012	-0-	2619	3	89	9	Y	81	103	1			79
11	3600	X	2593	-0-	-1007	-0-	2505	3	88	9	Y	80	70	1			89
12	3720	X	2804	-0-	-916	-0-	2702	3	102	9	Y	93	7	8			175
01	2883	X	2712	-0-	-171	-0-	2622	3	90	9	Y	82	120	1			137

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12542	X	12542	-0-	-0-	-0-	12390	3	152	9	Y	138	254	1			81
09	12468	X	12468	-0-	-0-	-0-	12328	3	140	9	Y	127	50	1			158
10	12834	X	12225	-0-	-609	-0-	12073	3	152	9	Y	138	101	1			195
11	13369	X	13369	-0-	-0-	-0-	13145	3	224	9	Y	204	213	1			186
12	12834	X	12600	-0-	-234	-0-	12370	3	230	9	Y	209	193	1			202
01	12896	X	10934	-0-	-1962	-0-	10762	3	172	9	Y	156	263	1			95

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7326	X	7326	-0-	-0-	-0-	28	1	7270	3	Y	25	39	0			8
							28	9									
09	6994	X	6994	-0-	-0-	-0-	25	1	6969	3	Y	-0-	8	0			-0-
10	6634	X	6549	-0-	-85	-0-	26	1	6523	3	Y	-0-					-0-
11	6690	X	5897	-0-	-793	-0-	24	1	5873	3	Y	-0-					-0-
12	6913	X	5725	-0-	-1188	-0-	28	1	5691	3	Y	5	4	0			1
							6	9									
01	4650	X	3105	-0-	-1545	-0-	15	1	3088	3	Y	2	2	0			1
							2	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	2313	-0-	-3856	-0-	2246	3	67	9	Y	61	86	0			26
09	5970	X	3690	-0-	-2280	-0-	3601	3	89	9	Y	81	60	0			47
10	6603	X	6281	-0-	-322	-0-	6228	3	53	9	Y	48	62	0			33
11	6390	X	6051	-0-	-339	-0-	5997	3	54	9	Y	49	52	0			30
12	6603	X	4936	-0-	-1667	-0-	4851	3	85	9	Y	77	72	0			35
01	6293	X	4637	-0-	-1656	-0-	4554	3	83	9	Y	75	68	0			42

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7181	X	7181	-0-	-0-	-0-	7082	3	99	9	Y	90					140
09	6900	X	6888	-0-	-12	-0-	6827	3	61	9	Y	55	143	0			52
10	7130	X	6558	-0-	-572	-0-	6451	3	107	9	Y	97					149
11	6900	X	6114	-0-	-786	-0-	6022	3	92	9	Y	84	88	0			145
12	7130	X	2481	-0-	-4649	-0-	2440	3	41	9	Y	37	120	0	1	8	61
01	7192	X	3814	-0-	-3378	-0-	3792	3	22	9	Y	20					81

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	932	-0-	-4369	-0-	901	3	31	9	Y	28	63	0			12
09	4410	X	1083	-0-	-3327	-0-	1041	3	42	9	Y	38	28	0			22
10	4495	X	205	-0-	-4290	-0-	201	3	4	9	Y	4	23	0			3
11	3840	X	1116	-0-	-2724	-0-	1088	3	28	9	Y	25	13	0			15
12	3255	X	3064	-0-	-191	-0-	3018	3	46	9	Y	42	38	0			19
*01	2679	X	2679	-0-	-0-	-0-	2607	3	72	9	Y	65	48	0			36

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

08	248	N	231	-0-	-17	-0-	195	3	36	9	N	33					289
09	240	N	240	-0-	-0-	-0-	197	3	43	9	N	39					328
10	248	N	246	-0-	-2	-0-	198	3	48	9	N	44					372
11	225	N	225	-0-	-0-	-0-	171	3	54	9	N	49	187	1			234
12	248	N	246	-0-	-2	-0-	198	3	48	9	N	44					278
01	248	N	236	-0-	-12	-0-	179	3	57	9	N	52					330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

08	23715	X	21114	-0-	-2601	-0-	82	1	20940	3	Y	84	81	0			27
							92	9									
09	22950	X	20742	-0-	-2208	-0-	75	1	20592	3	Y	68	77	0			18
							75	9									
10	23715	X	19817	-0-	-3898	-0-	77	1	19665	3	Y	68	63	0			23
							75	9									
11	22470	X	15623	-0-	-6847	-0-	64	1	15473	3	Y	78	87	0			14
							86	9									
12	22475	X	18948	-0-	-3527	-0-	94	1	18831	3	Y	21	30	0			5
							23	9									
*01	22510	X	22510	-0-	-0-	-0-	105	1	22364	3	Y	37	27	0			15
							41	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

08	5301	X	1888	-0-	-3413	-0-	1808	3	80	9	Y	73	112	1			43
09	5130	X	14	-0-	-5116	-0-	8	3	6	9	Y	5	27	1			21
10	3007	X	-0-	-0-	-3007	-0-					Y	-0-	13	1			8
11	1830	X	-0-	-0-	-1830	-0-					Y	5	8	1			5
12	1891	X	-0-	-0-	-1891	-0-					Y	15	6	1			14
*01	1950	N	1950	-0-	-0-	-0-	1833	3	117	9	Y	106	56	1			64

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

08	15717	X	10980	-0-	-4737	-0-	10918	3	62	9	Y	56	62	0			24
09	15540	X	8637	-0-	-6903	-0-	8550	3	87	9	Y	79	41	0			62
10	16058	X	10682	-0-	-5376	-0-	10603	3	79	9	Y	72	106	0			28
11	15540	X	10345	-0-	-5195	-0-	10279	3	66	9	Y	60	65	0			23
12	15004	X	11449	-0-	-3555	-0-	11339	3	110	9	Y	100	74	0	1	8	48
01	10974	X	10732	-0-	-242	-0-	10621	3	111	9	Y	101	105	0			44

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

08	3385	X	3385	-0-	-0-	-0-	3294	3	91	9	Y	83	88	0			36
09	3570	X	2532	-0-	-1038	-0-	2499	3	33	9	Y	30	42	0			24
10	3875	X	2813	-0-	-1062	-0-	2685	3	128	9	Y	116	96	0			44
11	3750	X	1743	-0-	-2007	-0-	1649	3	94	9	Y	85	97	0			32
12	3875	X	2508	-0-	-1367	-0-	2364	3	144	9	Y	131	100	0	1	8	62
01	3379	X	2672	-0-	-707	-0-	2593	3	79	9	Y	72	103	0			31

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7238	-0-	-729	-0-	7064	3	174	9	Y	158	3	8			239
09	7717	X	7717	-0-	-0-	-0-	7440	3	277	9	Y	252	227	1	1	8	263
10	7657	X	7472	-0-	-185	-0-	7297	3	175	9	Y	159	268	1			154
11	7410	X	6194	-0-	-1216	-0-	6048	3	146	9	Y	133	137	1			150
12	7967	X	6688	-0-	-1279	-0-	6470	3	218	9	Y	198	8	8			340
01	7409	X	6384	-0-	-1025	-0-	6173	3	211	9	Y	192	234	1			298

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

08	22661	X	20316	-0-	-2345	-0-	78	1	20146	3	Y	84	81	0			27
							92	9									
09	21930	X	19567	-0-	-2363	-0-	70	1	19422	3	Y	68	77	0			18
							75	9									
10	22661	X	19626	-0-	-3035	-0-	76	1	19475	3	Y	68	63	0			23
							75	9									
11	21390	X	18321	-0-	-3069	-0-	75	1	18150	3	Y	87	95	0			15
							96	9									
12	21700	X	17252	-0-	-4448	-0-	85	1	17100	3	Y	61	63	0			13
							67	9									
01	20305	X	19697	-0-	-608	-0-	92	1	19488	3	Y	106	76	0			43
							117	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

08	14136	X	12360	-0-	-1776	-0-	12268	3	92	9	Y	84	107	0			36
09	13770	X	11924	-0-	-1846	-0-	11830	3	94	9	Y	85	55	0			66
10	14229	X	13664	-0-	-565	-0-	13569	3	95	9	Y	86	119	0			33
11	13770	X	12980	-0-	-790	-0-	12830	3	150	9	Y	136	117	0			52
12	13578	X	11725	-0-	-1853	-0-	11595	3	130	9	Y	118	113	0			57
01	13671	X	13436	-0-	-235	-0-	13203	3	233	9	Y	212	177	0			92

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

08	32796	X	32796	-0-	-0-	-0-	32622	3	174	9	Y	158	191	0			68
09	31939	X	31939	-0-	-0-	-0-	31767	3	172	9	Y	156	102	0			122
10	33831	X	33831	-0-	-0-	-0-	33707	3	124	9	Y	113	192	0			43
11	31540	X	31540	-0-	-0-	-0-	31297	3	243	9	Y	221	180	0			84
12	32884	X	32884	-0-	-0-	-0-	32564	3	320	9	Y	291	235	0			140
*01	32919	X	32919	-0-	-0-	-0-	32701	3	218	9	Y	198	252	0			86

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7605	X	7605	-0-	-0-	-0-	65	1	7471	3	Y	63	270	1			13
							69	9									
*07	4793	X	4793	-0-	-0-	-0-	73	1	4669	3	Y	46	49	1	2	8	8
							51	9									
08	5779	X	5779	-0-	-0-	-0-	103	1	5520	3	Y	142	104	1	6	8	40
							156	9									
09	6268	X	6268	-0-	-0-	-0-	115	1	5918	3	Y	214	169	1	1	8	84
							235	9									
10	7513	X	7513	-0-	-0-	-0-	141	1	7278	3	Y	85					169
							94	9									
*11	5886	X	5886	-0-	-0-	-0-	112	1	5638	3	Y	124	279	1	2	8	12
							136	9									
*12	6899	X	6899	-0-	-0-	-0-	67	1	6757	3	Y	68	64	1	2	8	14
							75	9									
*01	6229	X	6229	-0-	-0-	-0-	67	1	6082	3	Y	73	50	1			37
							80	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

08	10230	X	9731	-0-	-499	-0-	38	1	9693	3	Y	-0-					-0-
09	11841	X	11841	-0-	-0-	-0-	43	1	11798	3	Y	-0-					-0-
10	10819	X	9808	-0-	-1011	-0-	38	1	9770	3	Y	-0-					-0-
11	10470	X	9873	-0-	-597	-0-	41	1	9832	3	Y	-0-					-0-
12	11780	X	8795	-0-	-2985	-0-	44	1	8751	3	Y	-0-					-0-
01	12245	X	6357	-0-	-5888	-0-	30	1	6327	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

08	2170	X	1020	-0-	-1150	-0-	889	3	131	9	Y	119	3	8			223
09	2100	X	1608	-0-	-492	-0-	1424	3	184	9	Y	167	211	1	3	8	176
10	1705	X	1681	-0-	-24	-0-	1472	3	209	9	Y	190	181	1			185
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-	165	1			20
12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					20
01	1674	X	-0-	-0-	-1674	-0-					Y	-0-	14	1			6

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

08	10065	X	10065	-0-	-0-	-0-	9876	3	189	9	Y	172	176	0			74
09	10975	X	10975	-0-	-0-	-0-	10854	3	121	9	Y	110	98	0			86
10	11744	X	11744	-0-	-0-	-0-	11570	3	174	9	Y	158	184	0			60
11	11100	X	9540	-0-	-1560	-0-	9397	3	143	9	Y	130	141	0			49
12	11470	X	10322	-0-	-1148	-0-	10143	3	179	9	Y	163	134	0			78
01	11749	X	10606	-0-	-1143	-0-	10495	3	111	9	Y	101	135	0			44

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30411	X	26301	-0-	-4110	-0-	101	1	25971	3	Y	208	196	0			67
							229	9									
09	29348	X	29348	-0-	-0-	-0-	105	1	29012	3	Y	210	223	0			54
							231	9									
10	30225	X	27028	-0-	-3197	-0-	105	1	26694	3	Y	208	193	0			69
							229	9									
11	28410	X	21310	-0-	-7100	-0-	87	1	20969	3	Y	231	260	0			40
							254	9									
12	30318	X	10693	-0-	-19625	-0-	53	1	10621	3	Y	17	53	0			4
							19	9									
01	30318	X	13635	-0-	-16683	-0-	64	1	13550	3	Y	19	15	0			8
							21	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	610	3	63	9	N	57	5	1			52
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-	52	1			-0-
*01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

08	2655	X	2655	-0-	-0-	-0-	2655	2			Y	-0-					-0-
09	3224	X	3224	-0-	-0-	-0-	3224	2			Y	-0-					-0-
10	3328	X	3328	-0-	-0-	-0-	3328	2			Y	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			Y	-0-					-0-
12	3845	X	3845	-0-	-0-	-0-	3845	2			Y	-0-					-0-
*01	3352	X	3352	-0-	-0-	-0-	3352	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

08	6544	X	6544	-0-	-0-	-0-	6488	3	56	9	N	51	185	1			285
09	6330	X	6242	-0-	-88	-0-	6192	3	50	9	N	45					330
10	6541	X	6121	-0-	-420	-0-	6065	3	56	9	N	51	182	1			199
11	6330	X	3763	-0-	-2567	-0-	3717	3	46	9	N	42					241
12	6541	X	293	-0-	-6248	-0-	248	3	45	9	N	41	2	8			280
01	6448	X	133	-0-	-6315	-0-	133	3			N	-0-					280

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

08	1333	N	581	-0-	-752	-0-	581	2			N	-0-					141
09	1170	N	140	-0-	-1030	-0-	140	2			N	-0-					141
10	1116	N	91	-0-	-1025	-0-	91	2			N	-0-					141
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					141
*12	1605	N	1605	-0-	-0-	-0-	1542	2	63	9	N	57	151	1			47
*01	1544	N	1544	-0-	-0-	-0-	1519	2	25	9	N	23					70

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

08	1376	N	1376	-0-	-0-	-0-	1337	3	39	9	N	35					261
09	1200	N	616	-0-	-584	-0-	597	3	19	9	N	17					278
10	1302	N	696	-0-	-606	-0-	694	3	2	9	N	2					280
11	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					280
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-	125	1			155
*01	1369	N	1369	-0-	-0-	-0-	1352	3	17	9	N	15					170

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1150	-0-	-59	-0-	1150	3			N	-0-					91
09	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					91
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					91
11	1110	N	1009	-0-	-101	-0-	1009	3			N	-0-					91
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					91
*01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1895	-0-	-58	-0-	1895	3			N	-0-					67
09	1860	N	1847	-0-	-13	-0-	1847	3			N	-0-					67
10	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					67
11	1830	N	1665	-0-	-165	-0-	1665	3			N	-0-					67
12	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					67
*01	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	515	2	31	9	N	28	186	1			183
09	540	N	540	-0-	-0-	-0-	490	2	50	9	N	45					228
10	558	N	519	-0-	-39	-0-	491	2	28	9	N	25					253
11	540	N	393	-0-	-147	-0-	376	2	17	9	N	15					268
12	558	N	414	-0-	-144	-0-	384	2	30	9	N	27					295
01	527	N	484	-0-	-43	-0-	467	2	17	9	N	15					310

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1362	-0-	-312	-0-	1344	2	18	9	N	16					230
09	1470	N	1453	-0-	-17	-0-	1423	2	30	9	N	27					257
10	1596	N	1596	-0-	-0-	-0-	1574	2	22	9	N	20					277
11	1437	N	1437	-0-	-0-	-0-	1394	2	43	9	N	39					316
12	1496	N	1496	-0-	-0-	-0-	1443	2	53	9	N	48	182	1			182
*01	1665	N	1665	-0-	-0-	-0-	1599	2	66	9	N	60					242

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1849	-0-	-941	-0-	1849	3			N	-0-					236
09	2700	X	1351	-0-	-1349	-0-	1351	3			N	-0-					236
10	3204	X	3204	-0-	-0-	-0-	2978	3	226	9	N	205	178	1			263
11	3454	X	3454	-0-	-0-	-0-	3275	3	179	9	N	163	177	1			249
12	2578	X	2578	-0-	-0-	-0-	2300	3	278	9	N	253	180	1			322
*01	4523	X	4523	-0-	-0-	-0-	4208	3	315	9	N	286	184	1			424

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	9141	-0-	-1833	-0-	9095	3	46	9	N	42					280
09	10590	X	9477	-0-	-1113	-0-	9388	3	89	9	N	81	186	1			175
10	10943	X	9138	-0-	-1805	-0-	9015	3	123	9	N	112					287
11	10590	X	7662	-0-	-2928	-0-	7524	3	138	9	N	125	180	1			232
12	10416	X	9203	-0-	-1213	-0-	9004	3	199	9	N	181	183	1			230
01	9796	X	9308	-0-	-488	-0-	9161	3	147	9	N	134					364

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					201
09	0	N	-0-	-0-	-0-	-0-					N	-0-					201
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					201
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					201
12	214	N	214	-0-	-0-	-0-	202	3	12	9	N	11					212
*01	2146	N	2146	-0-	-0-	-0-	1948	3	198	9	N	180					392

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					275
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					275
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					275
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					275
12	518	N	518	-0-	-0-	-0-	506	3	12	9	N	11					286
*01	617	N	617	-0-	-0-	-0-	596	3	21	9	N	19					305

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3938	X	3938	-0-	-0-	-0-	3785	2	153	9	N	139	179	1			195
09	3260	X	3260	-0-	-0-	-0-	3111	2	149	9	N	135	168	1			162
10	3771	X	3771	-0-	-0-	-0-	3608	2	163	9	N	148	4	8			306
11	3600	X	3030	-0-	-570	-0-	5	1	2930	3	N	86					392
							95	9									
12	3720	X	2987	-0-	-733	-0-	7	1	2834	3	N	133					525
							146	9									
*01	3557	X	3557	-0-	-0-	-0-	14	1	3228	3	N	286	364	1			447
							315	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4148	X	4148	-0-	-0-	-0-	3970	3	178	9	N	162	429	1			226
09	4187	X	4187	-0-	-0-	-0-	3988	3	199	9	N	181					407
10	4196	X	4196	-0-	-0-	-0-	9	1	3982	3	N	186	425	1			168
							205	9									
11	3797	X	3797	-0-	-0-	-0-	8	1	3616	3	N	157					325
							173	9									
*12	1760	X	1760	-0-	-0-	-0-	11	1	1497	3	N	229	372	1			182
							252	9									
01	1705	X	14	-0-	-1691	-0-	14	3			N	-0-					182

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20987	X	18102	-0-	-2885	-0-	18029	3	73	9	Y	66	2	8			252
09	19710	X	17467	-0-	-2243	-0-	17397	3	70	9	Y	64					316
10	19778	X	17151	-0-	-2627	-0-	17105	3	46	9	Y	42					358
11	18330	X	14134	-0-	-4196	-0-	14073	3	61	9	Y	55	314	1			99
12	18662	X	18654	-0-	-8	-0-	18510	3	144	9	Y	131	3	8			227
01	18104	X	13290	-0-	-4814	-0-	13162	3	128	9	Y	116					343

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	402	-0-	-156	-0-	394	3	8	9	Y	7	4	0			3
09	180	N	92	-0-	-88	-0-	92	3			Y	-0-	3	0			-0-
10	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/17

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4935	R	4935	-0-	-0-	-0-	43	1	4860	3	Y	29	131	1			6
							32	9									
*07	4622	R	4622	-0-	-0-	-0-	70	1	4528	3	Y	22	24	1			4
							24	9									
08	5709	R	5709	-0-	-0-	-0-	103	1	5532	3	Y	67	51	1			20
							74	9									
09	5212	R	5212	-0-	-0-	-0-	99	1	5038	3	Y	68	61	1			27
							75	9									
10	6079	R	6079	-0-	-0-	-0-	115	1	5936	3	Y	25					52
							28	9									
*11	5190	#	4692	-0-	-498	-0-	91	1	4543	3	Y	53	100	1			5
							58	9									
12	5239	#	3604	-0-	-1635	-0-	35	1	3539	3	Y	27	26	1			6
							30	9									
01	5239	#	3896	-0-	-1343	-0-	42	1	3802	3	Y	47	29	1			24
							52	9									

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015 - P/A 05/14/15

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF. 12145 - 15708

08	2858	N	1422	-0-	-1436	-0-	1386	3	36	9	Y	33	33	1	2	8	36
09	1380	N	992	-0-	-388	-0-	968	3	24	9	Y	22	37	1			21
10	1630	N	1630	-0-	-0-	-0-	1601	3	29	9	Y	26	33	1			14
11	1380	N	1121	-0-	-259	-0-	1091	3	30	9	Y	27					41
12	1023	N	897	-0-	-126	-0-	843	3	54	9	Y	49	33	1	2	8	55
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					55

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF. 16098 - 19542

08	3000	N	1591	-0-	-1409	265	1558	3	33	9	Y	30	32	1			36
09	1680	N	1171	-0-	-509	-0-	1147	3	24	9	Y	22	36	1			22
10	1807	N	1807	-0-	-0-	-0-	1774	3	33	9	Y	30	34	1			18
11	1530	N	1377	-0-	-153	-0-	1351	3	26	9	Y	24					42
*12	1319	N	1319	-0-	-0-	-0-	1266	3	53	9	Y	48	33	1			57
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					57

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

08	455 N	237	-0-	-218	-0-	135	3	102	9	Y	93	82	1			89
09	150 N	147	-0-	-3	-0-	86	3	61	9	Y	55	91	1			53
10	217 N	206	-0-	-11	-0-	114	3	92	9	Y	84	94	1			43
11	240 N	153	-0-	-87	-0-	106	3	47	9	Y	43					86
12	155 N	-0-	-0-	-155	-0-					Y	-0-	86	1			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

08	2575 N	1403	-0-	-1172	-0-	1378	3	25	9	Y	23	24	1			24
09	1440 N	808	-0-	-632	-0-	793	3	15	9	Y	14	25	1			13
10	1178 N	959	-0-	-219	-0-	938	3	21	9	Y	19	23	1			9
11	1350 N	494	-0-	-856	-0-	484	3	10	9	Y	9					18
*12	1343 N	1343	-0-	-0-	-0-	1291	3	52	9	Y	47	25	1			40
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

08	1790 R	1790	-0-	-0-	-0-	1789	3	1	9	N	1					127
09	1759 R	1759	-0-	-0-	-0-	1756	3	3	9	N	3					130
10	1099 R	1099	-0-	-0-	-0-	1099	3			N	-0-					130
11	1050 #	600	-0-	-450	-0-	600	3			N	-0-					130
12	1085 #	510	-0-	-575	-0-	510	3			N	-0-					130
01	1085 #	-0-	-0-	-1085	-0-					N	-0-					130

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

08	1922 #	1221	-0-	-701	-0-	1180	3	41	9	N	37					136
09	1860 #	1167	-0-	-693	-0-	1138	3	29	9	N	26					162
10	1209 #	1078	-0-	-131	-0-	1046	3	32	9	N	29					191
11	1485 R	1485	-0-	-0-	-0-	1406	3	79	9	N	72	176	1			87
12	1487 R	1487	-0-	-0-	-0-	1347	3	140	9	N	127					214
01	1209 #	971	-0-	-238	-0-	946	3	25	9	N	23	176	1			61

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

08	558 #	121	-0-	-437	-0-	100	3	21	9	Y	19	21	1			34
09	450 #	328	-0-	-122	-0-	271	3	57	9	Y	52	47	1			39
10	501 R	501	-0-	-0-	-0-	421	3	80	9	Y	73	90	1			22
11	454 R	454	-0-	-0-	-0-	439	3	15	9	Y	14	29	1			7
12	436 R	436	-0-	-0-	-0-	353	3	83	9	Y	75					82
01	496 #	421	-0-	-75	-0-	313	3	108	9	Y	98	135	1			45

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					57
09	398	N	398	-0-	-0-	-0-	394	3	4	9	N	4					61
10	403	N	374	-0-	-29	-0-	368	3	6	9	N	5					66
11	360	N	339	-0-	-21	-0-	337	3	2	9	N	2					68
12	537	N	537	-0-	-0-	-0-	525	3	12	9	N	11					79
*01	503	N	503	-0-	-0-	-0-	492	3	11	9	N	10					89

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	121664					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	-0-					N	-0-					262
09	960	N	-0-	-0-	-960	-0-					N	-0-					262
10	496	N	-0-	-0-	-496	-0-					N	-0-					262
11	0	N	-0-	-0-	-0-	-0-					N	-0-					262
12	0	N	-0-	-0-	-0-	-0-					N	-0-					262
01	0	N	-0-	-0-	-0-	-0-					N	-0-					262

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32644						N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	190	2	54	9	N	49					202
09	331	N	331	-0-	-0-	-0-	234	2	97	9	N	88	181	1			109
10	514	N	514	-0-	-0-	-0-	407	2	107	9	N	97					206
11	240	N	166	-0-	-74	-0-	2	1	127	3	N	34					240
							37	9									
12	341	N	25	-0-	-316	-0-	25	3			N	-0-					240
01	527	N	18	-0-	-509	-0-	7	3	11	9	N	10					250

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1188	-0-	-145	-0-	1188	3			N	-0-					162
09	1200	N	880	-0-	-320	-0-	880	3			N	-0-					162
10	1364	N	1028	-0-	-336	-0-	1028	3			N	-0-					162
11	1140	N	956	-0-	-184	-0-	956	3			N	-0-					162
12	899	N	698	-0-	-201	-0-	698	3			N	-0-					162
01	1023	N	669	-0-	-354	-0-	669	3			N	-0-					162

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	402	-0-	-94	-0-	402	3			N	-0-					63
09	450	N	394	-0-	-56	-0-	394	3			N	-0-					63
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					63
11	390	N	319	-0-	-71	-0-	319	3			N	-0-					63
12	403	N	288	-0-	-115	-0-	288	3			N	-0-					63
01	372	N	288	-0-	-84	-0-	288	3			N	-0-					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					47
09	214	N	214	-0-	-0-	-0-	214	2			N	-0-					47
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					47
11	210	N	165	-0-	-45	-0-	165	3			N	-0-					47
12	217	N	163	-0-	-54	-0-	161	3	2	9	N	2					49
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					32
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					32
10	155	N	-0-	-0-	-155	-0-					N	-0-					32
11	180	N	-0-	-0-	-180	-0-					N	-0-					32
12	124	N	-0-	-0-	-124	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
09	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	728	-0-	-171	-0-	727	3	1	9	N	1	1	8			-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
09	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	715	-0-	-153	-0-	711	3	4	9	N	4	2	8			136
09	840	N	677	-0-	-163	-0-	673	3	4	9	N	4					140
10	806	N	703	-0-	-103	-0-	657	3	46	9	N	42					182
11	690	N	650	-0-	-40	-0-	646	3	4	9	N	4					186
12	713	N	697	-0-	-16	-0-	685	3	12	9	N	11	178	1			19
01	713	N	629	-0-	-84	-0-	625	3	4	9	N	4					23

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	292	3	8	9	Y	7					19
09	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					20
10	295	N	295	-0-	-0-	-0-	291	3	4	9	Y	4	3	8			21
11	300	N	285	-0-	-15	-0-	282	3	3	9	Y	3	3	8			21
12	293	N	293	-0-	-0-	-0-	293	3			Y	-0-	18	1			3
01	310	N	294	-0-	-16	-0-	293	3	1	9	Y	1					4

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6					19
09	240	N	224	-0-	-16	-0-	223	3	1	9	Y	1					20
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					20
11	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					21
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-	18	1			3
*01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					4

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	496	3	7	9	Y	6					19
09	480	N	449	-0-	-31	-0-	448	3	1	9	Y	1					20
10	496	N	494	-0-	-2	-0-	494	3			Y	-0-					20
11	480	N	431	-0-	-49	-0-	430	3	1	9	Y	1					21
12	465	N	447	-0-	-18	-0-	447	3			Y	-0-	18	1			3
01	496	N	447	-0-	-49	-0-	447	3			Y	-0-					3

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	307	3	7	9	Y	6					19
09	300	N	278	-0-	-22	-0-	277	3	1	9	Y	1					20
10	310	N	306	-0-	-4	-0-	306	3			Y	-0-					20
11	300	N	296	-0-	-4	-0-	296	3			Y	-0-					20
12	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1	18	1			3
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					3

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2					26
09	270	N	255	-0-	-15	-0-	253	3	2	9	Y	2					28
10	280	N	280	-0-	-0-	-0-	279	3	1	9	Y	1					29
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					29
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1	29	1			1
*01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					1

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	620	3	2	9	Y	2					26
09	600	N	561	-0-	-39	-0-	559	3	2	9	Y	2					28
10	620	N	619	-0-	-1	-0-	618	3	1	9	Y	1					29
11	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					29
12	652	N	652	-0-	-0-	-0-	651	3	1	9	Y	1	29	1			1
*01	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					1

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	407	3	7	9	Y	6					19
09	390	N	367	-0-	-23	-0-	366	3	1	9	Y	1					20
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					20
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					20
12	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1	18	1			3
*01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					3

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1115	3	2	9	Y	2					27
09	1007	N	1007	-0-	-0-	-0-	1005	3	2	9	Y	2					29
10	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					29
11	881	N	881	-0-	-0-	-0-	880	3	1	9	Y	1					30
12	781	N	781	-0-	-0-	-0-	781	3			Y	-0-	30	1			-0-
01	1116	N	780	-0-	-336	-0-	779	3	1	9	Y	1					1

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	635	3	2	9	Y	2					27
09	568	N	568	-0-	-0-	-0-	566	3	2	9	Y	2					29
10	651	N	632	-0-	-19	-0-	632	3			Y	-0-					29
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					29
12	589	N	579	-0-	-10	-0-	579	3			Y	-0-	29	1			-0-
01	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1					1

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	912	3	7	9	Y	6					19
09	900	N	824	-0-	-76	-0-	824	3			Y	-0-					19
10	916	N	916	-0-	-0-	-0-	915	3	1	9	Y	1					20
11	900	N	849	-0-	-51	-0-	849	3			Y	-0-					20
12	884	N	884	-0-	-0-	-0-	883	3	1	9	Y	1	18	1			3
01	930	N	882	-0-	-48	-0-	882	3			Y	-0-					3

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	884	3	2	9	Y	2					26
09	798	N	798	-0-	-0-	-0-	796	3	2	9	Y	2					28
10	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					28
11	870	N	742	-0-	-128	-0-	741	3	1	9	Y	1					29
12	837	N	655	-0-	-182	-0-	655	3			Y	-0-	29	1			-0-
01	961	N	655	-0-	-306	-0-	654	3	1	9	Y	1					1

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
01	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	301	-0-	-40	-0-	301	3			N	-0-					-0-
09	330	#	267	-0-	-63	-0-	267	3			N	-0-					-0-
10	310	#	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	#	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	#	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	303	-0-	-162	-0-	303	3			N	-0-					-0-
09	420	#	264	-0-	-156	-0-	264	3			N	-0-					-0-
10	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	386	R	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	372	#	315	-0-	-57	-0-	315	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

08	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	#	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	#	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	#	89	-0-	-1	-0-	89	3			N	-0-					-0-
12	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	#	77	-0-	-16	-0-	77	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

08	620	#	614	-0-	-6	-0-	614	3			N	-0-					-0-
09	600	#	564	-0-	-36	-0-	564	3			N	-0-					-0-
10	620	#	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	600	#	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	620	#	613	-0-	-7	-0-	613	3			N	-0-					-0-
01	620	#	576	-0-	-44	-0-	576	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

08	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

08	713	#	475	-0-	-238	-0-	475	3			N	-0-					72
09	DLQ G-10		468	-0-	468	468	468	3			N	-0-					72
10	DLQ G-10		474	-0-	474	942	474	3			N	-0-					72
11	DLQ G-10		423	-0-	423	1365	423	3			N	-0-					72
12	1749	R	384	-0-	-1365	-0-	384	3			N	-0-					72
*01	427	R	427	-0-	-0-	-0-	427	3			N	-0-					72

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

08	1397	R	1397	-0-	-0-	-0-	75 7	1 9	1315	2	Y	6					185
09	DLQ G-10		1321	-0-	1321	1321	75 3	1 9	1243	2	Y	3					188
10	DLQ G-10		1363	-0-	1363	2684	75 8	1 9	1280	2	Y	7	1	8			194
11	DLQ G-10		1297	-0-	1297	3981	75 7	1 9	1215	2	Y	6					200
12	1736		1307	-0-	-429	3552	75 3	1 9	1229	2	Y	3					203
*01	4878	R	1326	-0-	-3552	-0-	75 19	1 9	1232	2	Y	17					220

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. //CONT.// 029655
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

08	145	R	145	-0-	-0-	-0-	75 15	1 9	55	2	Y	14					68
09	DLQ G-10		135	-0-	135	135	75 15	1 9	45	2	Y	14	25	1			57
10	DLQ G-10		160	-0-	160	295	75 19	1 9	66	2	Y	17	25	1			49
11	DLQ G-10		162	-0-	162	457	75 17	1 9	70	2	Y	15					64
12	615	R	158	-0-	-457	-0-	75 18	1 9	65	2	Y	16	25	1			55
*01	135	R	135	-0-	-0-	-0-	75 12	1 9	48	2	Y	11					66

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

08	1031	R	1031	-0-	-0-	-0-	1031	2			Y	-0-					10
09	DLQ G-10		1406	-0-	1406	1406	1406	2			Y	-0-					10
10	DLQ G-10		1212	-0-	1212	2618	1212	2			Y	-0-					10
11	3716	R	1098	-0-	-2618	-0-	1098	2			Y	-0-					10
12	1013	R	1013	-0-	-0-	-0-	1013	2			Y	-0-					10
01	1457	#	994	-0-	-463	-0-	994	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

08	155	#	136	-0-	-19	-0-	136	2			N	-0-					-0-
09	150	#	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	142	R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	155	#	134	-0-	-21	-0-	134	2			N	-0-					-0-
01	155	#	137	-0-	-18	-0-	137	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

08	155	#	117	-0-	-38	-0-	117	2			N	-0-					127
09	150	#	144	-0-	-6	-0-	144	2			N	-0-					127
10	155	#	150	-0-	-5	-0-	150	2			N	-0-					127
11	156	R	156	-0-	-0-	-0-	156	2			N	-0-					127
12	155	#	150	-0-	-5	-0-	150	2			N	-0-					127
01	155	#	153	-0-	-2	-0-	153	2			N	-0-					127

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

08	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	291	-0-	-50	-0-	291	2			N	-0-					-0-
09	330	#	314	-0-	-16	-0-	314	2			N	-0-					-0-
10	341	#	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	330	#	310	-0-	-20	-0-	310	2			N	-0-					-0-
12	310	#	308	-0-	-2	-0-	308	2			N	-0-					-0-
*01	341	#	305	-0-	-36	-0-	305	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

08	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
09	90	#	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
11	90	#	72	-0-	-18	-0-	72	2			N	-0-					-0-
12	93	#	73	-0-	-20	-0-	73	2			N	-0-					-0-
*01	74	R	74	-0-	-0-	-0-	74	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

08	744	#	727	-0-	-17	-0-	724	2	3	9	N	3					137
09	720	#	703	-0-	-17	-0-	700	2	3	9	N	3					140
10	744	#	723	-0-	-21	-0-	717	2	6	9	N	5					145
11	720	#	693	-0-	-27	-0-	690	2	3	9	N	3					148
*12	717	R	717	-0-	-0-	-0-	711	2	6	9	N	5					153
01	713	#	707	-0-	-6	-0-	707	2			N	-0-					153

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

08	1214	R	1214	-0-	-0-	-0-	1212	2	2	9	Y	2					11
09	1110	#	1095	-0-	-15	-0-	1094	2	1	9	Y	1					12
10	1178	#	1170	-0-	-8	-0-	1169	2	1	9	Y	1					13
11	1146	R	1146	-0-	-0-	-0-	1145	2	1	9	Y	1					14
12	1178	#	1166	-0-	-12	-0-	1164	2	2	9	Y	2					16
01	1178	#	1109	-0-	-69	-0-	1106	2	3	9	Y	3					19

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

08	1023	#	899	-0-	-124	-0-	78	1	650	3	N	155	180	1			155
							171	9									
09	990	#	938	-0-	-52	-0-	75	1	690	3	N	157	187	1			125
							173	9									
10	1023	#	933	-0-	-90	-0-	77	1	666	3	N	173	176	1			122
							190	9									
11	990	#	895	-0-	-95	-0-	75	1	644	3	N	160					282
							176	9									
12	1023	#	871	-0-	-152	-0-	77	1	634	3	N	145	187	1			240
							160	9									
01	961	#	947	-0-	-14	-0-	77	1	697	3	N	157	177	1			220
							173	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	918	-0-	-43	-0-	9	1	880	3	Y	26					191
							29	9									
09	895	R	895	-0-	-0-	-0-	9	1	863	3	Y	21	109	1			103
							23	9									
10	928	R	928	-0-	-0-	-0-	921	3	7	9	Y	6					109
11	780	#	773	-0-	-7	-0-	11	1	762	3	Y	-0-					109
*12	992	R	992	-0-	-0-	-0-	50	1	942	3	Y	-0-					109
*01	969	R	969	-0-	-0-	-0-	47	1	878	3	Y	40					149
							44	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

08	868	#	832	-0-	-36	-0-	832	2			N	-0-					82
09	840	#	797	-0-	-43	-0-	797	2			N	-0-					82
10	868	#	817	-0-	-51	-0-	817	2			N	-0-					82
11	810	#	788	-0-	-22	-0-	788	2			N	-0-					82
12	837	#	836	-0-	-1	-0-	836	2			N	-0-					82
01	837	#	798	-0-	-39	-0-	798	2			N	-0-					82

BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

08	372	#	2	-0-	-370	-0-	2	2			N	-0-					135
09	60	#	-0-	-0-	-60	-0-					N	-0-					135
10	3	#	-0-	-0-	-3	-0-					N	-0-					135
11	3	#	-0-	-0-	-3	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 12/28/2016 - PLUGGED 12/28/16

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

08	341	#	262	-0-	-79	-0-	262	2			N	-0-					105
09	300	#	259	-0-	-41	-0-	259	2			N	-0-					105
10	310	#	241	-0-	-69	-0-	241	2			N	-0-					105
11	270	#	213	-0-	-57	-0-	213	2			N	-0-					105
12	279	#	142	-0-	-137	-0-	142	2			N	-0-					105
*01	337	R	337	-0-	-0-	-0-	337	2			N	-0-					105

SHEEN 3084 "A" WELL #: 2 RRCID -> 277659 COMPL. DATE 02/17/2001 TOTAL DEPTH 7800 PERF. 7191 - 7694

08	3	#	2	-0-	-1	-0-	2	2			N	-0-					-0-
09	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	#	-0-	-0-	-2	-0-					N	-0-					-0-
12	7	#	6	-0-	-1	-0-	5	2	1	9	N	1	1	8			-0-
01	7	#	3	-0-	-4	-0-	3	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

08	868	#	828	-0-	-40	-0-	828	2			N	-0-					114
09	840	#	812	-0-	-28	-0-	806	2	6	9	N	5					119
10	868	#	835	-0-	-33	-0-	825	2	10	9	N	9	2	8			126
11	840	#	806	-0-	-34	-0-	799	2	7	9	N	6					132
12	837	#	833	-0-	-4	-0-	826	2	7	9	N	6					138
01	837	#	827	-0-	-10	-0-	819	2	8	9	N	7					145

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

08	620	#	564	-0-	-56	-0-	560	2	4	9	Y	4					67
09	591	R	591	-0-	-0-	-0-	581	2	10	9	Y	9					76
10	626	R	626	-0-	-0-	-0-	618	2	8	9	Y	7					83
11	585	R	585	-0-	-0-	-0-	574	2	11	9	Y	10					93
12	569	R	569	-0-	-0-	-0-	559	2	10	9	Y	9					102
*01	645	R	645	-0-	-0-	-0-	635	2	10	9	Y	9					111

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

08	279	#	231	-0-	-48	-0-	231	3			Y	-0-					44
09	270	#	213	-0-	-57	-0-	213	3			Y	-0-					44
10	279	#	207	-0-	-72	-0-	207	3			Y	-0-					44
11	270	#	176	-0-	-94	-0-	176	3			Y	-0-					44
12	279	#	148	-0-	-131	-0-	148	3			Y	-0-					44
01	217	#	130	-0-	-87	-0-	130	3			Y	-0-					44

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

08	1726	R	1726	-0-	-0-	-0-	1726	3			Y	-0-					46
09	1644	R	1644	-0-	-0-	-0-	1644	3			Y	-0-					46
10	1798	#	1638	-0-	-160	-0-	1638	3			Y	-0-					46
11	1740	#	1601	-0-	-139	-0-	1601	3			Y	-0-					46
12	1798	#	1648	-0-	-150	-0-	1648	3			Y	-0-					46
01	1736	#	1614	-0-	-122	-0-	1614	3			Y	-0-					46

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

08	527	#	324	-0-	-203	-0-	324	3			Y	-0-					42
09	510	#	265	-0-	-245	-0-	265	3			Y	-0-					42
10	496	#	-0-	-0-	-496	-0-					Y	-0-					42
11	450	#	-0-	-0-	-450	-0-					Y	-0-					42
12	372	#	-0-	-0-	-372	-0-					Y	-0-					42
*01	981	R	981	-0-	-0-	-0-	981	3			Y	-0-					42

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	#	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	60	#	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

08	496	#	470	-0-	-26	-0-	470	3			N	-0-					22
09	452	R	452	-0-	-0-	-0-	452	3			N	-0-					22
10	470	R	470	-0-	-0-	-0-	470	3			N	-0-					22
11	450	#	447	-0-	-3	-0-	447	3			N	-0-					22
12	465	#	398	-0-	-67	-0-	398	3			N	-0-					22
01	465	#	393	-0-	-72	-0-	393	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

08	1488	#	522	-0-	-966	-0-	522	2			N	-0-					-0-
09	1440	#	523	-0-	-917	-0-	523	2			Y	-0-					-0-
10	1488	#	552	-0-	-936	-0-	552	2			Y	-0-					-0-
11	321	R	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
12	292	R	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	558	#	228	-0-	-330	-0-	228	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

08	992	#	70	-0-	-922	-0-	62	2	8	9	N	7	7	8			-0-
09	960	#	60	-0-	-900	-0-	60	2			Y	-0-					-0-
10	992	#	61	-0-	-931	-0-	61	2			Y	-0-					-0-
11	960	#	57	-0-	-903	-0-	57	2			Y	-0-					-0-
12	992	#	60	-0-	-932	-0-	60	2			Y	-0-					-0-
01	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

08	1395	#	371	-0-	-1024	-0-	371	2			N	-0-					-0-
09	1350	#	359	-0-	-991	-0-	359	2			Y	-0-					-0-
10	366	R	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
11	360	#	348	-0-	-12	-0-	348	2			Y	-0-					-0-
12	372	#	324	-0-	-48	-0-	324	2			Y	-0-					-0-
01	372	#	323	-0-	-49	-0-	323	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

08	217	N	193	-0-	-24	-0-	193	3			N	-0-					57
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					57
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					57
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					57
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					57
01	217	N	181	-0-	-36	-0-	181	3			N	-0-					27

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		258	-0-	258	578	31	1	224	2	Y	3	2	1			2
							3	9									
09	T. A.		208	-0-	208	786	24	1	182	2	Y	2	3	1			1
							2	9									
10	T. A.		350	-0-	350	1136	43	1	304	2	Y	3	3	1			1
							3	9									
11	1450	X	314	-0-	-1136	-0-	38	1	274	2	Y	2	2	1			1
							2	9									
12	1364	N	306	-0-	-1058	-0-	39	1	265	2	Y	2	2	1			1
							2	9									
*01	447	N	447	-0-	-0-	-0-	55	1	392	2	Y	-0-	1	1			-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

08	T. A.		481	-0-	481	608	57	1	417	2	Y	6	4	1			4
							7	9									
09	T. A.		124	-0-	124	732	14	1	108	2	Y	2	5	1			1
							2	9									
10	T. A.		729	-0-	729	1461	90	1	635	2	Y	4	4	1			1
							4	9									
11	T. A.		216	-0-	216	1677	26	1	184	2	Y	5	4	1			2
							6	9									
12	T. A.		178	-0-	178	1855	22	1	152	2	Y	4	4	1			2
							4	9									
*01	2424	X	569	-0-	-1855	-0-	70	1	497	2	Y	2	3	1			1
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

08	611	N	611	-0-	-0-	-0-	73	1	530	2	Y	7	5	1			5
							8	9									
09	459	N	459	-0-	-0-	-0-	53	1	402	2	Y	4	7	1			2
							4	9									
10	632	N	632	-0-	-0-	-0-	77	1	547	2	Y	7	7	1			2
							8	9									
11	579	N	579	-0-	-0-	-0-	70	1	502	2	Y	6	5	1			3
							7	9									
12	542	N	542	-0-	-0-	-0-	69	1	467	2	Y	5	5	1			3
							6	9									
*01	580	N	580	-0-	-0-	-0-	72	1	506	2	Y	2	4	1			1
							2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

08	186	N	186	-0-	-0-	-0-	16	1	170	2	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	17	1	166	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	16	1	151	2	N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	17	1	156	2	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	17	1	159	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0-	-0-	2058	2	4	9	N	4	27	1			4
09	3000	N	3118	-0-	118	118	3110	2	8	9	N	7					11
10	2010	N	1892	-0-	-118	-0-	1884	2	8	9	N	7					18
11	1589	N	1589	-0-	-0-	-0-	1580	2	9	9	N	8					26
*12	1909	X	1909	-0-	-0-	-0-	1905	2	4	9	N	4					30
*01	2672	X	2672	-0-	-0-	-0-	2664	2	8	9	N	7	28	1			9

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

08	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

08	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
09	960	N	874	-0-	-86	-0-	874	2			N	-0-					-0-
10	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	2			N	-0-					-0-
12	899	N	766	-0-	-133	-0-	766	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

08	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

08	110	N	110	-0-	-0-	-0-	13	1	97	2	Y	-0-					-0-
09	90	N	45	-0-	-45	-0-	5	1	40	2	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	9	1	61	2	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	47	1	338	2	Y	6	4	1			4
							7	9									
09	480	N	414	-0-	-66	-0-	48	1	362	2	Y	4	6	1			2
							4	9									
10	729	N	729	-0-	-0-	-0-	89	1	634	2	Y	5	6	1			1
							6	9									
11	489	N	489	-0-	-0-	-0-	59	1	424	2	Y	5	4	1			2
							6	9									
12	365	N	365	-0-	-0-	-0-	46	1	315	2	Y	4	4	1			2
							4	9									
*01	810	N	810	-0-	-0-	-0-	100	1	706	2	Y	4	4	1			2
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	29	1	213	2	Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	21	1	160	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	38	1	269	2	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	41	1	296	2	Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	39	1	267	2	Y	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	41	1	292	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	131	1	949	2	Y	6	5	1			5
							7	9									
09	663	N	663	-0-	-0-	-0-	77	1	580	2	Y	5	8	1			2
							6	9									
10	759	N	759	-0-	-0-	-0-	93	1	657	2	Y	8	8	1			2
							9	9									
11	763	N	763	-0-	-0-	-0-	92	1	663	2	Y	7	6	1			3
							8	9									
12	599	N	599	-0-	-0-	-0-	76	1	517	2	Y	5	5	1			3
							6	9									
*01	670	N	670	-0-	-0-	-0-	82	1	582	2	Y	5	5	1			3
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	25	1	182	2	Y	9	7	1			7
							10	9									
09	270	N	202	-0-	-68	-0-	23	1	172	2	Y	6	10	1			3
							7	9									
10	389	N	389	-0-	-0-	-0-	47	1	331	2	Y	10	11	1			2
							11	9									
11	303	N	303	-0-	-0-	-0-	36	1	257	2	Y	9	7	1			4
							10	9									
12	221	N	221	-0-	-0-	-0-	27	1	186	2	Y	7	7	1			4
							8	9									
*01	424	N	424	-0-	-0-	-0-	52	1	369	2	Y	3	5	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	68	1	498	2	Y	4	3	1			3
							4	9									
09	660	N	569	-0-	-91	-0-	66	1	500	2	Y	3	5	1			1
							3	9									
10	971	N	971	-0-	-0-	-0-	119	1	846	2	Y	5	5	1			1
							6	9									
11	239	N	239	-0-	-0-	-0-	29	1	206	2	Y	4	3	1			2
							4	9									
12	163	N	163	-0-	-0-	-0-	20	1	140	2	Y	3	3	1			2
							3	9									
01	682	N	234	-0-	-448	-0-	29	1	203	2	Y	2	3	1			1
							2	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

08	114	N	114	-0-	-0-	-0-	14	1	100	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	28	1	210	2	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	24	1	168	2	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	34	1	242	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	35	1	235	2	Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	51	1	358	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

08	1413	N	1413	-0-	-0-	-0-	171	1	1242	2	Y	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	146	1	1102	2	Y	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	170	1	1202	2	Y	-0-					-0-
11	1276	N	1276	-0-	-0-	-0-	156	1	1120	2	Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	121	1	820	2	Y	-0-					-0-
01	1116	N	881	-0-	-235	-0-	109	1	772	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

08	87	N	87	-0-	-0-	-0-	11	1	76	2	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	21	1	157	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	2	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	17	1	122	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	15	1	101	2	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	22	1	155	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

08	473	N	473	-0-	-0-	-0-	56	1	410	2	Y	6	4	1			4
							7	9									
09	576	N	576	-0-	-0-	-0-	67	1	507	2	Y	2	5	1			1
							2	9									
10	1225	N	1225	-0-	-0-	-0-	151	1	1068	2	Y	5	5	1			1
							6	9									
11	1153	N	1153	-0-	-0-	-0-	140	1	1007	2	Y	5	4	1			2
							6	9									
12	960	N	960	-0-	-0-	-0-	123	1	833	2	Y	4	4	1			2
							4	9									
*01	388	N	388	-0-	-0-	-0-	48	1	336	2	Y	4	4	1			2
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	25	1	181	2	Y	1	1	1			1
							1	9									
09	570	N	250	-0-	-320	-0-	29	1	220	2	Y	1	2	1			-0-
							1	9									
10	341	N	173	-0-	-168	-0-	21	1	150	2	Y	2	2	1			-0-
							2	9									
11	248	N	248	-0-	-0-	-0-	30	1	216	2	Y	2	1	1			1
							2	9									
12	151	N	151	-0-	-0-	-0-	19	1	131	2	Y	1	1	1			1
							1	9									
*01	921	N	921	-0-	-0-	-0-	113	1	808	2	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	23	1	164	2	N	3	3	1			2
							3	9									
09	859	N	859	-0-	-0-	-0-	100	1	756	2	N	3	4	1			1
							3	9									
10	445	N	445	-0-	-0-	-0-	54	1	385	2	N	5	5	1			1
							6	9									
11	905	N	905	-0-	-0-	-0-	110	1	791	2	N	4	3	1			2
							4	9									
12	775	N	775	-0-	-0-	-0-	99	1	673	2	N	3	3	1			2
							3	9									
*01	798	N	798	-0-	-0-	-0-	98	1	697	2	N	3	3	1			2
							3	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	98	1	712	2	N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	129	1	972	2	N	-0-					-0-
10	1147	N	730	-0-	-417	-0-	90	1	640	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	90	1	647	2	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	100	1	679	2	N	-0-					-0-
*01	915	N	915	-0-	-0-	-0-	113	1	802	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	170	1	1233	2	N	-0-					-0-
09	1410	N	1410	-0-	-0-	-0-	165	1	1245	2	N	-0-					-0-
10	1705	N	1443	-0-	-262	-0-	178	1	1265	2	N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	237	1	1697	2	N	-0-					-0-
12	1635	N	1635	-0-	-0-	-0-	210	1	1425	2	N	-0-					-0-
01	1457	N	1315	-0-	-142	-0-	163	1	1152	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	68	1	495	2	N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	82	1	622	2	N	-0-					-0-
10	465	N	301	-0-	-164	-0-	37	1	264	2	N	-0-					-0-
11	530	N	530	-0-	-0-	-0-	65	1	465	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	92	1	625	2	N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	62	1	439	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	20	1	143	2	N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	63	1	478	2	N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	40	1	284	2	N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	57	1	406	2	N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	20	1	135	2	N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	33	1	231	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	87	1	633	2	N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	135	1	1016	2	N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	124	1	879	2	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	17	1	125	2	N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	144	1	977	2	N	-0-					-0-
*01	1032	N	1032	-0-	-0-	-0-	128	1	904	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	N	1446	-0-	-0-	-0-	175	1	1271	2	N	-0-					-0-
09	1380	N	1340	-0-	-40	-0-	157	1	1183	2	N	-0-					-0-
10	1674	N	1416	-0-	-258	-0-	175	1	1241	2	N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	194	1	1389	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	167	1	1131	2	N	-0-					-0-
01	1426	N	1220	-0-	-206	-0-	151	1	1069	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2011	N	2011	-0-	-0-	-0-	243	1	1768	2	N	-0-					-0-
09	1676	N	1676	-0-	-0-	-0-	196	1	1480	2	N	-0-					-0-
10	1994	N	1994	-0-	-0-	-0-	247	1	1747	2	N	-0-					-0-
11	1912	N	1912	-0-	-0-	-0-	234	1	1678	2	N	-0-					-0-
12	2042	N	2042	-0-	-0-	-0-	262	1	1780	2	N	-0-					-0-
*01	1649	N	1649	-0-	-0-	-0-	204	1	1445	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	43	1	313	2	N	9	7	1			7
							10	9									
09	572	N	572	-0-	-0-	-0-	66	1	499	2	N	6	10	1			3
							7	9									
10	716	N	716	-0-	-0-	-0-	87	1	618	2	N	10	11	1			2
							11	9									
11	525	N	525	-0-	-0-	-0-	63	1	452	2	N	9	7	1			4
							10	9									
12	992	N	992	-0-	-0-	-0-	126	1	858	2	N	7	7	1			4
							8	9									
01	713	N	279	-0-	-434	-0-	34	1	242	2	N	3	5	1			2
							3	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	74	1	535	2	N	-0-					-0-
09	903	N	903	-0-	-0-	-0-	106	1	797	2	N	-0-					-0-
10	837	N	307	-0-	-530	-0-	38	1	269	2	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	81	1	582	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	7	1	46	2	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	49	1	349	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	83	1	604	2	N	12	9	1			9
							13	9									
09	1172	N	1172	-0-	-0-	-0-	136	1	1027	2	N	8	13	1			4
							9	9									
10	713	N	700	-0-	-13	-0-	85	1	602	2	N	12	13	1			3
							13	9									
11	823	N	823	-0-	-0-	-0-	99	1	712	2	N	11	9	1			5
							12	9									
12	646	N	646	-0-	-0-	-0-	82	1	554	2	N	9	9	1			5
							10	9									
*01	1038	N	1038	-0-	-0-	-0-	128	1	904	2	N	5	7	1			3
							6	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	63	1	459	2	N	11	8	1			8
							12	9									
09	2277	N	2277	-0-	-0-	-0-	266	1	2003	2	N	7	12	1			3
							8	9									
10	744	N	584	-0-	-160	-0-	71	1	500	2	N	12	12	1			3
							13	9									
11	654	N	654	-0-	-0-	-0-	79	1	565	2	N	9	8	1			4
							10	9									
12	328	N	328	-0-	-0-	-0-	41	1	277	2	N	9	8	1			5
							10	9									
*01	806	N	806	-0-	-0-	-0-	99	1	699	2	N	7	8	1			4
							8	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	32	1	229	2	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	67	1	508	2	N	-0-					-0-
10	527	N	208	-0-	-319	-0-	26	1	182	2	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	41	1	296	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	21	1	143	2	N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	45	1	316	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	474	-0-	-1262	-0-	57	1	417	2	N	-0-					-0-
09	570	N	545	-0-	-25	-0-	64	1	481	2	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	65	1	459	2	N	-0-					-0-
11	1500	N	394	-0-	-1106	-0-	48	1	346	2	N	-0-					-0-
12	1922	N	449	-0-	-1473	-0-	58	1	391	2	N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	67	1	473	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

08	2635	N	798	-0-	-1837	-0-	96	1	698	2	N	4	3	1			3
							4	9									
09	810	N	667	-0-	-143	-0-	78	1	586	2	N	3	5	1			1
							3	9									
10	806	N	661	-0-	-145	-0-	81	1	574	2	N	5	5	1			1
							6	9									
11	2520	N	675	-0-	-1845	-0-	82	1	589	2	N	4	3	1			2
							4	9									
12	2356	N	784	-0-	-1572	-0-	100	1	681	2	N	3	3	1			2
							3	9									
01	651	N	617	-0-	-34	-0-	76	1	538	2	N	3	3	1			2
							3	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

08	906	N	906	-0-	-0-	-0-	108	1	784	2	N	13	10	1			10
							14	9									
09	1830	N	1277	-0-	-553	-0-	148	1	1119	2	N	9	15	1			4
							10	9									
10	1570	N	1570	-0-	-0-	-0-	192	1	1361	2	N	15	16	1			3
							17	9									
11	1083	N	1083	-0-	-0-	-0-	131	1	938	2	N	13	10	1			6
							14	9									
12	1538	N	1538	-0-	-0-	-0-	196	1	1331	2	N	10	10	1			6
							11	9									
01	1581	N	922	-0-	-659	-0-	113	1	801	2	N	7	9	1			4
							8	9									

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

08	1426	N	837	-0-	-589	-0-	100	1	724	2	N	12	9	1			9
							13	9									
09	780	N	622	-0-	-158	-0-	72	1	540	2	N	9	14	1			4
							10	9									
10	837	N	674	-0-	-163	-0-	82	1	579	2	N	12	13	1			3
							13	9									
11	1380	N	642	-0-	-738	-0-	77	1	553	2	N	11	9	1			5
							12	9									
12	1426	N	803	-0-	-623	-0-	102	1	690	2	N	10	9	1			6
							11	9									
01	682	N	618	-0-	-64	-0-	76	1	539	2	N	3	7	1			2
							3	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1538	-0-	-1221	-0-	184	1	1337	2	N	15	12	1			12
							17	9									
09	2670	X	2043	-0-	-627	-0-	238	1	1793	2	N	11	18	1			5
							12	9									
10	2759	X	2280	-0-	-479	-0-	279	1	1981	2	N	18	19	1			4
							20	9									
11	2670	X	2081	-0-	-589	-0-	253	1	1810	2	N	16	13	1			7
							18	9									
12	2759	X	1789	-0-	-970	-0-	228	1	1546	2	N	14	13	1			8
							15	9									
01	2759	X	1583	-0-	-1176	-0-	194	1	1376	2	N	12	13	1			7
							13	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	493	-0-	-778	-0-	59	1	431	2	N	3	2	1			2
							3	9									
09	450	N	362	-0-	-88	-0-	42	1	318	2	N	2	3	1			1
							2	9									
10	527	N	370	-0-	-157	-0-	45	1	322	2	N	3	3	1			1
							3	9									
11	1560	N	412	-0-	-1148	-0-	50	1	360	2	N	2	2	1			1
							2	9									
12	1271	N	322	-0-	-949	-0-	41	1	279	2	N	2	2	1			1
							2	9									
01	372	N	360	-0-	-12	-0-	44	1	312	2	N	4	3	1			2
							4	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	419	-0-	-294	-0-	51	1	368	2	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	50	1	378	2	N	-0-					-0-
10	434	N	398	-0-	-36	-0-	49	1	349	2	N	-0-					-0-
11	1320	N	252	-0-	-1068	-0-	31	1	221	2	N	-0-					-0-
12	1519	N	237	-0-	-1282	-0-	30	1	207	2	N	-0-					-0-
01	403	N	277	-0-	-126	-0-	34	1	243	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	800	-0-	-1680	-0-	95	1	688	2	N	15	12	1			11
							17	9									
09	780	N	729	-0-	-51	-0-	84	1	630	2	N	14	19	1			6
							15	9									
10	744	N	735	-0-	-9	-0-	89	1	628	2	N	16	18	1			4
							18	9									
11	2400	N	714	-0-	-1686	-0-	86	1	613	2	N	14	12	1			6
							15	9									
12	2480	N	728	-0-	-1752	-0-	91	1	619	2	N	16	13	1			9
							18	9									
01	744	N	686	-0-	-58	-0-	83	1	586	2	N	15	15	1			9
							17	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	201	-0-	-388	-0-	24	1	177	2	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	28	1	212	2	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					-0-
11	630	N	129	-0-	-501	-0-	16	1	113	2	N	-0-					-0-
12	837	N	196	-0-	-641	-0-	25	1	171	2	N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	32	1	226	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	223	-0-	-428	-0-	27	1	196	2	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	26	1	182	2	N	-0-					-0-
11	720	N	174	-0-	-546	-0-	21	1	153	2	N	-0-					-0-
12	744	N	216	-0-	-528	-0-	28	1	188	2	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	34	1	240	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	104	1	759	2	N	-0-					-0-
09	1470	N	775	-0-	-695	-0-	91	1	684	2	N	-0-					-0-
10	496	N	318	-0-	-178	-0-	39	1	279	2	N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	103	1	736	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	56	1	382	2	N	-0-					-0-
*01	848	N	848	-0-	-0-	-0-	105	1	743	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	720	-0-	-1295	-0-	87	1	629	2	N	4	3	1			3
							4	9									
09	690	N	636	-0-	-54	-0-	74	1	559	2	N	3	5	1			1
							3	9									
10	589	N	579	-0-	-10	-0-	71	1	502	2	N	5	5	1			1
							6	9									
11	2280	N	478	-0-	-1802	-0-	58	1	416	2	N	4	3	1			2
							4	9									
12	2232	N	562	-0-	-1670	-0-	72	1	487	2	N	3	3	1			2
							3	9									
01	589	N	589	-0-	-0-	-0-	73	1	514	2	N	2	3	1			1
							2	9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	396	-0-	-999	-0-	47	1	345	2	N	4	3	1			3
							4	9									
09	361	N	361	-0-	-0-	-0-	42	1	316	2	N	3	5	1			1
							3	9									
10	372	N	256	-0-	-116	-0-	31	1	219	2	N	5	5	1			1
							6	9									
11	1260	N	225	-0-	-1035	-0-	27	1	194	2	N	4	3	1			2
							4	9									
12	1271	N	254	-0-	-1017	-0-	32	1	219	2	N	3	3	1			2
							3	9									
*01	322	N	322	-0-	-0-	-0-	40	1	280	2	N	2	3	1			1
							2	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2615	-0-	-919	-0-	316	1	2299	2	N	-0-					-0-
09	2940	X	2222	-0-	-718	-0-	260	1	1962	2	N	-0-					-0-
10	3038	X	2297	-0-	-741	-0-	284	1	2013	2	N	-0-					-0-
11	2940	X	2140	-0-	-800	-0-	262	1	1878	2	N	-0-					-0-
12	3038	X	2436	-0-	-602	-0-	313	1	2123	2	N	-0-					-0-
01	3038	X	2481	-0-	-557	-0-	307	1	2174	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

08	2511	N	808	-0-	-1703	-0-	97	1	704	2	N	6	5	1			5
							7	9									
09	847	N	847	-0-	-0-	-0-	98	1	743	2	N	5	8	1			2
							6	9									
10	928	N	928	-0-	-0-	-0-	114	1	805	2	N	8	8	1			2
							9	9									
11	2430	N	671	-0-	-1759	-0-	81	1	582	2	N	7	6	1			3
							8	9									
12	2511	N	744	-0-	-1767	-0-	95	1	643	2	N	5	5	1			3
							6	9									
01	930	N	780	-0-	-150	-0-	95	1	671	2	N	13	9	1			7
							14	9									

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

08	3100	X	2623	-0-	-477	-0-	316	1	2300	2	N	6	4	1			4
							7	9									
09	3000	X	2270	-0-	-730	-0-	266	1	2002	2	N	2	5	1			1
							2	9									
10	3100	X	2288	-0-	-812	-0-	282	1	2000	2	N	5	5	1			1
							6	9									
11	3000	X	2109	-0-	-891	-0-	257	1	1846	2	N	5	4	1			2
							6	9									
12	3100	X	2244	-0-	-856	-0-	287	1	1953	2	N	4	4	1			2
							4	9									
01	3100	X	2347	-0-	-753	-0-	290	1	2049	2	N	7	5	1			4
							8	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

08	5208	X	4314	-0-	-894	-0-	522	1	3792	2	N	-0-					-0-
09	4770	X	3849	-0-	-921	-0-	451	1	3398	2	N	-0-					-0-
10	4929	X	3743	-0-	-1186	-0-	463	1	3280	2	N	-0-					-0-
11	4770	X	3782	-0-	-988	-0-	463	1	3319	2	N	-0-					-0-
12	4929	X	4418	-0-	-511	-0-	567	1	3851	2	N	-0-					-0-
01	4929	X	3869	-0-	-1060	-0-	479	1	3390	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	460	-0-	-1307	-0-	55	1	399	2	N	5	4	1			4
							6	9									
09	510	N	465	-0-	-45	-0-	54	1	405	2	N	5	7	1			2
							6	9									
10	527	N	438	-0-	-89	-0-	53	1	378	2	N	6	7	1			1
							7	9									
11	1440	N	242	-0-	-1198	-0-	29	1	207	2	N	5	4	1			2
							6	9									
12	1612	N	359	-0-	-1253	-0-	45	1	308	2	N	5	4	1			3
							6	9									
01	434	N	407	-0-	-27	-0-	50	1	356	2	N	1	3	1			1
							1	9									

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

08	589	N	531	-0-	-58	-0-	531	3			N	-0-					38
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					38
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					38
11	510	N	210	-0-	-300	-0-	210	3			N	-0-					38
12	589	N	205	-0-	-384	-0-	205	3			N	-0-					38
*01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

08	527	N	330	-0-	-197	-0-	330	3			N	-0-					1
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					1
11	330	N	285	-0-	-45	-0-	285	3			N	-0-					1
12	620	N	255	-0-	-365	-0-	255	3			N	-0-					1
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

08	620	N	465	-0-	-155	-0-	465	3			N	-0-					11
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					11
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					11
11	450	N	200	-0-	-250	-0-	200	3			N	-0-					11
12	558	N	200	-0-	-358	-0-	200	3			N	-0-					11
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					2
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					2
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					2
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					36
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					36
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					36
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

08	372	N	145	-0-	-227	-0-	145	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	372	N	188	-0-	-184	-0-	188	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

08	639	N	639	-0-	-0-	-0-	6	1	631	2	N	2					36
							2	9									
09	635	N	635	-0-	-0-	-0-	6	1	621	2	N	7					43
							8	9									
10	651	N	651	-0-	-0-	-0-	6	1	637	2	N	7					50
							8	9									
11	630	N	625	-0-	-5	-0-	5	1	609	2	N	10					60
							11	9									
12	651	N	649	-0-	-2	-0-	6	1	629	2	N	13					73
							14	9									
01	651	N	518	-0-	-133	-0-	5	1	504	2	N	8					81
							9	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

08	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					195
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					195
10	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					195
11	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					195
*12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					195
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	587	2	67	9	N	61	175	1			85
09	233	N	233	-0-	-0-	-0-	203	2	30	9	N	27	2	8			110
10	224	N	224	-0-	-0-	-0-	213	2	11	9	N	10	78	1	8	8	34
11	630	N	113	-0-	-517	-0-	110	2	3	9	N	3					37
12	481	N	481	-0-	-0-	-0-	464	2	17	9	N	15					52
*01	441	N	441	-0-	-0-	-0-	413	2	28	9	N	25					77

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

08	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
09	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
10	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					-0-
11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

08	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	806	N	645	-0-	-161	-0-	645	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

08	6665	X	6037	-0-	-628	-0-	6037	2			N	-0-					-0-
09	7287	X	7287	-0-	-0-	-0-	7287	2			N	-0-					-0-
10	7868	X	7868	-0-	-0-	-0-	7868	2			N	-0-					-0-
11	7704	X	7704	-0-	-0-	-0-	7704	2			N	-0-					-0-
12	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	530	2	1	9	Y	1					4
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	511	2	2	9	Y	2					6
10	515	N	515	-0-	-0- B	-0-	514	2	1	9	Y	1					7
11	510	N	510	-0-	-0- B	-0-	496	2	14	9	Y	13					20
*12	438	N	438	-0-	-0- B	-0-	427	2	11	9	Y	10					30
01	DLQ G-10		536	-0-	536 B	536	523	2	13	9	Y	12					42

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	571	2	7	9	Y	6					50
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	554	2	9	9	Y	8					58
10	740	N	740	-0-	-0- B	-0-	733	2	7	9	Y	6					64
11	593	N	593	-0-	-0- B	-0-	536	2	57	9	Y	52					116
*12	695	N	695	-0-	-0- B	-0-	683	2	12	9	Y	11					127
01	DLQ G-10		718	-0-	718 B	718	708	2	10	9	Y	9	57	1			79

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	284	-0-	-212 B	-0-	278	2	6	9	Y	5					60
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	280	-0-	-50 B	-0-	276	2	4	9	Y	4					64
10	298	N	298	-0-	-0- B	-0-	290	2	8	9	Y	7					71
11	458	N	458	-0-	-0- B	-0-	443	2	15	9	Y	14					85
*12	688	N	688	-0-	-0- B	-0-	681	2	7	9	Y	6					91
01	DLQ G-10		841	-0-	841 B	841	774	2	67	9	Y	61					152

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	B	-0-	607	2			Y	-0-	158	1			38
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	860	2	6	9	Y	5					43
10	714	N	714	-0-	-0-	B	-0-	701	2	13	9	Y	12					55
11	780	N	780	-0-	-0-	B	-0-	768	2	12	9	Y	11					66
*12	802	N	802	-0-	-0-	B	-0-	791	2	11	9	Y	10					76
01 DLQ G-10			715	-0-	715	B	715	704	2	11	9	Y	10					86

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	B	-0-	66	2	1	9	N	1					81
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	69	-0-	-231	B	-0-	66	2	3	9	N	3					84
10	248	N	53	-0-	-195	B	-0-	52	2	1	9	N	1					85
11	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					85
12	62	N	-0-	-0-	62	B	-0-					N	-0-					85
*01	219	N	219	-0-	-0-	B	-0-	212	2	7	9	N	6					91

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	B	-0-	107	2	9	9	Y	8	61	1			25
09/01 BALANCING DATE STATUS -> -0-																		
09	139	N	139	-0-	-0-	B	-0-	133	2	6	9	Y	5					30
10	155	N	155	-0-	-0-	B	-0-	146	2	9	9	Y	8	26	1			12
11	181	N	181	-0-	-0-	B	-0-	171	2	10	9	Y	9					21
12	155	N	155	-0-	-0-	B	-0-	149	2	6	9	Y	5					26
01 DLQ G-10			109	-0-	109	B	109	107	2	2	9	Y	2					28

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	B	-0-	305	2	14	9	Y	13	116	1			48
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	308	2	11	9	Y	10					58
10	332	N	332	-0-	-0-	B	-0-	314	2	18	9	Y	16	50	1			24
11	217	N	217	-0-	-0-	B	-0-	199	2	18	9	Y	16					40
12	217	N	147	-0-	-70	B	-0-	136	2	11	9	Y	10					50
01 DLQ G-10			23	-0-	23	B	23	20	2	3	9	Y	3					53

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					27
10	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					27
11	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					27
*12	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
*01	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					Y	9					30
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	14					44
10	0	N	-0-	-0-	-0-	B	-0-					Y	7					51
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					51
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					51
01 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					51

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					31
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					31
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-	21	1			10
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					10
12	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					10
01	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					10
PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17																		

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

08	0	N	-0-	-0-	-0-	B	-0-					Y	2					21
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					Y	3					24
10	0	N	-0-	-0-	-0-	B	-0-					Y	3					27
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	B	-0-					Y	4					31
01	DLQ G-10		19	-0-	19	B	19	15	2	4	9	Y	4	24	1			11

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

08	31	N	6	-0-	-25	B	-0-	2	2	4	9	N	4					173
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	2	2	7	9	N	6					179
10	29	N	29	-0-	-0-	B	-0-	11	2	18	9	N	16	153	1			42
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					42
12	9	N	6	-0-	-3	B	-0-	6	2			N	-0-					42
01	31	N	13	-0-	-18	B	-0-	13	2			N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

08	186	N	154	-0-	-32	B	-0-	154	2			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	149	-0-	-31	B	-0-	149	2			N	-0-					7
10	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					7
11	150	N	123	-0-	-27	B	-0-	123	2			N	-0-					7
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					7
*01	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					7

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

08	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	34	-0-	-176	B	-0-	34	2			N	-0-					23
10	310	N	100	-0-	-210	B	-0-	100	2			N	-0-					23
11	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					23
*12	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					23
*01	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					23

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-		1 1	218	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-		1 1	207	3	N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-		1 1	215	3	N	-0-					-0-
11	210	N	193	-0-	-17 B	-0-		1 1	192	3	N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-		1 1	190	3	N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-		1 1	177	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-		1 1 2 9	310	3	N	2	2	8			109
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	275	-0-	-25 B	-0-		1 1 2 9	272	3	N	2	2	8			109
10	310	N	289	-0-	-21 B	-0-		1 1 2 9	286	3	N	2	2	8			109
11	300	N	262	-0-	-38 B	-0-		1 1 2 9	259	3	N	2	2	8			109
12	279	N	212	-0-	-67 B	-0-		1 1 2 9	209	3	N	2	2	8			109
*01	396	N	396	-0-	-0- B	-0-		1 1 2 9	393	3	N	2	2	8			109

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	387	-0-	-512 B	-0-		1 1	386	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	458	-0-	-262 B	-0-		1 1	457	3	N	-0-					-0-
10	558	N	500	-0-	-58 B	-0-		1 1	499	3	N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-		1 1	487	3	N	-0-					-0-
12	537	N	537	-0-	-0- B	-0-		1 1	536	3	N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-		1 1	623	3	N	-0-					-0-

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-		1 1	233	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	224	-0-	-46 B	-0-		1 1	223	3	N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-		1 1	231	3	N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-		1 1	223	3	N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-		1 1	233	3	N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-		1 1	230	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	3			Y	-0-					11
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			Y	-0-					11
10	651	N	553	-0-	-98 B	-0-	553	3			Y	-0-					11
11	600	N	530	-0-	-70 B	-0-	530	3			Y	-0-					11
12	558	N	533	-0-	-25 B	-0-	530	3	3	9	Y	3	10	1			4
01	558	N	516	-0-	-42 B	-0-	515	3	1	9	Y	1					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26 B	-0-	284	3			Y	-0-					11
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			Y	-0-					11
10	310	N	290	-0-	-20 B	-0-	290	3			Y	-0-					11
11	270	N	221	-0-	-49 B	-0-	221	3			Y	-0-					11
12	310	N	276	-0-	-34 B	-0-	273	3	3	9	Y	3	10	1			4
01	279	N	239	-0-	-40 B	-0-	238	3	1	9	Y	1					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22 B	-0-	226	3			Y	-0-					11
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			Y	-0-					11
10	165	N	165	-0-	-0- B	-0-	165	3			Y	-0-					11
11	224	N	224	-0-	-0- B	-0-	224	3			Y	-0-					11
12	248	N	177	-0-	-71 B	-0-	174	3	3	9	Y	3	10	1			4
*01	164	N	164	-0-	-0- B	-0-	163	3	1	9	Y	1					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0- B	-0-	1149	3			Y	-0-					107
09/01 BALANCING DATE STATUS -> -0-																	
09	1075	N	1075	-0-	-0- B	-0-	1075	3			Y	-0-					107
10	886	N	886	-0-	-0- B	-0-	886	3			Y	-0-					107
11	979	N	979	-0-	-0- B	-0-	979	3			Y	-0-					107
12	844	N	844	-0-	-0- B	-0-	819	3	25	9	Y	23	103	1			27
01	899	N	896	-0-	-3 B	-0-	892	3	4	9	Y	4					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0- B	-0-	494	3			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	471	N	471	-0-	-0- B	-0-	471	3			Y	-0-					14
10	674	N	674	-0-	-0- B	-0-	674	3			Y	-0-					14
11	565	N	565	-0-	-0- B	-0-	565	3			Y	-0-					14
12	619	N	619	-0-	-0- B	-0-	616	3	3	9	Y	3	11	1			6
*01	643	N	643	-0-	-0- B	-0-	642	3	1	9	Y	1					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1286	-0-	-140 B	-0-	1286	3			N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
*09	1230	N	1206	-0-	-24 B	-0-	1206	3			N	-0-	49	7			-0-
10	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
*01	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
*09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-	33	7			-0-
10	465	N	390	-0-	-75 B	-0-	390	3			N	-0-					-0-
11	360	N	279	-0-	-81 B	-0-	279	3			N	-0-					-0-
12	372	N	294	-0-	-78 B	-0-	294	3			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					82
10	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					82
11	273	N	273	-0-	-0- B	-0-	267	2	6	9	N	5					87
12	227	N	227	-0-	-0- B	-0-	224	2	3	9	N	3					90
*01	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					90

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17 B	-0-	318	2	6	9	N	5					127
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	309	-0-	-21 B	-0-	303	2	6	9	N	5					132
10	318	N	318	-0-	-0- B	-0-	310	2	8	9	N	7	67	1			72
11	300	N	295	-0-	-5 B	-0-	295	2			N	-0-					72
12	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					72
*01	321	N	321	-0-	-0- B	-0-	312	2	9	9	N	8					80

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
11 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
12 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
01 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
11 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
12 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/20/2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
10	558	N	509	-0-	-49 B	-0-	509	2			N	-0-					-0-
11	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	2			N	-0-					-0-
01	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	650	2	26	9	N	24					83
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					83
10	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					83
11	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					83
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					83
*01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					83

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
*12	342	N	342	-0-	-0- B	-0-	16	1	326	3	N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	16	1	323	3	N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
*12	200	N	200	-0-	-0- B	-0-	16	1	184	3	N	-0-					-0-
*01	201	N	201	-0-	-0- B	-0-	16	1	185	3	N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	383	-0-	-82 B	-0-	383	2			N	-0-					140
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					140
10	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					140
11	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					140
*12	527	N	443	-0-	-84 B	-0-	16	1	427	3	N	-0-					140
01	527	N	391	-0-	-136 B	-0-	16	1	375	3	N	-0-					140

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					30
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					30
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					30
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					30
*12	118	N	118	-0-	-0- B	-0-	16	1	102	3	N	-0-					30
*01	115	N	115	-0-	-0- B	-0-	16	1	99	3	N	-0-					30

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					169
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					169
10	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					169
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					169
*12	72	N	72	-0-	-0- B	-0-	16	1	56	3	N	-0-					169
*01	74	N	74	-0-	-0- B	-0-	16	1	58	3	N	-0-					169

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	114	-0-	-103 B	-0-	114	2			N	-0-					60
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	105	-0-	-45 B	-0-	105	2			N	-0-					60
10	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					60
11	120	N	86	-0-	-34 B	-0-	86	2			N	-0-					60
*12	124	N	93	-0-	-31 B	-0-	16	1	75	3	N	2					62
							2	9									
01	93	N	86	-0-	-7 B	-0-	16	1	70	3	N	-0-					62

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					24
10	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					24
11	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					24
*12	279	N	240	-0-	-39 B	-0-	16	1	224	3	N	-0-					24
01	248	N	224	-0-	-24 B	-0-	16	1	208	3	N	-0-					24

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0- B	-0-	690	2	6	9	N	5	3	8			154
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	718	2	4	9	N	4					158
10	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					158
11	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					158
*12	744	N	704	-0-	-40 B	-0-	16	1	687	3	N	1					159
							1	9									
01	713	N	704	-0-	-9 B	-0-	16	1	679	3	N	8					167
							9	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46 B	-0-	323	2	3	9	N	3					48
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	311	-0-	-49 B	-0-	307	2	4	9	N	4					52
10	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					52
11	330	N	291	-0-	-39 B	-0-	291	2			N	-0-					52
*12	311	N	311	-0-	-0- B	-0-	16	1	289	3	N	5					57
							6	9									
01	310	N	286	-0-	-24 B	-0-	16	1	270	3	N	-0-					57

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	383	3	53	9	N	48					309
09	328	N	328	-0-	-0-	-0-	295	3	33	9	N	30	170	1			169
10	496	N	327	-0-	-169	-0-	310	3	17	9	N	15					184
11	298	N	298	-0-	-0-	-0-	285	3	13	9	N	12					196
*12	194	N	194	-0-	-0-	-0-	185	3	9	9	N	8					204
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					204

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2034	R	2034	-0-	-0-	-0-	2034	3			Y	-0-					12
09	1890	#	1882	-0-	-8	-0-	1880	3	2	9	Y	2	2	8			12
10	2021	R	2021	-0-	-0-	-0-	2018	3	3	9	Y	3	3	8			12
11	930	#	675	-0-	-255	-0-	669	3	6	9	Y	5	11	1	5	8	1
12	1643	R	1643	-0-	-0-	-0-	1634	3	9	9	Y	8	8	8			1
*01	1941	R	1941	-0-	-0-	-0-	1941	3			Y	-0-					1

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

08	1021	N	1021	-0-	-0-	B	-0-	1021	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0-	B	-0-	986	3		N	-0-					-0-
10	1015	N	1015	-0-	-0-	B	-0-	1015	3		N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

08	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0-	B	-0-	216	3		N	-0-					43
10	170	N	170	-0-	-0-	B	-0-	170	3		N	-0-					43
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
12	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

08	93		NO RPT	-0-	-93		-0-				N	NO RPT					-0-
09	90		NO RPT	-0-	-90		-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					22
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					22
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					22
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					22
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					22

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	1762	3	47	9	Y	43					239
09	1782	N	1782	-0-	-0-	-0-	1737	3	45	9	Y	41					280
10	1740	N	1740	-0-	-0-	-0-	1734	3	6	9	Y	5	165	1			120
11	1740	N	1620	-0-	-120	-0-	1579	3	41	9	Y	37					157
12	1829	N	1601	-0-	-228	-0-	1573	3	28	9	Y	25					182
01	1736	N	1690	-0-	-46	-0-	1660	3	30	9	Y	27					209

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3580	X	3580	-0-	-0-	-0-	3534	3	46	9	N	42					254
09	3970	X	3970	-0-	-0-	-0-	3912	3	58	9	N	53	186	1			121
10	3859	X	3859	-0-	-0-	-0-	3804	3	55	9	N	50					171
11	3450	X	2734	-0-	-716	-0-	2689	3	45	9	N	41					212
12	4092	X	3271	-0-	-821	-0-	3205	3	66	9	N	60					272
*01	6092	X	6092	-0-	-0-	-0-	5934	3	158	9	N	144	186	1			230

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	379	-0-	-24	-0-	351	3	28	9	N	25					235
09	900	X	347	-0-	-553	-0-	322	3	25	9	N	23					258
10	930	X	497	-0-	-433	-0-	467	3	30	9	N	27	183	1			102
11	900	X	452	-0-	-448	-0-	431	3	21	9	N	19					121
12	434	X	429	-0-	-5	-0-	406	3	23	9	N	21					142
01	496	X	467	-0-	-29	-0-	443	3	24	9	N	22					164

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	X	1596	-0-	-0-	-0-	1549	3	47	9	N	43					210
09	1648	X	1648	-0-	-0-	-0-	1594	3	54	9	N	49					259
10	1668	X	1668	-0-	-0-	-0-	1642	3	26	9	N	24					283
11	1724	X	1724	-0-	-0-	-0-	1694	3	30	9	N	27	189	1			121
12	1793	X	1793	-0-	-0-	-0-	1765	3	28	9	N	25					146
*01	1756	X	1756	-0-	-0-	-0-	1705	3	51	9	N	46					192

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-	14	1			2
09	0	W	83	-0-	83	83	83	3			Y	-0-	2	1			-0-
10	0	W	187	-0-	187	270	187	3			Y	-0-					-0-
11	0	W	364	-0-	364	634	364	3			Y	-0-					-0-
12	876	N	242	-0-	-634	-0-	242	3			Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	159	3	1	9	Y	1					1

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2372	N	2372	-0-	-0-	-0-	2327	3	45	9	N	41					191
09	2610	N	2281	-0-	-329	-0-	2229	3	52	9	N	47					238
10	2604	N	2052	-0-	-552	-0-	2017	3	35	9	N	32	182	1			88
11	2314	N	2314	-0-	-0-	-0-	2270	3	44	9	N	40					128
12	2356	N	2143	-0-	-213	-0-	2099	3	44	9	N	40					168
01	2046	N	1448	-0-	-598	-0-	1407	3	41	9	N	37					205

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1968	-0-	-698	-0-	1922	3	46	9	N	42					165
09	2580	X	2436	-0-	-144	-0-	2341	3	95	9	N	86					251
10	2666	X	2322	-0-	-344	-0-	2252	3	70	9	N	64	187	1			128
11	2400	X	1845	-0-	-555	-0-	1803	3	42	9	N	38					166
12	2511	X	1435	-0-	-1076	-0-	1396	3	39	9	N	35					201
*01	3112	X	3112	-0-	-0-	-0-	3002	3	110	9	N	100	188	1			113

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2					2
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					2
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					2
11	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					2
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					2
*01	585	N	585	-0-	-0-	-0-	574	3	11	9	Y	10					12

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	468	-0-	-586	-0-	453	3	15	9	Y	14	28	1			52
09	630	N	616	-0-	-14	-0-	2	1	583	3	Y	28	56	1			24
							31	9									
10	620	N	573	-0-	-47	-0-	9	1	540	3	Y	22	40	1			6
							24	9									
11	544	N	544	-0-	-0-	-0-	9	1	475	3	Y	23	14	1			15
							35	4	25	9							
12	651	N	330	-0-	-321	-0-	7	1	308	3	Y	14	23	1			6
							15	9									
01	DLQ G-10		283	-0-	283	283	7	1	276	3	Y	-0-	6	1			-0-

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	X	1390	-0-	-0-	-0-	1358	3	32	9	Y	29	65	1			53
09	1790	X	1790	-0-	-0-	-0-	5	1	1722	3	Y	57	77	1			33
							63	9									
10	1668	X	1668	-0-	-0-	-0-	28	1	1594	3	Y	42	64	1			11
							46	9									
11	1584	X	1584	-0-	-0-	-0-	28	1	1401	3	Y	48	28	1			31
							102	4	53	9							
12	1635	X	1635	-0-	-0-	-0-	36	1	1542	3	Y	52	60	1			23
							57	9									
01	DLQ G-10		1973	-0-	1973	1973	44	1	1855	3	Y	67	61	1			29
							74	9									

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	323	3	8	9	N	7					94
09	330	N	322	-0-	-8	-0-	313	3	9	9	N	8					102
10	346	N	346	-0-	-0-	-0-	336	3	10	9	N	9					111
11	330	N	328	-0-	-2	-0-	320	3	8	9	N	7					118
12	342	N	342	-0-	-0-	-0-	332	3	10	9	N	9					127
*01	347	N	347	-0-	-0-	-0-	338	3	9	9	N	8					135

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	199	-0-	-111	-0-	192	3	7	9	N	6					90
09	300	X	216	-0-	-84	-0-	201	3	15	9	N	14					104
10	248	X	169	-0-	-79	-0-	159	3	10	9	N	9					113
11	404	X	404	-0-	-0-	-0-	398	3	6	9	N	5					118
12	231	X	231	-0-	-0-	-0-	219	3	12	9	N	11					129
*01	248	X	248	-0-	-0-	-0-	224	3	24	9	N	22					151

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	123	-0-	-1985	-0-	117	3	6	9	N	5					198
09	1590	X	363	-0-	-1227	-0-	362	3	1	9	N	1					199
10	1643	X	706	-0-	-937	-0-	662	3	44	9	N	40					239
11	1530	X	633	-0-	-897	-0-	622	3	11	9	N	10					249
12	814	X	814	-0-	-0-	-0-	814	3			N	-0-					249
*01	757	X	757	-0-	-0-	-0-	757	3			N	-0-	179	1			70

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	580	-0-	-40	-0-	562	2	18	9	N	16					243
09	552	N	552	-0-	-0-	-0-	527	2	25	9	N	23					266
10	558	N	438	-0-	-120	-0-	423	2	15	9	N	14	188	1			92
11	570	N	529	-0-	-41	-0-	516	2	13	9	N	12					104
12	558	N	543	-0-	-15	-0-	528	2	15	9	N	14					118
*01	584	N	584	-0-	-0-	-0-	560	2	24	9	N	22					140

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2789	-0-	-373	-0-	2785	3	4	9	Y	4					274
09	3060	X	2488	-0-	-572	-0-	2488	3			Y	-0-					274
10	3038	X	2736	-0-	-302	-0-	2736	3			Y	-0-					274
11	2700	X	2271	-0-	-429	-0-	2271	3			Y	-0-					274
12	3073	X	3073	-0-	-0-	-0-	3073	3			Y	-0-					274
*01	2879	N	2879	-0-	-0-	-0-	2879	3			Y	-0-					274

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	260	-0-	-296	-0-	227	3	33	9	N	30					248
09	285	N	285	-0-	-0-	-0-	230	3	55	9	N	50	179	1			119
10	308	N	308	-0-	-0-	-0-	245	3	63	9	N	57					176
11	280	N	280	-0-	-0-	-0-	238	3	42	9	N	38	2	8			212
12	319	N	319	-0-	-0-	-0-	254	3	65	9	N	59	179	1			92
01	DLQ G-10		308	-0-	308	308	253	3	55	9	N	50					142

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/24/2016 - PLUGGED 10/24/16

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	-0-	1531	3	4	9	N	4					181
09	1558	N	1558	-0-	-0-	-0-	1541	3	17	9	N	15	171	1			25
10	1547	N	1547	-0-	-0-	-0-	1517	3	30	9	N	27					52
11	1500	N	1392	-0-	-108	-0-	1363	3	29	9	N	26					78
12	1612	N	1018	-0-	-594	-0-	1003	3	15	9	N	14					92
*01	1647	N	1647	-0-	-0-	-0-	1616	3	31	9	N	28					120

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	294	-0-	-78	-0-	294	3			N	-0-					50
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					50
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					50
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					50
12	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					51
01	310	N	275	-0-	-35	-0-	275	3			N	-0-					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					130
09	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					130
10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					130
11	1410	N	1294	-0-	-116	-0-	1294	3			N	-0-					130
12	1519	N	1357	-0-	-162	-0-	1357	3			N	-0-					130
*01	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2247	-0-	-140	-0-	2236	3	11	9	N	10					54
09	2228	N	2228	-0-	-0-	-0-	2215	3	13	9	N	12					66
10	2294	N	2258	-0-	-36	-0-	2241	3	17	9	N	15					81
11	2220	N	2220	-0-	-0-	-0-	2205	3	15	9	N	14					95
12	2309	N	2309	-0-	-0-	-0-	2296	3	13	9	N	12					107
*01	2274	N	2274	-0-	-0-	-0-	2256	3	18	9	N	16					123

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	475	3	4	9	N	4					107
09	450	N	429	-0-	-21	-0-	423	3	6	9	N	5					112
10	496	N	450	-0-	-46	-0-	446	3	4	9	N	4					116
11	455	N	455	-0-	-0-	-0-	446	3	9	9	N	8					124
12	490	N	490	-0-	-0-	-0-	481	3	9	9	N	8					132
01	465	N	373	-0-	-92	-0-	364	3	9	9	N	8					140

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	904	N	904	-0-	-0-	-0-	904	3			N	-0-					71
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					71
11	911	N	911	-0-	-0-	-0-	911	3			N	-0-					71
12	930	N	-0-	-0-	-930	-0-					N	-0-					71
01	1085	N	599	-0-	-486	-0-	599	3			N	-0-					71

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664		10293	-0-	-371	-0-	10293	2			N	-0-					160
09	10320		9719	-0-	-601	-0-	9719	2			N	-0-					160
10	10602	#	9240	-0-	-1362	-0-	9240	2			N	-0-					160
11	10170	#	2643	-0-	-7527	-0-	2643	2			N	-0-					160
12	10447	#	8939	-0-	-1508	-0-	8933	2	6	9	N	5					165
01	9641		9552	-0-	-89	-0-	9552	2			N	-0-					165

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

08	2852	X	1558	-0-	-1294	-0-	1556	2	2	9	N	2					45
09	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					45
10	3599	X	3599	-0-	-0-	-0-	3596	2	3	9	N	3					48
11	4224	X	4224	-0-	-0-	-0-	4209	2	15	9	N	14					62
12	4356	X	4356	-0-	-0-	-0-	4334	2	22	9	N	20					82
*01	3947	X	3947	-0-	-0-	-0-	3925	2	22	9	N	20					102

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1144	-0-	-189	-0-	1033	2	111	9	Y	101	90	1			70
09	1320	N	1084	-0-	-236	-0-	974	2	110	9	Y	100	87	1			83
10	1382	N	1382	-0-	-0-	-0-	1285	2	97	9	Y	88	116	1			55
11	1340	N	1340	-0-	-0-	-0-	1231	2	109	9	Y	99	123	1			31
12	1328	N	1328	-0-	-0-	-0-	1212	2	116	9	Y	105	92	1			44
*01	1274	N	1274	-0-	-0-	-0-	1158	2	116	9	Y	105	88	1			61

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	-0-	1987	2			Y	-0-					-0-
09	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
12	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
01	2015	N	1894	-0-	-121	-0-	1894	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
09	870	N	823	-0-	-47	-0-	823	2			Y	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			Y	-0-					-0-
11	840	N	827	-0-	-13	-0-	827	2			Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
*01	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	#	1175	-0-	-933	-0-	1149	2	26	9	N	24					59
09	2040	#	1897	-0-	-143	-0-	1842	2	55	9	N	50					109
10	2294	#	2171	-0-	-123	-0-	2112	2	59	9	N	54					163
11	2071	R	2071	-0-	-0-	-0-	2012	2	59	9	N	54	180	1			37
12	2108	R	2108	-0-	-0-	-0-	2047	2	61	9	N	55					92
01	2170	#	2090	-0-	-80	-0-	2028	2	62	9	N	56					148

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3444	X	3444	-0-	-0-	-0-	3420	2	24	9	N	22					374
09	3223	X	3223	-0-	-0-	-0-	3189	2	34	9	N	31					405
10	3224	X	3224	-0-	-0-	-0-	3200	2	24	9	N	22	181	1			246
11	3330	X	3014	-0-	-316	-0-	2995	2	19	9	N	17					263
12	3441	X	3024	-0-	-417	-0-	3000	2	24	9	N	22					285
01	3441	X	2803	-0-	-638	-0-	2772	2	31	9	N	28					313

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	312	2	21	9	N	19	181	1			93
09	600	N	532	-0-	-68	-0-	491	2	41	9	N	37					130
10	707	N	707	-0-	-0-	-0-	679	2	28	9	N	25					155
11	330	N	120	-0-	-210	-0-	106	2	14	9	N	13					168
12	1138	N	1138	-0-	-0-	-0-	1104	2	34	9	N	31					199
*01	875	N	875	-0-	-0-	-0-	844	2	31	9	N	28					227

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	270	N	80	-0-	-190	-0-	80	2			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
*01	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/16/2017 - PLUGGED 01/16/16

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	708	3	37	9	N	34					68
09	608	N	608	-0-	-0-	-0-	571	3	37	9	N	34					102
10	601	N	601	-0-	-0-	-0-	564	3	37	9	N	34					136
11	864	N	864	-0-	-0-	-0-	825	2	39	9	N	35	171	1			-0-
12	558	N	-0-	-0-	-558	-0-					N	58					58
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					58

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

08	4918 R	4918	-0-	-0-	-0-	4662	3	256	9	Y	233	272	1			198
*09	5123 R	5123	-0-	-0-	-0-	4662	3	461	9	Y	419	419	1			198
10	5123 R	5123	-0-	-0-	-0-	4662	3	461	9	Y	419	419	1			198
11	5730 #	3691	-0-	-2039	-0-	3396	3	295	9	Y	268	174	1			292
*12	5921 #	3548	-0-	-2373	-0-	3341	3	207	9	Y	188	113	1			367
01	5301 #	3644	-0-	-1657	-0-	3341	3	303	9	Y	275	433	1			209

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC //CONT.// 263924
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	-0-	-0-	-1395	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		746	-0-	746	746	563	3	183	9	Y	166	108	1			58
*12	T. A.		264	-0-	264	1010	57	3	207	9	Y	188	113	1			133
01	T. A.		125	-0-	125	1135	57	3	68	9	Y	62	97	1			98

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	1774	-0-	-55	-0-	1773	3	1	9	N	1	1	8			37
09	1770	X	1715	-0-	-55	-0-	1715	3			N	-0-					37
10	1798	X	1756	-0-	-42	-0-	1756	3			N	-0-					37
11	1740	X	1682	-0-	-58	-0-	1682	3			N	-0-					37
12	1798	X	1708	-0-	-90	-0-	1708	3			N	-0-					37
01	1767	X	1703	-0-	-64	-0-	1703	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-	-27	-0-	779	3			N	-0-					81
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					81
10	806	N	739	-0-	-67	-0-	739	3			N	-0-					81
11	750	N	667	-0-	-83	-0-	667	3			N	-0-					81
12	744	N	716	-0-	-28	-0-	716	3			N	-0-					81
01	744	N	711	-0-	-33	-0-	711	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2975	-0-	-63	-0-	2975	3			N	-0-					144
09	2940	X	2852	-0-	-88	-0-	2852	3			N	-0-					144
10	3038	X	2911	-0-	-127	-0-	2911	3			N	-0-					144
11	2910	X	2769	-0-	-141	-0-	2769	3			N	-0-					144
12	2976	X	2862	-0-	-114	-0-	2862	3			N	-0-					144
01	2976	X	2903	-0-	-73	-0-	2903	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					165
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					165
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					165
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					165
*12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					165
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					43
09	210	N	122	-0-	-88	-0-	122	3			N	-0-					43
10	155	N	106	-0-	-49	-0-	106	3			N	-0-					43
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					43
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					43
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					249
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-	193	1			56
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					56
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					56

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	34	-0-	-59	-0-	31	3	3	9	N	3					98
09	60	N	35	-0-	-25	-0-	29	3	6	9	N	5					103
10	38	N	38	-0-	-0-	-0-	30	3	8	9	N	7					110
11	37	N	37	-0-	-0-	-0-	28	3	9	9	N	8					118
12	41	N	41	-0-	-0-	-0-	34	3	7	9	N	6					124
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					124

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6852	X	6852	-0-	-0-	-0-	6618	3	234	9	Y	213	184	1			181
09	6653	X	6653	-0-	-0-	-0-	6397	3	256	9	Y	233	272	1			142
10	6561	X	6561	-0-	-0-	-0-	6317	3	244	9	Y	222	273	1			91
11	6529	X	6529	-0-	-0-	-0-	6310	3	219	9	Y	199	178	1			112
12	6812	X	6812	-0-	-0-	-0-	6574	3	238	9	Y	216	180	1			148
01	6665	X	6405	-0-	-260	-0-	6197	3	208	9	Y	189	177	1			160

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2853	-0-	-216	-0-	2801	3	52	9	Y	47					108
09	2970	X	2675	-0-	-295	-0-	2629	3	46	9	Y	42	88	1			62
10	3069	X	2753	-0-	-316	-0-	2692	3	61	9	Y	55					117
11	2970	X	2603	-0-	-367	-0-	2544	3	59	9	Y	54	109	1			62
12	2852	X	2673	-0-	-179	-0-	2586	3	87	9	Y	79					141
*01	3100	N	3311	-0-	211	211	3206	3	105	9	Y	95	128	1			108

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	666	-0-	-140	-0-	620	3	46	9	Y	42					117
09	690	N	632	-0-	-58	-0-	591	3	41	9	Y	37	95	1			59
10	713	N	652	-0-	-61	-0-	619	3	33	9	Y	30					89
11	630	N	590	-0-	-40	-0-	559	3	31	9	Y	28	82	1			35
12	651	N	647	-0-	-4	-0-	613	3	34	9	Y	31					66
*01	702	N	702	-0-	-0-	-0-	668	3	34	9	Y	31	60	1			37

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	8587	-0-	-0-	-0-	8353	3	234	9	Y	213	184	1			181
09	8643	X	8643	-0-	-0-	-0-	8373	3	270	9	Y	245	277	1			149
10	9434	X	9434	-0-	-0-	-0-	9177	3	257	9	Y	234	287	1			96
11	7890	X	6233	-0-	-1657	-0-	6003	3	230	9	Y	209	187	1			118
12	8153	X	7162	-0-	-991	-0-	6896	3	266	9	Y	242	194	1			166
01	8804	X	6665	-0-	-2139	-0-	6436	3	229	9	Y	208	197	1			177

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

08	13020	X	11697	-0-	-1323	-0-	11646	3	51	9	Y	46					211
09	12030	X	11168	-0-	-862	-0-	11106	3	62	9	Y	56	152	1			115
10	12431	X	11676	-0-	-755	-0-	11606	3	70	9	Y	64					179
11	11473	X	11473	-0-	-0-	-0-	11418	3	55	9	Y	50					229
12	11811	X	10202	-0-	-1609	-0-	10133	3	69	9	Y	63	177	1			115
01	11470	X	10372	-0-	-1098	-0-	10297	3	75	9	Y	68					183

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

08	492	N	492	-0-	-0-	-0-	472	3	20	9	Y	18					93
09	473	N	473	-0-	-0-	-0-	462	3	11	9	Y	10					103
10	498	N	498	-0-	-0-	-0-	486	3	12	9	Y	11	77	1			37
11	467	N	467	-0-	-0-	-0-	452	3	15	9	Y	14					51
12	448	N	448	-0-	-0-	-0-	438	3	10	9	Y	9					60
*01	489	N	489	-0-	-0-	-0-	469	3	20	9	Y	18					78

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

08	8184	X	5463	-0-	-2721	-0-	5278	3	185	9	Y	168					313
09	7920	X	7158	-0-	-762	-0-	6974	3	184	9	Y	167	371	1			109
10	8184	X	6274	-0-	-1910	-0-	6105	3	169	9	Y	154					263
11	6930	X	5433	-0-	-1497	-0-	5242	3	191	9	Y	174	188	1			249
12	7409	X	5625	-0-	-1784	-0-	5450	3	175	9	Y	159	191	1			217
01	7409	X	5740	-0-	-1669	-0-	5539	3	201	9	Y	183	188	1			212

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

08	1256	N	1256	-0-	-0-	-0-	1236	3	20	9	Y	18					121
09	1200	N	1192	-0-	-8	-0-	1168	3	24	9	Y	22					143
10	1252	N	1252	-0-	-0-	-0-	1211	3	41	9	Y	37	108	1			72
11	1200	N	1179	-0-	-21	-0-	1151	3	28	9	Y	25					97
12	1240	N	1147	-0-	-93	-0-	1135	3	12	9	Y	11					108
01	1240	N	1201	-0-	-39	-0-	1181	3	20	9	Y	18					126

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

08	93	N	42	-0-	-51	-0-	42	3			Y	-0-					37
09	90	N	31	-0-	-59	-0-	31	3			Y	-0-	27	1			10
10	62	N	28	-0-	-34	-0-	28	3			Y	-0-					10
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					10
12	31	N	-0-	-0-	-31	-0-					Y	-0-	8	1			2
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					2

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	963	-0-	-29	-0-	963	3			N	-0-					26
09	960	N	898	-0-	-62	-0-	898	3			N	-0-					26
10	992	N	837	-0-	-155	-0-	837	3			N	-0-					26
11	930	N	635	-0-	-295	-0-	603	3	32	9	N	29					55
12	1092	N	1092	-0-	-0-	-0-	972	3	120	9	N	109					164
*01	1228	N	1228	-0-	-0-	-0-	1165	3	63	9	N	57					221

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8118	X	8118	-0-	-0-	-0-	8082	3	36	9	N	33					152
09	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	N	30					182
10	7817	X	7817	-0-	-0-	-0-	7765	3	52	9	N	47					229
11	7140	X	6788	-0-	-352	-0-	6769	3	19	9	N	17					246
12	7435	X	7435	-0-	-0-	-0-	7420	3	15	9	N	14					260
01	7378	X	7246	-0-	-132	-0-	7198	3	48	9	N	44	186	1			118

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		27	-0-	27	1047	27	3			Y	-0-					-0-
09	T. A.		625	-0-	625	1672	625	3			Y	-0-					-0-
10	T. A.		609	-0-	609	2281	609	3			Y	-0-					-0-
11	2887	X	606	-0-	-2281	-0-	606	3			Y	-0-					-0-
12	651	N	518	-0-	-133	-0-	518	3			Y	-0-					-0-
01	620	N	41	-0-	-579	-0-	41	3			Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1985	N	1985	-0-	-0-	-0-	1920	3	65	9	Y	59	183	1			107
09	1935	N	1935	-0-	-0-	-0-	1865	3	70	9	Y	64					171
10	2028	N	2028	-0-	-0-	-0-	1953	3	75	9	Y	68					239
11	1956	N	1956	-0-	-0-	-0-	1889	3	67	9	Y	61	179	1			121
12	1974	N	1974	-0-	-0-	-0-	1896	3	78	9	Y	71					192
01	1891	N	1586	-0-	-305	-0-	1519	3	67	9	Y	61	189	1			64

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	X	2463	-0-	-0-	-0-	2377	3	86	9	N	78					162
09	2370	X	2338	-0-	-32	-0-	2260	3	78	9	N	71					233
10	2480	X	2373	-0-	-107	-0-	2309	3	64	9	N	58	188	1			103
11	2400	X	2304	-0-	-96	-0-	2230	3	74	9	N	67					170
12	2480	X	2363	-0-	-117	-0-	2284	3	79	9	N	72					242
01	2449	X	2302	-0-	-147	-0-	2235	3	67	9	N	61	183	1			120

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	1567	3	28	9	N	25					85
09	1521	N	1521	-0-	-0-	-0-	1495	3	26	9	N	24					109
10	1649	N	1649	-0-	-0-	-0-	1617	3	32	9	N	29					138
11	1530	N	1518	-0-	-12	-0-	1495	3	23	9	N	21					159
12	1581	N	1526	-0-	-55	-0-	1502	3	24	9	N	22					181
01	1643	N	1486	-0-	-157	-0-	1453	3	33	9	N	30					211

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	348	-0-	-2597	-0-	345	3	3	9	Y	3					112
09	1830	X	292	-0-	-1538	-0-	292	3			Y	-0-					112
10	1426	X	3	-0-	-1423	-0-	3	3			Y	-0-					112
11	2297	X	2297	-0-	-0-	-0-	2269	3	28	9	Y	25					137
12	1539	X	1539	-0-	-0-	-0-	1524	3	15	9	Y	14					151
*01	2098	N	2098	-0-	-0-	-0-	2062	3	36	9	Y	33					184

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2067	-0-	2067	4311	23 15	1 9	2029	3	Y	14	26	1			5
09	DLQ G-10		1823	-0-	1823	6134	21 14	1 9	1788	3	Y	13	14	1			4
10	DLQ G-10		2590	-0-	2590	8724	36 24	1 9	2530	3	Y	22	20	1	1	8	5
11	10403	R	1679	-0-	-8724	-0-	22 31	1 9	1626	3	Y	28	27	1			6
12	1461	R	1461	-0-	-0-	-0-	21 30	1 9	1410	3	Y	27	24	1			9
01	2604	#	2560	-0-	-44	-0-	31 39	1 9	2490	3	Y	35	35	1			9

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2145	N	2145	-0-	-0-	-0-	29 58	1 9	2058	3	Y	53	59	1			27
09	1991	N	1991	-0-	-0-	-0-	28 57	1 9	1906	3	Y	52	40	1			39
10	2260	N	2260	-0-	-0-	-0-	32 67	1 9	2161	3	Y	61	61	1			39
11	2349	N	2349	-0-	-0-	-0-	36 39	1 9	2274	3	Y	35	61	1			13
12	2565	N	2565	-0-	-0-	-0-	157 100	1 9	2308	3	Y	91	84	1			20
*01	2417	N	2417	-0-	-0-	-0-	35 73	1 9	2309	3	Y	66	60	1			26

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
12	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
01	0	W	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	X	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	17	X	17	-0-	-0-	-0-	17	2			N	-0-					-0-
10	62	X	11	-0-	-51	-0-	11	2			N	-0-					-0-
11	60	X	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) //CONT.// 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	487	-0-	-505	-0-	487	2			N	-0-					-0-
09	960	#	275	-0-	-685	-0-	275	2			N	-0-					-0-
10	527	#	390	-0-	-137	-0-	390	2			N	-0-					-0-
11	510	#	247	-0-	-263	-0-	247	2			N	-0-					-0-
12	527	#	154	-0-	-373	-0-	154	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					55
09	827	N	827	-0-	-0-	-0-	827	2			N	-0-					55
10	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					55
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					55
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2000	-0-	-573	-0-	2000	2			N	-0-					-0-
09	2550	X	1929	-0-	-621	-0-	1929	2			N	-0-					-0-
10	2635	X	2027	-0-	-608	-0-	2027	2			N	-0-					-0-
11	2490	X	1638	-0-	-852	-0-	1638	2			N	-0-					-0-
12	1984	X	1879	-0-	-105	-0-	1879	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
09	2940	X	2464	-0-	-476	-0-	2464	2			N	-0-					-0-
10	3038	X	2792	-0-	-246	-0-	2792	2			N	-0-					-0-
11	2730	X	2302	-0-	-428	-0-	2302	2			N	-0-					-0-
12	2821	X	2130	-0-	-691	-0-	2130	2			N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					10
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					10
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					10
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					10
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) //CONT.// 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

08	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

08	155	N	72	-0-	-83	-0-	72	2			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
01	248	N	96	-0-	-152	-0-	96	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

08	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
01	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

08	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

08	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF.10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	585	-0-	-35	-0-	5	1	529	3	N	46					157
							51	9									
09	661	N	661	-0-	-0-	-0-	5	1	606	3	N	45					202
							50	9									
10	651	N	651	-0-	-0-	-0-	584	2	67	9	N	61	173	1			90
11	570	N	525	-0-	-45	-0-	517	2	8	9	N	7					97
12	682	N	598	-0-	-84	-0-	556	2	42	9	N	38					135
01	868	N	632	-0-	-236	-0-	5	1	583	3	N	40					175
							44	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF.10350 - 10834

08	616	N	616	-0-	-0-	-0-	10	1	584	3	N	20					118
							22	9									
09	510	N	317	-0-	-193	-0-	10	1	294	3	N	12					130
							13	9									
10	628	N	628	-0-	-0-	-0-	580	2	48	9	N	44					174
11	739	N	739	-0-	-0-	-0-	695	2	44	9	N	40					214
12	483	N	483	-0-	-0-	-0-	453	2	30	9	N	27	177	1			64
01	527	N	326	-0-	-201	-0-	5	1	274	3	N	43					107
							47	9									

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					42
*01	14B DENY		-0-	-0-	-0-	-0-					Y	1	24	1			19

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	16	1	284	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	990	N	983	-0-	-7	-0-	983	2			N	-0-					-0-
10	992	N	743	-0-	-249	-0-	743	2			N	-0-					-0-
11	1020	N	769	-0-	-251	-0-	769	2			N	-0-					-0-
*12	1039	N	1039	-0-	-0-	-0-	16	1	1023	3	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	16	1	813	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
09	90	#	66	-0-	-24	-0-	66	2			N	-0-					-0-
10	93	#	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	75	R	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	18	-0-	-13	-0-	18	2			N	-0-					64
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					64
10	31	#	18	-0-	-13	-0-	18	2			N	-0-					64
11	30	#	-0-	-0-	-30	-0-					N	-0-					64
12	31	#	-0-	-0-	-31	-0-					N	-0-					64
01	31	#	-0-	-0-	-31	-0-					N	-0-					64

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	25	-0-	-68	-0-	25	2			N	-0-					199
09	90	#	14	-0-	-76	-0-	14	2			N	-0-					199
10	93	#	6	-0-	-87	-0-	6	2			N	-0-					199
11	51	R	51	-0-	-0-	-0-	51	2			N	-0-					199
12	63	R	63	-0-	-0-	-0-	63	2			N	-0-					199
01	31	#	14	-0-	-17	-0-	14	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

08	1085	#	935	-0-	-150	-0-	924	2	11	9	N	10	77	1	10	8	91
09	1050	#	1019	-0-	-31	-0-	1004	2	15	9	N	14	3	8			102
10	1015	R	1015	-0-	-0-	-0-	994	2	21	9	N	19	8	8			113
11	935	R	935	-0-	-0-	-0-	904	2	31	9	N	28	11	8			130
12	1054	#	922	-0-	-132	-0-	907	2	15	9	N	14	7	8			137
01	1054	#	948	-0-	-106	-0-	937	2	11	9	N	10	4	8			143

WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

08	217	#	146	-0-	-71	-0-	132	2	14	9	N	13					48
09	332	R	332	-0-	-0-	-0-	281	2	51	9	N	46	2	8			92
10	343	R	343	-0-	-0-	-0-	295	2	48	9	N	44	4	8			132
11	329	R	329	-0-	-0-	-0-	315	2	14	9	N	13					145
12	363	R	363	-0-	-0-	-0-	335	2	28	9	N	25					170
*01	376	R	376	-0-	-0-	-0-	332	2	44	9	N	40	4	8			206

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					1
*01	309	N	309	-0-	-0-	-0-	308	2	1	9	N	1	1	1			1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

08	155	#	16	-0-	-139	-0-	16	2			N	-0-					80
09	233	R	233	-0-	-0-	-0-	233	2			N	-0-					80
10	155	#	42	-0-	-113	-0-	42	2			N	-0-					80
11	284	R	284	-0-	-0-	-0-	282	2	2	9	N	2					82
12	248	#	-0-	-0-	-248	-0-					N	-0-					82
*01	630	R	630	-0-	-0-	-0-	628	2	2	9	N	2					84

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

08	465	#	464	-0-	-1	-0-	461	2	3	9	N	3					149
09	450	#	433	-0-	-17	-0-	431	2	2	9	N	2					151
10	465	#	337	-0-	-128	-0-	335	2	2	9	N	2					153
11	450	#	-0-	-0-	-450	-0-					N	-0-					153
12	465	#	-0-	-0-	-465	-0-					N	-0-					153
01	465	#	-0-	-0-	-465	-0-					N	-0-					153

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	317	-0-	-86	-0-	316	2	1	9	N	1					143
09	390	#	242	-0-	-148	-0-	242	2			N	-0-					143
10	403	#	199	-0-	-204	-0-	199	2			N	-0-					143
11	390	#	124	-0-	-266	-0-	124	2			N	-0-					143
12	403	#	187	-0-	-216	-0-	187	2			N	-0-					143
*01	318	R	318	-0-	-0-	-0-	316	2	2	9	N	2					145

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

08	991	R	991	-0-	-0-	-0-	988	2	3	9	N	3					33
09	960	#	716	-0-	-244	-0-	716	2			N	-0-					33
10	992	#	785	-0-	-207	-0-	785	2			N	-0-					33
11	1073	R	1073	-0-	-0-	-0-	1073	2			N	-0-					33
*12	1828	R	1828	-0-	-0-	-0-	1824	2	4	9	N	4	32	1			5
*01	2195	R	2195	-0-	-0-	-0-	2195	2			N	-0-					5

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

08	2217	R	2217	-0-	-0-	-0-	2217	3			N	-0-					92
09	2100	#	2021	-0-	-79	-0-	2021	3			N	-0-					92
10	2170	#	1813	-0-	-357	-0-	1813	3			N	-0-					92
11	2160	#	1552	-0-	-608	-0-	1552	3			N	-0-					92
12	2232	#	2029	-0-	-203	-0-	2028	3	1	9	N	1					93
01	2232	#	1873	-0-	-359	-0-	1873	3			N	-0-					93

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

08	314	R	314	-0-	-0-	-0-	314	3			N	-0-					63
09	300	#	114	-0-	-186	-0-	114	3			N	-0-					63
10	310	#	150	-0-	-160	-0-	150	3			N	-0-					63
11	300	#	83	-0-	-217	-0-	83	3			N	-0-					63
12	310	#	172	-0-	-138	-0-	171	3	1	9	N	1					64
01	310	#	198	-0-	-112	-0-	198	3			N	-0-					64

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

08	682	#	680	-0-	-2	-0-	677	3	3	9	N	3					99
09	662	R	662	-0-	-0-	-0-	661	3	1	9	N	1					100
10	682	#	680	-0-	-2	-0-	680	3			N	-0-					100
11	660	#	633	-0-	-27	-0-	633	3			N	-0-					100
12	682	#	644	-0-	-38	-0-	644	3			N	-0-					100
01	682	#	622	-0-	-60	-0-	622	3			N	-0-					100

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

08	1417	R	1417	-0-	-0-	-0-	9	1	1399	2	N	8					35
							9	9									
09	1326	R	1326	-0-	-0-	-0-	9	1	1310	2	N	6					41
							7	9									
10	1271	#	1212	-0-	-59	-0-	9	1	1194	2	N	8					49
							9	9									
11	1380	#	1375	-0-	-5	-0-	11	1	1354	2	N	9					58
							10	9									
*12	1426	#	1311	-0-	-115	-0-	16	1	1276	3	N	17					75
							19	9									
01	1426	#	1301	-0-	-125	-0-	16	1	1268	3	N	15					90
							17	9									

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	950	-0-	-42	-0-	943	2	7	9	N	6					55
09	930	#	813	-0-	-117	-0-	809	2	4	9	N	4					59
10	1028	R	1028	-0-	-0-	-0-	1022	2	6	9	N	5					64
11	962	R	962	-0-	-0-	-0-	958	2	4	9	N	4					68
*12	1004	R	1004	-0-	-0-	-0-	16	1	979	3	N	8					76
							9	9									
01	1023	#	1008	-0-	-15	-0-	16	1	988	3	N	4					80
							4	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

08	403	#	371	-0-	-32	-0-	371	2			Y	-0-					54
09	390	#	364	-0-	-26	-0-	364	2			Y	-0-					54
10	372	R	372	-0-	-0-	-0-	372	2			Y	-0-					54
11	360	R	360	-0-	-0-	-0-	360	2			Y	-0-					54
12	372	#	367	-0-	-5	-0-	367	2			Y	-0-					54
01	372	#	352	-0-	-20	-0-	352	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3991	-0-	-163	-0-	3991	3			N	-0-					-0-
09	4170	X	3776	-0-	-394	-0-	3776	3			N	-0-					-0-
10	4309	X	3720	-0-	-589	-0-	3720	3			N	-0-					-0-
11	4170	X	3596	-0-	-574	-0-	3596	3			N	-0-					-0-
12	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					-0-
*01	4185	X	4185	-0-	-0-	-0-	4185	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4712	-0-	-837	-0-	4712	3			N	-0-					-0-
09	5370	X	3732	-0-	-1638	-0-	3732	3			N	-0-					-0-
10	5549	X	3525	-0-	-2024	-0-	3525	3			N	-0-					-0-
11	5370	X	3992	-0-	-1378	-0-	3992	3			N	-0-					-0-
12	5549	X	3888	-0-	-1661	-0-	3888	3			N	-0-					-0-
01	4712	X	3888	-0-	-824	-0-	3888	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3315	-0-	-374	-0-	3315	3			N	-0-					-0-
09	3540	X	2783	-0-	-757	-0-	2783	3			N	-0-					-0-
10	3658	X	2449	-0-	-1209	-0-	2449	3			N	-0-					-0-
11	3210	X	2265	-0-	-945	-0-	2265	3			N	-0-					-0-
12	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
*01	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66425		90138	-0-	23713 B	393449	90138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 393449																	
09	64283		86621	-0-	22338 B	415787	86621	3			N	-0-					-0-
10	66484		85992	-0-	19508 B	435295	85992	3			N	-0-					-0-
11	64339		81854	-0-	17515 B	452810	81854	3			N	-0-					-0-
12	66484		76380	-0-	9896 B	462706	76380	3			N	-0-					-0-
*01	75381		83322	-0-	7941 B	470647	83322	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37479	N	37479	-0-	-0- B	-0-	37479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38001	N	38001	-0-	-0- B	-0-	38001	3			N	-0-					-0-
10	33145	N	33145	-0-	-0- B	-0-	33145	3			N	-0-					-0-
11	37825	N	37825	-0-	-0- B	-0-	37825	3			N	-0-					-0-
12	38386	N	38386	-0-	-0- B	-0-	38386	3			N	-0-					-0-
*01	41883	N	41883	-0-	-0- B	-0-	41883	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

08	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
*12	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-						N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

08	T. A.	5	-0-	5 B	32		5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 32																	
09	32 X		-0-	-0-	-32 B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

08	T. A.	-0-	-0-	-0- B	2						N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2																	
09	T. A.	-0-	-0-	-0- B	2						N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	2						N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	2						N	-0-					-0-
12	T. A.	NO RPT	-0-	-0- B	2						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	2						N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45105	N	44717	-0-	-388 B	-0-	64	1	44653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43650	#	42307	-0-	-1343 B	-1343	64	1	42242	3	N	1	1	8			-0-
							1	9									
10	45105	#	30716	-0-	-14389 B	-15732	64	1	30652	3	N	-0-					-0-
11	43500	#	43300	-0-	-200 B	-15932	64	1	43236	3	N	-0-					-0-
12	44888	#	36365	-0-	-8523 B	-24455	36365	3			N	-0-					-0-
01	0	#	NO RPT	-0-	-0- B	-24455					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3980	N	3980	-0-	-0- B	-0-	22	1	3958	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3881	N	3881	-0-	-0- B	-0-	25	1	3856	3	N	-0-					-0-
10	3768	N	3768	-0-	-0- B	-0-	29	1	3739	3	N	-0-					-0-
11	3710	N	3710	-0-	-0- B	-0-	21	1	3689	3	N	-0-					-0-
12	3871	N	3871	-0-	-0- B	-0-	3871	3			N	-0-					-0-
01	2294	N	NO RPT	-0-	-2294 B	-0-					N	NO RPT					-0-

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19809	N	18933	-0-	-876 B	-0-	106	1	18827	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18150	N	15874	-0-	-2276 B	-0-	103	1	15771	3	N	-0-					-0-
10	19716	N	12949	-0-	-6767 B	-0-	99	1	12850	3	N	-0-					-0-
11	18704	N	18704	-0-	-0- B	-0-	107	1	18597	3	N	-0-					-0-
12	17975	N	17975	-0-	-0- B	-0-	17975	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1954	-0-	-176 B	-0-	325	1	1629	3	N	-0-					-0-
10	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
11	2027	N	2027	-0-	-0- B	-0-	498	1	1529	3	N	-0-					-0-
*12	2099	N	2099	-0-	-0- B	-0-	461	1	1634	3	N	4					4
							4	9									
*01	2032	N	2032	-0-	-0- B	-0-	434	1	1598	3	N	-0-					4

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7660	N	7660	-0-	-0- B	-0-	7660	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7504	N	7504	-0-	-0- B	-0-	7504	2			N	-0-					-0-
10	7883	N	7883	-0-	-0- B	-0-	7883	2			N	-0-					-0-
11	8223	N	8223	-0-	-0- B	-0-	8223	2			N	-0-					-0-
12	8487	N	8487	-0-	-0- B	-0-	8487	2			N	-0-					-0-
*01	8461	N	8461	-0-	-0- B	-0-	8461	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42644	N	42644	-0-	-0- B	-0-	42644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43165	N	43165	-0-	-0- B	-0-	43165	2			N	-0-					-0-
10	45043	N	40101	-0-	-4942 B	-0-	40101	2			N	-0-					-0-
11	44103	N	44103	-0-	-0- B	-0-	44103	2			N	-0-					-0-
12	44609	N	37761	-0-	-6848 B	-0-	37761	2			N	-0-					-0-
*01	40699	N	40699	-0-	-0- B	-0-	40699	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26825	N	26825	-0-	-0- B	-0-	26825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25885	N	25885	-0-	-0- B	-0-	25885	2			N	-0-					-0-
10	26598	N	24377	-0-	-2221 B	-0-	24377	2			N	-0-					-0-
11	27299	N	27299	-0-	-0- B	-0-	27299	2			N	-0-					-0-
12	26753	N	25677	-0-	-1076 B	-0-	25677	2			N	-0-					-0-
*01	27010	N	27010	-0-	-0- B	-0-	27010	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4755	N	4755	-0-	-0- B	-0-	4755	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4724	N	4724	-0-	-0- B	-0-	4724	2			N	-0-					-0-
10	4805	N	4595	-0-	-210 B	-0-	4595	2			N	-0-					-0-
11	4741	N	4741	-0-	-0- B	-0-	4741	2			N	-0-					-0-
12	4805	N	4717	-0-	-88 B	-0-	4717	2			N	-0-					-0-
*01	5114	N	5114	-0-	-0- B	-0-	5114	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5320	N	5320	-0-	-0- B	-0-	5320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	4480	-0-	-770 B	-0-	4480	2			N	-0-					-0-
10	5332	N	3914	-0-	-1418 B	-0-	3914	2			N	-0-					-0-
11	5469	N	5469	-0-	-0- B	-0-	5469	2			N	-0-					-0-
12	5521	N	5521	-0-	-0- B	-0-	5521	2			N	-0-					-0-
*01	5973	N	5973	-0-	-0- B	-0-	5973	2			N	-0-					-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22247	N	22247	-0-	-0- B	-0-	22247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21480	N	21412	-0-	-68 B	-0-	21412	2			N	-0-					-0-
10	22227	N	21667	-0-	-560 B	-0-	21667	2			N	-0-					-0-
11	21540	N	21489	-0-	-51 B	-0-	21489	2			N	-0-					-0-
12	22134	N	21832	-0-	-302 B	-0-	21832	2			N	-0-					-0-
*01	22189	N	22189	-0-	-0- B	-0-	22189	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23417	N	23417	-0-	-0- B	-0-	23417	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22158	N	22158	-0-	-0- B	-0-	22158	2			N	-0-					-0-
10	22785	N	19164	-0-	-3621 B	-0-	19164	2			N	-0-					-0-
11	22050	N	21941	-0-	-109 B	-0-	21941	2			N	-0-					-0-
12	22785	N	15198	-0-	-7587 B	-0-	15198	2			N	-0-					-0-
*01	22178	N	22178	-0-	-0- B	-0-	22178	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2825	N	2825	-0-	-0- B	-0-	2825	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2519	-0-	-31 B	-0-	2519	2			N	-0-					-0-
10	2635	N	2293	-0-	-342 B	-0-	2293	2			N	-0-					-0-
11	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
12	2604	N	2544	-0-	-60 B	-0-	2544	2			N	-0-					-0-
*01	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13596	N	13596	-0-	-0- B	-0-	13596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14190	N	12704	-0-	-1486 B	-0-	12704	2			N	-0-					-0-
10	11556	N	11556	-0-	-0- B	-0-	11556	2			N	-0-					-0-
11	13453	N	13453	-0-	-0- B	-0-	13453	2			N	-0-					-0-
12	13113	N	12587	-0-	-526 B	-0-	12587	2			N	-0-					-0-
*01	14152	N	14152	-0-	-0- B	-0-	14152	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8468	N	8468	-0-	-0- B	-0-	8468	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8370	N	7906	-0-	-464 B	-0-	7906	2			N	-0-					-0-
10	8556	N	8065	-0-	-491 B	-0-	8065	2			N	-0-					-0-
11	8190	N	7686	-0-	-504 B	-0-	7686	2			N	-0-					-0-
12	8184	N	7561	-0-	-623 B	-0-	7561	2			N	-0-					-0-
*01	7926	N	7926	-0-	-0- B	-0-	7926	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
10	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
12	1953	N	1855	-0-	-98 B	-0-	1855	2			N	-0-					-0-
*01	1949	N	1949	-0-	-0- B	-0-	1949	2			N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15880	N	15880	-0-	-0- B	-0-	15880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11989	N	11989	-0-	-0- B	-0-	11989	3			N	-0-					-0-
10	15965	N	14323	-0-	-1642 B	-0-	14323	3			N	-0-					-0-
11	17695	N	17695	-0-	-0- B	-0-	17695	3			N	-0-					-0-
12	14530	N	14530	-0-	-0- B	-0-	14530	3			N	-0-					-0-
01 DLQ G-10			16978	-0-	16978 B	16978	16978	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4843	N	4843	-0-	-0- B	-0-	4843	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	5940	N	2836	-0-	-3104 B	-0-	2835	2	1	9	N	1	1	8			6
10	4525	N	4525	-0-	-0- B	-0-	4525	2			N	-0-					6
11	4680	N	-0-	-0-	-4680 B	-0-					N	2	2	8			6
12	3416	N	3416	-0-	-0- B	-0-	3416	2			N	-0-					6
*01	6517	N	6517	-0-	-0- B	-0-	6517	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22940	N	21892	-0-	-1048 B	-0-	21892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22410	N	21078	-0-	-1332 B	-0-	21078	3			N	-0-					-0-
10	22413	N	20003	-0-	-2410 B	-0-	20003	3			N	-0-					-0-
11	21180	N	20598	-0-	-582 B	-0-	20598	3			N	-0-					-0-
*12	22112	N	22112	-0-	-0- B	-0-	22112	3			N	-0-					-0-
*01	23757	N	23757	-0-	-0- B	-0-	23757	3			N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44998		45235	-0-	237 B	16238	45235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16238																	
09	43546		39201	-0-	-4345 B	11893	39201	3			N	-0-					-0-
10	33349	R	21456	-0-	-11893 B	-0-	21456	3			N	-0-					-0-
11	18030	#	10233	-0-	-7797 B	-7797	10233	3			N	-0-					-0-
12	18631	#	10742	-0-	-7889 B	-15686	10742	3			N	-0-					-0-
01	45229		10742	-0-	-34487 B	-50173	10742	3			N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48546	N	52772	-0-	4226	B	-34447	52772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-27819		CANCELLED UNDERAGE ->		-6628											
09	45600	N	51208	-0-	5608	B	-22211	51208	3			N	-0-					-0-
10	51863	N	34055	-0-	-17808	B	-22211	34055	3			N	-0-					-0-
11	51060	N	52999	-0-	1939	B	-20272	52999	3			N	-0-					-0-
12	52917	N	39856	-0-	-13061	B	-20272	39856	3			N	-0-					-0-
01	34069	N	39856	-0-	5787	B	-14485	39856	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58435	N	58007	-0-	-428	B	-0-	58007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	56700	#	55001	-0-	-1699	B	-1699	55001	3			N	-0-					-0-
10	59737	#	44737	-0-	-15000	B	-16699	44737	3			N	-0-					-0-
11	57810	#	48192	-0-	-9618	B	-26317	48192	3			N	-0-					-0-
12	59737	#	43124	-0-	-16613	B	-42930	43124	3			N	-0-					-0-
01	58001	#	43124	-0-	-14877	B	-57807	43124	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48887	N	48486	-0-	-401	B	-0-	48486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	47700	#	46117	-0-	-1583	B	-1583	46117	3			N	-0-					-0-
10	48887	#	34384	-0-	-14503	B	-16086	34384	3			N	-0-					-0-
11	47040	#	46151	-0-	-889	B	-16975	46151	3			N	-0-					-0-
12	48608	#	33175	-0-	-15433	B	-32408	33175	3			N	-0-					-0-
01	48298	#	33175	-0-	-15123	B	-47531	33175	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	N	7533	-0-	-0-	B	-0-	7533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	7507	N	7507	-0-	-0-	B	-0-	7507	3			N	-0-					-0-
10	6971	N	6971	-0-	-0-	B	-0-	6971	3			N	-0-					-0-
11	6731	N	6731	-0-	-0-	B	-0-	6731	3			N	-0-					-0-
12	7220	N	7220	-0-	-0-	B	-0-	7220	3			N	-0-					-0-
*01	7220	N	7220	-0-	-0-	B	-0-	7220	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	N	4838	-0-	-277 B	-0-	4838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4860	N	4428	-0-	-432 B	-0-	4428	3			N	-0-					-0-
10	4960	N	3131	-0-	-1829 B	-0-	3131	3			N	-0-					-0-
11	4680	N	4091	-0-	-589 B	-0-	4091	3			N	-0-					-0-
12	4588	N	3999	-0-	-589 B	-0-	3999	3			N	-0-					-0-
*01	3999	N	3999	-0-	-0- B	-0-	3999	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

08	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	990	N	929	-0-	-61 B	-0-	929	3			N	-0-					-0-
10	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
11	930	N	807	-0-	-123 B	-0-	807	3			N	-0-					-0-
12	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*01	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

08 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

08	4681	N	4296	-0-	-385 B	-0-	4296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	4440	N	3839	-0-	-601 B	-0-	3839	3			N	-0-					-0-
10	4774	N	2308	-0-	-2466 B	-0-	2308	3			N	-0-					-0-
11	4170	N	2819	-0-	-1351 B	-0-	2819	3			N	-0-					-0-
12	4627	N	4627	-0-	-0- B	-0-	4627	3			N	-0-					-0-
*01	4761	N	4761	-0-	-0- B	-0-	4761	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

08	70711		70473	-0-	-238 B	35695	70473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				35695													
09	68430		65197	-0-	-3233 B	32462	65197	3			N	-0-					-0-
10	70773		51101	-0-	-19672 B	12790	51101	3			N	-0-					-0-
11	68490		52673	-0-	-15817 B	-3027	52673	3			N	-0-					-0-
12	70773		56338	-0-	-14435 B	-17462	56338	3			N	-0-					-0-
01	68014	#	56338	-0-	-11676 B	-29138	56338	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19933	N	18853	-0-	-1080 B	-0-	18853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18360	N	18299	-0-	-61 B	-0-	18299	3			N	-0-					-0-
10	19375	N	15715	-0-	-3660 B	-0-	15715	3			N	-0-					-0-
11	18240	N	16783	-0-	-1457 B	-0-	16783	3			N	-0-					-0-
12	18910	N	18597	-0-	-313 B	-0-	18597	3			N	-0-					-0-
*01	18801	N	18801	-0-	-0- B	-0-	18801	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32876	N	32876	-0-	-0- B	-0-	32876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31882	N	31882	-0-	-0- B	-0-	31882	3			N	-0-					-0-
10	32457	N	20848	-0-	-11609 B	-0-	20848	3			N	-0-					-0-
11	31877	N	31877	-0-	-0- B	-0-	31877	3			N	-0-					-0-
12	32806	N	32806	-0-	-0- B	-0-	32806	3			N	-0-					-0-
*01	32806	N	32806	-0-	-0- B	-0-	32806	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7827	N	7827	-0-	-0- B	-0-	7827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
10	5878	N	5878	-0-	-0- B	-0-	5878	3			N	-0-					-0-
11	5484	N	5484	-0-	-0- B	-0-	5484	3			N	-0-					-0-
12	6081	N	6081	-0-	-0- B	-0-	6081	3			N	-0-					-0-
*01	6081	N	6081	-0-	-0- B	-0-	6081	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20212	N	11239	-0-	-8973 B	-0-	11239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12810	N	12733	-0-	-77 B	-0-	12733	3			N	-0-					-0-
10	14838	N	14838	-0-	-0- B	-0-	14838	3			N	-0-					-0-
11	13278	N	13278	-0-	-0- B	-0-	13278	3			N	-0-					-0-
12	13846	N	13846	-0-	-0- B	-0-	13846	3			N	-0-					-0-
01	13888	N	13846	-0-	-42 B	-0-	13846	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	N	22011	-0-	-340 B	-0-	22011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20910	N	20307	-0-	-603 B	-0-	20307	3			N	-0-					-0-
10	21979	N	19018	-0-	-2961 B	-0-	19018	3			N	-0-					-0-
11	22288	N	22288	-0-	-0- B	-0-	22288	3			N	-0-					-0-
12	20987	N	16901	-0-	-4086 B	-0-	16901	3			N	-0-					-0-
01	19003	N	16901	-0-	-2102 B	-0-	16901	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47030	N	47030	-0-	-0- B	-0-	47030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	45208	R	45208	-0-	-0- B	-0-	45208	3			N	-0-					-0-
10	46748	#	36152	-0-	-10596 B	-10596	36152	3			N	-0-					-0-
11	45360	#	42061	-0-	-3299 B	-13895	42061	3			N	-0-					-0-
12	46872	#	41042	-0-	-5830 B	-19725	41042	3			N	-0-					-0-
01	46562	#	41042	-0-	-5520 B	-25245	41042	3			N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27590	N	27309	-0-	-281 B	-4162	27309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4162														
09	26310	N	25893	-0-	-417 B	-4162	25893	3			N	-0-					-0-
10	27745	N	22949	-0-	-4796 B	-4162	22949	3			N	-0-					-0-
11	26430	N	21932	-0-	-4498 B	-4162	21932	3			N	-0-					-0-
12	26753	N	29519	-0-	2766 B	-1396	29519	3			N	-0-					-0-
*01	28123	N	29519	-0-	1396 B	-0-	29519	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25141	N	23065	-0-	-2076 B	-0-	23065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	24092	N	24092	-0-	-0- B	-0-	24092	3			N	-0-					-0-
10	25916	N	22849	-0-	-3067 B	-0-	22849	3			N	-0-					-0-
11	22320	N	20275	-0-	-2045 B	-0-	20275	3			N	-0-					-0-
12	24893	N	19627	-0-	-5266 B	-0-	19627	3			N	-0-					-0-
01	22847	N	19627	-0-	-3220 B	-0-	19627	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	N	7502	-0-	-93 B	-0-	7502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	7650	N	7095	-0-	-555 B	-0-	7095	3			N	-0-					-0-
10	7874	N	5314	-0-	-2560 B	-0-	5314	3			N	-0-					-0-
11	7260	N	6779	-0-	-481 B	-0-	6779	3			N	-0-					-0-
12	7745	N	7745	-0-	-0- B	-0-	7745	3			N	-0-					-0-
*01	7745	N	7745	-0-	-0- B	-0-	7745	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24056	N	22773	-0-	-1283 B	-0-	22773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	23310	N	21897	-0-	-1413 B	-0-	21897	3			N	-0-					-0-
10	23560	N	18992	-0-	-4568 B	-0-	18992	3			N	-0-					-0-
11	22050	N	19756	-0-	-2294 B	-0-	19756	3			N	-0-					-0-
12	22630	N	22230	-0-	-400 B	-0-	22230	3			N	-0-					-0-
*01	22230	N	22230	-0-	-0- B	-0-	22230	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16461	N	15877	-0-	-584 B	-0-	15877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	15690	N	14632	-0-	-1058 B	-0-	14632	3			N	-0-					-0-
10	16120	N	13821	-0-	-2299 B	-0-	13821	3			N	-0-					-0-
11	15360	N	14705	-0-	-655 B	-0-	14705	3			N	-0-					-0-
12	15128	N	11553	-0-	-3575 B	-0-	11553	3			N	-0-					-0-
01	13826	N	11553	-0-	-2273 B	-0-	11553	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20939	N	20939	-0-	-0- B	-0-	20939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19048	N	19048	-0-	-0- B	-0-	19048	3			N	-0-					-0-
10	20460	N	14864	-0-	-5596 B	-0-	14864	3			N	-0-					-0-
11	20250	N	15492	-0-	-4758 B	-0-	15492	3			N	-0-					-0-
12	19685	N	15249	-0-	-4436 B	-0-	15249	3			N	-0-					-0-
*01	15249	N	15249	-0-	-0- B	-0-	15249	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34519	N	34519	-0-	-0- B	-0-	34519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34410	#	28464	-0-	-5946 B	-5946	28464	3			N	-0-					-0-
10	36084	#	24170	-0-	-11914 B	-17860	24170	3			N	-0-					-0-
11	34920	#	28286	-0-	-6634 B	-24494	28286	3			N	-0-					-0-
12	36084	#	28672	-0-	-7412 B	-31906	28672	3			N	-0-					-0-
01	34534	#	28672	-0-	-5862 B	-37768	28672	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11164	X	11164	-0-	-0-	-0-	11164	2			N	-0-					-0-
09	10950	X	7827	-0-	-3123	-0-	7827	2			N	-0-					-0-
10	11315	X	9440	-0-	-1875	-0-	9440	2			N	-0-					-0-
11	10950	X	10388	-0-	-562	-0-	10388	2			N	-0-					-0-
12	11288	X	11288	-0-	-0-	-0-	11288	2			N	-0-					-0-
*01	11941	X	11941	-0-	-0-	-0-	11941	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

08	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3564				N	-0-			-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

08	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2797	X	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
09	2116	X	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
11	2907	N	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
12	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
*01	2824	N	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

08	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
09	4708	X	4708	-0-	-0-	-0-	783	1	3925	3	N	-0-					-0-
10	4371	X	4037	-0-	-334	-0-	4037	3			N	-0-					-0-
11	4984	X	4984	-0-	-0-	-0-	1224	1	3760	3	N	-0-					-0-
*12	4990	X	4990	-0-	-0-	-0-	1099	1	3891	3	N	-0-					-0-
01	T. A.		4893	-0-	4893	4893	1045	1	3848	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

08	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
09	2974	N	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
11	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
*01	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		11132	-0-	11132	22217	11132	3			N	-0-					-0-
09	T. A.		10724	-0-	10724	32941	10724	3			N	-0-					-0-
10	T. A.		10353	-0-	10353	43294	10353	3			N	-0-					-0-
11	T. A.		9528	-0-	9528	52822	9528	3			N	-0-					-0-
12	T. A.		10992	-0-	10992	63814	10992	3			N	-0-					-0-
*01	74806	X	10992	-0-	-63814	-0-	10992	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1318	-0-	-201	-0-	1318	3			N	-0-					-0-
09	1500	N	1221	-0-	-279	-0-	1221	3			N	-0-					-0-
10	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
11	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
01	1426	N	1269	-0-	-157	-0-	1269	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
09	5849	X	5849	-0-	-0-	-0-	5849	3			N	-0-					-0-
10	4717	X	4717	-0-	-0-	-0-	4717	3			N	-0-					-0-
11	2970	X	1910	-0-	-1060	-0-	1910	3			N	-0-					-0-
12	3069	X	2941	-0-	-128	-0-	2941	3			N	-0-					-0-
01	3069	X	2941	-0-	-128	-0-	2941	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3138	-0-	-55	-0-	3138	3			N	-0-					-0-
09	3090	X	3002	-0-	-88	-0-	3002	3			N	-0-					-0-
10	3193	X	2936	-0-	-257	-0-	2936	3			N	-0-					-0-
11	3090	X	2701	-0-	-389	-0-	2701	3			N	-0-					-0-
12	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
*01	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7072	X	7072	-0-	-0-	-0-	13	1	7059	3	N	-0-					-0-
09	6930	X	6613	-0-	-317	-0-	13	1	6600	3	N	-0-					-0-
10	7161	X	6198	-0-	-963	-0-	13	1	6185	3	N	-0-					-0-
11	6930	X	6608	-0-	-322	-0-	13	1	6595	3	N	-0-					-0-
12	7068	X	6371	-0-	-697	-0-	13	1	6358	3	N	-0-					-0-
01	7006	X	6371	-0-	-635	-0-	13	1	6358	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8401	X	7242	-0-	-1159	-0-	7242	3			N	-0-					-0-
09	8130	X	7151	-0-	-979	-0-	7151	3			N	-0-					-0-
10	8556	X	5288	-0-	-3268	-0-	5288	3			N	-0-					-0-
11	8280	X	4147	-0-	-4133	-0-	4147	3			N	-0-					-0-
12	8556	X	7219	-0-	-1337	-0-	7219	3			N	-0-					-0-
01	7378	X	7219	-0-	-159	-0-	7219	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	8040	-0-	-113	-0-	8040	3			N	-0-					-0-
09	8370	X	8109	-0-	-261	-0-	8109	3			N	-0-					-0-
10	8649	X	7486	-0-	-1163	-0-	7486	3			N	-0-					-0-
11	8370	X	6726	-0-	-1644	-0-	6726	3			N	-0-					-0-
12	8432	X	6262	-0-	-2170	-0-	6262	3			N	-0-					-0-
01	8370	X	6262	-0-	-2108	-0-	6262	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
09	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-
10	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
11	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
*01	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	992	N	522	-0-	-470	-0-	522	3			N	-0-					-0-
11	690	N	309	-0-	-381	-0-	309	3			N	-0-					-0-
12	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
01	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2935	N	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
09	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
10	2646	N	2646	-0-	-0-	-0-	2646	3			N	-0-					-0-
11	2820	N	2335	-0-	-485	-0-	2335	3			N	-0-					-0-
12	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
*01	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
11	1020	N	653	-0-	-367	-0-	653	3			N	-0-					-0-
12	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
*01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16213	X	14765	-0-	-1448	-0-	14765	3			N	-0-					-0-
09	16370	X	16370	-0-	-0-	-0-	16370	3			N	-0-					-0-
10	16213	X	15162	-0-	-1051	-0-	15162	3			N	-0-					-0-
11	18007	X	18007	-0-	-0-	-0-	18007	3			N	-0-					-0-
12	16213	X	15902	-0-	-311	-0-	15902	3			N	-0-					-0-
*01	15902	X	15902	-0-	-0-	-0-	15902	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3131	X	3088	-0-	-43	-0-	3088	3		N	-0-			-0-
09	3000	X	2953	-0-	-47	-0-	2953	3		N	-0-			-0-
10	3100	X	2229	-0-	-871	-0-	2229	3		N	-0-			-0-
11	3050	X	3050	-0-	-0-	-0-	3050	3		N	-0-			-0-
12	3100	X	2924	-0-	-176	-0-	2924	3		N	-0-			-0-
*01	2924	N	2924	-0-	-0-	-0-	2924	3		N	-0-			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

08	5270	X	5154	-0-	-116	-0-	5154	3		N	-0-			-0-
09	5100	X	4464	-0-	-636	-0-	4464	3		N	-0-			-0-
10	5115	X	3680	-0-	-1435	-0-	3680	3		N	-0-			-0-
11	4980	X	4789	-0-	-191	-0-	4789	3		N	-0-			-0-
12	5146	X	4229	-0-	-917	-0-	4229	3		N	-0-			-0-
01	5146	X	4229	-0-	-917	-0-	4229	3		N	-0-			-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

08	29104	X	29104	-0-	-0-	-0-	29104	3		N	-0-			-0-
09	27857	X	27857	-0-	-0-	-0-	27857	3		N	-0-			-0-
10	24166	X	24166	-0-	-0-	-0-	24166	3		N	-0-			-0-
11	28496	X	28496	-0-	-0-	-0-	28496	3		N	-0-			-0-
12	24963	X	24963	-0-	-0-	-0-	24963	3		N	-0-			-0-
*01	24963	X	24963	-0-	-0-	-0-	24963	3		N	-0-			-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

08	5301	X	5010	-0-	-291	-0-	5010	3		N	-0-			-0-
09	4950	X	4682	-0-	-268	-0-	4682	3		N	-0-			-0-
10	5115	X	3955	-0-	-1160	-0-	3955	3		N	-0-			-0-
11	4860	X	4608	-0-	-252	-0-	4608	3		N	-0-			-0-
12	5190	X	5190	-0-	-0-	-0-	5190	3		N	-0-			-0-
*01	5190	X	5190	-0-	-0-	-0-	5190	3		N	-0-			-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

08	13323	X	13323	-0-	-0-	-0-	13323	3		N	-0-			-0-
09	12828	X	12828	-0-	-0-	-0-	12828	3		N	-0-			-0-
10	12586	X	11034	-0-	-1552	-0-	11034	3		N	-0-			-0-
11	12878	X	12878	-0-	-0-	-0-	12878	3		N	-0-			-0-
12	12586	X	11309	-0-	-1277	-0-	11309	3		N	-0-			-0-
*01	11309	X	11309	-0-	-0-	-0-	11309	3		N	-0-			-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

08	13023	X	13023	-0-	-0-	-0-	13023	3		N	-0-			-0-
09	12390	X	12305	-0-	-85	-0-	12305	3		N	-0-			-0-
10	13206	X	11917	-0-	-1289	-0-	11917	3		N	-0-			-0-
11	12780	X	10498	-0-	-2282	-0-	10498	3		N	-0-			-0-
12	13206	X	13037	-0-	-169	-0-	13037	3		N	-0-			-0-
*01	13037	X	13037	-0-	-0-	-0-	13037	3		N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X		8851	-0-	-635	-0-	8851	3			N	-0-					-0-
09	9180	X		8316	-0-	-864	-0-	8316	3			N	-0-					-0-
10	9300	X		6383	-0-	-2917	-0-	6383	3			N	-0-					-0-
11	9383	X		9383	-0-	-0-	-0-	9383	3			N	-0-					-0-
12	8866	X		8099	-0-	-767	-0-	8099	3			N	-0-					-0-
*01	8099	X		8099	-0-	-0-	-0-	8099	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X		14663	-0-	-961	-0-	14663	3			N	-0-					-0-
09	14760	X		14668	-0-	-92	-0-	14668	3			N	-0-					-0-
10	15128	X		13774	-0-	-1354	-0-	13774	3			N	-0-					-0-
11	14640	X		10956	-0-	-3684	-0-	10956	3			N	-0-					-0-
12	15159	X		13837	-0-	-1322	-0-	13837	3			N	-0-					-0-
01	15128	X		13837	-0-	-1291	-0-	13837	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X		2601	-0-	-2111	-0-	2601	3			N	-0-					-0-
09	4560	X		2955	-0-	-1605	-0-	2955	3			N	-0-					-0-
10	4712	X		2365	-0-	-2347	-0-	2365	3			N	-0-					-0-
11	4560	X		2766	-0-	-1794	-0-	2766	3			N	-0-					-0-
12	4712	X		2313	-0-	-2399	-0-	2313	3			N	-0-					-0-
01	3069	X		2313	-0-	-756	-0-	2313	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X		9340	-0-	-1665	-0-	9340	3			N	-0-					-0-
09	10590	X		10407	-0-	-183	-0-	10407	3			N	-0-					-0-
10	10912	X		10427	-0-	-485	-0-	10427	3			N	-0-					-0-
11	10560	X		9408	-0-	-1152	-0-	9408	3			N	-0-					-0-
12	10757	X		9713	-0-	-1044	-0-	9713	3			N	-0-					-0-
01	10757	X		9713	-0-	-1044	-0-	9713	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N		2785	-0-	-98	-0-	2785	3			N	-0-					-0-
09	2657	N		2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
10	2821	N		2556	-0-	-265	-0-	2556	3			N	-0-					-0-
11	2700	N		2573	-0-	-127	-0-	2573	3			N	-0-					-0-
12	2759	N		2259	-0-	-500	-0-	2259	3			N	-0-					-0-
01	2542	N		2259	-0-	-283	-0-	2259	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3000	N	5369	-0-	2369	2369	5369	3			N	-0-					-0-
10	2369	N	-0-	-0-	-2369	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34162	X	32389	-0-	-1773	-0-	32389	3			N	-0-					-0-
09	33060	X	31459	-0-	-1601	-0-	31459	3			N	-0-					-0-
10	34162	X	26882	-0-	-7280	-0-	26882	3			N	-0-					-0-
11	31350	X	30561	-0-	-789	-0-	30561	3			N	-0-					-0-
12	32519	X	30521	-0-	-1998	-0-	30521	3			N	-0-					-0-
01	32519	X	30521	-0-	-1998	-0-	30521	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	7155	-0-	-192	-0-	7155	3			N	-0-					-0-
09	7110	X	6710	-0-	-400	-0-	6710	3			N	-0-					-0-
10	7223	X	6323	-0-	-900	-0-	6323	3			N	-0-					-0-
11	6930	X	5949	-0-	-981	-0-	5949	3			N	-0-					-0-
12	7161	X	6158	-0-	-1003	-0-	6158	3			N	-0-					-0-
01	7161	X	6158	-0-	-1003	-0-	6158	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3640	-0-	-142	-0-	3640	3			N	-0-					-0-
09	3660	X	3579	-0-	-81	-0-	3579	3			N	-0-					-0-
10	3782	X	3672	-0-	-110	-0-	3672	3			N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
12	3720	X	3680	-0-	-40	-0-	3680	3			N	-0-					-0-
01	3689	X	3680	-0-	-9	-0-	3680	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13361	X	8113	-0-	-5248	-0-	8113	3			N	-0-					-0-
09	9390	X	3879	-0-	-5511	-0-	3879	3			N	-0-					-0-
10	11222	X	8144	-0-	-3078	-0-	8144	3			N	-0-					-0-
11	10860	X	3928	-0-	-6932	-0-	3928	3			N	-0-					-0-
12	11222	X	9035	-0-	-2187	-0-	9035	3			N	-0-					-0-
*01	9035	X	9035	-0-	-0-	-0-	9035	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	10260	-0-	-1489	-0-	10260	3			N	-0-					-0-
09	9780	X	7993	-0-	-1787	-0-	7993	3			N	-0-					-0-
10	8897	X	7270	-0-	-1627	-0-	7270	3			N	-0-					-0-
11	9930	X	7496	-0-	-2434	-0-	7496	3			N	-0-					-0-
12	10261	X	8179	-0-	-2082	-0-	8179	3			N	-0-					-0-
01	8959	X	8179	-0-	-780	-0-	8179	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*01	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

08	62	N	13	-0-	-49	-0-	13	3			Y	-0-					2
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					2
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2
11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					2
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					2
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					7
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					7
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					7
11	630	N	493	-0-	-137	-0-	493	3			N	-0-					7
12	775	N	679	-0-	-96	-0-	679	3			N	-0-					7
01	651	N	528	-0-	-123	-0-	528	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

08	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	1302	N	967	-0-	-335	-0-	967	3			N	-0-					-0-
01	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

08	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
10	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					-0-
11	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
12	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
*01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	X	388	-0-	-0-	-0-	388	3			N	-0-					2
09	300	X	114	-0-	-186	-0-	114	3			N	-0-					2
10	772	X	772	-0-	-0-	-0-	772	3			N	-0-					2
11	463	X	463	-0-	-0-	-0-	463	3			N	-0-					2
12	403	X	352	-0-	-51	-0-	352	3			N	-0-					2
01	775	X	448	-0-	-327	-0-	448	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

08	527	X	443	-0-	-84	-0-	443	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	620	X	475	-0-	-145	-0-	475	3			N	-0-					-0-
01	620	X	454	-0-	-166	-0-	454	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

08	1116	X	1069	-0-	-47	-0-	1069	3			N	-0-					53
09	1115	X	1115	-0-	-0-	-0-	1115	3			N	-0-					53
10	1539	X	1539	-0-	-0-	-0-	1539	3			N	-0-					53
11	1080	X	945	-0-	-135	-0-	945	3			N	-0-					53
12	1147	X	1012	-0-	-135	-0-	1012	3			N	-0-					53
01	1550	X	1013	-0-	-537	-0-	1013	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

08	527	N	481	-0-	-46	-0-	481	3			N	-0-					3
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					3
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					3
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					3
12	651	N	426	-0-	-225	-0-	426	3			N	-0-					3
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

08	1054	N	683	-0-	-371	-0-	683	3			N	-0-					4
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					4
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					4
11	785	N	785	-0-	-0-	-0-	785	3			N	-0-					4
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					4
01	1085	N	912	-0-	-173	-0-	912	3			N	-0-					4

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	151	-0-	151	9477	151	3			N	-0-					-0-
03	14B2	EXT	85	-0-	85	9562	85	3			N	-0-					-0-
*04	14B2	EXT	58	-0-	58	9620	58	3			N	-0-					-0-
*05	14B2	EXT	29	-0-	29	9649	29	3			N	-0-					-0-
*06	14B2	EXT	17	-0-	17	9666	17	3			N	-0-					-0-
*07	14B2	EXT	17	-0-	17	9683	17	3			N	-0-					-0-
*08	14B2	EXT	11	-0-	11	9694	11	3			N	-0-					-0-
*09	14B2	EXT	21	-0-	21	9715	21	3			N	-0-					-0-
*10	14B2	EXT	11	-0-	11	9726	11	3			N	-0-					-0-
*11	14B2	EXT	13	-0-	13	9739	13	3			N	-0-					-0-
*12	14B2	EXT	11	-0-	11	9750	11	3			N	-0-					-0-
01	14B2	EXT	13	-0-	13	9763	13	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	570	N	522	-0-	-48	-0-	522	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	558	N	440	-0-	-118	-0-	440	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

08	713	X	522	-0-	-191	-0-	522	3			N	-0-					-0-
09	720	X	627	-0-	-93	-0-	627	3			N	-0-					-0-
10	744	X	630	-0-	-114	-0-	630	3			N	-0-					-0-
11	720	X	419	-0-	-301	-0-	419	3			N	-0-					-0-
12	651	X	551	-0-	-100	-0-	551	3			N	-0-					-0-
01	651	X	516	-0-	-135	-0-	516	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					1
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					1
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					1
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					1
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					1
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*04	330	N	27	-0-	-303	-0-	27	3			N	-0-					-0-
*05	248	N	31	-0-	-217	-0-	31	3			N	-0-					-0-
*06	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
*07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
*11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
*12	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

08	341	N	330	-0-	-11	-0-	330	3			N	-0-					1
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					1
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					1
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					1
12	372	N	314	-0-	-58	-0-	314	3			N	-0-					1
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

08	775	X	695	-0-	-80	-0-	695	3			N	-0-					4
09	720	X	720	-0-	-0-	-0-	720	3			N	-0-					4
10	747	X	747	-0-	-0-	-0-	747	3			N	-0-					4
11	690	X	586	-0-	-104	-0-	586	3			N	-0-					4
12	744	X	676	-0-	-68	-0-	676	3			N	-0-					4
01	744	X	113	-0-	-631	-0-	113	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

08	434	X	301	-0-	-133	-0-	301	3			N	-0-					3
09	390	X	336	-0-	-54	-0-	336	3			N	-0-					3
10	372	X	343	-0-	-29	-0-	343	3			N	-0-					3
11	332	X	332	-0-	-0-	-0-	332	3			N	-0-					3
12	710	X	710	-0-	-0-	-0-	710	3			N	-0-					3
*01	375	X	375	-0-	-0-	-0-	375	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

08	341	X	319	-0-	-22	-0-	319	2			N	-0-					-0-
09	330	X	323	-0-	-7	-0-	323	2			N	-0-					-0-
10	341	X	307	-0-	-34	-0-	307	2			N	-0-					-0-
11	330	X	290	-0-	-40	-0-	290	2			N	-0-					-0-
12	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-
01	341	X	310	-0-	-31	-0-	309	2	1	9	N	1	1	8			-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

08	2418	N	2116	-0-	-302	-0-	2116	2			N	-0-					-0-
09	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					-0-
10	2494	N	2494	-0-	-0-	-0-	2494	2			N	-0-					-0-
11	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
12	2480	N	2473	-0-	-7	-0-	2473	2			N	-0-					-0-
01	2480	N	2380	-0-	-100	-0-	2380	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	278	-0-	-63	-0-	278	2			N	-0-					-0-
09	330	X	285	-0-	-45	-0-	285	2			N	-0-					-0-
10	310	X	304	-0-	-6	-0-	304	2			N	-0-					-0-
11	334	X	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	310	X	302	-0-	-8	-0-	302	2			N	-0-					-0-
*01	666	X	666	-0-	-0-	-0-	666	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	210	X	48	-0-	-162	-0-	8	1	40	3	N	-0-					-0-
10	217	X	41	-0-	-176	-0-	41	3			N	-0-					-0-
11	210	X	38	-0-	-172	-0-	9	1	29	3	N	-0-					-0-
12	62	X	57	-0-	-5	-0-	13	1	44	3	N	-0-					-0-
01	62	X	52	-0-	-10	-0-	11	1	41	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
01	T. A.		244	-0-	244	244	244	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	-0-	-0-	-4092	-0-					N	-0-					23
09	3960	X	3483	-0-	-477	-0-	579	1	2900	3	N	4					27
							4	9									
10	3844	X	3111	-0-	-733	-0-	3108	3	3	9	N	3					30
11	3521	X	3521	-0-	-0-	-0-	865	1	2656	3	N	-0-					30
*12	3743	X	3743	-0-	-0-	-0-	824	1	2917	3	N	2					32
							2	9									
*01	3667	X	3667	-0-	-0-	-0-	783	1	2884	3	N	-0-					32

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	-0-	-0-	-930	-0-					N	-0-					8
09	1290	X	826	-0-	-464	-0-	137	1	689	3	N	-0-					8
10	1333	X	711	-0-	-622	-0-	711	3			N	-0-					8
11	1290	X	871	-0-	-419	-0-	214	1	657	3	N	-0-					8
*12	908	X	908	-0-	-0-	-0-	200	1	708	3	N	-0-					8
*01	880	X	880	-0-	-0-	-0-	188	1	692	3	N	-0-					8

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	2			N	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
10	868	N	858	-0-	-10	-0-	858	2			N	-0-					-0-
11	900	N	740	-0-	-160	-0-	740	2			N	-0-					-0-
12	961	N	857	-0-	-104	-0-	857	2			N	-0-					-0-
01	868	N	703	-0-	-165	-0-	703	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	675	-0-	-100	-0-	675	2			N	-0-					-0-
09	750	N	683	-0-	-67	-0-	683	2			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1249	-0-	-766	-0-	1249	3			N	-0-					51
09	2070	N	1808	-0-	-262	-0-	1808	3			N	-0-					51
10	1953	N	1854	-0-	-99	-0-	1854	3			N	-0-					51
11	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					51
12	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					51
*01	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	872	-0-	-89	-0-	872	2			N	-0-					-0-
09	960	N	890	-0-	-70	-0-	890	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
12	2794	N	2794	-0-	-0-	-0-	2794	2			N	-0-					-0-
*01	2842	N	2842	-0-	-0-	-0-	2842	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	437	-0-	-152	-0-	437	2			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	420	N	321	-0-	-99	-0-	321	2			N	-0-					-0-
12	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					58
*09	2500	N	2500	-0-	-0-	-0-	2500	2			N	-0-					58
10	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
11	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
12	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
*01	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1126	-0-	-21	-0-	1126	3			N	-0-					26
04	1170	N	1040	-0-	-130	-0-	1040	2			N	-0-					26
05	1209	N	1059	-0-	-150	-0-	1059	2			N	-0-					26
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26
07	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					26
08	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					26
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					26
10	1054	N	1005	-0-	-49	-0-	1005	2			N	-0-					26
11	1080	N	1005	-0-	-75	-0-	1005	2			N	-0-					26
12	1054	N	968	-0-	-86	-0-	968	2			N	-0-					26
01	992	N	960	-0-	-32	-0-	960	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
07	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
08	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	2			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	210	N	132	-0-	-78	-0-	132	2			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	810	N	786	-0-	-24	-0-	786	3			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
01	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
01	899	N	766	-0-	-133	-0-	766	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	3843	-0-	743	2405	3843	3			N	-0-					-0-
*04	5956	X	3551	-0-	-2405	-0-	3551	3			N	-0-					-0-
05	3642	X	3642	-0-	-0-	-0-	3642	3			N	-0-					-0-
06	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-
07	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
08	5415	X	5415	-0-	-0-	-0-	5415	3			N	-0-					-0-
09	2878	X	2878	-0-	-0-	-0-	2878	3			N	-0-					-0-
10	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
11	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
12	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
*01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	870	N	784	-0-	-86	-0-	784	3			N	-0-					-0-
05	899	N	695	-0-	-204	-0-	695	3			N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
07	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
08	682	N	442	-0-	-240	-0-	442	3			N	-0-					-0-
09	780	N	577	-0-	-203	-0-	577	3			N	-0-					-0-
10	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	589	N	364	-0-	-225	-0-	364	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
04	1440	N	1313	-0-	-127	-0-	1313	3			N	-0-					-0-
05	1488	N	1429	-0-	-59	-0-	1429	3			N	-0-					-0-
06	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
07	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					-0-
08	1426	N	1404	-0-	-22	-0-	1404	3			N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
10	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
01	1364	N	1351	-0-	-13	-0-	1351	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	558	N	414	-0-	-144	-0-	414	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
04	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	660	-0-	-22	-0-	660	3			N	-0-					-0-
04	630	X	521	-0-	-109	-0-	521	3			N	-0-					-0-
05	651	X	574	-0-	-77	-0-	574	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	589	N	452	-0-	-137	-0-	452	3			N	-0-					-0-
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*01	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					18
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					18
05	868	N	795	-0-	-73	-0-	795	3			Y	-0-					18
*06	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					18
*07	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					18
*08	806	N	766	-0-	-40	-0-	766	3			Y	-0-					18
*09	750	N	740	-0-	-10	-0-	740	3			Y	-0-					18
*10	806	N	742	-0-	-64	-0-	742	3			Y	-0-					18
11	750	N	680	-0-	-70	-0-	680	3			Y	-0-					18
12	775	N	724	-0-	-51	-0-	724	3			Y	-0-					18
01	744	N	721	-0-	-23	-0-	700	3	21	9	Y	19					37

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-			-0-
04	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-			-0-
05	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-			-0-
06	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-			-0-
07	1829	N	1698	-0-	-131	-0-	1698	3			N	-0-			-0-
08	1767	N	1687	-0-	-80	-0-	1687	3			N	-0-			-0-
09	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-			-0-
10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-			-0-
11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-			-0-
12	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-			-0-
*01	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-			-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	6300	X	6300	-0-	-0-	-0-	6300	3			Y	-0-			47
04	6090	X	5902	-0-	-188	-0-	5902	3			Y	-0-			47
05	6293	X	6279	-0-	-14	-0-	6279	3			Y	-0-			47
*06	6090	X	5893	-0-	-197	-0-	5893	3			Y	-0-			47
*07	6648	X	6648	-0-	-0-	-0-	6648	3			Y	-0-			47
08	6388	X	6388	-0-	-0-	-0-	6388	3			Y	-0-			47
*09	6503	X	6503	-0-	-0-	-0-	6503	3			Y	-0-			47
*10	6572	X	6106	-0-	-466	-0-	6106	3			Y	-0-			47
11	6360	X	5533	-0-	-827	-0-	5533	3			Y	-0-			47
12	6572	X	3207	-0-	-3365	-0-	3207	3			Y	-0-			47
*01	6858	X	6858	-0-	-0-	-0-	6802	3	56	9	Y	51			98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-			-0-
05	961	N	654	-0-	-307	-0-	654	3			N	-0-			-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-			-0-
08	651	N	632	-0-	-19	-0-	632	3			N	-0-			-0-
09	660	N	644	-0-	-16	-0-	644	3			N	-0-			-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-			-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-			-0-
12	651	N	554	-0-	-97	-0-	554	3			N	-0-			-0-
*01	669	N	669	-0-	-0-	-0-	669	3			N	-0-			-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	607	3			N	-0-			-0-
07	651	N	613	-0-	-38	-0-	613	3			N	-0-			-0-
08	651	N	574	-0-	-77	-0-	574	3			N	-0-			-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-			-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-			-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-			-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-			-0-
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-			-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	499	-0-	-28	-0-	499	3			N	-0-			-0-
09	510	N	489	-0-	-21	-0-	489	3			N	-0-			-0-
10	527	N	507	-0-	-20	-0-	507	3			N	-0-			-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-			-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-			-0-
01	496	N	361	-0-	-135	-0-	361	3			N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					7
*04	810	N	737	-0-	-73	-0-	737	3			Y	-0-					7
05	806	N	658	-0-	-148	-0-	658	3			Y	-0-					7
*06	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					7
*07	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					7
*08	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					7
09	810	N	802	-0-	-8	-0-	802	3			Y	-0-					7
10	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					7
11	810	N	566	-0-	-244	-0-	566	3			Y	-0-					7
12	837	N	614	-0-	-223	-0-	614	3			Y	-0-					7
01	899	N	358	-0-	-541	-0-	350	3	8	9	Y	7					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
04	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
10	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
11	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	780	N	633	-0-	-147	-0-	633	2			N	-0-					-0-
05	837	N	618	-0-	-219	-0-	618	2			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-
08	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	651	N	631	-0-	-20	-0-	631	2			N	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
10	620	N	273	-0-	-347	-0-	273	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4299	-0-	-134	-0-	4299	3			N	-0-					-0-
04	4290	X	3944	-0-	-346	-0-	3944	2			N	-0-					-0-
05	4464	X	4002	-0-	-462	-0-	4002	2			N	-0-					-0-
06	4320	X	3814	-0-	-506	-0-	3814	3			N	-0-					-0-
07	4464	X	3981	-0-	-483	-0-	3981	2			N	-0-					-0-
08	4061	X	3900	-0-	-161	-0-	3900	2			N	-0-					-0-
09	3930	X	3791	-0-	-139	-0-	3791	2			N	-0-					-0-
10	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					-0-
11	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
12	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
01	4712	X	4205	-0-	-507	-0-	4205	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3119	-0-	-12	-0-	3119	3			N	-0-					-0-
04	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
05	3410	X	2818	-0-	-592	-0-	2818	2			N	-0-					-0-
06	3300	X	2488	-0-	-812	-0-	2488	3			N	-0-					-0-
07	3410	X	2698	-0-	-712	-0-	2698	2			N	-0-					-0-
08	2976	X	2300	-0-	-676	-0-	2300	2			N	-0-					-0-
09	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
10	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					-0-
11	2610	X	2284	-0-	-326	-0-	2284	2			N	-0-					-0-
12	3007	X	2284	-0-	-723	-0-	2284	2			N	-0-					-0-
01	3007	X	2470	-0-	-537	-0-	2470	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
11	3000	N	3094	-0-	94	94	3094	2			N	-0-					-0-
12	3100	N	3094	-0-	-6	88	3094	2			N	-0-					-0-
*01	3100	N	3094	-0-	-6	82	3094	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3193	X	1971	-0-	-1222	-0-	1971	3			N	-0-			-0-
04	3090	X	2848	-0-	-242	-0-	2848	2			N	-0-			-0-
05	3193	X	2762	-0-	-431	-0-	2762	2			N	-0-			-0-
06	2910	X	2447	-0-	-463	-0-	2447	3			N	-0-			-0-
07	2945	X	2293	-0-	-652	-0-	2293	2			N	-0-			-0-
08	2945	X	2134	-0-	-811	-0-	2134	2			N	-0-			-0-
09	2850	X	2432	-0-	-418	-0-	2432	2			N	-0-			-0-
10	2759	X	2371	-0-	-388	-0-	2371	2			N	-0-			-0-
11	2460	X	2360	-0-	-100	-0-	2360	2			N	-0-			-0-
12	2511	X	2360	-0-	-151	-0-	2360	2			N	-0-			-0-
01	2511	X	-0-	-0-	-2511	-0-					N	-0-			-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-			-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-			-0-
05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-			-0-
06	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-			-0-
07	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-			-0-
08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-			-0-
09	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-			-0-
10	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-			-0-
11	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-			-0-
12	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-			-0-
*01	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-			-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-			-0-
04	1170	N	897	-0-	-273	-0-	897	2			N	-0-			-0-
05	1271	N	939	-0-	-332	-0-	939	2			N	-0-			-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-			-0-
07	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-			-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-			-0-
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-			-0-
10	1085	N	911	-0-	-174	-0-	911	2			N	-0-			-0-
11	930	N	866	-0-	-64	-0-	866	2			N	-0-			-0-
12	899	N	866	-0-	-33	-0-	866	2			N	-0-			-0-
*01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-			-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-			-0-
04	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-			-0-
05	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-			-0-
06	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-			-0-
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-			-0-
08	2226	N	2226	-0-	-0-	-0-	2226	2			N	-0-			-0-
09	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-			-0-
10	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-			-0-
11	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
12	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-			-0-
*01	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-			-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-			-0-
09	2070	N	2050	-0-	-20	-0-	2050	2			N	-0-			-0-
10	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-			-0-
11	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-			-0-
12	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-			-0-
*01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

08	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
09	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
11	1350	N	1219	-0-	-131	-0-	1219	2			N	-0-					-0-
12	1426	N	1219	-0-	-207	-0-	1219	2			N	-0-					-0-
01	1457	N	1305	-0-	-152	-0-	1305	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

08	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
10	1271	N	1177	-0-	-94	-0-	1177	2			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	2			N	-0-					-0-
12	775	N	727	-0-	-48	-0-	727	2			N	-0-					-0-
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

08	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
09	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
10	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	2			N	-0-					-0-
12	434	N	308	-0-	-126	-0-	308	2			N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
11	840	N	598	-0-	-242	-0-	598	2			N	-0-					-0-
12	775	N	598	-0-	-177	-0-	598	2			N	-0-					-0-
01	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					1
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					1
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					1
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					1
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					1
01	T. A.		264	-0-	264	264	264	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	#	5477	-0-	-413	-0-	438	1	5039	3	N	-0-					-0-
09	5700	#	5477	-0-	-223	-0-	438	1	5039	3	N	-0-					-0-
10	5890	#	5477	-0-	-413	-0-	438	1	5039	3	N	-0-					-0-
11	5400	#	4608	-0-	-792	-0-	369	1	4239	3	N	-0-					-0-
*12	5673	#	5305	-0-	-368	-0-	369	1	4239	3	N	-0-					-0-
01	5673	#	5305	-0-	-368	-0-	369	1	4239	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5000	-0-	-270	-0-	399	1	4601	3	N	-0-					-0-
09	5100	X	5000	-0-	-100	-0-	399	1	4601	3	N	-0-					-0-
10	5053	X	5000	-0-	-53	-0-	399	1	4601	3	N	-0-					-0-
11	4830	X	4158	-0-	-672	-0-	332	1	3826	3	N	-0-					-0-
*12	5177	X	4537	-0-	-640	-0-	332	1	3826	3	N	-0-					-0-
01	5177	X	4537	-0-	-640	-0-	332	1	3826	3	N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
10	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	T. A.		637	-0-	637	637	637	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	56					N	-0-					-0-
09	T. A.		14	-0-	14	70	14	3			N	-0-					-0-
10	T. A.		4	-0-	4	74	4	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	74					N	-0-					-0-
12	18	J	14	-0-	-4	74	14	3			N	-0-					-0-
01	T. A.		6	-0-	6	80	6	3			N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

08	6851	5179	-0-	-1672	40055	38	1	5107	3	Y	31	26	1			14
						34	9									
09	6630	2881	-0-	-3749	36306	22	1	2833	3	Y	24	25	1			13
						26	9									
10	6851	2762	-0-	-4089	32217	2733	3	29	9	Y	26	31	1			8
11	6630	2633	-0-	-3997	28220	22	1	2585	3	Y	24	20	1			12
						26	9									
*12	6851	2503	-0-	-4348	23872	21	1	2459	3	Y	21	20	1			13
						23	9									
01	2790	2722	-0-	-68	23804	27	1	2670	3	Y	23	29	1			7
						25	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

08	527 N	254	-0-	-273	-0-	247	3	7	9	N	6					57
09	464 N	464	-0-	-0-	-0-	461	3	3	9	N	3					60
10	532 N	532	-0-	-0-	-0-	524	3	8	9	N	7					67
11	619 N	619	-0-	-0-	-0-	612	3	7	9	N	6					73
12	465 N	399	-0-	-66	-0-	396	3	3	9	N	3					76
*01	605 N	605	-0-	-0-	-0-	602	3	3	9	N	3	60	1			19

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	155	-0-	-124	-0-	155	3			Y	-0-					-0-
09	210	N	139	-0-	-71	-0-	139	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	218	3	33	9	Y	30	21	1			9
01	248	N	165	-0-	-83	-0-	165	3			Y	-0-	9	1			-0-

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1878	X	1878	-0-	-0-	-0-	1736	3	142	9	Y	129	138	1			48
09	1620	N	1606	-0-	-14	-0-	1445	3	161	9	Y	146	120	1			74
10	1674	N	1643	-0-	-31	-0-	1423	3	220	9	Y	200	135	1			139
11	1729	N	1729	-0-	-0-	-0-	1525	3	204	9	Y	185	200	1			124
12	2102	N	2102	-0-	-0-	-0-	1780	3	322	9	Y	293	330	1			87
*01	1986	N	1986	-0-	-0-	-0-	1671	3	315	9	Y	286	291	1			82

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	384	3	47	9	Y	43	38	1			16
09	514	N	514	-0-	-0-	-0-	442	3	72	9	Y	65	48	1			33
10	445	N	445	-0-	-0-	-0-	412	3	33	9	Y	30	42	1			21
11	455	N	455	-0-	-0-	-0-	427	3	28	9	Y	25	29	1			17
12	500	N	500	-0-	-0-	-0-	470	3	30	9	Y	27	36	1			8
*01	499	N	499	-0-	-0-	-0-	452	3	47	9	Y	43	39	1			12

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	611	-0-	-9	-0-	482	3	129	9	N	117	123	1			44
09	570	N	565	-0-	-5	-0-	453	3	112	9	N	102	94	1			52
10	589	N	534	-0-	-55	-0-	406	3	128	9	N	116	87	1			81
11	600	N	554	-0-	-46	-0-	441	3	113	9	N	103	115	1			69
12	620	N	620	-0-	-0-	-0-	496	3	124	9	N	113	149	1			33
*01	583	N	583	-0-	-0-	-0-	464	3	119	9	N	108	110	1			31

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1723	N	1723	-0-	-0-	-0-	41	1	1682	3	Y	-0-					-0-
09	1654	N	1654	-0-	-0-	-0-	44	1	1610	3	Y	-0-					-0-
10	1674	N	1658	-0-	-16	-0-	44	1	1614	3	Y	-0-					-0-
11	1639	N	1639	-0-	-0-	-0-	45	1	1593	3	Y	1	1	8			-0-
							1	9									
*12	1716	N	1716	-0-	-0-	-0-	46	1	1670	3	Y	-0-					-0-
*01	1645	N	1645	-0-	-0-	-0-	42	1	1603	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

08	4464	#	4350	-0-	-114	-0-	4245	3	105	9	N	95	1	8			151
09	4230	#	4106	-0-	-124	-0-	4006	3	100	9	N	91	173	1	1	8	68
10	4371	#	4174	-0-	-197	-0-	4066	3	108	9	N	98					166
11	4230	#	3729	-0-	-501	-0-	3630	3	99	9	N	90	181	1			75
12	4371	#	3650	-0-	-721	-0-	3533	3	117	9	N	106	1	8			180
01	4340		3622	-0-	-718	-0-	3493	3	129	9	N	117	182	1			115

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	1			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

08	31	N	26	-0-	-5	B	-0-	26	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0-	B	-0-	21	2		N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	2		N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	2		N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2		N	-0-					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
12	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
10	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
11	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
12	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	203	-0-	-14		-0-	203	2			N	-0-					-0-
09	199	N	199	-0-	-0-		-0-	199	2			N	-0-					-0-
10	215	N	215	-0-	-0-		-0-	215	2			N	-0-					-0-
11	234	N	234	-0-	-0-		-0-	234	2			N	-0-					-0-
12	217	N	199	-0-	-18		-0-	199	2			N	-0-					-0-
01	217	N	202	-0-	-15		-0-	202	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		5	-0-	5		5	5	2			N	-0-					-0-
09	14B2 EXT		6	-0-	6		11	6	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		11					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		11					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		11					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		11					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	863	-0-	-160	-0-	863	3			Y	-0-					201
*09	900	N	801	-0-	-99	-0-	801	3			Y	-0-	70	7			131
10	899	N	807	-0-	-92	-0-	807	3			Y	-0-					131
11	840	N	733	-0-	-107	-0-	733	3			Y	-0-					131
12	837	N	713	-0-	-124	-0-	703	3	10	9	Y	9	95	1			45
01	806	N	731	-0-	-75	-0-	731	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
*01	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
09	570	X	139	-0-	-431	-0-	139	1			N	-0-					-0-
10	589	X	6	-0-	-583	-0-	6	1			N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
*01	160	X	160	-0-	-0-	-0-	160	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					236
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					236
10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1					237
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					237
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					237
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					237

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	436	-0-	-54	-0-	429	3	7	9	N	6					200
09	613	N	613	-0-	-0-	-0-	607	3	6	9	N	5					205
10	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					205
11	813	N	813	-0-	-0-	-0-	811	3	2	9	N	2					207
12	827	N	827	-0-	-0-	-0-	827	3			N	-0-					207
*01	967	N	967	-0-	-0-	-0-	961	3	6	9	N	5	183	1			29

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					101
09	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					101
10	810	N	810	-0-	-0-	-0-	809	3	1	9	N	1					102
11	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					102
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					102
*01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					102

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

08	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
11	960	N	715	-0-	-245	-0-	715	2			N	-0-					-0-
12	1116	N	914	-0-	-202	-0-	914	2			N	-0-					-0-
*01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

08	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
12	992	N	865	-0-	-127	-0-	865	2			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	2			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
11	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

08	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	120	N	72	-0-	-48 B	-0-	72	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
*01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

08	1736	N	404	-0-	-1332	-0-	404	2			Y	-0-					-0-
09	1050	N	285	-0-	-765	-0-	285	2			Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
11	390	N	96	-0-	-294	-0-	96	2			Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
01	DLQ G-10		540	-0-	540	540	540	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

08	3286	X	943	-0-	-2343	-0-	943	2			Y	-0-					-0-
09	3180	X	665	-0-	-2515	-0-	665	2			Y	-0-					-0-
10	3286	X	636	-0-	-2650	-0-	636	2			Y	-0-					-0-
11	1590	X	385	-0-	-1205	-0-	385	2			Y	-0-					-0-
12	930	X	642	-0-	-288	-0-	642	2			Y	-0-					-0-
01	DLQ G-10		660	-0-	660	660	660	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					75
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					75
10	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					75
*11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					75
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					75
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					75

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	156	-0-	-495	-0-	156	2			N	-0-					68
09	210	X	169	-0-	-41	-0-	169	2			N	-0-					68
10	217	X	128	-0-	-89	-0-	128	2			N	-0-					68
11	210	X	123	-0-	-87	-0-	123	2			N	-0-					68
*12	217	X	141	-0-	-76	-0-	16	1	125	3	N	-0-					68
01	279	X	128	-0-	-151	-0-	16	1	112	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	444	-0-	-424	-0-	440	2	4	9	N	4					72
09	540	N	405	-0-	-135	-0-	405	2			N	-0-					72
10	467	N	467	-0-	-0-	-0-	467	2			N	-0-					72
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					72
*12	447	N	447	-0-	-0-	-0-	16	1	431	3	N	-0-					72
01	620	N	494	-0-	-126	-0-	16	1	478	3	N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	59	-0-	-96	-0-	53	3	6	9	N	5					118
09	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					122
10	155	N	123	-0-	-32	-0-	114	3	9	9	N	8					130
11	165	N	165	-0-	-0-	-0-	155	3	10	9	N	9					139
12	248	N	118	-0-	-130	-0-	99	3	19	9	N	17					156
*01	199	N	199	-0-	-0-	-0-	164	3	35	9	N	32	169	1			19

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	162	-0-	-278	-0-	162	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	279	N	52	-0-	-227	-0-	52	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

CLARA COUCH (WOLFCAMP) //CONT.// 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

08	868	N	855	-0-	-13	-0-	855	2			N	-0-					64
09	797	N	797	-0-	-0-	-0-	797	2			N	-0-					64
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					64
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					64
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					64
01	899	N	835	-0-	-64	-0-	835	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

08	279	N	274	-0-	-5	-0-	274	2			N	-0-					97
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					97
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					97
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					97
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					97
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					115
09	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1					116
10	403	N	382	-0-	-21	-0-	381	2	1	9	N	1					117
*11	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1					118
*12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					118
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					13
09	330	N	318	-0-	-12	-0-	318	2			N	-0-					13
10	341	N	324	-0-	-17	-0-	324	2			N	-0-					13
11	330	N	323	-0-	-7	-0-	323	2			N	-0-					13
12	341	N	312	-0-	-29	-0-	312	2			N	-0-					13
*01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54	-0-	1	1	503	3	Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	1	1	380	3	Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	1	1	474	3	Y	-0-					-0-
11	480	N	444	-0-	-36	-0-	1	1	443	3	Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	1	1	448	3	Y	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	1	1	461	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	1	1	870	3	N	11					52
							12	9									
09	964	N	964	-0-	-0-	-0-	1	1	948	3	N	14					66
							15	9									
10	1004	N	1004	-0-	-0-	-0-	1	1	997	3	N	5					71
							6	9									
11	1029	N	1029	-0-	-0-	-0-	1	1	1028	3	N	-0-					71
12	1157	N	1157	-0-	-0-	-0-	1	1	1156	3	N	-0-					71
*01	1241	N	1241	-0-	-0-	-0-	1	1	1240	3	N	-0-					71

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

08	744	N	742	-0-	-2	-0-	1	1	741	3	N	-0-					93
09	832	N	832	-0-	-0-	-0-	1	1	831	3	N	-0-					93
10	880	N	880	-0-	-0-	-0-	1	1	879	3	N	-0-					93
11	835	N	835	-0-	-0-	-0-	1	1	834	3	N	-0-					93
12	868	N	795	-0-	-73	-0-	1	1	794	3	N	-0-					93
*01	743	N	743	-0-	-0-	-0-	1	1	742	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

08	158	N	158	-0-	-0-	-0-	1	1	157	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	1	1	163	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	1	1	162	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	1	1	160	3	N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	1	1	165	3	N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	1	1	159	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

08	200	N	200	-0-	-0-	-0-	80	1	120	3	N	-0-					60
09	410	N	410	-0-	-0-	-0-	80	1	330	3	N	-0-					60
10	363	N	363	-0-	-0-	-0-	80	1	283	3	N	-0-					60
11	339	N	339	-0-	-0-	-0-	80	1	259	3	N	-0-					60
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COG OPERATING LLC 166150
SCHRANK WELL #: 2 RRCID -> 277512 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

08	1178	N	1064	-0-	-114	-0-	1062	3	2	9	Y	2					36
09	1124	N	1124	-0-	-0-	-0-	1120	3	4	9	Y	4					40
10	1116	N	1107	-0-	-9	-0-	1105	3	2	9	Y	2					42
11	1020	N	1010	-0-	-10	-0-	1009	3	1	9	Y	1					43
12	1147	N	1032	-0-	-115	-0-	1025	3	7	9	Y	6					49
01	1116	N	1015	-0-	-101	-0-	1008	3	7	9	Y	6	41	1			14

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

08	804	N	804	-0-	-0-	-0-	796	3	8	9	Y	7	5	1			19
09	630	N	397	-0-	-233	-0-	393	3	4	9	Y	4	6	1			17
10	682	N	259	-0-	-423	-0-	256	3	3	9	Y	3					20
11	780	N	137	-0-	-643	-0-	134	3	3	9	Y	3	6	1			17
*12	491	N	491	-0-	-0-	-0-	483	3	8	9	Y	7	6	1			18
*01	837	N	837	-0-	-0-	-0-	831	3	6	9	Y	5	3	1			20

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

08	993	N	993	-0-	-0-	-0-	970	3	23	9	Y	21					80
09	930	N	922	-0-	-8	-0-	913	3	9	9	Y	8					88
10	930	N	794	-0-	-136	-0-	784	3	10	9	Y	9					97
11	960	N	703	-0-	-257	-0-	689	3	14	9	Y	13					110
12	961	N	730	-0-	-231	-0-	721	3	9	9	Y	8					118
01	806	N	766	-0-	-40	-0-	762	3	4	9	Y	4					122

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

08	1163	N	1163	-0-	-0-	-0-	1138	3	25	9	Y	23					152
09	1172	N	1172	-0-	-0-	-0-	1144	3	28	9	Y	25	97	1			80
10	1175	N	1175	-0-	-0-	-0-	1147	3	28	9	Y	25					105
11	1140	N	1027	-0-	-113	-0-	1004	3	23	9	Y	21	96	1			30
*12	1371	N	1371	-0-	-0-	-0-	1335	3	36	9	Y	33					63
*01	1387	N	1387	-0-	-0-	-0-	1352	3	35	9	Y	32					95

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

08	702	N	702	-0-	-0-	-0-	700	3	2	9	Y	2					67
09	728	N	728	-0-	-0-	-0-	725	3	3	9	Y	3					70
10	666	N	666	-0-	-0-	-0-	663	3	3	9	Y	3					73
11	690	N	603	-0-	-87	-0-	601	3	2	9	Y	2					75
12	713	N	596	-0-	-117	-0-	594	3	2	9	Y	2					77
01	651	N	580	-0-	-71	-0-	580	3			Y	-0-					77

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
09	606	N	606	-0-	-0-	-0-	604	3	2	9	Y	2					2
10	587	N	587	-0-	-0-	-0-	586	3	1	9	Y	1					3
11	630	N	582	-0-	-48	-0-	581	3	1	9	Y	1					4
12	620	N	584	-0-	-36	-0-	580	3	4	9	Y	4					8
01	589	N	568	-0-	-21	-0-	565	3	3	9	Y	3	11	1			-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	4					93
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	93	1			-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					109
09	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					109
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					109
11	510	N	411	-0-	-99	-0-	411	3			Y	-0-					109
12	527	N	446	-0-	-81	-0-	446	3			Y	-0-					109
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	929	3	6	9	Y	5					68
09	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					68
10	901	N	901	-0-	-0-	-0-	898	3	3	9	Y	3					71
11	900	N	781	-0-	-119	-0-	778	3	3	9	Y	3					74
12	930	N	724	-0-	-206	-0-	721	3	3	9	Y	3					77
01	899	N	411	-0-	-488	-0-	410	3	1	9	Y	1					78

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	671	3	8	9	Y	7	6	1			32
09	641	N	641	-0-	-0-	-0-	637	3	4	9	Y	4	6	1			30
10	651	N	572	-0-	-79	-0-	569	3	3	9	Y	3					33
11	660	N	591	-0-	-69	-0-	588	3	3	9	Y	3	6	1			30
12	651	N	580	-0-	-71	-0-	573	3	7	9	Y	6	6	1			30
01	558	N	546	-0-	-12	-0-	540	3	6	9	Y	5	3	1			32

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	540	-0-	-80	-0-	536	3	4	9	Y	4					15
09	540	N	507	-0-	-33	-0-	505	3	2	9	Y	2					17
10	558	N	512	-0-	-46	-0-	511	3	1	9	Y	1					18
11	510	N	474	-0-	-36	-0-	472	3	2	9	Y	2					20
12	527	N	495	-0-	-32	-0-	493	3	2	9	Y	2					22
01	527	N	327	-0-	-200	-0-	326	3	1	9	Y	1					23

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	537	-0-	-176	-0-	535	3	2	9	Y	2					43
09	690	N	434	-0-	-256	-0-	432	3	2	9	Y	2					45
10	496	N	376	-0-	-120	-0-	374	3	2	9	Y	2					47
11	510	N	334	-0-	-176	-0-	333	3	1	9	Y	1					48
12	434	N	302	-0-	-132	-0-	301	3	1	9	Y	1					49
01	372	N	276	-0-	-96	-0-	275	3	1	9	Y	1					50

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0-	-0-	1527	3	8	9	Y	7	6	1			32
09	1433	N	1433	-0-	-0-	-0-	1430	3	3	9	Y	3	5	1			30
10	1399	N	1399	-0-	-0-	-0-	1396	3	3	9	Y	3					33
11	1421	N	1421	-0-	-0-	-0-	1418	3	3	9	Y	3	6	1			30
*12	1465	N	1465	-0-	-0-	-0-	1458	3	7	9	Y	6	5	1			31
*01	1451	N	1451	-0-	-0-	-0-	1445	3	6	9	Y	5	3	1			33

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	559	3	2	9	Y	2					14
09	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	9	1			8
10	464	N	464	-0-	-0-	-0-	462	3	2	9	Y	2					10
11	540	N	371	-0-	-169	-0-	369	3	2	9	Y	2	9	1			3
12	527	N	515	-0-	-12	-0-	512	3	3	9	Y	3					6
*01	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3					9

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	787	3	20	9	Y	18					141
09	780	N	755	-0-	-25	-0-	731	3	24	9	Y	22	81	1			82
10	786	N	786	-0-	-0-	-0-	764	3	22	9	Y	20					102
11	780	N	755	-0-	-25	-0-	735	3	20	9	Y	18	79	1			41
12	775	N	759	-0-	-16	-0-	729	3	30	9	Y	27					68
01	775	N	770	-0-	-5	-0-	741	3	29	9	Y	26					94

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1059	-0-	-88	-0-	1053	3	6	9	Y	5					62
09	1080	N	1028	-0-	-52	-0-	1028	3			Y	-0-					62
10	1090	N	1090	-0-	-0-	-0-	1088	3	2	9	Y	2					64
11	1020	N	716	-0-	-304	-0-	714	3	2	9	Y	2					66
12	1054	N	409	-0-	-645	-0-	407	3	2	9	Y	2					68
01	1085	N	128	-0-	-957	-0-	127	3	1	9	Y	1					69

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1	1	1			3
09	1151	N	1151	-0-	-0-	-0-	1150	3	1	9	Y	1	1	1			3
10	1033	N	1033	-0-	-0-	-0-	1032	3	1	9	Y	1					4
11	1230	N	1097	-0-	-133	-0-	1096	3	1	9	Y	1	1	1			4
12	1178	N	1121	-0-	-57	-0-	1120	3	1	9	Y	1	1	1			4
*01	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					4

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
01	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

08	62	N	39	-0-	-23	-0-	39	3			N	-0-					152
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					152
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					152
11	72	N	72	-0-	-0-	-0-	35	3	37	9	N	34					186
12	82	N	82	-0-	-0-	-0-	40	3	42	9	N	38	174	1			50
01	31	N	12	-0-	-19	-0-	10	3	2	9	N	2					52

GANADOR OPERATING, LLC 293514
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					79
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					79
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					79
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					79
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					79
*01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

08	279	N	235	-0-	-44	-0-	235	3			N	-0-					160
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					160
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					160
11	240	N	112	-0-	-128	-0-	112	3			N	-0-					160
12	279	N	139	-0-	-140	-0-	139	3			N	-0-					160
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					160

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

08	496	N	494	-0-	-2	-0-	494	3			N	-0-					100
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					100
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					100
11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					100
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					100
*01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

08	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					25
09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					25
10	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					25
11	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					25
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					25
01	465	N	179	-0-	-286	-0-	179	3			Y	-0-					25

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

08	31	N	-0-	-0-	-31	-0-					N	-0-					28
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					28
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					28
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					28
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					28
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					28

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

08	372	N	291	-0-	-81	-0-	291	3			N	-0-					69
09	360	N	286	-0-	-74	-0-	286	3			N	-0-					69
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					69
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					69
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					69
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

08	806	N	687	-0-	-119	-0-	686	3	1	9	N	1					147
09	838	N	838	-0-	-0-	-0-	835	3	3	9	N	3					150
10	863	N	863	-0-	-0-	-0-	860	3	3	9	N	3					153
11	860	N	860	-0-	-0-	-0-	857	3	3	9	N	3					156
12	868	N	657	-0-	-211	-0-	654	3	3	9	N	3					159
01	868	N	399	-0-	-469	-0-	397	3	2	9	N	2					161

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

08	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					188
09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					188
10	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					188
11	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					188
12	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					188
*01	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					188

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	648	-0-	-96	-0-	642	3	6	9	N	5					87
09	1076	N	1076	-0-	-0-	-0-	1065	3	11	9	N	10					97
10	1247	N	1247	-0-	-0-	-0-	1233	3	14	9	N	13					110
11	1331	N	1331	-0-	-0-	-0-	1314	3	17	9	N	15					125
12	1180	N	1180	-0-	-0-	-0-	1160	3	20	9	N	18					143
01	1240	N	551	-0-	-689	-0-	544	3	7	9	N	6					149

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

08	310	N	-0-	-0-	-310	-0-					N	-0-					116
09	90	N	10	-0-	-80	-0-	10	3			N	-0-					116
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					116
11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					116
12	10	N	-0-	-0-	-10	-0-					N	-0-					116
01	403	N	-0-	-0-	-403	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

08	124	N	95	-0-	-29	-0-	95	3			N	-0-					51
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					51
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					51
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					51
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					51
01	124	N	69	-0-	-55	-0-	69	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					68
11	99	N	99	-0-	-0-	-0-	99	2			N	-0-					68
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					68
*01	111	N	111	-0-	-0-	-0-	104	2	7	9	N	6					74

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	9	N	-0-	-0-	-9	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					48
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					12
09	510	N	506	-0-	-4	-0-	506	2			Y	-0-					12
10	527	N	520	-0-	-7	-0-	520	2			Y	-0-					12
11	510	N	502	-0-	-8	-0-	502	2			Y	-0-					12
12	527	N	502	-0-	-25	-0-	502	2			Y	-0-					12
01	496	N	459	-0-	-37	-0-	459	2			Y	-0-					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
11	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
12	620	N	503	-0-	-117	-0-	503	2			N	-0-					-0-
01	558	N	488	-0-	-70	-0-	488	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
09	810	N	800	-0-	-10	-0-	800	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
11	810	N	755	-0-	-55	-0-	755	2			N	-0-					-0-
12	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
01	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

08	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					175
09	971	N	971	-0-	-0-	-0-	969	2	2	9	N	2					177
10	1054	N	988	-0-	-66	-0-	988	2			N	-0-					177
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					177
12	992	N	967	-0-	-25	-0-	967	2			N	-0-					177
01	992	N	983	-0-	-9	-0-	983	2			N	-0-					177

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

08	554	N	554	-0-	-0-	-0-	548	2	6	9	N	5					101
09	960	N	218	-0-	-742	-0-	218	2			N	-0-					101
10	992	N	461	-0-	-531	-0-	461	2			N	-0-					101
11	540	N	485	-0-	-55	-0-	485	2			N	-0-					101
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					101
01	465	N	302	-0-	-163	-0-	302	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

08	208	N	208	-0-	-0-	-0-	186	2	22	9	N	20					255
09	181	N	181	-0-	-0-	-0-	175	2	6	9	N	5					260
10	198	N	198	-0-	-0-	-0-	185	2	13	9	N	12					272
11	181	N	181	-0-	-0-	-0-	172	2	9	9	N	8					280
12	186	N	186	-0-	-0-	-0-	177	2	9	9	N	8	185	1			103
*01	170	N	170	-0-	-0-	-0-	159	2	11	9	N	10					113

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

08	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					95
09	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					95
10	3100	N	3221	-0-	121	121	3221	2			N	-0-					95
11	2651	N	2530	-0-	-121	-0-	2530	2			N	-0-					95
12	2480	N	2130	-0-	-350	-0-	2130	2			N	-0-					95
01	2480	X	313	-0-	-2167	-0-	313	2			N	-0-					95

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10	-0-	951	2			N	-0-					74
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					74
10	992	N	320	-0-	-672	-0-	320	2			N	-0-					74
11	930	N	263	-0-	-667	-0-	263	2			N	-0-					74
12	961	N	258	-0-	-703	-0-	258	2			N	-0-					74
*01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
09	840	N	710	-0-	-130	-0-	710	2			N	-0-					-0-
10	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
11	780	N	756	-0-	-24	-0-	756	2			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
01	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					187
09	780	N	649	-0-	-131	-0-	649	2			N	-0-					187
10	651	N	500	-0-	-151	-0-	500	2			N	-0-					187
11	870	N	710	-0-	-160	-0-	710	2			N	-0-					187
12	682	N	577	-0-	-105	-0-	577	2			N	-0-					187
01	496	N	391	-0-	-105	-0-	391	2			N	-0-					187

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					147
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					147
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					147
11	287	N	287	-0-	-0-	-0-	287	2			N	-0-					147
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					147
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					147

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	584	-0-	-253	-0-	584	2			N	-0-	131	1			43
09	1020	N	955	-0-	-65	-0-	948	2	7	9	N	6					49
10	669	N	669	-0-	-0-	-0-	646	2	23	9	N	21					70
11	1017	N	1017	-0-	-0-	-0-	1006	2	11	9	N	10					80
*12	992	N	484	-0-	-508	-0-	16	1	468	3	N	-0-					80
01	682	N	338	-0-	-344	-0-	16	1	322	3	N	-0-					80

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	461	2	46	9	Y	42					52
09	631	N	631	-0-	-0-	-0-	628	2	3	9	Y	3					55
10	633	N	633	-0-	-0-	-0-	631	2	2	9	Y	2					57
11	480	N	341	-0-	-139	-0-	333	2	8	9	Y	7					64
*12	651	N	58	-0-	-593	-0-	10	1	48	3	Y	-0-					64
*01	564	N	564	-0-	-0-	-0-	16	1	548	3	Y	-0-					64

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	913	2	6	9	N	5					174
09	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	N	2					176
10	1379	N	1379	-0-	-0-	-0-	1376	2	3	9	N	3					179
11	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					179
*12	1848	N	1848	-0-	-0-	-0-	16	1	1832	3	N	-0-					179
*01	1862	N	1862	-0-	-0-	-0-	16	1	1846	3	N	-0-					179

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					59
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					59
10	191	N	191	-0-	-0-	-0-	189	2	2	9	Y	2					61
11	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					61
*12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					61
*01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					61

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					219
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					219
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					219
11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					219
*12	86	N	86	-0-	-0-	-0-	15	1	64	3	N	6					225
							7	9									
01	62	N	39	-0-	-23	-0-	16	1	23	3	N	-0-					225

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	411	2	15	9	Y	14					21
09	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					22
10	610	N	610	-0-	-0-	-0-	609	2	1	9	Y	1					23
11	420	N	238	-0-	-182	-0-	236	2	2	9	Y	2					25
*12	569	N	569	-0-	-0-	-0-	16	1	553	3	Y	-0-					25
*01	545	N	545	-0-	-0-	-0-	16	1	529	3	Y	-0-					25

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1096					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1096					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1096					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1096					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	2			N	-0-					-0-
*12	465	N	127	-0-	-338	-0-	16	1	111	3	N	-0-					-0-
01	465	N	162	-0-	-303	-0-	16	1	146	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 2 RRCID -> 276529 COMPL. DATE 06/02/2010 TOTAL DEPTH 6678 PERF. 4914 - 6354

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	11	7			-0-

PLUGGED AND ABANDONED_____ 01/11/2017 - PLUGGED 01/11/17

EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

*07	434	N	217	-0-	-217	-0-	217	2			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
11	300	N	43	-0-	-257	-0-	43	3			N	-0-					-0-
12	465	N	45	-0-	-420	-0-	45	3			N	-0-					-0-
01	248	N	85	-0-	-163	-0-	85	3			N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

08	2573	#	2064	-0-	-509	-0-	72	1	1992	3	N	-0-					180
09	2490	#	2066	-0-	-424	-0-	72	1	1994	3	N	-0-					180
10	2387	#	1971	-0-	-416	-0-	72	1	1899	3	N	-0-					180
11	2195	R	2195	-0-	-0-	-0-	72	1	2123	3	N	-0-					180
*12	2371	R	2371	-0-	-0-	-0-	72	1	2299	3	N	-0-					180
01	2139	#	NO RPT	-0-	-2139	-0-					N	NO RPT					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

08	6975	X	6485	-0-	-490	-0-	291	1	6191	3	N	3	3	8			-0-
							3	9									
09	6600	X	6152	-0-	-448	-0-	282	1	5870	3	N	-0-					-0-
10	6820	X	6300	-0-	-520	-0-	289	1	6011	3	N	-0-					-0-
11	6480	X	5860	-0-	-620	-0-	265	1	5595	3	N	-0-					-0-
12	6479	X	4944	-0-	-1535	-0-	220	1	4724	3	N	-0-					-0-
01	6479	X	5018	-0-	-1461	-0-	236	1	4782	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

08	6913	X	6570	-0-	-343	-0-	295	1	6275	3	N	-0-					-0-
09	6600	X	6336	-0-	-264	-0-	290	1	6046	3	N	-0-					-0-
10	6820	X	6470	-0-	-350	-0-	297	1	6173	3	N	-0-					-0-
11	6540	X	6092	-0-	-448	-0-	276	1	5816	3	N	-0-					-0-
12	6572	X	5538	-0-	-1034	-0-	247	1	5291	3	N	-0-					-0-
01	6572	X	5958	-0-	-614	-0-	280	1	5678	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

08	6944	X	5085	-0-	-1859	-0-	228	1	4857	3	N	-0-					-0-
09	6420	X	4685	-0-	-1735	-0-	214	1	4471	3	N	-0-					-0-
10	6324	X	4735	-0-	-1589	-0-	217	1	4518	3	N	-0-					-0-
11	5760	X	4352	-0-	-1408	-0-	197	1	4155	3	N	-0-					-0-
12	5425	X	4066	-0-	-1359	-0-	181	1	3885	3	N	-0-					-0-
01	5022	X	4165	-0-	-857	-0-	196	1	3969	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

08	4960	X	4812	-0-	-148	-0-	216	1	4593	3	N	3	3	8			-0-
							3	9									
09	4830	X	4525	-0-	-305	-0-	207	1	4318	3	N	-0-					-0-
10	4991	X	4787	-0-	-204	-0-	220	1	4567	3	N	-0-					-0-
11	4832	X	4832	-0-	-0-	-0-	219	1	4613	3	N	-0-					-0-
*12	4836	X	4294	-0-	-542	-0-	191	1	4101	3	N	2	2	8			-0-
							2	9									
01	4743	X	4130	-0-	-613	-0-	194	1	3936	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

08	3100	N	3737	-0-	637	637	3737	1			N	-0-					-0-
09	3000	N	3293	-0-	293	930	3293	1			N	-0-					-0-
10	3100	N	2410	-0-	-690	240	2410	1			N	-0-					-0-
11	3578	X	3338	-0-	-240	-0-	3338	3			N	-0-					-0-
12	3228	X	3228	-0-	-0-	-0-	3228	1			N	-0-					-0-
*01	3323	X	3323	-0-	-0-	-0-	3323	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	305	3	48	9	N	44	47	1			38
09	350	N	350	-0-	-0-	-0-	308	3	42	9	N	38					76
10	267	N	267	-0-	-0-	-0-	217	3	50	9	N	45	52	1			69
11	250	N	250	-0-	-0-	-0-	206	3	44	9	N	40	54	1			55
12	230	N	230	-0-	-0-	-0-	213	3	17	9	N	15					70
01	217	N	94	-0-	-123	-0-	62	3	32	9	N	29	51	1			48

CORONADO (STRAWN) 20703 500 ASSOCIATED ONE WELL CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
HALFF 65 WELL #: 1 RRCID -> 277660 COMPL. DATE 08/20/2013 TOTAL DEPTH 7250 PERF. 6446 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720		-0-	-0-	-3720	-0-					N	-0-					-0-
09	3210	#	NO RPT	-0-	-3210	-0-					N	NO RPT					-0-
10	3627	#	NO RPT	-0-	-3627	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	#	11985	-0-	-3081	-0-	253 197	1 9	11535	3	Y	179	121	1			150
09	14520	#	13626	-0-	-894	-0-	13424	3	202	9	Y	184	257	1			77
10	12993	R	12993	-0-	-0-	-0-	12761	3	232	9	Y	211	204	1			84
11	12150	#	11595	-0-	-555	-0-	11382	3	213	9	Y	194	198	1			80
12	14074	#	8087	-0-	-5987	-0-	7765	3	322	9	Y	293	247	1			126
01	14074	#	-0-	-0-	-14074	-0-					Y	238	254	1			110

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	3607	-0-	-888	121024	3607	1			Y	-0-					32
09	4350	3236	-0-	-1114	119910	3236	1			Y	-0-					32
10	4495	3025	-0-	-1470	118440	3025	1			Y	-0-					32
11	4350	3107	-0-	-1243	117197	3107	1			Y	-0-					32
*12	4495	3415	-0-	-1080	116117	3415	1			Y	-0-					32
01	DLQ G-10	3127	-0-	3127	119244	3127	1			Y	-0-					32

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

08	1085 #	1049	-0-	-36	-0-	1049	2			N	-0-					87
09	1050 #	944	-0-	-106	-0-	944	2			N	-0-					87
10	1110 R	1110	-0-	-0-	-0-	1109	2	1	9	N	1					88
11	1075 R	1075	-0-	-0-	-0-	1014	2	61	9	N	55					143
12	1085 #	979	-0-	-106	-0-	979	2			N	-0-					143
01	1116 #	925	-0-	-191	-0-	925	2			N	-0-					143

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

08	310 #	302	-0-	-8	-0-	302	2			N	-0-					78
09	300 #	49	-0-	-251	-0-	49	2			N	-0-					78
10	310 #	165	-0-	-145	-0-	165	2			N	-0-					78
11	313 R	313	-0-	-0-	-0-	313	2			N	-0-					78
12	310 #	231	-0-	-79	-0-	231	2			N	-0-					78
01	310 #	111	-0-	-199	-0-	111	2			N	-0-					78

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

08	248 #	198	-0-	-50	-0-	198	2			N	-0-					-0-
09	240 #	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	248 #	202	-0-	-46	-0-	202	2			N	-0-					-0-
11	210 #	208	-0-	-2	-0-	208	2			N	-0-					-0-
*12	236 R	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	217 #	212	-0-	-5	-0-	212	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

08	11 N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	5 N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	7 N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
11	32 N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*01	38 N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		337	-0-	337	2043	14	1	323	3	N	-0-					84
09	14B2 EXT		251	-0-	251	2294	15	1	236	3	N	-0-					84
10	14B2 EXT		244	-0-	244	2538	14	1	230	3	N	-0-					84
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					84

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	278	-0-	-125	-0-	278	2			N	-0-					-0-
09	630	N	333	-0-	-297	-0-	333	2			N	-0-					-0-
10	682	N	193	-0-	-489	-0-	193	2			N	-0-					-0-
11	270	N	129	-0-	-141	-0-	129	2			N	-0-					-0-
12	341	N	55	-0-	-286	-0-	55	2			N	-0-					-0-
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

08	806	#	797	-0-	-9	-0-	753	2	44	9	N	40					204
09	1087	R	1087	-0-	-0-	-0-	1043	2	44	9	N	40					244
10	1183	R	1183	-0-	-0-	-0-	1144	2	39	9	N	35	180	1			99
11	1123	R	1123	-0-	-0-	-0-	1029	2	94	9	N	85					184
12	1147	#	905	-0-	-242	-0-	861	2	44	9	N	40					224
01	1178	#	1090	-0-	-88	-0-	1035	2	55	9	N	50	174	1			100

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					18
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					18
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					18
11	210	N	182	-0-	-28	-0-	182	2			N	-0-					18
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					18
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					43
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					43
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					43
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					43
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					43
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
*12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	56	-0-	-99	-0-	56	2			N	-0-					250
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					250
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					250
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					250
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					250
*01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					250

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	350	N	350	-0-	-0-	-0-	8 1		342 3		Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	7 1 1 9		340 3		Y	1	1 1				-0-
*10	360	N	360	-0-	-0-	-0-	7 1 4 9		349 3		Y	4	3 1				1
*11	355	N	355	-0-	-0-	-0-	8 1 4 9		343 3		Y	4	4 1				1
12	313	N	313	-0-	-0-	-0-	7 1 4 9		302 3		Y	4	4 1				1
01	310	N	228	-0-	-82	-0-	5 1 6 9		217 3		Y	5	5 1				1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	341	N	311	-0-	-30	-0-	7	1	300	3	Y	4	4	1			1
							4	9									
09	350	N	350	-0-	-0-	-0-	7	1	339	3	Y	4	4	1			1
							4	9									
*10	371	N	371	-0-	-0-	-0-	7	1	360	3	Y	4	4	1			1
							4	9									
*11	363	N	363	-0-	-0-	-0-	9	1	350	3	Y	4	4	1			1
							4	9									
12	380	N	380	-0-	-0-	-0-	8	1	365	3	Y	6	5	1			2
							7	9									
*01	395	N	395	-0-	-0-	-0-	9	1	376	3	Y	9	9	1			2
							10	9									

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

*08	1333	N	1127	-0-	-206	-0-	26	1	1092	3	Y	8	8	1			2
							9	9									
09	1110	N	1098	-0-	-12	-0-	21	1	1068	3	Y	8	7	1			3
							9	9									
*10	1116	N	1095	-0-	-21	-0-	21	1	1065	3	Y	8	9	1			2
							9	9									
*11	1080	N	1054	-0-	-26	-0-	25	1	1020	3	Y	8	8	1			2
							9	9									
12	1147	N	1093	-0-	-54	-0-	23	1	1061	3	Y	8	7	1			3
							9	9									
01	1085	N	1085	-0-	-0-	-0-	26	1	1050	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

*08	1073	N	1073	-0-	-0-	-0-	25	1	1039	3	Y	8	8	1			2
							9	9									
09	1110	N	981	-0-	-129	-0-	19	1	953	3	Y	8	7	1			3
							9	9									
*10	1116	N	972	-0-	-144	-0-	18	1	945	3	Y	8	9	1			2
							9	9									
*11	1050	N	1018	-0-	-32	-0-	24	1	985	3	Y	8	8	1			2
							9	9									
12	1023	N	995	-0-	-28	-0-	21	1	965	3	Y	8	7	1			3
							9	9									
01	961	N	940	-0-	-21	-0-	22	1	909	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

*08	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	2	1	85	3	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	1	1	72	3	Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	2	1	62	3	Y	1	1	1			-0-
							1	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	466	-0-	-154	-0-	11	1 9	446	3	Y	8	8	1			2
09	360	N	358	-0-	-2	-0-	7	1 9	342	3	Y	8	7	1			3
*10	465	N	434	-0-	-31	-0-	8	1 8	418	3	Y	7	8	1			2
*11	450	N	375	-0-	-75	-0-	9	1 9	357	3	Y	8	8	1			2
12	396	N	396	-0-	-0-	-0-	8	1 9	379	3	Y	8	7	1			3
01	434	N	414	-0-	-20	-0-	10	1 9	395	3	Y	8	9	1			2

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	672	N	672	-0-	-0-	-0-	15	1 9	648	3	Y	8	8	1			2
09	641	N	641	-0-	-0-	-0-	12	1 9	620	3	Y	8	7	1			3
*10	708	N	708	-0-	-0-	-0-	13	1 9	686	3	Y	8	9	1			2
*11	686	N	686	-0-	-0-	-0-	16	1 9	661	3	Y	8	8	1			2
12	724	N	724	-0-	-0-	-0-	15	1 9	700	3	Y	8	7	1			3
01	620	N	410	-0-	-210	-0-	10	1 9	391	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	248	N	160	-0-	-88	-0-	4	1 4	152	3	Y	4	4	1			1
09	150	N	150	-0-	-0-	-0-	3	1 4	143	3	Y	4	4	1			1
*10	135	N	135	-0-	-0-	-0-	2	1 4	129	3	Y	4	4	1			1
*11	120	N	65	-0-	-55	-0-	1	1 4	60	3	Y	4	4	1			1
12	160	N	160	-0-	-0-	-0-	3	1 4	153	3	Y	4	4	1			1
*01	133	N	133	-0-	-0-	-0-	3	1 6	124	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	217	N	113	-0-	-104	-0-	2	1	97	3	Y	13	13	1			3
							14	9									
09	102	N	102	-0-	-0-	-0-	2	1	87	3	Y	12	11	1			4
							13	9									
*10	124	N	98	-0-	-26	-0-	2	1	83	3	Y	12	13	1			3
							13	9									
*11	120	N	59	-0-	-61	-0-	1	1	47	3	Y	10	10	1			3
							11	9									
12	93	N	40	-0-	-53	-0-	1	1	30	3	Y	8	8	1			3
							9	9									
*01	171	N	171	-0-	-0-	-0-	4	1	153	3	Y	13	13	1			3
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

*08	217	N	196	-0-	-21	-0-	5	1	191	3	Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	3	1	134	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	4	1	156	3	Y	1	1	1			-0-
							1	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

*08	372	N	281	-0-	-91	-0-	6	1	271	3	Y	4	4	1			1
							4	9									
09	270	N	267	-0-	-3	-0-	5	1	258	3	Y	4	4	1			1
							4	9									
*10	279	N	231	-0-	-48	-0-	4	1	223	3	Y	4	4	1			1
							4	9									
*11	270	N	230	-0-	-40	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
12	279	N	245	-0-	-34	-0-	5	1	236	3	Y	4	4	1			1
							4	9									
*01	320	N	320	-0-	-0-	-0-	8	1	308	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	3	1	135	3	Y	-0-					-0-
*10	155	N	125	-0-	-30	-0-	2	1	123	3	Y	-0-					-0-
*11	150	N	115	-0-	-35	-0-	3	1	112	3	Y	-0-					-0-
12	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	122	-0-	-2	-0-	3	1	118	3	Y	1	1	1			-0-
							1	9									

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	233	N	233	-0-	-0-	-0-	5	1	224	3	Y	4	4	1			1
							4	9									
09	210	N	208	-0-	-2	-0-	4	1	200	3	Y	4	4	1			1
							4	9									
*10	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
*11	222	N	222	-0-	-0-	-0-	5	1	213	3	Y	4	4	1			1
							4	9									
12	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
*01	219	N	219	-0-	-0-	-0-	5	1	208	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1395	N	1360	-0-	-35	-0-	31	1	1320	3	Y	8	8	1			2
							9	9									
09	1290	N	1288	-0-	-2	-0-	24	1	1255	3	Y	8	7	1			3
							9	9									
*10	1392	N	1392	-0-	-0-	-0-	26	1	1357	3	Y	8	9	1			2
							9	9									
*11	1325	N	1325	-0-	-0-	-0-	31	1	1285	3	Y	8	8	1			2
							9	9									
12	1352	N	1352	-0-	-0-	-0-	29	1	1314	3	Y	8	7	1			3
							9	9									
*01	1340	N	1340	-0-	-0-	-0-	32	1	1299	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	267	N	267	-0-	-0-	-0-	6	1	257	3	Y	4	4	1			1
							4	9									
09	270	N	250	-0-	-20	-0-	5	1	241	3	Y	4	4	1			1
							4	9									
*10	248	N	215	-0-	-33	-0-	4	1	207	3	Y	4	4	1			1
							4	9									
*11	270	N	205	-0-	-65	-0-	5	1	196	3	Y	4	4	1			1
							4	9									
12	248	N	215	-0-	-33	-0-	5	1	206	3	Y	4	4	1			1
							4	9									
*01	219	N	219	-0-	-0-	-0-	5	1	208	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	467	N	467	-0-	-0-	-0-	11	1	447	3	Y	8	8	1			2
							9	9									
09	461	N	461	-0-	-0-	-0-	9	1	443	3	Y	8	7	1			3
							9	9									
*10	465	N	434	-0-	-31	-0-	8	1	417	3	Y	8	9	1			2
							9	9									
*11	450	N	437	-0-	-13	-0-	10	1	418	3	Y	8	8	1			2
							9	9									
12	465	N	441	-0-	-24	-0-	9	1	423	3	Y	8	7	1			3
							9	9									
01	434	N	396	-0-	-38	-0-	9	1	378	3	Y	8	9	1			2
							9	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					Y	4	4	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
*10	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
*11	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
*01	314	N	314	-0-	-0-	-0-	7	1	301	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

*08	222	N	222	-0-	-0-	-0-	5 4	1 9	213	3	Y	4	3	1			1
09	195	N	195	-0-	-0-	-0-	4 4	1 9	187	3	Y	4	4	1			1
*10	186	N	185	-0-	-1	-0-	3 4	1 9	178	3	Y	4	4	1			1
*11	180	N	177	-0-	-3	-0-	4 4	1 9	169	3	Y	4	4	1			1
12	186	N	181	-0-	-5	-0-	4 4	1 9	173	3	Y	4	4	1			1
01	186	N	165	-0-	-21	-0-	4 6	1 9	155	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

*08	930	N	854	-0-	-76	-0-	20 9	1 9	825	3	Y	8	8	1			2
09	840	N	828	-0-	-12	-0-	16 9	1 9	803	3	Y	8	7	1			3
*10	868	N	830	-0-	-38	-0-	16 9	1 9	805	3	Y	8	9	1			2
*11	840	N	825	-0-	-15	-0-	20 9	1 9	796	3	Y	8	8	1			2
12	868	N	807	-0-	-61	-0-	17 9	1 9	781	3	Y	8	7	1			3
01	837	N	830	-0-	-7	-0-	20 9	1 9	801	3	Y	8	9	1			2

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

*08	372	N	313	-0-	-59	-0-	7 4	1 9	302	3	Y	4	4	1			1
09	330	N	312	-0-	-18	-0-	6 4	1 9	302	3	Y	4	4	1			1
*10	329	N	329	-0-	-0-	-0-	6 4	1 9	319	3	Y	4	4	1			1
*11	331	N	331	-0-	-0-	-0-	8 4	1 9	319	3	Y	4	4	1			1
12	326	N	326	-0-	-0-	-0-	7 4	1 9	315	3	Y	4	4	1			1
*01	358	N	358	-0-	-0-	-0-	8 6	1 9	344	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1922	X	1874	-0-	-48	-0-	43	1 9	1822	3	Y	8	8	1			2
09	1943	N	1943	-0-	-0-	-0-	37	1 9	1892	3	Y	13	11	1			4
*10	2145	N	2145	-0-	-0-	-0-	39	1 9	2017	3	Y	81	62	1			23
*11	2031	N	2031	-0-	-0-	-0-	47	1 9	1903	3	Y	74	76	1			21
12	2002	N	2002	-0-	-0-	-0-	42	1 9	1919	3	Y	37	46	1			12
*01	1933	N	1933	-0-	-0-	-0-	46	1 9	1877	3	Y	9	19	1			2

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	608	-0-	-136	-0-	14	1 9	585	3	Y	8	8	1			2
09	603	N	603	-0-	-0-	-0-	11	1 9	583	3	Y	8	7	1			3
*10	635	N	635	-0-	-0-	-0-	12	1 9	614	3	Y	8	9	1			2
*11	627	N	627	-0-	-0-	-0-	15	1 9	603	3	Y	8	8	1			2
12	631	N	631	-0-	-0-	-0-	13	1 9	609	3	Y	8	7	1			3
*01	627	N	627	-0-	-0-	-0-	15	1 9	603	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1095	N	1095	-0-	-0-	-0-	25	1 9	1061	3	Y	8	8	1			2
09	1021	N	1021	-0-	-0-	-0-	19	1 9	993	3	Y	8	7	1			3
*10	1017	N	1017	-0-	-0-	-0-	19	1 9	989	3	Y	8	9	1			2
*11	1008	N	1008	-0-	-0-	-0-	24	1 9	975	3	Y	8	8	1			2
12	1031	N	1031	-0-	-0-	-0-	22	1 9	1000	3	Y	8	7	1			3
*01	1009	N	1009	-0-	-0-	-0-	24	1 9	976	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	373	-0-	-61	-0-	9	1 4 9	360	3	Y	4	4	1			1
09	362	N	362	-0-	-0-	-0-	7	1 4 9	351	3	Y	4	4	1			1
*10	373	N	373	-0-	-0-	-0-	7	1 4 9	362	3	Y	4	4	1			1
*11	360	N	311	-0-	-49	-0-	7	1 4 9	300	3	Y	4	4	1			1
12	372	N	321	-0-	-51	-0-	7	1 4 9	310	3	Y	4	4	1			1
*01	413	N	413	-0-	-0-	-0-	10	1 6 9	397	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

*08	620	N	497	-0-	-123	-0-	11 16	1 9	480	3	Y	5	6	1			1
09	510	N	451	-0-	-59	-0-	9 4	1 9	438	3	Y	4	4	1			1
*10	510	N	510	-0-	-0-	-0-	10 4	1 9	496	3	Y	4	4	1			1
*11	514	N	514	-0-	-0-	-0-	12 4	1 9	498	3	Y	4	4	1			1
12	515	N	515	-0-	-0-	-0-	11 4	1 9	500	3	Y	4	4	1			1
*01	504	N	504	-0-	-0-	-0-	12 6	1 9	486	3	Y	5	5	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

*08	713	N	707	-0-	-6	-0-	16 9	1 9	682	3	Y	8	8	1			2
09	690	N	603	-0-	-87	-0-	11 9	1 9	583	3	Y	8	7	1			3
*10	713	N	641	-0-	-72	-0-	12 9	1 9	620	3	Y	8	9	1			2
*11	690	N	619	-0-	-71	-0-	15 9	1 9	595	3	Y	8	8	1			2
12	644	N	644	-0-	-0-	-0-	14 9	1 9	621	3	Y	8	7	1			3
01	651	N	594	-0-	-57	-0-	14 9	1 9	571	3	Y	8	9	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

*08	541	N	541	-0-	-0-	-0-	12 9	1 9	520	3	Y	8	8	1			2
09	558	N	558	-0-	-0-	-0-	10 9	1 9	539	3	Y	8	7	1			3
*10	612	N	612	-0-	-0-	-0-	11 9	1 9	592	3	Y	8	9	1			2
*11	578	N	578	-0-	-0-	-0-	14 9	1 9	555	3	Y	8	8	1			2
12	590	N	590	-0-	-0-	-0-	13 9	1 9	568	3	Y	8	7	1			3
01	620	N	570	-0-	-50	-0-	13 9	1 9	548	3	Y	8	9	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	498	-0-	-60	-0-	11 4	1 9	483	3	Y	4	4	1			1
09	519	N	519	-0-	-0-	-0-	10 4	1 9	505	3	Y	4	4	1			1
*10	570	N	570	-0-	-0-	-0-	11 4	1 9	555	3	Y	4	4	1			1
*11	553	N	553	-0-	-0-	-0-	13 4	1 9	536	3	Y	4	4	1			1
12	504	N	504	-0-	-0-	-0-	11 4	1 9	489	3	Y	4	4	1			1
*01	560	N	560	-0-	-0-	-0-	13 7	1 9	540	3	Y	6	6	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	671	N	671	-0-	-0-	-0-	15	1 4 9	652	3	Y	4	4	1			1
09	755	N	755	-0-	-0-	-0-	14	1 4 9	737	3	Y	4	4	1			1
*10	771	N	771	-0-	-0-	-0-	15	1 4 9	752	3	Y	4	4	1			1
*11	736	N	736	-0-	-0-	-0-	18	1 4 9	714	3	Y	4	4	1			1
12	749	N	749	-0-	-0-	-0-	16	1 4 9	729	3	Y	4	4	1			1
*01	724	N	724	-0-	-0-	-0-	17	1 6 9	701	3	Y	5	5	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

*08	813	N	813	-0-	-0-	-0-	19	1 9 9	785	3	Y	8	8	1			2
09	810	N	808	-0-	-2	-0-	15	1 9 9	784	3	Y	8	7	1			3
*10	837	N	836	-0-	-1	-0-	16	1 9 9	811	3	Y	8	9	1			2
*11	804	N	804	-0-	-0-	-0-	19	1 9 9	776	3	Y	8	8	1			2
12	837	N	822	-0-	-15	-0-	18	1 9 9	795	3	Y	8	7	1			3
01	837	N	807	-0-	-30	-0-	19	1 9 9	779	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

*08	279	N	277	-0-	-2	-0-	6	1 4 9	267	3	Y	4	4	1			1
09	210	N	169	-0-	-41	-0-	3	1 4 9	162	3	Y	4	4	1			1
*10	236	N	236	-0-	-0-	-0-	4	1 4 9	228	3	Y	4	4	1			1
*11	259	N	259	-0-	-0-	-0-	6	1 4 9	249	3	Y	4	4	1			1
12	215	N	215	-0-	-0-	-0-	5	1 3 9	207	3	Y	3	3	1			1
*01	233	N	233	-0-	-0-	-0-	5	1 6 9	222	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	413	-0-	-176	-0-	9	1	400	3	Y	4	4	1			1
							4	9									
09	438	N	438	-0-	-0-	-0-	8	1	426	3	Y	4	4	1			1
							4	9									
*10	434	N	384	-0-	-50	-0-	7	1	373	3	Y	4	4	1			1
							4	9									
*11	449	N	449	-0-	-0-	-0-	11	1	434	3	Y	4	4	1			1
							4	9									
12	452	N	452	-0-	-0-	-0-	10	1	438	3	Y	4	4	1			1
							4	9									
*01	443	N	443	-0-	-0-	-0-	10	1	426	3	Y	6	6	1			1
							7	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

*08	279	N	273	-0-	-6	-0-	6	1	263	3	Y	4	4	1			1
							4	9									
09	270	N	269	-0-	-1	-0-	5	1	260	3	Y	4	4	1			1
							4	9									
*10	283	N	283	-0-	-0-	-0-	5	1	274	3	Y	4	4	1			1
							4	9									
*11	270	N	258	-0-	-12	-0-	6	1	248	3	Y	4	4	1			1
							4	9									
12	279	N	250	-0-	-29	-0-	5	1	241	3	Y	4	4	1			1
							4	9									
01	279	N	262	-0-	-17	-0-	6	1	250	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

*08	434	N	361	-0-	-73	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
09	359	N	359	-0-	-0-	-0-	7	1	348	3	Y	4	4	1			1
							4	9									
*10	358	N	358	-0-	-0-	-0-	7	1	347	3	Y	4	4	1			1
							4	9									
*11	349	N	349	-0-	-0-	-0-	8	1	337	3	Y	4	4	1			1
							4	9									
12	346	N	346	-0-	-0-	-0-	7	1	335	3	Y	4	4	1			1
							4	9									
*01	350	N	350	-0-	-0-	-0-	8	1	336	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

*08	310 N	220	-0-	-90	-0-	5 4	1 9	211	3	Y	4	4	1			1
09	243 N	243	-0-	-0-	-0-	5 4	1 9	234	3	Y	4	4	1			1
*10	267 N	267	-0-	-0-	-0-	5 4	1 9	258	3	Y	4	4	1			1
*11	248 N	248	-0-	-0-	-0-	6 4	1 9	238	3	Y	4	4	1			1
12	248 N	213	-0-	-35	-0-	5 4	1 9	204	3	Y	4	4	1			1
01	248 N	197	-0-	-51	-0-	5 4	1 9	188	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

*08	446 N	446	-0-	-0-	-0-	10 9	1 9	427	3	Y	8	8	1			2
09	439 N	439	-0-	-0-	-0-	8 9	1 9	422	3	Y	8	7	1			3
*10	451 N	451	-0-	-0-	-0-	8 9	1 9	434	3	Y	8	9	1			2
*11	430 N	430	-0-	-0-	-0-	10 9	1 9	411	3	Y	8	8	1			2
12	434 N	389	-0-	-45	-0-	8 9	1 9	372	3	Y	8	7	1			3
01	434 N	399	-0-	-35	-0-	9 9	1 9	381	3	Y	8	9	1			2

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	624	-0-	-58	-0-	14 9	1 9	601	3	Y	8	8	1			2
09	613	N	613	-0-	-0-	-0-	12 9	1 9	592	3	Y	8	7	1			3
*10	558	N	524	-0-	-34	-0-	10 9	1 9	505	3	Y	8	9	1			2
*11	640	N	640	-0-	-0-	-0-	15 9	1 9	616	3	Y	8	8	1			2
12	558	N	338	-0-	-220	-0-	7 8	1 9	323	3	Y	7	7	1			2
01	527	N	513	-0-	-14	-0-	12 10	1 9	491	3	Y	9	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	621	N	621	-0-	-0-	-0-	14	1 4 9	603	3	Y	4	4	1			1
09	593	N	593	-0-	-0-	-0-	11	1 4 9	578	3	Y	4	4	1			1
*10	587	N	587	-0-	-0-	-0-	11	1 4 9	572	3	Y	4	4	1			1
*11	542	N	542	-0-	-0-	-0-	13	1 4 9	525	3	Y	4	4	1			1
12	558	N	526	-0-	-32	-0-	11	1 4 9	511	3	Y	4	4	1			1
01	558	N	404	-0-	-154	-0-	10	1 4 9	390	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	892	-0-	-131	-0-	20	1 9 9	863	3	Y	8	8	1			2
09	856	N	856	-0-	-0-	-0-	16	1 9 9	831	3	Y	8	7	1			3
*10	874	N	874	-0-	-0-	-0-	16	1 9 9	849	3	Y	8	9	1			2
*11	835	N	835	-0-	-0-	-0-	20	1 9 9	806	3	Y	8	8	1			2
12	877	N	877	-0-	-0-	-0-	19	1 9 9	849	3	Y	8	7	1			3
*01	856	N	856	-0-	-0-	-0-	20	1 9 9	827	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	537	N	537	-0-	-0-	-0-	12	1 4 9	521	3	Y	4	4	1			1
09	540	N	426	-0-	-114	-0-	8	1 4 9	414	3	Y	4	4	1			1
*10	558	N	457	-0-	-101	-0-	9	1 4 9	444	3	Y	4	4	1			1
*11	510	N	448	-0-	-62	-0-	11	1 4 9	433	3	Y	4	4	1			1
12	462	N	462	-0-	-0-	-0-	10	1 4 9	448	3	Y	4	4	1			1
01	465	N	457	-0-	-8	-0-	11	1 6 9	440	3	Y	5	5	1			1

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	512	N	512	-0-	-0-	-0-	12	1	496	3	Y	4	4	1			1
							4	9									
09	498	N	498	-0-	-0-	-0-	9	1	485	3	Y	4	4	1			1
							4	9									
*10	513	N	513	-0-	-0-	-0-	10	1	499	3	Y	4	4	1			1
							4	9									
*11	480	N	480	-0-	-0-	-0-	11	1	465	3	Y	4	4	1			1
							4	9									
12	482	N	482	-0-	-0-	-0-	10	1	468	3	Y	4	4	1			1
							4	9									
*01	469	N	469	-0-	-0-	-0-	11	1	452	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	X	1682	-0-	-364	-0-	39	1	1634	3	Y	8	8	1			2
							9	9									
09	1671	N	1671	-0-	-0-	-0-	32	1	1629	3	Y	9	8	1			3
							10	9									
*10	1674	N	1665	-0-	-9	-0-	31	1	1621	3	Y	12	12	1			3
							13	9									
*11	1620	N	1611	-0-	-9	-0-	38	1	1561	3	Y	11	11	1			3
							12	9									
12	1674	N	1593	-0-	-81	-0-	34	1	1546	3	Y	12	11	1			4
							13	9									
01	1674	N	1645	-0-	-29	-0-	39	1	1592	3	Y	13	14	1			3
							14	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	465	N	432	-0-	-33	-0-	10	1	418	3	Y	4	4	1			1
							4	9									
09	437	N	437	-0-	-0-	-0-	8	1	425	3	Y	4	4	1			1
							4	9									
*10	470	N	470	-0-	-0-	-0-	9	1	457	3	Y	4	4	1			1
							4	9									
*11	420	N	415	-0-	-5	-0-	10	1	401	3	Y	4	4	1			1
							4	9									
12	434	N	348	-0-	-86	-0-	7	1	337	3	Y	4	4	1			1
							4	9									
01	434	N	430	-0-	-4	-0-	10	1	414	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	782	-0-	-117	-0-	18	1	760	3	Y	4	4	1			1
							4	9									
09	791	N	791	-0-	-0-	-0-	15	1	772	3	Y	4	4	1			1
							4	9									
*10	734	N	734	-0-	-0-	-0-	14	1	716	3	Y	4	4	1			1
							4	9									
*11	728	N	728	-0-	-0-	-0-	17	1	707	3	Y	4	4	1			1
							4	9									
12	754	N	754	-0-	-0-	-0-	16	1	734	3	Y	4	4	1			1
							4	9									
*01	757	N	757	-0-	-0-	-0-	18	1	733	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	204	N	204	-0-	-0-	-0-	5	1	195	3	Y	4	4	1			1
							4	9									
09	114	N	114	-0-	-0-	-0-	2	1	108	3	Y	4	4	1			1
							4	9									
*10	93	N	78	-0-	-15	-0-	1	1	73	3	Y	4	4	1			1
							4	9									
*11	90	N	79	-0-	-11	-0-	2	1	73	3	Y	4	4	1			1
							4	9									
12	93	N	90	-0-	-3	-0-	2	1	84	3	Y	4	4	1			1
							4	9									
01	93	N	87	-0-	-6	-0-	2	1	81	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

*08	670	N	670	-0-	-0-	-0-	15	1	651	3	Y	4	4	1			1
							4	9									
09	633	N	633	-0-	-0-	-0-	12	1	617	3	Y	4	4	1			1
							4	9									
*10	627	N	627	-0-	-0-	-0-	12	1	611	3	Y	4	4	1			1
							4	9									
*11	660	N	612	-0-	-48	-0-	15	1	593	3	Y	4	4	1			1
							4	9									
12	651	N	627	-0-	-24	-0-	13	1	610	3	Y	4	4	1			1
							4	9									
*01	645	N	645	-0-	-0-	-0-	15	1	624	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

*08	527	N	496	-0-	-31	-0-	11	1	481	3	Y	4	4	1			1
							4	9									
09	486	N	486	-0-	-0-	-0-	9	1	473	3	Y	4	4	1			1
							4	9									
*10	489	N	489	-0-	-0-	-0-	9	1	476	3	Y	4	4	1			1
							4	9									
*11	471	N	471	-0-	-0-	-0-	11	1	456	3	Y	4	4	1			1
							4	9									
12	482	N	482	-0-	-0-	-0-	10	1	468	3	Y	4	4	1			1
							4	9									
*01	471	N	471	-0-	-0-	-0-	11	1	454	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

*08	434	N	206	-0-	-228	-0-	5	1	197	3	Y	4	4	1			1
							4	9									
09	183	N	183	-0-	-0-	-0-	3	1	176	3	Y	4	4	1			1
							4	9									
*10	195	N	195	-0-	-0-	-0-	4	1	187	3	Y	4	4	1			1
							4	9									
*11	181	N	181	-0-	-0-	-0-	4	1	173	3	Y	4	4	1			1
							4	9									
12	180	N	180	-0-	-0-	-0-	4	1	172	3	Y	4	4	1			1
							4	9									
*01	174	N	174	-0-	-0-	-0-	4	1	164	3	Y	5	5	1			1
							6	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

*08	496	N	474	-0-	-22	-0-	11 4	1 9	459	3	Y	4	4	1			1
09	442	N	442	-0-	-0-	-0-	8 4	1 9	430	3	Y	4	4	1			1
*10	449	N	449	-0-	-0-	-0-	8 4	1 9	437	3	Y	4	4	1			1
*11	434	N	434	-0-	-0-	-0-	10 4	1 9	420	3	Y	4	4	1			1
12	434	N	431	-0-	-3	-0-	9 4	1 9	418	3	Y	4	4	1			1
01	434	N	428	-0-	-6	-0-	10 6	1 9	412	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

*08	1488	N	1258	-0-	-230	-0-	29 9	1 9	1220	3	Y	8	8	1			2
09	1259	N	1259	-0-	-0-	-0-	24 9	1 9	1226	3	Y	8	7	1			3
*10	1332	N	1332	-0-	-0-	-0-	25 9	1 9	1298	3	Y	8	9	1			2
*11	1347	N	1347	-0-	-0-	-0-	32 9	1 9	1306	3	Y	8	8	1			2
12	1307	N	1307	-0-	-0-	-0-	28 9	1 9	1270	3	Y	8	7	1			3
*01	1463	N	1463	-0-	-0-	-0-	35 9	1 9	1419	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

*08	620	N	506	-0-	-114	-0-	12 8	1 9	486	3	Y	7	7	1			2
09	463	N	463	-0-	-0-	-0-	9 6	1 9	448	3	Y	5	5	1			2
*10	585	N	585	-0-	-0-	-0-	11 8	1 9	566	3	Y	7	7	1			2
*11	526	N	526	-0-	-0-	-0-	12 8	1 9	506	3	Y	7	7	1			2
12	541	N	541	-0-	-0-	-0-	12 9	1 9	520	3	Y	8	7	1			3
01	527	N	466	-0-	-61	-0-	11 7	1 9	448	3	Y	6	8	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	929	-0-	-1	-0-	21	1	899	3	Y	8	8	1			2
							9	9									
09	915	N	915	-0-	-0-	-0-	17	1	889	3	Y	8	7	1			3
							9	9									
*10	937	N	937	-0-	-0-	-0-	18	1	910	3	Y	8	9	1			2
							9	9									
*11	900	N	891	-0-	-9	-0-	21	1	861	3	Y	8	8	1			2
							9	9									
12	930	N	911	-0-	-19	-0-	20	1	882	3	Y	8	7	1			3
							9	9									
01	930	N	896	-0-	-34	-0-	21	1	866	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	357	-0-	-449	-0-	8	1	341	3	Y	7	7	1			2
							8	9									
09	660	N	365	-0-	-295	-0-	7	1	349	3	Y	8	7	1			3
							9	9									
*10	744	N	450	-0-	-294	-0-	8	1	433	3	Y	8	9	1			2
							9	9									
*11	530	N	530	-0-	-0-	-0-	12	1	509	3	Y	8	8	1			2
							9	9									
12	562	N	562	-0-	-0-	-0-	12	1	541	3	Y	8	7	1			3
							9	9									
*01	575	N	575	-0-	-0-	-0-	13	1	553	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	618	-0-	-281	-0-	14	1	595	3	Y	8	8	1			2
							9	9									
09	573	N	573	-0-	-0-	-0-	11	1	553	3	Y	8	7	1			3
							9	9									
*10	682	N	551	-0-	-131	-0-	10	1	532	3	Y	8	9	1			2
							9	9									
*11	600	N	253	-0-	-347	-0-	6	1	243	3	Y	4	5	1			1
							4	9									
12	653	N	653	-0-	-0-	-0-	14	1	629	3	Y	9	7	1			3
							10	9									
*01	746	N	746	-0-	-0-	-0-	17	1	718	3	Y	10	11	1			2
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	687	-0-	-26	-0-	16	1 4 9	667	3	Y	4	4	1			1
09	655	N	655	-0-	-0-	-0-	12	1 4 9	639	3	Y	4	4	1			1
*10	778	N	778	-0-	-0-	-0-	15	1 4 9	759	3	Y	4	4	1			1
*11	711	N	711	-0-	-0-	-0-	17	1 4 9	690	3	Y	4	4	1			1
12	684	N	684	-0-	-0-	-0-	15	1 4 9	665	3	Y	4	4	1			1
01	651	N	539	-0-	-112	-0-	13	1 6 9	520	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1035	N	1035	-0-	-0-	-0-	24	1 19 9	992	3	Y	17	17	1			4
09	974	N	974	-0-	-0-	-0-	18	1 18 9	938	3	Y	16	15	1			5
*10	973	N	973	-0-	-0-	-0-	18	1 19 9	936	3	Y	17	17	1			5
*11	947	N	947	-0-	-0-	-0-	22	1 15 9	910	3	Y	14	15	1			4
12	954	N	954	-0-	-0-	-0-	20	1 18 9	916	3	Y	16	15	1			5
*01	940	N	940	-0-	-0-	-0-	22	1 19 9	899	3	Y	17	19	1			3

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	N	1108	-0-	-101	-0-	25	1 22 9	1061	3	Y	20	21	1			5
09	1030	N	1030	-0-	-0-	-0-	19	1 23 9	988	3	Y	21	19	1			7
*10	1054	N	1024	-0-	-30	-0-	19	1 22 9	983	3	Y	20	21	1			6
*11	1050	N	962	-0-	-88	-0-	23	1 18 9	921	3	Y	16	17	1			5
12	1054	N	971	-0-	-83	-0-	21	1 17 9	933	3	Y	15	15	1			5
01	1023	N	777	-0-	-246	-0-	18	1 17 9	742	3	Y	15	17	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	592	-0-	-28	-0-	14	1 4 9	574	3	Y	4	4	1			1
09	575	N	575	-0-	-0-	-0-	11	1 4 9	560	3	Y	4	4	1			1
*10	589	N	581	-0-	-8	-0-	11	1 4 9	566	3	Y	4	4	1			1
*11	570	N	548	-0-	-22	-0-	13	1 4 9	531	3	Y	4	4	1			1
12	589	N	568	-0-	-21	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	589	N	569	-0-	-20	-0-	13	1 6 9	550	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	676	N	676	-0-	-0-	-0-	15	1 9 9	652	3	Y	8	8	1			2
09	652	N	652	-0-	-0-	-0-	12	1 9 9	631	3	Y	8	7	1			3
*10	651	N	637	-0-	-14	-0-	12	1 9 9	616	3	Y	8	9	1			2
*11	630	N	585	-0-	-45	-0-	14	1 9 9	562	3	Y	8	8	1			2
12	651	N	636	-0-	-15	-0-	14	1 9 9	613	3	Y	8	7	1			3
*01	653	N	653	-0-	-0-	-0-	15	1 9 9	629	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	695	-0-	-18	-0-	16	1 4 9	675	3	Y	4	4	1			1
09	666	N	666	-0-	-0-	-0-	13	1 4 9	649	3	Y	4	4	1			1
*10	651	N	649	-0-	-2	-0-	12	1 4 9	633	3	Y	4	4	1			1
*11	630	N	552	-0-	-78	-0-	13	1 4 9	535	3	Y	4	4	1			1
12	651	N	568	-0-	-83	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	651	N	599	-0-	-52	-0-	14	1 6 9	579	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	487	N	487	-0-	-0-	-0-	11	1 4 9	472	3	Y	4	4	1			1
09	462	N	462	-0-	-0-	-0-	9	1 4 9	449	3	Y	4	4	1			1
*10	476	N	476	-0-	-0-	-0-	9	1 4 9	463	3	Y	4	4	1			1
*11	444	N	444	-0-	-0-	-0-	11	1 4 9	429	3	Y	4	4	1			1
12	452	N	452	-0-	-0-	-0-	10	1 4 9	438	3	Y	4	4	1			1
*01	445	N	445	-0-	-0-	-0-	10	1 6 9	429	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	603	N	603	-0-	-0-	-0-	14	1 4 9	585	3	Y	4	4	1			1
09	600	N	592	-0-	-8	-0-	11	1 4 9	577	3	Y	4	4	1			1
*10	651	N	584	-0-	-67	-0-	11	1 4 9	569	3	Y	4	4	1			1
*11	574	N	574	-0-	-0-	-0-	14	1 4 9	556	3	Y	4	4	1			1
12	620	N	568	-0-	-52	-0-	12	1 4 9	552	3	Y	4	4	1			1
01	589	N	554	-0-	-35	-0-	13	1 6 9	535	3	Y	5	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1395	N	1261	-0-	-134	-0-	29	1 9 9	1223	3	Y	8	8	1			2
09	1224	N	1224	-0-	-0-	-0-	23	1 9 9	1192	3	Y	8	7	1			3
*10	1287	N	1287	-0-	-0-	-0-	24	1 9 9	1254	3	Y	8	9	1			2
*11	1238	N	1238	-0-	-0-	-0-	29	1 9 9	1200	3	Y	8	8	1			2
12	1273	N	1273	-0-	-0-	-0-	27	1 9 9	1237	3	Y	8	7	1			3
01	1271	N	1245	-0-	-26	-0-	29	1 9 9	1207	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	737	-0-	-7	-0-	17	1 4 9	716	3	Y	4	4	1			1
09	692	N	692	-0-	-0-	-0-	13	1 4 9	675	3	Y	4	4	1			1
*10	717	N	717	-0-	-0-	-0-	14	1 4 9	699	3	Y	4	4	1			1
*11	684	N	684	-0-	-0-	-0-	16	1 4 9	664	3	Y	4	4	1			1
12	688	N	688	-0-	-0-	-0-	15	1 4 9	669	3	Y	4	4	1			1
*01	698	N	698	-0-	-0-	-0-	16	1 6 9	676	3	Y	5	5	1			1

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	636	-0-	-108	-0-	14	1	604	3	Y	16	16	1			4
							18	9									
09	696	N	696	-0-	-0-	-0-	13	1	665	3	Y	16	15	1			5
							18	9									
*10	713	N	709	-0-	-4	-0-	13	1	677	3	Y	17	17	1			5
							19	9									
*11	683	N	683	-0-	-0-	-0-	16	1	652	3	Y	14	15	1			4
							15	9									
12	713	N	696	-0-	-17	-0-	15	1	663	3	Y	16	15	1			5
							18	9									
01	713	N	682	-0-	-31	-0-	16	1	647	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

*08	1315	N	1315	-0-	-0-	-0-	30	1	1266	3	Y	17	17	1			4
							19	9									
09	1160	N	1160	-0-	-0-	-0-	22	1	1120	3	Y	16	15	1			5
							18	9									
*10	1137	N	1137	-0-	-0-	-0-	21	1	1097	3	Y	17	17	1			5
							19	9									
*11	1259	N	1259	-0-	-0-	-0-	30	1	1214	3	Y	14	15	1			4
							15	9									
12	1231	N	1231	-0-	-0-	-0-	26	1	1187	3	Y	16	15	1			5
							18	9									
*01	1097	N	1097	-0-	-0-	-0-	26	1	1054	3	Y	15	17	1			3
							17	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

*08	1395	N	1122	-0-	-273	-0-	26	1	1087	3	Y	8	8	1			2
							9	9									
09	1148	N	1148	-0-	-0-	-0-	22	1	1117	3	Y	8	7	1			3
							9	9									
*10	1216	N	1216	-0-	-0-	-0-	23	1	1184	3	Y	8	9	1			2
							9	9									
*11	1155	N	1155	-0-	-0-	-0-	27	1	1119	3	Y	8	8	1			2
							9	9									
12	1178	N	1145	-0-	-33	-0-	25	1	1111	3	Y	8	7	1			3
							9	9									
*01	1179	N	1179	-0-	-0-	-0-	28	1	1142	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1178	N	1117	-0-	-61	-0-	26	1 9	1082	3	Y	8	8	1			2
09	1097	N	1097	-0-	-0-	-0-	21	1 9	1067	3	Y	8	7	1			3
*10	1116	N	1001	-0-	-115	-0-	19	1 8	974	3	Y	7	8	1			2
*11	1089	N	1089	-0-	-0-	-0-	26	1 9	1054	3	Y	8	8	1			2
12	1121	N	1121	-0-	-0-	-0-	24	1 9	1088	3	Y	8	7	1			3
*01	1028	N	1028	-0-	-0-	-0-	24	1 9	995	3	Y	8	9	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	729	N	729	-0-	-0-	-0-	17	1 9	703	3	Y	8	8	1			2
09	708	N	708	-0-	-0-	-0-	13	1 9	686	3	Y	8	7	1			3
*10	733	N	733	-0-	-0-	-0-	14	1 9	710	3	Y	8	9	1			2
*11	700	N	700	-0-	-0-	-0-	17	1 9	674	3	Y	8	8	1			2
12	737	N	737	-0-	-0-	-0-	16	1 9	712	3	Y	8	7	1			3
01	713	N	607	-0-	-106	-0-	14	1 9	584	3	Y	8	9	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	416	N	416	-0-	-0-	-0-	10	1 4	402	3	Y	4	4	1			1
09	397	N	397	-0-	-0-	-0-	8	1 4	385	3	Y	4	4	1			1
*10	405	N	405	-0-	-0-	-0-	8	1 4	393	3	Y	4	4	1			1
*11	390	N	388	-0-	-2	-0-	9	1 4	375	3	Y	4	4	1			1
12	403	N	395	-0-	-8	-0-	8	1 4	383	3	Y	4	4	1			1
01	403	N	376	-0-	-27	-0-	9	1 6	361	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	555	-0-	-34	-0-	13	1 4	538	3	Y	4	4	1			1
09	570	N	535	-0-	-35	-0-	10	1 4	521	3	Y	4	4	1			1
*10	558	N	538	-0-	-20	-0-	10	1 4	524	3	Y	4	4	1			1
*11	540	N	523	-0-	-17	-0-	12	1 4	507	3	Y	4	4	1			1
12	558	N	537	-0-	-21	-0-	12	1 4	521	3	Y	4	4	1			1
*01	528	N	528	-0-	-0-	-0-	12	1 6	510	3	Y	5	5	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	201	N	201	-0-	-0-	-0-	5	1	192	3	Y	4	4	1			1
							4	9									
09	133	N	133	-0-	-0-	-0-	2	1	127	3	Y	4	4	1			1
							4	9									
*10	93	N	33	-0-	-60	-0-	1	1	31	3	Y	1	2	1			-0-
							1	9									
*11	110	N	110	-0-	-0-	-0-	3	1	103	3	Y	4	3	1			1
							4	9									
12	93	N	66	-0-	-27	-0-	1	1	61	3	Y	4	4	1			1
							4	9									
*01	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2	3	1			-0-
							2	9									

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

*08	651	N	650	-0-	-1	-0-	15	1	631	3	Y	4	4	1			1
							4	9									
09	600	N	597	-0-	-3	-0-	11	1	582	3	Y	4	4	1			1
							4	9									
*10	620	N	619	-0-	-1	-0-	12	1	603	3	Y	4	4	1			1
							4	9									
*11	600	N	592	-0-	-8	-0-	14	1	574	3	Y	4	4	1			1
							4	9									
12	620	N	585	-0-	-35	-0-	13	1	568	3	Y	4	4	1			1
							4	9									
01	620	N	579	-0-	-41	-0-	14	1	559	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

*08	620	N	566	-0-	-54	-0-	13	1	534	3	Y	17	17	1			4
							19	9									
09	603	N	603	-0-	-0-	-0-	11	1	574	3	Y	16	15	1			5
							18	9									
*10	568	N	568	-0-	-0-	-0-	10	1	539	3	Y	17	17	1			5
							19	9									
*11	568	N	568	-0-	-0-	-0-	13	1	540	3	Y	14	15	1			4
							15	9									
12	565	N	565	-0-	-0-	-0-	12	1	535	3	Y	16	15	1			5
							18	9									
*01	533	N	533	-0-	-0-	-0-	12	1	502	3	Y	17	19	1			3
							19	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2108	X	2054	-0-	-54	-0-	47	1	1998	3	Y	8	8	1			2
							9	9									
09	2024	N	2024	-0-	-0-	-0-	38	1	1976	3	Y	9	8	1			3
							10	9									
*10	2025	N	2025	-0-	-0-	-0-	38	1	1974	3	Y	12	12	1			3
							13	9									
*11	1985	N	1985	-0-	-0-	-0-	47	1	1926	3	Y	11	11	1			3
							12	9									
12	2007	N	2007	-0-	-0-	-0-	43	1	1951	3	Y	12	11	1			4
							13	9									
01	1984	N	1969	-0-	-15	-0-	46	1	1909	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2058	X	2058	-0-	-0-	-0-	43	1	1832	3	Y	166	153	1			42
							183	9									
09	1919	N	1919	-0-	-0-	-0-	33	1	1710	3	Y	160	148	1			54
							176	9									
*10	1891	N	1800	-0-	-91	-0-	34	1	1732	3	Y	31	76	1			9
							34	9									
*11	1830	N	1700	-0-	-130	-0-	40	1	1645	3	Y	14	19	1			4
							15	9									
12	1891	N	1745	-0-	-146	-0-	37	1	1690	3	Y	16	15	1			5
							18	9									
01	1798	N	1633	-0-	-165	-0-	38	1	1577	3	Y	16	18	1			3
							18	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	718	-0-	-274	-0-	16	1	693	3	Y	8	8	1			2
							9	9									
09	690	N	667	-0-	-23	-0-	13	1	645	3	Y	8	7	1			3
							9	9									
*10	744	N	656	-0-	-88	-0-	12	1	635	3	Y	8	9	1			2
							9	9									
*11	690	N	218	-0-	-472	-0-	5	1	207	3	Y	5	6	1			1
							6	9									
12	682	N	655	-0-	-27	-0-	14	1	634	3	Y	6	5	1			2
							7	9									
*01	890	N	890	-0-	-0-	-0-	21	1	859	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	681	-0-	-63	-0-	15	1	652	3	Y	13	13	1			3
							14	9									
09	660	N	649	-0-	-11	-0-	12	1	624	3	Y	12	11	1			4
							13	9									
*10	682	N	668	-0-	-14	-0-	12	1	643	3	Y	12	13	1			3
							13	9									
*11	660	N	627	-0-	-33	-0-	15	1	600	3	Y	11	11	1			3
							12	9									
12	682	N	616	-0-	-66	-0-	13	1	590	3	Y	12	11	1			4
							13	9									
01	682	N	581	-0-	-101	-0-	14	1	555	3	Y	11	13	1			2
							12	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	256	N	256	-0-	-0-	-0-	6	1	246	3	Y	4	4	1			1
							4	9									
09	578	N	578	-0-	-0-	-0-	11	1	563	3	Y	4	4	1			1
							4	9									
*10	469	N	469	-0-	-0-	-0-	9	1	456	3	Y	4	4	1			1
							4	9									
*11	240	N	154	-0-	-86	-0-	4	1	146	3	Y	4	4	1			1
							4	9									
12	248	N	113	-0-	-135	-0-	2	1	107	3	Y	4	4	1			1
							4	9									
01	248	N	184	-0-	-64	-0-	4	1	174	3	Y	5	5	1			1
							6	9									

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	N	319	-0-	-84	-0-	7	1	308	3	Y	4	4	1			1
							4	9									
09	326	N	326	-0-	-0-	-0-	6	1	316	3	Y	4	4	1			1
							4	9									
*10	341	N	326	-0-	-15	-0-	6	1	316	3	Y	4	4	1			1
							4	9									
*11	318	N	318	-0-	-0-	-0-	8	1	306	3	Y	4	4	1			1
							4	9									
12	341	N	318	-0-	-23	-0-	7	1	307	3	Y	4	4	1			1
							4	9									
01	341	N	315	-0-	-26	-0-	7	1	302	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2046	X	2020	-0-	-26	-0-	47	1	1964	3	Y	8	8	1			2
							9	9									
09	1980	N	1972	-0-	-8	-0-	37	1	1926	3	Y	8	7	1			3
							9	9									
*10	2046	N	2007	-0-	-39	-0-	38	1	1960	3	Y	8	9	1			2
							9	9									
*11	1950	N	1901	-0-	-49	-0-	45	1	1847	3	Y	8	8	1			2
							9	9									
12	2046	N	1976	-0-	-70	-0-	43	1	1924	3	Y	8	7	1			3
							9	9									
01	2015	N	1974	-0-	-41	-0-	47	1	1918	3	Y	8	9	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	713	-0-	-31	-0-	16	1 9	688	3	Y	8	8	1			2
09	723	N	723	-0-	-0-	-0-	14	1 9	700	3	Y	8	7	1			3
*10	745	N	745	-0-	-0-	-0-	14	1 9	722	3	Y	8	9	1			2
*11	690	N	688	-0-	-2	-0-	16	1 9	663	3	Y	8	8	1			2
12	713	N	712	-0-	-1	-0-	15	1 9	688	3	Y	8	7	1			3
*01	718	N	718	-0-	-0-	-0-	17	1 9	692	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	995	-0-	-28	-0-	23	1 9	963	3	Y	8	8	1			2
09	958	N	958	-0-	-0-	-0-	18	1 9	931	3	Y	8	7	1			3
*10	974	N	974	-0-	-0-	-0-	18	1 9	947	3	Y	8	9	1			2
*11	929	N	929	-0-	-0-	-0-	22	1 9	898	3	Y	8	8	1			2
12	950	N	950	-0-	-0-	-0-	20	1 9	921	3	Y	8	7	1			3
*01	932	N	932	-0-	-0-	-0-	22	1 9	901	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	718	-0-	-57	-0-	16	1 9	693	3	Y	8	8	1			2
09	720	N	661	-0-	-59	-0-	12	1 9	640	3	Y	8	7	1			3
*10	744	N	701	-0-	-43	-0-	13	1 8	680	3	Y	7	8	1			2
*11	690	N	663	-0-	-27	-0-	16	1 9	638	3	Y	8	8	1			2
12	682	N	670	-0-	-12	-0-	14	1 9	647	3	Y	8	7	1			3
01	713	N	475	-0-	-238	-0-	11	1 9	455	3	Y	8	9	1			2

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	837	N	739	-0-	-98	-0-	17	1 9	713	3	Y	8	8	1			2
09	750	N	714	-0-	-36	-0-	13	1 9	692	3	Y	8	7	1			3
*10	744	N	594	-0-	-150	-0-	11	1 8	575	3	Y	7	8	1			2
*11	731	N	731	-0-	-0-	-0-	17	1 8	706	3	Y	7	7	1			2
12	744	N	616	-0-	-128	-0-	13	1 8	595	3	Y	7	7	1			2
*01	712	N	712	-0-	-0-	-0-	17	1 9	686	3	Y	8	8	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	636	-0-	-15	-0-	15	1 9	612	3	Y	8	8	1			2
09	652	N	652	-0-	-0-	-0-	12	1 9	631	3	Y	8	7	1			3
*10	700	N	700	-0-	-0-	-0-	13	1 9	678	3	Y	8	9	1			2
*11	672	N	672	-0-	-0-	-0-	16	1 9	647	3	Y	8	8	1			2
12	624	N	624	-0-	-0-	-0-	13	1 8	603	3	Y	7	7	1			2
*01	672	N	672	-0-	-0-	-0-	16	1 10	646	3	Y	9	9	1			2

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	N	1065	-0-	-82	-0-	24	1 9	1032	3	Y	8	8	1			2
09	1042	N	1042	-0-	-0-	-0-	20	1 9	1013	3	Y	8	7	1			3
*10	1085	N	1056	-0-	-29	-0-	20	1 9	1027	3	Y	8	9	1			2
*11	1047	N	1047	-0-	-0-	-0-	25	1 9	1013	3	Y	8	8	1			2
12	1085	N	1064	-0-	-21	-0-	23	1 9	1032	3	Y	8	7	1			3
01	1054	N	1029	-0-	-25	-0-	24	1 9	996	3	Y	8	9	1			2

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	673	-0-	-102	-0-	15	1 9	649	3	Y	8	8	1			2
09	660	N	659	-0-	-1	-0-	12	1 9	638	3	Y	8	7	1			3
*10	685	N	685	-0-	-0-	-0-	13	1 9	663	3	Y	8	9	1			2
*11	660	N	648	-0-	-12	-0-	15	1 9	624	3	Y	8	8	1			2
12	682	N	676	-0-	-6	-0-	14	1 9	653	3	Y	8	7	1			3
01	682	N	677	-0-	-5	-0-	16	1 9	652	3	Y	8	9	1			2

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1178	N	943	-0-	-235	-0-	22	1 9	912	3	Y	8	8	1			2
09	1161	N	1161	-0-	-0-	-0-	22	1 9	1130	3	Y	8	7	1			3
*10	1160	N	1160	-0-	-0-	-0-	22	1 9	1129	3	Y	8	9	1			2
*11	1092	N	1092	-0-	-0-	-0-	26	1 9	1057	3	Y	8	8	1			2
12	1209	N	1090	-0-	-119	-0-	23	1 9	1058	3	Y	8	7	1			3
01	1147	N	1067	-0-	-80	-0-	25	1 9	1033	3	Y	8	9	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1085	N	983	-0-	-102	-0-	23	1	951	3	Y	8	7	1			2
							9	9									
09	960	N	960	-0-	-0-	-0-	18	1	933	3	Y	8	7	1			3
							9	9									
*10	1527	N	1527	-0-	-0-	-0-	29	1	1489	3	Y	8	9	1			2
							9	9									
*11	1478	N	1478	-0-	-0-	-0-	35	1	1434	3	Y	8	8	1			2
							9	9									
12	994	N	994	-0-	-0-	-0-	21	1	964	3	Y	8	7	1			3
							9	9									
01	992	N	969	-0-	-23	-0-	23	1	937	3	Y	8	9	1			2
							9	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1710	X	1710	-0-	-0-	-0-	39	1	1662	3	Y	8	8	1			2
							9	9									
09	1680	N	1636	-0-	-44	-0-	31	1	1596	3	Y	8	7	1			3
							9	9									
*10	1767	N	1644	-0-	-123	-0-	31	1	1604	3	Y	8	9	1			2
							9	9									
*11	1684	N	1684	-0-	-0-	-0-	40	1	1635	3	Y	8	8	1			2
							9	9									
12	1741	N	1741	-0-	-0-	-0-	37	1	1695	3	Y	8	7	1			3
							9	9									
*01	1730	N	1730	-0-	-0-	-0-	41	1	1680	3	Y	8	9	1			2
							9	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1178	N	1000	-0-	-178	-0-	23	1	968	3	Y	8	8	1			2
							9	9									
09	1050	N	988	-0-	-62	-0-	19	1	960	3	Y	8	7	1			3
							9	9									
*10	1032	N	1032	-0-	-0-	-0-	19	1	1004	3	Y	8	9	1			2
							9	9									
*11	993	N	993	-0-	-0-	-0-	24	1	960	3	Y	8	8	1			2
							9	9									
12	1023	N	1020	-0-	-3	-0-	22	1	989	3	Y	8	7	1			3
							9	9									
01	1023	N	1009	-0-	-14	-0-	24	1	976	3	Y	8	9	1			2
							9	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1643	X	1513	-0-	-130	-0-	35	1	1469	3	Y	8	8	1			2
							9	9									
09	1470	N	1419	-0-	-51	-0-	27	1	1382	3	Y	9	8	1			3
							10	9									
*10	1519	N	1417	-0-	-102	-0-	27	1	1377	3	Y	12	12	1			3
							13	9									
*11	1470	N	1370	-0-	-100	-0-	32	1	1326	3	Y	11	11	1			3
							12	9									
12	1457	N	1378	-0-	-79	-0-	30	1	1335	3	Y	12	11	1			4
							13	9									
01	1426	N	1404	-0-	-22	-0-	33	1	1357	3	Y	13	14	1			3
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	X	1588	-0-	-179	-0-	37	1 9	1542	3	Y	8	8	1			2
09	1590	N	1533	-0-	-57	-0-	29	1 9	1495	3	Y	8	7	1			3
*10	1612	N	1600	-0-	-12	-0-	30	1 9	1561	3	Y	8	9	1			2
*11	1530	N	1527	-0-	-3	-0-	36	1 9	1482	3	Y	8	8	1			2
12	1581	N	1498	-0-	-83	-0-	32	1 9	1457	3	Y	8	7	1			3
01	1612	N	1461	-0-	-151	-0-	35	1 9	1417	3	Y	8	9	1			2

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	458	-0-	-348	-0-	10	1 9	439	3	Y	8	8	1			2
09	660	N	480	-0-	-180	-0-	9	1 9	462	3	Y	8	7	1			3
*10	558	N	555	-0-	-3	-0-	10	1 9	536	3	Y	8	9	1			2
*11	641	N	641	-0-	-0-	-0-	15	1 9	617	3	Y	8	8	1			2
12	980	N	980	-0-	-0-	-0-	21	1 9	950	3	Y	8	7	1			3
*01	837	N	837	-0-	-0-	-0-	20	1 9	808	3	Y	8	9	1			2

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1519	N	1360	-0-	-159	-0-	31	1 9	1320	3	Y	8	8	1			2
09	1335	N	1335	-0-	-0-	-0-	25	1 9	1301	3	Y	8	7	1			3
*10	1283	N	1283	-0-	-0-	-0-	24	1 8	1251	3	Y	7	8	1			2
*11	1230	N	1196	-0-	-34	-0-	28	1 9	1159	3	Y	8	8	1			2
12	1327	N	1327	-0-	-0-	-0-	29	1 9	1289	3	Y	8	7	1			3
*01	1309	N	1309	-0-	-0-	-0-	31	1 9	1269	3	Y	8	9	1			2

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
11	1290	N	1289	-0-	-1	-0-	1289	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1333	-0-	-496	-0-	1333	3			N	-0-					-0-
09	3450	X	1285	-0-	-2165	-0-	1285	3			N	-0-					-0-
10	1984	X	1447	-0-	-537	-0-	1447	3			N	-0-					-0-
11	1740	X	1447	-0-	-293	-0-	1447	3			N	-0-					-0-
12	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*11	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	434	N	323	-0-	-111	-0-	323	3			N	-0-					-0-
11	600	N	323	-0-	-277	-0-	323	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
09	1020	N	836	-0-	-184	-0-	836	3			N	-0-					-0-
10	837	N	746	-0-	-91	-0-	746	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	389	-0-	-231	-0-	389	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	960	N	907	-0-	-53	-0-	907	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
09	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	669	-0-	-168	-0-	669	3			N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
10	558	N	277	-0-	-281	-0-	277	3			N	-0-					-0-
11	420	N	277	-0-	-143	-0-	277	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
09	900	N	882	-0-	-18	-0-	882	3			N	-0-					-0-
10	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
*11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1170	N	1146	-0-	-24	-0-	1146	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
*11	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	600	X	597	-0-	-3	-0-	597	3			N	-0-					-0-
10	620	X	399	-0-	-221	-0-	399	3			N	-0-					-0-
11	570	X	399	-0-	-171	-0-	399	3			N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
09	840	N	808	-0-	-32	-0-	808	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1354	-0-	-41	-0-	1337	3	17	9	N	15					100
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					100
10	1302	N	1142	-0-	-160	-0-	1123	3	19	9	N	17					117
11	1320	N	1152	-0-	-168	-0-	1152	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
09	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
10	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*11	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1013	-0-	-72	-0-	1013	3			N	-0-					-0-
09	1020	N	933	-0-	-87	-0-	933	3			N	-0-					-0-
10	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
*11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
09	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*11	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	20	-0-	-569	-0-	20	3			N	-0-					-0-
09	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	900	N	814	-0-	-86	-0-	814	3			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
11	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
09	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
11	1770	N	1720	-0-	-50	-0-	1720	3			N	-0-					-0-
12	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					-0-
11	2160	N	2009	-0-	-151	-0-	2009	3			N	-0-					-0-
12	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
*11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	900	N	824	-0-	-76	-0-	824	3			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
11	840	N	809	-0-	-31	-0-	809	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1110	N	833	-0-	-277	-0-	833	3			N	-0-					-0-
10	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
11	1080	N	777	-0-	-303	-0-	777	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
09	990	N	925	-0-	-65	-0-	925	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	960	N	512	-0-	-448	-0-	512	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1215	-0-	-149	-0-	1215	3			N	-0-					-0-
09	1260	N	1137	-0-	-123	-0-	1137	3			N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
11	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	270	N	67	-0-	-203	-0-	67	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1408	-0-	-49	-0-	1408	3			N	-0-					-0-
09	1380	N	1249	-0-	-131	-0-	1249	3			N	-0-					-0-
10	1333	N	1259	-0-	-74	-0-	1259	3			N	-0-					-0-
11	1350	N	1259	-0-	-91	-0-	1259	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2636	-0-	-340	-0-	2636	3			N	-0-					-0-
09	2880	X	2567	-0-	-313	-0-	2567	3			N	-0-					-0-
10	2821	X	2503	-0-	-318	-0-	2503	3			N	-0-					-0-
11	2550	X	2503	-0-	-47	-0-	2503	3			N	-0-					-0-
12	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1888	-0-	-437	-0-	1888	3			N	-0-					-0-
09	2220	N	1240	-0-	-980	-0-	1240	3			N	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
11	1830	N	1724	-0-	-106	-0-	1724	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1410	N	1279	-0-	-131	-0-	1279	3			N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
09	1890	N	1784	-0-	-106	-0-	1784	3			N	-0-					-0-
10	1875	N	1875	-0-	-0-	-0-	1875	3			N	-0-					-0-
11	1920	N	1875	-0-	-45	-0-	1875	3			N	-0-					-0-
12	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1826	-0-	-3	-0-	1826	3			N	-0-					-0-
09	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					-0-
10	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
*11	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
12	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					-0-
09	1170	N	1084	-0-	-86	-0-	1084	3			N	-0-					-0-
10	1209	N	839	-0-	-370	-0-	839	3			N	-0-					-0-
11	1170	N	839	-0-	-331	-0-	839	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
10	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
11	2220	N	1783	-0-	-437	-0-	1783	3			N	-0-					-0-
12	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1089	-0-	-27	-0-	1089	3			N	-0-					-0-
09	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	1009	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	840	N	313	-0-	-527	-0-	313	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	207	-0-	-134	-0-	207	3			N	-0-					-0-
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	900	N	642	-0-	-258	-0-	642	3			N	-0-					-0-
10	868	N	558	-0-	-310	-0-	558	3			N	-0-					-0-
11	720	N	558	-0-	-162	-0-	558	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
09	1650	N	1449	-0-	-201	-0-	1449	3			N	-0-					-0-
10	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
*11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
*11	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1767	N	1653	-0-	-114	-0-	1653	3			N	-0-					-0-
11	1860	N	1653	-0-	-207	-0-	1653	3			N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
11	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
09	840	N	810	-0-	-30	-0-	810	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1290	N	1262	-0-	-28	-0-	1262	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1569	-0-	-446	-0-	1569	3			N	-0-					-0-
09	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
*11	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
09	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*11	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*11	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1260	N	1245	-0-	-15	-0-	1245	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1425	-0-	-32	-0-	1425	3			N	-0-					-0-
09	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*11	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2131	N	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-
09	1920	N	1665	-0-	-255	-0-	1665	3			N	-0-					-0-
10	2170	N	1771	-0-	-399	-0-	1771	3			N	-0-					-0-
11	2070	N	96	-0-	-1974	-0-	96	3			N	-0-					-0-
12	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1380	-0-	-15	-0-	1380	3			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					-0-
11	1350	N	1257	-0-	-93	-0-	1257	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					-0-
11	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					-0-
09	1290	N	1169	-0-	-121	-0-	1169	3			N	-0-					-0-
10	1240	N	1113	-0-	-127	-0-	1113	3			N	-0-					-0-
11	1230	N	1113	-0-	-117	-0-	1113	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	303	-0-	-131	-0-	303	3			N	-0-					-0-
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
*11	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
09	660	N	625	-0-	-35	-0-	625	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
09	1020	X	1011	-0-	-9	-0-	1011	3			N	-0-					-0-
10	1054	X	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
*11	1040	X	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	660	N	644	-0-	-16	-0-	644	3			N	-0-					-0-
10	682	N	667	-0-	-15	-0-	667	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
09	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
10	682	N	615	-0-	-67	-0-	615	3			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
11	990	N	957	-0-	-33	-0-	957	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	990	N	913	-0-	-77	-0-	913	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
10	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
11	1920	N	1855	-0-	-65	-0-	1855	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
10	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
*11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
10	620	N	318	-0-	-302	-0-	318	3			N	-0-					-0-
11	660	N	318	-0-	-342	-0-	318	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
09	600	N	438	-0-	-162	-0-	438	3			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
09	1320	N	1311	-0-	-9	-0-	1311	3			N	-0-					-0-
10	1364	N	1329	-0-	-35	-0-	1329	3			N	-0-					-0-
*11	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1302	N	1222	-0-	-80	-0-	1222	3			N	-0-					-0-
11	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*11	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	N	2963	-0-	-0-	-0-	2963	3			N	-0-					-0-
09	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					-0-
10	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
*11	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-
12	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	433	-0-	-249	-0-	433	3			N	-0-					-0-
09	600	N	313	-0-	-287	-0-	313	3			N	-0-					-0-
10	713	N	295	-0-	-418	-0-	295	3			N	-0-					-0-
11	420	N	295	-0-	-125	-0-	295	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	780	N	659	-0-	-121	-0-	659	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	N	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
10	1488	N	1221	-0-	-267	-0-	1221	3			N	-0-					-0-
11	1650	N	1470	-0-	-180	-0-	1470	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
*11	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1157	-0-	-238	-0-	1157	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
11	1110	N	869	-0-	-241	-0-	869	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
*11	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
09	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*11	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
09	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
10	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
*11	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
10	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*11	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1279	-0-	-147	-0-	1279	3			N	-0-					-0-
09	1380	N	1234	-0-	-146	-0-	1234	3			N	-0-					-0-
10	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					-0-
11	1230	N	1114	-0-	-116	-0-	1114	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
09	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*11	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
12	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
09	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
10	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
11	1020	N	907	-0-	-113	-0-	907	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
09	690	N	625	-0-	-65	-0-	625	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	X	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
09	870	N	803	-0-	-67	-0-	803	3			N	-0-					-0-
10	837	N	831	-0-	-6	-0-	831	3			N	-0-					-0-
11	840	N	674	-0-	-166	-0-	674	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1055	-0-	-92	-0-	1055	3			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*11	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
09	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	1410	N	1331	-0-	-79	-0-	1331	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	693	-0-	-51	-0-	693	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*11	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
11	1350	N	1227	-0-	-123	-0-	1227	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
*11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3758	-0-	-86	-0-	3758	3			N	-0-					-0-
09	3720	X	3609	-0-	-111	-0-	3609	3			N	-0-					-0-
10	3844	X	3659	-0-	-185	-0-	3659	3			N	-0-					-0-
11	3720	X	3659	-0-	-61	-0-	3659	3			N	-0-					-0-
12	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-
01	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	1080	N	1076	-0-	-4	-0-	1076	3			N	-0-					-0-
10	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	1230	N	1228	-0-	-2	-0-	1228	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	3			N	-0-					-0-
10	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
09	1200	N	1058	-0-	-142	-0-	1058	3			N	-0-					-0-
10	1612	N	952	-0-	-660	-0-	952	3			N	-0-					-0-
11	1230	N	952	-0-	-278	-0-	952	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-					-0-
11	1260	N	1214	-0-	-46	-0-	1214	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
*11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
09	660	N	260	-0-	-400	-0-	260	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	940	-0-	-21	-0-	940	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
10	1705	N	1565	-0-	-140	-0-	1565	3			N	-0-					-0-
*11	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	570	N	499	-0-	-71	-0-	499	3			N	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1300	-0-	-33	-0-	1300	3			N	-0-					-0-
09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
10	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
11	1260	N	1225	-0-	-35	-0-	1225	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-
09	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
09	1710	N	1684	-0-	-26	-0-	1684	3			N	-0-					-0-
10	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-
11	1830	N	1639	-0-	-191	-0-	1639	3			N	-0-					-0-
12	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
*11	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
09	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1054	-0-	-93	-0-	1054	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
11	570	N	449	-0-	-121	-0-	449	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
11	1500	N	1411	-0-	-89	-0-	1411	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
09	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
11	1620	N	1614	-0-	-6	-0-	1614	3			N	-0-					-0-
12	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	3		N	-0-			-0-
09	1419	N	1419	-0-	-0-	-0-	1419	3		N	-0-			-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
*11	1453	N	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
12	1457	N	NO RPT	-0-	-1457	-0-				N	NO RPT			-0-
01	1457	N	NO RPT	-0-	-1457	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	3		N	-0-			-0-
09	819	N	819	-0-	-0-	-0-	819	3		N	-0-			-0-
10	847	N	847	-0-	-0-	-0-	847	3		N	-0-			-0-
*11	847	N	847	-0-	-0-	-0-	847	3		N	-0-			-0-
12	837	N	NO RPT	-0-	-837	-0-				N	NO RPT			-0-
01	837	N	NO RPT	-0-	-837	-0-				N	NO RPT			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
09	210	N	190	-0-	-20	-0-	190	3		N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
11	240	N	198	-0-	-42	-0-	198	3		N	-0-			-0-
12	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-
01	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1395	N	1364	-0-	-31	-0-	1364	3		N	-0-			-0-
09	1245	N	1245	-0-	-0-	-0-	1245	3		N	-0-			-0-
10	1302	N	1167	-0-	-135	-0-	1167	3		N	-0-			-0-
*11	1330	N	1330	-0-	-0-	-0-	1330	3		N	-0-			-0-
12	1302	N	NO RPT	-0-	-1302	-0-				N	NO RPT			-0-
01	1178	N	NO RPT	-0-	-1178	-0-				N	NO RPT			-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1302	X	888	-0-	-414	-0-	888	3		N	-0-			-0-
09	1430	N	1430	-0-	-0-	-0-	1430	3		N	-0-			-0-
10	1501	N	1501	-0-	-0-	-0-	1501	3		N	-0-			-0-
*11	1501	N	1501	-0-	-0-	-0-	1501	3		N	-0-			-0-
12	1488	N	NO RPT	-0-	-1488	-0-				N	NO RPT			-0-
01	1488	N	NO RPT	-0-	-1488	-0-				N	NO RPT			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	X	1175	-0-	-3	-0-	1175	3		N	-0-			-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3		N	-0-			-0-
10	1153	N	1153	-0-	-0-	-0-	1153	3		N	-0-			-0-
11	1140	N	975	-0-	-165	-0-	975	3		N	-0-			-0-
12	1147	N	NO RPT	-0-	-1147	-0-				N	NO RPT			-0-
01	1147	N	NO RPT	-0-	-1147	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	3		N	-0-			-0-
09	750	N	674	-0-	-76	-0-	674	3		N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	686	3		N	-0-			-0-
*11	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-
12	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-
01	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	980	-0-	-136	-0-	980	3			N	-0-					-0-
09	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	960	N	856	-0-	-104	-0-	856	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-
11	420	N	253	-0-	-167	-0-	253	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	801	-0-	-36	-0-	801	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	780	N	478	-0-	-302	-0-	478	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					-0-
11	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
11	1170	N	680	-0-	-490	-0-	680	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	750	N	647	-0-	-103	-0-	647	3			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
09	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
11	870	N	282	-0-	-588	-0-	282	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1627	-0-	-140	-0-	1627	3			N	-0-					-0-
09	1680	N	1560	-0-	-120	-0-	1560	3			N	-0-					-0-
10	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					-0-
11	1560	N	1557	-0-	-3	-0-	1557	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4091	-0-	-218	-0-	4091	3			N	-0-					-0-
09	4140	X	4009	-0-	-131	-0-	4009	3			N	-0-					-0-
10	4247	X	4097	-0-	-150	-0-	4097	3			N	-0-					-0-
*11	4097	X	4097	-0-	-0-	-0-	4097	3			N	-0-					-0-
12	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-
01	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
09	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
11	2610	N	2557	-0-	-53	-0-	2557	3			N	-0-					-0-
12	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-
01	2542	N	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					-0-
09	1830	N	1799	-0-	-31	-0-	1799	3			N	-0-					-0-
10	1829	N	1806	-0-	-23	-0-	1806	3			N	-0-					-0-
*11	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1942	-0-	-73	-0-	1942	3			N	-0-					-0-
09	1920	N	1899	-0-	-21	-0-	1899	3			N	-0-					-0-
10	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
*11	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					-0-
12	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
*11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
10	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
09	990	N	932	-0-	-58	-0-	932	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
09	2190	N	1988	-0-	-202	-0-	1988	3			N	-0-					-0-
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
11	2250	N	2244	-0-	-6	-0-	2244	3			N	-0-					-0-
12	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
01	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	X	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1830	N	1805	-0-	-25	-0-	1805	3			N	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
11	1860	N	1780	-0-	-80	-0-	1780	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
09	2940	X	2726	-0-	-214	-0-	2726	3			N	-0-					-0-
10	3038	X	2759	-0-	-279	-0-	2759	3			N	-0-					-0-
11	2790	X	2759	-0-	-31	-0-	2759	3			N	-0-					-0-
12	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
09	2310	N	2254	-0-	-56	-0-	2254	3			N	-0-					-0-
10	2325	N	2310	-0-	-15	-0-	2310	3			N	-0-					-0-
*11	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
12	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-
01	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
*11	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1046	-0-	-70	-0-	1046	3			N	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
10	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
*11	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1723	-0-	-416	-0-	1723	3			N	-0-					-0-
09	2070	X	1681	-0-	-389	-0-	1681	3			N	-0-					-0-
10	2139	X	1700	-0-	-439	-0-	1700	3			N	-0-					-0-
11	1710	X	1700	-0-	-10	-0-	1700	3			N	-0-					-0-
12	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
01	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					-0-
*11	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2972	-0-	-4	-0-	2972	3			N	-0-					-0-
09	2790	X	2723	-0-	-67	-0-	2723	3			N	-0-					-0-
10	2852	X	1305	-0-	-1547	-0-	1305	3			N	-0-					-0-
11	2880	X	1305	-0-	-1575	-0-	1305	3			N	-0-					-0-
12	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
09	1740	N	1496	-0-	-244	-0-	1496	3			N	-0-					-0-
10	1581	N	1562	-0-	-19	-0-	1562	3			N	-0-					-0-
*11	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
09	1950	X	1856	-0-	-94	-0-	1856	3			N	-0-					-0-
10	2015	X	1894	-0-	-121	-0-	1894	3			N	-0-					-0-
11	1950	X	1894	-0-	-56	-0-	1894	3			N	-0-					-0-
12	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
09	1560	N	1541	-0-	-19	-0-	1541	3			N	-0-					-0-
10	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
*11	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1672	-0-	-2	-0-	1672	3			N	-0-					-0-
09	1590	N	1564	-0-	-26	-0-	1564	3			N	-0-					-0-
10	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
*11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1301	-0-	-32	-0-	1301	3			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
11	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
09	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
10	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
11	1290	N	1221	-0-	-69	-0-	1221	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
*11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	1890	N	1791	-0-	-99	-0-	1791	3			N	-0-					-0-
10	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*11	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
09	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
10	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
*11	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	660	N	635	-0-	-25	-0-	635	3			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
09	1050	N	997	-0-	-53	-0-	997	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
*11	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	-0-	2051	3			N	-0-					-0-
09	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					-0-
10	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
10	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					-0-
*11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1450	-0-	-69	-0-	1450	3			N	-0-					-0-
09	1470	N	1359	-0-	-111	-0-	1359	3			N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
11	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	662	-0-	-113	-0-	662	3			N	-0-					-0-
09	720	N	614	-0-	-106	-0-	614	3			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
09	810	N	693	-0-	-117	-0-	693	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-
09	1042	N	1042	-0-	-0-	-0-	1042	3		N	-0-			-0-
10	1076	N	1076	-0-	-0-	-0-	1076	3		N	-0-			-0-
11	1080	N	1076	-0-	-4	-0-	1076	3		N	-0-			-0-
12	1085	N	NO RPT	-0-	-1085	-0-				N	NO RPT			-0-
01	1085	N	NO RPT	-0-	-1085	-0-				N	NO RPT			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	1288	3		N	-0-			-0-
09	1187	N	1187	-0-	-0-	-0-	1187	3		N	-0-			-0-
10	1230	N	1230	-0-	-0-	-0-	1230	3		N	-0-			-0-
11	1260	N	1230	-0-	-30	-0-	1230	3		N	-0-			-0-
12	1240	N	NO RPT	-0-	-1240	-0-				N	NO RPT			-0-
01	1240	N	NO RPT	-0-	-1240	-0-				N	NO RPT			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	3		N	-0-			-0-
09	791	N	791	-0-	-0-	-0-	791	3		N	-0-			-0-
10	801	N	801	-0-	-0-	-0-	801	3		N	-0-			-0-
11	810	N	801	-0-	-9	-0-	801	3		N	-0-			-0-
12	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-
01	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	3		N	-0-			-0-
09	697	N	697	-0-	-0-	-0-	697	3		N	-0-			-0-
10	715	N	715	-0-	-0-	-0-	715	3		N	-0-			-0-
*11	715	N	715	-0-	-0-	-0-	715	3		N	-0-			-0-
12	713	N	NO RPT	-0-	-713	-0-				N	NO RPT			-0-
01	713	N	NO RPT	-0-	-713	-0-				N	NO RPT			-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	3		N	-0-			-0-
09	901	N	901	-0-	-0-	-0-	901	3		N	-0-			-0-
10	917	N	917	-0-	-0-	-0-	917	3		N	-0-			-0-
*11	917	N	917	-0-	-0-	-0-	917	3		N	-0-			-0-
12	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-
01	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1788	X	1788	-0-	-0-	-0-	1788	3		N	-0-			-0-
09	1696	N	1696	-0-	-0-	-0-	1696	3		N	-0-			-0-
10	1767	N	1551	-0-	-216	-0-	1551	3		N	-0-			-0-
11	1740	N	1551	-0-	-189	-0-	1551	3		N	-0-			-0-
12	1767	N	NO RPT	-0-	-1767	-0-				N	NO RPT			-0-
01	1550	N	NO RPT	-0-	-1550	-0-				N	NO RPT			-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	-0-	1815	3		N	-0-			-0-
09	1668	X	1668	-0-	-0-	-0-	1668	3		N	-0-			-0-
10	1715	X	1715	-0-	-0-	-0-	1715	3		N	-0-			-0-
11	1770	X	1715	-0-	-55	-0-	1715	3		N	-0-			-0-
12	1829	X	NO RPT	-0-	-1829	-0-				N	NO RPT			-0-
01	1829	X	NO RPT	-0-	-1829	-0-				N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-
11	1080	N	789	-0-	-291	-0-	789	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	X	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
09	1380	N	1367	-0-	-13	-0-	1367	3			N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
11	1380	N	1321	-0-	-59	-0-	1321	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
*11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					-0-
09	1740	N	1691	-0-	-49	-0-	1691	3			N	-0-					-0-
10	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					-0-
11	1740	N	1716	-0-	-24	-0-	1716	3			N	-0-					-0-
12	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2217	-0-	-170	-0-	2217	3			N	-0-					-0-
09	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
10	2201	N	2183	-0-	-18	-0-	2183	3			N	-0-					-0-
*11	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
12	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					-0-
01	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
09	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
10	2170	N	2045	-0-	-125	-0-	2045	3			N	-0-					-0-
11	2220	N	2045	-0-	-175	-0-	2045	3			N	-0-					-0-
12	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3399	X	3399	-0-	-0-	-0-	3399	3			N	-0-					-0-
09	3270	X	3096	-0-	-174	-0-	3096	3			N	-0-					-0-
10	3348	X	3032	-0-	-316	-0-	3032	3			N	-0-					-0-
11	3300	X	3032	-0-	-268	-0-	3032	3			N	-0-					-0-
12	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-
01	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
09	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
10	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
11	2670	N	2022	-0-	-648	-0-	2022	3			N	-0-					-0-
12	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-
01	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	780	N	771	-0-	-9	-0-	771	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
09	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
11	1020	N	1017	-0-	-3	-0-	1017	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1128	-0-	-174	-0-	1128	3			N	-0-					-0-
09	1200	N	1088	-0-	-112	-0-	1088	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
*11	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
09	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1140	N	722	-0-	-418	-0-	722	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
*11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
09	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
*11	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
09	930	N	860	-0-	-70	-0-	860	3			N	-0-					-0-
10	930	N	874	-0-	-56	-0-	874	3			N	-0-					-0-
11	900	N	874	-0-	-26	-0-	874	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
10	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
11	1350	N	1336	-0-	-14	-0-	1336	3			N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
11	1110	N	1085	-0-	-25	-0-	1085	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
09	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*11	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*11	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
09	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
10	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*11	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	261	-0-	-204	-0-	261	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
11	1080	N	927	-0-	-153	-0-	927	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	390	N	299	-0-	-91	-0-	299	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
09	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
10	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
11	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
10	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
11	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
*11	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
11	1050	N	1039	-0-	-11	-0-	1039	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	678	-0-	-66	-0-	678	3			Y	-0-					-0-
09	720	N	629	-0-	-91	-0-	629	3			Y	-0-					-0-
10	713	N	572	-0-	-141	-0-	572	3			Y	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	447	-0-	-235	-0-	447	3			N	-0-					-0-
09	750	N	391	-0-	-359	-0-	391	3			N	-0-					-0-
10	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2231	-0-	-249	-0-	2231	3			N	-0-					-0-
09	3060	X	2195	-0-	-865	-0-	2195	3			N	-0-					-0-
10	3162	X	2219	-0-	-943	-0-	2219	3			N	-0-					-0-
11	3030	X	2219	-0-	-811	-0-	2219	3			N	-0-					-0-
12	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-
01	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
09	840	N	824	-0-	-16	-0-	824	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
*11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
09	660	N	583	-0-	-77	-0-	583	3			N	-0-					-0-
10	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
11	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

08	2201	X	-0-	-0-	-2201	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	990	N	986	-0-	-4	-0-	986	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
11	660	N	642	-0-	-18	-0-	642	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	630	-0-	-145	-0-	630	3			N	-0-					-0-
09	750	N	514	-0-	-236	-0-	514	3			N	-0-					-0-
10	713	N	537	-0-	-176	-0-	537	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
10	1333	N	1318	-0-	-15	-0-	1318	3			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
09	2640	N	2587	-0-	-53	-0-	2587	3			N	-0-					-0-
10	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
*11	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-
12	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-
01	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					-0-
*11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
09	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
10	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
*11	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
12	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-
01	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	863	-0-	-98	-0-	863	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
11	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
09	450	N	284	-0-	-166	-0-	284	3			N	-0-					-0-
10	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
09	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
11	1200	N	1095	-0-	-105	-0-	1095	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
*11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
12	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
09	1590	N	1505	-0-	-85	-0-	1505	3			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
*11	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
*11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
11	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1116	N	979	-0-	-137	-0-	979	3			N	-0-					-0-
*11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	451	-0-	-138	-0-	451	3			N	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4315	X	4315	-0-	-0-	-0-	4315	3			N	-0-					-0-
09	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					-0-
10	3875	X	3685	-0-	-190	-0-	3685	3			N	-0-					-0-
11	4170	X	3685	-0-	-485	-0-	3685	3			N	-0-					-0-
12	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-
01	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
09	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
10	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
*11	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
12	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
09	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	780	N	751	-0-	-29	-0-	751	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	429	-0-	-160	-0-	429	3			N	-0-					-0-
09	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
10	496	N	433	-0-	-63	-0-	433	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
09	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
11	600	N	554	-0-	-46	-0-	554	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
09	1890	N	1732	-0-	-158	-0-	1732	3			N	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*11	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
12	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					-0-
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2494	-0-	-141	-0-	2494	3			N	-0-					-0-
09	2490	X	2294	-0-	-196	-0-	2294	3			N	-0-					-0-
10	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
*11	2632	X	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-
12	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					-0-
01	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	T. A.		559	-0-	559	559	559	2			N	-0-					-0-
10	T. A.		586	-0-	586	1145	586	2			N	-0-					-0-
11	T. A.		529	-0-	529	1674	529	2			N	-0-					-0-
12	T. A.		523	-0-	523	2197	523	2			N	-0-					-0-
01	T. A.		487	-0-	487	2684	487	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	T. A.		307	-0-	307	307	307	2			N	-0-					-0-
10	T. A.		319	-0-	319	626	319	2			N	-0-					-0-
11	T. A.		274	-0-	274	900	274	2			N	-0-					-0-
12	T. A.		261	-0-	261	1161	261	2			N	-0-					-0-
01	T. A.		187	-0-	187	1348	187	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					-0-
09	840	N	644	-0-	-196	-0-	644	2			Y	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
*12	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	261	-0-	-49	-0-	261	2			N	-0-					-0-
09	T. A.		296	-0-	296	296	296	2			N	-0-					-0-
10	T. A.		299	-0-	299	595	299	2			N	-0-					-0-
11	T. A.		247	-0-	247	842	247	2			N	-0-					-0-
12	T. A.		274	-0-	274	1116	274	2			N	-0-					-0-
01	T. A.		198	-0-	198	1314	198	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2502	N	2502	-0-	-0-	-0-	2500	2	2	9	N	2					3
09	T. A.		2210	-0-	2210	2210	2208	2	2	9	N	2					5
10	T. A.		1707	-0-	1707	3917	1705	2	2	9	N	2	5	1			2
11	T. A.		1227	-0-	1227	5144	1223	2	4	9	N	4					6
12	T. A.		2226	-0-	2226	7370	2223	2	3	9	N	3	5	1			4
01	T. A.		1936	-0-	1936	9306	1933	2	3	9	N	3	5	1			2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	T. A.		79	-0-	79	79	79	2			N	-0-					-0-
10	T. A.		50	-0-	50	129	50	2			N	-0-					-0-
11	T. A.		62	-0-	62	191	62	2			N	-0-					-0-
12	T. A.		55	-0-	55	246	55	2			N	-0-					-0-
01	T. A.		53	-0-	53	299	53	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
09	T. A.		1570	-0-	1570	1570	1570	2			N	-0-					-0-
10	T. A.		1599	-0-	1599	3169	1599	2			N	-0-					-0-
11	T. A.		1688	-0-	1688	4857	1688	2			N	-0-					-0-
12	T. A.		1648	-0-	1648	6505	1648	2			N	-0-					-0-
01	T. A.		1541	-0-	1541	8046	1541	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	963	2	3	9	Y	3					4
09	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	Y	4					8
10	974	N	974	-0-	-0-	-0-	971	2	3	9	Y	3	8	1			3
11	946	N	946	-0-	-0-	-0-	939	2	7	9	Y	6					9
12	1116	N	1038	-0-	-78	-0-	1032	2	6	9	Y	5	8	1			6
01	961	N	912	-0-	-49	-0-	905	2	7	9	Y	6	8	1			4

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	759	2	3	9	Y	3					4
09	967	N	967	-0-	-0-	-0-	964	2	3	9	Y	3					7
10	819	N	819	-0-	-0-	-0-	815	2	4	9	Y	4	8	1			3
11	720	N	694	-0-	-26	-0-	688	2	6	9	Y	5					8
12	744	N	542	-0-	-202	-0-	535	2	7	9	Y	6	8	1			6
01	744	N	430	-0-	-314	-0-	424	2	6	9	Y	5	8	1			3

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	X	2534	-0-	-0-	-0-	2532	2	2	9	Y	2	14	1			2
09	2154	N	2154	-0-	-0-	-0-	2150	2	4	9	Y	4					6
10	2158	N	2158	-0-	-0-	-0-	2154	2	4	9	Y	4					10
11	2370	N	2149	-0-	-221	-0-	2146	2	3	9	Y	3					13
12	2232	N	2198	-0-	-34	-0-	2195	2	3	9	Y	3					16
01	2170	N	2108	-0-	-62	-0-	2105	2	3	9	Y	3	14	1			5

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
09	T. A.		655	-0-	655	655	655	2			N	-0-					-0-
10	T. A.		787	-0-	787	1442	787	2			N	-0-					-0-
11	T. A.		687	-0-	687	2129	687	2			N	-0-					-0-
12	T. A.		868	-0-	868	2997	868	2			N	-0-					-0-
01	T. A.		824	-0-	824	3821	824	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	T. A.		667	-0-	667	667	667	2			N	-0-					-0-
10	T. A.		698	-0-	698	1365	698	2			N	-0-					-0-
11	T. A.		701	-0-	701	2066	701	2			N	-0-					-0-
12	T. A.		640	-0-	640	2706	640	2			N	-0-					-0-
01	T. A.		649	-0-	649	3355	649	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	193	2	6	9	N	5	23	1			4
09	T. A.		148	-0-	148	148	142	2	6	9	N	5					9
10	T. A.		118	-0-	118	266	111	2	7	9	N	6					15
11	T. A.		235	-0-	235	501	228	2	7	9	N	6					21
12	T. A.		224	-0-	224	725	218	2	6	9	N	5					26
01	T. A.		357	-0-	357	1082	351	2	6	9	N	5	23	1			8

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	584	-0-	-377	-0-	582	2	2	9	N	2					3
09	T. A.		1113	-0-	1113	1113	1111	2	2	9	N	2					5
10	T. A.		1150	-0-	1150	2263	1147	2	3	9	N	3	6	1			2
11	T. A.		846	-0-	846	3109	842	2	4	9	N	4					6
12	T. A.		1094	-0-	1094	4203	1090	2	4	9	N	4	6	1			4
01	T. A.		805	-0-	805	5008	801	2	4	9	N	4	6	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992 N	849	-0-	-143	-0-	849	2			N	-0-					-0-
09	T. A.	741	-0-	741	741	741	2			N	-0-					-0-
10	T. A.	872	-0-	872	1613	872	2			N	-0-					-0-
11	T. A.	805	-0-	805	2418	805	2			N	-0-					-0-
12	T. A.	863	-0-	863	3281	863	2			N	-0-					-0-
01	T. A.	674	-0-	674	3955	674	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2618 X	2618	-0-	-0-	-0-	2617	2	1	9	N	1					1
09	T. A.	3097	-0-	3097	3097	3097	2			N	-0-					1
10	T. A.	3142	-0-	3142	6239	3142	2			N	-0-	1	1			-0-
11	T. A.	2562	-0-	2562	8801	2561	2	1	9	N	1					1
12	T. A.	2770	-0-	2770	11571	2769	2	1	9	N	1	1	1			1
01	T. A.	2157	-0-	2157	13728	2157	2			N	-0-	1	1			-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
09	T. A.		542	-0-	542	542	542	2			N	-0-					-0-
10	T. A.		414	-0-	414	956	414	2			N	-0-					-0-
11	T. A.		511	-0-	511	1467	511	2			N	-0-					-0-
12	T. A.		415	-0-	415	1882	415	2			N	-0-					-0-
01	T. A.		416	-0-	416	2298	416	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

08	2054	N	2054	-0-	-0-	-0-	2052	2	2	9	N	2	7	1			1
09	2100	N	1640	-0-	-460	-0-	1638	2	2	9	N	2					3
10	2263	N	1899	-0-	-364	-0-	1898	2	1	9	N	1					4
11	2424	N	2424	-0-	-0-	-0-	2422	2	2	9	N	2					6
*12	2181	N	2181	-0-	-0-	-0-	2180	2	1	9	N	1					7
*01	2674	N	2674	-0-	-0-	-0-	2672	2	2	9	N	2	7	1			2

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

08	2948	X	2948	-0-	-0-	-0-	2948	2			N	-0-					-0-
09	2520	X	2430	-0-	-90	-0-	2430	2			N	-0-					-0-
10	2697	X	2697	-0-	-0-	-0-	2697	2			N	-0-					-0-
11	2850	X	2079	-0-	-771	-0-	2079	2			N	-0-					-0-
12	2945	X	1901	-0-	-1044	-0-	1901	2			N	-0-					-0-
01	2945	X	2489	-0-	-456	-0-	2489	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

08	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
10	2431	N	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	1984	N	1896	-0-	-88	-0-	1896	2			N	-0-					-0-
01	2418	N	1722	-0-	-696	-0-	1722	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

08	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
10	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*12	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
*01	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOGO III LLC 800311
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630 N	1630	-0-	-0-	-0-	94	1	1536	3	N	-0-					182
09	1590 N	1430	-0-	-160	-0-	82	1	1348	3	N	-0-					182
10	1519 N	1325	-0-	-194	-0-	76	1	1249	3	N	-0-					182
11	1590 N	1424	-0-	-166	-0-	82	1	1342	3	N	-0-					182
12	1488 N	1450	-0-	-38	-0-	83	1	1367	3	N	-0-					182
*01	1558 N	1558	-0-	-0-	-0-	90	1	1468	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240 N	1200	-0-	-40	-0-	69	1	1131	3	N	-0-					-0-
09	1257 N	1257	-0-	-0-	-0-	72	1	1185	3	N	-0-					-0-
10	1213 N	1213	-0-	-0-	-0-	70	1	1143	3	N	-0-					-0-
11	1170 N	1140	-0-	-30	-0-	66	1	1074	3	N	-0-					-0-
12	1302 N	1132	-0-	-170	-0-	65	1	1067	3	N	-0-					-0-
01	1209 N	1131	-0-	-78	-0-	65	1	1066	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	63	1	1037	3	N	-0-			-0-
09	1020	N	1007	-0-	-13	-0-	58	1	949	3	N	-0-			-0-
10	1042	N	1042	-0-	-0-	-0-	60	1	982	3	N	-0-			-0-
11	1050	N	974	-0-	-76	-0-	56	1	918	3	N	-0-			-0-
12	1054	N	973	-0-	-81	-0-	56	1	917	3	N	-0-			-0-
01	1054	N	1018	-0-	-36	-0-	59	1	959	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

08	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-			-0-
09	540	N	537	-0-	-3	-0-	31	1	506	3	N	-0-			-0-
10	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-			-0-
11	540	N	499	-0-	-41	-0-	29	1	470	3	N	-0-			-0-
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-			-0-
01	558	N	493	-0-	-65	-0-	28	1	465	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

08	959	N	959	-0-	-0-	-0-	55	1	904	3	N	-0-			-0-
09	964	N	964	-0-	-0-	-0-	55	1	909	3	N	-0-			-0-
10	1066	N	1066	-0-	-0-	-0-	61	1	1005	3	N	-0-			-0-
11	930	N	921	-0-	-9	-0-	53	1	868	3	N	-0-			-0-
12	1012	N	1012	-0-	-0-	-0-	58	1	954	3	N	-0-			-0-
*01	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

08	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-			-0-
09	895	N	895	-0-	-0-	-0-	51	1	844	3	N	-0-			-0-
10	923	N	923	-0-	-0-	-0-	53	1	870	3	N	-0-			-0-
11	900	N	837	-0-	-63	-0-	48	1	789	3	N	-0-			-0-
12	930	N	851	-0-	-79	-0-	49	1	802	3	N	-0-			-0-
01	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

08	874	N	874	-0-	-0-	-0-	50	1	824	3	N	-0-			-0-
09	840	N	794	-0-	-46	-0-	46	1	748	3	N	-0-			-0-
10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-			-0-
11	840	N	787	-0-	-53	-0-	45	1	742	3	N	-0-			-0-
12	806	N	786	-0-	-20	-0-	45	1	741	3	N	-0-			-0-
01	837	N	781	-0-	-56	-0-	45	1	736	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

08	2263	N	2257	-0-	-6	-0-	130	1	2127	3	N	-0-			-0-
09	2190	N	2111	-0-	-79	-0-	121	1	1990	3	N	-0-			-0-
10	2154	N	2154	-0-	-0-	-0-	124	1	2030	3	N	-0-			-0-
11	2190	N	1994	-0-	-196	-0-	115	1	1879	3	N	-0-			-0-
12	2170	N	1955	-0-	-215	-0-	112	1	1843	3	N	-0-			-0-
01	2139	N	2004	-0-	-135	-0-	115	1	1889	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1457	N	1395	-0-	-62	-0-	80	1	1315	3	N	-0-			-0-
09	1410	N	1273	-0-	-137	-0-	73	1	1200	3	N	-0-			-0-
10	1295	N	1295	-0-	-0-	-0-	74	1	1221	3	N	-0-			-0-
11	1350	N	1221	-0-	-129	-0-	70	1	1151	3	N	-0-			-0-
12	1302	N	1195	-0-	-107	-0-	69	1	1126	3	N	-0-			-0-
01	1302	N	1268	-0-	-34	-0-	73	1	1195	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	45	1	743	3	N	-0-			61
09	750	N	743	-0-	-7	-0-	43	1	700	3	N	-0-			61
10	751	N	751	-0-	-0-	-0-	43	1	708	3	N	-0-			61
11	750	N	697	-0-	-53	-0-	40	1	657	3	N	-0-			61
12	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-			61
01	744	N	731	-0-	-13	-0-	42	1	689	3	N	-0-			61

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	66	1	1090	3	N	-0-			-0-
09	1080	N	1039	-0-	-41	-0-	60	1	979	3	N	-0-			-0-
10	1085	N	975	-0-	-110	-0-	56	1	919	3	N	-0-			-0-
11	1110	N	934	-0-	-176	-0-	54	1	880	3	N	-0-			-0-
12	1085	N	997	-0-	-88	-0-	57	1	940	3	N	-0-			-0-
01	961	N	937	-0-	-24	-0-	54	1	883	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1262	N	1262	-0-	-0-	-0-	73	1	1189	3	N	-0-			-0-
09	1170	N	1082	-0-	-88	-0-	62	1	1020	3	N	-0-			-0-
10	1227	N	1227	-0-	-0-	-0-	71	1	1156	3	N	-0-			-0-
11	1230	N	1136	-0-	-94	-0-	65	1	1071	3	N	-0-			-0-
12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-			-0-
01	1240	N	1167	-0-	-73	-0-	67	1	1100	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	27	1	450	3	N	-0-			-0-
09	450	N	448	-0-	-2	-0-	26	1	422	3	N	-0-			-0-
10	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-			-0-
11	450	N	440	-0-	-10	-0-	25	1	415	3	N	-0-			-0-
12	465	N	446	-0-	-19	-0-	26	1	420	3	N	-0-			-0-
01	465	N	455	-0-	-10	-0-	26	1	429	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1705	-0-	-31	-0-	98	1	1607	3	N	-0-			-0-
09	1740	N	1738	-0-	-2	-0-	100	1	1638	3	N	-0-			-0-
10	1743	N	1743	-0-	-0-	-0-	100	1	1643	3	N	-0-			-0-
11	1650	N	1589	-0-	-61	-0-	91	1	1498	3	N	-0-			-0-
12	1798	N	1694	-0-	-104	-0-	97	1	1597	3	N	-0-			-0-
01	1736	N	1695	-0-	-41	-0-	97	1	1598	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1792	N	1792	-0-	-0-	-0-	103	1	1689	3	N	-0-			-0-
09	1684	N	1684	-0-	-0-	-0-	97	1	1587	3	N	-0-			-0-
10	1724	N	1724	-0-	-0-	-0-	99	1	1625	3	N	-0-			-0-
11	1740	N	1637	-0-	-103	-0-	94	1	1543	3	N	-0-			-0-
12	1736	N	1692	-0-	-44	-0-	97	1	1595	3	N	-0-			-0-
*01	1761	N	1761	-0-	-0-	-0-	101	1	1660	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1788	N	1788	-0-	-0-	-0-	103	1	1685	3	N	-0-			-0-
09	1680	N	1675	-0-	-5	-0-	96	1	1579	3	N	-0-			-0-
10	1706	N	1706	-0-	-0-	-0-	98	1	1608	3	N	-0-			-0-
11	1740	N	1613	-0-	-127	-0-	93	1	1520	3	N	-0-			-0-
12	1736	N	1615	-0-	-121	-0-	93	1	1522	3	N	-0-			-0-
01	1705	N	1655	-0-	-50	-0-	95	1	1560	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1806	N	1806	-0-	-0-	-0-	104	1	1702	3	N	-0-			-0-
09	1740	N	1702	-0-	-38	-0-	98	1	1604	3	N	-0-			-0-
10	1711	N	1711	-0-	-0-	-0-	98	1	1613	3	N	-0-			-0-
11	1740	N	1583	-0-	-157	-0-	91	1	1492	3	N	-0-			-0-
12	1767	N	1654	-0-	-113	-0-	95	1	1559	3	N	-0-			-0-
01	1705	N	1612	-0-	-93	-0-	93	1	1519	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	140	-0-	-108	-0-	8	1	132	3	N	-0-			-0-
09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-			-0-
10	155	N	124	-0-	-31	-0-	7	1	117	3	N	-0-			-0-
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-			-0-
12	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-			-0-
*01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	35	1	573	3	N	-0-			-0-
09	570	N	542	-0-	-28	-0-	31	1	511	3	N	-0-			-0-
10	589	N	544	-0-	-45	-0-	31	1	513	3	N	-0-			-0-
11	600	N	499	-0-	-101	-0-	29	1	470	3	N	-0-			-0-
12	558	N	531	-0-	-27	-0-	31	1	500	3	N	-0-			-0-
01	558	N	525	-0-	-33	-0-	30	1	495	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2364	N	2364	-0-	-0-	-0-	136	1	2228	3	N	-0-			-0-
09	2310	N	2184	-0-	-126	-0-	126	1	2058	3	N	-0-			-0-
10	2198	N	2198	-0-	-0-	-0-	126	1	2072	3	N	-0-			-0-
11	2280	N	2094	-0-	-186	-0-	120	1	1974	3	N	-0-			-0-
12	2316	N	2316	-0-	-0-	-0-	133	1	2183	3	N	-0-			-0-
*01	2280	N	2280	-0-	-0-	-0-	131	1	2149	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	50	1	822	3	N	-0-					-0-
10	871	N	871	-0-	-0-	-0-	50	1	821	3	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	47	1	776	3	N	-0-					-0-
12	899	N	863	-0-	-36	-0-	50	1	813	3	N	-0-					-0-
01	868	N	860	-0-	-8	-0-	49	1	811	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
09	510	N	455	-0-	-55	-0-	26	1	429	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	26	1	422	3	N	-0-					-0-
11	570	N	485	-0-	-85	-0-	28	1	457	3	N	-0-					-0-
12	465	N	462	-0-	-3	-0-	27	1	435	3	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	25	1	404	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	27	1	442	3	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	28	1	457	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	257	-0-	-84	-0-	15	1	242	3	N	-0-					-0-
09	270	N	239	-0-	-31	-0-	14	1	225	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	13	1	214	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	10	1	166	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	12	1	189	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	11	1	187	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4538	-0-	1438	1438	4253	3	285	9	Y	259	357	1			196
09	3000	N	6317	-0-	3317	4755	5972	3	345	9	Y	314	176	1			334
10	3100	N	6481	-0-	3381	8136	6172	3	309	9	Y	281	350	1			265
11	13072	X	4936	-0-	-8136	-0-	4726	3	210	9	Y	191	176	1			280
12	5357	X	5357	-0-	-0-	-0-	5034	3	323	9	Y	294	176	1			398
01	6107	X	4609	-0-	-1498	-0-	4541	3	68	9	Y	62	180	1			280

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4058	X	4058	-0-	-0-	-0-	4019	3	39	9	Y	35					161
09	3900	X	3490	-0-	-410	-0-	3437	3	53	9	Y	48					209
10	3660	X	3660	-0-	-0-	-0-	3621	3	39	9	Y	35					244
11	3930	X	2503	-0-	-1427	-0-	2451	3	52	9	Y	47	174	1			117
12	4061	X	2039	-0-	-2022	-0-	1998	3	41	9	Y	37					154
01	4061	X	2994	-0-	-1067	-0-	2951	3	43	9	Y	39					193

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

08	7161	X	5774	-0-	-1387	-0-	5517	3	257	9	N	234	179	1			172
09	6630	X	5985	-0-	-645	-0-	5775	3	210	9	N	191	175	1			188
10	8215	X	5531	-0-	-2684	-0-	5302	3	229	9	N	208	188	1			208
11	12240	X	12240	-0-	-0-	-0-	11967	3	273	9	N	248	173	1			283
12	8251	X	8251	-0-	-0-	-0-	7994	3	257	9	N	234	187	1			330
*01	7116	X	7116	-0-	-0-	-0-	6875	3	241	9	N	219	373	1			176

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

08	3751	X	2413	-0-	-1338	-0-	2349	3	64	9	Y	58	69	1			131
09	4110	X	1764	-0-	-2346	-0-	1747	3	17	9	Y	15					146
10	4247	X	1639	-0-	-2608	-0-	1626	3	13	9	Y	12					158
11	4110	X	2339	-0-	-1771	-0-	2265	3	74	9	Y	67	101	1			124
12	2666	X	2297	-0-	-369	-0-	2254	3	43	9	Y	39					163
01	2418	X	2140	-0-	-278	-0-	2098	3	42	9	Y	38	82	1			119

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

08	3100	X	-0-	-0-	-3100	-0-					N	-0-					93
09	3000	X	1565	-0-	-1435	-0-	1556	3	9	9	N	8					101
10	3100	X	2394	-0-	-706	-0-	2384	3	10	9	N	9					110
11	3185	X	3185	-0-	-0-	-0-	3167	3	18	9	N	16					126
12	10000	X	10000	-0-	-0-	-0-	9872	3	128	9	N	116	170	1			72
*01	8765	X	8765	-0-	-0-	-0-	8686	3	79	9	N	72					144

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

08	3376	X	3376	-0-	-0-	-0-	3355	3	21	9	Y	19	174	1			103
09	2550	X	1709	-0-	-841	-0-	1683	3	26	9	Y	24					127
10	2968	X	2968	-0-	-0-	-0-	2961	3	7	9	Y	6					133
11	3155	X	3155	-0-	-0-	-0-	3143	3	12	9	Y	11					144
12	2733	X	2733	-0-	-0-	-0-	2715	3	18	9	Y	16					160
01	3379	X	2220	-0-	-1159	-0-	2206	3	14	9	Y	13					173

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

08	4092	X	3839	-0-	-253	-0-	3804	3	35	9	Y	32					206
09	3780	X	3710	-0-	-70	-0-	3674	3	36	9	Y	33					239
10	4092	X	3238	-0-	-854	-0-	3207	3	31	9	Y	28	161	1			106
11	3962	X	3962	-0-	-0-	-0-	3927	3	35	9	Y	32					138
12	4092	X	3671	-0-	-421	-0-	3634	3	37	9	Y	34					172
*01	3948	X	3948	-0-	-0-	-0-	3911	3	37	9	Y	34					206

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	1359	3	41	9	N	37					209
09	1187	N	1187	-0-	-0-	-0-	1162	3	25	9	N	23					232
10	944	N	944	-0-	-0-	-0-	926	3	18	9	N	16					248
11	1350	N	538	-0-	-812	-0-	530	3	8	9	N	7					255
12	1570	N	1570	-0-	-0-	-0-	1541	3	29	9	N	26	187	1			94
*01	1257	N	1257	-0-	-0-	-0-	1232	3	25	9	N	23					117

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

08	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					115
09	1349	N	1349	-0-	-0-	-0-	1341	3	8	9	Y	7					122
10	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	Y	18					140
11	1625	N	1625	-0-	-0-	-0-	1601	3	24	9	Y	22					162
12	1839	N	1839	-0-	-0-	-0-	1817	3	22	9	Y	20					182
01	1550	N	1321	-0-	-229	-0-	1304	3	17	9	Y	15					197

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

08	3782	X	2381	-0-	-1401	-0-	2349	3	32	9	Y	29	34	1			64
09	3120	X	1959	-0-	-1161	-0-	1942	3	17	9	Y	15					79
10	2821	X	1826	-0-	-995	-0-	1807	3	19	9	Y	17					96
11	2869	X	2869	-0-	-0-	-0-	2832	3	37	9	Y	34	62	1			68
12	2748	X	2748	-0-	-0-	-0-	2705	3	43	9	Y	39					107
*01	2280	N	2280	-0-	-0-	-0-	2238	3	42	9	Y	38	54	1			91

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

08	1677	N	1677	-0-	-0-	-0-	1645	3	32	9	Y	29	30	1			61
09	1376	N	1376	-0-	-0-	-0-	1359	3	17	9	Y	15					76
10	1581	N	1464	-0-	-117	-0-	1445	3	19	9	Y	17					93
11	2322	N	2322	-0-	-0-	-0-	2322	3			Y	-0-	60	1			33
12	1936	N	1936	-0-	-0-	-0-	1893	3	43	9	Y	39					72
*01	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-	36	1			36

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

08	2542	N	2530	-0-	-12	-0-	2501	3	29	9	Y	26					237
09	2725	N	2725	-0-	-0-	-0-	2692	3	33	9	Y	30					267
10	2480	N	2157	-0-	-323	-0-	2125	3	32	9	Y	29	172	1			124
11	2460	N	2147	-0-	-313	-0-	2117	3	30	9	Y	27					151
12	2821	N	2176	-0-	-645	-0-	2150	3	26	9	Y	24					175
01	2170	N	2137	-0-	-33	-0-	2109	3	28	9	Y	25					200

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

08	5217	X	5217	-0-	-0-	-0-	5207	3	10	9	N	9					224
09	3813	X	3813	-0-	-0-	-0-	3806	3	7	9	N	6					230
10	3206	X	3206	-0-	-0-	-0-	3193	3	13	9	N	12					242
11	5503	X	5503	-0-	-0-	-0-	5491	3	12	9	N	11					253
12	3682	X	3682	-0-	-0-	-0-	3665	3	17	9	N	15					268
01	2914	X	2679	-0-	-235	-0-	2661	3	18	9	N	16					284

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

08	2832	N	2832	-0-	-0-	-0-	2763	3	69	9	N	63					258
09	2700	N	2590	-0-	-110	-0-	2527	3	63	9	N	57	177	1			138
10	2790	N	2577	-0-	-213	-0-	2509	3	68	9	N	62					200
11	2759	N	2759	-0-	-0-	-0-	2696	3	63	9	N	57					257
12	2672	N	2672	-0-	-0-	-0-	2604	3	68	9	N	62	178	1			141
01	2573	N	2346	-0-	-227	-0-	2282	3	64	9	N	58					199

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	855	-0-	-788	-0-	844	3	11	9	N	10					236
09	1105	N	1105	-0-	-0-	-0-	1087	3	18	9	N	16					252
10	1581	N	1569	-0-	-12	-0-	1547	3	22	9	N	20	171	1			101
11	840	N	-0-	-0-	-840	-0-					N	23					124
12	1147	N	760	-0-	-387	-0-	742	3	18	9	N	16					140
*01	2685	N	2685	-0-	-0-	-0-	2661	3	24	9	N	22					162

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3491	X	3491	-0-	-0-	-0-	3440	3	51	9	N	46	170	1			134
09	1440	X	937	-0-	-503	-0-	928	3	9	9	N	8					142
10	2914	X	2707	-0-	-207	-0-	2663	3	44	9	N	40					182
11	3390	X	2115	-0-	-1275	-0-	2095	3	20	9	N	18					200
12	3503	X	917	-0-	-2586	-0-	904	3	13	9	N	12					212
01	3503	X	565	-0-	-2938	-0-	555	3	10	9	N	9					221

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	-0-	-0-	-3472	-0-					Y	-0-					47
09	3360	X	23	-0-	-3337	-0-	12	3	11	9	Y	10	10	7			47
10	3472	X	2037	-0-	-1435	-0-	1956	3	81	9	Y	74	38	1			83
11	3360	X	3181	-0-	-179	-0-	3064	3	117	9	Y	106	68	1			121
12	2588	X	2588	-0-	-0-	-0-	2504	3	84	9	Y	76					197
01	DLQ G-10		3187	-0-	3187	3187	3054	3	133	9	Y	121	1	8			317

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5252	X	5252	-0-	-0-	-0-	5152	3	100	9	Y	91					236
09	8650	X	8650	-0-	-0-	-0-	8462	3	188	9	Y	171	24	7			383
10	8076	X	8076	-0-	-0-	-0-	7899	3	177	9	Y	161	315	1			229
11	4500	X	4500	-0-	-0-	-0-	4426	3	74	9	Y	67	188	1			108
12	4650	X	3607	-0-	-1043	-0-	3554	3	53	9	Y	48					156
01	DLQ G-10		4702	-0-	4702	4702	4612	3	90	9	Y	82	1	8			237

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	-0-	-0-	-4402	-0-					Y	-0-					31
09	3180	X	12	-0-	-3168	-0-	12	3			Y	-0-	10	7			21
10	2697	X	1678	-0-	-1019	-0-	1656	3	22	9	Y	20	17	1			24
11	5136	X	5136	-0-	-0-	-0-	5071	3	65	9	Y	59	20	1			63
12	4097	X	4097	-0-	-0-	-0-	4050	3	47	9	Y	43					106
01	DLQ G-10		5363	-0-	5363	5363	5284	3	79	9	Y	72	1	8			177

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
SM ENERGY COMPANY 788997
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2017 - P/A 01/10/17

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

*08	1116	N	1083	-0-	-33	-0-	25	1	1049	3	Y	8	8	1			2
							9	9									
09	1080	N	1057	-0-	-23	-0-	20	1	1028	3	Y	8	7	1			3
							9	9									
*10	1085	N	1077	-0-	-8	-0-	20	1	1048	3	Y	8	9	1			2
							9	9									
*11	1050	N	1015	-0-	-35	-0-	24	1	982	3	Y	8	8	1			2
							9	9									
12	1085	N	915	-0-	-170	-0-	20	1	886	3	Y	8	7	1			3
							9	9									
01	1054	N	904	-0-	-150	-0-	21	1	874	3	Y	8	9	1			2
							9	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

08	2512	N	2512	-0-	-0-	-0-	116	1	2346	3	Y	45	101	1			27
							50	9									
09	2557	N	2557	-0-	-0-	-0-	121	1	2412	3	Y	22	30	1			19
							24	9									
10	2535	N	2535	-0-	-0-	-0-	127	1	2379	3	Y	26	30	1			15
							29	9									
11	2646	N	2646	-0-	-0-	-0-	136	1	2510	3	Y	-0-					15
12	2737	N	2737	-0-	-0-	-0-	132	1	2541	3	Y	58	36	1			37
							64	9									
01	2542	N	2464	-0-	-78	-0-	120	1	2278	3	Y	60	47	1			50
							66	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

08	4887	X	4887	-0-	-0-	-0-	229	1	4610	3	Y	44					416
							48	9									
09	4616	X	4616	-0-	-0-	-0-	218	1	4331	3	Y	61					477
							67	9									
10	4266	X	4266	-0-	-0-	-0-	217	1	4049	3	Y	-0-					477
11	3861	X	3861	-0-	-0-	-0-	198	1	3648	3	Y	14					491
							15	9									
12	4217	X	4217	-0-	-0-	-0-	207	1	3970	3	Y	36					527
							40	9									
01	4898	X	3729	-0-	-1169	-0-	185	1	3522	3	Y	20					547
							22	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	7997	-0-	-1489	-0-	377	1	7595	3	Y	23	56	1			41
							25	9									
09	9180	X	7892	-0-	-1288	-0-	376	1	7483	3	Y	30					71
							33	9									
10	9486	X	7048	-0-	-2438	-0-	356	1	6649	3	Y	39	48	1			62
							43	9									
11	8580	X	6549	-0-	-2031	-0-	335	1	6172	3	Y	38	48	1			52
							42	9									
12	8866	X	1655	-0-	-7211	-0-	80	1	1538	3	Y	34	48	1			38
							37	9									
01	8153	X	7296	-0-	-857	-0-	363	1	6901	3	Y	29	44	1			23
							32	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

08	9114	X	8093	-0-	-1021	-0-	381	1	7687	3	Y	23	56	1			41
							25	9									
09	9240	X	9240	-0-	-0-	-0-	441	1	8766	3	Y	30					71
							33	9									
10	10106	X	9249	-0-	-857	-0-	468	1	8738	3	Y	39	48	1			62
							43	9									
11	9780	X	7924	-0-	-1856	-0-	406	1	7476	3	Y	38	48	1			52
							42	9									
12	10106	X	8669	-0-	-1437	-0-	427	1	8205	3	Y	34	48	1			38
							37	9									
01	9548	X	8224	-0-	-1324	-0-	409	1	7783	3	Y	29	44	1			23
							32	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

08	775	N	593	-0-	-182	-0-	28	1	565	3	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	33	1	653	3	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	35	1	661	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	32	1	596	3	Y	-0-					-0-
12	713	N	678	-0-	-35	-0-	34	1	644	3	Y	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	35	1	664	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

08	6169	X	3237	-0-	-2932	-0-	153	1	3084	3	N	-0-					204
09	5970	X	2609	-0-	-3361	-0-	125	1	2484	3	N	-0-					204
10	6169	X	2375	-0-	-3794	-0-	121	1	2254	3	N	-0-					204
11	5970	X	2229	-0-	-3741	-0-	115	1	2114	3	N	-0-					204
12	4216	X	2027	-0-	-2189	-0-	100	1	1927	3	N	-0-					204
01	3224	X	2139	-0-	-1085	-0-	107	1	2032	3	N	-0-					204

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3977	X	3977	-0-	-0-	-0-	188	1	3789	3	N	-0-					84
09	5804	X	5804	-0-	-0-	-0-	275	1	5459	3	N	64					148
							70	9									
10	6708	X	6708	-0-	-0-	-0-	338	1	6303	3	N	61					209
							67	9									
11	5261	X	5261	-0-	-0-	-0-	269	1	4964	3	N	25					234
							28	9									
12	5456	X	4115	-0-	-1341	-0-	201	1	3855	3	N	54	192	1			96
							59	9									
01	5456	X	4490	-0-	-966	-0-	224	1	4258	3	N	7					103
							8	9									

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	7130	-0-	-806	-0-	336	1	6769	3	N	23					73
							25	9									
09	7680	X	6991	-0-	-689	-0-	334	1	6633	3	N	22					95
							24	9									
10	7936	X	6953	-0-	-983	-0-	353	1	6588	3	N	11					106
							12	9									
11	7320	X	6734	-0-	-586	-0-	345	1	6352	3	N	34					140
							37	9									
12	7223	X	5658	-0-	-1565	-0-	280	1	5372	3	N	5					145
							6	9									
01	7223	X	6013	-0-	-1210	-0-	299	1	5689	3	N	23					168
							25	9									

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4332	-0-	-659	-0-	203	1	4092	3	N	34					193
							37	9									
09	4830	X	4220	-0-	-610	-0-	201	1	3988	3	N	28					221
							31	9									
10	4991	X	4094	-0-	-897	-0-	206	1	3854	3	N	31	184	1			68
							34	9									
11	4500	X	3758	-0-	-742	-0-	192	1	3545	3	N	19					87
							21	9									
12	4464	X	3873	-0-	-591	-0-	189	1	3639	3	N	41					128
							45	9									
01	4371	X	3875	-0-	-496	-0-	193	1	3672	3	N	9					137
							10	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6006	X	6006	-0-	-0-	-0-	283	1	5714	3	N	8					56
							9	9									
09	6274	X	6274	-0-	-0-	-0-	300	1	5955	3	N	17					73
							19	9									
10	6564	X	6564	-0-	-0-	-0-	333	1	6210	3	N	19					92
							21	9									
11	5523	X	5523	-0-	-0-	-0-	283	1	5215	3	N	23					115
							25	9									
12	5886	X	5886	-0-	-0-	-0-	290	1	5568	3	N	25					140
							28	9									
*01	5512	X	5512	-0-	-0-	-0-	274	1	5207	3	N	28					168
							31	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7659	X	7659	-0-	-0-	-0-	359	1	7241	3	N	54	185	1			81
							59	9									
09	7717	X	7717	-0-	-0-	-0-	368	1	7315	3	N	31					112
							34	9									
10	7526	X	7526	-0-	-0-	-0-	381	1	7114	3	N	28					140
							31	9									
11	6900	X	5953	-0-	-947	-0-	305	1	5618	3	N	27					167
							30	9									
12	7130	X	4939	-0-	-2191	-0-	242	1	4653	3	N	40					207
							44	9									
01	7130	X	5568	-0-	-1562	-0-	277	1	5273	3	N	16					223
							18	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21173	X	19328	-0-	-1845	-0-	908	1	18309	3	N	101	179	1			151
							111	9									
09	20490	X	18709	-0-	-1781	-0-	893	1	17754	3	N	56					207
							62	9									
10	21173	X	18934	-0-	-2239	-0-	959	1	17905	3	N	64					271
							70	9									
11	19650	X	18235	-0-	-1415	-0-	936	1	17244	3	N	50	187	1			134
							55	9									
12	19654	X	19245	-0-	-409	-0-	947	1	18197	3	N	92					226
							101	9									
01	19344	X	18614	-0-	-730	-0-	926	1	17614	3	N	67	184	1			109
							74	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	X	8773	-0-	-217	-0-	411	1	8281	3	N	74	175	1			148
							81	9									
09	8700	X	8482	-0-	-218	-0-	402	1	8000	3	N	73					221
							80	9									
10	8990	X	8774	-0-	-216	-0-	442	1	8243	3	N	81	176	1			126
							89	9									
11	8893	X	8893	-0-	-0-	-0-	452	1	8336	3	N	95					221
							105	9									
12	8999	X	8999	-0-	-0-	-0-	441	1	8463	3	N	86					307
							95	9									
*01	8864	X	8864	-0-	-0-	-0-	441	1	8384	3	N	35	188	1			154
							39	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16716	X	16716	-0-	-0-	-0-	789 14	1 9	15913	3	N	13					316
09	15998	X	15998	-0-	-0-	-0-	765 21	1 9	15212	3	N	19					335
10	15967	X	15967	-0-	-0-	-0-	810 31	1 9	15126	3	N	28					363
11	15644	X	15644	-0-	-0-	-0-	803 40	1 9	14801	3	N	36					399
12	15868	X	15868	-0-	-0-	-0-	785 10	1 9	15073	3	N	9					408
*01	15856	X	15856	-0-	-0-	-0-	787 101	1 9	14968	3	N	92	193	1			307

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6875	X	6875	-0-	-0-	-0-	324 25	1 9	6526	3	Y	23	35	1			34
09	6940	X	6940	-0-	-0-	-0-	331 34	1 9	6575	3	Y	31					65
10	6580	X	6580	-0-	-0-	-0-	332 43	1 9	6205	3	Y	39	44	1			60
11	5796	X	5796	-0-	-0-	-0-	296 41	1 9	5459	3	Y	37	46	1			51
12	5786	X	5786	-0-	-0-	-0-	284 39	1 9	5463	3	Y	35	48	1			38
01	7161	X	5687	-0-	-1474	-0-	283 32	1 9	5372	3	Y	29	44	1			23

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1002	-0-	-145	-0-	47	1	955	3	N	-0-					119
09	1020	N	1006	-0-	-14	-0-	48	1	958	3	N	-0-					119
10	1083	N	1083	-0-	-0-	-0-	55	1	1028	3	N	-0-					119
11	960	N	947	-0-	-13	-0-	49	1	898	3	N	-0-					119
12	1054	N	864	-0-	-190	-0-	43	1	821	3	N	-0-					119
01	1085	N	794	-0-	-291	-0-	40	1	754	3	N	-0-					119

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10542	X	10542	-0-	-0-	-0-	497	1	10017	3	N	25					296
							28	9									
09	10252	X	10252	-0-	-0-	-0-	490	1	9737	3	N	23	181	1			138
							25	9									
10	9369	X	9369	-0-	-0-	-0-	474	1	8839	3	N	51					189
							56	9									
11	9921	X	9921	-0-	-0-	-0-	509	1	9372	3	N	36					225
							40	9									
12	10218	X	10218	-0-	-0-	-0-	502	1	9646	3	N	64					289
							70	9									
*01	9715	X	9715	-0-	-0-	-0-	484	1	9196	3	N	32	193	1			128
							35	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

08	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					183
09	356	N	356	-0-	-0-	-0-	17	1	339	3	N	-0-					183
10	430	N	430	-0-	-0-	-0-	22	1	408	3	N	-0-					183
11	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					183
12	372	N	357	-0-	-15	-0-	18	1	339	3	N	-0-					183
01	434	N	319	-0-	-115	-0-	16	1	303	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

08	4681	X	4505	-0-	-176	-0-	208	1	4199	3	Y	89					168
							98	9									
09	4526	X	4526	-0-	-0-	-0-	206	1	4099	3	Y	201	181	1			188
							221	9									
10	4650	X	4404	-0-	-246	-0-	224	1	4180	3	Y	-0-					188
11	4350	X	4234	-0-	-116	-0-	216	1	3978	3	Y	36					224
							40	9									
12	4681	X	3860	-0-	-821	-0-	188	1	3605	3	Y	61	178	1			107
							67	9									
01	4557	X	4358	-0-	-199	-0-	215	1	4097	3	Y	42					149
							46	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

08	837	N	749	-0-	-88	-0-	34	1	691	3	N	22					195
							24	9									
09	840	N	641	-0-	-199	-0-	30	1	598	3	N	12					207
							13	9									
10	744	N	456	-0-	-288	-0-	23	1	427	3	N	5					212
							6	9									
11	720	N	546	-0-	-174	-0-	26	1	484	3	N	33	192	1			53
							36	9									
12	651	N	584	-0-	-67	-0-	28	1	537	3	N	17					70
							19	9									
*01	642	N	642	-0-	-0-	-0-	30	1	576	3	N	33					103
							36	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

08 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3826	X	3826	-0-	-0-	-0-	169	1	3408	3	Y	226	89	1			137
							249	9									
09	4126	X	4126	-0-	-0-	-0-	192	1	3815	3	Y	108	149	1			96
							119	9									
10	4185	X	4185	-0-	-0-	-0-	206	1	3839	3	Y	127	148	1			75
							140	9									
11	3868	X	3868	-0-	-0-	-0-	199	1	3669	3	Y	-0-					75
12	4237	X	4237	-0-	-0-	-0-	200	1	3844	3	Y	175	139	1			111
							193	9									
01	4216	X	3953	-0-	-263	-0-	188	1	3567	3	Y	180	142	1			149
							198	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	10270	-0-	-1820	-0-	484	1	9751	3	N	32	186	1			145
							35	9									
09	11700	X	10039	-0-	-1661	-0-	479	1	9517	3	N	39					184
							43	9									
10	12090	X	9852	-0-	-2238	-0-	499	1	9316	3	N	34					218
							37	9									
11	10800	X	9506	-0-	-1294	-0-	487	1	8971	3	N	44					262
							48	9									
12	10757	X	10124	-0-	-633	-0-	496	1	9531	3	N	88	191	1			159
							97	9									
01	10292	X	9722	-0-	-570	-0-	483	1	9187	3	N	47					206
							52	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16523	X	13852	-0-	-2671	-0-	651	1	13133	3	N	62	186	1			152
							68	9									
09	15990	X	13923	-0-	-2067	-0-	665	1	13224	3	N	31					183
							34	9									
10	16523	X	13106	-0-	-3417	-0-	666	1	12427	3	N	12					195
							13	9									
11	15060	X	13193	-0-	-1867	-0-	677	1	12468	3	N	44					239
							48	9									
12	15224	X	15224	-0-	-0-	-0-	749	1	14396	3	N	72	185	1			126
							79	9									
*01	14395	X	14395	-0-	-0-	-0-	716	1	13624	3	N	50					176
							55	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

08	2177	N	2177	-0-	-0-	-0-	102	1	2063	3	Y	11					65
							12	9									
09	2114	N	2114	-0-	-0-	-0-	101	1	1998	3	Y	14					79
							15	9									
10	2096	N	2096	-0-	-0-	-0-	106	1	1984	3	Y	5					84
							6	9									
11	1989	N	1989	-0-	-0-	-0-	102	1	1874	3	Y	12					96
							13	9									
12	2117	N	2117	-0-	-0-	-0-	102	1	1965	3	Y	45	98	1			43
							50	9									
01	2108	N	1976	-0-	-132	-0-	98	1	1863	3	Y	14					57
							15	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

08	465	N	465	-0-	-0-	-0-	21	1	422	3	N	20					117
							22	9									
09	540	N	368	-0-	-172	-0-	17	1	333	3	N	16					133
							18	9									
10	496	N	368	-0-	-128	-0-	18	1	335	3	N	14					147
							15	9									
11	450	N	270	-0-	-180	-0-	12	1	225	3	N	30					177
							33	9									
12	372	N	194	-0-	-178	-0-	10	1	184	3	N	-0-					177
01	372	N	80	-0-	-292	-0-	4	1	76	3	N	-0-					177

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/02/2015 - P/A 11/02/2015

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

08	2263	X	88	-0-	-2175	-0-	4	1	71	3	Y	12					64
							13	9									
09	1680	X	29	-0-	-1651	-0-	1	1	13	3	Y	14					78
							15	9									
10	2263	X	58	-0-	-2205	-0-	3	1	49	3	Y	5					83
							6	9									
11	2190	X	34	-0-	-2156	-0-	1	1	21	3	Y	11					94
							12	9									
12	4922	X	4922	-0-	-0-	-0-	243	1	4675	3	Y	4	94	1			4
							4	9									
*01	3619	X	3619	-0-	-0-	-0-	180	1	3420	3	Y	17					21
							19	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

08	3889	X	3889	-0-	-0-	-0-	183	1	3681	3	Y	23	31	1			33
							25	9									
09	3638	X	3638	-0-	-0-	-0-	173	1	3432	3	Y	30					63
							33	9									
10	3844	X	3821	-0-	-23	-0-	192	1	3585	3	Y	40	43	1			60
							44	9									
11	3750	X	3712	-0-	-38	-0-	189	1	3482	3	Y	37	46	1			51
							41	9									
12	3875	X	2918	-0-	-957	-0-	143	1	2738	3	Y	34	47	1			38
							37	9									
01	3782	X	2152	-0-	-1630	-0-	106	1	2014	3	Y	29	44	1			23
							32	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

08	6138	X	5429	-0-	-709	-0-	255 43	1 9	5131	3	N	39					176
09	5940	X	5284	-0-	-656	-0-	251 44	1 9	4989	3	N	40					216
10	6138	X	5232	-0-	-906	-0-	265 21	1 9	4946	3	N	19	176	1			59
11	5460	X	5239	-0-	-221	-0-	267 46	1 9	4926	3	N	42					101
12	5456	X	5447	-0-	-9	-0-	267 45	1 9	5135	3	N	41					142
01	5456	X	5301	-0-	-155	-0-	263 37	1 9	5001	3	N	34					176

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

08	12648	X	10798	-0-	-1850	-0-	509 24	1 9	10265	3	N	22					281
09	12240	X	10548	-0-	-1692	-0-	504 28	1 9	10016	3	N	25					306
10	12648	X	10530	-0-	-2118	-0-	535 11	1 9	9984	3	N	10	183	1			133
11	11460	X	10143	-0-	-1317	-0-	521 21	1 9	9601	3	N	19					152
12	11191	X	10770	-0-	-421	-0-	531 45	1 9	10194	3	N	41					193
01	10912	X	10353	-0-	-559	-0-	516 31	1 9	9806	3	N	28					221

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

08	5704	X	5603	-0-	-101	-0-	263 47	1 9	5293	3	N	43	185	1			70
09	5770	X	5770	-0-	-0-	-0-	274 40	1 9	5456	3	N	36					106
10	5704	X	5632	-0-	-72	-0-	284 43	1 9	5305	3	N	39					145
11	5430	X	3904	-0-	-1526	-0-	199 46	1 9	3659	3	N	42					187
12	5952	X	5788	-0-	-164	-0-	283 68	1 9	5437	3	N	62	190	1			59
01	5952	X	5149	-0-	-803	-0-	256 31	1 9	4862	3	N	28					87

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	10684	-0-	-3669	-0-	504	1	10160	3	N	18					200
							20	9									
09	13890	X	10424	-0-	-3466	-0-	498	1	9898	3	N	25					225
							28	9									
10	14353	X	10531	-0-	-3822	-0-	533	1	9953	3	N	41	172	1			94
							45	9									
11	11220	X	9864	-0-	-1356	-0-	506	1	9330	3	N	25					119
							28	9									
12	10850	X	10022	-0-	-828	-0-	494	1	9482	3	N	42					161
							46	9									
01	10757	X	10004	-0-	-753	-0-	499	1	9484	3	N	19					180
							21	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5765	-0-	-280	-0-	272	1	5474	3	Y	17					238
							19	9									
09	5670	X	5537	-0-	-133	-0-	265	1	5260	3	Y	11					249
							12	9									
10	5890	X	5403	-0-	-487	-0-	274	1	5117	3	Y	11					260
							12	9									
11	5700	X	4990	-0-	-710	-0-	256	1	4715	3	Y	17					277
							19	9									
12	5890	X	5217	-0-	-673	-0-	257	1	4939	3	Y	19					296
							21	9									
01	5673	X	5302	-0-	-371	-0-	264	1	5018	3	Y	18	180	1			134
							20	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6070	-0-	-967	-0-	287	1	5783	3	N	-0-					100
09	6570	X	4315	-0-	-2255	-0-	207	1	4108	3	N	-0-					100
10	6789	X	60	-0-	-6729	-0-	3	1	57	3	N	-0-					100
11	6390	X	1513	-0-	-4877	-0-	78	1	1435	3	N	-0-					100
12	6076	X	5745	-0-	-331	-0-	284	1	5461	3	N	-0-					100
01	6076	X	5192	-0-	-884	-0-	259	1	4933	3	N	-0-					100

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091		7367	-0-	-724	-0-	348	1	7019	3	N	-0-					450
09	7770	#	6644	-0-	-1126	-0-	318	1	6326	3	N	-0-					450
10	8029	#	6646	-0-	-1383	-0-	338	1	6308	3	N	-0-					450
11	7710	#	6270	-0-	-1440	-0-	323	1	5947	3	N	-0-					450
12	7812	#	6626	-0-	-1186	-0-	328	1	6298	3	N	-0-					450
01	6975		6798	-0-	-177	-0-	340	1	6458	3	N	-0-					266

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

08	651	X	431	-0-	-220	-0-	37	1	394	3	N	-0-					-0-
09	630	X	457	-0-	-173	-0-	40	1	417	3	N	-0-					-0-
10	651	X	447	-0-	-204	-0-	447	3			N	-0-					-0-
11	570	X	464	-0-	-106	-0-	41	1	423	3	N	-0-					-0-
12	558	X	408	-0-	-150	-0-	39	1	369	3	N	-0-					-0-
01	465	X	451	-0-	-14	-0-	39	1	412	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

08	1178	X	405	-0-	-773	-0-	34	1	371	3	N	-0-					-0-
09	1140	X	543	-0-	-597	-0-	47	1	496	3	N	-0-					-0-
10	1116	X	472	-0-	-644	-0-	472	3			N	-0-					-0-
11	1262	X	1262	-0-	-0-	-0-	110	1	1152	3	N	-0-					-0-
12	1087	X	1087	-0-	-0-	-0-	104	1	983	3	N	-0-					-0-
*01	1135	X	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
10	217	N	2	-0-	-215	-0-	2	2			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

08	1860	N	1392	-0-	-468	-0-	118	1	1274	3	N	-0-					-0-
09	1530	N	1359	-0-	-171	-0-	118	1	1241	3	N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
11	1443	N	1443	-0-	-0-	-0-	126	1	1317	3	N	-0-					-0-
12	1395	N	1358	-0-	-37	-0-	130	1	1228	3	N	-0-					-0-
*01	1445	N	1445	-0-	-0-	-0-	126	1	1319	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	709	-0-	-283	-0-	60	1	649	3	N	-0-			-0-
09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
11	696	N	696	-0-	-0-	-0-	61	1	635	3	N	-0-			-0-
12	713	N	643	-0-	-70	-0-	62	1	581	3	N	-0-			-0-
*01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-			-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	709	-0-	-283	-0-	60	1	649	3	N	-0-			-0-
09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-			-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-			-0-
12	713	N	617	-0-	-96	-0-	59	1	558	3	N	-0-			-0-
*01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	405	-0-	-153	-0-	34	1	371	3	N	-0-			-0-
09	540	N	395	-0-	-145	-0-	34	1	361	3	N	-0-			-0-
10	465	N	398	-0-	-67	-0-	398	3			N	-0-			-0-
11	390	N	387	-0-	-3	-0-	34	1	353	3	N	-0-			-0-
12	469	N	469	-0-	-0-	-0-	45	1	424	3	N	-0-			-0-
*01	413	N	413	-0-	-0-	-0-	36	1	377	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	760	-0-	-325	-0-	65	1	695	3	N	-0-			-0-
09	1050	N	914	-0-	-136	-0-	79	1	835	3	N	-0-			-0-
10	895	N	895	-0-	-0-	-0-	895	3			N	-0-			-0-
11	750	N	747	-0-	-3	-0-	65	1	682	3	N	-0-			-0-
12	930	N	617	-0-	-313	-0-	59	1	558	3	N	-0-			-0-
01	899	N	619	-0-	-280	-0-	54	1	565	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	760	-0-	-852	-0-	65	1	695	3	N	-0-			-0-
09	1440	N	988	-0-	-452	-0-	86	1	902	3	N	-0-			-0-
10	994	N	994	-0-	-0-	-0-	994	3			N	-0-			-0-
11	979	N	979	-0-	-0-	-0-	86	1	893	3	N	-0-			-0-
12	1023	N	939	-0-	-84	-0-	90	1	849	3	N	-0-			-0-
01	992	N	929	-0-	-63	-0-	81	1	848	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	279	-0-	-155	-0-	24	1	255	3	N	-0-			-0-
09	300	N	173	-0-	-127	-0-	15	1	158	3	N	-0-			-0-
10	186	N	149	-0-	-37	-0-	149	3			N	-0-			-0-
11	270	N	78	-0-	-192	-0-	7	1	71	3	N	-0-			-0-
12	186	N	74	-0-	-112	-0-	7	1	67	3	N	-0-			-0-
*01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	785	-0-	-393	-0-	67	1	718	3	N	-0-			-0-
09	1230	N	791	-0-	-439	-0-	69	1	722	3	N	-0-			-0-
10	899	N	771	-0-	-128	-0-	771	3			N	-0-			-0-
11	799	N	799	-0-	-0-	-0-	70	1	729	3	N	-0-			-0-
12	806	N	643	-0-	-163	-0-	62	1	581	3	N	-0-			-0-
01	775	N	748	-0-	-27	-0-	65	1	683	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	709	-0-	-438	-0-	60	1	649	3	N	-0-			-0-
09	1170	N	939	-0-	-231	-0-	82	1	857	3	N	-0-			-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-			-0-
11	876	N	876	-0-	-0-	-0-	77	1	799	3	N	-0-			-0-
12	961	N	667	-0-	-294	-0-	64	1	603	3	N	-0-			-0-
01	775	N	774	-0-	-1	-0-	67	1	707	3	N	-0-			-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

08	1364	N	1063	-0-	-301	-0-	90	1	973	3	N	-0-			-0-
09	1038	N	1038	-0-	-0-	-0-	90	1	948	3	N	-0-			-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-			-0-
11	1020	N	1005	-0-	-15	-0-	88	1	917	3	N	-0-			-0-
12	1085	N	815	-0-	-270	-0-	78	1	737	3	N	-0-			-0-
01	1085	N	980	-0-	-105	-0-	85	1	895	3	N	-0-			-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

08	1013	N	1013	-0-	-0-	-0-	86	1	927	3	N	-0-			-0-
09	1290	N	618	-0-	-672	-0-	54	1	564	3	N	-0-			-0-
10	1116	N	497	-0-	-619	-0-	497	3			N	-0-			-0-
11	990	N	412	-0-	-578	-0-	36	1	376	3	N	-0-			-0-
12	651	N	569	-0-	-82	-0-	55	1	514	3	N	-0-			-0-
*01	516	N	516	-0-	-0-	-0-	45	1	471	3	N	-0-			-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

08	1116	N	1013	-0-	-103	-0-	86	1	927	3	N	-0-			-0-
09	990	N	791	-0-	-199	-0-	69	1	722	3	N	-0-			-0-
10	1054	N	845	-0-	-209	-0-	845	3			N	-0-			-0-
11	990	N	773	-0-	-217	-0-	68	1	705	3	N	-0-			-0-
12	806	N	741	-0-	-65	-0-	71	1	670	3	N	-0-			-0-
01	837	N	826	-0-	-11	-0-	72	1	754	3	N	-0-			-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

08	785	N	785	-0-	-0-	-0-	67	1	718	3	N	-0-			-0-
09	780	N	766	-0-	-14	-0-	67	1	699	3	N	-0-			-0-
10	713	N	597	-0-	-116	-0-	597	3			N	-0-			-0-
11	750	N	618	-0-	-132	-0-	54	1	564	3	N	-0-			-0-
12	806	N	519	-0-	-287	-0-	50	1	469	3	N	-0-			-0-
01	589	N	567	-0-	-22	-0-	49	1	518	3	N	-0-			-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

08	496	N	405	-0-	-91	-0-	34	1	371	3	N	-0-			-0-
09	480	N	297	-0-	-183	-0-	26	1	271	3	N	-0-			-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
11	412	N	412	-0-	-0-	-0-	36	1	376	3	N	-0-			-0-
12	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-			-0-
01	403	N	361	-0-	-42	-0-	31	1	330	3	N	-0-			-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

08	1240	N	709	-0-	-531	-0-	60	1	649	3	N	-0-			-0-
09	1170	N	791	-0-	-379	-0-	69	1	722	3	N	-0-			-0-
10	930	N	696	-0-	-234	-0-	696	3			N	-0-			-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-			-0-
12	806	N	691	-0-	-115	-0-	66	1	625	3	N	-0-			-0-
*01	826	N	826	-0-	-0-	-0-	72	1	754	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1271	N	760	-0-	-511	-0-	65	1	695	3	N	-0-			-0-
09	1087	N	1087	-0-	-0-	-0-	94	1	993	3	N	-0-			-0-
10	775	N	622	-0-	-153	-0-	622	3			N	-0-			-0-
11	750	N	696	-0-	-54	-0-	61	1	635	3	N	-0-			-0-
12	1116	N	717	-0-	-399	-0-	69	1	648	3	N	-0-			-0-
*01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	785	-0-	-703	-0-	67	1	718	3	N	-0-			-0-
09	1020	N	741	-0-	-279	-0-	64	1	677	3	N	-0-			-0-
10	899	N	746	-0-	-153	-0-	746	3			N	-0-			-0-
11	824	N	824	-0-	-0-	-0-	72	1	752	3	N	-0-			-0-
12	775	N	691	-0-	-84	-0-	66	1	625	3	N	-0-			-0-
*01	980	N	980	-0-	-0-	-0-	85	1	895	3	N	-0-			-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	405	-0-	-153	-0-	34	1	371	3	N	-0-			-0-
09	600	N	395	-0-	-205	-0-	34	1	361	3	N	-0-			-0-
10	434	N	398	-0-	-36	-0-	398	3			N	-0-			-0-
11	490	N	490	-0-	-0-	-0-	43	1	447	3	N	-0-			-0-
12	403	N	346	-0-	-57	-0-	33	1	313	3	N	-0-			-0-
*01	438	N	438	-0-	-0-	-0-	38	1	400	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	658	-0-	-55	-0-	56	1	602	3	N	-0-			-0-
09	1020	N	643	-0-	-377	-0-	56	1	587	3	N	-0-			-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-			-0-
11	644	N	644	-0-	-0-	-0-	56	1	588	3	N	-0-			-0-
12	651	N	617	-0-	-34	-0-	59	1	558	3	N	-0-			-0-
*01	697	N	697	-0-	-0-	-0-	61	1	636	3	N	-0-			-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1392	-0-	-561	-0-	118	1	1274	3	N	-0-			-0-
09	1530	N	1359	-0-	-171	-0-	118	1	1241	3	N	-0-			-0-
10	1395	N	1094	-0-	-301	-0-	1094	3			N	-0-			-0-
11	1350	N	979	-0-	-371	-0-	86	1	893	3	N	-0-			-0-
12	1395	N	1112	-0-	-283	-0-	107	1	1005	3	N	-0-			-0-
*01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	810	-0-	-523	-0-	69	1	741	3	N	-0-			-0-
09	1290	N	840	-0-	-450	-0-	73	1	767	3	N	-0-			-0-
10	806	N	796	-0-	-10	-0-	796	3			N	-0-			-0-
11	1030	N	1030	-0-	-0-	-0-	90	1	940	3	N	-0-			-0-
12	1087	N	1087	-0-	-0-	-0-	104	1	983	3	N	-0-			-0-
*01	1135	N	1135	-0-	-0-	-0-	99	1	1036	3	N	-0-			-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1013	-0-	-661	-0-	86	1	927	3	N	-0-			-0-
09	1140	N	939	-0-	-201	-0-	82	1	857	3	N	-0-			-0-
10	1085	N	820	-0-	-265	-0-	820	3			N	-0-			-0-
11	1133	N	1133	-0-	-0-	-0-	99	1	1034	3	N	-0-			-0-
12	988	N	988	-0-	-0-	-0-	95	1	893	3	N	-0-			-0-
*01	903	N	903	-0-	-0-	-0-	79	1	824	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	37	1	394	3	N	-0-					-0-
09	330	N	272	-0-	-58	-0-	24	1	248	3	N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	420	N	181	-0-	-239	-0-	16	1	165	3	N	-0-					-0-
12	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-
01	217	N	181	-0-	-36	-0-	16	1	165	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	886	-0-	-137	-0-	75	1	811	3	N	-0-					-0-
09	900	N	741	-0-	-159	-0-	64	1	677	3	N	-0-					-0-
10	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-
11	870	N	696	-0-	-174	-0-	61	1	635	3	N	-0-					-0-
12	775	N	643	-0-	-132	-0-	62	1	581	3	N	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	56	1	589	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53	-0-	9	1	93	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	861	-0-	-379	-0-	73	1	788	3	N	-0-					-0-
09	1230	N	840	-0-	-390	-0-	73	1	767	3	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
11	840	N	670	-0-	-170	-0-	59	1	611	3	N	-0-					-0-
12	868	N	791	-0-	-77	-0-	76	1	715	3	N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	74	1	777	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	304	-0-	-471	-0-	26	1	278	3	N	-0-					-0-
09	570	N	222	-0-	-348	-0-	19	1	203	3	N	-0-					-0-
10	403	N	174	-0-	-229	-0-	174	3			N	-0-					-0-
11	300	N	181	-0-	-119	-0-	16	1	165	3	N	-0-					-0-
12	217	N	173	-0-	-44	-0-	17	1	156	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	16	1	165	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	102	-0-	-53	-0-	9	1	93	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
12	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1165	-0-	-664	-0-	99	1	1066	3	N	-0-					-0-
09	1380	N	1038	-0-	-342	-0-	90	1	948	3	N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1140	N	902	-0-	-238	-0-	79	1	823	3	N	-0-					-0-
12	1087	N	1087	-0-	-0-	-0-	104	1	983	3	N	-0-					-0-
01	1085	N	851	-0-	-234	-0-	74	1	777	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1063	-0-	-611	-0-	90	1	973	3	N	-0-					-0-
09	1320	N	1087	-0-	-233	-0-	94	1	993	3	N	-0-					-0-
10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
11	1020	N	1005	-0-	-15	-0-	88	1	917	3	N	-0-					-0-
12	1116	N	914	-0-	-202	-0-	88	1	826	3	N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	90	1	942	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1292	-0-	-630	-0-	110	1	1182	3	N	-0-					-0-
09	1560	N	1186	-0-	-374	-0-	103	1	1083	3	N	-0-					-0-
10	1674	N	1367	-0-	-307	-0-	1367	3			N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	144	1	1505	3	N	-0-					-0-
12	1240	N	939	-0-	-301	-0-	90	1	849	3	N	-0-					-0-
01	1364	N	1135	-0-	-229	-0-	99	1	1036	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	431	-0-	-220	-0-	37	1	394	3	N	-0-					-0-
09	570	N	457	-0-	-113	-0-	40	1	417	3	N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	41	1	423	3	N	-0-					-0-
12	465	N	408	-0-	-57	-0-	39	1	369	3	N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	39	1	412	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	709	-0-	-283	-0-	60	1	649	3	N	-0-					-0-
09	780	N	692	-0-	-88	-0-	60	1	632	3	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	63	1	658	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	66	1	625	3	N	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					Y	7	9	1			1
09	180	N	-0-	-0-	-180	-0-					Y	5	4	1			2
10	93	N	-0-	-0-	-93	-0-					Y	7	7	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	9	7	1	1	8	3
01	0	N	-0-	-0-	-0-	-0-					Y	7	7	1			3

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12		0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0 K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

08	DLQ G-10		175	-0-	175	10097	175	2			N	-0-					-0-
09	DLQ G-10		186	-0-	186	10283	186	2			N	-0-					-0-
10	DLQ G-10		152	-0-	152	10435	152	2			N	-0-					-0-
11	DLQ G-10		189	-0-	189	10624	189	2			N	-0-					-0-
12	DLQ G-10	NO RPT		-0-	-0-	10624					N	NO RPT					-0-
01	DLQ G-10	NO RPT		-0-	-0-	10624					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC 293514
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	37	-0-	-25	-0-	37	3			Y	-0-					-0-
09	60	#	36	-0-	-24	-0-	36	3			Y	-0-					-0-
10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
11	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*01	40	R	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	R	369	-0-	-0-	-0-	354	2	15	9	Y	14					117
09	390	#	339	-0-	-51	-0-	339	2			Y	-0-					117
10	372	#	364	-0-	-8	-0-	364	2			Y	-0-					117
11	362	R	362	-0-	-0-	-0-	362	2			Y	-0-					117
*12	494	R	494	-0-	-0-	-0-	359	2	135	9	Y	123	149	1			91
*01	435	R	435	-0-	-0-	-0-	358	2	77	9	Y	70					161

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					9
09	0	#	-0-	-0-	-0-	-0-					N	-0-					9
10	0	#	-0-	-0-	-0-	-0-					N	-0-					9
11	0	#	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

08	496 #	398	-0-	-98	-0-	398	2			N	-0-					60
09	420 #	386	-0-	-34	-0-	386	2			N	-0-					60
10	434 #	392	-0-	-42	-0-	392	2			N	-0-					60
11	420 #	379	-0-	-41	-0-	379	2			N	-0-					60
12	403 #	369	-0-	-34	-0-	369	2			N	-0-					60
01	403 #	357	-0-	-46	-0-	357	2			N	-0-					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

08	1798 #	1446	-0-	-352	-0-	154	1	1292	2	Y	-0-					99
09	1740 #	1341	-0-	-399	-0-	149	1	1191	2	Y	1					100
						1	9									
10	1519 #	1399	-0-	-120	-0-	154	1	1230	2	Y	14					114
						15	9									
11	1470 #	1136	-0-	-334	-0-	149	1	981	2	Y	5					119
						6	9									
*12	1519 #	1277	-0-	-242	-0-	16	1	1170	3	Y	83	190	1			12
						91	9									
01	1457 #	1208	-0-	-249	-0-	16	1	1175	3	Y	15					27
						17	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

08	248 #	-0-	-0-	-248	-0-					Y	-0-					12
09	90 #	-0-	-0-	-90	-0-					Y	-0-					12
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	R	468	-0-	-0-	-0-	438	2	30	9	N	27					170
09	300	#	281	-0-	-19	-0-	255	2	26	9	N	24					194
10	372	#	284	-0-	-88	-0-	260	2	24	9	N	22	177	1			39
11	450	#	294	-0-	-156	-0-	263	2	31	9	N	28					67
12	465	#	289	-0-	-176	-0-	261	2	28	9	N	25					92
01	465	#	285	-0-	-180	-0-	256	2	29	9	N	26					118

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

08	341	#	-0-	-0-	-341	-0-					Y	-0-					12
09	150	#	-0-	-0-	-150	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12

7S OIL & GAS, LLC 954992
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

08	527	#	384	-0-	-143	-0-	384	2			N	-0-					176
09	450	#	202	-0-	-248	-0-	202	2			N	-0-					176
10	558	#	-0-	-0-	-558	-0-					N	5					181
11	540	#	-0-	-0-	-540	-0-					N	10					191
12	558	#	-0-	-0-	-558	-0-					N	5					196
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					196

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

08	465	#	309	-0-	-156	-0-	309	2			Y	-0-					13
09	420	#	131	-0-	-289	-0-	131	2			Y	-0-					13
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					13
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	14					27
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					27

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

08	40	R	40	-0-	-0-	-0-	40	2			N	-0-					36
09	38	R	38	-0-	-0-	-0-	38	2			N	-0-					36
10	31	#	-0-	-0-	-31	-0-					N	-0-					36
11	30	#	-0-	-0-	-30	-0-					N	-0-					36
12	31	#	-0-	-0-	-31	-0-					N	-0-					36
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

08	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					14
09	30	#	20	-0-	-10	-0-	20	2			Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					15
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					16
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	#	11	-0-	-795	-0-	11	2			N	-0-					289
09	1050	#	-0-	-0-	-1050	-0-					N	-0-					289
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					289
11	1050	#	-0-	-0-	-1050	-0-					N	-0-					289
12	62	#	-0-	-0-	-62	-0-					N	-0-					289
01	11	#	NO RPT	-0-	-11	-0-					N	NO RPT					289

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

08	62	#	31	-0-	-31	-0-	31	2			Y	-0-					90
09	60	#	13	-0-	-47	-0-	13	2			Y	-0-					90
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					90
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					90
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					90
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					90

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

08	31	#	17	-0-	-14	-0-	17	2			Y	-0-					5
09	30	#	7	-0-	-23	-0-	7	2			Y	-0-					5
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

08	806	#	445	-0-	-361	-0-	445	2			Y	-0-					46
09	930	#	-0-	-0-	-930	-0-					Y	-0-					46
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					46
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					46
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					46
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					46

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

08	155	#	134	-0-	-21	-0-	134	2			Y	-0-					5
09	180	#	92	-0-	-88	-0-	92	2			Y	-0-					5
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

08	93	#	69	-0-	-24	-0-	69	2			Y	-0-					53
09	90	#	29	-0-	-61	-0-	29	2			Y	-0-					53
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

08	1271	#	1008	-0-	-263	-0-	1008	2			Y	-0-					65
09	1500	#	690	-0-	-810	-0-	690	2			Y	-0-					65
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	R	47	-0-	-0-	-0-	47	2			Y	-0-					36
09	30	#	20	-0-	-10	-0-	20	2			Y	-0-					36
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					36
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					37
09	0	#	-0-	-0-	-0-	-0-					N	-0-					37
10	0	#	-0-	-0-	-0-	-0-					N	-0-					37
11	0	#	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	2979	R	2979	-0-	-0-	-0-	2979	2			N	-0-					-0-
11	2723	R	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
12	2035	R	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
*01	1556	R	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	90	#	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	#	81	-0-	-12	-0-	81	2			N	-0-					-0-
11	90	#	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	#	58	-0-	-35	-0-	58	2			N	-0-					-0-
*01	143	R	143	-0-	-0-	-0-	143	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					9
09	0	#	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	49	-0-	-788	-0-	49	3			N	-0-					-0-
09	480	#	198	-0-	-282	-0-	198	3			N	-0-					-0-
10	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	1	R	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	371	R	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*01	260	R	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

08	DLQ	G-10	20	-0-	20	752	20	3			Y	-0-					-0-
09	DLQ	G-10	72	-0-	72	824	72	3			Y	-0-					-0-
10	DLQ	G-10	148	-0-	148	972	148	3			Y	-0-					-0-
11	DLQ	G-10	158	-0-	158	1130	158	3			Y	-0-					-0-
12	DLQ	G-10	229	-0-	229	1359	229	3			Y	-0-					-0-
01	DLQ	G-10	271	-0-	271	1630	271	3			Y	-0-					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

08	281	R	281	-0-	-0-	-0-	18	1	257	2	N	5							34
							6	9											
09	300	#	236	-0-	-64	-0-	15	1	212	2	N	8	18	1					24
							9	9											
10	310	#	282	-0-	-28	-0-	18	1	253	2	N	10	18	1					16
							11	9											
11	300	#	253	-0-	-47	-0-	16	1	229	2	N	7							23
							8	9											
12	279	#	243	-0-	-36	-0-	15	1	219	2	N	8							31
							9	9											
01	279	#	255	-0-	-24	-0-	16	1	228	2	N	10	17	1					24
							11	9											

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	R	378	-0-	-0-	-0-	24	1	342	2	Y	11					69
							12	9									
09	360	#	316	-0-	-44	-0-	20	1	282	2	Y	13	35	1			47
							14	9									
10	383	R	383	-0-	-0-	-0-	24	1	337	2	Y	20	35	1			32
							22	9									
11	360	#	341	-0-	-19	-0-	21	1	305	2	Y	14					46
							15	9									
12	372	#	330	-0-	-42	-0-	20	1	292	2	Y	16					62
							18	9									
01	372	#	347	-0-	-25	-0-	21	1	305	2	Y	19	34	1			47
							21	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	213	-0-	-4	-0-	213	2			N	-0-					-0-
09	210	#	197	-0-	-13	-0-	197	2			N	-0-					-0-
10	217	#	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	210	#	194	-0-	-16	-0-	194	2			N	-0-					-0-
*12	217	#	209	-0-	-8	-0-	16	1	193	3	N	-0-					-0-
01	217	#	207	-0-	-10	-0-	16	1	191	3	N	-0-					-0-

7S OIL & GAS, LLC 954992
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	30	-0-	-1	-0-	30	2			Y	-0-					81
09	DLQ G-10		21	-0-	21	21	21	2			Y	-0-					81
10	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
11	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
12	DLQ G-10		-0-	-0-	-0-	21					Y	-0-					81
01	DLQ G-10		NO RPT	-0-	-0-	21					Y	NO RPT					81

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	171	-0-	-15	-0-	171	2			Y	-0-					-0-
09	DLQ G-10		163	-0-	163	163	163	2			Y	-0-					-0-
10	282	R	119	-0-	-163	-0-	119	2			Y	-0-					-0-
11	76	R	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	186	#	150	-0-	-36	-0-	150	2			Y	-0-					-0-
01	186	#	166	-0-	-20	-0-	166	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	R	908	-0-	-0-	-0-	908	2			N	-0-					-0-
09	966	R	966	-0-	-0-	-0-	966	2			N	-0-					-0-
10	967	R	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	1023	R	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
12	979	R	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*01	961	R	961	-0-	-0-	-0-	961	2			N	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					25
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

08	3069	#	2687	-0-	-382	-0-	2687	2			N	-0-					52
09	2700	#	2673	-0-	-27	-0-	2673	2			N	-0-					52
10	3837	R	3837	-0-	-0-	-0-	3837	2			N	-0-					52
11	2839	R	2839	-0-	-0-	-0-	2839	2			N	-0-					52
12	2759	#	2691	-0-	-68	-0-	2691	2			N	-0-					52
01	3844	#	2861	-0-	-983	-0-	2861	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

08	2688	R	2688	-0-	-0-	-0-	2662	2	26	9	N	24	4	8			57
09	2659	R	2659	-0-	-0-	-0-	2655	2	4	9	N	4					61
10	2346	R	2346	-0-	-0-	-0-	2339	2	7	9	N	6	4	8			63
11	2891	R	2891	-0-	-0-	-0-	2885	2	6	9	N	5					68
12	2759	#	2744	-0-	-15	-0-	2738	2	6	9	N	5					73
*01	2799	R	2799	-0-	-0-	-0-	2781	2	18	9	N	16	4	8			85

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

7S OIL & GAS, LLC 954992
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

08	527	#	425	-0-	-102	-0-	425	2			Y	-0-					26
09	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					26
10	DLQ G-10		-0-	-0-	-0-	291					Y	-0-					26
11	DLQ G-10		-0-	-0-	-0-	291					Y	-0-					26
12	DLQ G-10		-0-	-0-	-0-	291					Y	-0-					26
01	DLQ G-10		NO RPT	-0-	-0-	291					Y	NO RPT					26

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
7S OIL & GAS, LLC //CONT.// 954992
TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	403	-0-	-31	-0-	403	2			Y	-0-					14
09	DLQ G-10		276	-0-	276	276	276	2			Y	-0-					14
10	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
11	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
12	DLQ G-10		-0-	-0-	-0-	276					Y	-0-					14
01	DLQ G-10		NO RPT	-0-	-0-	276					Y	NO RPT					14

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	211	-0-	-68	-0-	211	2			Y	-0-					78
09	DLQ G-10		110	-0-	110	110	110	2			Y	-0-					78
*10	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					78
*11	DLQ G-10		76	-0-	76	186	76	1			Y	-0-					78
12	DLQ G-10		-0-	-0-	-0-	186					Y	-0-					78
01	DLQ G-10		NO RPT	-0-	-0-	186					Y	NO RPT					78

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	67	-0-	-26	-0-	67	2			Y	-0-					4
09	DLQ G-10		46	-0-	46	46	46	2			Y	-0-					4
10	DLQ G-10		189	-0-	189	235	189	2			Y	-0-					4
11	DLQ G-10		213	-0-	213	448	213	2			Y	-0-					4
12	DLQ G-10		133	-0-	133	581	133	2			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	581					Y	NO RPT					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	45	-0-	-17	-0-	45	2			Y	-0-					1
09	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					1
10	DLQ G-10		154	-0-	154	185	154	2			Y	-0-					1
11	DLQ G-10		268	-0-	268	453	268	2			Y	-0-					1
12	DLQ G-10		38	-0-	38	491	38	2			Y	-0-					1
01	DLQ G-10		NO RPT	-0-	-0-	491					Y	NO RPT					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	R	785	-0-	-0-	-0-	731	2	54	9	N	49					127
09	321	R	321	-0-	-0-	-0-	285	2	36	9	N	33					160
10	310	#	216	-0-	-94	-0-	216	2			N	-0-					160
11	300	#	12	-0-	-288	-0-	12	2			N	-0-					160
*12	2962	R	2962	-0-	-0-	-0-	2887	2	75	9	N	68	165	1			63
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					63

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
GANADOR OPERATING, LLC 293514
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341		264	-0-	-77	231	264	3			Y	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
GANADOR OPERATING, LLC 293514
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

08	190	X	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	263	-0-	-78	-0-	263	3			Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	X	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	X	179	-0-	-7	-0-	179	3			Y	-0-					-0-
09	180	N	50	-0-	-130	-0-	50	3			Y	-0-					-0-
10	186	N	46	-0-	-140	-0-	46	3			Y	-0-					-0-
11	180	N	48	-0-	-132	-0-	48	3			Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					101
09	842	N	842	-0-	-0-	-0-	841	2	1	9	N	1					102
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					102
11	840	N	819	-0-	-21	-0-	819	2			N	-0-					102
*12	868	N	865	-0-	-3	-0-	16	1	847	3	N	2					104
							2	9									
*01	886	N	886	-0-	-0-	-0-	16	1	869	3	N	1					105
							1	9									

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	535	2	2	9	N	2					62
09	540	N	533	-0-	-7	-0-	532	2	1	9	N	1					63
10	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					65
11	510	N	497	-0-	-13	-0-	495	2	2	9	N	2					67
*12	558	N	523	-0-	-35	-0-	16	1	507	3	N	-0-					67
01	527	N	505	-0-	-22	-0-	16	1	489	3	N	-0-					67

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
12	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
*01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	310	N	183	-0-	-127	-0-	183	2			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
12	341	N	77	-0-	-264	-0-	77	2			N	-0-					-0-
01	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
09	330	N	143	-0-	-187	-0-	143	2			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	2			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
12	155	N	24	-0-	-131	-0-	24	2			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
10	1178	N	1115	-0-	-63	-0-	1115	2			N	-0-					-0-
11	1140	N	814	-0-	-326	-0-	814	2			N	-0-					-0-
12	1178	N	349	-0-	-829	-0-	349	2			N	-0-					-0-
01	1116	N	291	-0-	-825	-0-	291	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	309	-0-	-280	-0-	309	2			N	-0-					-0-
09	930	N	343	-0-	-587	-0-	343	2			N	-0-					-0-
10	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-
11	300	N	93	-0-	-207	-0-	93	2			N	-0-					-0-
12	341	N	59	-0-	-282	-0-	59	2			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	420	N	190	-0-	-230	-0-	190	2			N	-0-					-0-
12	837	N	262	-0-	-575	-0-	262	2			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

08	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
09	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
10	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
11	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
12	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*01	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

08	279	N	225	-0-	-54	-0-	225	2			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					-0-
10	310	N	96	-0-	-214	-0-	96	2			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
12	217	N	4	-0-	-213	-0-	4	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. //CONT.// 501545
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2190	X	2190	-0-	-0-	-0-	31	1	2159	2	N	-0-					5
09	1971	X	1971	-0-	-0-	-0-	30	1	1941	2	N	-0-					5
10	2050	X	2050	-0-	-0-	-0-	31	1	2019	2	N	-0-					5
11	2012	X	2012	-0-	-0-	-0-	30	1	1982	2	N	-0-					5
12	2166	X	2166	-0-	-0-	-0-	31	1	2135	2	N	-0-					5
*01	1868	X	1868	-0-	-0-	-0-	31	1	1837	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	4964	-0-	-244	-0-	31	1	4933	2	N	-0-					1
09	5040	X	4779	-0-	-261	-0-	30	1	4749	2	N	-0-					1
10	5208	X	4935	-0-	-273	-0-	31	1	4903	2	N	1	1	8			1
							1	9									
11	4890	X	4695	-0-	-195	-0-	30	1	4665	2	N	-0-					1
12	5022	X	4911	-0-	-111	-0-	31	1	4880	2	N	-0-					1
01	4960	X	4921	-0-	-39	-0-	31	1	4890	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5849	X	5849	-0-	-0-	-0-	31	1	5818	2	N	-0-					-0-
09	5610	X	5533	-0-	-77	-0-	30	1	5503	2	N	-0-					-0-
10	5797	X	5603	-0-	-194	-0-	31	1	5572	2	N	-0-					-0-
11	5610	X	5428	-0-	-182	-0-	30	1	5398	2	N	-0-					-0-
12	5987	X	5987	-0-	-0-	-0-	31	1	5956	2	N	-0-					-0-
*01	5886	X	5886	-0-	-0-	-0-	31	1	5855	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	11	1	391	2	N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	20	1	395	2	N	-0-					-0-
01	403	N	381	-0-	-22	-0-	29	1	352	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1408	-0-	-18	-0-	1408	2			N	-0-					-0-
09	1380	N	1357	-0-	-23	-0-	1357	2			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	34	1	1321	2	N	-0-					-0-
12	1395	N	1391	-0-	-4	-0-	67	1	1324	2	N	-0-					-0-
01	1395	N	1384	-0-	-11	-0-	107	1	1277	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	23	1	856	2	N	-0-					-0-
12	899	N	891	-0-	-8	-0-	43	1	848	2	N	-0-					-0-
01	899	N	888	-0-	-11	-0-	69	1	819	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2556	-0-	-17	-0-	2556	2			N	-0-					-0-
09	2550	N	2446	-0-	-104	-0-	2446	2			N	-0-					-0-
10	2573	N	2484	-0-	-89	-0-	2484	2			N	-0-					-0-
11	2509	N	2509	-0-	-0-	-0-	64	1	2445	2	N	-0-					-0-
12	2542	N	2495	-0-	-47	-0-	120	1	2375	2	N	-0-					-0-
*01	2531	N	2531	-0-	-0-	-0-	196	1	2335	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1532	-0-	-18	-0-	1532	2			N	-0-					-0-
09	1530	N	1466	-0-	-64	-0-	1466	2			N	-0-					-0-
10	1550	N	1493	-0-	-57	-0-	1493	2			N	-0-					-0-
11	1470	N	1430	-0-	-40	-0-	36	1	1394	2	N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	74	1	1466	2	N	-0-					-0-
01	1488	N	1478	-0-	-10	-0-	115	1	1363	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					-0-
09	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-					-0-
10	1767	N	1697	-0-	-70	-0-	1697	2			N	-0-					-0-
11	1710	N	1500	-0-	-210	-0-	38	1	1462	2	N	-0-					-0-
12	1736	N	1731	-0-	-5	-0-	84	1	1647	2	N	-0-					-0-
*01	1760	N	1760	-0-	-0-	-0-	136	1	1624	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	970	-0-	-22	-0-	970	2			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	940	N	940	-0-	-0-	-0-	24	1	916	2	N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	47	1	928	2	N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	77	1	907	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					57
09	1140	N	960	-0-	-180	-0-	960	2			N	-0-					57
10	1333	N	1046	-0-	-287	-0-	1046	2			N	-0-					57
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					57
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					57
*01	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					57

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					23
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					23
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					23
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					23
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					23
*01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	#	1054	-0-	-62	-0-	1051	2	3	9	N	3					6
09	1410	#	578	-0-	-832	-0-	577	2	1	9	N	1					7
10	1457	#	382	-0-	-1075	-0-	382	2			N	-0-					7
11	1410	#	540	-0-	-870	-0-	539	2	1	9	N	1					8
12	1178	#	204	-0-	-974	-0-	204	2			N	-0-					8
01	1054	#	287	-0-	-767	-0-	286	2	1	9	N	1					9

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	750	N	735	-0-	-15	-0-	735	2			N	-0-					-0-
10	744	N	209	-0-	-535	-0-	209	2			N	-0-					-0-
11	750	N	348	-0-	-402	-0-	348	2			N	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	3	-0-	-493	-0-	3	2			N	-0-					-0-
09	240	N	2	-0-	-238	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	30	1	26	2	N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	496	N	327	-0-	-169	-0-	50	1	277	3	N	-0-					120
11	60	N	-0-	-0-	-60	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	341	N	-0-	-0-	-341	-0-					N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	155	1	481	2	N	-0-					13
09	579	N	579	-0-	-0-	-0-	150	1	429	2	N	-0-					13
10	651	N	584	-0-	-67	-0-	155	1	429	3	N	-0-					13
11	630	N	557	-0-	-73	-0-	150	1	407	3	N	-0-					13
12	589	N	552	-0-	-37	-0-	155	1	397	3	N	-0-					13
01	589	N	523	-0-	-66	-0-	135	1	388	3	N	-0-					13

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					214
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					214
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					214
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					214
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					214
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					86
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					86
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					86
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					86
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					86

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					49
09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					49
10	465	N	383	-0-	-82	-0-	383	3			Y	-0-					49
11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					49
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					49
*01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					49
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A																	
08	654	N	654	-0-	-0-	-0-	650	3	4	9	N	4					94
09	633	N	633	-0-	-0-	-0-	629	3	4	9	N	4					98
10	661	N	661	-0-	-0-	-0-	652	3	9	9	N	8					106
11	630	N	629	-0-	-1	-0-	625	3	4	9	N	4					110
12	651	N	646	-0-	-5	-0-	640	3	6	9	N	5					115
01	651	N	645	-0-	-6	-0-	642	3	3	9	N	3					118
SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A																	
08	1178	N	156	-0-	-1022	-0-	155	3	1	9	N	1					178
09	510	N	204	-0-	-306	-0-	204	3			N	-0-					178
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					178
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					178
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					178
*01	350	N	350	-0-	-0-	-0-	348	3	2	9	N	2	2	8			178
COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A																	
08	31	N	18	-0-	-13	-0-	17	3	1	9	N	1					49
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					49
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					49
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					49
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					49
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					49
COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A																	
08	713	N	694	-0-	-19	-0-	686	3	8	9	N	7					52
09	690	N	670	-0-	-20	-0-	661	3	9	9	N	8					60
10	694	N	694	-0-	-0-	-0-	683	3	11	9	N	10					70
11	660	N	547	-0-	-113	-0-	537	3	10	9	N	9					79
12	692	N	692	-0-	-0-	-0-	683	3	9	9	N	8					87
01	682	N	606	-0-	-76	-0-	598	3	8	9	N	7	2	8			92
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787																	
08	334	N	334	-0-	-0-	-0-	326	3	8	9	N	7					168
09	1080	N	220	-0-	-860	-0-	190	3	30	9	N	27					195
10	248	N	184	-0-	-64	-0-	178	3	6	9	N	5					200
11	330	N	224	-0-	-106	-0-	216	3	8	9	N	7					207
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					207
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					207
SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028																	
08	1178	N	1173	-0-	-5	-0-	1167	3	6	9	Y	5					25
09	1144	N	1144	-0-	-0-	-0-	1144	3			Y	-0-					25
10	1180	N	1180	-0-	-0-	-0-	1174	3	6	9	Y	5					30
11	1140	N	1021	-0-	-119	-0-	1021	3			Y	-0-					30
12	1186	N	1186	-0-	-0-	-0-	1183	3	3	9	Y	3					33
*01	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					33

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	7	-0-	-2	-0-	7	3			N	-0-					27
09	8	N	8	-0-	-0-	-0-	6	3	2	9	N	2	2	8			27
10	14	N	6	-0-	-8	-0-	6	3			N	-0-					27
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					27
12	8	N	5	-0-	-3	-0-	5	3			N	-0-					27
01	6	N	4	-0-	-2	-0-	4	3			N	-0-					27

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2381	-0-	-378	-0-	2371	3	10	9	N	9					162
09	2670	X	2262	-0-	-408	-0-	2254	3	8	9	N	7					169
10	2542	X	2411	-0-	-131	-0-	2393	3	18	9	N	16					185
11	2313	N	2313	-0-	-0-	-0-	2307	3	6	9	N	5					190
12	2392	N	2392	-0-	-0-	-0-	2384	3	8	9	N	7					197
01	2418	N	2298	-0-	-120	-0-	2266	3	32	9	N	29					226

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	265	-0-	-479	-0-	265	3			Y	-0-					10
09	540	N	276	-0-	-264	-0-	276	3			Y	-0-					10
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					10
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					10
12	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					10
01	558	N	524	-0-	-34	-0-	524	3			Y	-0-					10

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					39
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	82	3	9	9	N	8					101
09	90	N	64	-0-	-26	-0-	62	3	2	9	N	2					103
10	97	N	97	-0-	-0-	-0-	91	3	6	9	N	5					108
11	90	N	41	-0-	-49	-0-	39	3	2	9	N	2					110
12	62	N	48	-0-	-14	-0-	46	3	2	9	N	2					112
01	93	N	74	-0-	-19	-0-	70	3	4	9	N	4					116

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					27
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					27
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					27
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					27
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					27

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					77
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					77
10	248	N	29	-0-	-219	-0-	29	3			N	-0-					77
11	150	N	12	-0-	-138	-0-	12	3			N	-0-					77
12	93	N	7	-0-	-86	-0-	7	3			N	-0-					77
01	31	N	-0-	-0-	-31	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	737	-0-	-7	-0-	735	3	2	9	Y	2					18
09	699	N	699	-0-	-0-	-0-	697	3	2	9	Y	2					20
10	732	N	732	-0-	-0-	-0-	729	3	3	9	Y	3					23
11	720	N	481	-0-	-239	-0-	479	3	2	9	Y	2					25
12	713	N	466	-0-	-247	-0-	465	3	1	9	Y	1					26
01	744	N	422	-0-	-322	-0-	421	3	1	9	Y	1					27

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	652	3	1	9	Y	1					11
09	660	N	635	-0-	-25	-0-	635	3			Y	-0-					11
10	651	N	634	-0-	-17	-0-	632	3	2	9	Y	2					13
11	630	N	614	-0-	-16	-0-	613	3	1	9	Y	1					14
12	651	N	614	-0-	-37	-0-	613	3	1	9	Y	1					15
*01	641	N	641	-0-	-0-	-0-	640	3	1	9	Y	1					16

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	721	3	6	9	Y	5					30
09	660	N	623	-0-	-37	-0-	612	3	11	9	Y	10					40
10	651	N	361	-0-	-290	-0-	355	3	6	9	Y	5					45
11	690	N	521	-0-	-169	-0-	517	3	4	9	Y	4					49
12	651	N	584	-0-	-67	-0-	581	3	3	9	Y	3					52
*01	672	N	672	-0-	-0-	-0-	665	3	7	9	Y	6					58

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	776	-0-	-154	-0-	772	3	4	9	Y	4					44
09	930	N	805	-0-	-125	-0-	801	3	4	9	Y	4					48
10	899	N	809	-0-	-90	-0-	806	3	3	9	Y	3					51
11	750	N	729	-0-	-21	-0-	725	3	4	9	Y	4					55
12	837	N	833	-0-	-4	-0-	831	3	2	9	Y	2					57
*01	1063	N	1063	-0-	-0-	-0-	1062	3	1	9	Y	1					58

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	1622	3	12	9	Y	11					19
09	1680	N	1579	-0-	-101	-0-	1572	3	7	9	Y	6					25
10	1612	N	1604	-0-	-8	-0-	1598	3	6	9	Y	5					30
11	1590	N	1567	-0-	-23	-0-	1561	3	6	9	Y	5					35
*12	1666	N	1666	-0-	-0-	-0-	1660	3	6	9	Y	5					40
*01	1670	N	1670	-0-	-0-	-0-	1652	3	18	9	Y	16					56

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					51
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					51
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					51
11	330	N	296	-0-	-34	-0-	296	3			N	-0-					51
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					51
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					26
09	480	N	426	-0-	-54	-0-	423	3	3	9	Y	3					29
10	465	N	416	-0-	-49	-0-	410	3	6	9	Y	5					34
11	420	N	384	-0-	-36	-0-	381	3	3	9	Y	3					37
12	434	N	387	-0-	-47	-0-	385	3	2	9	Y	2					39
01	403	N	399	-0-	-4	-0-	397	3	2	9	Y	2					41

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	393	3	10	9	Y	9					17
09	433	N	433	-0-	-0-	-0-	429	3	4	9	Y	4					21
10	445	N	445	-0-	-0-	-0-	441	3	4	9	Y	4					25
11	420	N	420	-0-	-0-	-0-	414	3	6	9	Y	5					30
12	403	N	366	-0-	-37	-0-	360	3	6	9	Y	5					35
*01	423	N	423	-0-	-0-	-0-	409	3	14	9	Y	13					48

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	710	3	11	9	Y	10					19
09	750	N	709	-0-	-41	-0-	703	3	6	9	Y	5					24
10	713	N	706	-0-	-7	-0-	700	3	6	9	Y	5					29
11	690	N	672	-0-	-18	-0-	665	3	7	9	Y	6					35
12	744	N	661	-0-	-83	-0-	654	3	7	9	Y	6					41
*01	728	N	728	-0-	-0-	-0-	711	3	17	9	Y	15					56

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	712	3	10	9	Y	9					89
09	675	N	675	-0-	-0-	-0-	664	3	11	9	Y	10					99
10	576	N	576	-0-	-0-	-0-	567	3	9	9	Y	8					107
11	660	N	659	-0-	-1	-0-	648	3	11	9	Y	10					117
12	682	N	679	-0-	-3	-0-	672	3	7	9	Y	6					123
01	589	N	528	-0-	-61	-0-	527	3	1	9	Y	1					124

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					18
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					18
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					18
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					18
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					18
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					3
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-					3
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					3
*12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					3
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					3

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1001	-0-	-53	-0-	1001	3			Y	-0-					12
09	1050	N	1010	-0-	-40	-0-	1010	3			Y	-0-					12
10	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					12
11	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					12
*12	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					12
01	1054	N	972	-0-	-82	-0-	972	3			Y	-0-					12

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					12
09	1050	N	1010	-0-	-40	-0-	1010	3			N	-0-					12
10	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					12
11	981	N	981	-0-	-0-	-0-	981	3			N	-0-					12
*12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					12
01	1054	N	972	-0-	-82	-0-	972	3			N	-0-					12

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	3	1	8			40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	6	2	8			47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	9	5	8			54

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					8
09	60	N	54	-0-	-6	-0-	54	2			N	-0-					8
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					8
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					8

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

08	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					25
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					25
10	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					25
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					25
12	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					25
*01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					3
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					3
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					3
11	420	N	400	-0-	-20	-0-	400	2			N	-0-					3
12	434	N	376	-0-	-58	-0-	376	2			N	-0-					3
*01	432	N	432	-0-	-0-	-0-	432	2			N	-0-					3

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					7
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					7
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					7
12	279	N	206	-0-	-73	-0-	206	2			N	-0-					7
01	248	N	236	-0-	-12	-0-	236	2			N	-0-					7

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					7
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					7
10	589	N	425	-0-	-164	-0-	425	2			N	-0-					7
11	600	N	417	-0-	-183	-0-	417	2			N	-0-					7
12	620	N	372	-0-	-248	-0-	372	2			N	-0-					7
01	434	N	394	-0-	-40	-0-	394	2			N	-0-					7

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					48
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					48
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					48
11	150	N	126	-0-	-24	-0-	126	2			N	-0-					48
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					48
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					48

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	4					46

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					3
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					3
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					3
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					3
12	206	N	206	-0-	-0-	-0-	206	2			N	-0-					3
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					3

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					8
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					8
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					8
11	270	N	218	-0-	-52	-0-	218	2			N	-0-					8
12	310	N	196	-0-	-114	-0-	196	2			N	-0-					8
01	310	N	197	-0-	-113	-0-	197	2			N	-0-					8

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	1					22
09	T. A.		-0-	-0-	-0-	-0-					N	2					24
10	T. A.		-0-	-0-	-0-	-0-					N	2					26
11	T. A.		-0-	-0-	-0-	-0-					N	3					29
12	T. A.		-0-	-0-	-0-	-0-					N	4					33
01	T. A.		-0-	-0-	-0-	-0-					N	4					37

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	1					22
09	T. A.		-0-	-0-	-0-	-0-					N	1					23
10	T. A.		-0-	-0-	-0-	-0-					N	3					26
11	T. A.		-0-	-0-	-0-	-0-					N	3					29
12	T. A.		-0-	-0-	-0-	-0-					N	4					33
01	T. A.		-0-	-0-	-0-	-0-					N	3					36

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					7
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					7
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					7
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					7

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

08	278	N	278	-0-	-0-	-0-	278	2			N	-0-					7
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					7
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					7
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					7
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					7
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					7

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					174
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					174
10	753	N	753	-0-	-0-	-0-	747	2	6	9	N	5					179
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					179
*12	744	N	738	-0-	-6	-0-	738	2			N	-0-					179
*01	744	N	727	-0-	-17	-0-	727	2			N	-0-					179

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					9
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					9
10	93	N	86	-0-	-7	-0-	86	2			Y	-0-					9
11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					9
12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					9
01	93	N	80	-0-	-13	-0-	80	2			Y	-0-					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

08	855	N	855	-0-	-0-	-0-	851	2	4	9	N	4					35
09	870	N	801	-0-	-69	-0-	798	2	3	9	N	3					38
10	868	N	803	-0-	-65	-0-	795	2	8	9	N	7					45
11	840	N	749	-0-	-91	-0-	743	2	6	9	N	5					50
12	862	N	862	-0-	-0-	-0-	852	2	10	9	N	9					59
*01	814	N	814	-0-	-0-	-0-	806	2	8	9	N	7					66

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	1240	N	719	-0-	-521	-0-	719	2			N	-0-					-0-
11	1020	N	417	-0-	-603	-0-	417	2			N	-0-					-0-
12	899	N	288	-0-	-611	-0-	288	2			N	-0-					-0-
01	713	N	268	-0-	-445	-0-	268	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

08	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					99
09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					99
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					99
11	270	N	235	-0-	-35	-0-	235	2			Y	-0-					99
12	248	N	243	-0-	-5	-0-	243	2			Y	-0-					99
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					99

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					17
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					17
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					17
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					17
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					17
01	14	N	12	-0-	-2	-0-	12	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					26
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					26
10	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					26
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					26
*12	620	N	605	-0-	-15	-0-	605	2			Y	-0-					26
*01	620	N	586	-0-	-34	-0-	586	2			Y	-0-					26

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					114
09	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					114
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					114
11	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					114
*12	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					114
*01	217	N	167	-0-	-50	-0-	167	2			Y	-0-					114

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					11
09	540	N	414	-0-	-126	-0-	414	2			N	-0-					11
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					11
11	450	N	423	-0-	-27	-0-	423	2			N	-0-					11
12	446	N	446	-0-	-0-	-0-	446	2			N	-0-					11
*01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					99
09	990	N	936	-0-	-54	-0-	933	2	3	9	N	3					102
10	992	N	960	-0-	-32	-0-	953	2	7	9	N	6					108
11	960	N	920	-0-	-40	-0-	910	2	10	9	N	9	102	0			15
12	961	N	925	-0-	-36	-0-	915	2	10	9	N	9					24
01	961	N	929	-0-	-32	-0-	908	2	21	9	N	19					43

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	2			N	-0-					-0-
10	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
11	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
09	1440	N	1391	-0-	-49	-0-	1391	2			N	-0-					-0-
10	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1426	N	1026	-0-	-400	-0-	1026	2			N	-0-					-0-
01	1550	N	1193	-0-	-357	-0-	1193	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
09	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
10	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
12	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
*01	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					68
09	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					70
10	719	N	719	-0-	-0-	-0-	717	2	2	9	N	2					72
11	690	N	669	-0-	-21	-0-	665	2	4	9	N	4					76
12	713	N	690	-0-	-23	-0-	690	2			N	-0-					76
01	713	N	661	-0-	-52	-0-	661	2			N	-0-					76

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	2			N	-0-					185
09	664	N	664	-0-	-0-	-0-	656	2	8	9	N	7					192
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					192
11	660	N	641	-0-	-19	-0-	638	2	3	9	N	3	82	0			113
*12	682	N	662	-0-	-20	-0-	662	2			N	-0-					113
*01	670	N	670	-0-	-0-	-0-	670	2			N	-0-					113

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	2			N	-0-					-0-
11	1200	N	1067	-0-	-133	-0-	1067	2			N	-0-					-0-
12	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
01	1085	N	1052	-0-	-33	-0-	1052	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	181	2	8	9	N	7					126
09	150	N	150	-0-	-0-	-0-	147	2	3	9	N	3					129
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					129
11	180	N	58	-0-	-122	-0-	58	2			N	-0-					129
12	190	N	190	-0-	-0-	-0-	186	2	4	9	N	4					133
*01	124	N	77	-0-	-47	-0-	77	2			N	-0-					133

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1394	-0-	-931	-0-	1394	2			N	-0-					86
09	2250	X	1568	-0-	-682	-0-	1568	2			N	-0-					86
10	2325	X	1986	-0-	-339	-0-	1986	2			N	-0-					86
11	2379	X	2379	-0-	-0-	-0-	2379	2			N	-0-					86
12	1812	X	1812	-0-	-0-	-0-	1810	2	2	9	N	2					88
01	1984	N	633	-0-	-1351	-0-	633	2			N	-0-					88

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	540	N	499	-0-	-41	-0-	499	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	4					20
09	94	N	94	-0-	-0-	-0-	91	2	3	9	N	3					23
10	403	N	395	-0-	-8	-0-	389	2	6	9	N	5					28
11	431	N	431	-0-	-0-	-0-	428	2	3	9	N	3					31
12	476	N	476	-0-	-0-	-0-	472	2	4	9	N	4					35
*01	473	N	473	-0-	-0-	-0-	467	2	6	9	N	5					40

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	1170	N	1160	-0-	-10	-0-	1160	2			N	-0-					-0-
10	1209	N	1195	-0-	-14	-0-	1195	2			N	-0-					-0-
11	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
12	1209	N	941	-0-	-268	-0-	941	2			N	-0-					-0-
01	1209	N	850	-0-	-359	-0-	850	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-			66
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-			66
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-			66
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-			66
*12	30	N	30	-0-	-0-	-0-	16	1	14	3	N	-0-			66
*01	23	N	23	-0-	-0-	-0-	16	1	7	3	N	-0-			66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-			-0-
09	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-			-0-
11	796	N	796	-0-	-0-	-0-	796	2			N	-0-			-0-
*12	868	N	812	-0-	-56	-0-	16	1	796	3	N	-0-			-0-
01	868	N	725	-0-	-143	-0-	16	1	709	3	N	-0-			-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-			-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-			-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-			-0-
*12	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-			-0-
*01	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-			-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	823	-0-	-45	-0-	823	2			N	-0-			97
09	960	N	787	-0-	-173	-0-	787	2			N	-0-			97
10	837	N	801	-0-	-36	-0-	801	2			N	-0-			97
11	810	N	662	-0-	-148	-0-	662	2			N	-0-			97
*12	806	N	28	-0-	-778	-0-	16	1	12	3	N	-0-			97
01	806	N	707	-0-	-99	-0-	16	1	691	3	N	-0-			97

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3	-0-	369	2			N	-0-					155
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					155
10	372	N	363	-0-	-9	-0-	363	2			N	-0-					155
11	360	N	343	-0-	-17	-0-	343	2			N	-0-					155
*12	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					155
01	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					155

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	540	N	465	-0-	-75	-0-	465	2			N	-0-					-0-
12	527	N	306	-0-	-221	-0-	306	2			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	16	1	675	3	N	-0-					-0-
01	682	N	625	-0-	-57	-0-	16	1	609	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	X	1436	-0-	-21	-0-	1435	2	1	9	N	1					136
09	1410	X	554	-0-	-856	-0-	554	2			N	-0-					136
10	1426	X	818	-0-	-608	-0-	818	2			N	-0-					136
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					136
*12	1426	X	1421	-0-	-5	-0-	16	1	1405	3	N	-0-					136
01	1426	X	1285	-0-	-141	-0-	16	1	1269	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
09	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	2			N	-0-					-0-
11	750	N	709	-0-	-41	-0-	709	2			N	-0-					-0-
*12	744	N	721	-0-	-23	-0-	16	1	705	3	N	-0-					-0-
01	775	N	662	-0-	-113	-0-	16	1	646	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-

ELDORADO, E. (CANYON) 28279 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 2 RRCID -> 278059 COMPL. DATE 04/14/2015 TOTAL DEPTH 7035 PERF. 6104 - 6134

08	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
09	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
10	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	#	-0-	-0-	-570	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/30/2016 - PLUGGED 12/30/16

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

08	3100	X	3038	-0-	-62	-0-	3035	3	3	9	N	3					65
09	3000	X	2915	-0-	-85	-0-	2912	3	3	9	N	3					68
10	3100	X	3071	-0-	-29	-0-	3068	3	3	9	N	3					71
11	3000	X	2968	-0-	-32	-0-	2965	3	3	9	N	3					74
*12	3074	X	3074	-0-	-0-	-0-	3071	3	3	9	N	3					77
01	3069	X	3061	-0-	-8	-0-	3058	3	3	9	N	3					80

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

08	1147	N	664	-0-	-483	-0-	658	3	6	9	N	5					130
09	1230	N	1211	-0-	-19	-0-	1203	3	8	9	N	7					137
10	1338	N	1338	-0-	-0-	-0-	1330	3	8	9	N	7					144
11	1204	N	1204	-0-	-0-	-0-	1196	3	8	9	N	7					151
12	1240	N	1176	-0-	-64	-0-	1168	3	8	9	N	7					158
01	1333	N	1225	-0-	-108	-0-	1217	3	8	9	N	7					165

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1542	-0-	-8	-0-	1542	3			Y	-0-					-0-
09	1558	N	1558	-0-	-0-	-0-	1552	3	6	9	Y	5					5
10	1550	N	1550	-0-	-0-	-0-	1546	3	4	9	Y	4					9
11	1514	N	1514	-0-	-0-	-0-	1513	3	1	9	Y	1					10
12	1612	N	1043	-0-	-569	-0-	1033	3	10	9	Y	9					19
01	1550	N	876	-0-	-674	-0-	867	3	9	9	Y	8	27	1			-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	487	3	2	9	N	2					31
09	463	N	463	-0-	-0-	-0-	461	3	2	9	N	2					33
10	324	N	324	-0-	-0-	-0-	323	3	1	9	N	1					34
11	480	N	438	-0-	-42	-0-	436	3	2	9	N	2					36
12	465	N	336	-0-	-129	-0-	334	3	2	9	N	2					38
*01	433	N	433	-0-	-0-	-0-	431	3	2	9	N	2					40

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
11	840	N	799	-0-	-41	-0-	799	3			N	-0-					-0-
12	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-
01	868	N	800	-0-	-68	-0-	800	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					135
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					135
10	217	N	200	-0-	-17	-0-	196	3	4	9	N	4					139
11	180	N	149	-0-	-31	-0-	147	3	2	9	N	2					141
12	186	N	158	-0-	-28	-0-	156	3	2	9	N	2	123	1			20
01	186	N	132	-0-	-54	-0-	129	3	3	9	N	3					23

GANADOR OPERATING, LLC 293514
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1766	3	17	9	N	15					40
09	1654	N	1654	-0-	-0-	-0-	1639	3	15	9	N	14					54
10	1768	N	1768	-0-	-0-	-0-	1760	3	8	9	N	7					61
11	1651	N	1651	-0-	-0-	-0-	1648	3	3	9	N	3					64
12	989	N	989	-0-	-0-	-0-	972	3	17	9	N	15					79
*01	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					79

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GANADOR OPERATING, LLC //CONT.// 293514
WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

08	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
09	990	N	878	-0-	-112	-0-	878	2			N	-0-					-0-
10	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
11	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
12	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

08	217	N	145	-0-	-72	-0-	145	2			N	-0-					61
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					61
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					61
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					61
12	124	N	118	-0-	-6	-0-	118	2			N	-0-					61
*01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					61

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP //CONT.// 829482
WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

08	651	N	620	-0-	-31	-0-	620	2			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	2			N	-0-					-0-
*12	620	N	611	-0-	-9	-0-	16	1	595	3	N	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	16	1	585	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

08	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	496	N	336	-0-	-160	-0-	336	2			N	-0-					-0-
11	390	N	309	-0-	-81	-0-	309	2			N	-0-					-0-
*12	341	N	328	-0-	-13	-0-	16	1	312	3	N	-0-					-0-
01	341	N	130	-0-	-211	-0-	16	1	114	3	N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					104
09	2220	N	2131	-0-	-89	-0-	2131	2			N	-0-					104
10	2387	N	2271	-0-	-116	-0-	2271	2			N	-0-					104
11	2250	N	559	-0-	-1691	-0-	559	2			N	-0-					104
*12	2956	N	2956	-0-	-0-	-0-	16	1	2940	3	N	-0-					104
01	2263	N	630	-0-	-1633	-0-	16	1	614	3	N	-0-					104

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7	-0-	303	1			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	1			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	1			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	1			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	1			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
09	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
10	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
01	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					125
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					125
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					125
11	270	N	125	-0-	-145	-0-	125	3			N	-0-					125
12	279	N	89	-0-	-190	-0-	89	3			N	-0-					125
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					10
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					10
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					10
11	990	N	878	-0-	-112	-0-	878	3			N	-0-					10
12	961	N	893	-0-	-68	-0-	893	3			N	-0-					10
01	899	N	865	-0-	-34	-0-	865	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-	3	1			-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					7
09	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					7
10	775	N	732	-0-	-43	-0-	732	3			Y	-0-	6	1			1
11	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					1
*12	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					1
*01	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					1

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					5
09	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					5
10	992	N	963	-0-	-29	-0-	963	3			Y	-0-	4	1			1
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					1
*12	938	N	938	-0-	-0-	-0-	936	3	2	9	Y	2	2	8			1
*01	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					2
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					2
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-	2	1			-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	12675	-0-	-5026	-0-	12649	2	26	9	N	24	172	1			35
09	16440	X	16146	-0-	-294	-0-	16105	2	41	9	N	37					72
10	17329	X	17184	-0-	-145	-0-	17129	2	55	9	N	50					122
11	16770	X	16363	-0-	-407	-0-	16300	2	63	9	N	57					179
12	17329	X	12082	-0-	-5247	-0-	12056	2	26	9	N	24	181	1			22
01	17174	X	1467	-0-	-15707	-0-	1455	2	12	9	N	11					33

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

08	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					107
09	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					107
10	1395	N	1304	-0-	-91	-0-	1304	2			N	-0-					107
11	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					107
12	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					107
*01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31	#	19	-0-	-12	-0-	19	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

08	2325	#	2137	-0-	-188	-0-	2137	3			N	-0-					86
09	2220	#	2090	-0-	-130	-0-	2062	3	28	9	N	25					111
10	2201	#	1554	-0-	-647	-0-	1550	3	4	9	N	4					115
11	2276	R	2276	-0-	-0-	-0-	2268	3	8	9	N	7					122
12	2248	R	2248	-0-	-0-	-0-	2233	3	15	9	N	14					136
*01	2211	R	2211	-0-	-0-	-0-	2196	3	15	9	N	14					150

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

08	1450	N	1450	-0-	-0-	-0-	90	1	1360	3	N	-0-					-0-
09	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	76	1	1103	3	N	-0-					-0-
11	1213	N	1213	-0-	-0-	-0-	87	1	1124	3	N	2					2
							2	9									
*12	1136	N	1136	-0-	-0-	-0-	79	1	1056	3	N	1					3
							1	9									
*01	1048	N	1048	-0-	-0-	-0-	73	1	969	3	N	5	2	1			6
							6	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

08	620	N	620	-0-	-0-	-0-	80	1	540	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	78	1	526	3	Y	-0-					-0-
10	713	N	582	-0-	-131	-0-	75	1	507	3	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	72	1	481	3	Y	-0-					-0-
*12	613	N	613	-0-	-0-	-0-	82	1	531	3	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	63	1	414	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-			-0-
10	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-			-0-
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-			-0-
*12	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
*01	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

08	370	N	370	-0-	-0-	-0-	48	1	322	3	Y	-0-			-0-
09	362	N	362	-0-	-0-	-0-	47	1	315	3	Y	-0-			-0-
10	372	N	324	-0-	-48	-0-	42	1	282	3	Y	-0-			-0-
11	313	N	313	-0-	-0-	-0-	41	1	272	3	Y	-0-			-0-
*12	256	N	256	-0-	-0-	-0-	34	1	222	3	Y	-0-			-0-
*01	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
*01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

08	387	N	387	-0-	-0-	-0-	44	1	343	3	Y	-0-			-0-
09	334	N	334	-0-	-0-	-0-	38	1	296	3	Y	-0-			-0-
10	371	N	371	-0-	-0-	-0-	42	1	329	3	Y	-0-			-0-
11	299	N	299	-0-	-0-	-0-	36	1	263	3	Y	-0-			-0-
*12	276	N	276	-0-	-0-	-0-	31	1	245	3	Y	-0-			-0-
*01	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

08	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-			-0-
09	47	N	47	-0-	-0-	-0-	10	1	37	3	N	-0-			-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	3	N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-			-0-
*12	51	N	51	-0-	-0-	-0-	8	1	43	3	N	-0-			-0-
*01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	28	1	188	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	25	1	170	3	N	-0-					-0-
10	217	N	211	-0-	-6	-0-	27	1	184	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	29	1	190	3	N	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	12	1	180	3	N	23					214
							25	9									
09	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					214
10	217	N	190	-0-	-27	-0-	12	1	178	3	N	-0-					214
11	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					214
*12	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					214
*01	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					214

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	34	1	577	3	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
10	620	N	593	-0-	-27	-0-	35	1	558	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	33	1	531	3	N	-0-					-0-
*01	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

08	0	N	-0-	-0-	-0-	-0-					N	-0-					198
09	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					198
10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					198
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					198
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					198
01	0	N	-0-	-0-	-0-	-0-					N	-0-					198

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

08	SWR 10		185	-0-	185	12832	10	1	175	3	N	-0-					25
09	SWR 10		181	-0-	181	13013	10	1	171	3	N	-0-					25
10	SWR 10		184	-0-	184	13197	11	1	173	3	N	-0-					25
11	SWR 10		179	-0-	179	13376	11	1	168	3	N	-0-					25
12	SWR 10		275	-0-	275	13651	111	1	164	3	N	-0-					25
01	SWR 10		272	-0-	272	13923	111	1	161	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

08	332	N	332	-0-	-0-	-0-	17	1	315	3	N	-0-					207
09	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					207
10	341	N	309	-0-	-32	-0-	18	1	291	3	N	-0-					207
11	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					207
*12	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					207
*01	305	N	305	-0-	-0-	-0-	21	1	284	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

08	0	W	178	-0-	178	3199	10	1	168	3	N	-0-					328
09	3362	X	163	-0-	-3199	-0-	9	1	154	3	N	-0-					328
10	1116	X	114	-0-	-1002	-0-	6	1	108	3	N	-0-					328
11	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					328
*12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					328
*01	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					328

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

08	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					9
09	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					9
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					9
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					9
*12	286	N	286	-0-	-0-	-0-	112	1	174	3	N	-0-					9
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	X	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	108	1	94	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

*05	558 N	414	-0-	-144	-0-	36	1	378	2	N	-0-					3
*06	720 N	720	-0-	-0-	-0-	49	1	671	2	N	-0-					3
*07	744 N	482	-0-	-262	-0-	30	1	452	2	N	-0-					3
08	434 N	414	-0-	-20	-0-	30	1	384	2	N	-0-					3
09	720 N	199	-0-	-521	-0-	19	1	180	2	N	-0-					3
10	496 N	343	-0-	-153	-0-	37	1	306	2	N	-0-					3
11	390 N	352	-0-	-38	-0-	42	1	310	2	N	-0-					3
*12	354 N	354	-0-	-0-	-0-	43	1	311	2	N	-0-					3
*01	342 N	342	-0-	-0-	-0-	45	1	297	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

08	527 N	520	-0-	-7	-0-	520	2			N	-0-					-0-
09	540 N	445	-0-	-95	-0-	445	2			N	-0-					-0-
10	527 N	462	-0-	-65	-0-	462	2			N	-0-					-0-
11	510 N	474	-0-	-36	-0-	474	2			N	-0-					-0-
12	489 N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
*01	470 N	470	-0-	-0-	-0-	470	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

08	1426 X	676	-0-	-750	-0-	673	3	3	9	N	3					58
09	720 X	275	-0-	-445	-0-	275	3			N	-0-					58
10	806 X	11	-0-	-795	-0-	11	3			N	-0-					58
11	780 X	-0-	-0-	-780	-0-					N	-0-					58
12	806 X	-0-	-0-	-806	-0-					N	-0-					58
01	682 X	-0-	-0-	-682	-0-					N	-0-					58

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

08	96 N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90 N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93 N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	92 N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93 N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	93 N	24	-0-	-69	-0-	24	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

08	31 #	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30 R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31 #	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30 #	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	31 #	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	31 #	12	-0-	-19	-0-	12	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
12	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
01	992	N	954	-0-	-38	-0-	954	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

08	3092	N	1894	-0-	-1198	-0-	19	1	1875	2	N	-0-					28
09	2070	N	2070	-0-	-0-	-0-	21	1	2049	2	N	-0-					28
10	2343	N	2343	-0-	-0-	-0-	213	1	2130	2	N	-0-					28
11	2075	N	2075	-0-	-0-	-0-	21	1	2054	2	N	-0-					28
12	2267	N	2267	-0-	-0-	-0-	22	1	2245	2	N	-0-					28
*01	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

08	1418	N	1418	-0-	-0-	B -0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1347	N	1347	-0-	-0-	B -0-	1347	3			N	-0-					-0-
10	1420	N	1420	-0-	-0-	B -0-	1420	3			N	-0-					-0-
11	1320	N	1320	-0-	-0-	B -0-	1320	3			N	-0-					-0-
*12	1340	N	1340	-0-	-0-	B -0-	1340	3			N	-0-					-0-
*01	1377	N	1377	-0-	-0-	B -0-	1377	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

08	760	N	760	-0-	-0-	B -0-	760	2			N	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	695	-0-	-175	B -0-	695	2			N	-0-					68
10	851	N	851	-0-	-0-	B -0-	775	2	76	9	N	69					137
11	818	N	818	-0-	-0-	B -0-	818	2			N	-0-					137
*12	774	N	774	-0-	-0-	B -0-	774	2			N	-0-					137
01	837	N	NO RPT	-0-	-837	B -0-					N	NO RPT					137

J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

08 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	
10 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	
11 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	
12 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	
01 14B DENY	NO RPT		-0-	-0-	B -0-					N	NO RPT					-0-	

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. //CONT.// 427433
BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 08/02/2015 TOTAL DEPTH 4250 PERF. 3780 - 3788

08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	2430 X	NO RPT	-0-	-2430	-0-			N	NO RPT			-0-
10	2511 X	NO RPT	-0-	-2511	-0-			N	NO RPT			-0-
11	2430 X	NO RPT	-0-	-2430	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			20
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			20
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			20
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			20
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			20
01	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			20

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	614	-0-	-37	-0-	585	2	29	9	N	26					68
09	600	X	587	-0-	-13	-0-	558	2	29	9	N	26					94
10	620	X	602	-0-	-18	-0-	571	2	31	9	N	28					122
11	600	X	567	-0-	-33	-0-	539	2	28	9	N	25					147
12	620	X	579	-0-	-41	-0-	546	2	33	9	N	30					177
01	620	X	583	-0-	-37	-0-	552	2	31	9	N	28	169	1			36

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	166	N	166	-0-	-0-	-0-	37	1	129	2	N	-0-					42
10	70	N	70	-0-	-0-	-0-	15	1	55	2	N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	842	-0-	-88	-0-	834	2	8	9	N	7					57
09	840	N	755	-0-	-85	-0-	748	2	7	9	N	6					63
10	897	N	897	-0-	-0-	-0-	889	2	8	9	N	7					70
11	819	N	819	-0-	-0-	-0-	811	2	8	9	N	7					77
12	867	N	867	-0-	-0-	-0-	857	2	10	9	N	9					86
01	899	N	783	-0-	-116	-0-	775	2	8	9	N	7					93

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	36614					N	NO RPT					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					42
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FRADEAN (DEVONIAN) //CONT.// 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2588	N	2588	-0-	-0-	-0-	2524	2	64	9	N	58					152
09	2444	N	2444	-0-	-0-	-0-	2390	2	54	9	N	49					201
10	2697	N	2697	-0-	-0-	-0-	2661	2	36	9	N	33	185	1			49
11	2306	N	2306	-0-	-0-	-0-	2253	2	53	9	N	48					97
12	2187	N	2187	-0-	-0-	-0-	2145	2	42	9	N	38					135
01	1550	N	775	-0-	-775	-0-	760	2	15	9	N	14					149

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	962	-0-	-61	-0-	962	3			Y	-0-					-0-
09	990	#	936	-0-	-54	-0-	936	3			Y	-0-					-0-
10	980	R	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
11	930	#	907	-0-	-23	-0-	907	3			Y	-0-					-0-
12	979	R	979	-0-	-0-	-0-	977	3	2	9	Y	2	1	1			1
01	992	#	986	-0-	-6	-0-	983	3	3	9	Y	3	3	1			1

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
THOROUGHBRED PETROLEUM INC. 857115
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	135	-0-	-361	-0-	135	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
01	1643	N	1373	-0-	-270	-0-	1373	3			N	-0-					-0-

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	446	-0-	-50 B	-0-	446	2			N	-0-					-0-
09	510	N	244	-0-	-266 B	-0-	244	2			N	-0-					-0-
10	496	N	475	-0-	-21 B	-0-	475	2			N	-0-					-0-
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
01	465	N	316	-0-	-149 B	-0-	316	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	511	-0-	-202 B	-0-	511	2			N	-0-					-0-
09	510	N	436	-0-	-74 B	-0-	436	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
01	527	N	470	-0-	-57 B	-0-	470	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17 B	-0-	203	2	28	9	N	25	1	8			147
09	330	N	182	-0-	-148 B	-0-	182	2			N	-0-					147
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					147
11	237	N	237	-0-	-0- B	-0-	200	2	37	9	N	34					181
12	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					181
01	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					181

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	651	-0-	-124 B	-0-	651	2			N	-0-					-0-
09	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
11	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
12	1178	N	1026	-0-	-152 B	-0-	1026	2			N	-0-					-0-
01	1302	N	1133	-0-	-169 B	-0-	1133	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	878	-0-	-83	B	-0-	878	3			N	-0-					73
09	1140	N	444	-0-	-696	B	-0-	444	3			N	-0-					73
10	1085	N	1053	-0-	-32	B	-0-	1053	3			N	-0-					73
11	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					73
12	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					73
*01	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					73

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

08	775	N	704	-0-	-71	B	-0-	704	2			N	-0-					-0-
09	660	N	403	-0-	-257	B	-0-	403	2			N	-0-					-0-
10	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
11	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
12	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
01	620	N	464	-0-	-156	B	-0-	464	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

08	1142	N	1142	-0-	-0-	B	-0-	1141	2	1	9	N	1	1	8			-0-
09	1200	N	968	-0-	-232	B	-0-	968	2			N	-0-					-0-
10	1160	N	1160	-0-	-0-	B	-0-	1160	2			N	-0-					-0-
11	1110	N	1051	-0-	-59	B	-0-	1051	2			N	-0-					-0-
12	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-					-0-
01	1147	N	1136	-0-	-11	B	-0-	1136	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

08	124	N	105	-0-	-19	B	-0-	105	2			Y	-0-					-0-
09	146	N	146	-0-	-0-	B	-0-	146	2			Y	-0-					-0-
10	124	N	113	-0-	-11	B	-0-	113	2			Y	-0-					-0-
11	101	N	101	-0-	-0-	B	-0-	101	2			Y	-0-					-0-
12	124	N	112	-0-	-12	B	-0-	112	2			Y	-0-					-0-
01	124	N	120	-0-	-4	B	-0-	120	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

08	1705	N	1105	-0-	-600	B	-0-	1105	2			N	-0-					133
09	1740	N	923	-0-	-817	B	-0-	923	2			N	-0-					133
10	1488	N	903	-0-	-585	B	-0-	903	2			N	-0-					133
11	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					133
12	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					133
*01	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					133

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1161	-0-	-451 B	-0-	1161	2			Y	-0-					-0-
09	1650	N	653	-0-	-997 B	-0-	653	2			Y	-0-					-0-
10	1798	N	1611	-0-	-187 B	-0-	1611	2			Y	-0-					-0-
11	1110	N	981	-0-	-129 B	-0-	981	2			Y	-0-					-0-
12	682	N	623	-0-	-59 B	-0-	623	2			Y	-0-					-0-
01	1612	N	900	-0-	-712 B	-0-	900	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
09	720	N	658	-0-	-62 B	-0-	658	2			N	-0-					-0-
10	744	N	724	-0-	-20 B	-0-	724	2			N	-0-					-0-
11	720	N	673	-0-	-47 B	-0-	673	2			N	-0-					-0-
12	682	N	664	-0-	-18 B	-0-	664	2			N	-0-					-0-
01	713	N	679	-0-	-34 B	-0-	679	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	302	-0-	-194 B	-0-	302	2			N	-0-					-0-
09	330	N	290	-0-	-40 B	-0-	290	2			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-
11	300	N	253	-0-	-47 B	-0-	253	2			N	-0-					-0-
12	310	N	241	-0-	-69 B	-0-	241	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1100	-0-	-202 B	-0-	1100	2			N	-0-					33
09	1200	N	1024	-0-	-176 B	-0-	1024	2			N	-0-					33
10	1147	N	1112	-0-	-35 B	-0-	1112	2			N	-0-					33
11	1050	N	1039	-0-	-11 B	-0-	1039	2			N	-0-					33
12	1054	N	1017	-0-	-37 B	-0-	1017	2			N	-0-					33
01	1116	N	938	-0-	-178 B	-0-	938	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2467	N	2467	-0-	-0- B	-0-	372	1	2095	2	N	-0-					-0-
09	2100	N	1607	-0-	-493 B	-0-	360	1	1247	2	N	-0-					-0-
10	2461	N	2461	-0-	-0- B	-0-	372	1	2089	2	N	-0-					-0-
11	2400	N	1939	-0-	-461 B	-0-	360	1	1579	2	N	-0-					-0-
12	1900	N	1900	-0-	-0- B	-0-	300	1	1600	2	N	-0-					-0-
01	2449	N	1841	-0-	-608 B	-0-	300	1	1541	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	565	-0-	-86 B	-0-	565	2			N	-0-					84
09	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					84
10	1144	N	1144	-0-	-0- B	-0-	1144	2			N	-0-					84
11	778	N	778	-0-	-0- B	-0-	772	2	6	9	N	5					89
12	961	N	856	-0-	-105 B	-0-	855	2	1	9	N	1					90
01	1147	N	997	-0-	-150 B	-0-	997	2			N	-0-					90

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1950	-0-	-127 B	-0-	1950	2			N	-0-					-0-
09	1980	N	1851	-0-	-129 B	-0-	1851	2			N	-0-					-0-
10	2046	N	2009	-0-	-37 B	-0-	2009	2			N	-0-					-0-
11	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
12	1922	N	1855	-0-	-67 B	-0-	1855	2			N	-0-					-0-
01	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2083	-0-	-149 B	-16662	2083	2			N	-0-					15
09	2340	N	1525	-0-	-815 B	-16662	1525	2			N	-0-					15
10	2325	N	2081	-0-	-244 B	-16662	2081	2			N	-0-					15
11	2010	N	2211	-0-	201 B	-16461	2211	2			N	-0-					15
12	1581	N	1817	-0-	236 B	-16225	1817	2			N	-0-					15
01	2077	N	2069	-0-	-8 B	-16225	2069	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					-0-
09	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
10	899	N	883	-0-	-16 B	-0-	883	2			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
12	930	N	842	-0-	-88 B	-0-	842	2			N	-0-					-0-
01	868	N	827	-0-	-41 B	-0-	827	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1538	N	1538	-0-	-0- B	-0-	135	1	1402	2	N	1	1	8			-0-
							1	9									
09	1349	N	1349	-0-	-0- B	-0-	135	1	1214	2	N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	139	1	1294	2	N	-0-					-0-
11	1470	N	1289	-0-	-181 B	-0-	135	1	1154	2	N	-0-					-0-
12	1395	N	1239	-0-	-156 B	-0-	117	1	1122	2	N	-0-					-0-
01	1426	N	1186	-0-	-240 B	-0-	126	1	1060	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1203	-0-	-99 B	-0-	1203	2			N	-0-					-0-
09	1230	N	1162	-0-	-68 B	-0-	1162	2			N	-0-					-0-
10	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
11	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
12	1209	N	1194	-0-	-15 B	-0-	1194	2			N	-0-					-0-
*01	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					17
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					17
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					17
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					17
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					17
*01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					17

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1428	-0-	-401 B	-0-	1428	2			N	-0-					20
09	1800	N	970	-0-	-830 B	-0-	970	2			N	-0-					20
10	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					20
11	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					20
12	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					20
01	1953	N	1318	-0-	-635 B	-0-	1318	2			N	-0-					20

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	266	-0-	-137 B	-0-	266	2			N	-0-					-0-
09	330	N	278	-0-	-52 B	-0-	278	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
01	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	610	-0-	-72 B	-0-	610	2			N	-0-					-0-
09	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
12	713	N	650	-0-	-63 B	-0-	650	2			N	-0-					-0-
01	682	N	599	-0-	-83 B	-0-	599	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	948	-0-	-323 B	-0-	948	2			N	-0-					-0-
09	1320	N	432	-0-	-888 B	-0-	432	2			N	-0-					-0-
10	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
11	930	N	699	-0-	-231 B	-0-	699	2			N	-0-					-0-
12	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-
01	1426	N	800	-0-	-626 B	-0-	800	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	936	-0-	-428 B	-0-	936	2			N	-0-					-0-
09	1380	N	422	-0-	-958 B	-0-	422	2			N	-0-					-0-
10	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
11	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
01	1798	N	1023	-0-	-775 B	-0-	1023	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
09	1080	N	202	-0-	-878 B	-0-	202	2			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
11	840	N	684	-0-	-156 B	-0-	684	2			N	-0-					-0-
12	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
01	961	N	476	-0-	-485 B	-0-	476	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1489	-0-	-61 B	-0-	1489	2			N	-0-					-0-
09	1560	N	1052	-0-	-508 B	-0-	1052	2			N	-0-					-0-
10	1488	N	1465	-0-	-23 B	-0-	1465	2			N	-0-					-0-
11	1515	N	1515	-0-	-0- B	-0-	1515	2			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
01	1457	N	1212	-0-	-245 B	-0-	1212	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

08	1054	N	1008	-0-	-46 B	-0-	1008	2			N	-0-					-0-
09	1050	N	826	-0-	-224 B	-0-	826	2			N	-0-					-0-
10	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
11	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
01	1240	N	902	-0-	-338 B	-0-	902	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

08	1271	N	1092	-0-	-179 B	-0-	1092	2			N	-0-					-0-
09	1320	N	790	-0-	-530 B	-0-	790	2			N	-0-					-0-
10	1364	N	1236	-0-	-128 B	-0-	1236	2			N	-0-					-0-
11	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
01	1240	N	1183	-0-	-57 B	-0-	1183	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

08	1798	N	1677	-0-	-121 B	-0-	1677	2			N	-0-					-0-
09	1740	N	1399	-0-	-341 B	-0-	1399	2			N	-0-					-0-
10	1837	N	1837	-0-	-0- B	-0-	1837	2			N	-0-					-0-
11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					-0-
01	1829	N	1535	-0-	-294 B	-0-	1535	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

08	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
09	810	N	292	-0-	-518 B	-0-	292	2			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
11	960	N	591	-0-	-369 B	-0-	591	2			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
01	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

08	1612	N	1501	-0-	-111 B	-0-	1501	2			N	-0-					-0-
09	1440	N	1271	-0-	-169 B	-0-	1271	2			N	-0-					-0-
10	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
11	1503	N	1503	-0-	-0- B	-0-	1503	2			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
01	1550	N	1262	-0-	-288 B	-0-	1262	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

08	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-
09	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
10	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
12	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
01	465	N	409	-0-	-56 B	-0-	409	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30 B	-0-	373	2			N	-0-					-0-
09	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	403	N	370	-0-	-33 B	-0-	370	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	2			N	-0-					-0-
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
01	341	N	321	-0-	-20 B	-0-	321	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	802	-0-	-97 B	-0-	802	2			N	-0-					-0-
09	1023	N	1023	-0-	-0- B	-0-	1023	2			N	-0-					-0-
10	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
11	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
12	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
*01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	442	-0-	-116 B	-0-	442	2			N	-0-					-0-
09	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
12	868	N	565	-0-	-303 B	-0-	565	2			N	-0-					-0-
01	589	N	570	-0-	-19 B	-0-	570	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	831	-0-	-192 B	-0-	831	2			N	-0-					-0-
09	990	N	924	-0-	-66 B	-0-	924	2			N	-0-					-0-
10	1091	N	1091	-0-	-0- B	-0-	1091	2			N	-0-					-0-
11	810	N	758	-0-	-52 B	-0-	758	2			N	-0-					-0-
12	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
01	1085	N	925	-0-	-160 B	-0-	925	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
09	660	N	493	-0-	-167 B	-0-	493	2			N	-0-					-0-
10	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
11	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
01	682	N	429	-0-	-253 B	-0-	429	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
09	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
01	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	372	N	252	-0-	-120 B	-0-	252	2			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09	840	N	564	-0-	-276 B	-0-	564	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	750	N	510	-0-	-240 B	-0-	510	2			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
01	775	N	707	-0-	-68 B	-0-	707	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

08	1023	N	943	-0-	-80 B	-0-	943	2			N	-0-					-0-
09	960	N	839	-0-	-121 B	-0-	839	2			N	-0-					-0-
10	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
11	900	N	874	-0-	-26 B	-0-	874	2			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
01	930	N	893	-0-	-37 B	-0-	893	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

08	1271	N	1095	-0-	-176 B	-0-	1095	2			N	-0-					-0-
09	1230	N	1107	-0-	-123 B	-0-	1107	2			N	-0-					-0-
10	1302	N	1222	-0-	-80 B	-0-	1222	2			N	-0-					-0-
11	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
12	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
*01	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

08	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
09	1650	N	1482	-0-	-168 B	-0-	1482	2			N	-0-					-0-
10	1736	N	1637	-0-	-99 B	-0-	1637	2			N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	1663	2			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
01	1643	N	1530	-0-	-113 B	-0-	1530	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2981	-0-	-274 B	-0-	2981	2			N	-0-					44
09	3150	X	2309	-0-	-841 B	-0-	2309	2			N	-0-					44
10	3162	X	3151	-0-	-11 B	-0-	3151	2			N	-0-					44
11	3000	X	2871	-0-	-129 B	-0-	2871	2			N	-0-					44
12	3100	X	2580	-0-	-520 B	-0-	2580	2			N	-0-					44
01	3162	X	2925	-0-	-237 B	-0-	2925	2			N	-0-					44

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
10	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
01	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1500	-0-	-267 B	-0-	1500	2			N	-0-					-0-
09	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-					-0-
11	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
12	1860	N	1735	-0-	-125 B	-0-	1735	2			N	-0-					-0-
*01	2163	N	2163	-0-	-0- B	-0-	2163	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	657	-0-	-180 B	-0-	657	2			N	-0-					-0-
09	930	N	451	-0-	-479 B	-0-	451	2			N	-0-					-0-
10	899	N	618	-0-	-281 B	-0-	618	2			N	-0-					-0-
11	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
01	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
09	210	N	151	-0-	-59 B	-0-	151	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	403	N	244	-0-	-159 B	-0-	244	2			N	-0-					-0-
11	300	N	271	-0-	-29 B	-0-	271	2			N	-0-					-0-
12	310	N	214	-0-	-96 B	-0-	214	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1145	-0-	-2 B	-0-	1145	2			N	-0-					-0-
09	1110	N	780	-0-	-330 B	-0-	780	2			N	-0-					-0-
10	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
11	1110	N	1104	-0-	-6 B	-0-	1104	2			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
01	1209	N	984	-0-	-225 B	-0-	984	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	520	-0-	-131 B	-0-	520	2			N	-0-					-0-
09	630	N	302	-0-	-328 B	-0-	302	2			N	-0-					-0-
10	620	N	579	-0-	-41 B	-0-	579	2			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
01	589	N	503	-0-	-86 B	-0-	503	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09	720	N	280	-0-	-440 B	-0-	280	3			N	-0-					-0-
10	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1234	-0-	-130 B	-0-	1234	2			N	-0-					-0-
09	1290	N	941	-0-	-349 B	-0-	941	2			N	-0-					-0-
10	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-
01	1395	N	1199	-0-	-196 B	-0-	1199	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	534	-0-	-148 B	-0-	534	2			N	-0-					-0-
09	660	N	296	-0-	-364 B	-0-	296	2			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
01	775	N	467	-0-	-308 B	-0-	467	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1652	-0-	-53 B	-0-	1652	2			N	-0-					29
09	1650	N	617	-0-	-1033 B	-0-	617	2			N	-0-					29
10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					29
11	1718	N	1718	-0-	-0- B	-0-	1718	2			N	-0-					29
12	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					29
01	1705	N	1552	-0-	-153 B	-0-	1552	2			N	-0-					29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1191	-0-	-18	B	-0-	1191	2			N	-0-					-0-
09	1230	N	852	-0-	-378	B	-0-	852	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	B	-0-	1296	2			N	-0-					-0-
11	1140	N	1123	-0-	-17	B	-0-	1123	2			N	-0-					-0-
12	1091	N	1091	-0-	-0-	B	-0-	1091	2			N	-0-					-0-
01	1302	N	1173	-0-	-129	B	-0-	1173	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

08	837	N	715	-0-	-122	B	-0-	715	2			N	-0-					-0-
09	990	N	515	-0-	-475	B	-0-	515	2			N	-0-					-0-
10	919	N	919	-0-	-0-	B	-0-	13	1	906	2	N	-0-					-0-
11	690	N	614	-0-	-76	B	-0-	13	1	601	2	N	-0-					-0-
12	690	N	690	-0-	-0-	B	-0-	27	1	663	2	N	-0-					-0-
01	930	N	668	-0-	-262	B	-0-	668	2			N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

08	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

08	2067	N	2067	-0-	-0-	B	-0-	2067	2			N	-0-					30
09	1281	N	1281	-0-	-0-	B	-0-	1281	2			N	-0-					30
10	1813	N	1813	-0-	-0-	B	-0-	1813	2			N	-0-					30
11	2010	N	1423	-0-	-587	B	-0-	1423	2			N	-0-					30
12	1333	N	1296	-0-	-37	B	-0-	1296	2			N	-0-					30
01	1798	N	1187	-0-	-611	B	-0-	1187	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

08	155	N	139	-0-	-16	B	-0-	139	2			N	-0-					-0-
09	150	N	143	-0-	-7	B	-0-	143	2			N	-0-					-0-
10	124	N	89	-0-	-35	B	-0-	89	2			N	-0-					-0-
11	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
*01	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

08	2170	N	1945	-0-	-225	B	-0-	1945	2			N	-0-					-0-
09	2100	N	1406	-0-	-694	B	-0-	1406	2			N	-0-					-0-
10	2471	N	2471	-0-	-0-	B	-0-	2471	2			N	-0-					-0-
11	2071	N	2071	-0-	-0-	B	-0-	2071	2			N	-0-					-0-
12	1827	N	1827	-0-	-0-	B	-0-	1827	2			N	-0-					-0-
01	2480	N	1989	-0-	-491	B	-0-	1989	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

08	341	N	214	-0-	-127	B	-0-	214	2			N	-0-					-0-
09	330	N	219	-0-	-111	B	-0-	219	2			N	-0-					-0-
10	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
11	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
12	463	N	463	-0-	-0-	B	-0-	463	2			N	-0-					-0-
*01	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	303	-0-	-38 B	-0-	303	2			N	-0-					-0-
09	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
10	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	662	-0-	-51 B	-0-	662	2			N	-0-					-0-
09	690	N	680	-0-	-10 B	-0-	680	2			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
11	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
12	713	N	664	-0-	-49 B	-0-	664	2			N	-0-					-0-
01	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	727	-0-	45 B	-65608	727	2			N	-0-					-0-
09	630	N	736	-0-	106 B	-65502	736	2			N	-0-					-0-
10	682	N	688	-0-	6 B	-65496	688	2			N	-0-					-0-
11	690	N	654	-0-	-36 B	-65496	654	2			N	-0-					-0-
12	775	N	702	-0-	-73 B	-65496	702	2			N	-0-					-0-
01	682	N	721	-0-	39 B	-65457	721	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	7	-0-	-148 B	-0-	7	2			N	-0-					-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	1119	N	1119	-0-	-0- B	-0-	1119	2			N	-0-					-0-
11	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
01	1116	N	493	-0-	-623 B	-0-	493	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1775	-0-	-364 B	-0-	1775	2			N	-0-					64
09	2040	N	1249	-0-	-791 B	-0-	1249	2			N	-0-					64
10	2344	N	2344	-0-	-0- B	-0-	2344	2			N	-0-					64
11	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					64
12	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					64
01	2356	N	1697	-0-	-659 B	-0-	1697	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					50
09	1050	N	259	-0-	-791 B	-0-	259	2			N	-0-					50
10	868	N	354	-0-	-514 B	-0-	352	2	2	9	N	2					52
11	450	N	317	-0-	-133 B	-0-	317	2			N	-0-					52
12	279	N	238	-0-	-41 B	-0-	232	2	6	9	N	5					57
01	341	N	293	-0-	-48 B	-0-	287	2	6	9	N	5					62

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	761	-0-	-262 B	-0-	761	2			N	-0-					-0-
09	1080	N	231	-0-	-849 B	-0-	231	2			N	-0-					-0-
10	961	N	809	-0-	-152 B	-0-	809	2			N	-0-					-0-
11	750	N	703	-0-	-47 B	-0-	703	2			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
01	806	N	356	-0-	-450 B	-0-	356	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
09	150	N	26	-0-	-124 B	-0-	26	2			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	725	-0-	-50 B	-0-	725	2			N	-0-					-0-
09	750	N	427	-0-	-323 B	-0-	427	2			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	2			N	-0-					-0-
11	690	N	651	-0-	-39 B	-0-	651	2			N	-0-					-0-
12	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
01	713	N	535	-0-	-178 B	-0-	535	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	740	-0-	-159 B	-0-	714	2	26	9	N	24	172	1			88
09	810	N	591	-0-	-219 B	-0-	590	2	1	9	N	1					89
10	837	N	810	-0-	-27 B	-0-	793	2	17	9	N	15					104
11	900	N	900	-0-	-0- B	-0-	856	2	44	9	N	40					144
12	814	N	814	-0-	-0- B	-0-	794	2	20	9	N	18					162
*01	931	N	931	-0-	-0- B	-0-	898	2	33	9	N	30					192

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	273	-0-	-68 B	-0-	273	2			N	-0-					-0-
09	390	N	141	-0-	-249 B	-0-	141	2			N	-0-					-0-
10	403	N	111	-0-	-292 B	-0-	111	2			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
10	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2358	-0-	-525 B	-0-	2358	2			N	-0-					-0-
09	2820	N	972	-0-	-1848 B	-0-	972	2			N	-0-					-0-
10	2604	N	2239	-0-	-365 B	-0-	2239	2			N	-0-					-0-
11	2977	N	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-
12	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
01	2232	N	1633	-0-	-599 B	-0-	1633	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					52
09	210	N	163	-0-	-47 B	-0-	163	2			N	-0-					52
10	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					52
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					52
12	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					52
01	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					52

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	933	-0-	-245 B	-0-	933	2			N	-0-					-0-
09	1080	N	492	-0-	-588 B	-0-	492	2			N	-0-					-0-
10	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
01	1116	N	697	-0-	-419 B	-0-	697	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1781	-0-	-48 B	-0-	1781	2			N	-0-					104
09	1770	N	1452	-0-	-318 B	-0-	1452	2			N	-0-					104
10	1947	N	1947	-0-	-0- B	-0-	1947	2			N	-0-					104
11	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					104
12	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					104
01	1953	N	1735	-0-	-218 B	-0-	1735	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1850	-0-	-134 B	-0-	1850	2			N	-0-					-0-
09	1890	N	1575	-0-	-315 B	-0-	1575	2			N	-0-					-0-
10	2094	N	2094	-0-	-0- B	-0-	2094	2			N	-0-					-0-
11	1806	N	1806	-0-	-0- B	-0-	1806	2			N	-0-					-0-
12	1741	N	1741	-0-	-0- B	-0-	1741	2			N	-0-					-0-
01	2108	N	1860	-0-	-248 B	-0-	1860	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	556	-0-	-188 B	-0-	556	2			N	-0-					-0-
09	840	N	443	-0-	-397 B	-0-	443	2			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
01	1023	N	608	-0-	-415 B	-0-	608	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
09	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	535	-0-	-147 B	-0-	535	2			N	-0-					84
09	600	N	282	-0-	-318 B	-0-	282	2			N	-0-					84
10	589	N	346	-0-	-243 B	-0-	346	2			N	-0-					84
11	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					84
12	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					84
*01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					84

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2059	-0-	-235 B	-0-	2059	2			N	-0-					-0-
09	2340	N	1691	-0-	-649 B	-0-	1691	2			N	-0-					-0-
10	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
11	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
01	2666	N	2240	-0-	-426 B	-0-	2240	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1384	-0-	-11 B	-0-	1384	2			N	-0-					-0-
09	1470	N	1252	-0-	-218 B	-0-	1252	2			N	-0-					-0-
10	1550	N	1456	-0-	-94 B	-0-	1456	2			N	-0-					-0-
11	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1302	N	1224	-0-	-78 B	-0-	1224	2			N	-0-					-0-
*01	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	982	-0-	-103 B	-0-	982	2			N	-0-					-0-
09	1020	N	509	-0-	-511 B	-0-	509	2			N	-0-					-0-
10	1054	N	1018	-0-	-36 B	-0-	1018	2			N	-0-					-0-
11	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
12	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
01	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2324	-0-	-156 B	-0-	2324	2			N	-0-					-0-
09	2435	N	2435	-0-	-0- B	-0-	2435	2			N	-0-					-0-
10	2566	N	2566	-0-	-0- B	-0-	2566	2			N	-0-					-0-
11	2412	N	2412	-0-	-0- B	-0-	2412	2			N	-0-					-0-
12	2511	N	2410	-0-	-101 B	-0-	2410	2			N	-0-					-0-
01	2573	N	2248	-0-	-325 B	-0-	2248	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1070	-0-	-15 B	-0-	36	1	1034	2	N	-0-					-0-
09	1050	N	903	-0-	-147 B	-0-	36	1	867	2	N	-0-					-0-
10	1041	N	1041	-0-	-0- B	-0-	36	1	1005	2	N	-0-					-0-
11	1054	N	1054	-0-	-0- B	-0-	36	1	1018	2	N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	36	1	1047	2	N	-0-					-0-
01	1054	N	1019	-0-	-35 B	-0-	22	1	997	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2346	-0-	-258 B	-0-	2346	2			N	-0-					81
09	2974	N	2974	-0-	-0- B	-0-	2974	2			N	-0-					81
10	2863	N	2863	-0-	-0- B	-0-	2863	2			N	-0-					81
11	2705	N	2705	-0-	-0- B	-0-	2705	2			N	-0-					81
12	3069	N	2678	-0-	-391 B	-0-	2678	2			N	-0-					81
01	2852	N	2724	-0-	-128 B	-0-	2724	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
09	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1404	-0-	-53	B	-0-	1404	2			N	-0-					-0-
09	1536	N	1536	-0-	-0-	B	-0-	1536	2			N	-0-					-0-
10	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-					-0-
11	1555	N	1555	-0-	-0-	B	-0-	1555	2			N	-0-					-0-
12	1581	N	1540	-0-	-41	B	-0-	1540	2			N	-0-					-0-
01	1550	N	1242	-0-	-308	B	-0-	1242	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	B	-0-	1820	2			N	-0-					-0-
09	1788	N	1788	-0-	-0-	B	-0-	1788	2			N	-0-					-0-
10	2008	N	2008	-0-	-0-	B	-0-	2008	2			N	-0-					-0-
11	1770	N	1751	-0-	-19	B	-0-	1751	2			N	-0-					-0-
12	1860	N	1749	-0-	-111	B	-0-	1749	2			N	-0-					-0-
01	2015	N	1772	-0-	-243	B	-0-	1772	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		1	-0-	1	B	1	1	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	1					N	-0-					-0-
01	14B2 EXT		3	-0-	3	B	4	3	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	518	-0-	-784	B	-0-	518	2			N	-0-					-0-
09	732	N	732	-0-	-0-	B	-0-	732	2			N	-0-					-0-
10	682	N	583	-0-	-99	B	-0-	583	2			N	-0-					-0-
11	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
12	744	N	599	-0-	-145	B	-0-	599	2			N	-0-					-0-
*01	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	B	-0-	270	2			N	-0-					-0-
09	270	N	231	-0-	-39	B	-0-	231	2			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
12	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
01	310	N	289	-0-	-21	B	-0-	289	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
09	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
10	527	N	402	-0-	-125	B	-0-	402	2			N	-0-					-0-
11	510	N	283	-0-	-227	B	-0-	283	2			N	-0-					-0-
12	527	N	243	-0-	-284	B	-0-	243	2			N	-0-					-0-
01	403	N	242	-0-	-161	B	-0-	242	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					44
09	150	N	57	-0-	-93	B	-0-	57	3			N	-0-					44
10	186	N	51	-0-	-135	B	-0-	51	3			N	-0-					44
11	120	N	11	-0-	-109	B	-0-	11	3			N	-0-					44
12	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					44
*01	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					44

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1064	-0-	-145 B	-0-	1064	2			N	-0-					-0-
09	1140	N	968	-0-	-172 B	-0-	968	2			N	-0-					-0-
10	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
11	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
12	992	N	968	-0-	-24 B	-0-	968	2			N	-0-					-0-
01	1333	N	1202	-0-	-131 B	-0-	1202	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1065	-0-	-175 B	-0-	1065	2			N	-0-					52
09	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					52
10	1271	N	1255	-0-	-16 B	-0-	1255	2			N	-0-					52
11	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					52
12	1271	N	1048	-0-	-223 B	-0-	1048	2			N	-0-					52
01	1240	N	908	-0-	-332 B	-0-	908	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2620	-0-	-170 B	-0-	2620	2			N	-0-					-0-
09	2700	N	2279	-0-	-421 B	-0-	2279	2			N	-0-					-0-
10	2683	N	2683	-0-	-0- B	-0-	2683	2			N	-0-					-0-
11	2550	N	2206	-0-	-344 B	-0-	2206	2			N	-0-					-0-
12	2356	N	2351	-0-	-5 B	-0-	2351	2			N	-0-					-0-
01	2697	N	2242	-0-	-455 B	-0-	2242	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	366	-0-	-37 B	-0-	366	2			N	-0-					-0-
09	420	N	351	-0-	-69 B	-0-	351	2			N	-0-					-0-
10	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	596	-0-	-117 B	-0-	596	2			N	-0-					-0-
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
12	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	952	-0-	-133 B	-0-	952	2			N	-0-					-0-
09	1080	N	811	-0-	-269 B	-0-	811	2			N	-0-					-0-
10	1085	N	990	-0-	-95 B	-0-	990	2			N	-0-					-0-
11	930	N	919	-0-	-11 B	-0-	919	2			N	-0-					-0-
12	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
01	992	N	617	-0-	-375 B	-0-	617	2			N	-0-					-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2749	X	2749	-0-	-0- B	-0-	2749	2			N	-0-					-0-
09	3045	X	3045	-0-	-0- B	-0-	3045	2			N	-0-					-0-
10	3227	X	3227	-0-	-0- B	-0-	3227	2			N	-0-					-0-
11	2977	X	2977	-0-	-0- B	-0-	2977	2			N	-0-					-0-
12	2796	X	2796	-0-	-0- B	-0-	2796	2			N	-0-					-0-
*01	2746	X	2746	-0-	-0- B	-0-	2746	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1736	-0-	-124 B	-0-	1736	2			N	-0-					-0-
09	2430	N	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
10	2613	N	2613	-0-	-0- B	-0-	2613	2			N	-0-					-0-
11	2527	N	2527	-0-	-0- B	-0-	2527	2			N	-0-					-0-
12	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-					-0-
*01	2517	N	2517	-0-	-0- B	-0-	2517	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2141	X	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
09	1770	X	1106	-0-	-664 B	-0-	1106	2			N	-0-					-0-
10	2942	X	2942	-0-	-0- B	-0-	2942	2			N	-0-					-0-
11	2226	N	2226	-0-	-0- B	-0-	2226	2			N	-0-					-0-
12	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
*01	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1912	-0-	-165 B	-0-	1912	2			N	-0-					-0-
09	2028	N	2028	-0-	-0- B	-0-	2028	2			N	-0-					-0-
10	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-
11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
12	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
01	2077	N	1996	-0-	-81 B	-0-	1996	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	299	-0-	-476 B	-0-	299	2			N	-0-					-0-
09	780	N	697	-0-	-83 B	-0-	697	2			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-
11	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
01	868	N	799	-0-	-69 B	-0-	799	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	827	-0-	-10 B	-0-	827	2			N	-0-					-0-
09	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
10	899	N	853	-0-	-46 B	-0-	853	2			N	-0-					-0-
11	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
12	930	N	837	-0-	-93 B	-0-	837	2			N	-0-					-0-
01	868	N	865	-0-	-3 B	-0-	865	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
09	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
10	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
11	390	N	311	-0-	-79 B	-0-	311	2			N	-0-					-0-
12	465	N	332	-0-	-133 B	-0-	332	2			N	-0-					-0-
*01	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	6	-0-	-428 B	-0-	6	2			N	-0-					-0-
09	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
12	310	N	223	-0-	-87 B	-0-	223	2			N	-0-					-0-
01	279	N	167	-0-	-112 B	-0-	167	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1030	-0-	-55 B	-0-	1030	2			N	-0-					-0-
09	1050	N	1023	-0-	-27 B	-0-	1023	2			N	-0-					-0-
10	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
11	990	N	970	-0-	-20 B	-0-	970	2			N	-0-					-0-
12	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
01	1023	N	990	-0-	-33 B	-0-	990	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1563	-0-	-18 B	-0-	1563	2			N	-0-					-0-
09	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-
10	1612	N	1583	-0-	-29 B	-0-	1583	2			N	-0-					-0-
11	1500	N	1496	-0-	-4 B	-0-	1496	2			N	-0-					-0-
12	1612	N	1431	-0-	-181 B	-0-	1431	2			N	-0-					-0-
01	1581	N	1545	-0-	-36 B	-0-	1545	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	429	-0-	-67 B	-0-	429	2			N	-0-					-0-
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					-0-
10	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	2			N	-0-					-0-
12	465	N	395	-0-	-70 B	-0-	395	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2957	-0-	-577 B	-0-	2957	2			N	-0-					-0-
09	3333	X	3333	-0-	-0- B	-0-	3333	2			N	-0-					-0-
10	3351	X	3351	-0-	-0- B	-0-	3351	2			N	-0-					-0-
11	3240	X	3205	-0-	-35 B	-0-	3205	2			N	-0-					-0-
12	3410	X	3227	-0-	-183 B	-0-	3227	2			N	-0-					-0-
01	3410	X	3222	-0-	-188 B	-0-	3222	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
09	360	N	214	-0-	-146 B	-0-	214	2			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
11	390	N	319	-0-	-71 B	-0-	319	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	403	N	308	-0-	-95 B	-0-	308	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	283	-0-	-151 B	-0-	283	2			N	-0-					-0-
09	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
10	372	N	304	-0-	-68 B	-0-	304	2			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
12	403	N	245	-0-	-158 B	-0-	245	2			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1258	-0-	-75 B	-0-	1258	2			N	-0-					-0-
09	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
10	1419	N	1419	-0-	-0- B	-0-	1419	2			N	-0-					-0-
11	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
12	1457	N	1338	-0-	-119 B	-0-	1338	2			N	-0-					-0-
01	1426	N	1300	-0-	-126 B	-0-	1300	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1284	-0-	-111 B	-0-	1284	2			N	-0-					-0-
09	1410	N	1316	-0-	-94 B	-0-	1316	2			N	-0-					-0-
10	1426	N	1387	-0-	-39 B	-0-	1387	2			N	-0-					-0-
11	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
12	1364	N	1102	-0-	-262 B	-0-	1102	2			N	-0-					-0-
01	1395	N	1005	-0-	-390 B	-0-	1005	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
09	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
10	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
11	390	N	376	-0-	-14 B	-0-	376	2			N	-0-					-0-
12	434	N	385	-0-	-49 B	-0-	385	2			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1547	-0-	-251 B	-0-	1547	2			N	-0-					-0-
09	1651	N	1651	-0-	-0- B	-0-	1651	2			N	-0-					-0-
10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1705	N	1538	-0-	-167 B	-0-	1538	2			N	-0-					-0-
01	1922	N	1701	-0-	-221 B	-0-	1701	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4601	-0-	-18 B	-0-	4601	2			N	-0-					-0-
09	4200	X	4124	-0-	-76 B	-0-	4124	2			N	-0-					-0-
10	4536	X	4536	-0-	-0- B	-0-	4536	2			N	-0-					-0-
11	4200	X	4150	-0-	-50 B	-0-	4150	2			N	-0-					-0-
12	4419	X	4419	-0-	-0- B	-0-	4419	2			N	-0-					-0-
*01	4370	X	4370	-0-	-0- B	-0-	4370	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

08	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
09	1703	N	1703	-0-	-0- B	-0-	1703	2			N	-0-					-0-
10	1767	N	1612	-0-	-155 B	-0-	1612	2			N	-0-					-0-
11	1620	N	1578	-0-	-42 B	-0-	1578	2			N	-0-					-0-
12	1767	N	1320	-0-	-447 B	-0-	1320	2			N	-0-					-0-
01	1612	N	1537	-0-	-75 B	-0-	1537	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

08	992	N	948	-0-	-44 B	-0-	948	2			N	-0-					-0-
09	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
11	930	N	842	-0-	-88 B	-0-	842	2			N	-0-					-0-
12	1240	N	895	-0-	-345 B	-0-	895	2			N	-0-					-0-
01	1116	N	837	-0-	-279 B	-0-	837	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

08	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
09	690	N	663	-0-	-27 B	-0-	663	2			N	-0-					-0-
10	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	2			N	-0-					-0-
01	744	N	723	-0-	-21 B	-0-	723	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

08	1116	N	739	-0-	-377 B	-0-	739	2			N	-0-					-0-
09	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
11	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
12	1147	N	1019	-0-	-128 B	-0-	1019	2			N	-0-					-0-
01	1116	N	985	-0-	-131 B	-0-	985	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

08	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
10	465	N	409	-0-	-56 B	-0-	409	2			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

08	837	N	796	-0-	-41 B	-0-	796	2			N	-0-					-0-
09	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
10	837	N	803	-0-	-34 B	-0-	803	2			N	-0-					-0-
11	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
12	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					-0-
01	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	662	-0-	-175 B	-0-	662	2			N	-0-					-0-
09	2378	N	2378	-0-	-0- B	-0-	2378	2			N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	2			N	-0-					-0-
12	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					-0-
*01	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

08	1364	N	1286	-0-	-78 B	-0-	1286	2			N	-0-					-0-
09	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
10	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
11	1230	N	1221	-0-	-9 B	-0-	1221	2			N	-0-					-0-
12	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
01	1333	N	1270	-0-	-63 B	-0-	1270	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

08	775	N	598	-0-	-177 B	-0-	598	2			N	-0-					-0-
09	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
11	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
12	806	N	663	-0-	-143 B	-0-	663	2			N	-0-					-0-
01	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

08	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

08	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

08	992	N	798	-0-	-194 B	-0-	798	2			N	-0-					-0-
09	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	2			N	-0-					-0-
11	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
12	1116	N	955	-0-	-161 B	-0-	955	2			N	-0-					-0-
01	1054	N	981	-0-	-73 B	-0-	981	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2975	-0-	-745 B	-0-	2975	2			N	-0-					-0-
09	3450	X	3401	-0-	-49 B	-0-	3401	2			N	-0-					-0-
10	3455	X	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-
11	3330	X	3068	-0-	-262 B	-0-	3068	2			N	-0-					-0-
12	3503	X	3058	-0-	-445 B	-0-	3058	2			N	-0-					-0-
01	3503	X	2936	-0-	-567 B	-0-	2936	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

08	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	496	N	483	-0-	-13 B	-0-	483	2			N	-0-					-0-
11	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	2			N	-0-					-0-
01	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

08	899	N	643	-0-	-256 B	-0-	643	2			N	-0-					-0-
09	1050	N	985	-0-	-65 B	-0-	985	2			N	-0-					-0-
10	1072	N	1072	-0-	-0- B	-0-	1072	2			N	-0-					-0-
11	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
12	1023	N	989	-0-	-34 B	-0-	989	2			N	-0-					-0-
01	1085	N	962	-0-	-123 B	-0-	962	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

08	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

08	1581	N	1536	-0-	-45 B	-0-	1536	2			N	-0-					-0-
09	1475	N	1475	-0-	-0- B	-0-	1475	2			N	-0-					-0-
10	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-
11	1500	N	1490	-0-	-10 B	-0-	1490	2			N	-0-					-0-
12	1519	N	1514	-0-	-5 B	-0-	1514	2			N	-0-					-0-
01	1550	N	1535	-0-	-15 B	-0-	1535	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

08	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
09	240	N	160	-0-	-80 B	-0-	160	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

08	620	N	575	-0-	-45 B	-0-	575	2			N	-0-					26
09	540	N	500	-0-	-40 B	-0-	459	2	41	9	N	37					63
10	403	N	392	-0-	-11 B	-0-	383	2	9	9	N	8					71
11	570	N	257	-0-	-313 B	-0-	257	2			N	-0-					71
12	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					71
*01	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					71

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					-0-
09	540	N	499	-0-	-41 B	-0-	499	2			N	-0-					-0-
10	558	N	484	-0-	-74 B	-0-	484	2			N	-0-					-0-
11	510	N	470	-0-	-40 B	-0-	470	2			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
01	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

08	713	N	658	-0-	-55 B	-0-	658	2			N	-0-					-0-
09	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
10	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
12	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
01	651	N	646	-0-	-5 B	-0-	646	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

08	3033	X	3033	-0-	-0- B	-0-	3031	2	2	9	N	2	2	8			-0-
09	2717	N	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
10	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
11	2588	N	2588	-0-	-0- B	-0-	2588	2			N	-0-					-0-
12	2480	N	2266	-0-	-214 B	-0-	2266	2			N	-0-					-0-
*01	2864	N	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

08 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-
09 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-		1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2693	R	2693	-0-	-0-	-0-	68	1	2423	3	N	184	162	1			157
							202	9									
09	2611	R	2611	-0-	-0-	-0-	66	1	2351	3	N	176	171	1			162
							194	9									
10	2697	#	2490	-0-	-207	-0-	68	1	2404	3	N	16	158	1			20
							18	9									
11	2746	R	2746	-0-	-0-	-0-	66	1	2316	3	N	331	154	1			197
							364	9									
12	2697	#	2566	-0-	-131	-0-	68	1	2329	3	N	154	313	1			38
							169	9									
01	2697	#	2511	-0-	-186	-0-	68	1	2281	3	N	147					185
							162	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

08	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
09	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
10	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
11	14B2 EXT	NO RPT	-0-	-0-	8171						N	NO RPT					175
12	14B DENY	NO RPT	-0-	-0-	8171						N	NO RPT					175
01	14B DENY	NO RPT	-0-	-0-	8171						N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

08	372	N	332	-0-	-40	-0-	331	2	1	9	N	1					108
09	210	N	53	-0-	-157	-0-	53	2			N	-0-					108
10	465	N	19	-0-	-446	-0-	19	2			N	-0-					108
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					108
*12	12	N	12	-0-	-0-	-0-	9	2	3	9	N	3					111
01	31	N	16	-0-	-15	-0-	10	2	6	9	N	5					116

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

08	124	N	102	-0-	-22	-0-	102	5			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	5			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	5			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	5			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	65	1	1827	2	Y	45	372	1			212
							50	9									
09	1883	N	1883	-0-	-0-	-0-	64	1	1761	2	Y	53					265
							58	9									
10	2025	N	2025	-0-	-0-	-0-	84	1	1855	2	Y	78					343
							86	9									
11	1755	N	1755	-0-	-0-	-0-	63	1	1606	2	Y	78					421
							86	9									
12	1612	N	1363	-0-	-249	-0-	60	1	1272	2	Y	28					449
							31	9									
*01	2149	N	2149	-0-	-0-	-0-	98	1	1979	2	Y	65					514
							72	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5464	-0-	-488	-0-	181	1	5051	2	Y	211	389	1			129
							232	9									
09	5760	X	4996	-0-	-764	-0-	164	1	4547	2	Y	259	185	1			203
							285	9									
10	5952	X	5659	-0-	-293	-0-	229	1	5060	2	Y	336	200	1			339
							370	9									
11	5760	X	4368	-0-	-1392	-0-	152	1	3858	2	Y	325	229	1			435
							358	9									
12	5952	X	4350	-0-	-1602	-0-	183	1	3875	2	Y	265	277	1			423
							292	9									
*01	7059	X	7059	-0-	-0-	-0-	311	1	6297	2	Y	410	604	1			229
							451	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	25	1	556	2	Y	2					174
							2	9									
09	585	N	585	-0-	-0-	-0-	19	1	564	2	Y	2	9	1			167
							2	9									
10	599	N	599	-0-	-0-	-0-	24	1	565	2	Y	9	8	1			168
							10	9									
11	553	N	553	-0-	-0-	-0-	25	1	519	2	Y	8	6	1			170
							9	9									
12	496	N	456	-0-	-40	-0-	19	1	434	2	Y	3					173
							3	9									
01	589	N	569	-0-	-20	-0-	25	1	542	2	Y	2	9	1			166
							2	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	13	1	357	2	Y	71					88
							78	9									
09	448	N	448	-0-	-0-	-0-	13	1	346	2	Y	81					169
							89	9									
10	426	N	426	-0-	-0-	-0-	16	1	346	2	Y	58	159	1			68
							64	9									
11	420	N	356	-0-	-64	-0-	10	1	262	2	Y	76					144
							84	9									
12	465	N	200	-0-	-265	-0-	9	1	181	2	Y	9					153
							10	9									
01	434	N	285	-0-	-149	-0-	13	1	272	2	Y	-0-					153

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	46	-0-	-47	-0-	2	1	44	2	Y	-0-					2
09	90	N	79	-0-	-11	-0-	3	1	76	2	Y	-0-	1	1			1
10	93	N	85	-0-	-8	-0-	3	1	81	2	Y	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	3	1	70	2	Y	1	1	1			1
							1	9									
12	93	N	32	-0-	-61	-0-	1	1	30	2	Y	1					2
							1	9									
01	93	N	60	-0-	-33	-0-	3	1	57	2	Y	-0-	1	1			1

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5150	-0-	-306	-0-	172	1	4815	2	Y	148	182	1			36
							163	9									
09	5115	X	5115	-0-	-0-	-0-	174	1	4808	2	Y	121					157
							133	9									
10	5309	X	5309	-0-	-0-	-0-	222	1	4897	2	Y	173	182	1			148
							190	9									
11	5023	X	5023	-0-	-0-	-0-	184	1	4687	2	Y	138	183	1			103
							152	9									
12	5301	X	4963	-0-	-338	-0-	209	1	4434	2	Y	291	187	1			207
							320	9									
*01	7178	X	7178	-0-	-0-	-0-	327	1	6618	2	Y	212	364	1			55
							233	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	7013	-0-	-272	-0-	239	1	6694	2	Y	73	151	1			45
							80	9									
09	7050	X	6764	-0-	-286	-0-	234	1	6478	2	Y	47	55	1			37
							52	9									
10	7285	X	6482	-0-	-803	-0-	279	1	6155	2	Y	44	36	1			45
							48	9									
11	7050	X	4866	-0-	-2184	-0-	183	1	4649	2	Y	31	31	1			45
							34	9									
12	7068	X	4878	-0-	-2190	-0-	219	1	4633	2	Y	24	30	1			39
							26	9									
*01	7659	X	7659	-0-	-0-	-0-	358	1	7249	2	Y	47	60	1			26
							52	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4672	X	4672	-0-	-0-	-0-	160	1	4461	2	Y	46	70	1			28
							51	9									
09	4304	X	4304	-0-	-0-	-0-	149	1	4110	2	Y	41	37	1			32
							45	9									
10	4855	X	4855	-0-	-0-	-0-	209	1	4617	2	Y	26	31	1			27
							29	9									
11	4050	X	3760	-0-	-290	-0-	141	1	3586	2	Y	30	18	1			39
							33	9									
12	4185	X	3769	-0-	-416	-0-	169	1	3574	2	Y	24	24	1			39
							26	9									
*01	6044	X	6044	-0-	-0-	-0-	282	1	5710	2	Y	47	60	1			26
							52	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	7	1	167	2	Y	1					34
							1	9									
09	180	N	170	-0-	-10	-0-	5	1	165	2	Y	-0-	2	1			32
10	186	N	175	-0-	-11	-0-	7	1	166	2	Y	2	2	1			32
							2	9									
11	180	N	150	-0-	-30	-0-	7	1	141	2	Y	2	2	1			32
							2	9									
12	186	N	126	-0-	-60	-0-	5	1	120	2	Y	1					33
							1	9									
01	186	N	162	-0-	-24	-0-	7	1	154	2	Y	1	3	1			31
							1	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	7409	-0-	-0-	-0-	309	1	6994	2	N	96					266
							106	9									
09	6628	X	6628	-0-	-0-	-0-	207	1	6252	2	N	154	293	1			127
							169	9									
10	7056	X	7056	-0-	-0-	-0-	283	1	6656	2	N	106	97	1			136
							117	9									
11	5733	X	5733	-0-	-0-	-0-	256	1	5377	2	N	91	80	1			147
							100	9									
12	5579	X	5579	-0-	-0-	-0-	229	1	5272	2	N	71					218
							78	9									
*01	6618	X	6618	-0-	-0-	-0-	289	1	6190	2	N	126	101	1			243
							139	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2394	N	2394	-0-	-0-	-0-	97	1	2202	2	N	86					222
							95	9									
09	2086	N	2086	-0-	-0-	-0-	65	1	1949	2	N	65	24	1			263
							72	9									
10	1905	N	1905	-0-	-0-	-0-	76	1	1797	2	N	29	28	1			264
							32	9									
11	1411	N	1411	-0-	-0-	-0-	63	1	1324	2	N	22	20	1			266
							24	9									
12	1246	N	1246	-0-	-0-	-0-	51	1	1184	2	N	10					276
							11	9									
*01	1415	N	1415	-0-	-0-	-0-	63	1	1348	2	N	4	25	1			255
							4	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1494	-0-	-490	-0-	63	1	1425	2	N	5					55
							6	9									
09	1440	N	1376	-0-	-64	-0-	44	1	1328	2	N	4	20	1			39
							4	9									
10	1469	N	1469	-0-	-0-	-0-	59	1	1386	2	N	22	20	1			41
							24	9									
11	1440	N	1201	-0-	-239	-0-	54	1	1126	2	N	19	16	1			44
							21	9									
12	1426	N	1084	-0-	-342	-0-	45	1	1030	2	N	8					52
							9	9									
01	1457	N	1404	-0-	-53	-0-	63	1	1337	2	N	4	21	1			35
							4	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4431	-0-	4431	8811	149	1	4160	2	Y	111	134	1			68
							122	9									
09	T. A.		4542	-0-	4542	13353	153	1	4231	2	Y	144	99	1			113
							158	9									
10	T. A.		4602	-0-	4602	17955	193	1	4267	2	Y	129	111	1			131
							142	9									
11	20256	X	2301	-0-	-17955	-0-	87	1	2214	2	Y	-0-	89	1			42
12	4309	X	2231	-0-	-2078	-0-	101	1	2130	2	Y	-0-	42	1			-0-
*01	5203	X	5203	-0-	-0-	-0-	243	1	4919	2	Y	37	16	1			21
							41	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

08	0	X	-0-	-0-	-0-	-0-					N	-0-					341
09	0	X	-0-	-0-	-0-	-0-					N	-0-					341
10	0	X	-0-	-0-	-0-	-0-					N	-0-					341
11	0	X	-0-	-0-	-0-	-0-					N	-0-	34	1			307
12	0	X	-0-	-0-	-0-	-0-					N	-0-					307
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					307

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

08	932	N	932	-0-	-0-	-0-	38	1	857	2	N	34					125
							37	9									
09	870	N	855	-0-	-15	-0-	26	1	793	2	N	33	13	1			145
							36	9									
10	930	N	910	-0-	-20	-0-	34	1	804	2	N	65	177	1			33
							72	9									
11	900	N	748	-0-	-152	-0-	32	1	681	2	N	32	12	1			53
							35	9									
12	899	N	632	-0-	-267	-0-	26	1	593	2	N	12					65
							13	9									
01	899	N	804	-0-	-95	-0-	35	1	757	2	N	11	12	1			64
							12	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

08	532	N	532	-0-	-0-	-0-	18	1	493	2	Y	19	181	1			17
							21	9									
09	450	N	251	-0-	-199	-0-	9	1	242	2	Y	-0-					17
10	1190	N	1190	-0-	-0-	-0-	44	1	968	2	Y	162	161	1			18
							178	9									
11	576	N	576	-0-	-0-	-0-	22	1	554	2	Y	-0-					18
12	548	N	548	-0-	-0-	-0-	21	1	443	2	Y	76					94
							84	9									
01	868	N	583	-0-	-285	-0-	26	1	532	2	Y	23					117
							25	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
HENRY RESOURCES LLC 378535
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	7046	-0-	-2936	-0-	25 116	1 9	6905	3	Y	105	110	1			2
09	8790	X	7797	-0-	-993	-0-	25 142	1 9	7630	3	Y	129	123	1			8
10	9083	X	9007	-0-	-76	-0-	25 186	1 9	8796	3	Y	169	167	1			10
11	8231	X	8231	-0-	-0-	-0-	25 135	1 9	8071	3	Y	123	125	1			8
12	8742	X	5722	-0-	-3020	-0-	25 131	1 9	5566	3	Y	119	123	1			4
*01	7628	X	7628	-0-	-0-	-0-	7501	3	127	9	Y	115	110	1			9

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 9202 - 9231

*10	26970	X	12161	-0-	-14809	-0-	25 156	1 9	11980	3	N	142	134	1			8
*11	26100	X	11289	-0-	-14811	-0-	25 265	1 9	10999	3	N	241	234	1			15
*12	26970	X	3270	-0-	-23700	-0-	3233	3	37	9	N	34	48	1			1
*01	31	X	31	-0-	-0-	-0-	25	1	6	9	N	5	1	1	5	8	-0-

PERMIAN RESOURCES, LLC 655836
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					263
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					263
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					263
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					263
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					263
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

08	3441	X	3214	-0-	-227	-0-	3197	2	17	9	N	15					213
09	3330	X	1843	-0-	-1487	-0-	1834	2	9	9	N	8	111	1			110
10	3976	X	3976	-0-	-0-	-0-	3849	2	127	9	N	115					225
11	3608	X	3608	-0-	-0-	-0-	3474	2	134	9	N	122	190	1			157
12	3470	X	3470	-0-	-0-	-0-	3326	2	144	9	N	131					288
01	3968	X	3836	-0-	-132	-0-	3658	2	178	9	N	162	187	1			263

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

08	341	N	128	-0-	-213	-0-	128	3			Y	-0-					5
09	300	N	143	-0-	-157	-0-	143	3			Y	-0-					5
10	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					5
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					5
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					5
*01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

08	403	N	296	-0-	-107	-0-	296	3			Y	-0-					29
09	390	N	293	-0-	-97	-0-	293	3			Y	-0-					29
10	279	N	238	-0-	-41	-0-	238	3			Y	-0-					29
11	334	N	334	-0-	-0-	-0-	324	3	10	9	Y	9					38
12	345	N	345	-0-	-0-	-0-	337	3	8	9	Y	7	27	1			18
*01	369	N	369	-0-	-0-	-0-	366	3	3	9	Y	3					21

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					121
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					121
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					121
11	600	N	424	-0-	-176	-0-	424	3			N	-0-					121
12	651	N	341	-0-	-310	-0-	341	3			N	-0-	37	1			84
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					84

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

08	217	N	204	-0-	-13	-0-	204	3			Y	-0-					33
09	180	N	123	-0-	-57	-0-	123	3			Y	-0-					33
10	279	N	197	-0-	-82	-0-	197	3			Y	-0-					33
11	270	N	270	-0-	-0-	-0-	251	3	19	9	Y	17					50
12	262	N	262	-0-	-0-	-0-	247	3	15	9	Y	14	55	1			9
*01	251	N	251	-0-	-0-	-0-	245	3	6	9	Y	5					14

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

08	527	N	448	-0-	-79	-0-	448	3			Y	-0-					5
09	480	N	456	-0-	-24	-0-	456	3			Y	-0-					5
10	527	N	322	-0-	-205	-0-	322	3			Y	-0-					5
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					5
12	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
*01	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					48
09	390	N	265	-0-	-125	-0-	265	2			N	-0-					48
10	341	N	256	-0-	-85	-0-	256	2			N	-0-					48
11	300	N	281	-0-	-19	-0-	281	2			N	-0-					48
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					48
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					48

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					86
09	120	N	19	-0-	-101	-0-	19	2			N	-0-					86
10	93	N	9	-0-	-84	-0-	9	2			N	-0-					86
11	30	N	6	-0-	-24	-0-	6	2			N	-0-					86
*12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					86
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

08	527	X	505	-0-	-22	-0-	505	2			N	-0-					-0-
09	510	X	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	X	495	-0-	-32	-0-	495	2			N	-0-					-0-
11	510	X	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	X	497	-0-	-30	-0-	497	2			N	-0-					-0-
01	496	X	489	-0-	-7	-0-	489	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

08	682	X	681	-0-	-1	-0-	681	2			N	-0-					-0-
09	660	X	646	-0-	-14	-0-	646	2			N	-0-					-0-
10	682	X	664	-0-	-18	-0-	664	2			N	-0-					-0-
11	675	X	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	682	X	669	-0-	-13	-0-	669	2			N	-0-					-0-
01	682	X	600	-0-	-82	-0-	600	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

08	310	X	306	-0-	-4	-0-	303	2	3	9	N	3					75
09	300	X	287	-0-	-13	-0-	284	2	3	9	N	3					78
10	310	X	293	-0-	-17	-0-	293	2			N	-0-					78
11	300	X	282	-0-	-18	-0-	282	2			N	-0-					78
*12	310	X	299	-0-	-11	-0-	16	1	276	3	N	6					84
							7	9									
01	310	X	282	-0-	-28	-0-	16	1	266	3	N	-0-					84

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					68
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	43	1			25
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/02/2016 - P/A 08/02/2016

P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					154
09	210	N	164	-0-	-46	-0-	164	2			N	-0-					154
10	759	N	759	-0-	-0-	-0-	716	2	43	9	N	39					193
11	2154	N	2154	-0-	-0-	-0-	2121	2	33	9	N	30					223
12	2211	N	2211	-0-	-0-	-0-	2121	2	90	9	N	82	193	1			112
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					112

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MERCURY OPERATING, LLC 560337
JEFFREY WELL #: 1B RRCID -> 279599 COMPL. DATE 01/16/2015 TOTAL DEPTH 4283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANCHEZ WELL #: 1 RRCID -> 279888 COMPL. DATE 01/23/2015 TOTAL DEPTH 4297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	R	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					-0-
10	527	#	131	-0-	-396	-0-	131	3			N	-0-					-0-
11	540	#	65	-0-	-475	-0-	65	3			N	-0-					-0-
12	558	#	85	-0-	-473	-0-	85	3			N	-0-					-0-
01	558	#	35	-0-	-523	-0-	35	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	95	1	379	2	N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	98	1	368	2	N	-0-					-0-
10	527	N	482	-0-	-45	-0-	102	1	380	2	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	111	1	392	2	N	-0-					-0-
*12	863	N	863	-0-	-0-	-0-	481	1	382	3	N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	481	1	338	3	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	53	1	251	2	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	58	1	259	2	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	57	1	264	2	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	64	1	251	2	N	-0-					-0-
*12	341	N	269	-0-	-72	-0-	16	1	253	3	N	-0-					-0-
01	310	N	241	-0-	-69	-0-	16	1	225	3	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113

SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	895	-0-		-97		-0-	21	1	870	3	Y	4	4	1			1
									4	9									
09	870	N	729	-0-		-141		-0-	14	1	711	3	Y	4	4	1			1
									4	9									
*10	899	N	112	-0-		-787		-0-	2	1	107	3	Y	3	3	1			1
									3	9									
*11	870	N	149	-0-		-721		-0-	3	1	143	3	Y	3	3	1			1
									3	9									
12	744	N	306	-0-		-438		-0-	7	1	295	3	Y	4	4	1			1
									4	9									
*01	287	N	287	-0-		-0-		-0-	7	1	274	3	Y	5	5	1			1
									6	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	347	N	347	-0-		-0-		-0-	8	1	335	3	Y	4	4	1			1
									4	9									
09	334	N	334	-0-		-0-		-0-	6	1	324	3	Y	4	4	1			1
									4	9									
*10	350	N	350	-0-		-0-		-0-	7	1	339	3	Y	4	4	1			1
									4	9									
*11	335	N	335	-0-		-0-		-0-	8	1	323	3	Y	4	4	1			1
									4	9									
12	341	N	339	-0-		-2		-0-	7	1	328	3	Y	4	4	1			1
									4	9									
01	341	N	335	-0-		-6		-0-	8	1	321	3	Y	5	5	1			1
									6	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	N	244	-0-		-159		-0-	6	1	234	3	Y	4	4	1			1
									4	9									
09	360	N	246	-0-		-114		-0-	5	1	238	3	Y	3	3	1			1
									3	9									
*10	372	N	204	-0-		-168		-0-	4	1	196	3	Y	4	4	1			1
									4	9									
*11	240	N	146	-0-		-94		-0-	3	1	139	3	Y	4	4	1			1
									4	9									
12	267	N	267	-0-		-0-		-0-	6	1	261	3	Y	-0-	1	1			-0-
*01	497	N	497	-0-		-0-		-0-	12	1	485	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	401	N	401	-0-		-0-		-0-	9	1	383	3	Y	8	8	1			2
									9	9									
09	450	N	430	-0-		-20		-0-	8	1	413	3	Y	8	7	1			3
									9	9									
*10	456	N	456	-0-		-0-		-0-	8	1	439	3	Y	8	9	1			2
									9	9									
*11	451	N	451	-0-		-0-		-0-	11	1	431	3	Y	8	8	1			2
									9	9									
12	440	N	440	-0-		-0-		-0-	9	1	422	3	Y	8	7	1			3
									9	9									
01	465	N	431	-0-		-34		-0-	10	1	412	3	Y	8	9	1			2
									9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	640	-0-	-11	-0-	15	1 4 9	621	3	Y	4	4	1			1
09	663	N	663	-0-	-0-	-0-	13	1 4 9	646	3	Y	4	4	1			1
*10	671	N	671	-0-	-0-	-0-	13	1 4 9	654	3	Y	4	4	1			1
*11	659	N	659	-0-	-0-	-0-	16	1 4 9	639	3	Y	4	4	1			1
12	755	N	755	-0-	-0-	-0-	16	1 4 9	735	3	Y	4	4	1			1
01	651	N	634	-0-	-17	-0-	15	1 6 9	613	3	Y	5	5	1			1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	237	-0-	-42	-0-	5	1 4 9	228	3	Y	4	4	1			1
09	240	N	224	-0-	-16	-0-	4	1 4 9	216	3	Y	4	4	1			1
*10	248	N	156	-0-	-92	-0-	3	1 4 9	149	3	Y	4	4	1			1
*11	240	N	207	-0-	-33	-0-	5	1 4 9	198	3	Y	4	4	1			1
12	217	N	179	-0-	-38	-0-	4	1 4 9	171	3	Y	4	4	1			1
*01	176	N	176	-0-	-0-	-0-	4	1 6 9	166	3	Y	5	5	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	762	N	762	-0-	-0-	-0-	17	1 9 9	736	3	Y	8	8	1			2
09	630	N	619	-0-	-11	-0-	12	1 9 9	598	3	Y	8	7	1			3
*10	651	N	620	-0-	-31	-0-	12	1 9 9	599	3	Y	8	9	1			2
*11	630	N	558	-0-	-72	-0-	13	1 9 9	536	3	Y	8	8	1			2
12	651	N	599	-0-	-52	-0-	13	1 9 9	577	3	Y	8	7	1			3
*01	634	N	634	-0-	-0-	-0-	15	1 9 9	610	3	Y	8	9	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2015	X	1998	-0-	-17	-0-	46	1 9 9	1943	3	Y	8	8	1			2
09	1950	N	1921	-0-	-29	-0-	37	1 9 9	1875	3	Y	8	7	1			3
*10	1992	N	1992	-0-	-0-	-0-	38	1 9 9	1945	3	Y	8	9	1			2
*11	1920	N	1896	-0-	-24	-0-	45	1 9 9	1842	3	Y	8	8	1			2
12	1984	N	1954	-0-	-30	-0-	42	1 9 9	1903	3	Y	8	7	1			3
01	1984	N	1936	-0-	-48	-0-	46	1 9 9	1881	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	811	-0-		-181	-0-		19	1 4 9	788	3	Y	4	4	1			1
09	730	N	730	-0-		-0-	-0-		14	1 4 9	712	3	Y	4	4	1			1
*10	682	N	474	-0-		-208	-0-		9	1 4 9	461	3	Y	4	4	1			1
*11	660	N	486	-0-		-174	-0-		12	1 4 9	470	3	Y	4	4	1			1
12	682	N	498	-0-		-184	-0-		11	1 4 9	483	3	Y	4	4	1			1
*01	511	N	511	-0-		-0-	-0-		12	1 6 9	493	3	Y	5	5	1			1

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	729	N	729	-0-		-0-	-0-		17	1 4 9	708	3	Y	4	4	1			1
09	669	N	669	-0-		-0-	-0-		13	1 4 9	652	3	Y	4	4	1			1
*10	681	N	681	-0-		-0-	-0-		13	1 4 9	664	3	Y	4	4	1			1
*11	632	N	632	-0-		-0-	-0-		15	1 4 9	613	3	Y	4	4	1			1
12	584	N	584	-0-		-0-	-0-		13	1 4 9	567	3	Y	4	4	1			1
*01	592	N	592	-0-		-0-	-0-		14	1 6 9	572	3	Y	5	5	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	559	-0-		-154	-0-		13	1 4 9	542	3	Y	4	4	1			1
09	540	N	517	-0-		-23	-0-		10	1 4 9	503	3	Y	4	4	1			1
*10	558	N	427	-0-		-131	-0-		8	1 4 9	415	3	Y	4	4	1			1
*11	540	N	500	-0-		-40	-0-		12	1 4 9	484	3	Y	4	4	1			1
12	527	N	427	-0-		-100	-0-		9	1 4 9	414	3	Y	4	4	1			1
01	434	N	389	-0-		-45	-0-		9	1 6 9	374	3	Y	5	5	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	754	N	754	-0-		-0-	-0-		17	1 9 9	728	3	Y	8	8	1			2
09	736	N	736	-0-		-0-	-0-		14	1 9 9	713	3	Y	8	7	1			3
*10	752	N	752	-0-		-0-	-0-		14	1 9 9	729	3	Y	8	9	1			2
*11	714	N	714	-0-		-0-	-0-		17	1 9 9	688	3	Y	8	8	1			2
12	723	N	723	-0-		-0-	-0-		15	1 9 9	699	3	Y	8	7	1			3
01	713	N	707	-0-		-6	-0-		17	1 9 9	681	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	961	N	781	-0-	-180	-0-	18	1	757	3	Y	5	6	1			1
							6	9									
09	900	N	627	-0-	-273	-0-	12	1	611	3	Y	4	4	1			1
							4	9									
*10	930	N	659	-0-	-271	-0-	12	1	643	3	Y	4	4	1			1
							4	9									
*11	750	N	590	-0-	-160	-0-	14	1	572	3	Y	4	4	1			1
							4	9									
12	651	N	600	-0-	-51	-0-	13	1	583	3	Y	4	4	1			1
							4	9									
01	651	N	478	-0-	-173	-0-	11	1	461	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	568	N	568	-0-	-0-	-0-	13	1	546	3	Y	8	8	1			2
							9	9									
09	500	N	500	-0-	-0-	-0-	9	1	482	3	Y	8	7	1			3
							9	9									
*10	547	N	547	-0-	-0-	-0-	10	1	528	3	Y	8	9	1			2
							9	9									
*11	495	N	495	-0-	-0-	-0-	12	1	475	3	Y	7	7	1			2
							8	9									
12	600	N	600	-0-	-0-	-0-	13	1	578	3	Y	8	7	1			3
							9	9									
*01	505	N	505	-0-	-0-	-0-	12	1	484	3	Y	8	9	1			2
							9	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	379	-0-	-489	-0-	9	1	366	3	Y	4	4	1			1
							4	9									
09	510	N	378	-0-	-132	-0-	7	1	367	3	Y	4	4	1			1
							4	9									
*10	413	N	413	-0-	-0-	-0-	8	1	401	3	Y	4	4	1			1
							4	9									
*11	392	N	392	-0-	-0-	-0-	9	1	379	3	Y	4	4	1			1
							4	9									
12	403	N	380	-0-	-23	-0-	8	1	368	3	Y	4	4	1			1
							4	9									
01	403	N	376	-0-	-27	-0-	9	1	361	3	Y	5	5	1			1
							6	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	312	N	312	-0-	-0-	-0-	7	1	301	3	Y	4	4	1			1
							4	9									
09	305	N	305	-0-	-0-	-0-	6	1	295	3	Y	4	4	1			1
							4	9									
*10	310	N	303	-0-	-7	-0-	6	1	293	3	Y	4	4	1			1
							4	9									
*11	300	N	289	-0-	-11	-0-	7	1	278	3	Y	4	4	1			1
							4	9									
12	959	N	959	-0-	-0-	-0-	21	1	934	3	Y	4	4	1			1
							4	9									
01	310	N	303	-0-	-7	-0-	7	1	290	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	256	-0-		-23	-0-		6	1	246	3	Y	4	4	1			1
									4	9									
09	240	N	237	-0-		-3	-0-		4	1	229	3	Y	4	4	1			1
									4	9									
*10	251	N	251	-0-		-0-	-0-		5	1	242	3	Y	4	4	1			1
									4	9									
*11	241	N	241	-0-		-0-	-0-		6	1	231	3	Y	4	4	1			1
									4	9									
12	248	N	245	-0-		-3	-0-		5	1	236	3	Y	4	4	1			1
									4	9									
01	248	N	246	-0-		-2	-0-		6	1	234	3	Y	5	5	1			1
									6	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	582	N	582	-0-		-0-	-0-		13	1	565	3	Y	4	4	1			1
									4	9									
09	570	N	561	-0-		-9	-0-		11	1	546	3	Y	4	4	1			1
									4	9									
*10	589	N	580	-0-		-9	-0-		11	1	565	3	Y	4	4	1			1
									4	9									
*11	570	N	548	-0-		-22	-0-		13	1	531	3	Y	4	4	1			1
									4	9									
12	589	N	561	-0-		-28	-0-		12	1	545	3	Y	4	4	1			1
									4	9									
01	589	N	533	-0-		-56	-0-		13	1	514	3	Y	5	5	1			1
									6	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1085	N	1077	-0-		-8	-0-		25	1	1043	3	Y	8	8	1			2
									9	9									
09	1080	N	1027	-0-		-53	-0-		19	1	999	3	Y	8	7	1			3
									9	9									
*10	1116	N	1055	-0-		-61	-0-		20	1	1026	3	Y	8	9	1			2
									9	9									
*11	1050	N	1002	-0-		-48	-0-		24	1	969	3	Y	8	8	1			2
									9	9									
12	1054	N	1030	-0-		-24	-0-		22	1	999	3	Y	8	7	1			3
									9	9									
01	1054	N	1022	-0-		-32	-0-		24	1	989	3	Y	8	9	1			2
									9	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	292	-0-		-80	-0-		7	1	285	3	Y	-0-					-0-
09	300	N	267	-0-		-33	-0-		5	1	262	3	Y	-0-					-0-
*10	310	N	267	-0-		-43	-0-		5	1	262	3	Y	-0-					-0-
*11	270	N	257	-0-		-13	-0-		6	1	251	3	Y	-0-					-0-
12	279	N	263	-0-		-16	-0-		6	1	257	3	Y	-0-					-0-
01	279	N	260	-0-		-19	-0-		6	1	253	3	Y	1	1	1			-0-
									1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	550	-0-		-39	-0-	13	1	528	3	Y	8	8	1			2
								9	9									
09	528	N	528	-0-		-0-	-0-	10	1	509	3	Y	8	7	1			3
								9	9									
*10	528	N	528	-0-		-0-	-0-	10	1	509	3	Y	8	9	1			2
								9	9									
*11	540	N	505	-0-		-35	-0-	12	1	484	3	Y	8	8	1			2
								9	9									
12	558	N	513	-0-		-45	-0-	11	1	493	3	Y	8	7	1			3
								9	9									
01	527	N	517	-0-		-10	-0-	12	1	496	3	Y	8	9	1			2
								9	9									

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	493	N	493	-0-		-0-	-0-	11	1	478	3	Y	4	4	1			1
								4	9									
09	471	N	471	-0-		-0-	-0-	9	1	458	3	Y	4	4	1			1
								4	9									
*10	512	N	512	-0-		-0-	-0-	10	1	498	3	Y	4	4	1			1
								4	9									
*11	440	N	440	-0-		-0-	-0-	10	1	426	3	Y	4	4	1			1
								4	9									
12	468	N	468	-0-		-0-	-0-	10	1	454	3	Y	4	4	1			1
								4	9									
*01	448	N	448	-0-		-0-	-0-	11	1	431	3	Y	5	5	1			1
								6	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	341	N	241	-0-		-100	-0-	6	1	234	3	Y	1	2	1			-0-
								1	9									
09	270	N	178	-0-		-92	-0-	3	1	175	3	Y	-0-					-0-
*10	302	N	302	-0-		-0-	-0-	6	1	296	3	Y	-0-					-0-
*11	249	N	249	-0-		-0-	-0-	6	1	243	3	Y	-0-					-0-
12	236	N	236	-0-		-0-	-0-	5	1	231	3	Y	-0-					-0-
01	279	N	230	-0-		-49	-0-	5	1	224	3	Y	1	1	1			-0-
								1	9									

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	711	-0-		-2	-0-	16	1	686	3	Y	8	8	1			2
								9	9									
09	690	N	672	-0-		-18	-0-	13	1	650	3	Y	8	7	1			3
								9	9									
*10	881	N	881	-0-		-0-	-0-	17	1	855	3	Y	8	9	1			2
								9	9									
*11	790	N	790	-0-		-0-	-0-	19	1	762	3	Y	8	8	1			2
								9	9									
12	788	N	788	-0-		-0-	-0-	17	1	762	3	Y	8	7	1			3
								9	9									
01	713	N	710	-0-		-3	-0-	17	1	684	3	Y	8	9	1			2
								9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	N	1099	-0-	-203	-0-	25	1 4 9	1070	3	Y	4	4	1			1
09	1260	N	1129	-0-	-131	-0-	21	1 7 9	1101	3	Y	6	5	1			2
*10	1116	N	1094	-0-	-22	-0-	21	1 9 9	1064	3	Y	8	8	1			2
*11	1072	N	1072	-0-	-0-	-0-	25	1 9 9	1038	3	Y	8	8	1			2
12	1178	N	1123	-0-	-55	-0-	24	1 9 9	1090	3	Y	8	7	1			3
01	1085	N	1063	-0-	-22	-0-	25	1 9 9	1029	3	Y	8	9	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1137	N	1137	-0-	-0-	-0-	26	1 9 9	1102	3	Y	8	8	1			2
09	1110	N	1107	-0-	-3	-0-	21	1 9 9	1077	3	Y	8	7	1			3
*10	1147	N	1141	-0-	-6	-0-	21	1 9 9	1111	3	Y	8	9	1			2
*11	1110	N	1089	-0-	-21	-0-	26	1 9 9	1054	3	Y	8	8	1			2
12	1183	N	1183	-0-	-0-	-0-	25	1 9 9	1149	3	Y	8	7	1			3
01	1147	N	1145	-0-	-2	-0-	27	1 9 9	1109	3	Y	8	9	1			2

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1290	N	1290	-0-	-0-	-0-	30	1 9 9	1251	3	Y	8	7	1			2
09	1290	N	1219	-0-	-71	-0-	23	1 9 9	1187	3	Y	8	7	1			3
*10	1302	N	1252	-0-	-50	-0-	24	1 9 9	1219	3	Y	8	9	1			2
*11	1260	N	1140	-0-	-120	-0-	27	1 9 9	1104	3	Y	8	8	1			2
12	1271	N	519	-0-	-752	-0-	11	1 7 9	501	3	Y	6	6	1			2
*01	1635	N	1635	-0-	-0-	-0-	39	1 10 9	1586	3	Y	9	9	1			2

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	591	-0-	-122	-0-	13	1 9 9	569	3	Y	8	8	1			2
09	673	N	673	-0-	-0-	-0-	13	1 9 9	651	3	Y	8	7	1			3
*10	680	N	680	-0-	-0-	-0-	13	1 8 9	659	3	Y	7	8	1			2
*11	677	N	677	-0-	-0-	-0-	16	1 9 9	652	3	Y	8	8	1			2
12	685	N	685	-0-	-0-	-0-	15	1 9 9	661	3	Y	8	7	1			3
01	682	N	662	-0-	-20	-0-	16	1 9 9	637	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	186	N	95	-0-	-91	-0-	2	1	93	3	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	3	1	169	3	Y	1	1	1			-0-
							1	9									
*10	155	N	134	-0-	-21	-0-	2	1	128	3	Y	4	3	1			1
							4	9									
*11	113	N	113	-0-	-0-	-0-	3	1	106	3	Y	4	4	1			1
							4	9									
12	155	N	101	-0-	-54	-0-	2	1	97	3	Y	2	2	1			1
							2	9									
01	124	N	88	-0-	-36	-0-	2	1	86	3	Y	-0-	1	1			-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	640	-0-	-11	-0-	15	1	621	3	Y	4	4	1			1
							4	9									
09	593	N	593	-0-	-0-	-0-	11	1	575	3	Y	6	5	1			2
							7	9									
*10	621	N	621	-0-	-0-	-0-	12	1	600	3	Y	8	8	1			2
							9	9									
*11	592	N	592	-0-	-0-	-0-	14	1	569	3	Y	8	8	1			2
							9	9									
12	587	N	587	-0-	-0-	-0-	13	1	565	3	Y	8	7	1			3
							9	9									
*01	587	N	587	-0-	-0-	-0-	14	1	564	3	Y	8	9	1			2
							9	9									

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1457	N	1358	-0-	-99	-0-	31	1	1318	3	Y	8	8	1			2
							9	9									
09	1320	N	1315	-0-	-5	-0-	25	1	1281	3	Y	8	7	1			3
							9	9									
*10	1354	N	1354	-0-	-0-	-0-	26	1	1319	3	Y	8	9	1			2
							9	9									
*11	1320	N	1313	-0-	-7	-0-	31	1	1273	3	Y	8	8	1			2
							9	9									
12	1364	N	1168	-0-	-196	-0-	25	1	1135	3	Y	7	7	1			2
							8	9									
01	1364	N	1281	-0-	-83	-0-	30	1	1241	3	Y	9	9	1			2
							10	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	401	N	401	-0-	-0-	-0-	9	1	383	3	Y	8	8	1			2
							9	9									
09	366	N	366	-0-	-0-	-0-	7	1	350	3	Y	8	7	1			3
							9	9									
*10	407	N	407	-0-	-0-	-0-	8	1	390	3	Y	8	9	1			2
							9	9									
*11	360	N	175	-0-	-185	-0-	4	1	164	3	Y	6	6	1			2
							7	9									
12	372	N	313	-0-	-59	-0-	7	1	297	3	Y	8	7	1			3
							9	9									
01	372	N	356	-0-	-16	-0-	8	1	339	3	Y	8	9	1			2
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1395	N	1317	-0-		-78	-0-	30	1 9	1278	3	Y	8	8	1			2
09	1230	N	1197	-0-		-33	-0-	23	1 9	1164	3	Y	9	8	1			3
*10	1271	N	1166	-0-		-105	-0-	22	1 9	1131	3	Y	12	12	1			3
*11	1242	N	1242	-0-		-0-	-0-	29	1 9	1201	3	Y	11	11	1			3
12	1240	N	1228	-0-		-12	-0-	26	1 9	1189	3	Y	12	11	1			4
01	1178	N	1069	-0-		-109	-0-	25	1 9	1034	3	Y	9	11	1			2

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1054	N	969	-0-		-85	-0-	22	1 9	938	3	Y	8	8	1			2
09	990	N	954	-0-		-36	-0-	18	1 9	927	3	Y	8	7	1			3
*10	983	N	983	-0-		-0-	-0-	18	1 9	956	3	Y	8	9	1			2
*11	960	N	960	-0-		-0-	-0-	23	1 9	928	3	Y	8	8	1			2
12	992	N	876	-0-		-116	-0-	19	1 7	850	3	Y	6	6	1			2
*01	1022	N	1022	-0-		-0-	-0-	24	1 9	988	3	Y	9	9	1			2

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1240	N	1123	-0-		-117	-0-	26	1 9	1088	3	Y	8	8	1			2
09	1140	N	1073	-0-		-67	-0-	20	1 10	1043	3	Y	9	8	1			3
*10	1158	N	1158	-0-		-0-	-0-	22	1 13	1123	3	Y	12	12	1			3
*11	1092	N	1092	-0-		-0-	-0-	26	1 12	1054	3	Y	11	11	1			3
12	1116	N	1104	-0-		-12	-0-	24	1 13	1067	3	Y	12	11	1			4
01	1147	N	867	-0-		-280	-0-	20	1 14	833	3	Y	13	14	1			3

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1007	N	1007	-0-		-0-	-0-	23	1 4	980	3	Y	4	4	1			1
09	986	N	986	-0-		-0-	-0-	19	1 7	960	3	Y	6	5	1			2
*10	1024	N	1024	-0-		-0-	-0-	19	1 9	996	3	Y	8	8	1			2
*11	960	N	929	-0-		-31	-0-	22	1 9	898	3	Y	8	8	1			2
12	1017	N	1017	-0-		-0-	-0-	22	1 9	986	3	Y	8	7	1			3
*01	1004	N	1004	-0-		-0-	-0-	24	1 9	971	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1426	N	1234	-0-	-192	-0-	28	1 9	1197	3	Y	8	8	1			2
09	1331	N	1331	-0-	-0-	-0-	25	1 9	1297	3	Y	8	7	1			3
*10	1299	N	1299	-0-	-0-	-0-	24	1 9	1266	3	Y	8	9	1			2
*11	1170	N	1157	-0-	-13	-0-	27	1 9	1121	3	Y	8	8	1			2
12	1209	N	1190	-0-	-19	-0-	26	1 9	1155	3	Y	8	7	1			3
01	1209	N	997	-0-	-212	-0-	23	1 10	964	3	Y	9	10	1			2

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	633	-0-	-49	-0-	15	1 4	614	3	Y	4	4	1			1
09	660	N	580	-0-	-80	-0-	11	1 4	565	3	Y	4	4	1			1
*10	682	N	642	-0-	-40	-0-	12	1 4	626	3	Y	4	4	1			1
*11	616	N	616	-0-	-0-	-0-	15	1 4	597	3	Y	4	4	1			1
12	609	N	609	-0-	-0-	-0-	13	1 4	592	3	Y	4	4	1			1
01	651	N	633	-0-	-18	-0-	15	1 6	612	3	Y	5	5	1			1

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	620	N	601	-0-	-19	-0-	14	1 9	578	3	Y	8	8	1			2
09	540	N	498	-0-	-42	-0-	9	1 9	480	3	Y	8	7	1			3
*10	682	N	547	-0-	-135	-0-	10	1 9	528	3	Y	8	9	1			2
*11	570	N	515	-0-	-55	-0-	12	1 8	495	3	Y	7	7	1			2
12	567	N	567	-0-	-0-	-0-	12	1 3	552	3	Y	3	4	1			1
*01	637	N	637	-0-	-0-	-0-	15	1 10	612	3	Y	9	8	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1209	N	859	-0-	-350	-0-	20	1 9	830	3	Y	8	8	1			2
09	1230	N	1230	-0-	-0-	-0-	23	1 9	1198	3	Y	8	7	1			3
*10	1145	N	1145	-0-	-0-	-0-	22	1 9	1114	3	Y	8	9	1			2
*11	1117	N	1117	-0-	-0-	-0-	27	1 9	1081	3	Y	8	8	1			2
12	1178	N	1136	-0-	-42	-0-	24	1 9	1103	3	Y	8	7	1			3
01	1147	N	1120	-0-	-27	-0-	26	1 9	1085	3	Y	8	9	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	690	N	690	-0-	-0-	-0-	16	1	670	3	Y	4	4	1			1
							4	9									
09	643	N	643	-0-	-0-	-0-	12	1	627	3	Y	4	4	1			1
							4	9									
*10	653	N	653	-0-	-0-	-0-	12	1	637	3	Y	4	4	1			1
							4	9									
*11	563	N	563	-0-	-0-	-0-	13	1	546	3	Y	4	4	1			1
							4	9									
12	581	N	581	-0-	-0-	-0-	12	1	565	3	Y	4	4	1			1
							4	9									
*01	594	N	594	-0-	-0-	-0-	14	1	574	3	Y	5	5	1			1
							6	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	948	-0-	-75	-0-	22	1	922	3	Y	4	4	1			1
							4	9									
09	930	N	922	-0-	-8	-0-	18	1	900	3	Y	4	4	1			1
							4	9									
*10	969	N	969	-0-	-0-	-0-	18	1	947	3	Y	4	4	1			1
							4	9									
*11	930	N	889	-0-	-41	-0-	21	1	864	3	Y	4	4	1			1
							4	9									
12	961	N	941	-0-	-20	-0-	20	1	917	3	Y	4	4	1			1
							4	9									
01	961	N	931	-0-	-30	-0-	22	1	903	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	561	-0-	-90	-0-	13	1	544	3	Y	4	4	1			1
							4	9									
09	511	N	511	-0-	-0-	-0-	10	1	497	3	Y	4	4	1			1
							4	9									
*10	527	N	506	-0-	-21	-0-	10	1	492	3	Y	4	4	1			1
							4	9									
*11	588	N	588	-0-	-0-	-0-	14	1	570	3	Y	4	4	1			1
							4	9									
12	597	N	597	-0-	-0-	-0-	13	1	580	3	Y	4	4	1			1
							4	9									
*01	561	N	561	-0-	-0-	-0-	13	1	542	3	Y	5	5	1			1
							6	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	629	N	629	-0-	-0-	-0-	14	1	611	3	Y	4	4	1			1
							4	9									
09	637	N	637	-0-	-0-	-0-	12	1	621	3	Y	4	4	1			1
							4	9									
*10	655	N	655	-0-	-0-	-0-	12	1	639	3	Y	4	4	1			1
							4	9									
*11	607	N	607	-0-	-0-	-0-	14	1	589	3	Y	4	4	1			1
							4	9									
12	589	N	564	-0-	-25	-0-	12	1	548	3	Y	4	4	1			1
							4	9									
01	589	N	527	-0-	-62	-0-	12	1	509	3	Y	5	5	1			1
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	N	1131	-0-		-16	-0-		26	1 4 9	1101	3	Y	4	4	1			1
09	1110	N	1104	-0-		-6	-0-		21	1 6 9	1077	3	Y	5	4	1			2
*10	1147	N	1120	-0-		-27	-0-		21	1 9 9	1090	3	Y	8	8	1			2
*11	1081	N	1081	-0-		-0-	-0-		26	1 9 9	1046	3	Y	8	8	1			2
12	1147	N	1123	-0-		-24	-0-		24	1 9 9	1090	3	Y	8	7	1			3
01	1116	N	1107	-0-		-9	-0-		26	1 9 9	1072	3	Y	8	9	1			2

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	569	-0-		-20	-0-		13	1 9 9	547	3	Y	8	8	1			2
09	542	N	542	-0-		-0-	-0-		10	1 9 9	523	3	Y	8	7	1			3
*10	564	N	564	-0-		-0-	-0-		11	1 9 9	544	3	Y	8	9	1			2
*11	540	N	485	-0-		-55	-0-		11	1 9 9	465	3	Y	8	8	1			2
12	558	N	434	-0-		-124	-0-		9	1 9 9	416	3	Y	8	7	1			3
01	558	N	425	-0-		-133	-0-		10	1 9 9	406	3	Y	8	9	1			2

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	265	N	265	-0-		-0-	-0-		6	1 4 9	255	3	Y	4	4	1			1
09	240	N	211	-0-		-29	-0-		4	1 4 9	203	3	Y	4	4	1			1
*10	248	N	214	-0-		-34	-0-		4	1 4 9	206	3	Y	4	4	1			1
*11	253	N	253	-0-		-0-	-0-		6	1 4 9	243	3	Y	4	4	1			1
12	241	N	241	-0-		-0-	-0-		5	1 4 9	232	3	Y	4	4	1			1
*01	249	N	249	-0-		-0-	-0-		6	1 6 9	237	3	Y	5	5	1			1

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-		-0-	-0-		889	3			N	-0-					-0-
09	870	N	832	-0-		-38	-0-		832	3			N	-0-					-0-
10	878	N	878	-0-		-0-	-0-		878	3			N	-0-					-0-
*11	878	N	878	-0-		-0-	-0-		878	3			N	-0-					-0-
12	868	N	NO RPT	-0-		-868	-0-						N	NO RPT					-0-
01	868	N	NO RPT	-0-		-868	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	41	1	301	2	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	40	1	303	2	Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	43	1	289	2	Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	44	1	313	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	40	1	284	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	31	1	225	2	Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	31	1	207	2	Y	-0-					-0-
01	310	N	132	-0-	-178	-0-	16	1	116	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

08	283	N	283	-0-	-0-	-0-	34	1	248	2	Y	1	1	1			1
							1	9									
09	392	N	392	-0-	-0-	-0-	46	1	344	2	Y	2	2	1			1
							2	9									
10	529	N	529	-0-	-0-	-0-	65	1	463	2	Y	1	2	1			-0-
							1	9									
11	272	N	272	-0-	-0-	-0-	33	1	236	2	Y	3	2	1			1
							3	9									
12	700	N	700	-0-	-0-	-0-	90	1	609	2	Y	1	1	1			1
							1	9									
*01	342	N	342	-0-	-0-	-0-	42	1	297	2	Y	3	2	1			2
							3	9									

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

08	200	N	200	-0-	-0-	-0-	24	1	173	2	Y	3	2	1			2
							3	9									
09	90	N	65	-0-	-25	-0-	7	1	56	2	Y	2	3	1			1
							2	9									
10	192	N	192	-0-	-0-	-0-	23	1	166	2	Y	3	3	1			1
							3	9									
11	99	N	99	-0-	-0-	-0-	12	1	85	2	Y	2	2	1			1
							2	9									
12	70	N	70	-0-	-0-	-0-	9	1	59	2	Y	2	2	1			1
							2	9									
*01	269	N	269	-0-	-0-	-0-	33	1	236	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	136	1	991	2	Y	-0-					-0-
09	239	N	239	-0-	-0-	-0-	28	1	211	2	Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	42	1	295	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	12	1	86	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	30	1	217	2	Y	1	1	1			1
							1	9									
09	302	N	302	-0-	-0-	-0-	35	1	265	2	Y	2	2	1			1
							2	9									
10	359	N	359	-0-	-0-	-0-	44	1	314	2	Y	1	2	1			-0-
							1	9									
11	316	N	316	-0-	-0-	-0-	38	1	275	2	Y	3	2	1			1
							3	9									
12	347	N	347	-0-	-0-	-0-	44	1	302	2	Y	1	1	1			1
							1	9									
01	310	N	297	-0-	-13	-0-	37	1	260	2	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	13	1	97	2	Y	-0-					-0-
10	62	N	30	-0-	-32	-0-	4	1	26	2	Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	70	1	504	2	Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	31	1	213	2	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	8	1	56	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	58	1	421	2	Y	14	10	1			11
							15	9									
09	331	N	331	-0-	-0-	-0-	38	1	283	2	Y	9	16	1			4
							10	9									
10	341	N	267	-0-	-74	-0-	31	1	219	2	Y	15	16	1			3
							17	9									
11	481	N	481	-0-	-0-	-0-	57	1	409	2	Y	14	11	1			6
							15	9									
12	566	N	566	-0-	-0-	-0-	71	1	483	2	Y	11	11	1			6
							12	9									
*01	949	N	949	-0-	-0-	-0-	117	1	828	2	Y	4	8	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	88	1	639	2	Y	3	2	1			2
							3	9									
09	530	N	530	-0-	-0-	-0-	62	1	466	2	Y	2	3	1			1
							2	9									
10	515	N	515	-0-	-0-	-0-	63	1	449	2	Y	3	3	1			1
							3	9									
11	448	N	448	-0-	-0-	-0-	55	1	391	2	Y	2	2	1			1
							2	9									
12	425	N	425	-0-	-0-	-0-	54	1	369	2	Y	2	2	1			1
							2	9									
*01	431	N	431	-0-	-0-	-0-	53	1	378	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	133	1	964	2	Y	4	2	1			3
							4	9									
09	765	N	765	-0-	-0-	-0-	89	1	674	2	Y	2	4	1			1
							2	9									
10	819	N	819	-0-	-0-	-0-	101	1	714	2	Y	4	4	1			1
							4	9									
11	556	N	556	-0-	-0-	-0-	68	1	485	2	Y	3	3	1			1
							3	9									
12	557	N	557	-0-	-0-	-0-	71	1	482	2	Y	4	3	1			2
							4	9									
*01	696	N	696	-0-	-0-	-0-	86	1	609	2	Y	1	2	1			1
							1	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	28	1	200	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	11	1	80	2	Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
01	155	N	95	-0-	-60	-0-	12	1	83	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	93	1	676	2	Y	2	3	1			1
							2	9									
09	540	N	468	-0-	-72	-0-	55	1	412	2	Y	1	2	1			-0-
							1	9									
10	788	N	788	-0-	-0-	-0-	97	1	689	2	Y	2	2	1			-0-
							2	9									
11	1104	N	1104	-0-	-0-	-0-	135	1	967	2	Y	2	1	1			1
							2	9									
12	1295	N	1295	-0-	-0-	-0-	166	1	1128	2	Y	1	1	1			1
							1	9									
*01	1164	N	1164	-0-	-0-	-0-	144	1	1019	2	Y	1	1	1			1
							1	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	89	1	673	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	36	1	255	2	Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	33	1	238	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	22	1	150	2	Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	20	1	144	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	126	1	914	2	Y	16	12	1			12
							18	9									
09	901	N	901	-0-	-0-	-0-	104	1	785	2	Y	11	18	1			5
							12	9									
10	1402	N	1402	-0-	-0-	-0-	171	1	1212	2	Y	17	18	1			4
							19	9									
11	872	N	872	-0-	-0-	-0-	105	1	750	2	Y	15	12	1			7
							17	9									
12	1801	N	1801	-0-	-0-	-0-	229	1	1559	2	Y	12	12	1			7
							13	9									
01	837	N	122	-0-	-715	-0-	13	1	95	2	Y	13	13	1			7
							14	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	941	N	941	-0-	-0-	-0-	116	1	825	2	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	58	1	418	2	Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

08	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

08	369	N	369	-0-	-0-	-0-	43	1	315	2	Y	10	7	1			7
							11	9									
09	240	N	102	-0-	-138	-0-	11	1	84	2	Y	6	10	1			3
							7	9									
10	469	N	469	-0-	-0-	-0-	57	1	402	2	Y	9	10	1			2
							10	9									
11	272	N	272	-0-	-0-	-0-	32	1	230	2	Y	9	7	1			4
							10	9									
12	817	N	817	-0-	-0-	-0-	104	1	705	2	Y	7	7	1			4
							8	9									
*01	453	N	453	-0-	-0-	-0-	56	1	394	2	Y	3	5	1			2
							3	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

08	622	N	622	-0-	-0-	-0-	74	1	537	2	Y	10	7	1			7
							11	9									
09	330	N	249	-0-	-81	-0-	28	1	214	2	Y	6	10	1			3
							7	9									
10	1325	N	1325	-0-	-0-	-0-	163	1	1152	2	Y	9	10	1			2
							10	9									
11	554	N	554	-0-	-0-	-0-	67	1	477	2	Y	9	7	1			4
							10	9									
12	1382	N	1382	-0-	-0-	-0-	176	1	1198	2	Y	7	7	1			4
							8	9									
*01	353	N	353	-0-	-0-	-0-	43	1	307	2	Y	3	5	1			2
							3	9									

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

08	318	N	318	-0-	-0-	-0-	38	1	273	2	Y	6	4	1			4
							7	9									
09	306	N	306	-0-	-0-	-0-	35	1	267	2	Y	4	6	1			2
							4	9									
10	695	N	695	-0-	-0-	-0-	85	1	604	2	Y	5	6	1			1
							6	9									
11	533	N	533	-0-	-0-	-0-	64	1	463	2	Y	5	4	1			2
							6	9									
12	558	N	558	-0-	-0-	-0-	71	1	483	2	Y	4	4	1			2
							4	9									
*01	1170	N	1170	-0-	-0-	-0-	144	1	1024	2	Y	2	3	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	38	1	273	2	Y	6	4	1			4
							7	9									
09	383	N	383	-0-	-0-	-0-	44	1	335	2	Y	4	6	1			2
							4	9									
10	363	N	363	-0-	-0-	-0-	44	1	313	2	Y	5	6	1			1
							6	9									
11	578	N	578	-0-	-0-	-0-	70	1	502	2	Y	5	4	1			2
							6	9									
12	332	N	332	-0-	-0-	-0-	42	1	286	2	Y	4	4	1			2
							4	9									
01	341	N	179	-0-	-162	-0-	22	1	153	2	Y	4	4	1			2
							4	9									

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	81	1	589	2	Y	1	1	1			1
							1	9									
09	480	N	340	-0-	-140	-0-	40	1	300	2	Y	-0-	1	1			-0-
10	674	N	674	-0-	-0-	-0-	83	1	590	2	Y	1	1	1			-0-
							1	9									
11	628	N	628	-0-	-0-	-0-	77	1	550	2	Y	1	1	1			-0-
							1	9									
12	280	N	280	-0-	-0-	-0-	36	1	243	2	Y	1	1	1			-0-
							1	9									
01	496	N	444	-0-	-52	-0-	55	1	389	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	113	1	821	2	Y	3	2	1			2
							3	9									
09	853	N	853	-0-	-0-	-0-	100	1	751	2	Y	2	3	1			1
							2	9									
10	1180	N	1180	-0-	-0-	-0-	146	1	1031	2	Y	3	3	1			1
							3	9									
11	604	N	604	-0-	-0-	-0-	74	1	528	2	Y	2	2	1			1
							2	9									
12	1390	N	1390	-0-	-0-	-0-	178	1	1210	2	Y	2	2	1			1
							2	9									
*01	808	N	808	-0-	-0-	-0-	100	1	704	2	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	92	1	667	2	Y	6	4	1			4
							7	9									
09	630	N	495	-0-	-135	-0-	57	1	434	2	Y	4	6	1			2
							4	9									
10	651	N	502	-0-	-149	-0-	61	1	435	2	Y	5	6	1			1
							6	9									
11	365	N	365	-0-	-0-	-0-	44	1	315	2	Y	5	4	1			2
							6	9									
12	416	N	416	-0-	-0-	-0-	53	1	359	2	Y	4	4	1			2
							4	9									
*01	503	N	503	-0-	-0-	-0-	62	1	439	2	Y	2	3	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	39	1	284	2	Y	-0-					-0-
09	300	N	101	-0-	-199	-0-	12	1	89	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	44	1	310	2	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	34	1	245	2	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	43	1	294	2	Y	-0-					-0-
01	310	N	285	-0-	-25	-0-	35	1	250	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	160	1	1165	2	Y	1	1	1			1
							1	9									
09	955	N	955	-0-	-0-	-0-	112	1	843	2	Y	-0-	1	1			-0-
10	1009	N	1009	-0-	-0-	-0-	125	1	883	2	Y	1	1	1			-0-
							1	9									
11	959	N	959	-0-	-0-	-0-	117	1	841	2	Y	1	1	1			-0-
							1	9									
12	924	N	924	-0-	-0-	-0-	118	1	805	2	Y	1	1	1			-0-
							1	9									
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	X	982	-0-	-10	-0-	118	1	860	2	Y	4	3	1			3
							4	9									
09	782	N	782	-0-	-0-	-0-	91	1	689	2	Y	2	4	1			1
							2	9									
10	928	N	928	-0-	-0-	-0-	114	1	810	2	Y	4	4	1			1
							4	9									
11	631	N	631	-0-	-0-	-0-	77	1	550	2	Y	4	3	1			2
							4	9									
12	770	N	770	-0-	-0-	-0-	98	1	669	2	Y	3	3	1			2
							3	9									
01	558	N	486	-0-	-72	-0-	59	1	419	2	Y	7	5	1			4
							8	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	161	1	1172	2	Y	-0-					-0-
09	945	N	945	-0-	-0-	-0-	111	1	834	2	Y	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	173	1	1228	2	Y	-0-					-0-
11	2164	N	2164	-0-	-0-	-0-	265	1	1899	2	Y	-0-					-0-
12	945	N	945	-0-	-0-	-0-	121	1	824	2	Y	-0-					-0-
01	930	N	893	-0-	-37	-0-	111	1	782	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	60	1	438	2	Y	4	3	1			3
							4	9									
09	357	N	357	-0-	-0-	-0-	42	1	313	2	Y	2	4	1			1
							2	9									
10	680	N	680	-0-	-0-	-0-	84	1	592	2	Y	4	4	1			1
							4	9									
11	451	N	451	-0-	-0-	-0-	55	1	392	2	Y	4	3	1			2
							4	9									
12	422	N	422	-0-	-0-	-0-	54	1	365	2	Y	3	3	1			2
							3	9									
*01	345	N	345	-0-	-0-	-0-	42	1	300	2	Y	3	3	1			2
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	73	1	528	2	Y	3	2	1			2
							3	9									
09	444	N	444	-0-	-0-	-0-	52	1	390	2	Y	2	3	1			1
							2	9									
10	492	N	492	-0-	-0-	-0-	60	1	429	2	Y	3	3	1			1
							3	9									
11	593	N	593	-0-	-0-	-0-	72	1	519	2	Y	2	2	1			1
							2	9									
12	374	N	374	-0-	-0-	-0-	48	1	324	2	Y	2	2	1			1
							2	9									
01	341	N	246	-0-	-95	-0-	30	1	212	2	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	88	1	636	2	Y	3	2	1			2
							3	9									
09	690	N	486	-0-	-204	-0-	57	1	427	2	Y	2	3	1			1
							2	9									
10	713	N	537	-0-	-176	-0-	66	1	468	2	Y	3	3	1			1
							3	9									
11	567	N	567	-0-	-0-	-0-	69	1	496	2	Y	2	2	1			1
							2	9									
12	1153	N	1153	-0-	-0-	-0-	148	1	1003	2	Y	2	2	1			1
							2	9									
*01	979	N	979	-0-	-0-	-0-	121	1	854	2	Y	4	3	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	108	1	784	2	Y	9	7	1			7
							10	9									
09	748	N	748	-0-	-0-	-0-	87	1	653	2	Y	7	11	1			3
							8	9									
10	750	N	750	-0-	-0-	-0-	91	1	648	2	Y	10	11	1			2
							11	9									
11	296	N	296	-0-	-0-	-0-	35	1	251	2	Y	9	7	1			4
							10	9									
12	638	N	638	-0-	-0-	-0-	81	1	549	2	Y	7	7	1			4
							8	9									
*01	451	N	451	-0-	-0-	-0-	55	1	392	2	Y	4	6	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	98	1	715	2	Y	-0-					-0-
09	539	N	539	-0-	-0-	-0-	63	1	476	2	Y	-0-					-0-
10	655	N	655	-0-	-0-	-0-	81	1	574	2	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	63	1	449	2	Y	-0-					-0-
12	754	N	754	-0-	-0-	-0-	97	1	657	2	Y	-0-					-0-
*01	824	N	824	-0-	-0-	-0-	102	1	722	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	3	1	25	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	81	1	592	2	Y	6	4	1			4
							7	9									
09	730	N	730	-0-	-0-	-0-	85	1	641	2	Y	4	6	1			2
							4	9									
10	713	N	467	-0-	-246	-0-	57	1	404	2	Y	5	6	1			1
							6	9									
11	600	N	600	-0-	-0-	-0-	73	1	521	2	Y	5	4	1			2
							6	9									
12	680	N	680	-0-	-0-	-0-	87	1	589	2	Y	4	4	1			2
							4	9									
*01	600	N	600	-0-	-0-	-0-	73	1	520	2	Y	6	5	1			3
							7	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	130	1	946	2	Y	9	7	1			7
							10	9									
09	1142	N	1142	-0-	-0-	-0-	133	1	1001	2	Y	7	11	1			3
							8	9									
10	558	N	531	-0-	-27	-0-	64	1	456	2	Y	10	11	1			2
							11	9									
11	829	N	829	-0-	-0-	-0-	100	1	719	2	Y	9	7	1			4
							10	9									
12	919	N	919	-0-	-0-	-0-	117	1	794	2	Y	7	7	1			4
							8	9									
*01	868	N	868	-0-	-0-	-0-	107	1	757	2	Y	4	6	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	97	1	706	2	Y	-0-					-0-
09	750	N	719	-0-	-31	-0-	84	1	635	2	Y	-0-					-0-
10	901	N	901	-0-	-0-	-0-	111	1	790	2	Y	-0-					-0-
11	906	N	906	-0-	-0-	-0-	111	1	795	2	Y	-0-					-0-
12	976	N	976	-0-	-0-	-0-	125	1	851	2	Y	-0-					-0-
*01	1166	N	1166	-0-	-0-	-0-	144	1	1022	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	59	1	426	2	Y	6	4	1			4
							7	9									
09	446	N	446	-0-	-0-	-0-	52	1	390	2	Y	4	6	1			2
							4	9									
10	428	N	428	-0-	-0-	-0-	52	1	370	2	Y	5	6	1			1
							6	9									
11	1026	N	1026	-0-	-0-	-0-	125	1	895	2	Y	5	4	1			2
							6	9									
12	363	N	363	-0-	-0-	-0-	46	1	313	2	Y	4	4	1			2
							4	9									
01	434	N	270	-0-	-164	-0-	33	1	233	2	Y	4	4	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	29	1	214	2	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	22	1	164	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	35	1	245	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	32	1	227	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	22	1	152	2	Y	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	68	1	480	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	71	1	516	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	32	1	240	2	Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	51	1	363	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	28	1	199	2	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	35	1	234	2	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	43	1	304	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	126	1	917	2	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	71	1	533	2	Y	-0-					-0-
10	562	N	562	-0-	-0-	-0-	69	1	493	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	41	1	295	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
01	372	N	177	-0-	-195	-0-	22	1	155	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	X	947	-0-	-0-	-0-	114	1	829	2	Y	4	3	1			3
							4	9									
09	960	X	735	-0-	-225	-0-	86	1	647	2	Y	2	4	1			1
							2	9									
10	992	X	910	-0-	-82	-0-	112	1	792	2	Y	5	5	1			1
							6	9									
11	960	X	894	-0-	-66	-0-	109	1	781	2	Y	4	3	1			2
							4	9									
12	751	N	751	-0-	-0-	-0-	96	1	652	2	Y	3	3	1			2
							3	9									
*01	1043	N	1043	-0-	-0-	-0-	129	1	911	2	Y	3	3	1			2
							3	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	7	1	45	2	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	18	1	134	2	Y	3	2	1			2
							3	9									
09	102	N	102	-0-	-0-	-0-	12	1	88	2	Y	2	3	1			1
							2	9									
10	124	N	124	-0-	-0-	-0-	15	1	106	2	Y	3	3	1			1
							3	9									
11	108	N	108	-0-	-0-	-0-	13	1	93	2	Y	2	2	1			1
							2	9									
12	85	N	85	-0-	-0-	-0-	11	1	72	2	Y	2	2	1			1
							2	9									
*01	73	N	73	-0-	-0-	-0-	9	1	64	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1383	N	1383	-0-	-0-	-0-	167	1	1216	2	Y	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	139	1	1051	2	Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	160	1	1133	2	Y	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	137	1	984	2	Y	-0-					-0-
12	88	N	88	-0-	-0-	-0-	11	1	77	2	Y	-0-					-0-
*01	1241	N	1241	-0-	-0-	-0-	154	1	1087	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	103	1	749	2	Y	-0-					-0-
09	570	N	556	-0-	-14	-0-	65	1	491	2	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	85	1	602	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	60	1	428	2	Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	77	1	520	2	Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	79	1	562	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	17	1	125	2	Y	4	3	1			3
							4	9									
09	210	N	185	-0-	-25	-0-	21	1	161	2	Y	3	5	1			1
							3	9									
10	464	N	464	-0-	-0-	-0-	57	1	401	2	Y	5	5	1			1
							6	9									
11	1160	N	1160	-0-	-0-	-0-	141	1	1015	2	Y	4	3	1			2
							4	9									
12	304	N	304	-0-	-0-	-0-	39	1	262	2	Y	3	3	1			2
							3	9									
*01	353	N	353	-0-	-0-	-0-	43	1	302	2	Y	7	5	1			4
							8	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2347	N	2347	-0-	-0-	-0-	284	1	2063	2	Y	-0-					-0-
09	1560	N	1538	-0-	-22	-0-	180	1	1358	2	Y	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	156	1	1108	2	Y	-0-					-0-
11	1126	N	1126	-0-	-0-	-0-	138	1	988	2	Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	185	1	1255	2	Y	-0-					-0-
*01	1783	N	1783	-0-	-0-	-0-	221	1	1562	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	166	1	1207	2	Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	68	1	516	2	Y	1	1	1			-0-
							1	9									
10	699	N	699	-0-	-0-	-0-	86	1	612	2	Y	1	1	1			-0-
							1	9									
11	618	N	618	-0-	-0-	-0-	76	1	542	2	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	79	1	538	2	Y	-0-					-0-
01	589	N	360	-0-	-229	-0-	45	1	315	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	82	1	594	2	Y	-0-					-0-
09	1358	N	1358	-0-	-0-	-0-	159	1	1199	2	Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	147	1	1041	2	Y	-0-					-0-
11	1753	N	1753	-0-	-0-	-0-	215	1	1538	2	Y	-0-					-0-
12	1167	N	1167	-0-	-0-	-0-	150	1	1017	2	Y	-0-					-0-
*01	2212	N	2212	-0-	-0-	-0-	274	1	1938	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	150	1	1091	2	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	45	1	343	2	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	40	1	285	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	39	1	279	2	Y	-0-					-0-
12	446	N	446	-0-	-0-	-0-	57	1	389	2	Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	59	1	416	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	179	1	1300	2	Y	9	5	1			7
							10	9									
09	480	N	393	-0-	-87	-0-	45	1	341	2	Y	6	10	1			3
							7	9									
10	496	N	14	-0-	-482	-0-	3	3	11	9	Y	10	11	1			2
11	552	N	552	-0-	-0-	-0-	66	1	476	2	Y	9	7	1			4
							10	9									
12	1232	N	1232	-0-	-0-	-0-	157	1	1067	2	Y	7	7	1			4
							8	9									
*01	714	N	714	-0-	-0-	-0-	88	1	620	2	Y	5	6	1			3
							6	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	104	1	754	2	Y	3	2	1			2
							3	9									
09	90	N	-0-	-0-	-90	-0-					Y	2	3	1			1
10	739	N	739	-0-	-0-	-0-	91	1	645	2	Y	3	3	1			1
							3	9									
11	541	N	541	-0-	-0-	-0-	66	1	473	2	Y	2	2	1			1
							2	9									
12	743	N	743	-0-	-0-	-0-	95	1	646	2	Y	2	2	1			1
							2	9									
*01	402	N	402	-0-	-0-	-0-	50	1	352	2	Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	57	1	411	2	Y	7	5	1			5
							8	9									
09	870	N	746	-0-	-124	-0-	87	1	653	2	Y	5	8	1			2
							6	9									
10	899	N	315	-0-	-584	-0-	38	1	268	2	Y	8	8	1			2
							9	9									
11	1412	N	1412	-0-	-0-	-0-	172	1	1233	2	Y	6	5	1			3
							7	9									
12	272	N	272	-0-	-0-	-0-	34	1	232	2	Y	5	5	1			3
							6	9									
*01	632	N	632	-0-	-0-	-0-	78	1	550	2	Y	4	5	1			2
							4	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	8	5	1			6
09	225	N	225	-0-	-0-	-0-	26	1	193	2	Y	5	9	1			2
							6	9									
10	93	N	36	-0-	-57	-0-	3	1	23	2	Y	9	9	1			2
							10	9									
11	61	N	61	-0-	-0-	-0-	7	1	48	2	Y	5	5	1			2
							6	9									
12	1252	N	1252	-0-	-0-	-0-	160	1	1084	2	Y	7	5	1			4
							8	9									
*01	600	N	600	-0-	-0-	-0-	73	1	518	2	Y	8	7	1			5
							9	9									

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	66	1	477	2	Y	-0-					-0-
09	546	N	546	-0-	-0-	-0-	64	1	482	2	Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	78	1	552	2	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	87	1	626	2	Y	-0-					-0-
12	488	N	488	-0-	-0-	-0-	63	1	425	2	Y	-0-					-0-
*01	645	N	645	-0-	-0-	-0-	80	1	565	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	40	1	291	2	Y	-0-					-0-
09	609	N	609	-0-	-0-	-0-	71	1	538	2	Y	-0-					-0-
10	584	N	584	-0-	-0-	-0-	72	1	512	2	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	78	1	562	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	48	1	325	2	Y	-0-					-0-
01	434	N	379	-0-	-55	-0-	47	1	332	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

08	786	N	786	-0-	-0-	-0-	95	1	691	2	Y	-0-					-0-
09	783	N	783	-0-	-0-	-0-	92	1	691	2	Y	-0-					-0-
10	950	N	950	-0-	-0-	-0-	118	1	832	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	77	1	550	2	Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	130	1	885	2	Y	-0-					-0-
01	682	N	632	-0-	-50	-0-	78	1	554	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

08	941	N	941	-0-	-0-	-0-	114	1	826	2	Y	1	1	1			1
							1	9									
09	780	N	299	-0-	-481	-0-	35	1	264	2	Y	-0-	1	1			-0-
10	1113	N	1113	-0-	-0-	-0-	138	1	975	2	Y	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	132	1	946	2	Y	1	1	1			-0-
							1	9									
12	1178	N	1178	-0-	-0-	-0-	151	1	1026	2	Y	1	1	1			-0-
							1	9									
*01	991	N	991	-0-	-0-	-0-	123	1	868	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

08	201	N	201	-0-	-0-	-0-	24	1	177	2	Y	-0-					-0-
09	685	N	685	-0-	-0-	-0-	80	1	605	2	Y	-0-					-0-
10	310	N	161	-0-	-149	-0-	20	1	141	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	33	1	233	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	35	1	240	2	Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	64	1	455	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

08	721	N	721	-0-	-0-	-0-	86	1	625	2	Y	9	7	1			7
							10	9									
09	600	N	570	-0-	-30	-0-	66	1	497	2	Y	6	10	1			3
							7	9									
10	747	N	747	-0-	-0-	-0-	91	1	645	2	Y	10	11	1			2
							11	9									
11	734	N	734	-0-	-0-	-0-	89	1	635	2	Y	9	7	1			4
							10	9									
12	756	N	756	-0-	-0-	-0-	96	1	652	2	Y	7	7	1			4
							8	9									
01	620	N	140	-0-	-480	-0-	16	1	116	2	Y	7	7	1			4
							8	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

08	173	N	173	-0-	-0-	-0-	21	1	152	2	Y	-0-					-0-
09	450	N	284	-0-	-166	-0-	33	1	251	2	Y	-0-					-0-
10	465	N	296	-0-	-169	-0-	37	1	259	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	51	1	369	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	49	1	345	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	27	1	198	2	Y	6	5	1			5
							7	9									
09	633	N	633	-0-	-0-	-0-	73	1	554	2	Y	5	8	1			2
							6	9									
10	432	N	432	-0-	-0-	-0-	52	1	371	2	Y	8	8	1			2
							9	9									
11	823	N	823	-0-	-0-	-0-	100	1	715	2	Y	7	6	1			3
							8	9									
12	440	N	440	-0-	-0-	-0-	56	1	378	2	Y	5	5	1			3
							6	9									
*01	403	N	403	-0-	-0-	-0-	49	1	350	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

08	251	N	251	-0-	-0-	-0-	30	1	221	2	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	47	1	357	2	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	27	1	193	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	33	1	236	2	Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	23	1	154	2	Y	-0-					-0-
01	217	N	140	-0-	-77	-0-	17	1	123	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

08	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
09	360	N	293	-0-	-67	-0-	34	1	259	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	35	1	250	2	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	29	1	208	2	Y	-0-					-0-
12	139	N	139	-0-	-0-	-0-	18	1	121	2	Y	-0-					-0-
01	279	N	220	-0-	-59	-0-	27	1	193	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

08	430	N	430	-0-	-0-	-0-	52	1	378	2	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	44	1	333	2	Y	-0-					-0-
10	670	N	670	-0-	-0-	-0-	83	1	587	2	Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	76	1	548	2	Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	55	1	377	2	Y	-0-					-0-
*01	493	N	493	-0-	-0-	-0-	61	1	432	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

08	711	N	711	-0-	-0-	-0-	86	1	622	2	Y	3	2	1			2
							3	9									
09	874	N	874	-0-	-0-	-0-	102	1	770	2	Y	2	3	1			1
							2	9									
10	866	N	866	-0-	-0-	-0-	107	1	756	2	Y	3	3	1			1
							3	9									
11	731	N	731	-0-	-0-	-0-	89	1	640	2	Y	2	2	1			1
							2	9									
12	710	N	710	-0-	-0-	-0-	91	1	617	2	Y	2	2	1			1
							2	9									
01	744	N	663	-0-	-81	-0-	82	1	579	2	Y	2	2	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	71	1	520	2	Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	86	1	649	2	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	75	1	529	2	Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	69	1	495	2	Y	-0-					-0-
12	501	N	501	-0-	-0-	-0-	64	1	437	2	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	65	1	457	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	94	1	682	2	Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	86	1	649	2	Y	-0-					-0-
10	933	N	933	-0-	-0-	-0-	115	1	818	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	85	1	613	2	Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	131	1	891	2	Y	-0-					-0-
*01	873	N	873	-0-	-0-	-0-	108	1	765	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	26	1	192	2	Y	6	5	1			5
							7	9									
09	540	N	530	-0-	-10	-0-	62	1	464	2	Y	4	7	1			2
							4	9									
10	678	N	678	-0-	-0-	-0-	83	1	587	2	Y	7	7	1			2
							8	9									
11	514	N	514	-0-	-0-	-0-	62	1	445	2	Y	6	5	1			3
							7	9									
12	334	N	334	-0-	-0-	-0-	42	1	286	2	Y	5	5	1			3
							6	9									
01	558	N	321	-0-	-237	-0-	39	1	278	2	Y	4	5	1			2
							4	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			2
09	450	N	-0-	-0-	-450	-0-					Y	2	3	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	6	1	44	2	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	26	1	198	2	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	10	1	71	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	20	1	146	2	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	49	1	336	2	Y	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	84	1	594	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	33	1	239	2	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	63	1	473	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	34	1	242	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	30	1	214	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	59	1	400	2	Y	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	42	1	294	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	26	1	190	2	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	47	1	357	2	Y	-0-					-0-
10	279	N	45	-0-	-234	-0-	6	1	39	2	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	27	1	196	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	32	1	219	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	18	1	125	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	180	N	95	-0-	-85	-0-	11	1	84	2	Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	19	1	136	2	Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	31	1	231	2	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	18	1	128	2	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	21	1	151	2	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	14	1	100	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	157	1	1141	2	Y	-0-					-0-
09	1408	N	1408	-0-	-0-	-0-	165	1	1243	2	Y	-0-					-0-
10	1618	N	1618	-0-	-0-	-0-	200	1	1418	2	Y	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	126	1	906	2	Y	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	139	1	945	2	Y	-0-					-0-
*01	1288	N	1288	-0-	-0-	-0-	159	1	1129	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

08	897	N	897	-0-	-0-	-0-	107	1	778	2	Y	11	8	1			8
							12	9									
09	T. A.		1187	-0-	1187	1187	138	1	1041	2	Y	7	12	1			3
							8	9									
10	T. A.		1024	-0-	1024	2211	125	1	886	2	Y	12	12	1			3
							13	9									
11	T. A.		873	-0-	873	3084	106	1	757	2	Y	9	8	1			4
							10	9									
12	T. A.		756	-0-	756	3840	96	1	650	2	Y	9	8	1			5
							10	9									
*01	4778	X	938	-0-	-3840	-0-	115	1	815	2	Y	7	8	1			4
							8	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

08	168	N	168	-0-	-0-	-0-	20	1	148	2	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	17	1	128	2	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	18	1	129	2	N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	16	1	118	2	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	14	1	94	2	N	-0-					-0-
01	93	N	55	-0-	-38	-0-	7	1	48	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

08	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	9	1	67	2	N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	8	1	53	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

08	266	N	266	-0-	-0-	-0-	32	1	234	2	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	30	1	225	2	N	-0-					-0-
10	310	N	40	-0-	-270	-0-	5	1	35	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	29	1	210	2	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	29	1	197	2	N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

08	279	N	279	-0-	-0-	-0-	33	1	238	2	N	7	5	1			5
							8	9									
09	257	N	257	-0-	-0-	-0-	30	1	223	2	N	4	7	1			2
							4	9									
10	235	N	235	-0-	-0-	-0-	28	1	200	2	N	6	7	1			1
							7	9									
11	227	N	227	-0-	-0-	-0-	27	1	192	2	N	7	5	1			3
							8	9									
12	136	N	136	-0-	-0-	-0-	17	1	113	2	N	5	5	1			3
							6	9									
*01	250	N	250	-0-	-0-	-0-	30	1	213	2	N	6	6	1			3
							7	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

08	2635	N	773	-0-	-1862	-0-	91	1	662	2	N	18	14	1			14
							20	9									
09	840	N	591	-0-	-249	-0-	68	1	511	2	N	11	20	1			5
							12	9									
10	868	N	744	-0-	-124	-0-	89	1	633	2	N	20	20	1			5
							22	9									
11	2400	N	787	-0-	-1613	-0-	94	1	673	2	N	18	15	1			8
							20	9									
12	2046	N	903	-0-	-1143	-0-	114	1	771	2	N	16	15	1			9
							18	9									
01	744	N	719	-0-	-25	-0-	88	1	622	2	N	8	12	1			5
							9	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

08	197	N	197	-0-	-0-	-0-	24	1	173	2	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	30	1	223	2	N	1	1	1			-0-
							1	9									
10	248	N	123	-0-	-125	-0-	15	1	107	2	N	1	1	1			-0-
							1	9									
11	264	N	264	-0-	-0-	-0-	32	1	232	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	25	1	171	2	N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	40	1	280	2	N	1	1	1			-0-
							1	9									

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

08	663	N	663	-0-	-0-	-0-	80	1	579	2	N	4	3	1			3
							4	9									
09	619	N	619	-0-	-0-	-0-	72	1	545	2	N	2	4	1			1
							2	9									
10	744	N	328	-0-	-416	-0-	40	1	284	2	N	4	4	1			1
							4	9									
11	330	N	330	-0-	-0-	-0-	40	1	287	2	N	3	3	1			1
							3	9									
12	314	N	314	-0-	-0-	-0-	40	1	270	2	N	4	3	1			2
							4	9									
*01	493	N	493	-0-	-0-	-0-	60	1	427	2	N	5	4	1			3
							6	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	21	1	157	2	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	29	1	208	2	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	27	1	195	2	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	19	1	132	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3839	-0-	739	1207	462	1	3355	2	N	20	15	1			15
							22	9									
09	3000	N	3106	-0-	106	1313	362	1	2730	2	N	13	22	1			6
							14	9									
10	2742	X	1429	-0-	-1313	-0-	174	1	1231	2	N	22	23	1			5
							24	9									
11	2070	X	1390	-0-	-680	-0-	168	1	1202	2	N	18	15	1			8
							20	9									
12	2139	X	1418	-0-	-721	-0-	180	1	1220	2	N	16	15	1			9
							18	9									
01	1426	X	1292	-0-	-134	-0-	158	1	1119	2	N	14	15	1			8
							15	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	555	-0-	-1336	-0-	67	1	488	2	N	-0-					-0-
09	570	N	533	-0-	-37	-0-	62	1	471	2	N	-0-					-0-
10	558	N	461	-0-	-97	-0-	57	1	404	2	N	-0-					-0-
11	1770	N	510	-0-	-1260	-0-	62	1	448	2	N	-0-					-0-
12	1891	N	648	-0-	-1243	-0-	83	1	565	2	N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	60	1	425	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	24	1	175	2	N	8	6	1			6
							9	9									
09	780	N	712	-0-	-68	-0-	83	1	622	2	N	6	9	1			3
							7	9									
10	492	N	492	-0-	-0-	-0-	60	1	423	2	N	8	9	1			2
							9	9									
11	355	N	355	-0-	-0-	-0-	42	1	305	2	N	7	6	1			3
							8	9									
12	244	N	244	-0-	-0-	-0-	30	1	206	2	N	7	6	1			4
							8	9									
01	496	N	493	-0-	-3	-0-	60	1	424	2	N	8	7	1			5
							9	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	701	-0-	-1717	-0-	84	1	610	2	N	6	5	1			5
							7	9									
09	630	N	540	-0-	-90	-0-	63	1	471	2	N	5	8	1			2
							6	9									
10	620	N	568	-0-	-52	-0-	70	1	489	2	N	8	8	1			2
							9	9									
11	2220	N	541	-0-	-1679	-0-	65	1	468	2	N	7	6	1			3
							8	9									
12	1891	N	550	-0-	-1341	-0-	70	1	474	2	N	5	5	1			3
							6	9									
01	558	N	179	-0-	-379	-0-	22	1	153	2	N	4	5	1			2
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

08	198	N	198	-0-	-0-	-0-	24	1	174	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	24	1	168	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	34	1	242	2	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	5	1	32	2	N	-0-					-0-
01	124	N	67	-0-	-57	-0-	8	1	59	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

08	204	N	204	-0-	-0-	-0-	25	1	179	2	N	-0-					-0-
09	300	N	218	-0-	-82	-0-	26	1	192	2	N	-0-					-0-
10	217	N	108	-0-	-109	-0-	13	1	95	2	N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	21	1	154	2	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	12	1	80	2	N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	29	1	203	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

08	1953	N	634	-0-	-1319	-0-	76	1	551	2	N	6	4	1			4
							7	9									
09	630	N	458	-0-	-172	-0-	53	1	401	2	N	4	6	1			2
							4	9									
10	558	N	452	-0-	-106	-0-	55	1	391	2	N	5	6	1			1
							6	9									
11	2010	N	552	-0-	-1458	-0-	67	1	479	2	N	5	4	1			2
							6	9									
12	1612	N	606	-0-	-1006	-0-	77	1	525	2	N	4	4	1			2
							4	9									
*01	468	N	468	-0-	-0-	-0-	58	1	407	2	N	3	3	1			2
							3	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	553	-0-	-1400	-0-	67	1	485	2	N	1	1	1			1
							1	9									
09	570	N	412	-0-	-158	-0-	48	1	364	2	N	-0-	1	1			-0-
10	589	N	504	-0-	-85	-0-	62	1	441	2	N	1	1	1			-0-
							1	9									
11	1740	N	521	-0-	-1219	-0-	64	1	456	2	N	1	1	1			-0-
							1	9									
12	1457	N	529	-0-	-928	-0-	68	1	460	2	N	1	1	1			-0-
							1	9									
01	496	N	405	-0-	-91	-0-	50	1	355	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2561	-0-	-849	-0-	307	1	2232	2	N	20	15	1			15
							22	9									
09	2364	X	2364	-0-	-0-	-0-	275	1	2072	2	N	15	23	1			7
							17	9									
10	2443	X	2443	-0-	-0-	-0-	299	1	2121	2	N	21	23	1			5
							23	9									
11	2203	X	2203	-0-	-0-	-0-	267	1	1914	2	N	20	16	1			9
							22	9									
12	2302	X	2302	-0-	-0-	-0-	293	1	1990	2	N	17	16	1			10
							19	9									
*01	2122	X	2122	-0-	-0-	-0-	260	1	1842	2	N	18	18	1			10
							20	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	530	-0-	-617	-0-	64	1	465	2	N	1	1	1			1
							1	9									
09	450	N	405	-0-	-45	-0-	47	1	357	2	N	1	2	1			-0-
							1	9									
10	558	N	453	-0-	-105	-0-	56	1	395	2	N	2	2	1			-0-
							2	9									
11	1110	N	352	-0-	-758	-0-	43	1	307	2	N	2	1	1			1
							2	9									
12	1147	N	355	-0-	-792	-0-	45	1	309	2	N	1	1	1			1
							1	9									
01	465	N	374	-0-	-91	-0-	46	1	326	2	N	2	2	1			1
							2	9									

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	534	-0-	-365	-0-	64	1	466	2	N	4	3	1			3
							4	9									
09	540	N	358	-0-	-182	-0-	42	1	314	2	N	2	4	1			1
							2	9									
10	558	N	423	-0-	-135	-0-	52	1	367	2	N	4	4	1			1
							4	9									
11	870	N	467	-0-	-403	-0-	57	1	406	2	N	4	3	1			2
							4	9									
12	899	N	183	-0-	-716	-0-	23	1	159	2	N	1	2	1			1
							1	9									
01	434	N	202	-0-	-232	-0-	25	1	177	2	N	-0-	1	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	781	-0-	-800	-0-	93	1	678	2	N	9	7	1			7
							10	9									
09	720	N	624	-0-	-96	-0-	72	1	545	2	N	6	10	1			3
							7	9									
10	775	N	680	-0-	-95	-0-	83	1	586	2	N	10	11	1			2
							11	9									
11	1530	N	694	-0-	-836	-0-	84	1	600	2	N	9	7	1			4
							10	9									
12	1581	N	740	-0-	-841	-0-	94	1	638	2	N	7	7	1			4
							8	9									
01	682	N	571	-0-	-111	-0-	70	1	494	2	N	6	7	1			3
							7	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	209	-0-	-256	-0-	24	1	176	2	N	8	6	1			6
							9	9									
09	213	N	213	-0-	-0-	-0-	24	1	182	2	N	6	9	1			3
							7	9									
10	212	N	212	-0-	-0-	-0-	25	1	178	2	N	8	9	1			2
							9	9									
11	450	N	153	-0-	-297	-0-	18	1	127	2	N	7	6	1			3
							8	9									
12	465	N	201	-0-	-264	-0-	25	1	168	2	N	7	6	1			4
							8	9									
01	217	N	184	-0-	-33	-0-	22	1	153	2	N	8	8	1			4
							9	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3917	X	3917	-0-	-0-	-0-	471	1	3423	2	N	21	16	1			16
							23	9									
09	3750	X	3457	-0-	-293	-0-	403	1	3037	2	N	15	24	1			7
							17	9									
10	3875	X	3483	-0-	-392	-0-	428	1	3031	2	N	22	24	1			5
							24	9									
11	3750	X	3436	-0-	-314	-0-	418	1	2996	2	N	20	16	1			9
							22	9									
12	4087	X	4087	-0-	-0-	-0-	522	1	3546	2	N	17	16	1			10
							19	9									
01	3875	X	3694	-0-	-181	-0-	455	1	3216	2	N	21	19	1			12
							23	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	343	-0-	-494	-0-	343	3			N	-0-					164
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					164
10	806	N	603	-0-	-203	-0-	603	3			N	-0-					164
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					164
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					164
*01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					164

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	17	1	127	2	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	27	1	201	2	N	-0-					-0-
10	217	N	146	-0-	-71	-0-	18	1	128	2	N	-0-					-0-
11	450	N	181	-0-	-269	-0-	22	1	159	2	N	-0-					-0-
12	806	N	208	-0-	-598	-0-	27	1	181	2	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	22	1	156	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131

PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	41					N	-0-					-0-
09	14B2	EXT	3	-0-	3	44	3	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	44					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	44					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	44					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	44					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	2	-0-	2	2	2	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	350	3	2	9	N	2					135
09	334	N	334	-0-	-0-	-0-	331	3	3	9	N	3					138
10	320	N	320	-0-	-0-	-0-	317	3	3	9	N	3					141
11	333	N	333	-0-	-0-	-0-	327	3	6	9	N	5					146
12	341	N	337	-0-	-4	-0-	334	3	3	9	N	3					149
*01	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					151

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
11	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					14
09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					14
10	465	N	456	-0-	-9	-0-	456	2			N	-0-					14
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					14
12	496	N	463	-0-	-33	-0-	463	2			N	-0-					14
01	465	N	451	-0-	-14	-0-	451	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					30
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					30
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					30
11	210	N	184	-0-	-26	-0-	184	2			N	-0-					30
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					30
01	93	N	50	-0-	-43	-0-	50	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					43
01	13	N	-0-	-0-	-13	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					19
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					19
10	58	N	58	-0-	-0-	-0-	58	3			N	-0-					19
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					19
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					19
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					30
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					30
12	62	N	-0-	-0-	-62	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					25
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					25
10	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					25
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					25
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					25
*01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	934	-0-	-27	-0-	923	3	11	9	N	10					45
09	924	N	924	-0-	-0-	-0-	909	3	15	9	N	14					59
10	1014	N	1014	-0-	-0-	-0-	993	3	21	9	N	19	46	1			32
11	928	N	928	-0-	-0-	-0-	913	3	15	9	N	14					46
12	1021	N	1021	-0-	-0-	-0-	1001	3	20	9	N	18					64
01	1023	N	926	-0-	-97	-0-	909	3	17	9	N	15					79

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	562	3	187	9	Y	170	140	1			30
10	3100	N	3650	-0-	550	550	3053	3	597	9	Y	543	470	1			103
11	3000	N	3122	-0-	122	672	2484	3	638	9	Y	580	535	1			148
12	3100	N	3050	-0-	-50	622	2377	3	673	9	Y	612	612	1			148
*01	3369	X	2747	-0-	-622	-0-	2119	3	628	9	Y	571	603	1			116

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0-	-0-	1557	3	94	9	N	85	73	1			110
09	1592	N	1592	-0-	-0-	-0-	1507	3	85	9	N	77	77	1			110
10	1566	N	1566	-0-	-0-	-0-	1492	3	74	9	N	67	74	1			103
11	1590	N	1521	-0-	-69	-0-	1446	3	75	9	N	68	120	1			51
12	1643	N	1373	-0-	-270	-0-	1338	3	35	9	N	32					83
01	1581	N	1288	-0-	-293	-0-	1248	3	40	9	N	36	75	1			44

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					44
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					44
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					44
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					44
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					44
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	111	-0-	-44	-0-	111	3			Y	-0-					43
09	120	N	118	-0-	-2	-0-	118	3			Y	-0-					43
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					43
11	120	N	98	-0-	-22	-0-	98	3			Y	-0-					43
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					43
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1418	-0-	-8	-0-	1332	3	86	9	Y	78	72	1			17
09	1361	N	1361	-0-	-0-	-0-	1281	3	80	9	Y	73	77	1			13
10	1364	N	1180	-0-	-184	-0-	1108	3	72	9	Y	65	66	1			12
11	1380	N	1288	-0-	-92	-0-	1211	3	77	9	Y	70	64	1			18
12	1395	N	1326	-0-	-69	-0-	1252	3	74	9	Y	67	69	1			16
*01	1310	N	1310	-0-	-0-	-0-	1223	3	87	9	Y	79	79	1			16

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2	-0-	2	7	2	3			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	7					Y	-0-					-0-
10	T. A.		1	-0-	1	8	1	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
12	T. A.		1	-0-	1	9	1	3			Y	-0-					-0-
*01	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1014	-0-	-9	-0-	983	3	31	9	N	28					68
09	997	N	997	-0-	-0-	-0-	965	3	32	9	N	29	67	1			30
10	1006	N	1006	-0-	-0-	-0-	970	3	36	9	N	33					63
11	990	N	828	-0-	-162	-0-	799	3	29	9	N	26	77	1			12
12	1023	N	704	-0-	-319	-0-	689	3	15	9	N	14					26
01	992	N	680	-0-	-312	-0-	649	3	31	9	N	28					54

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2122	N	2122	-0-	-0-	-0-	2044	3	78	9	Y	71	50	1			57
09	2064	N	2064	-0-	-0-	-0-	1981	3	83	9	Y	75					132
10	2046	N	2038	-0-	-8	-0-	1971	3	67	9	Y	61	153	1			40
11	1980	N	1948	-0-	-32	-0-	1870	3	78	9	Y	71	73	1			38
12	2046	N	1813	-0-	-233	-0-	1760	3	53	9	Y	48					86
01	2139	X	1817	-0-	-322	-0-	1747	3	70	9	Y	64	77	1			73

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	22	-0-	-40	-0-	22	3			N	-0-					42
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					42
10	180	N	180	-0-	-0-	-0-	177	3	3	9	N	3					45
11	30	N	-0-	-0-	-30	-0-					N	-0-					45
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					45
01	186	N	-0-	-0-	-186	-0-					N	-0-					45

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	806	-0-	-62	-0-	773	3	33	9	N	30	66	1			27
09	840	N	788	-0-	-52	-0-	757	3	31	9	N	28					55
10	806	N	697	-0-	-109	-0-	684	3	13	9	N	12					67
11	780	N	715	-0-	-65	-0-	701	3	14	9	N	13					80
12	806	N	717	-0-	-89	-0-	711	3	6	9	N	5					85
*01	726	N	726	-0-	-0-	-0-	702	3	24	9	N	22					107

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					42
09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	4	X	-0-	-0-	-4	-0-					N	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
09	180	N	97	-0-	-83	-0-	97	3			Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

08	808	N	808	-0-	-0-	-0-	743	3	65	9	N	59					82
09	769	N	769	-0-	-0-	-0-	736	3	33	9	N	30	55	1			57
10	798	N	798	-0-	-0-	-0-	752	3	46	9	N	42					99
11	780	N	747	-0-	-33	-0-	706	3	41	9	N	37	112	1			24
12	806	N	765	-0-	-41	-0-	725	3	40	9	N	36					60
01	806	N	751	-0-	-55	-0-	709	3	42	9	N	38	53	1			45

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

08	3871	X	3871	-0-	-0-	-0-	3776	3	95	9	Y	86	80	1			19
09	4570	X	4570	-0-	-0-	-0-	4482	3	88	9	Y	80	85	1			14
10	4560	X	4560	-0-	-0-	-0-	4481	3	79	9	Y	72	72	1			14
11	4181	X	4181	-0-	-0-	-0-	4096	3	85	9	Y	77	71	1			20
12	4148	X	4148	-0-	-0-	-0-	4045	3	103	9	Y	94	91	1			23
01	4712	X	4216	-0-	-496	-0-	4114	3	102	9	Y	93	97	1			19

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

08	9951	X	9689	-0-	-262	-0-	9586	3	103	9	Y	94	87	1			21
09	9630	X	9027	-0-	-603	-0-	8932	3	95	9	Y	86	92	1			15
10	9951	X	9488	-0-	-463	-0-	9401	3	87	9	Y	79	79	1			15
11	9450	X	9118	-0-	-332	-0-	9026	3	92	9	Y	84	78	1			21
12	9734	X	9157	-0-	-577	-0-	9078	3	79	9	Y	72	76	1			17
01	9455	X	9168	-0-	-287	-0-	9080	3	88	9	Y	80	81	1			16

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

08	1333	N	1265	-0-	-68	-0-	1231	3	34	9	N	31	68	1			15
09	1271	N	1271	-0-	-0-	-0-	1224	3	47	9	N	43					58
10	1271	N	1249	-0-	-22	-0-	1209	3	40	9	N	36					94
11	1230	N	1181	-0-	-49	-0-	1149	3	32	9	N	29	91	1			32
12	1302	N	1204	-0-	-98	-0-	1172	3	32	9	N	29					61
01	1240	N	1181	-0-	-59	-0-	1149	3	32	9	N	29	64	1			26

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

08	620	N	571	-0-	-49	-0-	547	3	24	9	N	22	65	1			20
09	570	N	566	-0-	-4	-0-	536	3	30	9	N	27					47
10	589	N	553	-0-	-36	-0-	528	3	25	9	N	23					70
11	549	N	549	-0-	-0-	-0-	528	3	21	9	N	19	55	1			34
12	589	N	550	-0-	-39	-0-	524	3	26	9	N	24					58
01	558	N	547	-0-	-11	-0-	513	3	34	9	N	31					89

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

08	558	N	519	-0-	-39	-0-	505	3	14	9	N	13	72	1			18
09	540	N	515	-0-	-25	-0-	494	3	21	9	N	19					37
10	558	N	506	-0-	-52	-0-	489	3	17	9	N	15					52
11	510	N	460	-0-	-50	-0-	454	3	6	9	N	5					57
12	527	N	467	-0-	-60	-0-	460	3	7	9	N	6					63
01	496	N	461	-0-	-35	-0-	448	3	13	9	N	12					75

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2974	N	2974	-0-	-0-	-0-	2835	3	139	9	Y	126	116	1			28
09	2970	N	2970	-0-	-0-	-0-	2843	3	127	9	Y	115	123	1			20
10	2926	N	2926	-0-	-0-	-0-	2810	3	116	9	Y	105	105	1			20
11	2937	N	2937	-0-	-0-	-0-	2814	3	123	9	Y	112	103	1			29
12	2945	N	2857	-0-	-88	-0-	2723	3	134	9	Y	122	121	1			30
*01	3090	N	3090	-0-	-0-	-0-	2943	3	147	9	Y	134	137	1			27

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	791	-0-	-46	-0-	768	3	23	9	N	21	51	1			33
09	780	N	769	-0-	-11	-0-	743	3	26	9	N	24					57
10	806	N	768	-0-	-38	-0-	746	3	22	9	N	20					77
11	780	N	742	-0-	-38	-0-	721	3	21	9	N	19	74	1			22
12	806	N	751	-0-	-55	-0-	734	3	17	9	N	15					37
01	775	N	742	-0-	-33	-0-	719	3	23	9	N	21					58

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					55
09	459	N	459	-0-	-0-	-0-	450	3	9	9	N	8					63
10	527	N	460	-0-	-67	-0-	460	3			N	-0-					63
11	480	N	449	-0-	-31	-0-	432	3	17	9	N	15					78
12	465	N	452	-0-	-13	-0-	433	3	19	9	N	17	64	1			31
01	465	N	441	-0-	-24	-0-	439	3	2	9	N	2					33

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1043	-0-	-73	-0-	968	3	75	9	N	68	84	1			52
09	1020	N	991	-0-	-29	-0-	924	3	67	9	N	61	65	1			48
10	1054	N	1014	-0-	-40	-0-	947	3	67	9	N	61					109
11	1020	N	968	-0-	-52	-0-	911	3	57	9	N	52					161
12	1023	N	1023	-0-	-0-	-0-	948	3	75	9	N	68	139	1			90
01	1023	N	979	-0-	-44	-0-	943	3	36	9	N	33	66	1			57

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	8	-0-	-6	-0-	8	3			Y	-0-					28
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					28
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					28
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					28
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					28
*01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					28

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	445	-0-	-82	-0-	421	3	24	9	Y	22	53	1			33
09	510	N	452	-0-	-58	-0-	429	3	23	9	Y	21					54
10	442	N	442	-0-	-0-	-0-	418	3	24	9	Y	22	28	1			48
11	486	N	486	-0-	-0-	-0-	462	3	24	9	Y	22					70
12	546	N	546	-0-	-0-	-0-	517	3	29	9	Y	26	56	1			40
*01	438	N	438	-0-	-0-	-0-	408	3	30	9	Y	27					67

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	1112	3	17	9	Y	15	14	1			3
09	1067	N	1067	-0-	-0-	-0-	1050	3	17	9	Y	15	15	1			3
10	1049	N	1049	-0-	-0-	-0-	1036	3	13	9	Y	12	13	1			2
11	1045	N	1045	-0-	-0-	-0-	1028	3	17	9	Y	15	13	1			4
12	900	N	900	-0-	-0-	-0-	886	3	14	9	Y	13	14	1			3
01	1054	N	568	-0-	-486	-0-	556	3	12	9	Y	11	12	1			2

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-
01	155	N	40	-0-	-115	-0-	40	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1295	3	25	9	Y	23	21	1			5
09	1320	N	1259	-0-	-61	-0-	1235	3	24	9	Y	22	23	1			4
10	1333	N	1267	-0-	-66	-0-	1246	3	21	9	Y	19	19	1			4
11	1290	N	1225	-0-	-65	-0-	1203	3	22	9	Y	20	19	1			5
12	1302	N	1151	-0-	-151	-0-	1128	3	23	9	Y	21	21	1			5
01	1271	N	1155	-0-	-116	-0-	1129	3	26	9	Y	24	24	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	50	3	18	9	N	16					43
09	103	N	103	-0-	-0-	-0-	81	3	22	9	N	20	46	1			17
10	2	N	-0-	-0-	-2	-0-					N	-0-					17
11	152	N	152	-0-	-0-	-0-	135	3	17	9	N	15					32
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					32
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					32

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					39
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					39
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					39
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					39
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	849	-0-	-50	-0-	824	3	25	9	Y	23	21	1			5
09	840	N	816	-0-	-24	-0-	793	3	23	9	Y	21	22	1			4
10	868	N	844	-0-	-24	-0-	823	3	21	9	Y	19	19	1			4
11	818	N	818	-0-	-0-	-0-	797	3	21	9	Y	19	18	1			5
12	837	N	833	-0-	-4	-0-	810	3	23	9	Y	21	21	1			5
01	837	N	811	-0-	-26	-0-	785	3	26	9	Y	24	24	1			5

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	817	3	46	9	Y	42	40	1			9
09	870	N	814	-0-	-56	-0-	768	3	46	9	Y	42	44	1			7
10	868	N	868	-0-	-0-	-0-	826	3	42	9	Y	38	38	1			7
11	840	N	764	-0-	-76	-0-	719	3	45	9	Y	41	38	1			10
12	837	N	788	-0-	-49	-0-	742	3	46	9	Y	42	42	1			10
01	837	N	779	-0-	-58	-0-	729	3	50	9	Y	45	46	1			9

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	73	3	34	9	Y	31	29	1			7
09	120	N	92	-0-	-28	-0-	60	3	32	9	Y	29	31	1			5
10	93	N	91	-0-	-2	-0-	62	3	29	9	Y	26	26	1			5
11	90	N	87	-0-	-3	-0-	56	3	31	9	Y	28	26	1			7
12	93	N	78	-0-	-15	-0-	46	3	32	9	Y	29	29	1			7
01	93	N	69	-0-	-24	-0-	35	3	34	9	Y	31	32	1			6

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1570	-0-	-290	-0-	1484	3	86	9	Y	78	72	1			17
09	1843	N	1843	-0-	-0-	-0-	1763	3	80	9	Y	73	77	1			13
10	1629	N	1629	-0-	-0-	-0-	1557	3	72	9	Y	65	66	1			12
11	1594	N	1594	-0-	-0-	-0-	1519	3	75	9	Y	68	63	1			17
12	1891	N	1307	-0-	-584	-0-	1228	3	79	9	Y	72	72	1			17
01	1643	N	1251	-0-	-392	-0-	1164	3	87	9	Y	79	80	1			16

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1011	-0-	-12	-0-	910	3	101	9	Y	92	85	1			20
09	990	N	989	-0-	-1	-0-	895	3	94	9	Y	85	90	1			15
10	1023	N	982	-0-	-41	-0-	897	3	85	9	Y	77	77	1			15
11	990	N	917	-0-	-73	-0-	834	3	83	9	Y	75	71	1			19
12	1023	N	786	-0-	-237	-0-	741	3	45	9	Y	41	50	1			10
01	961	N	498	-0-	-463	-0-	447	3	51	9	Y	46	47	1			9

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					17
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					17
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					17
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					17
*01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					17

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1108	-0-	-225	-0-	1108	3			N	-0-					37
09	1260	N	1224	-0-	-36	-0-	1224	3			N	-0-					37
10	1240	N	1066	-0-	-174	-0-	1066	3			N	-0-					37
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					37
12	1271	N	1117	-0-	-154	-0-	1117	3			N	-0-					37
*01	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					37

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1687	-0-	-49	-0-	1586	3	101	9	Y	92	85	1			20
09	1616	N	1616	-0-	-0-	-0-	1522	3	94	9	Y	85	90	1			15
10	1705	N	1616	-0-	-89	-0-	1531	3	85	9	Y	77	77	1			15
11	1620	N	1528	-0-	-92	-0-	1439	3	89	9	Y	81	75	1			21
12	1674	N	1574	-0-	-100	-0-	1505	3	69	9	Y	63	69	1			15
01	1612	N	1481	-0-	-131	-0-	1406	3	75	9	Y	68	69	1			14

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	728	-0-	-47	-0-	663	3	65	9	N	59	62	1			37
09	750	N	721	-0-	-29	-0-	647	3	74	9	N	67					104
10	713	N	690	-0-	-23	-0-	635	3	55	9	N	50	89	1			65
11	690	N	678	-0-	-12	-0-	614	3	64	9	N	58	55	1			68
12	744	N	709	-0-	-35	-0-	652	3	57	9	N	52	61	1			59
*01	711	N	711	-0-	-0-	-0-	642	3	69	9	N	63	82	1			40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

08	2170	X	1914	-0-	-256	-0-	1830	3	84	9	N	76	66	1			77
09	2100	X	2001	-0-	-99	-0-	1918	3	83	9	N	75	67	1			85
10	2108	X	1908	-0-	-200	-0-	1834	3	74	9	N	67	114	1			38
11	1980	X	1819	-0-	-161	-0-	1755	3	64	9	N	58	77	1			19
12	2077	X	1749	-0-	-328	-0-	1684	3	65	9	N	59					78
01	2077	X	1807	-0-	-270	-0-	1735	3	72	9	N	65	82	1			61

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

08	465	X	19	-0-	-446	-0-	9	3	10	9	N	9					23
09	450	X	36	-0-	-414	-0-	15	3	21	9	N	19					42
10	465	X	-0-	-0-	-465	-0-					N	-0-					42
11	60	X	-0-	-0-	-60	-0-					N	-0-					42
12	723	X	723	-0-	-0-	-0-	723	3			N	-0-					42
01	31	X	-0-	-0-	-31	-0-					N	-0-					42

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

08	194	N	194	-0-	-0-	-0-	172	3	22	9	N	20					52
09	171	N	171	-0-	-0-	-0-	157	3	14	9	N	13					65
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					65
11	180	N	139	-0-	-41	-0-	139	3			N	-0-					65
12	186	N	155	-0-	-31	-0-	155	3			N	-0-					65
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					65

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

08	2285	N	2285	-0-	-0-	-0-	2206	3	79	9	Y	72	64	1			59
09	2036	N	2036	-0-	-0-	-0-	1977	3	59	9	Y	54	68	1			45
10	2244	N	2244	-0-	-0-	-0-	2172	3	72	9	Y	65					110
11	2455	N	2455	-0-	-0-	-0-	2365	3	90	9	Y	82	116	1			76
12	2854	N	2854	-0-	-0-	-0-	2700	3	154	9	Y	140	142	1			74
*01	2591	N	2591	-0-	-0-	-0-	2500	3	91	9	Y	83	105	1			52

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

08	385	N	385	-0-	-0-	-0-	382	3	3	9	N	3					44
09	480	N	426	-0-	-54	-0-	416	3	10	9	N	9					53
10	403	N	360	-0-	-43	-0-	352	3	8	9	N	7					60
11	360	N	321	-0-	-39	-0-	318	3	3	9	N	3					63
12	434	N	338	-0-	-96	-0-	330	3	8	9	N	7					70
01	372	N	317	-0-	-55	-0-	311	3	6	9	N	5					75

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

08	449	N	449	-0-	-0-	-0-	424	3	25	9	N	23					42
09	466	N	466	-0-	-0-	-0-	431	3	35	9	N	32	47	1			27
10	434	N	402	-0-	-32	-0-	378	3	24	9	N	22					49
11	447	N	447	-0-	-0-	-0-	418	3	29	9	N	26					75
12	496	N	426	-0-	-70	-0-	395	3	31	9	N	28	68	1			35
*01	462	N	462	-0-	-0-	-0-	429	3	33	9	N	30					65

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	3			Y	-0-					37
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					37
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					37
12	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					37
*01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					37

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					33
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					33
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					33
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					33
12	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					33
*01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					19
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					19
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					19
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					19
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					19
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3652	-0-	-161	-0-	3582	3	70	9	Y	64	60	1			14
09	3690	X	3431	-0-	-259	-0-	3364	3	67	9	Y	61	64	1			11
10	3813	X	3467	-0-	-346	-0-	3408	3	59	9	Y	54	55	1			10
11	3690	X	3251	-0-	-439	-0-	3186	3	65	9	Y	59	54	1			15
12	3689	X	3395	-0-	-294	-0-	3329	3	66	9	Y	60	60	1			15
01	3534	X	3305	-0-	-229	-0-	3236	3	69	9	Y	63	65	1			13

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	739	3	40	9	N	36	61	1			35
09	775	N	775	-0-	-0-	-0-	731	3	44	9	N	40					75
10	806	N	784	-0-	-22	-0-	740	3	44	9	N	40					115
11	762	N	762	-0-	-0-	-0-	721	3	41	9	N	37	137	1			15
12	806	N	757	-0-	-49	-0-	726	3	31	9	N	28					43
01	775	N	769	-0-	-6	-0-	723	3	46	9	N	42					85

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	431	-0-	-127	-0-	431	3			N	-0-					30
09	510	N	389	-0-	-121	-0-	389	3			N	-0-					30
10	465	N	385	-0-	-80	-0-	385	3			N	-0-					30
11	420	N	357	-0-	-63	-0-	357	3			N	-0-					30
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					30
01	372	N	93	-0-	-279	-0-	93	3			N	-0-					30

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					53
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					53
10	14B2 EXT		11	-0-	11	11	11	3			N	-0-					53
11	14B2 EXT		10	-0-	10	21	10	3			N	-0-					53
12	T. A.		9	-0-	9	30	9	3			N	-0-					53
*01	45	N	15	-0-	-30	-0-	15	3			N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	403	3	20	9	Y	18					45
09	411	N	411	-0-	-0-	-0-	385	3	26	9	Y	24					69
10	416	N	416	-0-	-0-	-0-	388	3	28	9	Y	25					94
11	412	N	412	-0-	-0-	-0-	381	3	31	9	Y	28					122
12	422	N	422	-0-	-0-	-0-	398	3	24	9	Y	22					144
*01	412	N	412	-0-	-0-	-0-	390	3	22	9	Y	20	148	1			16

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1133	3	25	9	Y	23	21	1			5
09	1143	N	1143	-0-	-0-	-0-	1120	3	23	9	Y	21	22	1			4
10	1087	N	1087	-0-	-0-	-0-	1066	3	21	9	Y	19	19	1			4
11	1127	N	1127	-0-	-0-	-0-	1105	3	22	9	Y	20	19	1			5
12	1145	N	1145	-0-	-0-	-0-	1122	3	23	9	Y	21	21	1			5
*01	1139	N	1139	-0-	-0-	-0-	1113	3	26	9	Y	24	24	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	583	3	25	9	Y	23	21	1			5
09	600	N	579	-0-	-21	-0-	556	3	23	9	Y	21	22	1			4
10	620	N	566	-0-	-54	-0-	545	3	21	9	Y	19	19	1			4
11	600	N	452	-0-	-148	-0-	430	3	22	9	Y	20	19	1			5
12	589	N	368	-0-	-221	-0-	345	3	23	9	Y	21	21	1			5
01	527	N	475	-0-	-52	-0-	449	3	26	9	Y	24	24	1			5

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	601	-0-	-50	-0-	576	3	25	9	Y	23	21	1			5
09	600	N	583	-0-	-17	-0-	560	3	23	9	Y	21	22	1			4
10	620	N	586	-0-	-34	-0-	565	3	21	9	Y	19	19	1			4
11	572	N	572	-0-	-0-	-0-	550	3	22	9	Y	20	19	1			5
12	589	N	515	-0-	-74	-0-	492	3	23	9	Y	21	21	1			5
01	558	N	503	-0-	-55	-0-	477	3	26	9	Y	24	24	1			5

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					17
09	30	N	-0-	-0-	-30	-0-					N	-0-					17
10	31	N	-0-	-0-	-31	-0-					N	-0-					17
11	65	N	65	-0-	-0-	-0-	53	3	12	9	N	11					28
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					28
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					28

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	601	3	58	9	N	53	76	1			55
09	660	N	645	-0-	-15	-0-	586	3	59	9	N	54	61	1			48
10	682	N	623	-0-	-59	-0-	567	3	56	9	N	51					99
11	630	N	617	-0-	-13	-0-	565	3	52	9	N	47	115	1			31
12	682	N	577	-0-	-105	-0-	531	3	46	9	N	42					73
*01	649	N	649	-0-	-0-	-0-	583	3	66	9	N	60	85	1			48

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	X	69	-0-	-24	-0-	69	3			N	-0-					97
09	90	X	40	-0-	-50	-0-	40	3			N	-0-					97
10	6807	X	6807	-0-	-0-	-0-	6569	3	238	9	N	216	221	1			92
11	6256	X	6256	-0-	-0-	-0-	6090	3	166	9	N	151	135	1			108
12	5106	X	5106	-0-	-0-	-0-	4966	3	140	9	N	127	80	1			155
01	5487	X	4165	-0-	-1322	-0-	4075	3	90	9	N	82	151	1			86

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					37
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					37
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					37
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					37
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					37
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5	-0-	214	3	29	9	N	26	68	1			25
09	243	N	243	-0-	-0-	-0-	219	3	24	9	N	22					47
10	252	N	252	-0-	-0-	-0-	235	3	17	9	N	15					62
11	251	N	251	-0-	-0-	-0-	222	3	29	9	N	26	65	1			23
12	266	N	266	-0-	-0-	-0-	238	3	28	9	N	25					48
*01	259	N	259	-0-	-0-	-0-	240	3	19	9	N	17					65

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	925	-0-	-5	-0-	907	3	18	9	N	16	57	1			36
09	900	N	900	-0-	-0-	-0-	876	3	24	9	N	22					58
10	918	N	918	-0-	-0-	-0-	895	3	23	9	N	21					79
11	900	N	863	-0-	-37	-0-	840	3	23	9	N	21	82	1			18
12	930	N	896	-0-	-34	-0-	871	3	25	9	N	23					41
01	930	N	802	-0-	-128	-0-	784	3	18	9	N	16					57

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					28
09	146	N	146	-0-	-0-	-0-	129	3	17	9	N	15					43
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					43
11	150	N	96	-0-	-54	-0-	96	3			N	-0-					43
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					43
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	856	-0-	-43	-0-	856	3			N	-0-					21
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					21
10	868	N	825	-0-	-43	-0-	825	3			N	-0-					21
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					21
12	837	N	783	-0-	-54	-0-	783	3			N	-0-					21
01	837	N	756	-0-	-81	-0-	756	3			N	-0-					21

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	507	-0-	-175	-0-	507	3			Y	-0-					-0-
09	570	N	452	-0-	-118	-0-	452	3			Y	-0-					-0-
10	527	N	407	-0-	-120	-0-	407	3			Y	-0-					-0-
11	480	N	341	-0-	-139	-0-	341	3			Y	-0-					-0-
12	465	N	252	-0-	-213	-0-	252	3			Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1624	-0-	-50	-0-	1580	3	44	9	N	40	68	1			35
09	1560	N	1556	-0-	-4	-0-	1513	3	43	9	N	39					74
10	1643	N	1516	-0-	-127	-0-	1502	3	14	9	N	13					87
11	1560	N	1509	-0-	-51	-0-	1470	3	39	9	N	35	66	1			56
12	1612	N	1534	-0-	-78	-0-	1501	3	33	9	N	30					86
01	1519	N	1517	-0-	-2	-0-	1474	3	43	9	N	39	113	1			12

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4572	X	4572	-0-	-0-	-0-	4438	3	134	9	Y	122	110	1			77
09	4543	X	4543	-0-	-0-	-0-	4416	3	127	9	Y	115	82	1			110
10	4514	X	4514	-0-	-0-	-0-	4390	3	124	9	Y	113	167	1			56
11	4386	X	4386	-0-	-0-	-0-	4263	3	123	9	Y	112	52	1			116
12	4417	X	4417	-0-	-0-	-0-	4285	3	132	9	Y	120	116	1			120
01	4526	X	4326	-0-	-200	-0-	4206	3	120	9	Y	109	201	1			28

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

08	950	N	950	-0-	-0-	-0-	875	3	75	9	Y	68	63	1			15
09	949	N	949	-0-	-0-	-0-	880	3	69	9	Y	63	67	1			11
10	899	N	897	-0-	-2	-0-	833	3	64	9	Y	58	58	1			11
11	932	N	932	-0-	-0-	-0-	864	3	68	9	Y	62	57	1			16
12	992	N	847	-0-	-145	-0-	779	3	68	9	Y	62	63	1			15
01	899	N	847	-0-	-52	-0-	770	3	77	9	Y	70	71	1			14

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

08	532	N	532	-0-	-0-	-0-	477	3	55	9	Y	50					78
09	460	N	460	-0-	-0-	-0-	402	3	58	9	Y	53	77	1			54
10	411	N	411	-0-	-0-	-0-	365	3	46	9	Y	42					96
11	1412	N	1412	-0-	-0-	-0-	1119	3	293	9	Y	266	207	1			155
12	2131	N	2131	-0-	-0-	-0-	1822	3	309	9	Y	281	297	1			139
*01	1994	N	1994	-0-	-0-	-0-	1804	3	190	9	Y	173	269	1			43

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

08	5487	X	4959	-0-	-528	-0-	4858	3	101	9	Y	92	85	1			20
09	5190	X	4913	-0-	-277	-0-	4819	3	94	9	Y	85	90	1			15
10	5332	X	4707	-0-	-625	-0-	4622	3	85	9	Y	77	77	1			15
11	5040	X	4530	-0-	-510	-0-	4441	3	89	9	Y	81	75	1			21
12	5208	X	4508	-0-	-700	-0-	4418	3	90	9	Y	82	83	1			20
*01	4429	X	4429	-0-	-0-	-0-	4327	3	102	9	Y	93	94	1			19

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

08	403	N	378	-0-	-25	-0-	378	3			N	-0-					109
09	450	N	366	-0-	-84	-0-	366	3			N	-0-					109
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					109
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					109
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					109
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

08	496	N	438	-0-	-58	-0-	408	3	30	9	N	27					70
09	450	N	414	-0-	-36	-0-	403	3	11	9	N	10	60	1			20
10	434	N	430	-0-	-4	-0-	408	3	22	9	N	20					40
11	512	N	512	-0-	-0-	-0-	456	3	56	9	N	51	69	1			22
12	508	N	508	-0-	-0-	-0-	474	3	34	9	N	31					53
01	434	N	430	-0-	-4	-0-	402	3	28	9	N	25					78

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

08	1891	X	1847	-0-	-44	-0-	1800	3	47	9	N	43					78
09	1830	X	1808	-0-	-22	-0-	1758	3	50	9	N	45	58	1			65
10	1860	X	1800	-0-	-60	-0-	1754	3	46	9	N	42					107
11	1800	X	1755	-0-	-45	-0-	1715	3	40	9	N	36	120	1			23
12	1860	X	1845	-0-	-15	-0-	1790	3	55	9	N	50					73
01	1860	X	1847	-0-	-13	-0-	1789	3	58	9	N	53	101	1			25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	46	-0-	-3426	-0-	37	3	9	9	Y	8	7	1			2
09	3360	X	25	-0-	-3335	-0-	17	3	8	9	Y	7	8	1			1
10	2920	X	2920	-0-	-0-	-0-	2912	3	8	9	Y	7	7	1			1
11	3125	X	3125	-0-	-0-	-0-	3117	3	8	9	Y	7	6	1			2
12	3008	X	3008	-0-	-0-	-0-	2945	3	63	9	Y	57	45	1			14
*01	3171	X	3171	-0-	-0-	-0-	3101	3	70	9	Y	64	65	1			13

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

08	14B2 EXT	-0-	-0-	-0-	1						Y	-0-					-0-
09	14B2 EXT	5	-0-	5	6	5	3				Y	-0-					-0-
10	14B2 EXT	2	-0-	2	8	2	3				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	8						Y	-0-					-0-
12	T. A.	1	-0-	1	9	1	3				Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	9						Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					24
09	6	N	-0-	-0-	-6	-0-					Y	-0-					24
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					24
11	1	N	-0-	-0-	-1	-0-					Y	-0-					24
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

08	2607	N	2607	-0-	-0-	-0-	2607	3			Y	-0-					8
09	2580	N	2580	-0-	-0-	-0-	2580	3			Y	-0-					8
10	2542	N	2357	-0-	-185	-0-	2357	3			Y	-0-					8
11	2520	N	2291	-0-	-229	-0-	2291	3			Y	-0-					8
12	2666	N	2183	-0-	-483	-0-	2183	3			Y	-0-					8
01	2356	N	2217	-0-	-139	-0-	2217	3			Y	-0-					8

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

08	186	N	182	-0-	-4	-0-	182	3			N	-0-					17
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					17
10	217	N	97	-0-	-120	-0-	97	3			N	-0-					17
11	180	N	81	-0-	-99	-0-	81	3			N	-0-					17
12	341	N	68	-0-	-273	-0-	68	3			N	-0-					17
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					17

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

08	837	N	763	-0-	-74	-0-	721	3	42	9	N	38					63
09	840	N	767	-0-	-73	-0-	722	3	45	9	N	41	54	1			50
10	837	N	761	-0-	-76	-0-	720	3	41	9	N	37					87
11	750	N	746	-0-	-4	-0-	702	3	44	9	N	40					127
12	806	N	744	-0-	-62	-0-	709	3	35	9	N	32	99	1			60
01	775	N	744	-0-	-31	-0-	701	3	43	9	N	39					99

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

08	319	N	319	-0-	-0-	-0-	304	3	15	9	N	14					27
09	333	N	333	-0-	-0-	-0-	286	3	47	9	N	43					70
10	329	N	329	-0-	-0-	-0-	301	3	28	9	N	25					95
11	325	N	325	-0-	-0-	-0-	297	3	28	9	N	25	107	1			13
12	341	N	327	-0-	-14	-0-	310	3	17	9	N	15					28
01	341	N	301	-0-	-40	-0-	293	3	8	9	N	7					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					25
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					25
10	341	N	272	-0-	-69	-0-	272	3			N	-0-					25
11	300	N	239	-0-	-61	-0-	239	3			N	-0-					25
12	310	N	222	-0-	-88	-0-	222	3			N	-0-					25
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1338	-0-	-212	-0-	1304	3	34	9	Y	31	29	1			7
09	1590	N	1337	-0-	-253	-0-	1305	3	32	9	Y	29	31	1			5
10	1641	N	1641	-0-	-0-	-0-	1612	3	29	9	Y	26	26	1			5
11	1442	N	1442	-0-	-0-	-0-	1411	3	31	9	Y	28	26	1			7
12	1395	N	1395	-0-	-0-	-0-	1340	3	55	9	Y	50	45	1			12
01	1550	N	1488	-0-	-62	-0-	1427	3	61	9	Y	55	56	1			11

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2453	-0-	-492	-0-	2309	3	144	9	Y	131	121	1			29
09	2850	N	2806	-0-	-44	-0-	2674	3	132	9	Y	120	128	1			21
10	2821	N	2627	-0-	-194	-0-	2506	3	121	9	Y	110	110	1			21
11	2723	N	2723	-0-	-0-	-0-	2594	3	129	9	Y	117	108	1			30
12	2914	N	2690	-0-	-224	-0-	2558	3	132	9	Y	120	121	1			29
01	2914	X	2597	-0-	-317	-0-	2451	3	146	9	Y	133	135	1			27

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	271	3	13	9	Y	12	47	1			18
09	275	N	275	-0-	-0-	-0-	262	3	13	9	Y	12					30
10	279	N	262	-0-	-17	-0-	247	3	15	9	Y	14					44
11	270	N	253	-0-	-17	-0-	242	3	11	9	Y	10					54
12	279	N	233	-0-	-46	-0-	221	3	12	9	Y	11					65
01	248	N	184	-0-	-64	-0-	184	3			Y	-0-					65

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	678	3	44	9	N	40	74	1			23
09	710	N	710	-0-	-0-	-0-	667	3	43	9	N	39					62
10	713	N	637	-0-	-76	-0-	628	3	9	9	N	8					70
11	690	N	498	-0-	-192	-0-	487	3	11	9	N	10	70	1			10
12	744	N	676	-0-	-68	-0-	645	3	31	9	N	28					38
*01	752	N	752	-0-	-0-	-0-	697	3	55	9	N	50	65	1			23

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	394	3	29	9	Y	26					69
09	420	N	400	-0-	-20	-0-	368	3	32	9	Y	29	62	1			36
10	434	N	402	-0-	-32	-0-	370	3	32	9	Y	29					65
11	420	N	385	-0-	-35	-0-	360	3	25	9	Y	23					88
12	421	N	421	-0-	-0-	-0-	391	3	30	9	Y	27	78	1			37
01	403	N	342	-0-	-61	-0-	316	3	26	9	Y	24					61

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1525	3	52	9	N	47					72
09	1548	N	1548	-0-	-0-	-0-	1513	3	35	9	N	32	56	1			48
10	1623	N	1623	-0-	-0-	-0-	1571	3	52	9	N	47					95
11	1530	N	1474	-0-	-56	-0-	1434	3	40	9	N	36	111	1			20
12	1612	N	1418	-0-	-194	-0-	1387	3	31	9	N	28					48
01	1612	N	1568	-0-	-44	-0-	1531	3	37	9	N	34	62	1			20

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1030	-0-	-86	-0-	1010	3	20	9	N	18	71	1			20
09	1050	N	1036	-0-	-14	-0-	1008	3	28	9	N	25					45
10	1085	N	1033	-0-	-52	-0-	1008	3	25	9	N	23					68
11	993	N	993	-0-	-0-	-0-	971	3	22	9	N	20	73	1			15
12	1085	N	1039	-0-	-46	-0-	1011	3	28	9	N	25					40
01	1023	N	1013	-0-	-10	-0-	990	3	23	9	N	21					61

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					27
09	391	N	391	-0-	-0-	-0-	377	3	14	9	N	13					40
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					40
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					40
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					40
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					40

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					38
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					38
10	279	N	239	-0-	-40	-0-	239	3			N	-0-					38
11	270	N	181	-0-	-89	-0-	181	3			N	-0-					38
12	279	N	160	-0-	-119	-0-	160	3			N	-0-					38
01	248	N	163	-0-	-85	-0-	163	3			N	-0-					38

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	-0-	1686	3	86	9	Y	78	72	1			17
09	1985	N	1985	-0-	-0-	-0-	1905	3	80	9	Y	73	77	1			13
10	1822	N	1822	-0-	-0-	-0-	1750	3	72	9	Y	65	66	1			12
11	1997	N	1997	-0-	-0-	-0-	1920	3	77	9	Y	70	64	1			18
12	1860	N	1743	-0-	-117	-0-	1665	3	78	9	Y	71	72	1			17
01	1829	N	1466	-0-	-363	-0-	1382	3	84	9	Y	76	78	1			15

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					13
09	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					13
10	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					13
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					13
12	403	N	325	-0-	-78	-0-	325	3			Y	-0-					13
01	589	N	312	-0-	-277	-0-	312	3			Y	-0-					13

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	279	-0-	-341	-0-	154	3	125	9	Y	114	154	1			96
09	600	X	156	-0-	-444	-0-	93	3	63	9	Y	57	67	1			86
10	403	X	351	-0-	-52	-0-	234	3	117	9	Y	106	32	1			160
11	360	X	283	-0-	-77	-0-	197	3	86	9	Y	78	157	1			81
12	372	X	226	-0-	-146	-0-	173	3	53	9	Y	48	96	1			33
01	341	N	226	-0-	-115	-0-	146	3	80	9	Y	73					106

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	-0-	1370	3	101	9	Y	92	85	1			20
09	1740	N	1016	-0-	-724	-0-	922	3	94	9	Y	85	90	1			15
10	1860	N	994	-0-	-866	-0-	920	3	74	9	Y	67	69	1			13
11	1410	N	625	-0-	-785	-0-	535	3	90	9	Y	82	74	1			21
12	1054	N	469	-0-	-585	-0-	377	3	92	9	Y	84	85	1			20
01	992	N	439	-0-	-553	-0-	373	3	66	9	Y	60	68	1			12

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	47	-0-	-15	-0-	35	3	12	9	N	11	61	1			20
09	60	X	35	-0-	-25	-0-	33	3	2	9	N	2					22
10	62	X	21	-0-	-41	-0-	21	3			N	-0-					22
11	60	X	19	-0-	-41	-0-	19	3			N	-0-					22
12	62	X	42	-0-	-20	-0-	31	3	11	9	N	10					32
01	62	X	21	-0-	-41	-0-	21	3			N	-0-					32

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	830	-0-	-69	-0-	816	3	14	9	Y	13	1	8			71
09	810	N	789	-0-	-21	-0-	772	3	17	9	Y	15	66	1			20
10	868	N	807	-0-	-61	-0-	792	3	15	9	Y	14					34
11	810	N	748	-0-	-62	-0-	731	3	17	9	Y	15					49
12	840	N	840	-0-	-0-	-0-	816	3	24	9	Y	22	56	1			15
01	806	N	793	-0-	-13	-0-	768	3	25	9	Y	23					38

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1105	-0-	-11	-0-	1074	3	31	9	N	28					50
09	1257	N	1257	-0-	-0-	-0-	1216	3	41	9	N	37	54	1			33
10	1148	N	1148	-0-	-0-	-0-	1118	3	30	9	N	27					60
11	1080	N	753	-0-	-327	-0-	730	3	23	9	N	21	48	1			33
12	1302	N	332	-0-	-970	-0-	332	3			N	-0-					33
01	1147	N	634	-0-	-513	-0-	634	3			N	-0-					33

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	540	-0-	-111	-0-	500	3	40	9	N	36	64	1			50
09	600	N	552	-0-	-48	-0-	506	3	46	9	N	42					92
10	558	N	516	-0-	-42	-0-	482	3	34	9	N	31	60	1			63
11	510	N	460	-0-	-50	-0-	435	3	25	9	N	23	72	1			14
12	558	N	437	-0-	-121	-0-	417	3	20	9	N	18					32
01	527	N	491	-0-	-36	-0-	452	3	39	9	N	35					67

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1006	-0-	-79	-0-	983	3	23	9	N	21					38
09	1070	N	1070	-0-	-0-	-0-	1026	3	44	9	N	40					78
10	1054	N	908	-0-	-146	-0-	878	3	30	9	N	27					105
11	1039	N	1039	-0-	-0-	-0-	1006	3	33	9	N	30	115	1			20
12	1116	N	1000	-0-	-116	-0-	969	3	31	9	N	28					48
*01	1008	N	1008	-0-	-0-	-0-	971	3	37	9	N	34					82

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	167	-0-	-50	-0-	167	3			N	-0-					15
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					15
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					15
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					15
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					15
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	440	3	34	9	N	31	74	1			37
09	480	N	454	-0-	-26	-0-	421	3	33	9	N	30					67
10	496	N	436	-0-	-60	-0-	401	3	35	9	N	32					99
11	450	N	431	-0-	-19	-0-	402	3	29	9	N	26	100	1			25
12	465	N	423	-0-	-42	-0-	391	3	32	9	N	29					54
01	434	N	420	-0-	-14	-0-	389	3	31	9	N	28					82

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	587	-0-	-95	-0-	568	3	19	9	N	17					87
09	630	N	557	-0-	-73	-0-	526	3	31	9	N	28	73	1			42
10	620	N	551	-0-	-69	-0-	534	3	17	9	N	15					57
11	570	N	501	-0-	-69	-0-	488	3	13	9	N	12					69
12	589	N	484	-0-	-105	-0-	474	3	10	9	N	9					78
01	558	N	549	-0-	-9	-0-	537	3	12	9	N	11					89

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	314	-0-	-151	-0-	299	3	15	9	N	14					42
09	414	N	414	-0-	-0-	-0-	338	3	76	9	N	69	64	1			47
10	403	N	403	-0-	-0-	-0-	346	3	57	9	N	52					99
11	384	N	384	-0-	-0-	-0-	316	3	68	9	N	62	128	1			33
12	434	N	395	-0-	-39	-0-	343	3	52	9	N	47					80
01	403	N	372	-0-	-31	-0-	322	3	50	9	N	45					125

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	761	-0-	-14	-0-	737	3	24	9	N	22	73	1			27
09	722	N	722	-0-	-0-	-0-	700	3	22	9	N	20					47
10	744	N	701	-0-	-43	-0-	673	3	28	9	N	25					72
11	750	N	711	-0-	-39	-0-	689	3	22	9	N	20	70	1			22
12	744	N	641	-0-	-103	-0-	624	3	17	9	N	15					37
01	713	N	610	-0-	-103	-0-	591	3	19	9	N	17					54

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	1315	3	50	9	Y	45	42	1			10
09	1314	N	1314	-0-	-0-	-0-	1268	3	46	9	Y	42	45	1			7
10	1395	N	1354	-0-	-41	-0-	1312	3	42	9	Y	38	38	1			7
11	1328	N	1328	-0-	-0-	-0-	1283	3	45	9	Y	41	38	1			10
12	1364	N	1354	-0-	-10	-0-	1285	3	69	9	Y	63	58	1			15
01	1364	N	1285	-0-	-79	-0-	1220	3	65	9	Y	59	62	1			12

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1184	-0-	-56	-0-	1173	3	11	9	Y	10	9	1			2
09	1200	N	1140	-0-	-60	-0-	1130	3	10	9	Y	9	9	1			2
10	1209	N	1140	-0-	-69	-0-	1132	3	8	9	Y	7	8	1			1
11	1140	N	1072	-0-	-68	-0-	1062	3	10	9	Y	9	8	1			2
12	1178	N	1044	-0-	-134	-0-	1034	3	10	9	Y	9	9	1			2
01	1147	N	1066	-0-	-81	-0-	1055	3	11	9	Y	10	10	1			2

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1478	-0-	-41	-0-	1412	3	66	9	N	60	69	1			68
09	1440	N	1438	-0-	-2	-0-	1374	3	64	9	N	58	64	1			62
10	1488	N	1432	-0-	-56	-0-	1368	3	64	9	N	58					120
11	1440	N	1360	-0-	-80	-0-	1306	3	54	9	N	49	141	1			28
12	1488	N	1344	-0-	-144	-0-	1280	3	64	9	N	58	66	1			20
01	1426	N	1412	-0-	-14	-0-	1355	3	57	9	N	52					72

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	316	-0-	-87	-0-	292	3	24	9	N	22	57	1			35
09	390	N	317	-0-	-73	-0-	289	3	28	9	N	25					60
10	465	N	299	-0-	-166	-0-	277	3	22	9	N	20					80
11	300	N	290	-0-	-10	-0-	266	3	24	9	N	22	69	1			33
12	341	N	324	-0-	-17	-0-	307	3	17	9	N	15					48
01	310	N	305	-0-	-5	-0-	283	3	22	9	N	20					68

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

08	857	N	857	-0-	-0-	-0-	826	3	31	9	N	28					60
09	840	N	819	-0-	-21	-0-	805	3	14	9	N	13					73
10	899	N	813	-0-	-86	-0-	803	3	10	9	N	9	67	1			15
11	840	N	760	-0-	-80	-0-	749	3	11	9	N	10					25
12	837	N	774	-0-	-63	-0-	768	3	6	9	N	5					30
01	806	N	766	-0-	-40	-0-	760	3	6	9	N	5					35

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

08	1116	N	1102	-0-	-14	-0-	1048	3	54	9	N	49	64	1			40
09	1053	N	1053	-0-	-0-	-0-	1005	3	48	9	N	44					84
10	1054	N	1049	-0-	-5	-0-	999	3	50	9	N	45					129
11	1080	N	1010	-0-	-70	-0-	968	3	42	9	N	38	124	1			43
12	1085	N	1071	-0-	-14	-0-	1020	3	51	9	N	46					89
01	1054	N	1002	-0-	-52	-0-	955	3	47	9	N	43					132

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					67
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					67
10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					67
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					67
12	1769	N	1769	-0-	-0-	-0-	922	3	847	9	Y	770	713	1			124
*01	802	N	802	-0-	-0-	-0-	587	3	215	9	Y	195	169	1			150

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

08	217	X	175	-0-	-42	-0-	175	3			N	-0-					30
09	210	X	203	-0-	-7	-0-	203	3			N	-0-					30
10	217	X	201	-0-	-16	-0-	201	3			N	-0-					30
11	210	X	191	-0-	-19	-0-	191	3			N	-0-					30
12	217	X	191	-0-	-26	-0-	191	3			N	-0-					30
01	217	X	180	-0-	-37	-0-	180	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

08	248	N	233	-0-	-15	-0-	233	3			Y	-0-					32
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					32
10	248	N	222	-0-	-26	-0-	222	3			Y	-0-					32
11	240	N	209	-0-	-31	-0-	209	3			Y	-0-					32
12	217	N	213	-0-	-4	-0-	213	3			Y	-0-					32
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

08	T. A.		-0-	-0-	-0-	9					Y	-0-					30
09	T. A.		-0-	-0-	-0-	9					Y	-0-					30
10	T. A.		1	-0-	1	10	1	3			Y	-0-					30
11	T. A.		-0-	-0-	-0-	10					Y	-0-					30
12	T. A.		-0-	-0-	-0-	10					Y	-0-					30
*01	11	X	1	-0-	-10	-0-	1	3			Y	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					63
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					63
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					63
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					63
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					63
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	39	-0-	39	1597	39	3			N	-0-					15
09	0	W	88	-0-	88	1685	88	3			N	-0-					15
10	0	W	120	-0-	120	1805	120	3			N	-0-					15
11	0	W	120	-0-	120	1925	120	3			N	-0-					15
12	0	W	114	-0-	114	2039	114	3			N	-0-					15
01	0	W	118	-0-	118	2157	118	3			N	-0-					15

BAKER "B" WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9920	X	8104	-0-	-1816	-0-	7973	3	131	9	N	119	137	1			58
09	11233	X	11233	-0-	-0-	-0-	10758	3	475	9	N	432	456	1	2	8	32
10	11161	X	11161	-0-	-0-	-0-	10698	3	463	9	N	421	396	1			57
11	10291	X	10291	-0-	-0-	-0-	9919	3	372	9	N	338	287	1			108
*12	10312	X	10312	-0-	-0-	-0-	9962	3	350	9	N	318	379	1			47
01	11253	X	10279	-0-	-974	-0-	9898	3	381	9	N	346	256	1			137

UNIVERSITY 42 WELL #: 1444HC RRCID -> 280564 COMPL. DATE 07/17/2015 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	X	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	460	X	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	450	X	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*01	69	X	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	X	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	X	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	X	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	X	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-
*01	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	X	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
09	223	X	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	234	X	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
11	228	X	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
12	248	X	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*01	242	X	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	X	48	-0-	-72	-0-	48	3			N	-0-					-0-
10	124	X	67	-0-	-57	-0-	67	3			N	-0-					-0-
*11	226	X	226	-0-	-0-	-0-	120	3	106	9	N	96	71	1			25
*12	842	X	842	-0-	-0-	-0-	666	3	176	9	N	160	161	1			24
*01	2470	X	2470	-0-	-0-	-0-	2182	3	288	9	N	262	223	1			63

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	60	X	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	62	X	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	60	X	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	62	X	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9015	X	9015	-0-	-0-	-0-	8164	3	851	9	N	774	652	1	1	8	121
*07	8692	X	8692	-0-	-0-	-0-	8089	3	603	9	N	548	479	1	3	8	187
*08	8539	X	8539	-0-	-0-	-0-	8049	3	490	9	N	445	453	1	3	8	176
*09	7984	X	7984	-0-	-0-	-0-	7478	3	506	9	N	460	512	1	1	8	123
*10	8573	X	8573	-0-	-0-	-0-	8101	3	472	9	N	429	394	1			158
*11	8550	X	8550	-0-	-0-	-0-	7970	3	580	9	N	527	486	1			199
*12	8484	X	8484	-0-	-0-	-0-	7967	3	517	9	N	470	581	1			88
*01	7784	X	7784	-0-	-0-	-0-	7355	3	429	9	N	390	301	1			177

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	109	-0-	-46	-0-	109	3			N	-0-					-0-
09	150	X	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	155	X	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	150	X	78	-0-	-72	-0-	78	3			N	-0-					-0-
*12	155	X	130	-0-	-25	-0-	84	3	46	9	N	42					42
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	X	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	X	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	X	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	X	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	64	-0-	-60	-0-	64	3			N	-0-					-0-
09	120	X	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	124	X	76	-0-	-48	-0-	76	3			N	-0-					-0-
11	120	X	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	124	X	78	-0-	-46	-0-	78	3			N	-0-					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	43	X	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	47	X	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	173	X	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	19	-0-	-105	-0-	19	3			N	-0-					-0-
09	120	X	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	124	X	34	-0-	-90	-0-	34	3			N	-0-					-0-
11	120	X	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	124	X	39	-0-	-85	-0-	39	3			N	-0-					-0-
*01	124	X	40	-0-	-84	-0-	40	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	X	272	-0-	-28	-0-	272	3			N	-0-					-0-
10	310	X	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	X	253	-0-	-47	-0-	253	3			N	-0-					-0-
12	310	X	238	-0-	-72	-0-	238	3			N	-0-					-0-
01	310	X	246	-0-	-64	-0-	246	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	105	-0-	-205	-0-	105	3			N	-0-					-0-
09	300	X	99	-0-	-201	-0-	99	3			N	-0-					-0-
10	310	X	84	-0-	-226	-0-	84	3			N	-0-					-0-
11	300	X	77	-0-	-223	-0-	77	3			N	-0-					-0-
12	310	X	85	-0-	-225	-0-	85	3			N	-0-					-0-
*01	310	X	82	-0-	-228	-0-	82	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	300	X	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	X	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	300	X	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	X	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	X	274	-0-	-36	-0-	274	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	X	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	X	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	120	X	89	-0-	-31	-0-	89	3			N	-0-					-0-
12	124	X	92	-0-	-32	-0-	92	3			N	-0-					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	167	X	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	473	-0-	-178	-0-	473	3			N	-0-					-0-
09	630	X	459	-0-	-171	-0-	459	3			N	-0-					-0-
10	651	X	467	-0-	-184	-0-	467	3			N	-0-					-0-
11	630	X	459	-0-	-171	-0-	459	3			N	-0-					-0-
12	651	X	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	270	X	209	-0-	-61	-0-	209	3			N	-0-					-0-
10	279	X	210	-0-	-69	-0-	210	3			N	-0-					-0-
11	270	X	194	-0-	-76	-0-	194	3			N	-0-					-0-
12	279	X	197	-0-	-82	-0-	197	3			N	-0-					-0-
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11355	X	11355	-0-	-0-	-0-	10318	3	1037	9	N	943	786	1	1	8	156
07	10571	X	10300	-0-	-271	-0-	9605	3	695	9	N	632	570	1	2	8	216
*08	11293	X	11293	-0-	-0-	-0-	10638	3	655	9	N	595	573	1	2	8	236
*09	10328	X	10328	-0-	-0-	-0-	9633	3	695	9	N	632	694	1	6	8	168
*10	10647	X	10647	-0-	-0-	-0-	10052	3	595	9	N	541	509	1			200
*11	10412	X	10412	-0-	-0-	-0-	9840	3	572	9	N	520	523	1			197
*12	11033	X	11033	-0-	-0-	-0-	10259	3	774	9	N	704	769	1			132
*01	10366	X	10366	-0-	-0-	-0-	9751	3	615	9	N	559	437	1			254

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	X	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	163	X	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAKER "B" WELL #: RRCID -> 281571 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4896 - 7336

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "B" WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

02	0		9033	-0-	9033	20167	8435	3	598	9	N	544	561	1			224
03	0		10149	-0-	10149	30316	9380	3	769	9	N	699	798	1			125
04	0		9719	-0-	9719	40035	9214	3	505	9	N	459	406	1			178
05	0		10756	-0-	10756	50791	10104	3	652	9	N	593	552	1			219
06	0		8978	-0-	8978	59769	8535	3	443	9	N	403	529	1	1	8	92
07	0		8878	-0-	8878	68647	8429	3	449	9	N	408	359	1	2	8	139
08	0		8891	-0-	8891	77538	8428	3	463	9	N	421	391	1	3	8	166
*09	86116	X	8578	-0-	-77538	-0-	8059	3	519	9	N	472	510	1	2	8	126
*10	9237	X	9237	-0-	-0-	-0-	8109	3	1128	9	N	1025	773	1			378
*11	7834	X	7834	-0-	-0-	-0-	7423	3	411	9	N	374	611	1			141
*12	8210	X	8210	-0-	-0-	-0-	7685	3	525	9	N	477	529	1			89
01	8091	X	7867	-0-	-224	-0-	7468	3	399	9	N	363	288	1			164

BAKER "B" WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

06	0	W	8777	-0-	8777	8777	8169	3	608	9	N	553	455	1	1	8	97
07	0	W	8244	-0-	8244	17021	7793	3	451	9	N	410	365	1	2	8	140
08	0	W	8038	-0-	8038	25059	7729	3	309	9	N	281	308	1	2	8	111
09	0	W	7477	-0-	7477	32536	7048	3	429	9	N	390	396	1	1	8	104
10	0	W	8014	-0-	8014	40550	7688	3	326	9	N	296	291	1			109
11	0	W	7626	-0-	7626	48176	7244	3	382	9	N	347	325	1			131
12	0	W	4920	-0-	4920	53096	4421	3	499	9	N	454	500	1			85
01	0	W	6242	-0-	6242	59338	5813	3	429	9	N	390	298	1			177

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

08	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
09	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					-0-
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
11	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					-0-
12	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-
01	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
11	480	N	9	-0-	-471	-0-	9	2			N	-0-					-0-
12	434	N	24	-0-	-410	-0-	24	2			N	-0-					-0-
01	434	N	66	-0-	-368	-0-	66	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2788	-0-	-715	-0-	2777	2	11	9	N	10					97
09	3240	X	2530	-0-	-710	-0-	2521	2	9	9	N	8					105
10	3193	X	2511	-0-	-682	-0-	2502	2	9	9	N	8					113
11	2910	X	2484	-0-	-426	-0-	2467	2	17	9	N	15					128
12	2821	X	2455	-0-	-366	-0-	2440	2	15	9	N	14					142
01	2790	X	2507	-0-	-283	-0-	2488	2	19	9	N	17					159

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	X	1317	-0-	-0-	-0-	1317	2			N	-0-					2
09	1227	X	1227	-0-	-0-	-0-	1227	2			N	-0-					2
10	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					2
11	1320	X	1050	-0-	-270	-0-	1050	2			N	-0-					2
12	2132	X	2132	-0-	-0-	-0-	2132	2			N	-0-					2
*01	4749	X	4749	-0-	-0-	-0-	4749	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2400	-0-	-1165	-0-	2400	2			N	-0-					76
09	3300	X	1746	-0-	-1554	-0-	1746	2			N	-0-					76
10	3658	X	2094	-0-	-1564	-0-	2094	2			N	-0-					76
11	3540	X	1592	-0-	-1948	-0-	1592	2			N	-0-					76
12	2480	X	1064	-0-	-1416	-0-	1064	2			N	-0-					76
01	2387	X	2377	-0-	-10	-0-	2377	2			N	-0-					76

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	837	-0-	-372	-0-	834	3	3	9	N	3					102
09	1080	N	546	-0-	-534	-0-	536	3	10	9	N	9					111
10	1085	N	555	-0-	-530	-0-	551	3	4	9	N	4					115
11	810	N	426	-0-	-384	-0-	423	3	3	9	N	3					118
12	558	N	511	-0-	-47	-0-	511	3			N	-0-					118
01	558	N	343	-0-	-215	-0-	343	3			N	-0-					118

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	242	-0-	-99	-0-	239	3	3	9	N	3					72
09	300	N	232	-0-	-68	-0-	232	3			N	-0-					72
10	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					73
11	270	N	270	-0-	-0-	-0-	266	3	4	9	N	4					77
12	295	N	295	-0-	-0-	-0-	289	3	6	9	N	5					82
01	341	N	294	-0-	-47	-0-	291	3	3	9	N	3					85

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

08	62	N	61	-0-	-1	-0-	61	3			N	-0-					49
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					49
10	113	N	113	-0-	-0-	-0-	110	3	3	9	N	3					52
11	148	N	148	-0-	-0-	-0-	139	3	9	9	N	8					60
12	93	N	51	-0-	-42	-0-	47	3	4	9	N	4					64
01	124	N	75	-0-	-49	-0-	74	3	1	9	N	1					65

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					94
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					94
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					94
11	418	N	418	-0-	-0-	-0-	418	2			Y	-0-	71	1			23
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					23
*01	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					23

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					30
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					30
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					30
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-	23	1			7
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
*01	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					7

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

08	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					26
09	153	N	153	-0-	-0-	-0-	10	1	142	2	N	1					27
							1	9									
10	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					27
11	150	N	-0-	-0-	-150	-0-					N	-0-					27
12	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					27
*01	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					27

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

08	1085	N	949	-0-	-136	-0-	155	1	794	2	N	-0-					-0-
09	990	N	890	-0-	-100	-0-	150	1	740	2	N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	155	1	835	3	N	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	150	1	865	3	N	50					50
							55	9									
12	1035	N	1035	-0-	-0-	-0-	155	1	880	3	N	-0-					50
*01	1035	N	1035	-0-	-0-	-0-	155	1	880	3	N	-0-					50

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	155	1	611	2	N	28					163
							31	9									
09	737	N	737	-0-	-0-	-0-	150	1	587	2	N	-0-					163
10	751	N	751	-0-	-0-	-0-	155	1	596	3	N	-0-					163
11	780	N	768	-0-	-12	-0-	150	1	581	3	N	34					197
							37	9									
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	744	N	625	-0-	-119	-0-	120	1	480	3	N	23	175	1			55
							25	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

08	31	N	14	-0-	-17	-0-	5	1	9	2	N	-0-					31
09	30	N	17	-0-	-13	-0-	5	1	12	2	N	-0-					31
10	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					31
11	14	N	-0-	-0-	-14	-0-					N	-0-					31
12	73	N	73	-0-	-0-	-0-	20	1	53	3	N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

08	682	N	500	-0-	-182	-0-	498	2	2	9	N	2					86
09	756	N	756	-0-	-0-	-0-	744	2	12	9	N	11					97
10	789	N	789	-0-	-0-	-0-	780	2	9	9	N	8					105
11	673	N	673	-0-	-0-	-0-	667	2	6	9	N	5					110
12	775	N	491	-0-	-284	-0-	488	2	3	9	N	3					113
01	775	N	459	-0-	-316	-0-	427	2	32	9	N	29					142

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

08	434	N	207	-0-	-227	-0-	205	2	2	9	N	2					32
09	480	N	439	-0-	-41	-0-	436	2	3	9	N	3					35
10	372	N	328	-0-	-44	-0-	326	2	2	9	N	2					37
11	589	N	589	-0-	-0-	-0-	587	2	2	9	N	2					39
12	538	N	538	-0-	-0-	-0-	537	2	1	9	N	1					40
*01	491	N	491	-0-	-0-	-0-	481	2	10	9	N	9					49

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

08	3720	#	2984	-0-	-736	-0-	2984	2			Y	-0-					35
09	3570	#	3313	-0-	-257	-0-	3313	2			Y	-0-					35
10	3689	#	3269	-0-	-420	-0-	3269	2			Y	-0-					35
11	3450	#	3253	-0-	-197	-0-	3253	2			Y	-0-					35
12	3410	#	3237	-0-	-173	-0-	3237	2			Y	-0-					35
*01	3310	R	3310	-0-	-0-	-0-	3310	2			Y	-0-					35

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					6
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					6
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					6
12	62	N	42	-0-	-20	-0-	42	2			Y	-0-					6
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

08	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-					-0-
10	186	N	167	-0-	-19	B	-0-	167	2		N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	2		N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	2		N	-0-					-0-
01	155	N	124	-0-	-31	B	-0-	124	2		N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

08	899	N	890	-0-	-9	B	-0-	890	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	774	-0-	-6	B	-0-	774	2		N	-0-					-0-
10	899	N	793	-0-	-106	B	-0-	793	2		N	-0-					-0-
11	870	N	673	-0-	-197	B	-0-	673	2		N	-0-					-0-
12	806	N	677	-0-	-129	B	-0-	677	2		N	-0-					-0-
01	806	N	588	-0-	-218	B	-0-	588	2		N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

08	496	N	484	-0-	-12	B	-0-	484	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-					-0-
10	496	N	432	-0-	-64	B	-0-	432	2		N	-0-					-0-
11	480	N	366	-0-	-114	B	-0-	366	2		N	-0-					-0-
12	434	N	368	-0-	-66	B	-0-	368	2		N	-0-					-0-
01	434	N	320	-0-	-114	B	-0-	320	2		N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

08	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	38	-0-	-52	B	-0-	38	2		N	-0-					-0-
10	62	N	41	-0-	-21	B	-0-	41	2		N	-0-					-0-
11	60	N	36	-0-	-24	B	-0-	36	2		N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	2		N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

08	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
10	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
*01	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	97	-0-	-83 B	-0-	97	2			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
11	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	62	N	25	-0-	-37 B	-0-	25	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
01	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*01	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
10	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
01	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	1	-0-	-216 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	573	-0-	-117 B	-0-	573	2			N	-0-					-0-
10	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
11	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
12	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
01	682	N	521	-0-	-161 B	-0-	521	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
12	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220

TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	442	-0-	-38	B	-0-	442	2			N	-0-					-0-
10	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
11	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-
12	471	N	471	-0-	-0-	B	-0-	471	2			N	-0-					-0-
01	496	N	435	-0-	-61	B	-0-	435	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
10	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
11	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
01	248	N	143	-0-	-105	B	-0-	143	2			N	-0-					-0-

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	60	-0-	-30	B	-0-	60	2			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
01	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
01	62	N	32	-0-	-30	B	-0-	32	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
10	124	N	75	-0-	-49	B	-0-	75	2			N	-0-					-0-
11	120	N	92	-0-	-28	B	-0-	92	2			N	-0-					-0-
12	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
*01	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
12	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
01	186	N	46	-0-	-140 B	-0-	46	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	49	2	2	9	N	2	2	8			-0-
11	30	N	22	-0-	-8 B	-0-	19	2	3	9	N	3	3	8			-0-
12	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
01	62	N	21	-0-	-41 B	-0-	21	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
10	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
11	120	N	10	-0-	-110 B	-0-	10	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	341	N	213	-0-	-128 B	-0-	213	2			N	-0-					-0-
01	248	N	75	-0-	-173 B	-0-	75	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					166
09	616	N	616	-0-	-0-	-0-	606	3	10	9	N	9					175
10	682	N	543	-0-	-139	-0-	535	3	8	9	N	7					182
11	660	N	458	-0-	-202	-0-	458	3			N	-0-					182
12	651	N	427	-0-	-224	-0-	427	3			N	-0-					182
01	558	N	469	-0-	-89	-0-	469	3			N	-0-					182

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					155
09	1500	N	1500	-0-	-0-	-0-	1494	3	6	9	N	5	146	1			14
10	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					14
11	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					14
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					14
01	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					14

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					50
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					50
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					50
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					50
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					50
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	927	3	14	9	N	13					46
09	890	N	890	-0-	-0-	-0-	870	3	20	9	N	18					64
10	958	N	958	-0-	-0-	-0-	958	3			N	-0-					64
11	946	N	946	-0-	-0-	-0-	946	3			N	-0-					64
12	930	N	850	-0-	-80	-0-	850	3			N	-0-					64
*01	962	N	962	-0-	-0-	-0-	931	3	31	9	N	28					92

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1202	-0-	-131	-0-	1202	3			N	-0-					177
09	1470	N	1344	-0-	-126	-0-	1343	3	1	9	N	1	159	1			19
10	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					19
11	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					19
12	1395	N	1063	-0-	-332	-0-	1063	3			N	-0-					19
01	1364	N	1014	-0-	-350	-0-	1014	3			N	-0-					19

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2603	X	2603	-0-	-0-	-0-	2603	3			N	-0-					153
09	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					153
10	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					153
11	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					153
12	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					153
*01	2846	X	2846	-0-	-0-	-0-	2807	3	39	9	N	35					188

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2993	X	2993	-0-	-0-	-0-	2990	3	3	9	N	3					140
09	2999	X	2999	-0-	-0-	-0-	2999	3			N	-0-					140
10	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					140
11	3743	X	3743	-0-	-0-	-0-	3730	3	13	9	N	12					152
12	3295	X	3295	-0-	-0-	-0-	3252	3	43	9	N	39					191
*01	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					191

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					79
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					79
10	899	N	670	-0-	-229	-0-	670	3			N	-0-					79
11	990	N	928	-0-	-62	-0-	928	3			N	-0-					79
12	1023	N	600	-0-	-423	-0-	600	3			N	-0-					79
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	588	-0-	-342	-0-	586	3	2	9	N	2					29
09	960	N	720	-0-	-240	-0-	717	3	3	9	N	3					32
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					32
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					32
12	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					32
*01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					32

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	55	1	1329	2	Y	10					23
							11	9									
09	1260	N	1139	-0-	-121	-0-	50	1	1081	2	Y	7					30
							8	9									
10	1302	N	1025	-0-	-277	-0-	39	1	973	2	Y	12					42
							13	9									
11	1260	N	1094	-0-	-166	-0-	84	1	993	2	Y	15	38	1			19
							17	9									
12	1178	N	1074	-0-	-104	-0-	56	1	1015	2	Y	3					22
							3	9									
*01	1240	N	1240	-0-	-0-	-0-	54	1	1183	2	Y	3					25
							3	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	17	1	420	2	Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	14	1	347	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	14	1	366	2	Y	-0-					-0-
*12	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	37	1	902	2	Y	2					7
							2	9									
09	900	N	863	-0-	-37	-0-	35	1	826	2	Y	2					9
							2	9									
10	972	N	972	-0-	-0-	-0-	37	1	933	2	Y	2	8	1			3
							2	9									
11	948	N	948	-0-	-0-	-0-	36	1	909	2	Y	3					6
							3	9									
*12	1026	N	1026	-0-	-0-	-0-	55	1	967	2	Y	4					10
							4	9									
01	961	N	886	-0-	-75	-0-	55	1	827	2	Y	4	9	1			5
							4	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	27	1	654	2	Y	3					8
							3	9									
09	687	N	687	-0-	-0-	-0-	28	1	657	2	Y	2					10
							2	9									
10	647	N	647	-0-	-0-	-0-	25	1	618	2	Y	4	10	1			4
							4	9									
11	715	N	715	-0-	-0-	-0-	27	1	685	2	Y	3					7
							3	9									
*12	667	N	667	-0-	-0-	-0-	36	1	627	2	Y	4					11
							4	9									
01	713	X	271	-0-	-442	-0-	17	1	250	2	Y	4	10	1			5
							4	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2	-0-	2	5	2	2			Y	-0-					1
09	T. A.		3	-0-	3	8	2	2	1	9	Y	1					2
10	T. A.		2	-0-	2	10	2	2			Y	-0-					2
11	T. A.		3	-0-	3	13	2	2	1	9	Y	1	2	1			1
12	T. A.		2	-0-	2	15	2	2			Y	-0-					1
*01	17	N	2	-0-	-15	-0-	2	2			Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	22	1 4 9	537	2	Y	4					12
09	519	N	519	-0-	-0-	-0-	21	1 4 9	494	2	Y	4					16
10	527	N	501	-0-	-26	-0-	19	1 7 9	475	2	Y	6	16	1			6
11	510	N	481	-0-	-29	-0-	18	1 6 9	457	2	Y	5					11
12	527	N	469	-0-	-58	-0-	25	1 8 9	436	2	Y	7					18
*01	396	N	396	-0-	-0-	-0-	24	1 8 9	364	2	Y	7	16	1			9

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	66	1	1066	2	Y	-0-					3
09	1067	N	1067	-0-	-0-	-0-	61	1 1 9	1005	2	Y	1					4
10	1241	N	1241	-0-	-0-	-0-	63	1 1 9	1177	2	Y	1					5
11	1151	N	1151	-0-	-0-	-0-	61	1 1 9	1089	2	Y	1	3	1			3
*12	1356	N	1356	-0-	-0-	-0-	81	1 1 9	1274	2	Y	1					4
01	1240	N	1132	-0-	-108	-0-	70	1	1062	2	Y	-0-					4

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	14	1 6 9	333	2	Y	5					12
09	330	N	317	-0-	-13	-0-	14	1 4 9	299	2	Y	4					16
10	804	N	804	-0-	-0-	-0-	31	1 7 9	766	2	Y	6					22
11	676	N	676	-0-	-0-	-0-	27	1 9 9	640	2	Y	8	20	1			10
*12	655	N	655	-0-	-0-	-0-	34	1 2 9	619	2	Y	2					12
*01	728	N	728	-0-	-0-	-0-	32	1 1 9	695	2	Y	1					13

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	23	1 3 9	552	2	Y	3					9
09	587	N	587	-0-	-0-	-0-	24	1 3 9	560	2	Y	3					12
10	558	N	461	-0-	-97	-0-	18	1 3 9	440	2	Y	3	11	1			4
11	540	N	314	-0-	-226	-0-	12	1 4 9	298	2	Y	4					8
12	558	N	237	-0-	-321	-0-	12	1 6 9	219	2	Y	5					13
01	248	N	248	-0-	-0-	-0-	15	1 6 9	227	2	Y	5	12	1			6

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		124	-0-	124	264	7	1	117	2	Y	-0-					-0-
09	T. A.		127	-0-	127	391	7	1	120	2	Y	-0-					-0-
10	T. A.		124	-0-	124	515	6	1	118	2	Y	-0-					-0-
11	T. A.		136	-0-	136	651	7	1	129	2	Y	-0-					-0-
12	T. A.		111	-0-	111	762	7	1	104	2	Y	-0-					-0-
01	T. A.		149	-0-	149	911	9	1	140	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

08	1120	N	1120	-0-	-0-	-0-	44	1	1075	2	Y	1					2
							1	9									
09	1049	N	1049	-0-	-0-	-0-	43	1	1005	2	Y	1					3
							1	9									
10	1001	N	1001	-0-	-0-	-0-	39	1	961	2	Y	1	3	1			1
							1	9									
11	1023	N	1023	-0-	-0-	-0-	39	1	983	2	Y	1					2
							1	9									
*12	1001	N	1001	-0-	-0-	-0-	54	1	946	2	Y	1					3
							1	9									
*01	894	N	894	-0-	-0-	-0-	56	1	837	2	Y	1	3	1			1
							1	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

08	1481	N	1481	-0-	-0-	-0-	58	1	1419	2	Y	4					9
							4	9									
09	1529	N	1529	-0-	-0-	-0-	67	1	1459	2	Y	3					12
							3	9									
10	1400	N	1400	-0-	-0-	-0-	54	1	1340	2	Y	5					17
							6	9									
11	1518	N	1518	-0-	-0-	-0-	62	1	1449	2	Y	6	15	1			8
							7	9									
*12	1609	N	1609	-0-	-0-	-0-	84	1	1524	2	Y	1					9
							1	9									
*01	2000	N	2000	-0-	-0-	-0-	88	1	1911	2	Y	1					10
							1	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

08	222	N	222	-0-	-0-	-0-	9	1	212	2	Y	1					4
							1	9									
09	210	N	185	-0-	-25	-0-	7	1	176	2	Y	2					6
							2	9									
10	212	N	212	-0-	-0-	-0-	8	1	202	2	Y	2	6	1			2
							2	9									
11	244	N	244	-0-	-0-	-0-	9	1	233	2	Y	2					4
							2	9									
*12	240	N	240	-0-	-0-	-0-	13	1	225	2	Y	2					6
							2	9									
*01	222	N	222	-0-	-0-	-0-	14	1	205	2	Y	3	6	1			3
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	933	-0-	-28	-0-	37	1	893	2	Y	3					10
							3	9									
09	899	N	899	-0-	-0-	-0-	36	1	860	2	Y	3					13
							3	9									
10	909	N	909	-0-	-0-	-0-	35	1	870	2	Y	4	12	1			5
							4	9									
11	954	N	954	-0-	-0-	-0-	36	1	914	2	Y	4					9
							4	9									
*12	940	N	940	-0-	-0-	-0-	50	1	884	2	Y	5					14
							6	9									
*01	816	N	816	-0-	-0-	-0-	50	1	760	2	Y	5	12	1			7
							6	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	7	1	173	2	Y	3					8
							3	9									
09	180	N	180	-0-	-0-	-0-	7	1	171	2	Y	2					10
							2	9									
10	188	N	188	-0-	-0-	-0-	7	1	177	2	Y	4	10	1			4
							4	9									
11	180	N	177	-0-	-3	-0-	7	1	167	2	Y	3					7
							3	9									
*12	219	N	219	-0-	-0-	-0-	12	1	203	2	Y	4					11
							4	9									
*01	202	N	202	-0-	-0-	-0-	12	1	186	2	Y	4	10	1			5
							4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	27	1	647	2	Y	9					21
							10	9									
09	617	N	617	-0-	-0-	-0-	27	1	582	2	Y	7					28
							8	9									
10	717	N	717	-0-	-0-	-0-	27	1	679	2	Y	10					38
							11	9									
11	600	N	517	-0-	-83	-0-	21	1	481	2	Y	14	35	1			17
							15	9									
*12	652	N	652	-0-	-0-	-0-	34	1	614	2	Y	4					21
							4	9									
*01	818	N	818	-0-	-0-	-0-	36	1	780	2	Y	2					23
							2	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	67	1	1092	2	Y	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	63	1	1030	2	Y	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	59	1	1110	2	Y	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	Y	-0-					-0-
*12	1099	N	1099	-0-	-0-	-0-	66	1	1033	2	Y	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	61	1	923	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	48	1	782	2	Y	-0-					-0-
09	753	N	753	-0-	-0-	-0-	43	1	710	2	Y	-0-					-0-
10	843	N	843	-0-	-0-	-0-	43	1	800	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	39	1	694	2	Y	-0-					-0-
12	682	N	549	-0-	-133	-0-	33	1	516	2	Y	-0-					-0-
01	651	N	603	-0-	-48	-0-	37	1	566	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	194	-0-	-23	-0-	11	1	181	2	Y	2					9
							2	9									
09	270	N	166	-0-	-104	-0-	9	1	155	2	Y	2					11
							2	9									
10	186	N	185	-0-	-1	-0-	9	1	174	2	Y	2					13
							2	9									
11	180	N	167	-0-	-13	-0-	9	1	155	2	Y	3	9	1			7
							3	9									
12	186	N	151	-0-	-35	-0-	9	1	139	2	Y	3					10
							3	9									
01	186	N	174	-0-	-12	-0-	11	1	161	2	Y	2					12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	6	-0-	-5	-0-	6	2			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	5	1	110	2	Y	1					1
							1	9									
09	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					1
10	121	N	121	-0-	-0-	-0-	5	1	116	2	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	5	1	122	2	Y	1					1
							1	9									
12	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					1
01	124	N	110	-0-	-14	-0-	7	1	102	2	Y	1	1	1			1
							1	9									

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	1					4
09	0	N	-0-	-0-	-0-	-0-					Y	2					6
10	0	N	-0-	-0-	-0-	-0-					Y	1	5	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	2					4
12	0	N	-0-	-0-	-0-	-0-					Y	2					6
01	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	26	1	640	2	Y	10					24
							11	9									
09	474	N	474	-0-	-0-	-0-	20	1	445	2	Y	8					32
							9	9									
10	589	N	525	-0-	-64	-0-	20	1	492	2	Y	12					44
							13	9									
11	570	N	409	-0-	-161	-0-	16	1	375	2	Y	16	40	1			20
							18	9									
*12	576	N	576	-0-	-0-	-0-	30	1	542	2	Y	4					24
							4	9									
*01	585	N	585	-0-	-0-	-0-	26	1	557	2	Y	2					26
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46	-0-	5	1	134	2	Y	1					2
							1	9									
09	150	N	105	-0-	-45	-0-	5	1	100	2	Y	-0-					2
10	186	N	146	-0-	-40	-0-	6	1	139	2	Y	1					3
							1	9									
11	150	N	83	-0-	-67	-0-	3	1	78	2	Y	2	3	1			2
							2	9									
12	124	N	55	-0-	-69	-0-	3	1	52	2	Y	-0-					2
01	155	N	132	-0-	-23	-0-	6	1	126	2	Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	254	-0-	-56	-0-	10	1	244	2	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	10	1	231	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	10	1	265	2	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	179	-0-	-69	-0-	7	1	166	2	Y	5					17
							6	9									
09	210	N	171	-0-	-39	-0-	7	1	157	2	Y	6					23
							7	9									
10	191	N	191	-0-	-0-	-0-	7	1	177	2	Y	6	21	1			8
							7	9									
11	212	N	212	-0-	-0-	-0-	8	1	196	2	Y	7					15
							8	9									
12	186	N	161	-0-	-25	-0-	8	1	143	2	Y	9					24
							10	9									
*01	211	N	211	-0-	-0-	-0-	12	1	188	2	Y	10	22	1			12
							11	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	38	1	923	2	Y	2					7
							2	9									
09	923	N	923	-0-	-0-	-0-	37	1	884	2	Y	2					9
							2	9									
10	867	N	867	-0-	-0-	-0-	33	1	831	2	Y	3	9	1			3
							3	9									
11	876	N	876	-0-	-0-	-0-	33	1	840	2	Y	3					6
							3	9									
*12	891	N	891	-0-	-0-	-0-	48	1	839	2	Y	4					10
							4	9									
*01	844	N	844	-0-	-0-	-0-	52	1	788	2	Y	4	9	1			5
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	39	1	957	2	Y	4					11
							4	9									
09	805	N	805	-0-	-0-	-0-	33	1	769	2	Y	3					14
							3	9									
10	975	N	975	-0-	-0-	-0-	37	1	934	2	Y	4	13	1			5
							4	9									
11	866	N	866	-0-	-0-	-0-	33	1	827	2	Y	5					10
							6	9									
*12	927	N	927	-0-	-0-	-0-	49	1	872	2	Y	5					15
							6	9									
*01	793	N	793	-0-	-0-	-0-	49	1	736	2	Y	7	14	1			8
							8	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1048	-0-	-68	-0-	41	1	993	2	Y	13					41
							14	9									
09	1080	N	1079	-0-	-1	-0-	43	1	1021	2	Y	14					55
							15	9									
10	1207	N	1207	-0-	-0-	-0-	46	1	1143	2	Y	16	52	1			19
							18	9									
11	1084	N	1084	-0-	-0-	-0-	40	1	1024	2	Y	18					37
							20	9									
12	1116	N	1090	-0-	-26	-0-	57	1	1009	2	Y	22					59
							24	9									
01	1054	N	1020	-0-	-34	-0-	62	1	933	2	Y	23	53	1			29
							25	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	101	1	1627	2	Y	-0-					2
09	1827	N	1827	-0-	-0-	-0-	105	1	1721	2	Y	1					3
							1	9									
10	2118	N	2118	-0-	-0-	-0-	108	1	2010	2	Y	-0-					3
11	1910	N	1910	-0-	-0-	-0-	102	1	1807	2	Y	1	2	1			2
							1	9									
*12	1954	N	1954	-0-	-0-	-0-	117	1	1836	2	Y	1					3
							1	9									
*01	1932	N	1932	-0-	-0-	-0-	120	1	1812	2	Y	-0-					3

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	-0-	92	1	1487	2	Y	4					24
							4	9									
09	1500	N	1452	-0-	-48	-0-	83	1	1363	2	Y	5					29
							6	9									
10	1737	N	1737	-0-	-0-	-0-	88	1	1641	2	Y	7					36
							8	9									
11	1694	N	1694	-0-	-0-	-0-	90	1	1596	2	Y	7	24	1			19
							8	9									
*12	1759	N	1759	-0-	-0-	-0-	105	1	1646	2	Y	7					26
							8	9									
*01	1437	N	1437	-0-	-0-	-0-	89	1	1340	2	Y	7					33
							8	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	15	1	360	2	Y	5					13
							6	9									
09	330	N	291	-0-	-39	-0-	13	1	274	2	Y	4					17
							4	9									
10	348	N	348	-0-	-0-	-0-	13	1	327	2	Y	7					24
							8	9									
11	360	N	318	-0-	-42	-0-	36	1	272	2	Y	9	22	1			11
							10	9									
*12	324	N	324	-0-	-0-	-0-	17	1	305	2	Y	2					13
							2	9									
*01	396	N	396	-0-	-0-	-0-	17	1	378	2	Y	1					14
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	939	-0-	-177	-0-	37	1	900	2	N	2					7
							2	9									
09	967	N	967	-0-	-0-	-0-	39	1	926	2	N	2					9
							2	9									
10	1054	N	1038	-0-	-16	-0-	40	1	995	2	N	3	9	1			3
							3	9									
11	978	N	978	-0-	-0-	-0-	37	1	938	2	N	3					6
							3	9									
12	992	N	986	-0-	-6	-0-	53	1	929	2	N	4					10
							4	9									
01	1023	N	812	-0-	-211	-0-	50	1	758	2	N	4	9	1			5
							4	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	133	1	2146	2	N	1					3
							1	9									
09	2263	N	2263	-0-	-0-	-0-	130	1	2133	2	N	-0-					3
10	2254	N	2254	-0-	-0-	-0-	115	1	2138	2	N	1					4
							1	9									
11	2272	N	2272	-0-	-0-	-0-	121	1	2150	2	N	1	3	1			2
							1	9									
*12	2365	N	2365	-0-	-0-	-0-	141	1	2223	2	N	1					3
							1	9									
*01	2393	N	2393	-0-	-0-	-0-	148	1	2244	2	N	1					4
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1301	-0-	-94	-0-	1301	2			Y	-0-					79
09	1380	N	1380	-0-	-0-	-0-	1374	2	6	9	Y	5					84
10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					84
11	1260	N	1243	-0-	-17	-0-	1236	2	7	9	Y	6					90
12	1395	N	1325	-0-	-70	-0-	1321	2	4	9	Y	4					94
01	1333	N	1327	-0-	-6	-0-	1320	2	7	9	Y	6					100

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35	-0-	27	2			Y	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	33	1	527	2	Y	2					11
							2	9									
09	0	W	475	-0-	475	475	27	1	446	2	Y	2					13
							2	9									
10	0	W	516	-0-	516	991	26	1	487	2	Y	3					16
							3	9									
11	0	W	492	-0-	492	1483	26	1	462	2	Y	4	11	1			9
							4	9									
*12	700	N	506	-0-	-194	1289	30	1	473	2	Y	3					12
							3	9									
*01	1775	N	486	-0-	-1289	-0-	30	1	453	2	Y	3					15
							3	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	25	1	1022	2	Y	-0-					1
09	1255	N	1255	-0-	-0-	-0-	27	1	1228	2	Y	-0-					1
10	1061	N	1061	-0-	-0-	-0-	28	1	1033	2	Y	-0-					1
11	1150	N	1150	-0-	-0-	-0-	29	1	1120	2	Y	1	1	1			1
							1	9									
*12	1133	N	1133	-0-	-0-	-0-	35	1	1098	2	Y	-0-					1
*01	1168	N	1168	-0-	-0-	-0-	34	1	1134	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2175	N	2175	-0-	-0-	-0-	126	1	2037	2	Y	11					65
							12	9									
09	2086	N	2086	-0-	-0-	-0-	119	1	1953	2	Y	13					78
							14	9									
10	2051	N	2051	-0-	-0-	-0-	103	1	1929	2	Y	17					95
							19	9									
11	2100	N	1813	-0-	-287	-0-	96	1	1695	2	Y	20	64	1			51
							22	9									
12	2170	N	2068	-0-	-102	-0-	122	1	1925	2	Y	19					70
							21	9									
*01	2185	N	2185	-0-	-0-	-0-	134	1	2031	2	Y	18					88
							20	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0-	-0-	45	1	1878	2	Y	-0-					-0-
09	1831	N	1831	-0-	-0-	-0-	39	1	1792	2	Y	-0-					-0-
10	1840	N	1840	-0-	-0-	-0-	48	1	1792	2	Y	-0-					-0-
11	1506	N	1506	-0-	-0-	-0-	38	1	1468	2	Y	-0-					-0-
*12	1527	N	1527	-0-	-0-	-0-	47	1	1480	2	Y	-0-					-0-
*01	1541	N	1541	-0-	-0-	-0-	45	1	1496	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	6	1	301	2	Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	8	1	312	2	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	8	1	306	2	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-					-0-
01	310	N	271	-0-	-39	-0-	8	1	263	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	19	1	310	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	18	1	332	2	Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	22	1	334	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	90	1	1453	2	Y	-0-					-0-
09	1777	N	1777	-0-	-0-	-0-	102	1	1675	2	Y	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	80	1	1495	2	Y	-0-					-0-
11	1566	N	1566	-0-	-0-	-0-	84	1	1482	2	Y	-0-					-0-
*12	1759	N	1759	-0-	-0-	-0-	105	1	1654	2	Y	-0-					-0-
*01	1811	N	1811	-0-	-0-	-0-	112	1	1699	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	419	-0-	-15	-0-	24	1	395	2	N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	27	1	435	2	N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	21	1	388	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
12	465	N	433	-0-	-32	-0-	26	1	407	2	N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	28	1	423	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0-	-0-	50	1	1999	2	Y	1					7
							1	9									
09	1934	N	1934	-0-	-0-	-0-	44	1	1889	2	Y	1					8
							1	9									
10	2214	N	2214	-0-	-0-	-0-	59	1	2153	2	Y	2					10
							2	9									
11	2146	N	2146	-0-	-0-	-0-	56	1	2088	2	Y	2	7	1			5
							2	9									
*12	2161	N	2161	-0-	-0-	-0-	68	1	2091	2	Y	2					7
							2	9									
*01	2416	N	2416	-0-	-0-	-0-	73	1	2341	2	Y	2					9
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2495	N	2495	-0-	-0-	-0-	55	1	2439	2	Y	1					10
							1	9									
09	2400	N	2352	-0-	-48	-0-	47	1	2303	2	Y	2					12
							2	9									
10	2573	N	2353	-0-	-220	-0-	59	1	2291	2	Y	3					15
							3	9									
11	2400	N	2358	-0-	-42	-0-	57	1	2298	2	Y	3	10	1			8
							3	9									
*12	2553	N	2553	-0-	-0-	-0-	75	1	2475	2	Y	3					11
							3	9									
*01	2629	N	2629	-0-	-0-	-0-	73	1	2553	2	Y	3					14
							3	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	2	1	70	2	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	3	1	96	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	8	1	130	2	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	7	1	130	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	8	1	130	2	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	2	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	6	1	93	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	818	-0-	-50	-0-	48	1	770	2	Y	-0-					-0-
09	840	N	803	-0-	-37	-0-	46	1	757	2	Y	-0-					-0-
10	806	N	806	-0-	-0-	-0-	41	1	765	2	Y	-0-					-0-
11	780	N	746	-0-	-34	-0-	40	1	706	2	Y	-0-					-0-
*12	849	N	849	-0-	-0-	-0-	51	1	798	2	Y	-0-					-0-
01	806	N	775	-0-	-31	-0-	48	1	727	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	76	1	1224	2	Y	1					7
							1	9									
09	1273	N	1273	-0-	-0-	-0-	73	1	1199	2	Y	1					8
							1	9									
10	1388	N	1388	-0-	-0-	-0-	70	1	1316	2	Y	2					10
							2	9									
11	1365	N	1365	-0-	-0-	-0-	73	1	1290	2	Y	2	7	1			5
							2	9									
*12	1280	N	1280	-0-	-0-	-0-	76	1	1202	2	Y	2					7
							2	9									
*01	1194	N	1194	-0-	-0-	-0-	74	1	1118	2	Y	2					9
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1859	N	1859	-0-	-0-	-0-	108	1	1747	2	Y	4					25
							4	9									
09	1779	N	1779	-0-	-0-	-0-	102	1	1673	2	Y	4					29
							4	9									
10	2014	N	2014	-0-	-0-	-0-	102	1	1904	2	Y	7					36
							8	9									
11	1800	N	1643	-0-	-157	-0-	87	1	1548	2	Y	7	24	1			19
							8	9									
12	1829	N	1739	-0-	-90	-0-	103	1	1627	2	Y	8					27
							9	9									
01	2015	N	1735	-0-	-280	-0-	107	1	1620	2	Y	7					34
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1490	N	1490	-0-	-0-	-0-	87	1	1400	2	Y	3					19
							3	9									
09	1587	N	1587	-0-	-0-	-0-	91	1	1492	2	Y	4					23
							4	9									
10	1598	N	1598	-0-	-0-	-0-	81	1	1511	2	Y	5					28
							6	9									
11	1668	N	1668	-0-	-0-	-0-	89	1	1572	2	Y	6	19	1			15
							7	9									
*12	1657	N	1657	-0-	-0-	-0-	99	1	1551	2	Y	6					21
							7	9									
*01	1376	N	1376	-0-	-0-	-0-	85	1	1285	2	Y	5					26
							6	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1672	-0-	-250	-0-	97	1	1575	2	N	-0-					-0-
09	1800	N	1651	-0-	-149	-0-	95	1	1556	2	N	-0-					-0-
10	1705	N	1664	-0-	-41	-0-	85	1	1579	2	N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	89	1	1575	2	N	-0-					-0-
*12	1819	N	1819	-0-	-0-	-0-	109	1	1710	2	N	-0-					-0-
*01	1837	N	1837	-0-	-0-	-0-	114	1	1723	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4812	-0-	-303	-0-	4812	2			N	-0-					-0-
09	4950	X	4677	-0-	-273	-0-	4677	2			N	-0-					-0-
10	5115	X	4694	-0-	-421	-0-	4694	2			N	-0-					-0-
11	4680	X	4553	-0-	-127	-0-	4553	2			N	-0-					-0-
12	4836	X	4402	-0-	-434	-0-	4402	2			N	-0-					-0-
01	4805	X	4691	-0-	-114	-0-	4691	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
10	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
11	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
12	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*01	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					31
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					31
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					31
*12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					31
*01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					31

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					153
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					153
10	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					153
11	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					153
12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					153
01	1116	N	1014	-0-	-102	-0-	1014	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
09	1770	N	1737	-0-	-33	-0-	1737	2			N	-0-					-0-
10	1767	N	1759	-0-	-8	-0-	1759	2			N	-0-					-0-
11	1710	N	1693	-0-	-17	-0-	1693	2			N	-0-					-0-
12	1798	N	1678	-0-	-120	-0-	1678	2			N	-0-					-0-
01	1767	N	1674	-0-	-93	-0-	1674	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
09	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
*01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	837	N	713	-0-	-124	-0-	713	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					22
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					22
10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					22
11	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					22
12	977	N	977	-0-	-0-	-0-	977	3			N	-0-					22
*01	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
11	1020	N	594	-0-	-426	-0-	594	2			N	-0-					-0-
12	1984	N	587	-0-	-1397	-0-	587	2			N	-0-					-0-
01	2015	N	573	-0-	-1442	-0-	573	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1220	-0-	-175	-0-	1220	2			Y	-0-					-0-
09	1290	N	1288	-0-	-2	-0-	1288	2			Y	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					-0-
12	1333	N	1270	-0-	-63	-0-	1270	2			Y	-0-					-0-
01	1302	N	1296	-0-	-6	-0-	1296	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	161	1	12	3	N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
11	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
12	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
01	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	178	-0-	-39	-0-	19	1	159	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	240	N	118	-0-	-122	-0-	118	2			N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
12	279	N	43	-0-	-236	-0-	43	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
12	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	279	N	95	-0-	-184	-0-	95	2			N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		72	-0-	72	72	72	2			N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	72					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	72					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	72					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	510	N	354	-0-	-156	-0-	354	2			N	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
12	279	N	133	-0-	-146	-0-	133	2			N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
11	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
09	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	1022	2			N	-0-					-0-
11	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
09	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
11	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
09	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
10	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
10	1054	N	1048	-0-	-6	-0-	1048	2			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
09	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
10	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
09	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
11	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
09	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					-0-
10	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
10	775	N	756	-0-	-19	-0-	756	2			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1178	N	1129	-0-	-49	-0-	1129	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
09	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
10	1395	N	1351	-0-	-44	-0-	1351	2			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

08	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	1258	2			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

08	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
10	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
10	1860	N	1802	-0-	-58	-0-	1802	2			N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
10	1209	N	1172	-0-	-37	-0-	1172	2			N	-0-					-0-
11	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
10	1426	N	1119	-0-	-307	-0-	1119	2			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

08	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

08	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
09	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
10	1488	N	1410	-0-	-78	-0-	1410	2			N	-0-					-0-
11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
11	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
09	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
10	1922	N	1869	-0-	-53	-0-	1869	2			N	-0-					-0-
11	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
10	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
10	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1178	N	1167	-0-	-11	-0-	1167	2			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-		-0-	-0-	1293	2			N	-0-					-0-
09	1136	N	1136	-0-		-0-	-0-	1136	2			N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	1096	N	1096	-0-		-0-	-0-	1096	2			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-		-0-	-0-	582	2			Y	-0-					-0-
09	515	N	515	-0-		-0-	-0-	515	2			Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	497	N	497	-0-		-0-	-0-	497	2			Y	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-		-0-	-0-	507	2			N	-0-					-0-
09	522	N	522	-0-		-0-	-0-	522	2			N	-0-					-0-
10	513	N	513	-0-		-0-	-0-	513	2			N	-0-					-0-
11	513	N	513	-0-		-0-	-0-	513	2			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	N	1354	-0-		-0-	-0-	1354	2			Y	-0-					-0-
09	1220	N	1220	-0-		-0-	-0-	1220	2			Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	1168	N	1168	-0-		-0-	-0-	1168	2			Y	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	1364	X	NO RPT	-0-		-1364	-0-					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-		-0-	-0-	727	2			N	-0-					-0-
09	672	N	672	-0-		-0-	-0-	672	2			N	-0-					-0-
10	704	N	704	-0-		-0-	-0-	704	2			N	-0-					-0-
11	532	N	532	-0-		-0-	-0-	532	2			N	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2391	-0-		-213	-0-	2391	2			Y	-0-					-0-
09	2252	X	2252	-0-		-0-	-0-	2252	2			Y	-0-					-0-
10	2945	X	-0-	-0-		-2945	-0-					Y	-0-					-0-
11	2250	X	2231	-0-		-19	-0-	2231	2			Y	-0-					-0-
12	2387	X	NO RPT	-0-		-2387	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-		-0-	-0-	1346	2			Y	-0-					-0-
09	1245	N	1245	-0-		-0-	-0-	1245	2			Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	1323	N	1323	-0-		-0-	-0-	1323	2			Y	-0-					-0-
12	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2482	-0-	-60	-0-	2482	2			N	-0-					-0-
09	2455	X	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
10	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
11	2469	X	2469	-0-	-0-	-0-	2469	2			N	-0-					-0-
12	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-
01	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					-0-
09	1590	N	1528	-0-	-62	-0-	1528	3			N	-0-					-0-
10	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*11	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
12	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2045	-0-	-1	-0-	2045	3			N	-0-					-0-
09	1980	N	1976	-0-	-4	-0-	1976	3			N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
*11	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
12	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
11	450	N	363	-0-	-87	-0-	363	2			N	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*12	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1081	-0-	-97	-0-	1081	2			Y	-0-					-0-
09	1170	N	1029	-0-	-141	-0-	1029	2			Y	-0-					-0-
10	1147	N	1078	-0-	-69	-0-	1078	2			Y	-0-					-0-
11	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
12	1054	N	977	-0-	-77	-0-	977	2			Y	-0-					-0-
01	1085	N	1015	-0-	-70	-0-	1015	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	660	N	559	-0-	-101	-0-	559	2			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ	G-10	32	-0-	32	32	32	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	DLQ	G-10	761	-0-	761	761	761	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	2			Y	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	2			Y	-0-					-0-
01	DLQ G-10		660	-0-	660	660	660	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4037	-0-	937	937	4037	2			Y	-0-					2
09	3000	N	2744	-0-	-256	681	2744	2			Y	-0-					2
10	3100	N	2592	-0-	-508	173	2591	2	1	9	Y	1					3
11	2692	X	2519	-0-	-173	-0-	2519	2			Y	-0-					3
*12	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					3
01	DLQ G-10		1961	-0-	1961	1961	1960	2	1	9	Y	1	3	1			1

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	985	2	2	9	Y	2					11
09	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	Y	1					12
10	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					13
11	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	Y	1					14
*12	1223	N	1223	-0-	-0-	-0-	1221	2	2	9	Y	2					16
01	DLQ G-10		1282	-0-	1282	1282	1281	2	1	9	Y	1	13	1			4

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-	1	1			-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	470	2	1	9	N	1					1
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					1
*12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					1
01	DLQ G-10		357	-0-	357	357	357	2			N	-0-	1	1			-0-

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	832	-0-	-253	-0-	832	2			N	-0-					-0-
09	930	N	928	-0-	-2	-0-	928	2			N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
*01	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
09	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
10	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					-0-
11	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
*12	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
*01	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	850	-0-	-111	-0-	850	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1116	N	1016	-0-	-100	-0-	1016	2			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*01	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
10	651	N	508	-0-	-143	-0-	508	2			N	-0-					-0-
11	810	N	543	-0-	-267	-0-	543	2			N	-0-					-0-
*12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
09	1650	N	1530	-0-	-120	-0-	1530	2			N	-0-					-0-
10	1705	N	1573	-0-	-132	-0-	1573	2			N	-0-					-0-
11	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					-0-
12	1581	N	1534	-0-	-47	-0-	1534	2			N	-0-					-0-
01	1581	N	1228	-0-	-353	-0-	1228	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
10	1054	N	985	-0-	-69	-0-	985	2			N	-0-					-0-
11	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
*12	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
*01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
09	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
10	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
11	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
*12	2651	N	2651	-0-	-0-	-0-	2651	2			N	-0-					-0-
*01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
10	868	N	789	-0-	-79	-0-	789	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
*12	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
*01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
09	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
*12	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
*01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1801	-0-	-90	-0-	1801	2			N	-0-					-0-
09	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
10	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
11	1740	N	1624	-0-	-116	-0-	1624	2			N	-0-					-0-
12	1891	N	1604	-0-	-287	-0-	1604	2			N	-0-					-0-
01	1767	N	1345	-0-	-422	-0-	1345	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	341	N	239	-0-	-102	-0-	239	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3506	X	3506	-0-	-0-	-0-	3500	2	6	9	Y	5					29
09	3493	X	3493	-0-	-0-	-0-	3490	2	3	9	Y	3					32
10	3485	X	3485	-0-	-0-	-0-	3481	2	4	9	Y	4					36
11	3471	X	3471	-0-	-0-	-0-	3468	2	3	9	Y	3					39
*12	3544	X	3544	-0-	-0-	-0-	3541	2	3	9	Y	3					42
01	DLQ G-10		3515	-0-	3515	3515	3509	2	6	9	Y	5	36	1			11

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1889	N	1889	-0-	-0-	-0-	1883	2	6	9	Y	5					7
09	2070	N	1871	-0-	-199	-0-	1864	2	7	9	Y	6					13
10	1975	N	1975	-0-	-0-	-0-	1968	2	7	9	Y	6	14	1			5
11	1849	N	1849	-0-	-0-	-0-	1838	2	11	9	Y	10					15
12	1922	N	1901	-0-	-21	-0-	1890	2	11	9	Y	10	14	1			11
01	DLQ G-10		1627	-0-	1627	1627	1617	2	10	9	Y	9	14	1			6

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	1278	2	1	9	Y	1					2
09	1230	N	1162	-0-	-68	-0-	1160	2	2	9	Y	2					4
10	1271	N	1113	-0-	-158	-0-	1111	2	2	9	Y	2	4	1			2
11	1230	N	1042	-0-	-188	-0-	1039	2	3	9	Y	3					5
12	1209	N	1160	-0-	-49	-0-	1158	2	2	9	Y	2	4	1			3
01	DLQ G-10		916	-0-	916	916	913	2	3	9	Y	3	4	1			2

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2467	N	2467	-0-	-0-	-0-	2466	2	1	9	N	1					1
09	2220	N	2092	-0-	-128	-0-	2090	2	2	9	N	2					3
10	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1	3	1			1
11	2220	N	2188	-0-	-32	-0-	2186	2	2	9	N	2					3
*12	2406	N	2406	-0-	-0-	-0-	2404	2	2	9	N	2	3	1			2
01	2294	N	1927	-0-	-367	-0-	1925	2	2	9	N	2	3	1			1

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	Y	1					1
09	1620	N	1382	-0-	-238	-0-	1381	2	1	9	Y	1					2
10	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	Y	1	2	1			1
11	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	Y	1					2
12	1426	N	1417	-0-	-9	-0-	1415	2	2	9	Y	2	2	1			2
01	DLQ G-10		1097	-0-	1097	1097	1096	2	1	9	Y	1	2	1			1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	Y	1					4
09	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					4
10	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	Y	1					5
11	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					5
12	1054	N	966	-0-	-88	-0-	966	2			Y	-0-					5
*01	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	Y	1	5	1			1

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

08	2883	N	2061	-0-	-822	-0-	2061	2			N	-0-					-0-
09	1830	N	1415	-0-	-415	-0-	1415	2			N	-0-					-0-
10	2883	X	2238	-0-	-645	-0-	2238	2			N	-0-					-0-
11	2790	X	2219	-0-	-571	-0-	2219	2			N	-0-					-0-
12	2883	X	2487	-0-	-396	-0-	2487	2			N	-0-					-0-
01	2232	X	1853	-0-	-379	-0-	1853	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

08	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					-0-
09	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
10	4622	X	4622	-0-	-0-	-0-	4622	2			N	-0-					-0-
11	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					-0-
*12	4070	X	4070	-0-	-0-	-0-	4070	2			N	-0-					-0-
*01	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

08	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
09	930	N	713	-0-	-217	-0-	713	2			N	-0-					-0-
10	930	N	767	-0-	-163	-0-	767	2			N	-0-					-0-
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					-0-
12	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
01	775	N	769	-0-	-6	-0-	769	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

08	1000	N	1000	-0-	-0-	-0-	998	2	2	9	N	2					3
09	1020	N	757	-0-	-263	-0-	754	2	3	9	N	3					6
10	1023	N	670	-0-	-353	-0-	667	2	3	9	N	3	7	1			2
11	960	N	761	-0-	-199	-0-	755	2	6	9	N	5					7
12	775	N	713	-0-	-62	-0-	709	2	4	9	N	4	6	1			5
01	682	N	619	-0-	-63	-0-	615	2	4	9	N	4	6	1			3

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

08	1860	N	867	-0-	-993	-0-	866	2	1	9	N	1					2
09	1501	N	1501	-0-	-0-	-0-	1499	2	2	9	N	2					4
10	1488	N	1085	-0-	-403	-0-	1084	2	1	9	N	1	4	1			1
11	1126	N	1126	-0-	-0-	-0-	1123	2	3	9	N	3					4
12	1550	N	1329	-0-	-221	-0-	1326	2	3	9	N	3	4	1			3
*01	1411	N	1411	-0-	-0-	-0-	1408	2	3	9	N	3	4	1			2

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

08	2985	X	2985	-0-	-0-	-0-	2966	2	19	9	N	17					88
09	2550	X	2450	-0-	-100	-0-	2441	2	9	9	N	8					96
10	2854	X	2854	-0-	-0-	-0-	2841	2	13	9	N	12					108
11	2695	X	2695	-0-	-0-	-0-	2685	2	10	9	N	9					117
12	2635	X	2413	-0-	-222	-0-	2401	2	12	9	N	11					128
*01	2663	X	2663	-0-	-0-	-0-	2649	2	14	9	N	13	109	1			32

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	573	2	1	9	Y	1					4
09	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1					5
10	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					5
11	331	N	331	-0-	-0-	-0-	330	2	1	9	Y	1					6
*12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					6
*01	348	N	348	-0-	-0-	-0-	347	2	1	9	Y	1	5	1			2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
12	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
*01	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3257	-0-	157	157	3257	2			N	-0-					-0-
09	2712	N	2555	-0-	-157	-0-	2555	2			N	-0-					-0-
10	2613	N	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
11	1807	X	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
*12	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
01	1767	X	1307	-0-	-460	-0-	1307	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	662	-0-	-51	-0-	662	2			N	-0-					-0-
09	720	N	561	-0-	-159	-0-	561	2			N	-0-					-0-
10	806	N	580	-0-	-226	-0-	580	2			N	-0-					-0-
11	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
09	7444	X	7444	-0-	-0-	-0-	7444	2			N	-0-					-0-
10	7449	X	7449	-0-	-0-	-0-	7449	2			N	-0-					-0-
11	7406	X	7406	-0-	-0-	-0-	7406	2			N	-0-					-0-
*12	7314	X	7314	-0-	-0-	-0-	7314	2			N	-0-					-0-
*01	7968	X	7968	-0-	-0-	-0-	7968	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
01	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
11	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2788	-0-	-33	-0-	2788	2			N	-0-					-0-
09	2670	X	2643	-0-	-27	-0-	2643	2			N	-0-					-0-
10	2759	X	2712	-0-	-47	-0-	2712	2			N	-0-					-0-
11	2700	X	2608	-0-	-92	-0-	2608	2			N	-0-					-0-
12	2790	X	2396	-0-	-394	-0-	2396	2			N	-0-					-0-
01	2666	N	2644	-0-	-22	-0-	2644	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4141	-0-	-137	-0-	4141	2			N	-0-					-0-
09	4110	X	3920	-0-	-190	-0-	3920	2			N	-0-					-0-
10	4216	X	4162	-0-	-54	-0-	4162	2			N	-0-					-0-
11	4080	X	4015	-0-	-65	-0-	4015	2			N	-0-					-0-
12	4154	X	4022	-0-	-132	-0-	4022	2			N	-0-					-0-
01	4123	X	4008	-0-	-115	-0-	4008	2			N	-0-					-0-

FDL OPERATING, LLC 263924
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	52	1	1096	2	N	-0-					-0-
09	1260	N	1148	-0-	-112	-0-	52	1	1096	2	N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	52	1	1096	2	N	-0-					-0-
11	1110	N	1061	-0-	-49	-0-	52	1	1009	2	N	-0-					-0-
*12	1178	N	1108	-0-	-70	-0-	52	1	1038	2	N	16	16	0			-0-
							18	9									
01	1147	N	1105	-0-	-42	-0-	52	1	1038	2	N	14	11	0			3
							15	9									

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	18	1	382	2	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	18	1	382	2	N	9	9	0			-0-
							10	9									
10	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
11	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
*12	455	N	455	-0-	-0-	-0-	18	1	425	2	N	11	11	0			-0-
							12	9									
*01	453	N	453	-0-	-0-	-0-	18	1	425	2	N	9	7	0			2
							10	9									

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*12	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
09	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
10	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					-0-
11	1440	N	1401	-0-	-39	-0-	1401	2			N	-0-					-0-
*12	1550	N	1387	-0-	-163	-0-	1387	2			N	-0-					-0-
01	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1636	-0-	-100	-0-	1636	2			N	-0-					-0-
09	1650	N	1636	-0-	-14	-0-	1636	2			N	-0-					-0-
10	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
11	1590	N	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
*12	1705	N	1584	-0-	-121	-0-	1584	2			N	-0-					-0-
01	1643	N	1584	-0-	-59	-0-	1584	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35	-0-	7	1	144	2	N	-0-					-0-
09	330	N	155	-0-	-175	-0-	7	1	144	2	N	4	4	0			-0-
							4	9									
10	157	N	157	-0-	-0-	-0-	7	1	144	2	N	5	5	0			-0-
							6	9									
11	159	N	159	-0-	-0-	-0-	7	1	151	2	N	1	1	0			-0-
							1	9									
*12	343	N	343	-0-	-0-	-0-	7	1	334	2	N	2	2	0			-0-
							2	9									
*01	343	N	343	-0-	-0-	-0-	7	1	334	2	N	2	1	0			1
							2	9									

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
09	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	2			Y	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
*12	2170	N	2168	-0-	-2	-0-	2168	2			Y	-0-					-0-
01	2170	N	2168	-0-	-2	-0-	2168	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					26
09	2414	N	2414	-0-	-0-	-0-	2408	2	6	9	Y	5	5	0			26
10	2412	N	2412	-0-	-0-	-0-	2408	2	4	9	Y	4	4	0			26
11	2280	N	2137	-0-	-143	-0-	2137	2			Y	-0-					26
*12	2356	N	1999	-0-	-357	-0-	1999	2			Y	-0-					26
01	2418	N	2007	-0-	-411	-0-	1999	2	8	9	Y	7					33

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	2			N	-0-					-0-
*12	1023	N	856	-0-	-167	-0-	856	2			N	-0-					-0-
01	992	N	856	-0-	-136	-0-	856	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	38	1	821	2	N	-0-					-0-
09	1050	N	879	-0-	-171	-0-	38	1	821	2	N	18	18	0			-0-
							20	9									
10	882	N	882	-0-	-0-	-0-	38	1	821	2	N	21	21	0			-0-
							23	9									
11	840	N	835	-0-	-5	-0-	38	1	778	2	N	17	17	0			-0-
							19	9									
*12	921	N	921	-0-	-0-	-0-	38	1	859	2	N	22	22	0			-0-
							24	9									
*01	916	N	916	-0-	-0-	-0-	38	1	859	2	N	17	13	0			4
							19	9									

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	932	-0-	-29	-0-	932	2			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	900	N	822	-0-	-78	-0-	822	2			N	-0-					-0-
*12	961	N	813	-0-	-148	-0-	813	2			N	-0-					-0-
01	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1576	-0-	-36	-0-	1576	2			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
10	1581	N	1576	-0-	-5	-0-	1576	2			N	-0-					-0-
11	1530	N	1333	-0-	-197	-0-	1333	2			N	-0-					-0-
*12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
*01	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*12	806	N	704	-0-	-102	-0-	704	2			N	-0-					-0-
01	775	N	704	-0-	-71	-0-	704	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3921	-0-	-915	-0-	3921	2			Y	-0-					-0-
09	4680	X	3921	-0-	-759	-0-	3921	2			Y	-0-					-0-
10	4154	X	3921	-0-	-233	-0-	3921	2			Y	-0-					-0-
11	3990	X	3458	-0-	-532	-0-	3458	2			Y	-0-					-0-
*12	4061	X	3442	-0-	-619	-0-	3442	2			Y	-0-					-0-
01	3627	X	3442	-0-	-185	-0-	3442	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2	2	0			-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
*12	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	955	-0-	-99	-0-	43	1	912	2	N	-0-					-0-
09	1050	N	975	-0-	-75	-0-	43	1	912	2	N	18	18	0			-0-
							20	9									
10	978	N	978	-0-	-0-	-0-	43	1	912	2	N	21	21	0			-0-
							23	9									
11	939	N	939	-0-	-0-	-0-	43	1	867	2	N	26	26	0			-0-
							29	9									
*12	1023	N	986	-0-	-37	-0-	43	1	919	2	N	22	22	0			-0-
							24	9									
01	992	N	980	-0-	-12	-0-	43	1	919	2	N	16	12	0			4
							18	9									

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	582	-0-	-38	-0-	582	2			Y	-0-					-0-
09	600	N	582	-0-	-18	-0-	582	2			Y	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
*01	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	1687	2			Y	-0-					22
09	1693	N	1693	-0-	-0-	-0-	1687	2	6	9	Y	5	5	0			22
10	1691	N	1691	-0-	-0-	-0-	1687	2	4	9	Y	4	4	0			22
11	1440	N	1307	-0-	-133	-0-	1307	2			Y	-0-					22
*12	1488	N	1255	-0-	-233	-0-	1255	2			Y	-0-					-0-
01	1457	N	1255	-0-	-202	-0-	1255	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1146	-0-	-1	-0-	1146	2			Y	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	Y	3	3	0			-0-
10	1148	N	1148	-0-	-0-	-0-	1146	2	2	9	Y	2	2	0			-0-
11	1110	N	1056	-0-	-54	-0-	1056	2			Y	-0-					-0-
*12	1178	N	1085	-0-	-93	-0-	1085	2			Y	-0-					-0-
*01	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
11	300	N	206	-0-	-94	-0-	14	1	192	2	N	-0-					-0-
*12	310	N	222	-0-	-88	-0-	14	1	208	2	N	-0-					-0-
01	310	N	232	-0-	-78	-0-	14	1	208	2	N	9					9
							10	9									

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1299	-0-	-34	-0-	1299	2			Y	-0-					35
09	1350	N	1302	-0-	-48	-0-	1299	2	3	9	Y	3	3	0			35
10	1364	N	1301	-0-	-63	-0-	1299	2	2	9	Y	2	2	0			35
11	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					35
*12	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
*01	1397	N	1397	-0-	-0-	-0-	1389	2	8	9	Y	7					7

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					38
09	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	Y	5	5	0			38
10	1354	N	1354	-0-	-0-	-0-	1350	2	4	9	Y	4	4	0			38
11	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					38
*12	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
01	1333	N	1159	-0-	-174	-0-	1151	2	8	9	Y	7					7

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					26
09	811	N	811	-0-	-0-	-0-	807	2	4	9	Y	4	4	0			26
10	810	N	810	-0-	-0-	-0-	807	2	3	9	Y	3	3	0			26
11	780	N	749	-0-	-31	-0-	749	2			Y	-0-					26
*12	837	N	821	-0-	-16	-0-	821	2			Y	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	821	2	8	9	Y	7					7

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	27	1	574	2	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	27	1	496	2	N	-0-					-0-
*12	620	N	565	-0-	-55	-0-	27	1	538	2	N	-0-					-0-
01	589	N	565	-0-	-24	-0-	27	1	538	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
09	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	3	0			-0-
10	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	2	0			-0-
11	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
*12	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2176	-0-	-242	-0-	2176	2			Y	-0-					26
09	2280	N	2179	-0-	-101	-0-	2176	2	3	9	Y	3	3	0			26
10	2201	N	2178	-0-	-23	-0-	2176	2	2	9	Y	2	2	0			26
11	2448	N	2448	-0-	-0-	-0-	2448	2			Y	-0-					26
*12	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
*01	2428	N	2428	-0-	-0-	-0-	2420	2	8	9	Y	7					7

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*12	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3820	X	3820	-0-	-0-	-0-	3820	2			Y	-0-					-0-
09	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1	1	0			-0-
10	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1	1	0			-0-
11	3112	X	3112	-0-	-0-	-0-	3112	2			Y	-0-					-0-
*12	2976	X	2935	-0-	-41	-0-	2935	2			Y	-0-					-0-
01	3410	X	2935	-0-	-475	-0-	2935	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
*12	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2822	N	2822	-0-	-0-	-0-	2822	2			Y	-0-					-0-
09	2823	N	2823	-0-	-0-	-0-	2822	2	1	9	Y	1	1	0			-0-
10	2823	N	2823	-0-	-0-	-0-	2822	2	1	9	Y	1	1	0			-0-
11	2700	N	2492	-0-	-208	-0-	2492	2			Y	-0-					-0-
*12	2863	N	2863	-0-	-0-	-0-	2863	2			Y	-0-					-0-
*01	2863	N	2863	-0-	-0-	-0-	2863	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1277	-0-	-149	-0-	1277	2			N	-0-					-0-
09	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
11	1230	N	1192	-0-	-38	-0-	1192	2			N	-0-					-0-
12	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	1139	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
09	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
10	2139	N	2077	-0-	-62	-0-	2077	2			N	-0-					-0-
11	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	775	-0-	-248	-0-	775	3			N	-0-					-0-
09	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	750	N	383	-0-	-367	-0-	383	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3685	-0-	-97	-0-	3685	3			N	-0-					-0-
09	3660	X	3363	-0-	-297	-0-	3363	3			N	-0-					-0-
10	3782	X	3549	-0-	-233	-0-	3549	3			N	-0-					-0-
11	3570	X	3549	-0-	-21	-0-	3549	3			N	-0-					-0-
12	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		9	-0-	9	9	9	3			N	-0-					-0-
09	T. A.		6	-0-	6	15	6	3			N	-0-					-0-
10	T. A.		4	-0-	4	19	4	3			N	-0-					-0-
11	T. A.		4	-0-	4	23	4	3			N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	23					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	23					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2390	-0-	-90	-0-	2390	3			N	-0-					-0-
09	2400	X	2234	-0-	-166	-0-	2234	3			N	-0-					-0-
10	2480	X	2260	-0-	-220	-0-	2260	3			N	-0-					-0-
11	2400	X	2260	-0-	-140	-0-	2260	3			N	-0-					-0-
12	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1413	-0-	-13	-0-	1413	3			N	-0-					-0-
09	1380	N	683	-0-	-697	-0-	683	3			N	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
*11	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5059	-0-	-428	-0-	5059	3			N	-0-					-0-
09	5310	X	4180	-0-	-1130	-0-	4180	3			N	-0-					-0-
10	5487	X	5307	-0-	-180	-0-	5307	3			N	-0-					-0-
*11	5307	X	5307	-0-	-0-	-0-	5307	3			N	-0-					-0-
12	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
09	1530	N	1508	-0-	-22	-0-	1508	3			N	-0-					-0-
10	1581	N	1504	-0-	-77	-0-	1504	3			N	-0-					-0-
*11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
11	1650	N	1604	-0-	-46	-0-	1604	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3		N	-0-			-0-
09	150	N	146	-0-	-4	-0-	146	3		N	-0-			-0-
10	155	N	148	-0-	-7	-0-	148	3		N	-0-			-0-
11	150	N	148	-0-	-2	-0-	148	3		N	-0-			-0-
12	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
09	300	N	283	-0-	-17	-0-	283	3		N	-0-			-0-
10	310	N	288	-0-	-22	-0-	288	3		N	-0-			-0-
11	300	N	288	-0-	-12	-0-	288	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 SI MULT			-0-	-0-	-0-	-0-				N	-0-			-0-
09 SI MULT			-0-	-0-	-0-	-0-				N	-0-			-0-
10 SI MULT			-0-	-0-	-0-	-0-				N	-0-			-0-
11 SI MULT			-0-	-0-	-0-	-0-				N	-0-			-0-
12 SI MULT			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 SI MULT			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	45	-0-	-48	-0-	45	3		N	-0-			-0-
09	510	N	-0-	-0-	-510	-0-				N	-0-			-0-
10	621	N	621	-0-	-0-	-0-	621	3		N	-0-			-0-
*11	621	N	621	-0-	-0-	-0-	621	3		N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	839	-0-	-246	-0-	839	3		N	-0-			-0-
09	1211	N	1211	-0-	-0-	-0-	1211	3		N	-0-			-0-
10	868	N	528	-0-	-340	-0-	528	3		N	-0-			-0-
11	810	N	528	-0-	-282	-0-	528	3		N	-0-			-0-
12	1240	N	NO RPT	-0-	-1240	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	893	-0-	-6	-0-	893	3		N	-0-			-0-
09	872	N	872	-0-	-0-	-0-	872	3		N	-0-			-0-
10	899	N	899	-0-	-0-	-0-	899	3		N	-0-			-0-
*11	899	N	899	-0-	-0-	-0-	899	3		N	-0-			-0-
12	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	N	1824	-0-	-98	-0-	1824	3		N	-0-			-0-
09	1830	N	1764	-0-	-66	-0-	1764	3		N	-0-			-0-
10	1894	N	1894	-0-	-0-	-0-	1894	3		N	-0-			-0-
*11	1894	N	1894	-0-	-0-	-0-	1894	3		N	-0-			-0-
12	1829	N	NO RPT	-0-	-1829	-0-				N	NO RPT			-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2628	N	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
09	2280	N	1304	-0-	-976	-0-	1304	3			N	-0-					-0-
10	3035	N	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
*11	3000	N	3035	-0-	35	35	3035	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					-0-
09	2836	X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-
10	2697	X	2393	-0-	-304	-0-	2393	3			N	-0-					-0-
11	3000	X	2393	-0-	-607	-0-	2393	3			N	-0-					-0-
12	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
11	480	N	330	-0-	-150	-0-	330	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01 DLQ	G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					-0-
09	2190	N	1835	-0-	-355	-0-	1835	3			N	-0-					-0-
10	2232	N	2231	-0-	-1	-0-	2231	3			N	-0-					-0-
*11	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1419	-0-	-38	-0-	1419	3			N	-0-					-0-
09	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
*11	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1373	-0-	-487	-0-	1373	3			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
10	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
*11	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
12	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	484	-0-	-12	-0-	484	3		N	-0-			-0-
09	480	N	451	-0-	-29	-0-	451	3		N	-0-			-0-
10	496	N	451	-0-	-45	-0-	451	3		N	-0-			-0-
11	480	N	451	-0-	-29	-0-	451	3		N	-0-			-0-
12	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2821	X	2597	-0-	-224	-0-	2597	3		N	-0-			-0-
09	2730	X	2438	-0-	-292	-0-	2438	3		N	-0-			-0-
10	2821	X	2473	-0-	-348	-0-	2473	3		N	-0-			-0-
11	2730	X	2473	-0-	-257	-0-	2473	3		N	-0-			-0-
12	2759	X	NO RPT	-0-	-2759	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1027	3		N	-0-			-0-
09	757	N	757	-0-	-0-	-0-	757	3		N	-0-			-0-
10	680	N	680	-0-	-0-	-0-	680	3		N	-0-			-0-
*11	680	N	680	-0-	-0-	-0-	680	3		N	-0-			-0-
12	651	N	NO RPT	-0-	-651	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1716	N	1716	-0-	-0-	-0-	1716	3		N	-0-			-0-
09	1839	N	1839	-0-	-0-	-0-	1839	3		N	-0-			-0-
10	1681	N	1681	-0-	-0-	-0-	1681	3		N	-0-			-0-
*11	1681	N	1681	-0-	-0-	-0-	1681	3		N	-0-			-0-
12	1891	N	NO RPT	-0-	-1891	-0-				N	NO RPT			-0-
01	1674	N	NO RPT	-0-	-1674	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
*12	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
01	899	N	894	-0-	-5	-0-	894	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		419	-0-	419	419	419	2			N	-0-					-0-
*12	SWR 10		452	-0-	452	871	452	2			N	-0-					-0-
01	SWR 10		452	-0-	452	1323	452	2			N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*01	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	190	-0-	-120	-0-	182	2	8	9	Y	7					10
09	277	N	277	-0-	-0-	-0-	268	2	9	9	Y	8					18
10	285	N	285	-0-	-0-	-0-	275	2	10	9	Y	9	20	1			7
11	297	N	297	-0-	-0-	-0-	282	2	15	9	Y	14					21
12	279	N	271	-0-	-8	-0-	256	2	15	9	Y	14	20	1			15
*01	478	N	478	-0-	-0-	-0-	463	2	15	9	Y	14	20	1			9

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		113	-0-	113	275	113	3			Y	-0-					-0-
09	DLQ G-10		100	-0-	100	375	100	3			Y	-0-					-0-
10	DLQ G-10		97	-0-	97	472	97	3			Y	-0-					-0-
11	545	N	73	-0-	-472	-0-	73	3			Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-
12	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	1023	N	942	-0-	-81	-0-	942	3			N	-0-					-0-
11	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
12	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0-	-0-	101	1	1662	3	N	-0-					-0-
09	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
10	1630	N	1630	-0-	-0-	-0-	94	1	1536	3	N	-0-					-0-
11	1710	N	1495	-0-	-215	-0-	86	1	1409	3	N	-0-					-0-
12	1643	N	1511	-0-	-132	-0-	87	1	1424	3	N	-0-					-0-
01	1643	N	1619	-0-	-24	-0-	93	1	1526	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	60	1	980	3	N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	58	1	958	3	N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
11	1020	N	938	-0-	-82	-0-	54	1	884	3	N	-0-					-0-
12	1054	N	981	-0-	-73	-0-	56	1	925	3	N	-0-					-0-
*01	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5623	X	5623	-0-	-0-	-0-	323	1	5300	3	N	-0-					-0-
09	5130	X	5112	-0-	-18	-0-	294	1	4818	3	N	-0-					-0-
10	5301	X	5146	-0-	-155	-0-	296	1	4850	3	N	-0-					-0-
11	5430	X	4560	-0-	-870	-0-	262	1	4298	3	N	-0-					-0-
12	5611	X	4835	-0-	-776	-0-	278	1	4557	3	N	-0-					-0-
01	5394	X	5168	-0-	-226	-0-	297	1	4871	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

08	3336	X	3336	-0-	-0-	-0-	192	1	3144	3	N	-0-					-0-
09	3150	X	3099	-0-	-51	-0-	178	1	2921	3	N	-0-					-0-
10	3224	X	3181	-0-	-43	-0-	183	1	2998	3	N	-0-					-0-
11	3240	X	2992	-0-	-248	-0-	172	1	2820	3	N	-0-					-0-
12	3348	X	2969	-0-	-379	-0-	171	1	2798	3	N	-0-					-0-
01	3286	X	3119	-0-	-167	-0-	179	1	2940	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
10	1023	N	901	-0-	-122	-0-	901	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
*01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
09	780	N	573	-0-	-207	-0-	573	2			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
11	630	N	480	-0-	-150	-0-	480	2			N	-0-					-0-
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

08	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					-0-
12	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					-0-
*01	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					6
09	300	N	149	-0-	-151	-0-	149	2			Y	-0-					6
10	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					6
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					6
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-					6

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	892	-0-	-69	-0-	892	2			Y	-0-					7
09	840	N	828	-0-	-12	-0-	828	2			Y	-0-					7
10	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					7
11	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					7
12	868	N	820	-0-	-48	-0-	820	2			Y	-0-					7
01	930	N	906	-0-	-24	-0-	906	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
10	496	N	406	-0-	-90	-0-	406	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					14
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					14
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					14
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					14
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					14
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
09	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
10	1612	N	1599	-0-	-13	-0-	1599	2			N	-0-					-0-
11	1650	N	1407	-0-	-243	-0-	1407	2			N	-0-					-0-
12	1705	N	1271	-0-	-434	-0-	1271	2			N	-0-					-0-
01	1612	N	1359	-0-	-253	-0-	1359	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					6
09	1230	N	1154	-0-	-76	-0-	1154	2			Y	-0-					6
10	1240	N	1203	-0-	-37	-0-	1203	2			Y	-0-					6
11	1290	N	1078	-0-	-212	-0-	1078	2			Y	-0-					6
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					6
01	1209	N	1111	-0-	-98	-0-	1111	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	457	-0-	-318	-0-	457	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	450	N	295	-0-	-155	-0-	295	2			N	-0-					-0-
12	496	N	207	-0-	-289	-0-	207	2			N	-0-					-0-
01	465	N	259	-0-	-206	-0-	259	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1395	-0-	-31	-0-	1395	2			N	-0-					-0-
09	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1350	N	1247	-0-	-103	-0-	1247	2			N	-0-					-0-
12	1333	N	1063	-0-	-270	-0-	1063	2			N	-0-					-0-
01	1364	N	1198	-0-	-166	-0-	1198	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	2			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1360	-0-	-66	-0-	1360	2			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1320	N	1273	-0-	-47	-0-	1273	2			N	-0-					-0-
12	1333	N	1248	-0-	-85	-0-	1248	2			N	-0-					-0-
*01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1181	-0-	-152	-0-	1181	2			N	-0-					-0-
09	1260	N	1119	-0-	-141	-0-	1119	2			N	-0-					-0-
10	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
11	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1209	N	1083	-0-	-126	-0-	1083	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					8
09	480	N	474	-0-	-6	-0-	474	2			Y	-0-					8
10	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					8
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					8
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					8
01	558	N	451	-0-	-107	-0-	451	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
09	750	N	724	-0-	-26	-0-	724	2			N	-0-					-0-
10	775	N	724	-0-	-51	-0-	724	2			N	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
*01	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
01	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	961	N	944	-0-	-17	-0-	944	2			N	-0-					-0-
01	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3603	-0-	-86	-0-	3603	3			N	-0-					-0-
09	3570	X	3563	-0-	-7	-0-	3563	3			N	-0-					-0-
10	3658	X	3460	-0-	-198	-0-	3460	3			N	-0-					-0-
11	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-
12	3689	X	2840	-0-	-849	-0-	2840	3			N	-0-					-0-
*01	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

08	930	N	930	-0-	-0-	-0-	187	1	743	2	N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	178	1	668	2	N	-0-					-0-
10	1023	N	849	-0-	-174	-0-	174	1	675	2	N	-0-					-0-
11	900	N	671	-0-	-229	-0-	131	1	540	2	N	-0-					-0-
*12	868	N	578	-0-	-290	-0-	16	1	562	3	N	-0-					-0-
01	837	N	672	-0-	-165	-0-	16	1	656	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

08	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
09	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
10	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
11	1590	N	1366	-0-	-224	-0-	1366	3			N	-0-					-0-
12	1488	N	1376	-0-	-112	-0-	1376	3			N	-0-					-0-
01	1457	N	1453	-0-	-4	-0-	1453	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

08	1302	N	1224	-0-	-78	-0-	1224	3			N	-0-					-0-
09	1260	N	1111	-0-	-149	-0-	1111	3			N	-0-					-0-
10	1271	N	1128	-0-	-143	-0-	1128	3			N	-0-					-0-
11	1170	N	1032	-0-	-138	-0-	1032	3			N	-0-					-0-
12	1147	N	971	-0-	-176	-0-	971	3			N	-0-					-0-
01	1116	N	916	-0-	-200	-0-	916	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
09	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
10	899	N	788	-0-	-111	-0-	788	3			N	-0-					-0-
11	840	N	740	-0-	-100	-0-	740	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
*01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
09	1200	N	1143	-0-	-57	-0-	1143	3			Y	-0-					-0-
10	1333	N	1207	-0-	-126	-0-	1207	3			Y	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			Y	-0-					-0-
12	1178	N	1124	-0-	-54	-0-	1124	3			Y	-0-					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
11	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
12	868	N	682	-0-	-186	-0-	682	3			Y	-0-					-0-
01	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1670	-0-	-35	-0-	1670	3			Y	-0-					-0-
09	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-
11	1642	N	1642	-0-	-0-	-0-	1642	3			Y	-0-					-0-
12	1705	N	1683	-0-	-22	-0-	1683	3			Y	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12933 X	12933	-0-	-0-	-0-	12001	3	932	9	Y	847	853	1			48
09	12554 X	12554	-0-	-0-	-0-	11919	3	635	9	Y	577	585	1			40
10	13638 X	13638	-0-	-0-	-0-	13013	3	625	9	Y	568	584	1			24
11	12961 X	12961	-0-	-0-	-0-	12382	3	579	9	Y	526	514	1			36
12	12880 X	12880	-0-	-0-	-0-	12441	3	439	9	Y	399	377	1			58
01	11470 X	NO RPT	-0-	-11470	-0-					Y	NO RPT					58

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*12	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	62 N	7	-0-	-55	-0-	7	2			N	-0-					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341 X	331	-0-	-10	-0-	331	2			N	-0-					54
09	330 X	324	-0-	-6	-0-	324	2			N	-0-					54
10	341 X	324	-0-	-17	-0-	324	2			N	-0-					54
11	330 X	304	-0-	-26	-0-	304	2			N	-0-					54
12	341 X	303	-0-	-38	-0-	303	2			N	-0-					54
01	341 X	311	-0-	-30	-0-	311	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819 N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	840 N	787	-0-	-53	-0-	787	2			N	-0-					-0-
10	822 N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	796 N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
12	807 N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
01	837 N	805	-0-	-32	-0-	805	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699 N	699	-0-	-0-	-0-	699	2			Y	-0-					3
09	661 N	661	-0-	-0-	-0-	661	2			Y	-0-					3
10	748 N	748	-0-	-0-	-0-	748	2			Y	-0-					3
11	664 N	664	-0-	-0-	-0-	664	2			Y	-0-					3
12	620 N	571	-0-	-49	-0-	571	2			Y	-0-					3
01	620 N	618	-0-	-2	-0-	618	2			Y	-0-					3

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1650	-0-	-24	-0-	1650	2			Y	-0-					9
09	1590	N	1538	-0-	-52	-0-	1538	2			Y	-0-					9
10	1705	N	1516	-0-	-189	-0-	1516	2			Y	-0-					9
11	1590	N	1555	-0-	-35	-0-	1555	2			Y	-0-					9
12	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					9
*01	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					9

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1316	-0-	-172	-0-	1316	2			N	-0-					196
09	1456	X	1456	-0-	-0-	-0-	1456	2			N	-0-					196
10	1460	X	1460	-0-	-0-	-0-	1460	2			N	-0-					196
11	1300	X	1300	-0-	-0-	-0-	1300	2			N	-0-					196
12	1519	X	1336	-0-	-183	-0-	1336	2			N	-0-					196
01	1519	X	1283	-0-	-236	-0-	1283	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	X	672	-0-	-0-	-0-	672	2			N	-0-					44
09	633	X	633	-0-	-0-	-0-	633	2			N	-0-					44
10	651	X	636	-0-	-15	-0-	636	2			N	-0-					44
11	660	X	508	-0-	-152	-0-	474	2	34	9	N	31					75
12	682	X	449	-0-	-233	-0-	446	2	3	9	N	3					78
01	682	X	502	-0-	-180	-0-	502	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
01	651	N	113	-0-	-538	-0-	113	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	360	N	267	-0-	-93	-0-	267	2			N	-0-					-0-
10	558	N	360	-0-	-198	-0-	360	2			N	-0-					-0-
11	630	N	587	-0-	-43	-0-	587	2			N	-0-					-0-
12	279	N	213	-0-	-66	-0-	213	2			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	X	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
09	1710	X	1179	-0-	-531	-0-	1179	2			N	-0-					-0-
10	1767	X	1393	-0-	-374	-0-	1393	2			N	-0-					-0-
11	1710	X	1504	-0-	-206	-0-	1504	2			N	-0-					-0-
12	1736	X	763	-0-	-973	-0-	763	2			N	-0-					-0-
01	1736	X	733	-0-	-1003	-0-	733	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	10	-0-	-5	-0-	10	2			N	-0-					14
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					14
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					14
01	15	N	6	-0-	-9	-0-	6	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	210	-0-	-69	-0-	210	2			N	-0-					18
09	300	N	117	-0-	-183	-0-	117	2			N	-0-					18
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					18
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					18
*12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					18
*01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					17
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-					17
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					17
11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					17
*12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					17
*01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					17

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	691	2	1	9	N	1					1
09	674	N	674	-0-	-0-	-0-	673	2	1	9	N	1					2
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					2
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					2
*12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					2
*01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	279	N	212	-0-	-67	-0-	212	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	610	-0-	-72	-0-	610	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

08	1209	N	1153	-0-	-56	-0-	1153	2			N	-0-					-0-
09	1200	N	1115	-0-	-85	-0-	1115	2			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*01	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
10	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					-0-
11	1890	N	1822	-0-	-68	-0-	1822	2			N	-0-					-0-
12	1953	N	1821	-0-	-132	-0-	1821	2			N	-0-					-0-
01	1922	N	1841	-0-	-81	-0-	1841	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

08	2356	N	2337	-0-	-19	-0-	2337	2			N	-0-					-0-
09	2310	N	2260	-0-	-50	-0-	2260	2			N	-0-					-0-
10	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					-0-
11	2250	N	2238	-0-	-12	-0-	2238	2			N	-0-					-0-
12	2325	N	2209	-0-	-116	-0-	2209	2			N	-0-					-0-
01	2356	N	2291	-0-	-65	-0-	2291	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

08	620	N	539	-0-	-81	-0-	539	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					3
09	450	N	441	-0-	-9	-0-	441	2			Y	-0-					3
10	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3
11	450	N	443	-0-	-7	-0-	443	2			Y	-0-					3
12	465	N	382	-0-	-83	-0-	382	2			Y	-0-					3
01	496	N	412	-0-	-84	-0-	412	2			Y	-0-					3

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	771	-0-	-500	-0-	27	1	744	3	N	-0-					20
09	937	N	937	-0-	-0-	-0-	25	1	912	3	N	-0-					20
10	1443	N	1443	-0-	-0-	-0-	31	1	1412	3	N	-0-					20
11	1860	N	1860	-0-	-0-	-0-	40	1	1820	3	N	-0-					20
12	1590	N	1590	-0-	-0-	-0-	36	1	1554	3	N	-0-					20
01	1457	N	1377	-0-	-80	-0-	33	1	1344	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1577	-0-	-4	-0-	1577	2			N	-0-					75
09	1530	N	1528	-0-	-2	-0-	1528	2			N	-0-					75
10	1581	N	1561	-0-	-20	-0-	1561	2			N	-0-					75
11	1530	N	1433	-0-	-97	-0-	1433	2			N	-0-					75
12	1581	N	1261	-0-	-320	-0-	1261	2			N	-0-					75
01	1550	N	1210	-0-	-340	-0-	1210	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2166	-0-	-97	-0-	2166	3			N	-0-					35
09	2070	N	1982	-0-	-88	-0-	1980	3	2	9	N	2	2	8			35
10	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					35
11	2100	N	1984	-0-	-116	-0-	1984	3			N	-0-					35
12	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					35
*01	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

THOMPSON, J. CLEO 855610

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	117	3	1	9	Y	1	1	8			-0-
10	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	1	8			-0-
*01	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

08	248	N	150	-0-	-98	-0-	150	3			Y	-0-					17
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					17
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					17
11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					17
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					17
01	217	N	195	-0-	-22	-0-	195	3			Y	-0-					17

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					158
09	275	N	275	-0-	-0-	-0-	274	3	1	9	Y	1	1	8			158
10	248	N	212	-0-	-36	-0-	211	3	1	9	Y	1	1	8			158
11	240	N	215	-0-	-25	-0-	212	3	3	9	Y	3	3	8			158
12	248	N	212	-0-	-36	-0-	212	3			Y	-0-					158
01	217	N	200	-0-	-17	-0-	199	3	1	9	Y	1	1	8			158

URBAN OIL & GAS GROUP, LLC 879035

ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

08	372	N	352	-0-	-20	-0-	352	3			N	-0-					156
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					156
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					156
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

08	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					40
09	2783	X	2783	-0-	-0-	-0-	2783	3			N	-0-					40
10	2604	X	2465	-0-	-139	-0-	2465	3			N	-0-					40
11	2520	X	2402	-0-	-118	-0-	2402	3			N	-0-					40
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					40
01	2604	X	2501	-0-	-103	-0-	2501	3			N	-0-					40

VANCO OIL & GAS CORP. 881484

MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

08	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
09	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	420	N	302	-0-	-118	-0-	302	2			N	-0-					-0-
12	434	N	184	-0-	-250	-0-	184	2			N	-0-					-0-
01	434	N	190	-0-	-244	-0-	190	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	539	-0-	-329	-0-	539	2			N	-0-					-0-
09	1230	N	652	-0-	-578	-0-	652	2			N	-0-					-0-
10	1302	N	618	-0-	-684	-0-	618	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	682	N	228	-0-	-454	-0-	228	2			N	-0-					-0-
01	620	N	200	-0-	-420	-0-	200	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
11	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					-0-
12	1705	N	657	-0-	-1048	-0-	657	2			N	-0-					-0-
01	1395	N	613	-0-	-782	-0-	613	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
09	930	N	812	-0-	-118	-0-	812	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	690	N	573	-0-	-117	-0-	573	2			N	-0-					-0-
12	837	N	307	-0-	-530	-0-	307	2			N	-0-					-0-
01	744	N	349	-0-	-395	-0-	349	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

08	592	N	592	-0-	-0-	-0-	591	3	1 9		Y	1	1 8				2
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					2
10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					2
11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					2
12	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					2
*01	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

08	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2		N	-0-					-0-
11	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	2		N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

08	101	N	101	-0-	-0-	B	-0-	101	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2		N	-0-					-0-
11	90	N	86	-0-	-4	B	-0-	86	2		N	-0-					-0-
12	93	N	41	-0-	-52	B	-0-	41	2		N	-0-					-0-
*01	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

08	155	N	101	-0-	-54	B	-0-	101	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	110	-0-	-40	B	-0-	110	2		N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-					-0-
12	124	N	53	-0-	-71	B	-0-	53	2		N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2		N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

08	39	N	39	-0-	-0-	B	-0-	39	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0-	B	-0-	31	2		N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2		N	-0-					-0-
11	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	2		N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	2		N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
12	186	N	81	-0-	-105 B	-0-	81	2			N	-0-					-0-
01	186	N	124	-0-	-62 B	-0-	124	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	37	-0-	-83 B	-0-	37	2			N	-0-					-0-
10	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
11	120	N	50	-0-	-70 B	-0-	50	2			N	-0-					-0-
*12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	95	-0-	-25 B	-0-	95	2			N	-0-					-0-
10	124	N	99	-0-	-25 B	-0-	99	2			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	227	-0-	-176 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
12	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	199	-0-	-173 B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	228	-0-	-132 B	-0-	228	2			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
12	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	2			N	-0-					-0-
01	186	N	111	-0-	-75 B	-0-	111	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
12	155	N	68	-0-	-87 B	-0-	68	2			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
10	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	2			N	-0-					-0-
12	155	N	41	-0-	-114 B	-0-	41	2			N	-0-					-0-
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
12	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	193	-0-	-55 B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	188	-0-	-82 B	-0-	188	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
*12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	153	-0-	-117 B	-0-	153	2			N	-0-					-0-
10	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
11	330	N	143	-0-	-187 B	-0-	143	2			N	-0-					-0-
*12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
*12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
12	124	N	76	-0-	-48 B	-0-	76	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	179	-0-	-61 B	-0-	179	2			N	-0-					-0-
10	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	186	N	87	-0-	-99 B	-0-	87	2			N	-0-					-0-
01	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	145	-0-	-65 B	-0-	145	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	155	N	49	-0-	-106 B	-0-	49	2			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
11	150	N	113	-0-	-37 B	-0-	113	2			N	-0-					-0-
12	186	N	79	-0-	-107 B	-0-	79	2			N	-0-					-0-
01	155	N	93	-0-	-62 B	-0-	93	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	60	-0-	-120 B	-0-	60	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
01	93	N	53	-0-	-40 B	-0-	53	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
*12	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	56	-0-	-64 B	-0-	56	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	217	N	135	-0-	-82 B	-0-	135	2			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	277	-0-	-126 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	145	-0-	-275 B	-0-	145	2			N	-0-					-0-
10	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
*12	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
01	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	168	-0-	-222 B	-0-	168	2			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
11	180	N	104	-0-	-76 B	-0-	104	2			N	-0-					-0-
*12	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
11	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
*12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
11	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
*12	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*12	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
10	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
11	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
12	155	N	91	-0-	-64	B	-0-	91	2			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
10	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
11	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
12	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
01	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	5	-0-	-1 B	-0-	5	2			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
12	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
10	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
10	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	85	-0-	-70 B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
01	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	37	-0-	-56 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	81	-0-	-74 B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	150	-0-	-129 B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	126	-0-	-54 B	-0-	126	2			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
01	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	32	-0-	-30 B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2828	R	2828	-0-	-0-	-0-	2828	2			N	-0-					150
09	2679	R	2679	-0-	-0-	-0-	2679	2			N	-0-					150
10	2759	#	2393	-0-	-366	-0-	2393	2			N	-0-					150
11	2730	#	2431	-0-	-299	-0-	2431	2			N	-0-					150
*12	2821	#	2595	-0-	-226	-0-	2595	2			N	-0-					150
*01	2865	R	2865	-0-	-0-	-0-	2865	2			N	-0-					150

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

08	1395 #	913	-0-	-482	-0-	888	2	25	9	N	23					32
09	1320 #	1132	-0-	-188	-0-	1132	2			N	-0-					32
10	1364 #	1310	-0-	-54	-0-	1301	2	9	9	N	8					40
11	1290 #	1281	-0-	-9	-0-	1277	2	4	9	N	4					44
*12	1182 R	1182	-0-	-0-	-0-	1182	2			N	-0-					44
01	1302 #	1237	-0-	-65	-0-	1237	2			N	-0-					44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

08	620 #	597	-0-	-23	-0-	591	2	6	9	N	5					86
09	600 #	559	-0-	-41	-0-	553	2	6	9	N	5					91
10	620 #	606	-0-	-14	-0-	606	2			N	-0-					91
11	600 #	594	-0-	-6	-0-	594	2			N	-0-					91
*12	611 R	611	-0-	-0-	-0-	594	2	17	9	N	15					106
01	620 #	570	-0-	-50	-0-	564	2	6	9	N	5					111

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

08	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
12	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2 EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

08	527 #	482	-0-	-45	-0-	22	1	460	3	N	-0-					-0-
09	510 #	393	-0-	-117	-0-	19	1	374	3	N	-0-					-0-
10	527 #	373	-0-	-154	-0-	18	1	355	3	N	-0-					-0-
11	510 #	413	-0-	-97	-0-	19	1	394	3	N	-0-					-0-
12	527 #	442	-0-	-85	-0-	21	1	421	3	N	-0-					-0-
01	496 #	396	-0-	-100	-0-	19	1	377	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

08	341 #	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
09	360 #	324	-0-	-36	-0-	15	1	309	3	N	-0-					-0-
10	372 #	351	-0-	-21	-0-	17	1	334	3	N	-0-					-0-
11	371 R	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
12	357 R	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
01	341 #	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	88	-0-	-191	-0-	88	2			N	-0-					-0-
09	270	#	127	-0-	-143	-0-	127	2			N	-0-					-0-
10	279	#	103	-0-	-176	-0-	103	2			N	-0-					-0-
*11	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*12	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1766	-0-	-94	-0-	1766	2			N	-0-					-0-
09	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
10	2077	N	1767	-0-	-310	-0-	1767	2			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
12	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
01	1767	N	289	-0-	-1478	-0-	289	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1624	-0-	-112	-0-	1624	2			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
10	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
11	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
12	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
01	1612	N	267	-0-	-1345	-0-	267	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	527	N	89	-0-	-438	-0-	89	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1684	-0-	-114	-0-	1684	2			N	-0-					-0-
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
10	1953	N	1685	-0-	-268	-0-	1685	2			N	-0-					-0-
11	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
12	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
01	1674	N	276	-0-	-1398	-0-	276	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1786	-0-	-105	-0-	1786	2			N	-0-					-0-
09	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
10	2108	N	1787	-0-	-321	-0-	1787	2			N	-0-					-0-
11	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
12	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
01	1798	N	293	-0-	-1505	-0-	293	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

08	10819	X	9977	-0-	-842	-0-	9977	2			N	-0-					-0-
09	9870	X	9438	-0-	-432	-0-	9438	2			N	-0-					-0-
10	10199	X	8627	-0-	-1572	-0-	8627	2			N	-0-					-0-
11	9870	X	9397	-0-	-473	-0-	9397	2			N	-0-					-0-
12	9982	X	9141	-0-	-841	-0-	9141	2			N	-0-					-0-
01	DLQ G-10		10194	-0-	10194	10194	10194	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

08	37200	X	36221	-0-	-979	-0-	36221	2			N	-0-					-0-
09	36120	X	34888	-0-	-1232	-0-	34888	2			N	-0-					-0-
10	37324	X	35422	-0-	-1902	-0-	35422	2			N	-0-					-0-
11	36120	X	32649	-0-	-3471	-0-	32649	2			N	-0-					-0-
12	36208	X	32020	-0-	-4188	-0-	32020	2			N	-0-					-0-
*01	37783	X	37783	-0-	-0-	-0-	37783	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87053	X	87053	-0-	-0-	-0-	87053	2			N	-0-					-0-
09	84066	X	84066	-0-	-0-	-0-	84066	2			N	-0-					-0-
10	86397	X	73831	-0-	-12566	-0-	73831	2			N	-0-					-0-
11	83700	X	79724	-0-	-3976	-0-	79724	2			N	-0-					-0-
12	86490	X	72860	-0-	-13630	-0-	72860	2			N	-0-					-0-
01	86831	X	83940	-0-	-2891	-0-	83940	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

08	31310	X	30680	-0-	-630	-0-	30680	2			N	-0-					-0-
09	30300	X	29647	-0-	-653	-0-	29647	2			N	-0-					-0-
10	31310	X	29368	-0-	-1942	-0-	29368	2			N	-0-					-0-
11	30300	X	27153	-0-	-3147	-0-	27153	2			N	-0-					-0-
12	31310	X	29564	-0-	-1746	-0-	29564	2			N	-0-					-0-
01	30690	X	30510	-0-	-180	-0-	30510	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

08	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
09	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
10	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
11	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
12	1860	N	1743	-0-	-117	-0-	1743	2			N	-0-					-0-
01	1860	N	1839	-0-	-21	-0-	1839	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

08	8525	X	6831	-0-	-1694	-0-	6831	2			N	-0-					-0-
09	9498	X	9498	-0-	-0-	-0-	9498	2			N	-0-					-0-
10	8525	X	6493	-0-	-2032	-0-	6493	2			N	-0-					-0-
11	8250	X	7522	-0-	-728	-0-	7522	2			N	-0-					-0-
12	8988	X	8988	-0-	-0-	-0-	8988	2			N	-0-					-0-
01	7905	X	7177	-0-	-728	-0-	7177	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
09	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
11	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
12	1457	N	1408	-0-	-49	-0-	1408	2			N	-0-					-0-
01	1519	N	1410	-0-	-109	-0-	1410	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

08	20722	X	20722	-0-	-0-	-0-	20722	2			N	-0-					-0-
09	19963	X	19963	-0-	-0-	-0-	19963	2			N	-0-					-0-
10	20381	X	20381	-0-	-0-	-0-	20381	2			N	-0-					-0-
11	19500	X	18453	-0-	-1047	-0-	18453	2			N	-0-					-0-
12	20150	X	15740	-0-	-4410	-0-	15740	2			N	-0-					-0-
*01	22436	X	22436	-0-	-0-	-0-	22436	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

08	66198	X	66198	-0-	-0-	-0-	66198	2			N	-0-					-0-
09	66237	X	66237	-0-	-0-	-0-	66237	2			N	-0-					-0-
10	62100	X	62100	-0-	-0-	-0-	62100	2			N	-0-					-0-
11	58500	X	51163	-0-	-7337	-0-	51163	2			N	-0-					-0-
12	60450	X	48873	-0-	-11577	-0-	48873	2			N	-0-					-0-
01	62000	X	56018	-0-	-5982	-0-	56018	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	332	2	2	9	N	2	2	8			-0-
09	300	N	275	-0-	-25	-0-	275	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	330	N	200	-0-	-130	-0-	200	2			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	341	N	207	-0-	-134	-0-	207	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	750	N	461	-0-	-289	-0-	461	2			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
01	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

08	31919	X	31919	-0-	-0-	-0-	31919	2			N	-0-					-0-
09	30673	X	30673	-0-	-0-	-0-	30673	2			N	-0-					-0-
10	31620	X	30957	-0-	-663	-0-	30957	2			N	-0-					-0-
11	30600	X	29041	-0-	-1559	-0-	29041	2			N	-0-					-0-
12	31723	X	31723	-0-	-0-	-0-	31723	2			N	-0-					-0-
*01	31971	X	31971	-0-	-0-	-0-	31971	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

08	7816	X	7816	-0-	-0-	-0-	7816	2			N	-0-					-0-
09	7841	X	7841	-0-	-0-	-0-	7841	2			N	-0-					-0-
10	7750	X	6913	-0-	-837	-0-	6913	2			N	-0-					-0-
11	7500	X	5821	-0-	-1679	-0-	5821	2			N	-0-					-0-
12	7750	X	6021	-0-	-1729	-0-	6021	2			N	-0-					-0-
01	7936	X	6311	-0-	-1625	-0-	6311	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
09	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
11	1980	N	1837	-0-	-143	-0-	1837	2			N	-0-					-0-
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
*01	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

08	6667	X	6667	-0-	-0-	-0-	6667	2			N	-0-					-0-
09	6450	X	6378	-0-	-72	-0-	6378	2			N	-0-					-0-
10	6665	X	6557	-0-	-108	-0-	6557	2			N	-0-					-0-
11	6450	X	6294	-0-	-156	-0-	6294	2			N	-0-					-0-
12	6665	X	6383	-0-	-282	-0-	6383	2			N	-0-					-0-
*01	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

08	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
09	2978	X	2978	-0-	-0-	-0-	2978	2			N	-0-					-0-
10	2852	X	2657	-0-	-195	-0-	2657	2			N	-0-					-0-
11	2760	X	1923	-0-	-837	-0-	1923	2			N	-0-					-0-
12	4305	X	4305	-0-	-0-	-0-	4305	2			N	-0-					-0-
*01	3148	X	3148	-0-	-0-	-0-	3148	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

08	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
09	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
12	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
*01	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

08	40586	X	40586	-0-	-0-	-0-	40586	2			N	-0-					-0-
09	38650	X	38650	-0-	-0-	-0-	38650	2			N	-0-					-0-
10	40180	X	40180	-0-	-0-	-0-	40180	2			N	-0-					-0-
11	38400	X	35100	-0-	-3300	-0-	35100	2			N	-0-					-0-
12	39680	X	35610	-0-	-4070	-0-	35610	2			N	-0-					-0-
01	39959	X	38618	-0-	-1341	-0-	38618	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

08	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					-0-
09	4311	X	4311	-0-	-0-	-0-	4311	2			N	-0-					-0-
10	4705	X	4705	-0-	-0-	-0-	4705	2			N	-0-					-0-
11	3874	X	3874	-0-	-0-	-0-	3874	2			N	-0-					-0-
12	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-
*01	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

08	24471	X	24471	-0-	-0-	-0-	24471	2			N	-0-					-0-
09	24150	X	23312	-0-	-838	-0-	23312	2			N	-0-					-0-
10	24955	X	22405	-0-	-2550	-0-	22405	2			N	-0-					-0-
11	24150	X	22758	-0-	-1392	-0-	22758	2			N	-0-					-0-
12	24955	X	21429	-0-	-3526	-0-	21429	2			N	-0-					-0-
01	24397	X	23840	-0-	-557	-0-	23840	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

08	39835	X	39713	-0-	-122	-0-	39713	2			N	-0-					-0-
09	38550	X	38340	-0-	-210	-0-	38340	2			N	-0-					-0-
10	39835	X	28900	-0-	-10935	-0-	28900	2			N	-0-					-0-
11	38490	X	33351	-0-	-5139	-0-	33351	2			N	-0-					-0-
12	44275	X	44275	-0-	-0-	-0-	44275	2			N	-0-					-0-
*01	41084	X	41084	-0-	-0-	-0-	41083	2	1	9	N	1	1	8			-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	2			N	-0-					-0-
11	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
09	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
11	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					-0-
12	1426	N	1152	-0-	-274	-0-	1152	2			N	-0-					-0-
01	1333	N	1315	-0-	-18	-0-	1315	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
11	1980	N	1739	-0-	-241	-0-	1739	2			N	-0-					-0-
12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22412	X	22412	-0-	-0-	-0-	22412	3			N	-0-					-0-
09	22412	X	22412	-0-	-0-	-0-	22412	3			N	-0-					-0-
10	22412	X	22412	-0-	-0-	-0-	22412	3			N	-0-					-0-
11	21690	X	21501	-0-	-189	-0-	21501	3			N	-0-					-0-
*12	23806	X	23806	-0-	-0-	-0-	23806	3			N	-0-					-0-
*01	23806	X	23806	-0-	-0-	-0-	23806	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25811	X	25811	-0-	-0-	-0-	25811	3			N	-0-					-0-
09	25811	X	25811	-0-	-0-	-0-	25811	3			N	-0-					-0-
10	25811	X	25811	-0-	-0-	-0-	25811	3			N	-0-					-0-
11	24810	X	19937	-0-	-4873	-0-	19937	3			N	-0-					-0-
*12	25637	X	22093	-0-	-3544	-0-	22093	3			N	-0-					-0-
01	23622	X	22093	-0-	-1529	-0-	22093	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35423	X	35423	-0-	-0-	-0-	35423	3			N	-0-					-0-
09	35423	X	35423	-0-	-0-	-0-	35423	3			N	-0-					-0-
10	35423	X	35423	-0-	-0-	-0-	35423	3			N	-0-					-0-
11	33352	X	33352	-0-	-0-	-0-	33352	3			N	-0-					-0-
*12	33976	X	29633	-0-	-4343	-0-	29633	3			N	-0-					-0-
01	34596	X	29633	-0-	-4963	-0-	29633	3			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	25954	-0-	-86	-0-	25954	2			N	-0-					-0-
09	25170	X	24802	-0-	-368	-0-	24802	2			N	-0-					-0-
10	25978	X	25114	-0-	-864	-0-	25114	2			N	-0-					-0-
11	25110	X	23470	-0-	-1640	-0-	23470	2			N	-0-					-0-
12	25947	X	19448	-0-	-6499	-0-	19448	2			N	-0-					-0-
*01	29484	X	29484	-0-	-0-	-0-	29484	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

08	5332	X	5318	-0-	-14	-0-	5318	2			N	-0-					-0-
09	5160	X	5146	-0-	-14	-0-	5146	2			N	-0-					-0-
10	5301	X	5301	-0-	-0-	-0-	5301	2			N	-0-					-0-
11	5246	X	5246	-0-	-0-	-0-	5246	2			N	-0-					-0-
12	5332	X	5072	-0-	-260	-0-	5072	2			N	-0-					-0-
*01	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

08	3968	X	3880	-0-	-88	-0-	3880	2			N	-0-					-0-
09	3840	X	3482	-0-	-358	-0-	3482	2			N	-0-					-0-
10	3751	X	3376	-0-	-375	-0-	3376	2			N	-0-					-0-
11	3750	X	3643	-0-	-107	-0-	3643	2			N	-0-					-0-
12	3875	X	3291	-0-	-584	-0-	3291	2			N	-0-					-0-
01	3875	X	3489	-0-	-386	-0-	3489	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

08	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
10	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
11	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
*01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-	4604				N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

08	1674	N	1655	-0-	-19	-0-	1610	3	45	9	N	41					143
09	1579	N	1579	-0-	-0-	-0-	1557	3	22	9	N	20					163
10	1910	N	1910	-0-	-0-	-0-	1899	3	11	9	N	10					173
11	1851	N	1851	-0-	-0-	-0-	1	1	1824	3	N	24					197
							26	9									
*12	1892	N	1892	-0-	-0-	-0-	1884	3	8	9	N	7					204
01	1922	N	1588	-0-	-334	-0-	1585	3	3	9	N	3					207

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

08	1145	N	1145	-0-	-0-	-0-	1095	3	50	9	N	45					151
09	930	N	930	-0-	-0-	-0-	901	3	29	9	N	26					177
10	1259	N	1259	-0-	-0-	-0-	2	1	1209	3	N	44					221
							48	9									
11	1306	N	1306	-0-	-0-	-0-	2	1	1249	3	N	50					271
							55	9									
*12	1345	N	1345	-0-	-0-	-0-	1	1	1322	3	N	20	1	8			290
							22	9									
*01	1392	N	1392	-0-	-0-	-0-	1	1	1358	3	N	30					320
							33	9									

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

08	3073	X	3073	-0-	-0-	-0-	3044	3	29	9	N	26					120
09	3082	X	3082	-0-	-0-	-0-	3048	3	34	9	N	31	1	8			150
10	2983	X	2983	-0-	-0-	-0-	2947	3	36	9	N	33	4	8			179
11	2987	X	2987	-0-	-0-	-0-	2947	3	40	9	N	36	162	1			53
12	2952	X	2952	-0-	-0-	-0-	2929	3	23	9	N	21					74
*01	2947	X	2947	-0-	-0-	-0-	2907	3	40	9	N	36	2	8			108

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR	-0-	-0-	-0-	-0-					N	-0-	77	7			138
09	1931 R	1931	-0-	-0-	-0-	1931	3			N	-0-					138
10	2488 R	2488	-0-	-0-	-0-	2436	3	52	9	N	47	166	1			19
11	3129 R	3129	-0-	-0-	-0-	3128	3	1	9	N	1					20
*12	3463 R	3463	-0-	-0-	-0-	3462	3	1	9	N	1					21
*01	2600 R	2600	-0-	-0-	-0-	2599	3	1	9	N	1					22

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155 #	136	-0-	-19	-0-	136	3			N	-0-	123	1			-0-
09	150 #	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155 #	125	-0-	-30	-0-	122	3	3	9	N	3					3
11	121 R	121	-0-	-0-	-0-	117	3	4	9	N	4					7
12	131 R	131	-0-	-0-	-0-	130	3	1	9	N	1					8
*01	133 R	133	-0-	-0-	-0-	130	3	3	9	N	3					11

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	R	386	-0-	-0-	-0-	334	3	52	9	N	47					74
09	356	R	356	-0-	-0-	-0-	306	3	50	9	N	45					119
10	287	R	287	-0-	-0-	-0-	237	3	50	9	N	45					164
11	284	R	284	-0-	-0-	-0-	249	3	35	9	N	32					196
12	372	#	246	-0-	-126	-0-	200	3	46	9	N	42	179	1			59
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					59

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
11	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	92					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	R	99	-0-	-0-	-0-	99	3			N	-0-	78	1			20
09	91	R	91	-0-	-0-	-0-	91	3			N	-0-					20
10	93	#	78	-0-	-15	-0-	78	3			N	-0-					20
11	90	#	48	-0-	-42	-0-	48	3			N	-0-					20
12	93	#	64	-0-	-29	-0-	64	3			N	-0-					20
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					20

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	258	-0-	-145	-0-	236	3	22	9	N	20	97	1			18
09	418	R	418	-0-	-0-	-0-	396	3	22	9	N	20					38
10	403	#	271	-0-	-132	-0-	257	3	14	9	N	13					51
11	360	#	220	-0-	-140	-0-	209	3	11	9	N	10					61
12	434	#	192	-0-	-242	-0-	181	3	11	9	N	10					71
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					71

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	500	R	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	#	338	-0-	-3	-0-	331	3	7	9	N	6					95
09	330	#	323	-0-	-7	-0-	319	3	4	9	N	4					99
10	310	#	299	-0-	-11	-0-	295	3	4	9	N	4					103
11	300	#	287	-0-	-13	-0-	283	3	4	9	N	4					107
12	341	#	297	-0-	-44	-0-	290	3	7	9	N	6					113
01	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					113

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	102	-0-	-22	-0-	102	3			N	-0-					35
09	120	#	94	-0-	-26	-0-	94	3			N	-0-					35
10	124	#	89	-0-	-35	-0-	88	3	1	9	N	1					36
11	90	#	86	-0-	-4	-0-	85	3	1	9	N	1					37
12	93	#	86	-0-	-7	-0-	86	3			N	-0-					37
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					37

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

08	403	#	342	-0-	-61	-0-	341	3	1	9	Y	1					99
09	360	#	334	-0-	-26	-0-	333	3	1	9	Y	1					100
10	341	#	304	-0-	-37	-0-	301	3	3	9	Y	3					103
11	DLQ G-10		309	-0-	309	309	305	3	4	9	Y	4					107
12	DLQ G-10		291	-0-	291	600	289	3	2	9	Y	2					109
01	DLQ G-10		NO RPT	-0-	-0-	600					Y	NO RPT					109

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	316	-0-	316	316	316	3			N	-0-					24
10	14B2	EXT	330	-0-	330	646	330	3			N	-0-					24
11	14B2	EXT	321	-0-	321	967	321	3			N	-0-					24
12	14B2	EXT	321	-0-	321	1288	321	3			N	-0-					24
01	14B2	EXT	NO RPT	-0-	-0-	1288					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

08	124	#	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	120	#	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	124	#	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

08	248	#	166	-0-	-82	-0-	166	3			N	-0-	4	1			17
09	180	#	27	-0-	-153	-0-	26	3	1	9	N	1					18
10	186	#	54	-0-	-132	-0-	54	3			N	-0-					18
11	180	#	46	-0-	-134	-0-	46	3			N	-0-					18
12	155	#	14	-0-	-141	-0-	14	3			N	-0-					18
01	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					18

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
*11	DELQ PR	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	DELQ PR	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

08	31 N	21	-0-	-10	-0-	21	3		N	-0-			95
09	30 N	16	-0-	-14	-0-	16	3		N	-0-			95
10	31 N	15	-0-	-16	-0-	15	3		N	-0-			95
11	30 N	11	-0-	-19	-0-	11	3		N	-0-			95
12	31 N	24	-0-	-7	-0-	24	3		N	-0-			95
*01	26 N	26	-0-	-0-	-0-	26	3		N	-0-			95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			166
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			166
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	3	1	681	3	N	-0-					45
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					45
10	673	N	673	-0-	-0-	-0-	3	1	670	3	N	-0-					45
11	660	N	649	-0-	-11	-0-	3	1	646	3	N	-0-					45
12	682	N	663	-0-	-19	-0-	663	3			N	-0-					45
01	682	N	660	-0-	-22	-0-	660	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2243	-0-	-51	-0-	2243	2			N	-0-					68
09	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					68
10	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					68
11	2196	N	2196	-0-	-0-	-0-	451	1	1745	2	N	-0-					68
12	2263	N	2247	-0-	-16	-0-	499	1	1748	2	N	-0-					68
01	2263	N	2213	-0-	-50	-0-	459	1	1754	2	N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					89
09	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					89
10	1736	N	1719	-0-	-17	-0-	1719	2			N	-0-					89
11	1680	N	1552	-0-	-128	-0-	319	1	1233	2	N	-0-					89
12	1736	N	1460	-0-	-276	-0-	324	1	1136	2	N	-0-					89
01	1705	N	960	-0-	-745	-0-	199	1	761	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1907	-0-	-15	-0-	1907	2			N	-0-					152
09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					152
10	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					152
11	1860	N	1836	-0-	-24	-0-	377	1	1459	2	N	-0-					152
12	1922	N	1892	-0-	-30	-0-	419	1	1473	2	N	-0-					152
*01	2634	N	2634	-0-	-0-	-0-	547	1	2087	2	N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

08	2139	X	2104	-0-	-35	-0-	2104	2			N	-0-					120
09	2010	N	999	-0-	-1011	-0-	999	2			N	-0-					120
10	2046	N	2032	-0-	-14	-0-	2032	2			N	-0-					120
11	2040	N	1958	-0-	-82	-0-	403	1	1555	2	N	-0-					120
12	2224	N	2224	-0-	-0-	-0-	493	1	1731	2	N	-0-					120
01	2046	N	2018	-0-	-28	-0-	419	1	1599	2	N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	465	N	143	-0-	-322	-0-	143	2			N	-0-					-0-
01	310	N	47	-0-	-263	-0-	47	1			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

08	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*12	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
*01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
*12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

08	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
10	1395	N	1292	-0-	-103	-0-	1292	3			N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*12	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

08	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
10	1333	N	910	-0-	-423	-0-	910	2			N	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
*12	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*01	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		971	N 971	-0-	-0-	-0-	971	3			N	-0-					-0-
09		900	N 418	-0-	-482	-0-	418	3			N	-0-					-0-
10		992	N 677	-0-	-315	-0-	677	3			N	-0-					-0-
11		930	N 430	-0-	-500	-0-	430	3			N	-0-					-0-
12		642	N 642	-0-	-0-	-0-	642	3			N	-0-					-0-
01		682	N 663	-0-	-19	-0-	663	3			N	-0-					-0-
08		1271	N 885	-0-	-386	-0-	885	3			N	-0-					-0-
09		2214	N 2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
10		2391	N 2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
11		2451	N 2451	-0-	-0-	-0-	2451	3			N	-0-					-0-
12		1915	N 1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
01		1798	N 1526	-0-	-272	-0-	1526	3			N	-0-					-0-
08		434	N 333	-0-	-101	-0-	333	3			N	-0-					-0-
09		266	N 266	-0-	-0-	-0-	266	3			N	-0-					-0-
10		434	N 334	-0-	-100	-0-	334	3			N	-0-					-0-
11		471	N 471	-0-	-0-	-0-	471	3			N	-0-					-0-
12		279	N 210	-0-	-69	-0-	210	3			N	-0-					-0-
*01		582	N 582	-0-	-0-	-0-	582	3			N	-0-					-0-
08		186	N 74	-0-	-112	-0-	74	3			N	-0-					-0-
09		210	N 108	-0-	-102	-0-	108	3			N	-0-					-0-
10		217	N 22	-0-	-195	-0-	22	3			N	-0-					-0-
11		90	N 90	-0-	-0-	-0-	90	3			N	-0-					-0-
12		143	N 143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01		229	N 229	-0-	-0-	-0-	229	3			N	-0-					-0-
08		966	N 966	-0-	-0-	-0-	966	3			N	-0-					-0-
09		1080	N 515	-0-	-565	-0-	515	3			N	-0-					-0-
10		775	N 558	-0-	-217	-0-	558	3			N	-0-					-0-
11		930	N 434	-0-	-496	-0-	434	3			N	-0-					-0-
12		606	N 606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01		663	N 663	-0-	-0-	-0-	663	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
09	870	N	491	-0-	-379	-0-	491	3			N	-0-					-0-
10	713	N	557	-0-	-156	-0-	557	3			N	-0-					-0-
11	870	N	547	-0-	-323	-0-	547	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

08	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	214	3	23	9	N	21					21
12	279	N	226	-0-	-53	-0-	217	3	9	9	N	8					29
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		61	-0-	61	61	7	1	54	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	61					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	61					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6436	-0-	-570	-0-	786 11	1 9	5639	2	Y	10					58
09	6780	X	4726	-0-	-2054	-0-	526 20	1 9	4180	2	Y	18	36	1			40
10	7006	X	4098	-0-	-2908	-0-	455 17	1 9	3626	2	Y	15					55
11	6690	X	686	-0-	-6004	-0-	80 37	1 9	569	2	Y	34	35	1			54
12	6479	X	3223	-0-	-3256	-0-	379 30	1 9	2814	2	Y	27	49	1			32
01	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					32

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4346	-0-	-149	-0-	531	1	3805	2	Y	9					57
							10	9									
09	4350	X	3592	-0-	-758	-0-	400	1	3182	2	Y	9	35	1			31
							10	9									
10	5050	X	5050	-0-	-0-	-0-	558	1	4456	2	Y	33					64
							36	9									
*11	4967	X	4967	-0-	-0-	-0-	604	1	4307	2	Y	51	41	1			74
							56	9									
*12	5132	X	5132	-0-	-0-	-0-	606	1	4496	2	Y	27	67	1			34
							30	9									
01	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					34

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1727	-0-	-939	-0-	210	1	1509	2	N	7					62
							8	9									
09	2580	X	1799	-0-	-781	-0-	200	1	1592	2	N	6					68
							7	9									
10	2573	X	2136	-0-	-437	-0-	234	1	1867	2	N	32					100
							35	9									
*11	2415	X	2415	-0-	-0-	-0-	292	1	2083	2	N	36	104	1			32
							40	9									
*12	1976	N	1976	-0-	-0-	-0-	233	1	1729	2	N	13					45
							14	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4518	-0-	-752	-0-	551	1	3954	2	Y	12					46
							13	9									
09	4860	X	2814	-0-	-2046	-0-	314	1	2492	2	Y	7					53
							8	9									
10	5250	X	5250	-0-	-0-	-0-	579	1	4616	2	Y	50					103
							55	9									
11	4710	X	4639	-0-	-71	-0-	569	1	4060	2	Y	9	72	1			40
							10	9									
12	4557	X	3937	-0-	-620	-0-	465	1	3447	2	Y	23					63
							25	9									
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					63

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63566	X	15011	-0-	-48555	-0-	1833	1	13141	2	Y	34	32	1			4
							37	9									
09	16830	X	14525	-0-	-2305	-0-	1620	1	12873	2	Y	29	30	1			3
							32	9									
10	16864	X	14627	-0-	-2237	-0-	1625	1	12966	2	Y	33	33	1			3
							36	9									
11	16320	X	13544	-0-	-2776	-0-	1660	1	11851	2	Y	30	28	1			5
							33	9									
12	15965	X	11046	-0-	-4919	-0-	1391	1	9621	2	Y	31	31	1			5
							34	9									
01	15004	X	NO RPT	-0-	-15004	-0-					Y	NO RPT					5

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF. 17375 - 18497

08	32333 X	29594	-0-	-2739	-0-	29594	3			N	-0-					-0-
09	31290 X	29653	-0-	-1637	-0-	29649	3	4	9	N	4	4	8			-0-
10	45843 X	45843	-0-	-0-	-0-	45843	3			N	-0-					-0-
11	31683 X	31683	-0-	-0-	-0-	31683	3			N	-0-					-0-
12	31620 X	28038	-0-	-3582	-0-	28037	3	1	9	N	1	1	8			-0-
01	T. A.	31146	-0-	31146	31146	31145	3	1	9	N	1	1	8			-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF. 17490 - 18300

08	15079 X	15079	-0-	-0-	-0-	15079	3			N	-0-					-0-
09	16770 X	14879	-0-	-1891	-0-	14879	3			N	-0-					-0-
10	17329 X	-0-	-0-	-17329	-0-					N	-0-					-0-
11	16770 X	15057	-0-	-1713	-0-	15057	3			N	-0-					-0-
12	16988 X	13559	-0-	-3429	-0-	13559	3			N	-0-					-0-
01	15376 X	13624	-0-	-1752	-0-	13624	3			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

08	1003 N	1003	-0-	-0-	-0-	52	1	951	2	Y	-0-									3
09	952 N	952	-0-	-0-	-0-	49	1	902	2	Y	1	1	1							3
						1	9													
10	930 N	612	-0-	-318	-0-	32	1	579	2	Y	1	1	1							3
						1	9													
11	900 N	756	-0-	-144	-0-	38	1	716	2	Y	2	1	1							4
						2	9													
*12	930 N	828	-0-	-102	-0-	40	1	786	2	Y	2	4	0	1	1					1
						2	9													
*01	805 N	805	-0-	-0-	-0-	38	1	765	2	Y	2	1	1							2
						2	9													

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					35
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					35
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					35
11	120	N	64	-0-	-56	-0-	64	2			N	-0-					35
12	124	N	59	-0-	-65	-0-	59	2			N	-0-					35
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	2			N	-0-					10
09	60	N	19	-0-	-41	-0-	19	2			N	-0-					10
10	31	N	-0-	-0-	-31	-0-					N	-0-					10
11	60	N	-0-	-0-	-60	-0-					N	-0-					10
12	31	N	-0-	-0-	-31	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					4
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					4
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					4
11	4	N	-0-	-0-	-4	-0-					N	-0-					4
12	4	N	-0-	-0-	-4	-0-					N	-0-					4
01	2	N	-0-	-0-	-2	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	2			N	-0-					31
09	37	N	37	-0-	-0-	-0-	37	2			N	-0-					31
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					31
11	30	N	-0-	-0-	-30	-0-					N	-0-					31
12	31	N	-0-	-0-	-31	-0-					N	-0-					31
01	31	N	-0-	-0-	-31	-0-					N	-0-					31

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	14					446
09	0		-0-	-0-	-0-	-0-					N	-0-					446
10	0		-0-	-0-	-0-	-0-					N	-0-					446
11	0		-0-	-0-	-0-	-0-					N	-0-					446
12	0		-0-	-0-	-0-	-0-					N	-0-					446
01	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					446

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	164	-0-	-2936	30053	164	2			N	-0-					5
09	3000	N	164	-0-	-2836	27217	164	2			N	-0-					5
10	3100	N	25	-0-	-3075	24142	25	2			N	-0-					5
11	3000	N	70	-0-	-2930	21212	70	2			N	-0-					5
12	3100	N	140	-0-	-2960	18252	140	2			N	-0-					5
*01	3100	N	148	-0-	-2952	15300	148	2			N	-0-					5

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1467	N	1467	-0-	-0-	-0-	1410	3	57	9	Y	52	31	1	1	8	57
09	1888	N	1888	-0-	-0-	-0-	1811	3	77	9	Y	70	70	1			57
10	1803	N	1803	-0-	-0-	-0-	1739	3	64	9	Y	58	65	1			50
11	1681	N	1681	-0-	-0-	-0-	1611	3	70	9	Y	64	66	1	1	8	47
*12	1509	N	1509	-0-	-0-	-0-	1454	3	55	9	Y	50	64	1			33
*01	1786	N	1786	-0-	-0-	-0-	1720	3	66	9	Y	60	74	1			19

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	236	3	31	9	Y	28	46	1			71
09	431	N	431	-0-	-0-	-0-	405	3	26	9	Y	24					95
10	565	N	565	-0-	-0-	-0-	533	3	32	9	Y	29	83	1			41
11	546	N	546	-0-	-0-	-0-	523	3	23	9	Y	21	36	1			26
12	542	N	542	-0-	-0-	-0-	494	3	48	9	Y	44	41	1			29
*01	550	N	550	-0-	-0-	-0-	532	3	18	9	Y	16					45

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					42
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					42
10	558	N	423	-0-	-135	-0-	420	3	3	9	N	3					45
11	540	N	346	-0-	-194	-0-	344	3	2	9	N	2					47
12	558	N	466	-0-	-92	-0-	462	3	4	9	N	4					51
01	434	N	417	-0-	-17	-0-	411	3	6	9	N	5					56

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	240	1	576	2	N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	182	1	624	2	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	175	1	666	2	N	-0-					-0-
11	780	N	773	-0-	-7	-0-	165	1	608	2	N	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	126	1	427	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	181	-0-	-67	-0-	181	2			N	-0-					-0-
09	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	#	291	-0-	-50	-0-	291	2			N	-0-					-0-
01	341	#	68	-0-	-273	-0-	68	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	R	171	-0-	-0-	-0-	171	3			N	-0-					21
09	300	#	221	-0-	-79	-0-	221	3			N	-0-					21
10	310	#	237	-0-	-73	-0-	237	3			N	-0-					21
11	300	#	211	-0-	-89	-0-	211	3			N	-0-					21
12	217	#	199	-0-	-18	-0-	199	3			N	-0-					21
01	248	#	225	-0-	-23	-0-	225	3			N	-0-					21

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	1					35
09	0	N	-0-	-0-	-0-	-0-					Y	1					36
10	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					36
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	1					37
01	217	N	-0-	-0-	-217	-0-					Y	1					38

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

08	434 N	303	-0-	-131	-0-	303	3			Y	-0-					-0-
09	480 N	289	-0-	-191	-0-	289	3			Y	-0-					-0-
10	372 N	269	-0-	-103	-0-	269	3			Y	-0-					-0-
11	300 N	244	-0-	-56	-0-	244	3			Y	-0-					-0-
12	310 N	254	-0-	-56	-0-	254	3			Y	-0-					-0-
01	248 N	247	-0-	-1	-0-	247	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

08	434	N	426	-0-	-8	-0-	418	2	8	9	N	7					147
09	604	N	604	-0-	-0-	-0-	587	2	17	9	N	15					162
10	533	N	533	-0-	-0-	-0-	520	2	13	9	N	12					174
11	463	N	463	-0-	-0-	-0-	451	2	12	9	N	11					185
12	620	N	416	-0-	-204	-0-	401	2	15	9	N	14					199
01	527	N	488	-0-	-39	-0-	464	2	24	9	N	22	168	1			53

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

08	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-					-0-
10	341	N	318	-0-	-23	B	-0-	318	3		N	-0-					-0-
11	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-					-0-
*12	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-					-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

08	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-					80
10	341	N	341	-0-	-0-	B	-0-	341	3		N	-0-					80
11	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-					80
*12	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-					80
*01	226	N	226	-0-	-0-	B	-0-	226	3		N	-0-					80

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

08	0	A	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	0		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/23/2016 - P/A 06/23/16

KURLAND BOW TYE (STRAWN SAND) //CONT.// 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. //CONT.// 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					72
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					72
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					72
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					72
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					72
01	310	N	272	-0-	-38	-0-	272	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
09	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					-0-
10	1085	N	1082	-0-	-3	-0-	1082	2			N	-0-					-0-
11	1050	N	1046	-0-	-4	-0-	1046	2			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					-0-
01	1085	N	1084	-0-	-1	-0-	1084	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	2			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	7	-0-	-117	-0-	7	2			Y	-0-					-0-

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2169	N	2169	-0-	-0-	-0-	31	1	2138	2	N	-0-					40
09	1943	N	1943	-0-	-0-	-0-	30	1	1913	2	N	-0-					40
10	1868	N	1868	-0-	-0-	-0-	31	1	1837	2	N	-0-					40
11	2100	N	1809	-0-	-291	-0-	30	1	1779	2	N	-0-					40
12	2015	N	1776	-0-	-239	-0-	31	1	1745	2	N	-0-					40
01	1860	N	1705	-0-	-155	-0-	31	1	1674	2	N	-0-					40

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	12	N	-0-	-0-	-12	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	8	N	-0-	-0-	-8	-0-					N	-0-					109

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2016 - P/A 11/10/16

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

08	465	N	449	-0-	-16	-0-	449	2			N	-0-					88
09	450	N	446	-0-	-4	-0-	446	2			N	-0-					88
10	465	N	409	-0-	-56	-0-	409	2			N	-0-					88
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					88
12	465	N	416	-0-	-49	-0-	416	2			N	-0-					88
*01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

08	124	N	123	-0-	-1	-0-	123	2			N	-0-					91
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					91
10	124	N	103	-0-	-21	-0-	103	2			N	-0-					91
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					91
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					91
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	7	-0-	7	7	7	2			N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT	7	-0-	7	14	7	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	606	3	2	9	N	2					162
09	609	N	609	-0-	-0-	-0-	606	3	3	9	N	3					165
10	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					166
*11	629	N	629	-0-	-0-	-0-	628	3	1	9	N	1					167
*12	659	N	659	-0-	-0-	-0-	658	3	1	9	N	1					168
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	21	-0-	-133	-0-	21	2			Y	-0-					24
09	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					24
10	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					24
*11	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					24
*12	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	47	-0-	-298	-0-	47	2			Y	-0-					30
09	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					30
10	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					30
*11	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					30
*12	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	15	-0-	-96	-0-	15	2			Y	-0-					13
09	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					13
10	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					13
*11	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					13
*12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	37	-0-	-238	-0-	37	2			Y	-0-					41
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					41
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					41
*11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					41
*12	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	58	-0-	-370	-0-	58	2			Y	-0-					79
09	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					79
10	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					79
*11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					79
*12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	77	-0-	-492	-0-	77	2			Y	-0-					134
09	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					134
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					134
*11	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					134
*12	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					65
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	443	3	4	9	N	4					76
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					78
10	429	N	429	-0-	-0-	-0-	428	3	1	9	N	1					79
*11	449	N	449	-0-	-0-	-0-	446	3	3	9	N	3					82
*12	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					28
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

08	DLQ	G-10	2	-0-	2	2	2	3			Y	-0-					34
09	DLQ	G-10	2	-0-	2	4	2	3			Y	-0-					34
10	DLQ	G-10	2	-0-	2	6	2	3			Y	-0-					34
11	DLQ	G-10	2	-0-	2	8	2	3			Y	-0-					34
12	DLQ	G-10	2	-0-	2	10	2	3			Y	-0-					34
01	DLQ	G-10	NO RPT	-0-	-0-	10					Y	NO RPT					34

PERMIAN RESOURCES, LLC 655836
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1110	N	982	-0-	-128	-0-	982	3			N	-0-					-0-
12	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*01	1193	N	1193	-0-	-0-	-0-	1191	3	2	9	N	2					2

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					84
09	597	N	597	-0-	-0-	-0-	594	3	3	9	N	3					87
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					87
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					87
12	620	N	596	-0-	-24	-0-	596	3			N	-0-					87
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					87

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION

MUNSON, DAVID M. INC. 593201

LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					141
09	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*11	159	N	159	-0-	-0-	-0-	158	2	1	9	N	1					143
*12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					67
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	175	X	175	-0-	-0-	-0-	174	2	1	9	N	1					68
11	0	X	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					97
09	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					98
10	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1					99
*11	183	N	183	-0-	-0-	-0-	182	2	1	9	N	1					100
*12	193	N	193	-0-	-0-	-0-	192	2	1	9	N	1					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

SEM OPERATING COMPANY LLC 766370

UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	5784	-0-	-1191	-0-	868	1	3610	3	Y	1187	1177	1			59
							1306	9									
09	7868	X	7868	-0-	-0-	-0-	840	1	4199	3	Y	1174	1154	1			79
							1538	4	1291	9							
10	7254	X	6086	-0-	-1168	-0-	868	1	4048	3	Y	1021	1030	1			70
							47	4	1123	9							
11	7020	X	6939	-0-	-81	-0-	840	1	4082	3	Y	1194	1196	1			68
							704	4	1313	9							
12	8122	X	6508	-0-	-1614	-0-	840	1	3440	3	Y	1306	1217	1			157
							791	4	1437	9							
01	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					157

WOODBINE PRODUCTION CORPORATION 937875

STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1051	-0-	-3	-0-	1048	2	3	9	Y	3	4	1			8
09	1056	N	1056	-0-	-0-	-0-	1049	2	7	9	Y	6	7	1			7
10	1023	N	1012	-0-	-11	-0-	1006	2	6	9	Y	5	4	1			8
11	1020	N	951	-0-	-69	-0-	949	2	2	9	Y	2	4	1			6
12	1085	N	1001	-0-	-84	-0-	983	2	18	9	Y	16	14	1			8
01	1023	N	997	-0-	-26	-0-	994	2	3	9	Y	3	4	1			7

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	514	2	3	9	Y	3	4	1			8
09	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	7	1			7
10	499	N	499	-0-	-0-	-0-	493	2	6	9	Y	5	4	1			8
11	510	N	467	-0-	-43	-0-	465	2	2	9	Y	2	4	1			6
12	527	N	500	-0-	-27	-0-	482	2	18	9	Y	16	14	1			8
01	496	N	490	-0-	-6	-0-	487	2	3	9	Y	3	4	1			7

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					21
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
10	310	N	276	-0-	-34	-0-	276	2			N	-0-					21
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					21
12	310	N	238	-0-	-72	-0-	238	2			N	-0-					21
*01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

08	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
12	496	N	364	-0-	-132	-0-	364	2			N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

08	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1054	N	917	-0-	-137	-0-	917	3			N	-0-					-0-
11	990	N	817	-0-	-173	-0-	817	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	682	N	563	-0-	-119	-0-	563	3			N	-0-					-0-
11	690	N	122	-0-	-568	-0-	122	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 SI MULT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

08	62	N	14	-0-	-48	-0-	14	3			N	-0-					2
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					2
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					2
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					2
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

*08	558	N	556	-0-	-2	-0-	13	1	534	3	Y	8	8	1			2
							9	9									
09	540	N	532	-0-	-8	-0-	10	1	513	3	Y	8	7	1			3
							9	9									
*10	558	N	542	-0-	-16	-0-	10	1	523	3	Y	8	9	1			2
							9	9									
*11	540	N	518	-0-	-22	-0-	12	1	497	3	Y	8	8	1			2
							9	9									
12	558	N	512	-0-	-46	-0-	11	1	492	3	Y	8	7	1			3
							9	9									
*01	528	N	528	-0-	-0-	-0-	12	1	507	3	Y	8	9	1			2
							9	9									

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

08	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1952	-0-	-1	-0-	1952	3			N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*11	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
12	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
01	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
09	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
10	1178	N	1154	-0-	-24	-0-	1154	3			N	-0-					-0-
*11	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2219	-0-	-75	-0-	2219	3			N	-0-					-0-
09	2220	X	2127	-0-	-93	-0-	2127	3			N	-0-					-0-
10	2294	X	2158	-0-	-136	-0-	2158	3			N	-0-					-0-
11	2220	X	2158	-0-	-62	-0-	2158	3			N	-0-					-0-
12	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	516	-0-	-290	-0-	516	3			N	-0-					-0-
09	840	N	525	-0-	-315	-0-	525	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1820	-0-	-40	-0-	1820	3			N	-0-					-0-
09	1830	N	1792	-0-	-38	-0-	1792	3			N	-0-					-0-
10	1829	N	1815	-0-	-14	-0-	1815	3			N	-0-					-0-
*11	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	N	2	11	1			2
09	1369	N	1369	-0-	-0-	-0-	1367	2	2	9	N	2					4
10	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					8
11	1257	N	1257	-0-	-0-	-0-	1254	2	3	9	N	3					11
12	1426	N	1294	-0-	-132	-0-	1292	2	2	9	N	2					13
01	1302	N	1114	-0-	-188	-0-	1112	2	2	9	N	2	11	1			4

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2630	N	2630	-0-	-0-	-0-	2624	2	6	9	Y	5	29	1			5
09	2356	N	2356	-0-	-0-	-0-	2348	2	8	9	Y	7					12
10	2510	N	2510	-0-	-0-	-0-	2501	2	9	9	Y	8					20
11	2070	N	1845	-0-	-225	-0-	1836	2	9	9	Y	8					28
*12	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	Y	5					33
01	2511	N	1630	-0-	-881	-0-	1622	2	8	9	Y	7	30	1			10

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	2271	2	2	9	Y	2	12	1			2
09	2178	N	2178	-0-	-0-	-0-	2175	2	3	9	Y	3					5
10	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	Y	3					8
11	1880	N	1880	-0-	-0-	-0-	1877	2	3	9	Y	3					11
*12	2155	N	2155	-0-	-0-	-0-	2152	2	3	9	Y	3					14
*01	2143	N	2143	-0-	-0-	-0-	2141	2	2	9	Y	2	12	1			4

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2525	-0-	-48	-0-	2515	2	10	9	Y	9	49	1			8
09	2490	X	1970	-0-	-520	-0-	1958	2	12	9	Y	11					19
10	2573	X	2429	-0-	-144	-0-	2414	2	15	9	Y	14					33
11	2490	X	2103	-0-	-387	-0-	2089	2	14	9	Y	13					46
*12	2574	X	2574	-0-	-0-	-0-	2564	2	10	9	Y	9					55
*01	2693	X	2693	-0-	-0-	-0-	2682	2	11	9	Y	10	49	1			16

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	1619	2			Y	-0-	2	1			-0-
09	1950	N	1368	-0-	-582	-0-	1367	2	1	9	Y	1					1
10	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	Y	1					2
11	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					2
*12	1961	N	1961	-0-	-0-	-0-	1960	2	1	9	Y	1					3
01	1953	X	1795	-0-	-158	-0-	1795	2			Y	-0-	2	1			1

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	895	2	1	9	Y	1					5
09	950	N	950	-0-	-0-	-0-	949	2	1	9	Y	1					6
10	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					6
11	870	N	588	-0-	-282	-0-	586	2	2	9	Y	2					8
12	992	N	770	-0-	-222	-0-	768	2	2	9	Y	2					10
01	1426	N	560	-0-	-866	-0-	559	2	1	9	Y	1					11

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0-	-0-	2326	2	1	9	Y	1					6
09	2884	N	2884	-0-	-0-	-0-	2883	2	1	9	Y	1					7
10	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	Y	1					8
11	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	Y	1					9
*12	2557	N	2557	-0-	-0-	-0-	2554	2	3	9	Y	3					12
*01	2673	N	2673	-0-	-0-	-0-	2671	2	2	9	Y	2					14

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	Y	1					8
09	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	Y	1					9
10	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1					10
11	720	N	650	-0-	-70	-0-	647	2	3	9	Y	3					13
*12	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					15
01	868	N	735	-0-	-133	-0-	732	2	3	9	Y	3					18

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79	-0-	689	2	7	9	Y	6					48
09	1485	N	1485	-0-	-0-	-0-	1478	2	7	9	Y	6					54
10	1570	N	1570	-0-	-0-	-0-	1561	2	9	9	Y	8					62
11	1539	N	1539	-0-	-0-	-0-	1525	2	14	9	Y	13					75
*12	1250	N	1250	-0-	-0-	-0-	1231	2	19	9	Y	17					92
*01	1579	N	1579	-0-	-0-	-0-	1559	2	20	9	Y	18					110

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2588	-0-	-109	-0-	2588	2			N	-0-					-0-
09	2670	X	1955	-0-	-715	-0-	1955	2			N	-0-					-0-
10	2759	X	2038	-0-	-721	-0-	2038	2			N	-0-					-0-
11	2670	X	2153	-0-	-517	-0-	2153	2			N	-0-					-0-
12	2573	X	2352	-0-	-221	-0-	2352	2			N	-0-					-0-
01	2573	X	2149	-0-	-424	-0-	2149	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	860	2	1	9	N	1					2
09	870	N	762	-0-	-108	-0-	761	2	1	9	N	1					3
10	837	N	778	-0-	-59	-0-	776	2	2	9	N	2	4	1			1
11	840	N	773	-0-	-67	-0-	770	2	3	9	N	3					4
12	775	N	764	-0-	-11	-0-	761	2	3	9	N	3	4	1			3
01	775	N	737	-0-	-38	-0-	734	2	3	9	N	3	4	1			2

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
09	1710	N	1423	-0-	-287	-0-	1423	2			N	-0-					-0-
10	1767	N	1495	-0-	-272	-0-	1495	2			N	-0-					-0-
11	1590	N	1520	-0-	-70	-0-	1520	2			N	-0-					-0-
*12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
01	1488	N	1213	-0-	-275	-0-	1213	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2347	-0-	-691	-0-	2347	2			N	-0-					-0-
09	2940	X	1843	-0-	-1097	-0-	1843	2			N	-0-					-0-
10	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
11	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-
12	2511	X	2154	-0-	-357	-0-	2154	2			N	-0-					-0-
01	2697	X	1849	-0-	-848	-0-	1849	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1256	-0-	-635	-0-	1249	2	7	9	N	6					8
09	1260	N	1220	-0-	-40	-0-	1213	2	7	9	N	6					14
10	1612	N	1534	-0-	-78	-0-	1527	2	7	9	N	6	15	1			5
11	2109	N	2109	-0-	-0-	-0-	2097	2	12	9	N	11					16
*12	1589	N	1589	-0-	-0-	-0-	1578	2	11	9	N	10	15	1			11
01	1519	N	1212	-0-	-307	-0-	1200	2	12	9	N	11	15	1			7

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1663	-0-	-11	-0-	1663	2			N	-0-					-0-
09	1320	N	1037	-0-	-283	-0-	1037	2			N	-0-					-0-
10	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
11	1620	N	1432	-0-	-188	-0-	1432	2			N	-0-					-0-
*12	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
01	1798	N	1252	-0-	-546	-0-	1252	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0-	-0-	1768	2	8	9	Y	7					10
09	2005	N	2005	-0-	-0-	-0-	1996	2	9	9	Y	8					18
10	2045	N	2045	-0-	-0-	-0-	2035	2	10	9	Y	9	20	1			7
11	1709	N	1709	-0-	-0-	-0-	1692	2	17	9	Y	15					22
*12	1847	N	1847	-0-	-0-	-0-	1833	2	14	9	Y	13	20	1			15
01	1922	N	1350	-0-	-572	-0-	1335	2	15	9	Y	14	20	1			9

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3966	X	3966	-0-	-0-	-0-	3965	2	1	9	Y	1					1
09	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					1
10	2917	X	2917	-0-	-0-	-0-	2917	2			Y	-0-	1	1			-0-
11	2663	X	2663	-0-	-0-	-0-	2662	2	1	9	Y	1					1
*12	2221	X	2221	-0-	-0-	-0-	2220	2	1	9	Y	1	1	1			1
01	2790	X	1851	-0-	-939	-0-	1850	2	1	9	Y	1	1	1			1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	661	-0-	-83	-0-	658	2	3	9	Y	3					4
09	660	N	534	-0-	-126	-0-	530	2	4	9	Y	4					8
10	775	N	512	-0-	-263	-0-	509	2	3	9	Y	3	8	1			3
11	630	N	604	-0-	-26	-0-	597	2	7	9	Y	6					9
12	558	N	321	-0-	-237	-0-	315	2	6	9	Y	5	8	1			6
*01	652	N	652	-0-	-0-	-0-	645	2	7	9	Y	6	8	1			4

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0-	-0-	2140	2	15	9	Y	14					19
09	2667	N	2667	-0-	-0-	-0-	2650	2	17	9	Y	15					34
10	3100	N	3453	-0-	353	353	3436	2	17	9	Y	15	36	1			13
11	3000	N	3018	-0-	18	371	2989	2	29	9	Y	26					39
*12	3100	N	2790	-0-	-310	61	2764	2	26	9	Y	24	36	1			27
01	2232	X	2165	-0-	-67	-0-	2137	2	28	9	Y	25	36	1			16

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	Y	2					3
09	3784	X	3784	-0-	-0-	-0-	3782	2	2	9	Y	2					5
10	3428	X	3428	-0-	-0-	-0-	3425	2	3	9	Y	3	6	1			2
11	3603	X	3603	-0-	-0-	-0-	3599	2	4	9	Y	4					6
*12	3453	X	3453	-0-	-0-	-0-	3449	2	4	9	Y	4	6	1			4
*01	2543	X	2543	-0-	-0-	-0-	2539	2	4	9	Y	4	6	1			2

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
09	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
10	1829	N	1350	-0-	-479	-0-	1350	2			N	-0-					-0-
11	1860	N	1618	-0-	-242	-0-	1618	2			N	-0-					-0-
12	2015	N	1786	-0-	-229	-0-	1786	2			N	-0-					-0-
*01	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2354	-0-	-374	-0-	2354	2			N	-0-					-0-
09	2640	X	2217	-0-	-423	-0-	2217	2			N	-0-					-0-
10	2728	X	2202	-0-	-526	-0-	2202	2			N	-0-					-0-
11	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
12	2542	X	2446	-0-	-96	-0-	2446	2			N	-0-					-0-
*01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2590	-0-	-417	-0-	2590	2			N	-0-					-0-
09	3000	X	2331	-0-	-669	-0-	2331	2			N	-0-					-0-
10	3100	X	2641	-0-	-459	-0-	2641	2			N	-0-					-0-
11	3000	X	2405	-0-	-595	-0-	2405	2			N	-0-					-0-
*12	2862	X	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
*01	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	X	778	-0-	-90	-0-	45	1	733	3	N	-0-			-0-
09	810	X	746	-0-	-64	-0-	43	1	703	3	N	-0-			-0-
10	806	X	754	-0-	-52	-0-	43	1	711	3	N	-0-			-0-
11	750	X	740	-0-	-10	-0-	43	1	697	3	N	-0-			-0-
12	775	X	772	-0-	-3	-0-	44	1	728	3	N	-0-			-0-
01	775	X	759	-0-	-16	-0-	44	1	715	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1396	X	1396	-0-	-0-	-0-	80	1	1316	3	N	-0-					-0-
09	1320	X	1295	-0-	-25	-0-	74	1	1221	3	N	-0-					-0-
10	1364	X	1312	-0-	-52	-0-	75	1	1237	3	N	-0-					-0-
11	1350	X	1227	-0-	-123	-0-	71	1	1156	3	N	-0-					-0-
12	1395	X	1235	-0-	-160	-0-	71	1	1164	3	N	-0-					-0-
01	1395	X	1284	-0-	-111	-0-	74	1	1210	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2895	-0-	2895	122440	28 15	1 9	2852	3	Y	14					107
09	0	W	2765	-0-	2765	125205	27 26	1 9	2712	3	Y	24	71	1			60
10	0	W	2512	-0-	2512	127717	2506	3	6	9	Y	5					65
11	0	W	2104	-0-	2104	129821	30	1	2074	3	Y	-0-					65
12	0	W	1953	-0-	1953	131774	28	1	1925	3	Y	-0-					65
01	0	W	2245	-0-	2245	134019	32 35	1 9	2178	3	Y	32					97

GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1563	-0-	-297	-0-	1563	2			N	-0-					35
09	1890	N	1562	-0-	-328	-0-	1562	2			N	-0-					35
10	1705	N	1696	-0-	-9	-0-	1696	2			N	-0-					35
11	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					35
12	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					35
*01	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					35

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION 945220

AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	5851	-0-	-3108	-0-	5851	2			Y	-0-					112
09	7380	X	5274	-0-	-2106	-0-	5274	2			Y	-0-					112
10	7564	X	6104	-0-	-1460	-0-	6104	2			Y	-0-					112
11	7320	X	5389	-0-	-1931	-0-	5389	2			Y	-0-					112
12	6417	X	5445	-0-	-972	-0-	5445	2			Y	-0-					112
*01	7309	X	7309	-0-	-0-	-0-	7309	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

08	1333	N	1232	-0-	-101	-0-	1232	2			Y	-0-					74
09	1170	N	827	-0-	-343	-0-	827	2			Y	-0-					74
10	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					74
11	1200	N	1145	-0-	-55	-0-	1145	2			Y	-0-					74
12	1257	N	1257	-0-	-0-	-0-	1257	2			Y	-0-					74
*01	1635	N	1635	-0-	-0-	-0-	1635	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

08	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					9
09	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					9
10	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					9
11	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					9
12	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					9
*01	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

08	1023	N	933	-0-	-90	-0-	933	2			Y	-0-					28
09	960	N	876	-0-	-84	-0-	876	2			Y	-0-					28
10	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					28
11	900	N	889	-0-	-11	-0-	889	2			Y	-0-					28
12	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					28
*01	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	5892	-0-	-3842	-0-	5892	2			Y	-0-					4
09	8250	X	5663	-0-	-2587	-0-	5663	2			Y	-0-					4
10	7719	X	5749	-0-	-1970	-0-	5749	2			Y	-0-					4
11	7470	X	5536	-0-	-1934	-0-	5536	2			Y	-0-					4
12	6665	X	5863	-0-	-802	-0-	5863	2			Y	-0-					4
*01	7488	X	7488	-0-	-0-	-0-	7488	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

08	186	N	134	-0-	-52	-0-	134	3			N	-0-					80
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					80
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					80
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					80
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					80
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

08	T. A.		-0-	-0-	-0-	506					Y	-0-					174
09	T. A.		-0-	-0-	-0-	506					Y	-0-					174
10	T. A.		-0-	-0-	-0-	506					Y	-0-					174
11	T. A.		-0-	-0-	-0-	506					Y	-0-					174
12	T. A.		-0-	-0-	-0-	506					Y	-0-					174
01	T. A.		-0-	-0-	-0-	506					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

08	T. A.		-0-	-0-	-0-	292					Y	-0-					25
09	T. A.		-0-	-0-	-0-	292					Y	-0-					25
10	T. A.		-0-	-0-	-0-	292					Y	-0-					25
11	T. A.		-0-	-0-	-0-	292					Y	-0-					25
12	T. A.		-0-	-0-	-0-	292					Y	-0-					25
01	T. A.		-0-	-0-	-0-	292					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	490	1	125	3	N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	580	1	107	3	N	-0-					-0-
10	651	N	135	-0-	-516	-0-	123	1	12	3	N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	447	1	71	3	N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	519	1	113	3	N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	522	1	130	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	40	1	588	2	N	-0-					14
09	605	N	605	-0-	-0-	-0-	44	1	561	2	N	-0-					14
10	651	N	630	-0-	-21	-0-	46	1	581	2	N	3					17
							3	9									
11	588	N	588	-0-	-0-	-0-	46	1	541	2	N	1					18
							1	9									
*12	607	N	607	-0-	-0-	-0-	57	1	549	2	N	1					19
							1	9									
*01	589	N	589	-0-	-0-	-0-	47	1	542	2	N	-0-					19

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	19	1	282	2	N	-0-					6
09	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					6
10	310	N	299	-0-	-11	-0-	22	1	275	2	N	2					8
							2	9									
11	288	N	288	-0-	-0-	-0-	22	1	265	2	N	1					9
							1	9									
*12	277	N	277	-0-	-0-	-0-	26	1	251	2	N	-0-					9
*01	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					5
09	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					5
10	31	N	11	-0-	-20	-0-	1	1	9	2	N	1					6
							1	9									
11	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					6
*12	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					6
*01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					6

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	49	1	720	2	N	-0-					10
09	734	N	734	-0-	-0-	-0-	53	1	681	2	N	-0-					10
10	775	N	718	-0-	-57	-0-	52	1	662	2	N	4					14
							4	9									
11	705	N	705	-0-	-0-	-0-	55	1	649	2	N	1					15
							1	9									
*12	467	N	467	-0-	-0-	-0-	44	1	422	2	N	1					16
							1	9									
*01	608	N	608	-0-	-0-	-0-	48	1	560	2	N	-0-					16

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	31	1	458	2	N	-0-					8
09	468	N	468	-0-	-0-	-0-	34	1	434	2	N	-0-					8
10	478	N	478	-0-	-0-	-0-	35	1	440	2	N	3					11
							3	9									
11	464	N	464	-0-	-0-	-0-	36	1	428	2	N	-0-					11
*12	445	N	445	-0-	-0-	-0-	42	1	402	2	N	1					12
							1	9									
*01	460	N	460	-0-	-0-	-0-	36	1	424	2	N	-0-					12

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	88	1	1286	2	N	-0-					25
09	1333	N	1333	-0-	-0-	-0-	97	1	1236	2	N	-0-					25
10	1398	N	1398	-0-	-0-	-0-	102	1	1286	2	N	9					34
							10	9									
11	1415	N	1415	-0-	-0-	-0-	110	1	1303	2	N	2					36
							2	9									
*12	1383	N	1383	-0-	-0-	-0-	130	1	1252	2	N	1					37
							1	9									
*01	1444	N	1444	-0-	-0-	-0-	114	1	1330	2	N	-0-					37

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	10	-0-	-393	-0-	10	2			N	-0-					-0-
09	540	N	14	-0-	-526	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	449	-0-	-171	-0-	449	3			N	-0-					102
09	480	N	452	-0-	-28	-0-	452	3			N	-0-					102
10	527	N	384	-0-	-143	-0-	384	3			N	-0-					102
11	420	N	283	-0-	-137	-0-	283	3			N	-0-					102
12	465	N	238	-0-	-227	-0-	238	3			N	-0-					102
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					99
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					99
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					99
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					99
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		262	-0-	262	508	262	3			Y	-0-					164
09	T. A.		318	-0-	318	826	318	3			Y	-0-					164
10	T. A.		319	-0-	319	1145	319	3			Y	-0-					164
11	1416	X	271	-0-	-1145	-0-	271	3			Y	-0-					164
12	341	N	322	-0-	-19	-0-	322	3			Y	-0-					164
*01	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					164

M. P. I. (STRAWN) //CONT.// 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	237	3	112	9	N	102					185
09	308	N	308	-0-	-0-	-0-	224	3	84	9	N	76	182	1			79
10	310	N	271	-0-	-39	-0-	203	3	68	9	N	62					141
11	383	N	383	-0-	-0-	-0-	294	3	89	9	N	81	179	1	3	8	40
12	310	N	288	-0-	-22	-0-	221	3	67	9	N	61	3	8			98
*01	298	N	298	-0-	-0-	-0-	226	3	72	9	N	65	4	8			159

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		93	-0-	93	93	43	2	50	9	N	45					61
09	14B2 EXT		141	-0-	141	234	115	2	26	9	N	24					85
10	14B2 EXT		142	-0-	142	376	113	2	29	9	N	26					111
11	435		163	-0-	-272	104	143	2	20	9	N	18					129
*12	306	N	202	-0-	-104	-0-	187	2	15	9	N	14					143
*01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					143

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	465	N	239	-0-	-226	-0-	239	2			N	-0-					-0-
11	2958	N	2958	-0-	-0-	-0-	2958	2			N	-0-					-0-
*12	3100	N	4200	-0-	1100	1100	4200	2			N	-0-					-0-
*01	3100	N	4100	-0-	1000	2100	4100	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	11	1	232	3	N	2	1	1			2
							2	9									
09	219	N	219	-0-	-0-	-0-	10	1	208	3	N	1	2	1			1
							1	9									
10	248	N	227	-0-	-21	-0-	11	1	215	3	N	1	1	1			1
							1	9									
11	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
*12	272	N	272	-0-	-0-	-0-	13	1	257	3	N	2	1	1			2
							2	9									
*01	265	N	265	-0-	-0-	-0-	13	1	251	3	N	1	1	1			2
							1	9									

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

08	972	X	972	-0-	-0-	-0-	972	3			N	-0-					-0-
09	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	989	X	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	930	X	171	-0-	-759	-0-	171	3			N	-0-					-0-
12	961	X	164	-0-	-797	-0-	164	3			N	-0-					-0-
01	992	X	163	-0-	-829	-0-	163	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

08	93	X	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	90	X	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	93	X	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*01	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

08	186	X	121	-0-	-65	-0-	121	3			N	-0-					-0-
09	180	X	110	-0-	-70	-0-	110	3			N	-0-					-0-
10	186	X	117	-0-	-69	-0-	117	3			N	-0-					-0-
11	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	X	688	-0-	-1048	-0-	688	3			N	-0-					-0-
09	1380	X	636	-0-	-744	-0-	636	3			N	-0-					-0-
10	930	X	893	-0-	-37	-0-	893	3			N	-0-					-0-
11	1209	X	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
12	1091	X	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*01	1104	X	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	510	X	438	-0-	-72	-0-	438	3			N	-0-					-0-
10	527	X	336	-0-	-191	-0-	336	3			N	-0-					-0-
11	510	X	440	-0-	-70	-0-	440	3			N	-0-					-0-
12	496	X	378	-0-	-118	-0-	378	3			N	-0-					-0-
01	496	X	407	-0-	-89	-0-	407	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	X	73	-0-	-47	-0-	73	3			N	-0-					-0-
10	124	X	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	43	1	557	3	N	1	2	1			4
							1	9									
09	573	N	573	-0-	-0-	-0-	40	1	532	3	N	1	2	1			3
							1	9									
10	638	N	638	-0-	-0-	-0-	43	1	594	3	N	1	1	1			3
							1	9									
11	650	N	650	-0-	-0-	-0-	45	1	602	3	N	3	3	1			3
							3	9									
*12	691	N	691	-0-	-0-	-0-	50	1	637	3	N	4	2	1			5
							4	9									
*01	716	N	716	-0-	-0-	-0-	53	1	659	3	N	4	4	1			5
							4	9									

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	2	1			3
							2	9									
09	524	N	524	-0-	-0-	-0-	24	1	498	3	N	2	3	1			2
							2	9									
10	682	N	591	-0-	-91	-0-	28	1	560	3	N	3	2	1			3
							3	9									
11	572	N	572	-0-	-0-	-0-	27	1	543	3	N	2	2	1			3
							2	9									
*12	506	N	506	-0-	-0-	-0-	24	1	479	3	N	3	2	1	1	8	3
							3	9									
*01	362	N	362	-0-	-0-	-0-	18	1	343	3	N	1	1	1			3
							1	9									

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					4
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					4
10	310	N	228	-0-	-82	-0-	228	2			N	-0-					4
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					4
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					4
*01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

08	1674	X	1487	-0-	-187	-0-	1487	2			N	-0-					-0-
09	1620	X	1346	-0-	-274	-0-	1346	2			N	-0-					-0-
10	1581	X	1481	-0-	-100	-0-	1481	2			N	-0-					-0-
11	1440	X	1395	-0-	-45	-0-	1395	2			N	-0-					-0-
12	1488	X	1378	-0-	-110	-0-	1378	2			N	-0-					-0-
01	1488	X	1385	-0-	-103	-0-	1385	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

08	706	N	706	-0-	-0-	-0-	706	2			N	-0-					8
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					8
10	279	N	157	-0-	-122	-0-	157	2			N	-0-					8
11	690	N	147	-0-	-543	-0-	147	2			N	-0-					8
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					8
*01	157	N	157	-0-	-0-	-0-	157	2			N	-0-					8

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					40
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					40
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					40
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					40
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					40
*01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	651	N	601	-0-	-50	-0-	601	2			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					-0-
12	589	N	538	-0-	-51	-0-	538	2			N	-0-					-0-
01	589	N	502	-0-	-87	-0-	502	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

08	193	X	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	X	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	X	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	X	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	195	X	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	186	X	154	-0-	-32	-0-	154	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	210	N	168	-0-	-42	-0-	168	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

08	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1							7
							1	9													
09	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1	2	1							6
							1	9													
10	217	N	201	-0-	-16	-0-	11	1	189	3	N	1	1	1							6
							1	9													
11	194	N	194	-0-	-0-	-0-	11	1	181	3	N	2	2	1							6
							2	9													
*12	200	N	200	-0-	-0-	-0-	11	1	187	3	N	2	1	1							7
							2	9													
*01	196	N	196	-0-	-0-	-0-	11	1	183	3	N	2	2	1							7
							2	9													

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

08	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	18 2	1 9	374	3	N	2	3	1			3
09	381	N	381	-0-	-0-	-0-	20 3	1 9	358	3	N	3	3	1			3
10	434	N	128	-0-	-306	-0-	7 1	1 9	120	3	N	1	2	1			2
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			1
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

08	7	N	-0-	-0-	-7	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

08	3	N	-0-	-0-	-3	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

08	3	N	-0-	-0-	-3	-0-			Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958

MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

08	288	R	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					-0-
09	270	#	212	-0-	-58	-0-	6	1	206	2	Y	-0-					-0-
10	279	#	74	-0-	-205	-0-	2	1	72	2	Y	-0-					-0-
11	270	#	106	-0-	-164	-0-	2	1	62	2	Y	38	8	1			30
							42	9									
12	279	#	149	-0-	-130	-0-	2	1	38	2	Y	99	67	1			62
							109	9									
01	279	#	113	-0-	-166	-0-	2	1	37	2	Y	67	63	1			66
							74	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

08	317	R	317	-0-	-0-	-0-	8	1	309	2	Y	-0-					-0-
09	296	R	296	-0-	-0-	-0-	8	1	288	2	Y	-0-					-0-
10	296	R	296	-0-	-0-	-0-	9	1	287	2	Y	-0-					-0-
11	300	#	258	-0-	-42	-0-	9	1	249	2	Y	-0-					-0-
12	310	#	160	-0-	-150	-0-	7	1	153	2	Y	-0-					-0-
01	310	#	156	-0-	-154	-0-	8	1	148	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

08	288	R	288	-0-	-0-	-0-	7	1	281	2	Y	-0-					-0-
09	270	#	212	-0-	-58	-0-	6	1	206	2	Y	-0-					-0-
10	279	#	175	-0-	-104	-0-	2	1	72	2	Y	92	61	1			31
							101	9									
11	270	#	120	-0-	-150	-0-	2	1	62	2	Y	51	41	1			41
							56	9									
12	279	#	94	-0-	-185	-0-	2	1	38	2	Y	49	59	1			31
							54	9									
01	279	#	76	-0-	-203	-0-	2	1	37	2	Y	34	32	1			33
							37	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

08	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2509					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3010	R	3010	-0-	-0-	-0-	77	1	2933	2	N	-0-					-0-
09	2088	R	2088	-0-	-0-	-0-	56	1	2032	2	N	-0-					-0-
10	769	R	769	-0-	-0-	-0-	18	1	573	2	N	162	85	1			77
							178	9									
11	1980	#	656	-0-	-1324	-0-	17	1	499	2	N	127	102	1			102
							140	9									
12	2046	#	457	-0-	-1589	-0-	15	1	306	2	N	124	148	1			78
							136	9									
01	2046	#	402	-0-	-1644	-0-	16	1	295	2	N	83	79	1			82
							91	9									

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	R	288	-0-	-0-	-0-	7	1	281	2	N	-0-					-0-
09	270	#	212	-0-	-58	-0-	6	1	206	2	N	-0-					-0-
10	279	#	74	-0-	-205	-0-	2	1	72	2	N	-0-					-0-
11	270	#	106	-0-	-164	-0-	2	1	62	2	N	38	8	1			30
							42	9									
12	279	#	149	-0-	-130	-0-	2	1	38	2	N	99	67	1			62
							109	9									
01	279	#	113	-0-	-166	-0-	2	1	37	2	N	67	63	1			66
							74	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

08	575	R	575	-0-	-0-	-0-	575	3			N	-0-					129
09	540	#	538	-0-	-2	-0-	538	3			N	-0-					129
10	558	#	540	-0-	-18	-0-	540	3			N	-0-					129
11	570	#	460	-0-	-110	-0-	460	3			N	-0-					129
12	589	#	429	-0-	-160	-0-	429	3			N	-0-					129
01	589	#	164	-0-	-425	-0-	164	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	R	817	-0-	-0-	-0-	810	2	7	9	Y	6					26
09	961	R	961	-0-	-0-	-0-	949	2	12	9	Y	11					37
10	1221	R	1221	-0-	-0-	-0-	1221	2			Y	-0-	37	1			-0-
11	1240	R	1240	-0-	-0-	-0-	1119	2	121	9	Y	110					110
12	1193	R	1193	-0-	-0-	-0-	1105	2	88	9	Y	80	100	1			90
*01	962	R	962	-0-	-0-	-0-	956	2	6	9	Y	5					95

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					15
10	1	R	1	-0-	-0-	-0-	1	2			N	-0-					15
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	3	#	-0-	-0-	-3	-0-					N	-0-					15
01	3	#	-0-	-0-	-3	-0-					N	-0-					15

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

08	846	R	846	-0-	-0-	-0-	839	2	7	9	Y	6					23
09	996	R	996	-0-	-0-	-0-	984	2	12	9	Y	11					34
10	930	#	763	-0-	-167	-0-	763	2			Y	-0-	34	1			-0-
11	900	#	765	-0-	-135	-0-	765	2			Y	-0-					-0-
12	961	#	756	-0-	-205	-0-	756	2			Y	-0-					-0-
01	961	#	655	-0-	-306	-0-	655	2			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

08	1612	#	1165	-0-	-447	-0-	1159	2	6	9	Y	5					30
09	1530	#	871	-0-	-659	-0-	865	2	6	9	Y	5					35
10	1147	#	985	-0-	-162	-0-	981	2	4	9	Y	4					39
11	1140	#	36	-0-	-1104	-0-	28	2	8	9	Y	7					46
*12	1178	#	1024	-0-	-154	-0-	16	1	1004	3	Y	4					50
							4	9									
01	1178	#	700	-0-	-478	-0-	16	1	681	3	Y	3					53
							3	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

08	685	R	685	-0-	-0-	-0-	679	2	6	9	Y	5					27
09	667	R	667	-0-	-0-	-0-	663	2	4	9	Y	4					31
10	713	#	690	-0-	-23	-0-	686	2	4	9	Y	4					35
11	690	#	676	-0-	-14	-0-	669	2	7	9	Y	6					41
*12	713	#	431	-0-	-282	-0-	16	1	412	3	Y	3					44
							3	9									
01	682	#	674	-0-	-8	-0-	16	1	656	3	Y	2					46
							2	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	N	263	-0-	-67	-0-	263	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					24
09	1	N	-0-	-0-	-1	-0-					N	-0-					24
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24
*11	6	N	5	-0-	-1	-0-	5	2			N	-0-					24
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					24
*01	1	N	-0-	-0-	-1	-0-					N	-0-					24

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					9
09	480	N	211	-0-	-269	-0-	211	2			N	-0-					9
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					9
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					9
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					9
*01	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					80
09	960	N	-0-	-0-	-960	-0-					N	-0-					80
*10	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					41
09	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					41
10	1891	N	1877	-0-	-14	-0-	1877	2			Y	-0-					41
*11	1865	N	1865	-0-	-0-	-0-	1835	2	30	9	Y	27					68
*12	1891	N	1873	-0-	-18	-0-	1873	2			Y	-0-					68
*01	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					68

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1027	-0-	-833	-0-	1027	2			N	-0-					-0-
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	1860	N	838	-0-	-1022	-0-	838	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627
HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

08	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	11	-0-	-454	-0-	11	2			N	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	2			N	-0-					-0-
10	372	N	224	-0-	-148	-0-	224	2			N	-0-					-0-
11	300	N	52	-0-	-248	-0-	52	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
09	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
10	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
11	2190	N	370	-0-	-1820	-0-	370	2			N	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	673	-0-	-102	-0-	673	2			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
11	660	N	131	-0-	-529	-0-	131	2			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	300	N	53	-0-	-247	-0-	53	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	114	-0-	-475	-0-	114	3			N	-0-					-0-
09	600	N	7	-0-	-593	-0-	7	3			N	-0-					-0-
10	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

08	341	N	77	-0-	-264	-0-	77	3			N	-0-					-0-
09	330	N	49	-0-	-281	-0-	49	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

08	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
10	1054	N	1029	-0-	-25	-0-	1029	2			N	-0-					-0-
11	1320	N	1099	-0-	-221	-0-	1099	2			N	-0-					-0-
12	1178	N	969	-0-	-209	-0-	969	2			N	-0-					-0-
*01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

08	1519	N	1478	-0-	-41	-0-	1478	2			N	-0-					-0-
09	1470	N	1131	-0-	-339	-0-	1131	2			N	-0-					-0-
10	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

08	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
12	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

08	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
12	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

08	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	465	N	373	-0-	-92	-0-	373	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

08	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1023	N	983	-0-	-40	-0-	983	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
12	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	248	N	63	-0-	-185	-0-	63	2			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
10	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

08	62	N	15	-0-	-47	B	-0-	15	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	4	-0-	-56	B	-0-	4	2		N	-0-					-0-
10	44	N	44	-0-	-0-	B	-0-	44	2		N	-0-					-0-
11	56	N	56	-0-	-0-	B	-0-	56	2		N	-0-					-0-
12	48	N	48	-0-	-0-	B	-0-	48	2		N	-0-					-0-
*01	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

08	62	N	8	-0-	-54	B	-0-	8	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	3	-0-	-57	B	-0-	3	2		N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-					-0-
11	52	N	52	-0-	-0-	B	-0-	52	2		N	-0-					-0-
12	36	N	36	-0-	-0-	B	-0-	36	2		N	-0-					-0-
*01	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

08	93	N	16	-0-	-77	B	-0-	16	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85	B	-0-	5	2		N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-					-0-
12	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
*01	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

08	93	N	22	-0-	-71	B	-0-	22	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85	B	-0-	5	2		N	-0-					-0-
10	93	N	45	-0-	-48	B	-0-	45	2		N	-0-					-0-
11	73	N	73	-0-	-0-	B	-0-	73	2		N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	2		N	-0-					-0-
*01	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	23	-0-	-101 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	4	-0-	-116 B	-0-	4	2			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	5	-0-	-85 B	-0-	5	2			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	27	-0-	-128 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	5	-0-	-145 B	-0-	5	2			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	6	-0-	-84 B	-0-	6	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					-0-
10	124	N	41	-0-	-83	-0-	41	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5295	X	5295	-0-	-0-	-0-	5295	2			N	-0-					-0-
09	4624	X	4624	-0-	-0-	-0-	4624	2			N	-0-					-0-
10	5462	X	5462	-0-	-0-	-0-	5462	2			N	-0-					-0-
11	5105	X	5105	-0-	-0-	-0-	5105	2			N	-0-					-0-
12	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					-0-
01	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3644	X	3644	-0-	-0-	-0-	257	1	3387	2	N	-0-					-0-
09	5348	X	5348	-0-	-0-	-0-	272	1	5076	2	N	-0-					-0-
10	5104	X	5104	-0-	-0-	-0-	311	1	4793	2	N	-0-					-0-
11	4279	X	4279	-0-	-0-	-0-	250	1	4029	2	N	-0-					-0-
12	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					-0-
01	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3779	X	3779	-0-	-0-	-0-	154	1	3625	2	N	-0-					-0-
09	2939	X	2939	-0-	-0-	-0-	163	1	2776	2	N	-0-					-0-
10	3026	X	3026	-0-	-0-	-0-	165	1	2861	2	N	-0-					-0-
11	2747	X	2747	-0-	-0-	-0-	154	1	2593	2	N	-0-					-0-
12	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5628	X	5628	-0-	-0-	-0-	5628	2			N	-0-					-0-
09	5106	X	5106	-0-	-0-	-0-	5106	2			N	-0-					-0-
10	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-
11	3000	N	3292	-0-	292	292	3292	2			N	-0-					-0-
12	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5540	-0-	-1032	-0-	374	1	5166	2	N	-0-					-0-
09	6578	X	6578	-0-	-0-	-0-	362	1	6216	2	N	-0-					-0-
10	6169	X	1124	-0-	-5045	-0-	374	1	750	2	N	-0-					-0-
11	5970	X	2306	-0-	-3664	-0-	362	1	1944	2	N	-0-					-0-
12	6789	X	3789	-0-	-3000	-0-	374	1	3415	2	N	-0-					-0-
01	6789	X	-0-	-0-	-6789	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
09	240	N	5	-0-	-235	-0-	5	2			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1741	-0-	-88	-0-	1741	3			N	-0-					-0-
09	1770	N	1614	-0-	-156	-0-	1614	3			N	-0-					-0-
10	1829	N	1660	-0-	-169	-0-	1660	3			N	-0-					-0-
11	1680	N	1556	-0-	-124	-0-	1556	3			N	-0-					-0-
12	1674	N	1535	-0-	-139	-0-	1535	3			N	-0-					-0-
01	1674	N	1578	-0-	-96	-0-	1578	3			N	-0-					-0-

MILLER (STRAWN) //CONT.// 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1773	-0-	-552	-0-	1773	3			N	-0-					-0-
09	1770	N	1586	-0-	-184	-0-	1586	3			N	-0-					-0-
10	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
11	1710	N	1529	-0-	-181	-0-	1529	3			N	-0-					-0-
12	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
*01	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

08	14B2 EXT	-0-	-0-	-0-	B	-30172					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	B	-30172					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	B	-30172					N	-0-					100
11	T. A.	-0-	-0-	-0-	B	-30172					N	-0-					100
12	T. A.	-0-	-0-	-0-	B	-30172					N	-0-					100
01	T. A.	-0-	-0-	-0-	B	-30172					N	-0-					100

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

08	155	#	183	-0-	28	B	-36826	183	2			N	-0-				-0-
09	120	#	174	-0-	54	B	-36772	174	2			N	-0-				-0-
10	248	#	163	-0-	-85	B	-36857	163	2			N	-0-				-0-
11	240	#	156	-0-	-84	B	-36941	156	2			N	-0-				-0-
12	248	#	130	-0-	-118	B	-37059	130	2			N	-0-				-0-
*01	186	#	465	-0-	279	B	-36780	465	2			N	-0-				-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

08	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-				-0-
09	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-				-0-
10	155	N	106	-0-	-49	B	-0-	106	2			N	-0-				-0-
11	120	N	102	-0-	-18	B	-0-	102	2			N	-0-				-0-
12	124	N	85	-0-	-39	B	-0-	85	2			N	-0-				-0-
*01	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-				-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

08	31	#	50	-0-	19	B	-18746	50	2			N	-0-				19
09	30	#	47	-0-	17	B	-18729	47	2			N	-0-				19
10	62	#	44	-0-	-18	B	-18747	44	2			N	-0-				19
11	60	#	42	-0-	-18	B	-18765	42	2			N	-0-				19
12	62	#	35	-0-	-27	B	-18792	35	2			N	-0-				19
*01	62	#	45	-0-	-17	B	-18809	45	2			N	-0-				19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

08	2	N	20	-0-	18	B	-169	20	2			N	-0-				-0-
09	1	N	19	-0-	18	B	-151	19	2			N	-0-				-0-
10	31	N	17	-0-	-14	B	-151	17	2			N	-0-				-0-
11	30	N	17	-0-	-13	B	-151	17	2			N	-0-				-0-
12	31	N	14	-0-	-17	B	-151	14	2			N	-0-				-0-
*01	31	N	18	-0-	-13	B	-151	18	2			N	-0-				-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	455	-0-	-145	-0-	455	2			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	990	N	835	-0-	-155	-0-	835	2			N	-0-					-0-
*12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	X	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	955	X	955	-0-	-0-	-0-	955	2			N	-0-					-0-
10	765	X	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	840	X	754	-0-	-86	-0-	754	2			N	-0-					-0-
12	868	X	600	-0-	-268	-0-	600	2			N	-0-					-0-
01	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2	-0-	2	4	2	2			Y	-0-					-0-
09	DLQ G-10		1	-0-	1	5	1	2			Y	-0-					-0-
*10	DLQ G-10		2	-0-	2	7	2	2			Y	-0-					-0-
11	DLQ G-10		20	-0-	20	27	20	2			Y	-0-					-0-
12	DLQ G-10		28	-0-	28	55	28	2			Y	-0-					-0-
*01	60	N	5	-0-	-55	-0-	5	2			Y	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		458	-0-	458	916	458	2			Y	-0-					-0-
09	DLQ G-10		360	-0-	360	1276	360	2			Y	-0-					-0-
*10	DLQ G-10		299	-0-	299	1575	299	2			Y	-0-					-0-
11	DLQ G-10		210	-0-	210	1785	210	2			Y	-0-					-0-
12	DLQ G-10		163	-0-	163	1948	163	2			Y	-0-					-0-
*01	2175	N	227	-0-	-1948	-0-	227	2			Y	-0-					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		559	-0-	559	1118	559	2			N	-0-					-0-
09	DLQ G-10		557	-0-	557	1675	557	2			N	-0-					-0-
*10	DLQ G-10		427	-0-	427	2102	427	2			N	-0-					-0-
11	DLQ G-10		372	-0-	372	2474	372	2			N	-0-					-0-
12	DLQ G-10		404	-0-	404	2878	404	2			N	-0-					-0-
*01	3100	N	250	-0-	-2850	28	250	2			N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1	-0-	1	2	1	2			N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-
11	DLQ G-10		1	-0-	1	3	1	2			N	-0-					-0-
12	DLQ G-10		5	-0-	5	8	5	2			N	-0-					-0-
*01	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5	-0-	5	194	4	2	1	9	Y	1					84
09	DLQ G-10		203	-0-	203	397	202	2	1	9	Y	1					85
*10	DLQ G-10		210	-0-	210	607	208	2	2	9	Y	2					87
11	DLQ G-10		44	-0-	44	651	42	2	2	9	Y	2					89
12	DLQ G-10		432	-0-	432	1083	430	2	2	9	Y	2					91
*01	1381	N	298	-0-	-1083	-0-	296	2	2	9	Y	2					93

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		294	-0-	294	556	290	2	4	9	Y	4	4	1			-0-
09	DLQ G-10		3869	-0-	3869	4425	3861	2	8	9	Y	7	7	1			-0-
10	8452	X	4027	-0-	-4425	-0-	4023	2	4	9	Y	4	4	1			-0-
*11	2869	X	2869	-0-	-0-	-0-	2860	2	9	9	Y	8	8	1			-0-
*12	1932	X	1932	-0-	-0-	-0-	1930	2	2	9	Y	2	2	1			-0-
01	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					4
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					4
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					4
11	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					4
*12	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					4
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					3
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					3
10	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					3
11	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					3
*12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5
09	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					5
10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					5
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					5
*12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					5
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					3
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					3
10	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					3
11	1350	N	1053	-0-	-297	-0-	1053	2			Y	-0-					3
*12	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					3
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	326	X	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*12	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	X	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1094	X	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
11	1140	X	1082	-0-	-58	-0-	1082	2			N	-0-					-0-
12	1178	X	961	-0-	-217	-0-	961	2			N	-0-					-0-
01	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
10	1168	X	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
11	1260	X	926	-0-	-334	-0-	926	2			N	-0-					-0-
12	1302	X	860	-0-	-442	-0-	860	2			N	-0-					-0-
01	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					50
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					50
10	217	N	148	-0-	-69	-0-	148	2			N	-0-					50
11	180	N	150	-0-	-30	-0-	150	2			N	-0-					50
12	186	N	112	-0-	-74	-0-	112	2			N	-0-					50
*01	155	N	149	-0-	-6	-0-	149	2			N	-0-					50

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	T. A.		117	-0-	117	117	117	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1417	-0-	-319	-0-	1417	2			Y	-0-					-0-
09	1710	N	1700	-0-	-10	-0-	1700	2			Y	-0-					-0-
10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					-0-
11	1380	N	957	-0-	-423	-0-	957	2			Y	-0-					-0-
12	1767	N	1172	-0-	-595	-0-	1172	2			Y	-0-					-0-
*01	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	412	-0-	-84	-0-	412	2			N	-0-					-0-
09	450	X	403	-0-	-47	-0-	403	2			N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	435	2			N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	431	X	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	434	X	412	-0-	-22	-0-	412	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	686	-0-	-151	-0-	686	3			N	-0-					-0-
09	780	X	671	-0-	-109	-0-	671	3			N	-0-					-0-
10	723	X	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	787	X	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	713	X	686	-0-	-27	-0-	686	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
09	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	864	-0-	-128	-0-	864	3			N	-0-					-0-
09	870	#	868	-0-	-2	-0-	868	3			N	-0-					-0-
10	953	R	953	-0-	-0-	-0-	953	3			N	-0-					-0-
11	870	#	864	-0-	-6	-0-	864	3			N	-0-					-0-
12	899	#	841	-0-	-58	-0-	841	3			N	-0-					-0-
*01	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	14	1	171	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	12	1	158	2	N	-0-					-0-
10	186	N	39	-0-	-147	-0-	3	1	36	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	2	1	19	2	N	-0-					-0-
							3	3									
*01	65	N	65	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
							2	3									

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

08	1147	#	1094	-0-	-53	-0-	124	1	970	3	N	-0-					93
09	1110	#	1088	-0-	-22	-0-	120	1	968	3	N	-0-					93
10	1147	#	1043	-0-	-104	-0-	124	1	919	3	N	-0-					93
11	1080	#	775	-0-	-305	-0-	120	1	655	3	N	-0-					93
12	1116	#	1025	-0-	-91	-0-	124	1	901	3	N	-0-					93
01	1116	#	1108	-0-	-8	-0-	124	1	984	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

08	186	#	177	-0-	-9	-0-	124	1	53	3	N	-0-					70
09	180	#	170	-0-	-10	-0-	120	1	50	3	N	-0-					70
10	186	#	172	-0-	-14	-0-	124	1	48	3	N	-0-					70
11	180	#	168	-0-	-12	-0-	120	1	48	3	N	-0-					70
12	186	#	167	-0-	-19	-0-	124	1	43	3	N	-0-					70
01	186	#	176	-0-	-10	-0-	124	1	52	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	54	1	979	2	Y	10	4	0	4	1	29
							11	9									
09	1110	N	1081	-0-	-29	-0-	55	1	1009	2	Y	15	2	0	31	1	11
							17	9									
10	1147	N	692	-0-	-455	-0-	35	1	645	2	Y	11	7	1			15
							12	9									
11	1586	N	1586	-0-	-0-	-0-	79	1	1492	2	Y	14	10	1			19
							15	9									
12	1886	N	1886	-0-	-0-	-0-	90	1	1781	2	Y	14	9	1			24
							15	9									
*01	1958	N	1958	-0-	-0-	-0-	93	1	1855	2	Y	9	9	1			24
							10	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

08	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5
09	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5
10	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5
11	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5
12	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5
01	P&A COND	NO RPT	-0-	-0-	-0-	Y	NO RPT		5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

08	504	N	504	-0-	-0-	-0-	504	3	N	-0-			-0-
09	480	N	472	-0-	-8	-0-	472	3	N	-0-			-0-
10	571	N	571	-0-	-0-	-0-	571	3	N	-0-			-0-
11	489	N	489	-0-	-0-	-0-	489	3	N	-0-			-0-
12	496	N	475	-0-	-21	-0-	475	3	N	-0-			-0-
01	558	N	497	-0-	-61	-0-	497	3	N	-0-			-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
EOG RESOURCES, INC. 253162
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DLQ G-10	205	-0-	205 B	488	205	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	237	-0-	237 B	725	237	2			N	-0-					2
10		0	342	-0-	342 B	1067	342	2			N	-0-					2
11		0	244	-0-	244 B	1311	244	2			N	-0-	2	5			-0-
12	1531	N	220	-0-	-1311 B	-0-	220	2			N	-0-					-0-
01	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1243	-0-	-1857 B	9078	1243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1096	-0-	-1904 B	7174	1096	2			N	-0-					-0-
10	3100	N	1123	-0-	-1977 B	5197	1123	2			N	-0-					-0-
11	3000	N	943	-0-	-2057 B	3140	943	2			N	-0-					-0-
12	4112	N	972	-0-	-3140 B	-0-	972	2			N	-0-					-0-
01	1116	N	1088	-0-	-28 B	-0-	1088	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	2			Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					82
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					82
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					82
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					82
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					82
*01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
10	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	310	-0-	-155 B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	360	-0-	-60 B	-0-	360	2			N	-0-					-0-
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
11	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
*01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			Y	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			Y	-0-					-0-
*12	50	N	50	-0-	-0- B	-0-	50	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	2			Y	-0-					-0-
11	30	N	6	-0-	-24 B	-0-	6	2			Y	-0-					-0-
*12	48	N	48	-0-	-0- B	-0-	48	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	809	2	15	9	N	14					68
09	786	N	786	-0-	-0-	-0-	776	2	10	9	N	9					77
10	803	N	803	-0-	-0-	-0-	793	2	10	9	N	9					86
11	774	N	774	-0-	-0-	-0-	754	2	20	9	N	18					104
12	815	N	815	-0-	-0-	-0-	795	2	20	9	N	18					122
*01	787	N	787	-0-	-0-	-0-	772	2	15	9	N	14					136

VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	721	-0-	-116	-0-	721	2			N	-0-					37
09	810	N	724	-0-	-86	-0-	724	2			N	-0-					37
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					37
11	841	N	841	-0-	-0-	-0-	839	2	2	9	N	2					39
12	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2					41
01 DLQ G-10			870	-0-	870	870	868	2	2	9	N	2					43

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	470	-0-	-57	-0-	470	3			N	-0-					119
09	450	#	349	-0-	-101	-0-	349	3			N	-0-					119
10	465	#	433	-0-	-32	-0-	433	3			N	-0-					119
11	450	#	421	-0-	-29	-0-	421	3			N	-0-					119
12	465	#	422	-0-	-43	-0-	422	3			N	-0-					119
01	465	#	416	-0-	-49	-0-	416	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/19/2016 - PLUGGED 09/19/16

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					11
09	948	N	948	-0-	-0-	-0-	948	3			N	-0-					11
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					11
11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					11
12	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					11
01	620	N	274	-0-	-346	-0-	274	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

08	124	N	117	-0-	-7	-0-	117	1			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

08	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	#	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	#	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

08	3730		3730	-0-	-0-	-0-	3708	2	22	9	N	20					159
09	3933		3933	-0-	-0-	-0-	3908	2	25	9	N	23					182
10	3889		3889	-0-	-0-	-0-	3865	2	24	9	N	22					204
11	3724		3724	-0-	-0-	-0-	3710	2	14	9	N	13					217
12	3792		3792	-0-	-0-	-0-	3790	2	2	9	N	2					219
01	3193		2208	-0-	-985	-0-	2195	2	13	9	N	12					231

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
11	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERLOOK (ELLENBURGER) //CONT.// 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	2			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	420	N	344	-0-	-76	-0-	344	2			N	-0-					-0-
10	558	N	394	-0-	-164	-0-	394	2			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	510	N	370	-0-	-140	-0-	370	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

08	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	298	-0-	-1359	-0-	298	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

08		14B2 EXT	35	-0-	35	196	35	3			N	-0-					-0-
09		14B2 EXT	15	-0-	15	211	15	3			N	-0-					-0-
10		14B2 EXT	22	-0-	22	233	22	3			N	-0-					-0-
11		14B2 EXT	17	-0-	17	250	17	3			N	-0-					-0-
12		14B2 EXT	34	-0-	34	284	34	3			N	-0-					-0-
*01	299	N	15	-0-	-284	-0-	15	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	669	3	2	9	N	2	2	0			-0-
09	547	N	547	-0-	-0-	-0-	545	3	2	9	N	2	2	0			-0-
10	552	N	552	-0-	-0-	-0-	550	3	2	9	N	2	2	0			-0-
11	431	N	431	-0-	-0-	-0-	429	3	2	9	N	2	2	0			-0-
12	558	N	460	-0-	-98	-0-	458	3	2	9	N	2	2	0			-0-
*01	552	N	552	-0-	-0-	-0-	549	3	3	9	N	3	3	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					69
09	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					69
10	1526	N	1526	-0-	-0-	-0-	1526	2			Y	-0-					69
11	1534	N	1534	-0-	-0-	-0-	1534	2			Y	-0-					69
12	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					69
*01	1507	N	1507	-0-	-0-	-0-	1507	2			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

08	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
11	150	N	105	-0-	-45	-0-	105	2			Y	-0-					-0-
12	155	N	112	-0-	-43	-0-	112	2			Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

08	310	N	281	-0-	-29	-0-	281	2			N	-0-					77
09	300	N	277	-0-	-23	-0-	277	2			N	-0-					77
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					77
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					77
*12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					77
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

08	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					107
09	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					107
10	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					107
11	660	N	632	-0-	-28	-0-	632	2			Y	-0-					107
12	868	N	409	-0-	-459	-0-	409	2			Y	-0-					107
01	899	N	537	-0-	-362	-0-	537	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19	-0-	384	2			Y	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	2			Y	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	2			Y	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	2			Y	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	2			Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					80
09	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					80
10	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					80
11	480	N	457	-0-	-23	-0-	457	2			Y	-0-					80
12	651	N	296	-0-	-355	-0-	296	2			Y	-0-					80
01	651	N	389	-0-	-262	-0-	389	2			Y	-0-					80

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			Y	-0-					-0-
10	217	N	136	-0-	-81	-0-	136	2			Y	-0-					-0-
11	210	N	133	-0-	-77	-0-	133	2			Y	-0-					-0-
12	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	2			Y	-0-					-0-
10	217	N	143	-0-	-74	-0-	143	2			Y	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			Y	-0-					-0-
12	217	N	149	-0-	-68	-0-	149	2			Y	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT

BOAZ ENERGY II OPERATING, LLC 078032

LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
09	510	N	340	-0-	-170	-0-	340	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	2			N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
09	690	N	553	-0-	-137	-0-	553	2			N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
11	720	N	673	-0-	-47	-0-	673	2			N	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BONFIRE OPERATING LLC 082443

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/08/2016

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	39	-0-	39	39	39	2			N	-0-					21
09	14B2	EXT	103	-0-	103	142	103	2			N	-0-					21
10	14B2	EXT	205	-0-	205	347	205	2			N	-0-					21
11	14B2	EXT	284	-0-	284	631	284	2			N	-0-					21
12	944	X	313	-0-	-631	-0-	313	2			N	-0-					21
*01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

08	2046	N	1998	-0-	-48	-0-	1976	2	22	9	N	20					217
09	1950	N	1917	-0-	-33	-0-	1900	2	17	9	N	15					232
10	1984	N	1967	-0-	-17	-0-	1950	2	17	9	N	15					247
11	1920	N	1824	-0-	-96	-0-	1824	2			N	-0-	170	1			77
12	1984	N	1891	-0-	-93	-0-	1873	2	18	9	N	16					93
01	1953	N	1924	-0-	-29	-0-	1906	2	18	9	N	16					109

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

08	2387	N	2216	-0-	-171	-0-	2205	2	11	9	N	10					43
09	2220	N	2133	-0-	-87	-0-	2124	2	9	9	N	8					51
10	2201	N	2197	-0-	-4	-0-	2186	2	11	9	N	10					61
11	2213	N	2213	-0-	-0-	-0-	2202	2	11	9	N	10					71
12	2363	N	2363	-0-	-0-	-0-	2351	2	12	9	N	11					82
*01	2267	N	2267	-0-	-0-	-0-	2256	2	11	9	N	10					92

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
10	775	N	669	-0-	-106	-0-	669	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

08	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	480	N	330	-0-	-150	-0-	330	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

08	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
09	1110	N	857	-0-	-253	-0-	857	3			N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	988	3			N	-0-					-0-
11	1020	N	837	-0-	-183	-0-	837	3			N	-0-					-0-
12	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

08	558	N	550	-0-	-8	-0-	135	1	411	3	Y	4					19
							4	9									
09	497	N	497	-0-	-0-	-0-	116	1	377	3	Y	4					23
							4	9									
10	597	N	597	-0-	-0-	-0-	195	1	396	3	Y	5					28
							6	9									
11	540	N	479	-0-	-61	-0-	129	1	344	3	Y	5					33
							6	9									
12	527	N	523	-0-	-4	-0-	162	1	355	3	Y	5					38
							6	9									
01	527	N	300	-0-	-227	-0-	44	1	253	3	Y	3	23	1			18
							3	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-
10	868	N	794	-0-	-74	-0-	794	3			N	-0-					-0-
11	840	N	689	-0-	-151	-0-	689	3			N	-0-					-0-
12	806	N	263	-0-	-543	-0-	263	3			N	-0-					-0-
01	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
09	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
10	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
11	600	N	514	-0-	-86	-0-	514	3			N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	589	N	502	-0-	-87	-0-	502	3			N	-0-					-0-

CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

08	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
09	990	N	886	-0-	-104	-0-	886	3			N	-0-					-0-
10	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					-0-
11	1020	N	929	-0-	-91	-0-	929	3			N	-0-					-0-
12	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
*01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
10	217	N	102	-0-	-115	-0-	102	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	695	-0-	-18	-0-	170	1	519	3	Y	5					6
							6	9									
09	660	N	586	-0-	-74	-0-	137	1	445	3	Y	4					10
							4	9									
10	696	N	696	-0-	-0-	-0-	227	1	462	3	Y	6					16
							7	9									
11	715	N	715	-0-	-0-	-0-	193	1	513	3	Y	8					24
							9	9									
*12	839	N	839	-0-	-0-	-0-	260	1	570	3	Y	8					32
							9	9									
*01	760	N	760	-0-	-0-	-0-	110	1	641	3	Y	8	40	1			-0-
							9	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	144	1	439	3	Y	4					10
							4	9									
09	546	N	546	-0-	-0-	-0-	127	1	415	3	Y	4					14
							4	9									
10	558	N	558	-0-	-0-	-0-	182	1	370	3	Y	5					19
							6	9									
11	570	N	513	-0-	-57	-0-	138	1	368	3	Y	6					25
							7	9									
12	558	N	509	-0-	-49	-0-	158	1	345	3	Y	5					30
							6	9									
01	558	N	500	-0-	-58	-0-	73	1	421	3	Y	5	28	1			7
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
01	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1726	N	1726	-0-	-0-	-0-	423	1	1291	3	Y	11					18
							12	9									
09	1505	N	1505	-0-	-0-	-0-	351	1	1142	3	Y	11					29
							12	9									
10	1679	N	1679	-0-	-0-	-0-	548	1	1117	3	Y	13					42
							14	9									
11	1530	N	1443	-0-	-87	-0-	389	1	1036	3	Y	16					58
							18	9									
12	1550	N	1506	-0-	-44	-0-	466	1	1022	3	Y	16					74
							18	9									
01	1488	N	1294	-0-	-194	-0-	187	1	1090	3	Y	15	86	1			3
							17	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
10	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
11	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

08	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
09	840	N	819	-0-	-21	-0-	819	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-
12	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
*01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
10	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
11	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
12	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
01	713	N	628	-0-	-85	-0-	628	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

08	186 N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180 N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186 N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*11	364 N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*12	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	DLQ G-10	324	-0-	324	324	324	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

08	252 N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	347 N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	279 N	206	-0-	-73	-0-	206	3			N	-0-					-0-
*11	240 N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	372 N	300	-0-	-72	-0-	300	3			N	-0-					-0-
01	DLQ G-10	359	-0-	359	359	359	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

08	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
09	210 N	147	-0-	-63	-0-	147	3			N	-0-					-0-
10	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*12	214 N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	DLQ G-10	144	-0-	144	144	144	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

08	186 N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	181 N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186 N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*11	186 N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186 N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	DLQ G-10	188	-0-	188	188	188	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

08	596 N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	600 N	533	-0-	-67	-0-	533	3			N	-0-					-0-
10	609 N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	701 N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*12	707 N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	DLQ G-10	772	-0-	772	772	772	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

08	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	221 N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	235 N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*11	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*12	282 N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	DLQ G-10	266	-0-	266	266	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
09	330	N	269	-0-	-61	-0-	269	3			N	-0-					-0-
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
*11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*12	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
01	DLQ G-10		715	-0-	715	715	715	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
09	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
10	465	N	341	-0-	-124	-0-	341	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
01	DLQ G-10		492	-0-	492	492	492	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	DLQ G-10		778	-0-	778	778	778	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
*11	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	DLQ G-10		260	-0-	260	260	260	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	DLQ G-10		216	-0-	216	216	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	DLQ G-10		303	-0-	303	303	303	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	DLQ G-10		369	-0-	369	369	369	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

08	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
09	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	2			Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					132
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					132
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					132
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					132
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1098	2			Y	-0-					-0-
09	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					58
09	216	N	216	-0-	-0-	-0-	215	2	1	9	N	1					59
10	0	N	-0-	-0-	-0-	-0-					N	1					60
11	213	N	213	-0-	-0-	-0-	207	2	6	9	N	5					65
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					-0-
09	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-
10	1147	N	1084	-0-	-63	-0-	1084	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

08	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

08	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					20
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					20
10	372	N	361	-0-	-11	-0-	361	2			N	-0-					20
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
09	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
10	1953	N	1883	-0-	-70	-0-	1883	2			N	-0-					-0-
11	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
09	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	488	2			Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
10	1612	N	1518	-0-	-94	-0-	1518	2			Y	-0-					-0-
11	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

08	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					-0-
10	3100	N	21141	-0-	18041	18041	21141	2			Y	-0-					-0-
11	3000	N	942	-0-	-2058	15983	942	2			Y	-0-					-0-
12	0	N	NO RPT	-0-	-0-	15983					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	15983					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	720	N	572	-0-	-148	-0-	572	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	480	N	202	-0-	-278	-0-	202	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	216	3		N	-0-			-0-
09	210	N	202	-0-	-8	-0-	202	3		N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-
*11	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
09	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
*11	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
12	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3		N	-0-			-0-
09	570	N	218	-0-	-352	-0-	218	3		N	-0-			-0-
10	470	N	470	-0-	-0-	-0-	470	3		N	-0-			-0-
11	570	N	470	-0-	-100	-0-	470	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	465	N	NO RPT	-0-	-465	-0-				N	NO RPT			-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3		N	-0-			-0-
09	170	N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
*11	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-
12	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
09	150	N	115	-0-	-35	-0-	115	3		N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
*11	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
12	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	422	3		N	-0-			-0-
09	390	N	261	-0-	-129	-0-	261	3		N	-0-			-0-
10	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
*11	578	N	578	-0-	-0-	-0-	578	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	589	N	NO RPT	-0-	-589	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3		N	-0-			-0-
09	120	N	105	-0-	-15	-0-	105	3		N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	116	3		N	-0-			-0-
11	120	N	116	-0-	-4	-0-	116	3		N	-0-			-0-
12	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1612	N	1551	-0-	-61	-0-	1551	3		N	-0-			-0-
09	1590	N	1480	-0-	-110	-0-	1480	3		N	-0-			-0-
10	1519	N	1498	-0-	-21	-0-	1498	3		N	-0-			-0-
11	1500	N	1498	-0-	-2	-0-	1498	3		N	-0-			-0-
12	1519	N	NO RPT	-0-	-1519	-0-				N	NO RPT			-0-
01	1488	N	NO RPT	-0-	-1488	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3		N	-0-			-0-
09	60	N	58	-0-	-2	-0-	58	3		N	-0-			-0-
10	62	N	50	-0-	-12	-0-	50	3		N	-0-			-0-
11	60	N	50	-0-	-10	-0-	50	3		N	-0-			-0-
12	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	3		N	-0-			-0-
09	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
10	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
*11	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
12	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	503	-0-	-117	-0-	503	3		N	-0-			-0-
09	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
10	493	N	493	-0-	-0-	-0-	493	3		N	-0-			-0-
*11	493	N	493	-0-	-0-	-0-	493	3		N	-0-			-0-
12	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-
01	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
09	750	N	568	-0-	-182	-0-	568	3		N	-0-			-0-
10	1059	N	1059	-0-	-0-	-0-	1059	3		N	-0-			-0-
*11	1059	N	1059	-0-	-0-	-0-	1059	3		N	-0-			-0-
12	589	N	NO RPT	-0-	-589	-0-				N	NO RPT			-0-
01	837	N	NO RPT	-0-	-837	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	3		N	-0-			-0-
09	450	N	406	-0-	-44	-0-	406	3		N	-0-			-0-
10	696	N	696	-0-	-0-	-0-	696	3		N	-0-			-0-
*11	696	N	696	-0-	-0-	-0-	696	3		N	-0-			-0-
12	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-
01	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
09	210	N	207	-0-	-3	-0-	207	3		N	-0-			-0-
10	217	N	213	-0-	-4	-0-	213	3		N	-0-			-0-
*11	213	N	213	-0-	-0-	-0-	213	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	317	-0-	-117	-0-	317	3			N	-0-					-0-
09	330	N	264	-0-	-66	-0-	264	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
10	1054	N	677	-0-	-377	-0-	677	3			N	-0-					-0-
11	1170	N	677	-0-	-493	-0-	677	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
09	270	N	160	-0-	-110	-0-	160	3			N	-0-					-0-
10	310	N	41	-0-	-269	-0-	41	3			N	-0-					-0-
11	210	N	41	-0-	-169	-0-	41	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
09	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	900	N	684	-0-	-216	-0-	684	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
09	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	870	N	774	-0-	-96	-0-	774	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
11	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	300	N	66	-0-	-234	-0-	66	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	X	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	480	X	423	-0-	-57	-0-	423	3			N	-0-					-0-
10	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	480	X	402	-0-	-78	-0-	402	3			N	-0-					-0-
12	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	240	N	144	-0-	-96	-0-	144	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	465	N	245	-0-	-220	-0-	245	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	270	N	133	-0-	-137	-0-	133	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
12	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	720	N	625	-0-	-95	-0-	625	3			N	-0-					-0-
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	153	3		Y	-0-			-0-
09	150	N	82	-0-	-68	-0-	82	3		Y	-0-			-0-
10	465	N	58	-0-	-407	-0-	58	3		Y	-0-			-0-
11	150	N	49	-0-	-101	-0-	49	3		Y	-0-			-0-
12	93	N	NO RPT	-0-	-93	-0-				Y	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				Y	NO RPT			-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3		N	-0-			-0-
09	420	N	407	-0-	-13	-0-	407	3		N	-0-			-0-
10	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
*11	429	N	429	-0-	-0-	-0-	429	3		N	-0-			-0-
12	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-
01	434	N	NO RPT	-0-	-434	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
09	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
10	31	N	28	-0-	-3	-0-	28	3		N	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	3		N	-0-			-0-
09	450	N	382	-0-	-68	-0-	382	3		N	-0-			-0-
10	463	N	463	-0-	-0-	-0-	463	3		N	-0-			-0-
*11	463	N	463	-0-	-0-	-0-	463	3		N	-0-			-0-
12	403	N	NO RPT	-0-	-403	-0-				N	NO RPT			-0-
01	403	N	NO RPT	-0-	-403	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	443	-0-	-53	-0-	443	3		N	-0-			-0-
09	483	N	483	-0-	-0-	-0-	483	3		N	-0-			-0-
10	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
*11	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
12	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-
01	403	N	NO RPT	-0-	-403	-0-				N	NO RPT			-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
09	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
10	242	N	242	-0-	-0-	-0-	242	3		N	-0-			-0-
*11	229	N	229	-0-	-0-	-0-	229	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	198	-0-	-50	-0-	198	3		N	-0-			-0-
09	210	N	201	-0-	-9	-0-	201	3		N	-0-			-0-
10	217	N	202	-0-	-15	-0-	202	3		N	-0-			-0-
*11	256	N	256	-0-	-0-	-0-	256	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
11	1290	N	1204	-0-	-86	-0-	1204	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	X	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	180	X	145	-0-	-35	-0-	145	3			N	-0-					-0-
10	186	X	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	180	X	150	-0-	-30	-0-	150	3			N	-0-					-0-
12	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	390	N	63	-0-	-327	-0-	63	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	510	N	313	-0-	-197	-0-	313	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	109	-0-	-170	-0-	109	3			N	-0-					-0-
09	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	245	X	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
	MONTGOMERY, C. C. "12C"				WELL #: 2	RRCID -> 075179	COMPL. DATE 01/28/1978		TOTAL DEPTH 6700		PERF. N/A						
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
	MONTGOMERY "20"				WELL #: 2 U	RRCID -> 075363	COMPL. DATE 01/10/1978		TOTAL DEPTH 10092		PERF. N/A						
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
	PIERCE, DOROTHY HENDERSON				WELL #: 205	RRCID -> 075551	COMPL. DATE 03/02/1978		TOTAL DEPTH 6900		PERF. N/A						
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
	MILLSPAUGH, DOROTHY B. "22B"				WELL #: 1	RRCID -> 075662	COMPL. DATE 12/31/1977		TOTAL DEPTH 7100		PERF. N/A						
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
	MOODY MINERALS "11A"				WELL #: 1	RRCID -> 075663	COMPL. DATE 12/29/1977		TOTAL DEPTH 7200		PERF. N/A						
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MOODY MINERALS "11C"				WELL #: 3	RRCID -> 075664	COMPL. DATE 01/20/1978		TOTAL DEPTH 7100		PERF. N/A						
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
09	1020	N	884	-0-	-136	-0-	884	3			N	-0-					-0-
10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	1124	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
11	810	N	601	-0-	-209	-0-	601	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	695	-0-	-173	-0-	695	3			N	-0-					-0-
09	750	N	649	-0-	-101	-0-	649	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	247	-0-	-187	-0-	247	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	X	889	-0-	-0-	-0-	889	3			N	-0-					-0-
09	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	601	X	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	870	X	830	-0-	-40	-0-	830	3			N	-0-					-0-
12	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		12	-0-	12	15	12	3			N	-0-					-0-
09	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	15					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	15					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	270	N	177	-0-	-93	-0-	177	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

08	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

08	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

08	620	N	341	-0-	-279	-0-	341	3			N	-0-					-0-
09	450	N	293	-0-	-157	-0-	293	3			N	-0-					-0-
10	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

08	403 N	1	-0-	-402	-0-	1	3		N	-0-			-0-
09	360 N	264	-0-	-96	-0-	264	3		N	-0-			-0-
10	310 N	307	-0-	-3	-0-	307	3		N	-0-			-0-
*11	279 N	279	-0-	-0-	-0-	279	3		N	-0-			-0-
12	279 N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

08	277 N	277	-0-	-0-	-0-	277	3		N	-0-			-0-
09	272 N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
10	155 N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
*11	253 N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
12	217 N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	155 N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

08	124 N	100	-0-	-24	-0-	100	3		N	-0-			-0-
09	109 N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
10	110 N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
*11	95 N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
12	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	124 N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

08	70 N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
09	73 N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
10	70 N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
*11	63 N	63	-0-	-0-	-0-	63	3		N	-0-			-0-
12	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

08	403 N	355	-0-	-48	-0-	355	3		N	-0-			-0-
09	356 N	356	-0-	-0-	-0-	356	3		N	-0-			-0-
10	372 N	370	-0-	-2	-0-	370	3		N	-0-			-0-
*11	357 N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
12	372 N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-
01	372 N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

08	248 N	218	-0-	-30	-0-	218	3		N	-0-			-0-
09	240 N	139	-0-	-101	-0-	139	3		N	-0-			-0-
10	217 N	212	-0-	-5	-0-	212	3		N	-0-			-0-
11	210 N	151	-0-	-59	-0-	151	3		N	-0-			-0-
12	155 N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-
01	217 N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

08	623	X	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	600	X	546	-0-	-54	-0-	546	3			N	-0-					-0-
10	620	X	571	-0-	-49	-0-	571	3			N	-0-					-0-
11	600	X	439	-0-	-161	-0-	439	3			N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
11	300	N	70	-0-	-230	-0-	70	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

08	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-
09	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
10	186	N	36	-0-	-150	-0-	36	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	156	-0-	-114	-0-	156	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	4	-0-	-386	-0-	4	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	300	N	50	-0-	-250	-0-	50	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
10	124	N	60	-0-	-64	-0-	60	3		N	-0-			-0-
11	120	N	34	-0-	-86	-0-	34	3		N	-0-			-0-
12	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	3		N	-0-			-0-
09	150	N	125	-0-	-25	-0-	125	3		N	-0-			-0-
10	155	N	148	-0-	-7	-0-	148	3		N	-0-			-0-
*11	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
12	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3		N	-0-			-0-
09	336	N	336	-0-	-0-	-0-	336	3		N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	344	3		N	-0-			-0-
*11	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
12	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-
01	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
10	124	N	118	-0-	-6	-0-	118	3		N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-				N	-0-			-0-
12	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3		N	-0-			-0-
09	269	N	269	-0-	-0-	-0-	269	3		N	-0-			-0-
10	258	N	258	-0-	-0-	-0-	258	3		N	-0-			-0-
11	300	N	202	-0-	-98	-0-	202	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3		N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-
10	153	N	153	-0-	-0-	-0-	153	3		N	-0-			-0-
*11	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
10	210	N	210	-0-	-0-	-0-	210	3		N	-0-			-0-
*11	210	N	210	-0-	-0-	-0-	210	3		N	-0-			-0-
12	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	223	-0-	-56	-0-	223	3		N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	276	3		N	-0-			-0-
10	279	N	256	-0-	-23	-0-	256	3		N	-0-			-0-
11	210	N	130	-0-	-80	-0-	130	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	240	-0-	-39	-0-	240	3		N	-0-			-0-
09	240	N	153	-0-	-87	-0-	153	3		N	-0-			-0-
10	296	N	296	-0-	-0-	-0-	296	3		N	-0-			-0-
11	240	N	110	-0-	-130	-0-	110	3		N	-0-			-0-
12	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-
01	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3		N	-0-			-0-
09	30	N	3	-0-	-27	-0-	3	3		N	-0-			-0-
10	12	N	6	-0-	-6	-0-	6	3		N	-0-			-0-
*11	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
12	3	N	NO RPT	-0-	-3	-0-				N	NO RPT			-0-
01	6	N	NO RPT	-0-	-6	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
10	363	N	363	-0-	-0-	-0-	363	3		N	-0-			-0-
*11	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
12	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-
01	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
*11	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
12	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	229	-0-	-50	-0-	229	3		N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	301	3		N	-0-			-0-
11	210	N	149	-0-	-61	-0-	149	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-
09	90	N	79	-0-	-11	-0-	79	3		N	-0-			-0-
10	93	N	81	-0-	-12	-0-	81	3		N	-0-			-0-
*11	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
12	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-
01	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	496	N	66	-0-	-430	-0-	66	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	330	N	40	-0-	-290	-0-	40	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	420	N	75	-0-	-345	-0-	75	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
09	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	481	X	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	465	X	303	-0-	-162	-0-	303	3			N	-0-					-0-
11	510	X	300	-0-	-210	-0-	300	3			N	-0-					-0-
12	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
12	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-
09	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
10	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	210	N	43	-0-	-167	-0-	43	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
09	660	N	648	-0-	-12	-0-	648	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1062	-0-	-54	-0-	1062	3			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	1020	N	474	-0-	-546	-0-	474	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
09	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

08	434	N	175	-0-	-259	-0-	175	3			N	-0-					-0-
09	420	N	253	-0-	-167	-0-	253	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

08	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-
09	270	N	166	-0-	-104	-0-	166	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
*11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
11	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
11	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
11	180	N	30	-0-	-150	-0-	30	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	N	47	-0-	-201	-0-	47	3			N	-0-					-0-
*11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
09	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	600	N	379	-0-	-221	-0-	379	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	516	-0-	-135	-0-	516	3			N	-0-					-0-
09	630	N	521	-0-	-109	-0-	521	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	363	-0-	-147	-0-	363	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1864	-0-	-275	-0-	1864	3			N	-0-					-0-
09	2040	N	1588	-0-	-452	-0-	1588	3			N	-0-					-0-
10	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
11	1800	N	1647	-0-	-153	-0-	1647	3			N	-0-					-0-
12	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
09	1680	N	1627	-0-	-53	-0-	1627	3			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	3			N	-0-					-0-
*11	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					-0-
09	1140	N	388	-0-	-752	-0-	388	3			N	-0-					-0-
10	1178	N	617	-0-	-561	-0-	617	3			N	-0-					-0-
*11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	720	N	639	-0-	-81	-0-	639	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	453	-0-	-136	-0-	453	3			Y	-0-					-0-
09	450	N	385	-0-	-65	-0-	385	3			Y	-0-					-0-
10	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
11	450	N	373	-0-	-77	-0-	373	3			Y	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	655	-0-	-151	-0-	655	3			N	-0-					-0-
09	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	930	N	824	-0-	-106	-0-	824	3		N	-0-			-0-
09	911	N	911	-0-	-0-	-0-	911	3		N	-0-			-0-
10	932	N	932	-0-	-0-	-0-	932	3		N	-0-			-0-
*11	914	N	914	-0-	-0-	-0-	914	3		N	-0-			-0-
12	930	N	NO RPT	-0-	-930	-0-				N	NO RPT			-0-
01	930	X	NO RPT	-0-	-930	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	24	-0-	-317	-0-	24	3		N	-0-			-0-
09	30	N	29	-0-	-1	-0-	29	3		N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
*11	35	N	35	-0-	-0-	-0-	35	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
09	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
10	257	N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
*11	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10	N	-0-	-0-	-10	-0-				N	-0-			-0-
09	10	N	5	-0-	-5	-0-	5	3		N	-0-			-0-
10	12	N	12	-0-	-0-	-0-	12	3		N	-0-			-0-
*11	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
12	5	N	NO RPT	-0-	-5	-0-				N	NO RPT			-0-
01	12	N	NO RPT	-0-	-12	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-
09	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
*11	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
12	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
09	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	402	-0-	-249	-0-	402	3			N	-0-					-0-
09	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
10	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	295	-0-	-294	-0-	295	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	317	-0-	-365	-0-	317	3			N	-0-					-0-
09	750	N	297	-0-	-453	-0-	297	3			N	-0-					-0-
10	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	456	-0-	-164	-0-	456	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	279	N	122	-0-	-157	-0-	122	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	434	N	284	-0-	-150	-0-	284	3			N	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	406	-0-	-90	-0-	406	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*11	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	239	-0-	-133	-0-	239	3			N	-0-					-0-
09	360	N	228	-0-	-132	-0-	228	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
11	960	N	949	-0-	-11	-0-	949	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	210	N	3	-0-	-207	-0-	3	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1062	-0-	-271	-0-	1062	3			N	-0-					-0-
09	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
*11	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
09	180	N	11	-0-	-169	-0-	11	3			N	-0-					-0-
10	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
11	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	540	N	457	-0-	-83	-0-	457	3			N	-0-					-0-
10	620	N	455	-0-	-165	-0-	455	3			N	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	X	174	-0-	-74	-0-	174	3			N	-0-					-0-
09	240	X	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	X	173	-0-	-75	-0-	173	3			N	-0-					-0-
11	240	X	173	-0-	-67	-0-	173	3			N	-0-					-0-
12	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
10	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-		-6	-0-	56	3			N	-0-					-0-
09	70	N	70	-0-		-0-	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-		-0-	-0-	71	3			N	-0-					-0-
11	60	N	54	-0-		-6	-0-	54	3			N	-0-					-0-
12	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	188	-0-		-91	-0-	188	3			N	-0-					-0-
09	210	N	163	-0-		-47	-0-	163	3			N	-0-					-0-
10	197	N	197	-0-		-0-	-0-	197	3			N	-0-					-0-
*11	208	N	208	-0-		-0-	-0-	208	3			N	-0-					-0-
12	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-		-0-	-0-	303	3			N	-0-					-0-
09	292	N	292	-0-		-0-	-0-	292	3			N	-0-					-0-
10	259	N	259	-0-		-0-	-0-	259	3			N	-0-					-0-
11	300	N	277	-0-		-23	-0-	277	3			N	-0-					-0-
12	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-		-248	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-		-0-	-0-	391	3			N	-0-					-0-
09	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-
10	406	N	406	-0-		-0-	-0-	406	3			N	-0-					-0-
*11	406	N	406	-0-		-0-	-0-	406	3			N	-0-					-0-
12	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-		-0-	-0-	43	3			N	-0-					-0-
09	211	N	211	-0-		-0-	-0-	211	3			N	-0-					-0-
10	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-
*11	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-
12	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-		-0-	-0-	844	3			N	-0-					-0-
09	810	N	767	-0-		-43	-0-	767	3			N	-0-					-0-
10	775	N	761	-0-		-14	-0-	761	3			N	-0-					-0-
11	810	N	761	-0-		-49	-0-	761	3			N	-0-					-0-
12	806	N	NO RPT	-0-		-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-		-775	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	378	-0-		-87	-0-	378	3			N	-0-					-0-
09	420	N	379	-0-		-41	-0-	379	3			N	-0-					-0-
10	403	N	387	-0-		-16	-0-	387	3			N	-0-					-0-
11	360	N	NO RPT	-0-		-360	-0-					N	NO RPT					-0-
12	403	N	NO RPT	-0-		-403	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-		-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
11	240	N	35	-0-	-205	-0-	35	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	210	N	139	-0-	-71	-0-	139	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	372	N	212	-0-	-160	-0-	212	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	660	N	612	-0-	-48	-0-	612	3			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
11	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	180	N	26	-0-	-154	-0-	26	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
09	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
11	1050	N	596	-0-	-454	-0-	596	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	390	N	184	-0-	-206	-0-	184	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	481	-0-	-108	-0-	481	3			N	-0-					-0-
09	510	N	426	-0-	-84	-0-	426	3			N	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	265	-0-	-448	-0-	265	3			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	27	-0-	-97	-0-	27	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	540	N	363	-0-	-177	-0-	363	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
09	630	N	435	-0-	-195	-0-	435	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	754	-0-	-610	-0-	754	3			N	-0-					-0-
09	840	X	734	-0-	-106	-0-	734	3			N	-0-					-0-
10	868	X	800	-0-	-68	-0-	800	3			N	-0-					-0-
11	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
12	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
09	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	300	N	179	-0-	-121	-0-	179	3			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	465	N	149	-0-	-316	-0-	149	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	150	N	44	-0-	-106	-0-	44	3			N	-0-					-0-
10	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-
*11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
09	295	N	295	-0-	-0-	-0-	295	3		N	-0-			-0-
10	589	N	291	-0-	-298	-0-	291	3		N	-0-			-0-
11	330	N	294	-0-	-36	-0-	294	3		N	-0-			-0-
12	310	N	NO RPT	-0-	-310	-0-				N	NO RPT			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

08	217	N	62	-0-	-155	-0-	62	3		N	-0-			-0-
09	240	N	37	-0-	-203	-0-	37	3		N	-0-			-0-
10	93	N	18	-0-	-75	-0-	18	3		N	-0-			-0-
11	60	N	5	-0-	-55	-0-	5	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

08	62	N	44	-0-	-18	-0-	44	3		N	-0-			-0-
09	60	N	50	-0-	-10	-0-	50	3		N	-0-			-0-
10	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
*11	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
12	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

08	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	215	3		N	-0-			-0-
10	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
11	240	N	212	-0-	-28	-0-	212	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

08	290	N	290	-0-	-0-	-0-	290	3		N	-0-			-0-
09	263	N	263	-0-	-0-	-0-	263	3		N	-0-			-0-
10	270	N	270	-0-	-0-	-0-	270	3		N	-0-			-0-
*11	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

08	217	N	215	-0-	-2	-0-	215	3		N	-0-			-0-
09	210	N	199	-0-	-11	-0-	199	3		N	-0-			-0-
10	206	N	206	-0-	-0-	-0-	206	3		N	-0-			-0-
11	210	N	196	-0-	-14	-0-	196	3		N	-0-			-0-
12	217	N	NO RPT	-0-	-217	-0-				N	NO RPT			-0-
01	186	N	NO RPT	-0-	-186	-0-				N	NO RPT			-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

08	1612	N	1151	-0-	-461	-0-	1151	3		N	-0-			-0-
09	1499	N	1499	-0-	-0-	-0-	1499	3		N	-0-			-0-
10	1518	N	1518	-0-	-0-	-0-	1518	3		N	-0-			-0-
*11	1138	N	1138	-0-	-0-	-0-	1138	3		N	-0-			-0-
12	1550	N	NO RPT	-0-	-1550	-0-				N	NO RPT			-0-
01	1550	X	NO RPT	-0-	-1550	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	120	N	69	-0-	-51	-0-	69	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					59
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					59
10	372	N	276	-0-	-96	-0-	276	2			N	-0-					59
11	630	N	276	-0-	-354	-0-	276	2			N	-0-					59
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					59
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
11	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	300	N	242	-0-	-58	-0-	242	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1335	-0-	-29	-0-	1335	3			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
10	1333	N	1278	-0-	-55	-0-	1278	3			N	-0-					-0-
11	1290	N	1192	-0-	-98	-0-	1192	3			N	-0-					-0-
12	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	387	-0-	-63	-0-	387	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	114	-0-	-336	-0-	114	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	756	-0-	-50	-0-	756	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	465	N	259	-0-	-206	-0-	259	3			N	-0-					-0-
11	360	N	230	-0-	-130	-0-	230	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	202	-0-	-139	-0-	202	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
09	270	N	104	-0-	-166	-0-	104	3			N	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-
10	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	19	-0-	-136	-0-	19	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	61	-0-	-209	-0-	61	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
10	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
11	1110	N	1040	-0-	-70	-0-	1040	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	718	-0-	-150	-0-	718	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
09	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3		N	-0-			-0-
09	869	N	869	-0-	-0-	-0-	869	3		N	-0-			-0-
10	885	N	885	-0-	-0-	-0-	885	3		N	-0-			-0-
11	660	N	580	-0-	-80	-0-	580	3		N	-0-			-0-
12	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-
01	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

08	762	N	762	-0-	-0-	-0-	762	3		N	-0-			-0-
09	658	N	658	-0-	-0-	-0-	658	3		N	-0-			-0-
10	632	N	632	-0-	-0-	-0-	632	3		N	-0-			-0-
*11	592	N	592	-0-	-0-	-0-	592	3		N	-0-			-0-
12	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

08	465	N	306	-0-	-159	-0-	306	3		N	-0-			-0-
09	360	N	282	-0-	-78	-0-	282	3		N	-0-			-0-
10	300	N	300	-0-	-0-	-0-	300	3		N	-0-			-0-
11	300	N	284	-0-	-16	-0-	284	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

08	414	N	414	-0-	-0-	-0-	414	3		N	-0-			-0-
09	390	N	358	-0-	-32	-0-	358	3		N	-0-			-0-
10	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
11	390	N	335	-0-	-55	-0-	335	3		N	-0-			-0-
12	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-
01	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	102	-0-	-146	-0-	102	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	465	-0-	-341	-0-	465	3			N	-0-					-0-
09	690	N	396	-0-	-294	-0-	396	3			N	-0-					-0-
10	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
11	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
10	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	180	N	17	-0-	-163	-0-	17	3			N	-0-					-0-
10	248	N	44	-0-	-204	-0-	44	3			N	-0-					-0-
11	210	N	39	-0-	-171	-0-	39	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
12	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
11	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	14	-0-	-451	-0-	14	3			N	-0-					-0-
09	570	N	119	-0-	-451	-0-	119	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

08	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

08	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

08	713	N	614	-0-	-99	-0-	614	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
09	270	N	127	-0-	-143	-0-	127	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	161	-0-	-149	-0-	161	3			N	-0-					-0-
09	270	N	106	-0-	-164	-0-	106	3			N	-0-					-0-
10	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	450	N	383	-0-	-67	-0-	383	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
09	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
11	960	N	690	-0-	-270	-0-	690	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

08	744	N	373	-0-	-371	-0-	373	3			N	-0-					-0-
09	720	N	630	-0-	-90	-0-	630	3			N	-0-					-0-
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

08	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	630	N	513	-0-	-117	-0-	513	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
09	780	N	764	-0-	-16	-0-	764	3			N	-0-					-0-
10	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	480	N	300	-0-	-180	-0-	300	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	420	N	191	-0-	-229	-0-	191	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	303	-0-	-100	-0-	303	3			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	496	-0-	-186	-0-	496	3			N	-0-					-0-
09	600	N	462	-0-	-138	-0-	462	3			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	930	N	528	-0-	-402	-0-	528	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
09	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
01	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

08	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
10	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
11	630	N	611	-0-	-19	-0-	611	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	450	N	277	-0-	-173	-0-	277	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2411	N	2411	-0-	-0-	-0-	2392	3	19	9	N	17	35	1			16
09	2310	N	2206	-0-	-104	-0-	2192	3	14	9	N	13					29
10	2201	N	2137	-0-	-64	-0-	2129	3	8	9	N	7					36
11	2340	N	2137	-0-	-203	-0-	2129	3	8	9	N	7					43
12	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					43
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					43

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	630	N	396	-0-	-234	-0-	396	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	X	235	-0-	-385	-0-	235	3			N	-0-					-0-
09	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
10	620	X	-0-	-0-	-620	-0-					N	-0-					-0-
11	600	X	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	624	-0-	-151	-0-	624	3			N	-0-					-0-
09	750	X	600	-0-	-150	-0-	600	3			N	-0-					-0-
10	651	X	616	-0-	-35	-0-	616	3			N	-0-					-0-
11	600	X	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	564	-0-	-428	-0-	564	3			N	-0-					-0-
09	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	630	N	235	-0-	-395	-0-	235	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	101	-0-	-395	-0-	101	3			N	-0-					-0-
09	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
09	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
09	270	N	176	-0-	-94	-0-	176	3			N	-0-					-0-
10	248	N	175	-0-	-73	-0-	175	3			N	-0-					-0-
11	240	N	136	-0-	-104	-0-	136	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	4	-0-	-244	-0-	4	3			N	-0-					-0-
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	328	-0-	-44	-0-	328	3		N	-0-			-0-
09	360	N	320	-0-	-40	-0-	320	3		N	-0-			-0-
10	350	N	350	-0-	-0-	-0-	350	3		N	-0-			-0-
*11	345	N	345	-0-	-0-	-0-	345	3		N	-0-			-0-
12	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-
01	341	N	NO RPT	-0-	-341	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3		N	-0-			-0-
09	372	N	372	-0-	-0-	-0-	372	3		N	-0-			-0-
10	413	N	413	-0-	-0-	-0-	413	3		N	-0-			-0-
11	390	N	364	-0-	-26	-0-	364	3		N	-0-			-0-
12	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-
01	403	N	NO RPT	-0-	-403	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3		N	-0-			-0-
09	30	N	17	-0-	-13	-0-	17	3		N	-0-			-0-
10	31	N	10	-0-	-21	-0-	10	3		N	-0-			-0-
11	30	N	10	-0-	-20	-0-	10	3		N	-0-			-0-
12	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-
01	10	N	NO RPT	-0-	-10	-0-				N	NO RPT			-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
09	64	N	64	-0-	-0-	-0-	64	3		N	-0-			-0-
10	93	N	25	-0-	-68	-0-	25	3		N	-0-			-0-
11	60	N	2	-0-	-58	-0-	2	3		N	-0-			-0-
12	62	N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	95	-0-	-29	-0-	95	3		N	-0-			-0-
09	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
10	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
*11	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
12	155	N	NO RPT	-0-	-155	-0-				N	NO RPT			-0-
01	124	N	NO RPT	-0-	-124	-0-				N	NO RPT			-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	272	-0-	-7	-0-	272	3		N	-0-			-0-
09	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
10	310	N	271	-0-	-39	-0-	271	3		N	-0-			-0-
11	270	N	225	-0-	-45	-0-	225	3		N	-0-			-0-
12	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-
01	279	N	NO RPT	-0-	-279	-0-				N	NO RPT			-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	589	N	555	-0-	-34	-0-	555	3		N	-0-			-0-
09	721	N	721	-0-	-0-	-0-	721	3		N	-0-			-0-
10	724	N	724	-0-	-0-	-0-	724	3		N	-0-			-0-
*11	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-
12	744	N	NO RPT	-0-	-744	-0-				N	NO RPT			-0-
01	248	N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	711	-0-	-560	-0-	711	3			N	-0-					-0-
09	840	N	735	-0-	-105	-0-	735	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
09	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	396	-0-	-131	-0-	396	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	360	N	278	-0-	-82	-0-	278	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	465	N	384	-0-	-81	-0-	384	3			N	-0-					-0-
11	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	18	-0-	-106	-0-	18	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
09	300	N	86	-0-	-214	-0-	86	3			N	-0-					-0-
10	403	N	108	-0-	-295	-0-	108	3			N	-0-					-0-
11	300	N	124	-0-	-176	-0-	124	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
09	300	N	192	-0-	-108	-0-	192	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	527	N	479	-0-	-48	-0-	479	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	8	-0-	-209	-0-	8	3			N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-
09	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	570	N	478	-0-	-92	-0-	478	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

08	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*11	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

08	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
09	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	660	N	563	-0-	-97	-0-	563	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
10	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
09	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
10	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
*11	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
*11	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	417	-0-	-79	-0-	417	3			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	570	N	265	-0-	-305	-0-	265	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	270	N	190	-0-	-80	-0-	190	3			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	570	N	409	-0-	-161	-0-	409	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
11	540	N	397	-0-	-143	-0-	397	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	480	N	66	-0-	-414	-0-	66	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	66	-0-	-275	-0-	66	3			N	-0-					-0-
09	330	N	36	-0-	-294	-0-	36	3			N	-0-					-0-
10	341	N	53	-0-	-288	-0-	53	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
11	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	744	N	380	-0-	-364	-0-	380	3			N	-0-					-0-
11	690	N	216	-0-	-474	-0-	216	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
11	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	480	N	233	-0-	-247	-0-	233	3			N	-0-					-0-
10	496	N	292	-0-	-204	-0-	292	3			N	-0-					-0-
11	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
09	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	1140	N	1058	-0-	-82	-0-	1058	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	151	-0-	-221	-0-	151	3			N	-0-					-0-
09	360	N	93	-0-	-267	-0-	93	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	503	-0-	-86	-0-	503	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
09	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
11	1080	N	945	-0-	-135	-0-	945	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	420	N	126	-0-	-294	-0-	126	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
09	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
09	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	660	N	530	-0-	-130	-0-	530	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	117	-0-	-317	-0-	117	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
09	390	N	306	-0-	-84	-0-	306	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	337	-0-	-1275	-0-	337	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	960	N	935	-0-	-25	-0-	935	3			N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	960	N	934	-0-	-26	-0-	934	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	922	-0-	-194	-0-	922	3			N	-0-					-0-
09	900	N	776	-0-	-124	-0-	776	3			N	-0-					-0-
10	930	N	617	-0-	-313	-0-	617	3			N	-0-					-0-
11	900	N	94	-0-	-806	-0-	94	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	163	-0-	-147	-0-	163	3			N	-0-					-0-
09	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
10	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
11	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
09	570	N	347	-0-	-223	-0-	347	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	720	N	701	-0-	-19	-0-	701	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	502	-0-	-149	-0-	502	3			N	-0-					-0-
09	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					-0-
09	1320	N	1277	-0-	-43	-0-	1277	3			N	-0-					-0-
10	1364	N	1277	-0-	-87	-0-	1277	3			N	-0-					-0-
11	1320	N	297	-0-	-1023	-0-	297	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	73	-0-	-206	-0-	73	3			N	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	682	N	616	-0-	-66	-0-	616	3			N	-0-					-0-
11	660	N	541	-0-	-119	-0-	541	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	180	N	85	-0-	-95	-0-	85	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	547	-0-	-414	-0-	547	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	270	N	182	-0-	-88	-0-	182	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	X	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	341	X	306	-0-	-35	-0-	306	3			N	-0-					-0-
11	330	X	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
09	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-
10	713	N	480	-0-	-233	-0-	480	3			N	-0-					-0-
11	690	N	318	-0-	-372	-0-	318	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
09	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	476	-0-	-206	-0-	476	3			N	-0-					-0-
09	720	N	273	-0-	-447	-0-	273	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
10	899	N	771	-0-	-128	-0-	771	3			N	-0-					-0-
11	810	N	683	-0-	-127	-0-	683	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	420	N	249	-0-	-171	-0-	249	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
09	750	N	491	-0-	-259	-0-	491	3			N	-0-					-0-
10	930	N	435	-0-	-495	-0-	435	3			N	-0-					-0-
11	540	N	384	-0-	-156	-0-	384	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
09	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
11	840	N	818	-0-	-22	-0-	818	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	775	N	743	-0-	-32	-0-	743	3			N	-0-					-0-
*11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	900	N	768	-0-	-132	-0-	768	3			N	-0-					-0-
10	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
11	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	279	-0-	-248	-0-	279	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	867	-0-	-125	-0-	867	3			N	-0-					-0-
09	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-
10	868	N	756	-0-	-112	-0-	756	3			N	-0-					-0-
*11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	587	-0-	-126	-0-	587	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
11	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1138	-0-	-9	-0-	1138	3			N	-0-					-0-
09	1140	N	1089	-0-	-51	-0-	1089	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
*11	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
09	780	N	511	-0-	-269	-0-	511	3			N	-0-					-0-
10	651	N	516	-0-	-135	-0-	516	3			N	-0-					-0-
*11	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1430	-0-	-461	-0-	1430	3			N	-0-					-0-
09	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
10	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
*11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	2232	N	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	273	-0-	-378	-0-	273	3			N	-0-					-0-
09	630	N	400	-0-	-230	-0-	400	3			N	-0-					-0-
10	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	870	N	843	-0-	-27	-0-	843	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	682	N	496	-0-	-186	-0-	496	3			N	-0-					-0-
11	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	150	N	97	-0-	-53	-0-	97	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
11	780	N	742	-0-	-38	-0-	742	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
09	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*11	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1449	-0-	-163	-0-	1449	3			N	-0-					-0-
09	1560	N	1471	-0-	-89	-0-	1471	3			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
*11	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
12	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					169
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					169
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					169
*11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					169
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					169
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					169

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1670	3		N	-0-			-0-
09	1620	N	1598	-0-	-22	-0-	1598	3		N	-0-			-0-
10	1643	N	1505	-0-	-138	-0-	1505	3		N	-0-			-0-
11	1620	N	1408	-0-	-212	-0-	1408	3		N	-0-			-0-
12	1643	N	NO RPT	-0-	-1643	-0-				N	NO RPT			-0-
01	1519	N	NO RPT	-0-	-1519	-0-				N	NO RPT			-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

08	1085	N	1067	-0-	-18	-0-	1067	3		N	-0-			-0-
09	1200	N	888	-0-	-312	-0-	888	3		N	-0-			-0-
10	1178	N	1002	-0-	-176	-0-	1002	3		N	-0-			-0-
11	1020	N	911	-0-	-109	-0-	911	3		N	-0-			-0-
12	930	N	NO RPT	-0-	-930	-0-				N	NO RPT			-0-
01	992	N	NO RPT	-0-	-992	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

08	713	N	692	-0-	-21	-0-	692	3		N	-0-			-0-
09	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
10	750	N	750	-0-	-0-	-0-	750	3		N	-0-			-0-
*11	750	N	750	-0-	-0-	-0-	750	3		N	-0-			-0-
12	744	N	NO RPT	-0-	-744	-0-				N	NO RPT			-0-
01	744	N	NO RPT	-0-	-744	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

08	2069	N	2069	-0-	-0-	-0-	2069	3		N	-0-			-0-
09	2242	N	2242	-0-	-0-	-0-	2242	3		N	-0-			-0-
10	2264	N	2264	-0-	-0-	-0-	2264	3		N	-0-			-0-
*11	2264	N	2264	-0-	-0-	-0-	2264	3		N	-0-			-0-
12	2325	N	NO RPT	-0-	-2325	-0-				N	NO RPT			-0-
01	2325	X	NO RPT	-0-	-2325	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

08	714	N	714	-0-	-0-	-0-	714	3		N	-0-			-0-
09	690	N	496	-0-	-194	-0-	496	3		N	-0-			-0-
10	589	N	579	-0-	-10	-0-	579	3		N	-0-			-0-
11	690	N	579	-0-	-111	-0-	579	3		N	-0-			-0-
12	527	N	NO RPT	-0-	-527	-0-				N	NO RPT			-0-
01	589	N	NO RPT	-0-	-589	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

08	532	N	532	-0-	-0-	-0-	532	3		N	-0-			-0-
09	510	N	485	-0-	-25	-0-	485	3		N	-0-			-0-
10	496	N	492	-0-	-4	-0-	492	3		N	-0-			-0-
11	510	N	492	-0-	-18	-0-	492	3		N	-0-			-0-
12	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-
01	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

08	786	N	786	-0-	-0-	-0-	786	3		N	-0-			-0-
09	883	N	883	-0-	-0-	-0-	883	3		N	-0-			-0-
10	903	N	903	-0-	-0-	-0-	903	3		N	-0-			-0-
*11	903	N	903	-0-	-0-	-0-	903	3		N	-0-			-0-
12	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-
01	899	N	NO RPT	-0-	-899	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	660	N	559	-0-	-101	-0-	559	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
09	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
10	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*11	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
12	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-
01	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1979	-0-	-5	-0-	1979	3			N	-0-					-0-
09	1920	N	1893	-0-	-27	-0-	1893	3			N	-0-					-0-
10	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					-0-
11	1920	N	1912	-0-	-8	-0-	1912	3			N	-0-					-0-
12	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	990	N	847	-0-	-143	-0-	847	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					124
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					124
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124
*11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					124
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					124
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					124

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	1	-0-	-433	-0-	1	2			N	-0-					296
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					296
10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296
*11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					296
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					296
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					296

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1098	-0-	-18	-0-	1098	3			N	-0-					-0-
09	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
09	600	N	279	-0-	-321	-0-	279	3			N	-0-					-0-
10	620	N	423	-0-	-197	-0-	423	3			N	-0-					-0-
11	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1140	N	1045	-0-	-95	-0-	1045	3			N	-0-					-0-
10	1116	N	1066	-0-	-50	-0-	1066	3			N	-0-					-0-
11	1170	N	984	-0-	-186	-0-	984	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*11	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	489	-0-	-317	-0-	489	3			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	684	-0-	-153	-0-	684	3			N	-0-					-0-
09	810	X	627	-0-	-183	-0-	627	3			N	-0-					-0-
10	806	X	607	-0-	-199	-0-	607	3			N	-0-					-0-
11	780	X	569	-0-	-211	-0-	569	3			N	-0-					-0-
12	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
09	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
10	806	N	719	-0-	-87	-0-	719	3			N	-0-					-0-
11	720	N	596	-0-	-124	-0-	596	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-					15
09	8	N	5	-0-	-3	-0-	5	2			N	-0-					15
10	4	N	-0-	-0-	-4	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
10	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	870	N	856	-0-	-14	-0-	856	3			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
11	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1140	N	1122	-0-	-18	-0-	1122	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
11	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	450	N	291	-0-	-159	-0-	291	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	663	-0-	-298	-0-	663	3			N	-0-					-0-
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	720	N	348	-0-	-372	-0-	348	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	393	-0-	-41	-0-	393	2			N	-0-					156
09	420	N	378	-0-	-42	-0-	378	2			N	-0-					156
10	454	N	454	-0-	-0-	-0-	425	2	29	9	N	26					182
*11	454	N	454	-0-	-0-	-0-	425	2	29	9	N	26					208
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					208
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					208

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	381	-0-	-177	-0-	381	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2846	-0-	-595	-0-	2846	3			N	-0-					-0-
09	3330	X	3068	-0-	-262	-0-	3068	3			N	-0-					-0-
10	3441	X	2888	-0-	-553	-0-	2888	3			N	-0-					-0-
11	3150	X	1781	-0-	-1369	-0-	1781	3			N	-0-					-0-
12	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	81	-0-	-74	-0-	81	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	511	-0-	-78	-0-	511	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	510	X	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	868	X	837	-0-	-31	-0-	837	3			N	-0-					-0-
11	870	X	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	630	N	409	-0-	-221	-0-	409	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	750	N	663	-0-	-87	-0-	663	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	399	-0-	-159	-0-	399	3			N	-0-					-0-
09	510	N	329	-0-	-181	-0-	329	3			N	-0-					-0-
10	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	370	-0-	-281	-0-	370	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*11	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	450	N	290	-0-	-160	-0-	290	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	134	-0-	-269	-0-	134	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	660	-0-	-22	-0-	660	3		N	-0-			-0-
09	635	N	635	-0-	-0-	-0-	635	3		N	-0-			-0-
10	803	N	803	-0-	-0-	-0-	803	3		N	-0-			-0-
*11	773	N	773	-0-	-0-	-0-	773	3		N	-0-			-0-
12	651	N	NO RPT	-0-	-651	-0-				N	NO RPT			-0-
01	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	653	-0-	-29	-0-	653	3		N	-0-			-0-
09	638	N	638	-0-	-0-	-0-	638	3		N	-0-			-0-
10	766	N	766	-0-	-0-	-0-	766	3		N	-0-			-0-
*11	735	N	735	-0-	-0-	-0-	735	3		N	-0-			-0-
12	651	N	NO RPT	-0-	-651	-0-				N	NO RPT			-0-
01	775	N	NO RPT	-0-	-775	-0-				N	NO RPT			-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	1040	-0-	-169	-0-	1040	3		N	-0-			-0-
09	1154	N	1154	-0-	-0-	-0-	1154	3		N	-0-			-0-
10	1054	N	1030	-0-	-24	-0-	1030	3		N	-0-			-0-
11	1020	N	939	-0-	-81	-0-	939	3		N	-0-			-0-
12	1178	N	NO RPT	-0-	-1178	-0-				N	NO RPT			-0-
01	1178	X	NO RPT	-0-	-1178	-0-				N	NO RPT			-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	242	-0-	-130	-0-	242	3		N	-0-			-0-
09	365	N	365	-0-	-0-	-0-	365	3		N	-0-			-0-
10	382	N	382	-0-	-0-	-0-	382	3		N	-0-			-0-
*11	291	N	291	-0-	-0-	-0-	291	3		N	-0-			-0-
12	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-
01	372	N	NO RPT	-0-	-372	-0-				N	NO RPT			-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	3		N	-0-			-0-
09	652	N	652	-0-	-0-	-0-	652	3		N	-0-			-0-
10	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-
*11	582	N	582	-0-	-0-	-0-	582	3		N	-0-			-0-
12	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-
01	682	X	NO RPT	-0-	-682	-0-				N	NO RPT			-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	764	-0-	-445	-0-	764	3		N	-0-			-0-
09	840	N	777	-0-	-63	-0-	777	3		N	-0-			-0-
10	884	N	884	-0-	-0-	-0-	884	3		N	-0-			-0-
*11	786	N	786	-0-	-0-	-0-	786	3		N	-0-			-0-
12	806	N	NO RPT	-0-	-806	-0-				N	NO RPT			-0-
01	899	X	NO RPT	-0-	-899	-0-				N	NO RPT			-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	730	3		N	-0-			-0-
09	658	N	658	-0-	-0-	-0-	658	3		N	-0-			-0-
10	806	N	508	-0-	-298	-0-	508	3		N	-0-			-0-
11	720	N	454	-0-	-266	-0-	454	3		N	-0-			-0-
12	682	N	NO RPT	-0-	-682	-0-				N	NO RPT			-0-
01	496	N	NO RPT	-0-	-496	-0-				N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

08	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
09	780	N	639	-0-	-141	-0-	639	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	780	N	602	-0-	-178	-0-	602	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

08	806	N	705	-0-	-101	-0-	705	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

08	713	X	502	-0-	-211	-0-	502	3			N	-0-					-0-
09	630	X	574	-0-	-56	-0-	574	3			N	-0-					-0-
10	857	X	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	540	X	476	-0-	-64	-0-	476	3			N	-0-					-0-
12	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

08	744	X	723	-0-	-21	-0-	723	3			N	-0-					-0-
09	840	X	682	-0-	-158	-0-	682	3			N	-0-					-0-
10	868	X	417	-0-	-451	-0-	417	3			N	-0-					-0-
11	840	X	620	-0-	-220	-0-	620	3			N	-0-					-0-
12	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

08	961	N	918	-0-	-43	-0-	918	3			N	-0-					-0-
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
11	900	N	864	-0-	-36	-0-	864	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	682	N	325	-0-	-357	-0-	325	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	810	X	784	-0-	-26	-0-	784	3			N	-0-					-0-
10	837	X	750	-0-	-87	-0-	750	3			N	-0-					-0-
11	810	X	604	-0-	-206	-0-	604	3			N	-0-					-0-
12	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
11	660	N	574	-0-	-86	-0-	574	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					-0-
09	1230	N	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
*11	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1003	-0-	-113	-0-	1003	3			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
10	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
*11	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
12	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
09	450	N	232	-0-	-218	-0-	232	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					-0-
10	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	443	-0-	-270	-0-	443	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3808	X	3808	-0-	-0-	-0-	3808	3			N	-0-					-0-
09	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
10	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-
*11	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
12	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					-0-
01	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-
09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
10	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
*11	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
12	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-
01	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

08	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
09	1560	N	1321	-0-	-239	-0-	1321	3			N	-0-					-0-
10	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					-0-
*11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
12	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-
01	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

08	713	X	167	-0-	-546	-0-	167	3			N	-0-					-0-
09	690	X	320	-0-	-370	-0-	320	3			N	-0-					-0-
10	682	X	132	-0-	-550	-0-	132	3			N	-0-					-0-
11	660	X	154	-0-	-506	-0-	154	3			N	-0-					-0-
12	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

08	1426	N	1413	-0-	-13	-0-	1413	3			N	-0-					-0-
09	1380	N	878	-0-	-502	-0-	878	3			N	-0-					-0-
10	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
*11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	480	N	366	-0-	-114	-0-	366	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	319	-0-	-363	-0-	319	3			N	-0-					-0-
09	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-
09	1080	N	672	-0-	-408	-0-	672	3			N	-0-					-0-
10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
11	1110	N	970	-0-	-140	-0-	970	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	720	N	587	-0-	-133	-0-	587	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
09	480	N	69	-0-	-411	-0-	69	3			N	-0-					-0-
10	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
09	810	N	391	-0-	-419	-0-	391	3			N	-0-					-0-
10	837	N	344	-0-	-493	-0-	344	3			N	-0-					-0-
11	630	N	287	-0-	-343	-0-	287	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	651	X	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	692	-0-	-424	-0-	692	3			N	-0-					-0-
09	1080	X	1018	-0-	-62	-0-	1018	3			N	-0-					-0-
10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
*11	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	1054	X	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	910	3	24	9	N	22					156
09	1140	N	897	-0-	-243	-0-	897	3			N	-0-					156
10	949	N	949	-0-	-0-	-0-	923	3	26	9	N	24	159	1			21
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					21
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					21
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					21

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
09	780	N	712	-0-	-68	-0-	712	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	318	-0-	-85	-0-	318	3			N	-0-					-0-
09	300	X	207	-0-	-93	-0-	207	3			N	-0-					-0-
10	310	X	196	-0-	-114	-0-	196	3			N	-0-					-0-
11	300	X	205	-0-	-95	-0-	205	3			N	-0-					-0-
12	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1159	-0-	-112	-0-	1159	3			N	-0-					-0-
09	1275	X	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
10	1285	X	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
11	1110	X	990	-0-	-120	-0-	990	3			N	-0-					-0-
12	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
09	1020	N	857	-0-	-163	-0-	857	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1032	-0-	-332	-0-	1032	3			N	-0-					-0-
09	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
10	1178	N	779	-0-	-399	-0-	779	3			N	-0-					-0-
11	990	N	695	-0-	-295	-0-	695	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1192	-0-	-79	-0-	1192	3			N	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	384	-0-	-81	-0-	384	3			N	-0-					-0-
09	390	X	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	X	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	X	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	870	N	860	-0-	-10	-0-	860	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
09	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1218	-0-	-53	-0-	1218	3			N	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
10	1147	N	1103	-0-	-44	-0-	1103	3			N	-0-					-0-
11	1170	N	958	-0-	-212	-0-	958	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1124	-0-	-23	-0-	1124	3			N	-0-					-0-
09	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					-0-
10	1147	N	1110	-0-	-37	-0-	1110	3			N	-0-					-0-
11	1080	N	1047	-0-	-33	-0-	1047	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	765	-0-	-41	-0-	765	3			N	-0-					-0-
09	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	750	N	484	-0-	-266	-0-	484	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	83	-0-	-289	-0-	83	3			N	-0-					-0-
09	210	N	67	-0-	-143	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
*11	2972	N	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	570	N	338	-0-	-232	-0-	338	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	687	3	2	9	N	2					22
09	810	N	651	-0-	-159	-0-	651	3			N	-0-					22
10	775	N	665	-0-	-110	-0-	665	3			N	-0-					22
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					22
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					22
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					22

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
09	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
10	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
*11	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
12	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1934	-0-	-143	-0-	1934	3			N	-0-					-0-
09	1920	N	1858	-0-	-62	-0-	1858	3			N	-0-					-0-
10	1953	N	1882	-0-	-71	-0-	1882	3			N	-0-					-0-
11	1860	N	1780	-0-	-80	-0-	1780	3			N	-0-					-0-
12	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	465	-0-	-15	-0-	465	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		1108	-0-	1108	33880	1108	3			N	-0-					-0-
09	SWR 10		815	-0-	815	34695	815	3			N	-0-					-0-
10	SWR 10		994	-0-	994	35689	994	3			N	-0-					-0-
11	SWR 10		1258	-0-	1258	36947	1258	3			N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	36947					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	36947					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	2			N	-0-					-0-
*12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
11	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
*12	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

08	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
*12	961	N	673	-0-	-288	-0-	673	2			N	-0-					-0-
01	868	N	673	-0-	-195	-0-	673	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*12	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

08	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
*12	589	N	579	-0-	-10	-0-	579	2			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

08	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
09	420	N	284	-0-	-136	-0-	284	2			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

08	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-
*12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

08	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
11	780	N	554	-0-	-226	-0-	554	2			N	-0-					-0-
*12	837	N	609	-0-	-228	-0-	609	2			N	-0-					-0-
01	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

08	1054	N	963	-0-	-91	-0-	962	2	1	9	Y	1					30
09	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					30
10	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					30
11	930	N	475	-0-	-455	-0-	475	2			Y	-0-					30
*12	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					30
*01	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
*12	14B2	EXT	199	-0-	199	199	199	2			N	-0-					61
01	14B2	EXT	199	-0-	199	398	199	2			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					16
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					16
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					16
11	30	N	-0-	-0-	-30	-0-					N	-0-					16
*12	31	N	-0-	-0-	-31	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
*12	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
*01	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	574	-0-	-139	-0-	574	2			N	-0-					-0-
09	660	N	574	-0-	-86	-0-	574	2			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	674	-0-	-101	-0-	674	2			N	-0-					-0-
09	750	N	674	-0-	-76	-0-	674	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
*12	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
*01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	2			N	-0-					-0-
*12	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	300	N	278	-0-	-22	-0-	278	2			N	-0-					-0-
*12	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	53	1	1128	2	N	9	9	0			-0-
							10	9									
10	1191	N	1191	-0-	-0-	-0-	53	1	1128	2	N	9	9	0			-0-
							10	9									
11	1149	N	1149	-0-	-0-	-0-	53	1	1096	2	N	-0-					-0-
*12	1240	N	1157	-0-	-83	-0-	53	1	1104	2	N	-0-					-0-
01	1178	N	1157	-0-	-21	-0-	53	1	1104	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	545	-0-	-168	-0-	545	2			N	-0-					-0-
09	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
09	420	N	364	-0-	-56	-0-	364	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	2			N	-0-					-0-
*12	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
01	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	690	N	165	-0-	-525	-0-	165	2			N	-0-					-0-
*12	713	N	213	-0-	-500	-0-	213	2			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					-0-
*12	775	N	710	-0-	-65	-0-	710	2			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

08	403	N	35	-0-	-368	-0-	35	2			N	-0-					-0-
09	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

08	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*12	899	N	842	-0-	-57	-0-	842	2			N	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

08	780	N	780	-0-	-0-	-0-	778	2	2	9	N	2					83
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					83
10	837	N	743	-0-	-94	-0-	743	2			N	-0-					83
11	750	N	684	-0-	-66	-0-	684	2			N	-0-					83
*12	806	N	659	-0-	-147	-0-	659	2			N	-0-					83
01	775	N	659	-0-	-116	-0-	659	2			N	-0-					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					60
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					60
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					60
11	900	N	890	-0-	-10	-0-	890	2			N	-0-					60
*12	961	N	878	-0-	-83	-0-	878	2			N	-0-					60
01	930	N	878	-0-	-52	-0-	878	2			N	-0-					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

08	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
*12	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		165	-0-	165	165	165	2			N	-0-					-0-
11	14B2 EXT		200	-0-	200	365	200	2			N	-0-					-0-
*12	14B2 EXT		255	-0-	255	620	255	2			N	-0-					-0-
01	14B2 EXT		255	-0-	255	875	255	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

08	837	N	470	-0-	-367	-0-	470	2			N	-0-					-0-
09	870	N	470	-0-	-400	-0-	470	2			N	-0-					-0-
10	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*12	496	N	444	-0-	-52	-0-	444	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*12	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
11	510	N	432	-0-	-78	-0-	432	2			N	-0-					-0-
*12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
*01	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		586	-0-	586	586	586	2			N	-0-					25
01	14B2 EXT		586	-0-	586	1172	586	2			N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*12	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	2			Y	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	2			Y	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			Y	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	483	2			Y	-0-					-0-
*01	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	Y	1					5
09	948	N	948	-0-	-0-	-0-	947	2	1	9	Y	1					6
10	930	N	832	-0-	-98	-0-	832	2			Y	-0-					6
11	911	N	911	-0-	-0-	-0-	910	2	1	9	Y	1					7
12	930	N	862	-0-	-68	-0-	861	2	1	9	Y	1					8
*01	853	N	853	-0-	-0-	-0-	852	2	1	9	Y	1	7	1			2

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	280	-0-	-61	-0-	280	2			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
*12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	543	-0-	-108	-0-	542	2	1	9	Y	1					10
09	630	N	411	-0-	-219	-0-	411	2			Y	-0-	9	1			1
10	651	N	426	-0-	-225	-0-	425	2	1	9	Y	1					2
11	540	N	357	-0-	-183	-0-	356	2	1	9	Y	1					3
*12	522	N	522	-0-	-0-	-0-	520	2	2	9	Y	2					5
01	434	N	433	-0-	-1	-0-	432	2	1	9	Y	1					6

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
09	120	N	96	-0-	-24	-0-	95	2	1	9	Y	1					2
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-	1	1			1
11	120	N	100	-0-	-20	-0-	100	2			Y	-0-	1	1			-0-
*12	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					1
*01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	637	2	10	9	Y	9	129	1			26
09	837	N	837	-0-	-0-	-0-	822	2	15	9	Y	14					40
10	744	N	591	-0-	-153	-0-	573	2	18	9	Y	16					56
11	630	N	594	-0-	-36	-0-	577	2	17	9	Y	15					71
12	744	N	431	-0-	-313	-0-	420	2	11	9	Y	10					81
01	589	N	513	-0-	-76	-0-	489	2	24	9	Y	22					103

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1297	N	1297	-0-	-0-	-0-	1296	2	1	9	Y	1					22
09	1200	N	1199	-0-	-1	-0-	1198	2	1	9	Y	1					23
10	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	Y	1					24
11	1211	N	1211	-0-	-0-	-0-	1209	2	2	9	Y	2					26
*12	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	Y	3					29
*01	1094	N	1094	-0-	-0-	-0-	1090	2	4	9	Y	4					33

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	687	2	1	9	Y	1					103
09	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					103
10	837	N	719	-0-	-118	-0-	719	2			Y	-0-					103
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					103
12	1023	N	665	-0-	-358	-0-	665	2			Y	-0-					103
*01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					103

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1085	-0-	-62	-0-	1081	2	4	9	Y	4					60
09	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	Y	8					68
10	1519	N	1125	-0-	-394	-0-	1125	2			Y	-0-					68
11	1212	N	1212	-0-	-0-	-0-	1187	2	25	9	Y	23					91
12	1519	N	1023	-0-	-496	-0-	1006	2	17	9	Y	15					106
*01	1351	N	1351	-0-	-0-	-0-	1334	2	17	9	Y	15					121

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	769	2	2	9	Y	2	47	1			9
09	417	N	417	-0-	-0-	-0-	410	2	7	9	Y	6					15
10	1231	N	1231	-0-	-0-	-0-	1225	2	6	9	Y	5					20
11	1023	N	1023	-0-	-0-	-0-	1016	2	7	9	Y	6					26
*12	781	N	781	-0-	-0-	-0-	777	2	4	9	Y	4					30
*01	936	N	936	-0-	-0-	-0-	927	2	9	9	Y	8					38

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
09	900	N	866	-0-	-34	-0-	866	2			Y	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	2			Y	-0-					-0-
11	900	N	713	-0-	-187	-0-	713	2			Y	-0-					-0-
12	899	N	810	-0-	-89	-0-	810	2			Y	-0-					-0-
01	837	N	627	-0-	-210	-0-	627	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					4
09	554	N	554	-0-	-0-	-0-	553	2	1	9	Y	1					5
10	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					5
11	510	N	504	-0-	-6	-0-	503	2	1	9	Y	1					6
12	527	N	446	-0-	-81	-0-	445	2	1	9	Y	1					7
01	558	N	493	-0-	-65	-0-	492	2	1	9	Y	1					8

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		34	-0-	34	227	34	2			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	227					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	227					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	2			Y	-0-					-0-
10	310	N	178	-0-	-132	-0-	178	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					4
09	206	N	206	-0-	-0-	-0-	205	2	1	9	Y	1	4	1			1
10	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					1
11	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					1
*12	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					2
*01	205	N	205	-0-	-0-	-0-	204	2	1	9	Y	1					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1541	-0-	-1280	-0-	1541	2			Y	-0-					1
09	2730	X	1727	-0-	-1003	-0-	1727	2			Y	-0-					1
10	3100	N	3419	-0-	319	319	3419	2			Y	-0-					1
11	3000	N	2829	-0-	-171	148	2829	2			Y	-0-					1
12	1798	N	1569	-0-	-229	-0-	1569	2			Y	-0-					1
01	3162	X	2750	-0-	-412	-0-	2750	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	370	-0-	-64	-0-	369	2	1	9	Y	1					4
09	835	N	835	-0-	-0-	-0-	834	2	1	9	Y	1					5
10	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					5
11	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					6
12	434	N	287	-0-	-147	-0-	286	2	1	9	Y	1	6	1			1
01	527	N	282	-0-	-245	-0-	281	2	1	9	Y	1					2

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					2
09	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					2
10	465	N	464	-0-	-1	-0-	463	2	1	9	Y	1					3
11	480	N	369	-0-	-111	-0-	369	2			Y	-0-					3
12	558	N	371	-0-	-187	-0-	371	2			Y	-0-	3	1			-0-
01	465	N	323	-0-	-142	-0-	322	2	1	9	Y	1					1

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	403	-0-	-248	-0-	403	2			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	682	N	586	-0-	-96	-0-	586	2			N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	512	-0-	-263	-0-	512	2			Y	-0-					1
09	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					1
10	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					1
11	601	N	601	-0-	-0-	-0-	600	2	1	9	Y	1					2
*12	714	N	714	-0-	-0-	-0-	714	2			Y	-0-	2	1			-0-
01	558	N	507	-0-	-51	-0-	506	2	1	9	Y	1					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	334	-0-	-69	-0-	334	2			Y	-0-					1
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					1
10	325	N	325	-0-	-0-	-0-	325	2			Y	-0-	1	1			-0-
11	330	N	313	-0-	-17	-0-	312	2	1	9	Y	1					1
12	372	N	371	-0-	-1	-0-	371	2			Y	-0-					1
*01	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	704	2	2	9	Y	2					20
09	780	N	524	-0-	-256	-0-	522	2	2	9	Y	2					22
10	651	N	480	-0-	-171	-0-	480	2			Y	-0-					22
11	690	N	420	-0-	-270	-0-	411	2	9	9	Y	8					30
12	527	N	405	-0-	-122	-0-	401	2	4	9	Y	4					34
*01	483	N	483	-0-	-0-	-0-	477	2	6	9	Y	5					39

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	668	2	4	9	Y	4					19
09	640	N	640	-0-	-0-	-0-	634	2	6	9	Y	5					24
10	496	N	462	-0-	-34	-0-	459	2	3	9	Y	3	21	1			6
11	660	N	466	-0-	-194	-0-	460	2	6	9	Y	5					11
12	651	N	490	-0-	-161	-0-	484	2	6	9	Y	5					16
*01	540	N	540	-0-	-0-	-0-	534	2	6	9	Y	5					21

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	516	2	59	9	Y	54					72
09	630	N	566	-0-	-64	-0-	508	2	58	9	Y	53	85	1			40
10	589	N	481	-0-	-108	-0-	417	2	64	9	Y	58					98
11	570	N	401	-0-	-169	-0-	356	2	45	9	Y	41	89	1			50
12	589	N	483	-0-	-106	-0-	422	2	61	9	Y	55	93	1			12
01	496	N	452	-0-	-44	-0-	395	2	57	9	Y	52					64

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	323	-0-	-111	-0-	323	2			Y	-0-					1
09	300	N	276	-0-	-24	-0-	275	2	1	9	Y	1					2
10	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					2
11	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					2
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-	2	1			-0-
01	620	N	267	-0-	-353	-0-	266	2	1	9	Y	1					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					4
09	750	N	614	-0-	-136	-0-	613	2	1	9	Y	1					5
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					5
11	750	N	575	-0-	-175	-0-	573	2	2	9	Y	2					7
*12	683	N	683	-0-	-0-	-0-	682	2	1	9	Y	1					8
01	775	N	726	-0-	-49	-0-	725	2	1	9	Y	1					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2551	N	2551	-0-	-0-	-0-	2550	2	1	9	N	1					4
09	2244	N	2244	-0-	-0-	-0-	2243	2	1	9	N	1					5
10	2697	N	1957	-0-	-740	-0-	1957	2			N	-0-	4	1			1
11	2460	N	1629	-0-	-831	-0-	1628	2	1	9	N	1					2
12	2325	N	1154	-0-	-1171	-0-	1153	2	1	9	N	1					3
01	1953	N	1194	-0-	-759	-0-	1193	2	1	9	N	1					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1386	-0-	-195	-0-	1386	2			N	-0-					-0-
09	1830	N	1266	-0-	-564	-0-	1266	2			N	-0-					-0-
10	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	1279	2			N	-0-					-0-
*12	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*01	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1212	2	4	9	Y	4					17
09	1222	N	1222	-0-	-0-	-0-	1218	2	4	9	Y	4					21
10	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	Y	2	18	1			5
11	1170	N	985	-0-	-185	-0-	979	2	6	9	Y	5					10
12	1271	N	936	-0-	-335	-0-	932	2	4	9	Y	4					14
01	1085	N	1061	-0-	-24	-0-	1057	2	4	9	Y	4					18

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	1067	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
11	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
12	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					-0-
01	1271	N	1155	-0-	-116	-0-	1155	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					2
09	810	N	714	-0-	-96	-0-	713	2	1	9	Y	1					3
10	744	N	669	-0-	-75	-0-	669	2			Y	-0-					3
11	726	N	726	-0-	-0-	-0-	725	2	1	9	Y	1					4
*12	797	N	797	-0-	-0-	-0-	796	2	1	9	Y	1	4	1			1
*01	831	N	831	-0-	-0-	-0-	831	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	553	2	1	9	Y	1					3
09	570	N	564	-0-	-6	-0-	564	2			Y	-0-					3
10	527	N	481	-0-	-46	-0-	481	2			Y	-0-					3
11	540	N	491	-0-	-49	-0-	490	2	1	9	Y	1					4
12	589	N	460	-0-	-129	-0-	459	2	1	9	Y	1	4	1			1
01	496	N	492	-0-	-4	-0-	492	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	582	2	1	9	Y	1					9
09	630	N	596	-0-	-34	-0-	594	2	2	9	Y	2					11
10	589	N	523	-0-	-66	-0-	522	2	1	9	Y	1					12
11	570	N	486	-0-	-84	-0-	484	2	2	9	Y	2					14
12	620	N	456	-0-	-164	-0-	453	2	3	9	Y	3	15	1			2
01	527	N	465	-0-	-62	-0-	462	2	3	9	Y	3					5

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	390	N	378	-0-	-12	-0-	378	2			N	-0-					-0-
10	403	N	352	-0-	-51	-0-	352	2			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	2			N	-0-					-0-
12	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	406	2	1	9	Y	1					12
09	487	N	487	-0-	-0-	-0-	485	2	2	9	Y	2					14
10	527	N	444	-0-	-83	-0-	442	2	2	9	Y	2					16
11	406	N	406	-0-	-0-	-0-	404	2	2	9	Y	2					18
12	496	N	451	-0-	-45	-0-	447	2	4	9	Y	4	19	1			3
01	434	N	306	-0-	-128	-0-	302	2	4	9	Y	4					7

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					1
09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					1
10	975	N	975	-0-	-0-	-0-	975	2			Y	-0-	1	1			-0-
11	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*12	857	N	857	-0-	-0-	-0-	856	2	1	9	Y	1					1
*01	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	801	2	1	9	Y	1					6
09	930	N	827	-0-	-103	-0-	826	2	1	9	Y	1					7
10	868	N	700	-0-	-168	-0-	699	2	1	9	Y	1					8
11	780	N	652	-0-	-128	-0-	651	2	1	9	Y	1					9
12	868	N	712	-0-	-156	-0-	711	2	1	9	Y	1	9	1			1
01	713	N	708	-0-	-5	-0-	706	2	2	9	Y	2					3

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					2
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					2
10	1061	N	1061	-0-	-0-	-0-	1060	2	1	9	Y	1					3
11	1110	N	886	-0-	-224	-0-	886	2			Y	-0-					3
12	1147	N	849	-0-	-298	-0-	848	2	1	9	Y	1	3	1			1
01	1054	N	864	-0-	-190	-0-	864	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					7
09	1979	N	1979	-0-	-0-	-0-	1979	2			Y	-0-	6	1			1
10	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					1
11	1890	N	1662	-0-	-228	-0-	1661	2	1	9	Y	1					2
12	2046	N	1733	-0-	-313	-0-	1732	2	1	9	Y	1					3
01	1922	N	1700	-0-	-222	-0-	1699	2	1	9	Y	1					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	356	2	2	9	Y	2					14
09	420	N	379	-0-	-41	-0-	377	2	2	9	Y	2					16
10	372	N	344	-0-	-28	-0-	342	2	2	9	Y	2					18
11	370	N	370	-0-	-0-	-0-	367	2	3	9	Y	3					21
12	403	N	374	-0-	-29	-0-	370	2	4	9	Y	4	22	1			3
01	341	N	311	-0-	-30	-0-	305	2	6	9	Y	5					8

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	182	2	2	9	Y	2					14
09	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					15
10	186	N	178	-0-	-8	-0-	175	2	3	9	Y	3					18
11	180	N	172	-0-	-8	-0-	170	2	2	9	Y	2					20
12	217	N	191	-0-	-26	-0-	187	2	4	9	Y	4	21	1			3
*01	190	N	190	-0-	-0-	-0-	186	2	4	9	Y	4					7

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					7
09	930	N	820	-0-	-110	-0-	819	2	1	9	Y	1	7	1			1
10	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					1
11	780	N	734	-0-	-46	-0-	733	2	1	9	Y	1					2
12	837	N	716	-0-	-121	-0-	714	2	2	9	Y	2					4
01	961	N	816	-0-	-145	-0-	815	2	1	9	Y	1					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					3
09	570	N	538	-0-	-32	-0-	538	2			Y	-0-	3	1			-0-
10	491	N	491	-0-	-0-	-0-	490	2	1	9	Y	1					1
11	480	N	472	-0-	-8	-0-	472	2			Y	-0-					1
12	558	N	341	-0-	-217	-0-	341	2			Y	-0-					1
01	496	N	397	-0-	-99	-0-	396	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					1
09	840	N	644	-0-	-196	-0-	644	2			Y	-0-					1
10	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					1
11	630	N	565	-0-	-65	-0-	565	2			Y	-0-					1
*12	670	N	670	-0-	-0-	-0-	670	2			Y	-0-	1	1			-0-
*01	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					14
09	1800	N	1701	-0-	-99	-0-	1700	2	1	9	Y	1	13	1			2
10	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	Y	1					3
11	1500	N	1493	-0-	-7	-0-	1492	2	1	9	Y	1					4
12	1767	N	1273	-0-	-494	-0-	1270	2	3	9	Y	3					7
01	1643	N	1465	-0-	-178	-0-	1463	2	2	9	Y	2					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	440	2	1	9	Y	1					5
09	480	N	325	-0-	-155	-0-	325	2			Y	-0-	4	1			1
10	527	N	428	-0-	-99	-0-	428	2			Y	-0-					1
11	420	N	276	-0-	-144	-0-	276	2			Y	-0-					1
*12	343	N	343	-0-	-0-	-0-	342	2	1	9	Y	1					2
*01	546	N	546	-0-	-0-	-0-	545	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1237	2	3	9	Y	3					60
09	1170	N	1170	-0-	-0-	-0-	1169	2	1	9	Y	1	54	1			7
10	1209	N	1196	-0-	-13	-0-	1192	2	4	9	Y	4					11
11	1200	N	1074	-0-	-126	-0-	1067	2	7	9	Y	6					17
12	1209	N	843	-0-	-366	-0-	831	2	12	9	Y	11					28
01	1209	N	929	-0-	-280	-0-	918	2	11	9	Y	10					38

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					6
09	1620	N	1442	-0-	-178	-0-	1442	2			Y	-0-	5	1			1
10	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					1
11	1357	N	1357	-0-	-0-	-0-	1356	2	1	9	Y	1					2
12	1488	N	1181	-0-	-307	-0-	1180	2	1	9	Y	1					3
01	1488	N	1300	-0-	-188	-0-	1299	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	782	-0-	-148	-0-	782	2			Y	-0-					7
09	1050	N	821	-0-	-229	-0-	821	2			Y	-0-	6	1			1
10	868	N	848	-0-	-20	-0-	848	2			Y	-0-					1
11	750	N	712	-0-	-38	-0-	711	2	1	9	Y	1					2
12	837	N	757	-0-	-80	-0-	756	2	1	9	Y	1					3
01	837	N	774	-0-	-63	-0-	772	2	2	9	Y	2					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	1124	2	1	9	Y	1					7
09	1410	N	1028	-0-	-382	-0-	1027	2	1	9	Y	1					8
10	1209	N	980	-0-	-229	-0-	979	2	1	9	Y	1					9
11	1080	N	954	-0-	-126	-0-	952	2	2	9	Y	2					11
12	1054	N	999	-0-	-55	-0-	997	2	2	9	Y	2	11	1			2
01	992	N	944	-0-	-48	-0-	942	2	2	9	Y	2					4

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	267	2	1	9	Y	1					5
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					5
10	784	N	784	-0-	-0-	-0-	783	2	1	9	Y	1					6
11	583	N	583	-0-	-0-	-0-	582	2	1	9	Y	1					7
*12	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1	7	1			1
*01	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	811	2	1	9	Y	1					6
09	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1					7
10	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1					8
11	547	N	547	-0-	-0-	-0-	546	2	1	9	Y	1					9
*12	496	N	496	-0-	-0-	-0-	495	2	1	9	Y	1	9	1			1
*01	1197	N	1197	-0-	-0-	-0-	1195	2	2	9	Y	2					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	1095	2	1	9	Y	1					8
09	1500	N	1281	-0-	-219	-0-	1281	2			Y	-0-	7	1			1
10	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					1
11	1195	N	1195	-0-	-0-	-0-	1194	2	1	9	Y	1					2
*12	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	Y	2					4
*01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1647	-0-	-58	-0-	1647	2			Y	-0-					5
09	1710	N	1709	-0-	-1	-0-	1708	2	1	9	Y	1	5	1			1
10	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					1
11	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	Y	1					2
12	1767	N	1705	-0-	-62	-0-	1705	2			Y	-0-					2
*01	1934	N	1934	-0-	-0-	-0-	1933	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					9
09	888	N	888	-0-	-0-	-0-	888	2			Y	-0-	8	1			1
10	898	N	898	-0-	-0-	-0-	897	2	1	9	Y	1					2
11	905	N	905	-0-	-0-	-0-	904	2	1	9	Y	1					3
*12	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	Y	1					4
*01	1042	N	1042	-0-	-0-	-0-	1040	2	2	9	Y	2					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1104	2	1	9	Y	1					8
09	1110	N	834	-0-	-276	-0-	834	2			Y	-0-	7	1			1
10	1116	N	937	-0-	-179	-0-	937	2			Y	-0-					1
11	1080	N	543	-0-	-537	-0-	542	2	1	9	Y	1					2
12	868	N	571	-0-	-297	-0-	569	2	2	9	Y	2					4
01	930	N	491	-0-	-439	-0-	490	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	638	-0-	-75	-0-	637	2	1	9	Y	1					10
09	690	N	648	-0-	-42	-0-	648	2			Y	-0-	9	1			1
10	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					2
11	649	N	649	-0-	-0-	-0-	648	2	1	9	Y	1					3
*12	712	N	712	-0-	-0-	-0-	710	2	2	9	Y	2					5
01	806	N	642	-0-	-164	-0-	641	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	739	-0-	-129	-0-	739	2			Y	-0-					-0-
09	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
*12	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
*01	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	1143	2			Y	-0-					5
09	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	Y	1	5	1			1
10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					1
11	913	N	913	-0-	-0-	-0-	912	2	1	9	Y	1					2
*12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					2
*01	911	N	911	-0-	-0-	-0-	910	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2199	N	2199	-0-	-0-	-0-	2199	2			Y	-0-					-0-
09	2002	N	2002	-0-	-0-	-0-	2002	2			Y	-0-					-0-
10	1953	N	1918	-0-	-35	-0-	1918	2			Y	-0-					-0-
11	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
*12	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
*01	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	Y	1					5
09	1655	N	1655	-0-	-0-	-0-	1654	2	1	9	Y	1					6
10	1769	N	1769	-0-	-0-	-0-	1768	2	1	9	Y	1					7
11	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					7
*12	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	Y	1					8
*01	1589	N	1589	-0-	-0-	-0-	1588	2	1	9	Y	1	7	1			2

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					12
09	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-	11	1			1
10	1374	N	1374	-0-	-0-	-0-	1373	2	1	9	Y	1					2
11	1229	N	1229	-0-	-0-	-0-	1228	2	1	9	Y	1					3
*12	1228	N	1228	-0-	-0-	-0-	1225	2	3	9	Y	3					6
*01	1188	N	1188	-0-	-0-	-0-	1186	2	2	9	Y	2					8

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1546	2			Y	-0-					-0-
09	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
10	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
11	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
*12	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
01	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	678	-0-	-97	-0-	677	2	1	9	Y	1					2
09	810	N	810	-0-	-0-	-0-	808	2	2	9	Y	2					4
10	915	N	915	-0-	-0-	-0-	914	2	1	9	Y	1	4	1			1
11	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					4
*12	962	N	962	-0-	-0-	-0-	959	2	3	9	Y	3	4	1			3
01	744	N	717	-0-	-27	-0-	714	2	3	9	Y	3	4	1			2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3367	-0-	267	267	3367	2			Y	-0-					1
09	3000	N	3012	-0-	12	279	3012	2			Y	-0-					1
10	3100	N	3025	-0-	-75	204	3025	2			Y	-0-					1
11	2468	X	2264	-0-	-204	-0-	2264	2			Y	-0-					1
*12	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					1
*01	2814	X	2814	-0-	-0-	-0-	2814	2			Y	-0-	1	1			-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	Y	5					7
09	1209	N	1209	-0-	-0-	-0-	1203	2	6	9	Y	5					12
10	1660	N	1660	-0-	-0-	-0-	1653	2	7	9	Y	6	13	1			5
11	1325	N	1325	-0-	-0-	-0-	1315	2	10	9	Y	9					14
*12	1387	N	1387	-0-	-0-	-0-	1377	2	10	9	Y	9	13	1			10
*01	1306	N	1306	-0-	-0-	-0-	1296	2	10	9	Y	9	13	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1					28
09	901	N	901	-0-	-0-	-0-	900	2	1	9	N	1	26	1			3
10	993	N	993	-0-	-0-	-0-	991	2	2	9	N	2					5
11	973	N	973	-0-	-0-	-0-	970	2	3	9	N	3					8
*12	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					13
*01	897	N	897	-0-	-0-	-0-	891	2	6	9	N	5					18

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3065	-0-	-438	-0-	3065	2			N	-0-					-0-
09	3390	X	3187	-0-	-203	-0-	3187	2			N	-0-					-0-
10	3472	X	2900	-0-	-572	-0-	2900	2			N	-0-					-0-
11	3210	X	3039	-0-	-171	-0-	3039	2			N	-0-					-0-
12	3286	X	3044	-0-	-242	-0-	3044	2			N	-0-					-0-
*01	3164	X	3164	-0-	-0-	-0-	3164	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1148	2	4	9	N	4					30
09	1170	N	1009	-0-	-161	-0-	1005	2	4	9	N	4					34
10	1085	N	862	-0-	-223	-0-	856	2	6	9	N	5					39
11	1110	N	906	-0-	-204	-0-	899	2	7	9	N	6					45
*12	1210	N	1210	-0-	-0-	-0-	1200	2	10	9	N	9	47	1			7
01	868	N	703	-0-	-165	-0-	693	2	10	9	N	9					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	93	2	17	9	Y	15					191
09	408	N	408	-0-	-0-	-0-	396	2	12	9	Y	11					202
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					202
11	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					202
12	62	N	-0-	-0-	-62	-0-					Y	-0-					202
01	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					202

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					4
09	510	N	415	-0-	-95	-0-	415	2			Y	-0-					4
10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					4
11	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					4
12	434	N	-0-	-0-	-434	-0-					Y	-0-					4
01	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	834	-0-	-251	-0-	834	2			Y	-0-					-0-
09	1020	N	922	-0-	-98	-0-	922	2			Y	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
*01	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	2			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	124	N	36	-0-	-88	-0-	36	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	847	2	26	9	N	24	21	8			66
09	1043	N	1043	-0-	-0-	-0-	1036	2	7	9	N	6					72
10	1012	N	1012	-0-	-0-	-0-	997	2	15	9	N	14					86
11	840	N	613	-0-	-227	-0-	606	2	7	9	N	6					92
12	1085	N	219	-0-	-866	-0-	219	2			N	-0-					92
01	1023	N	487	-0-	-536	-0-	487	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
12	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
01	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
12	124	N	27	-0-	-97	-0-	27	2			N	-0-					-0-
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	434	N	343	-0-	-91	-0-	343	2			N	-0-					-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-					-0-
12	465	N	396	-0-	-69	-0-	396	2			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3777	-0-	-439	-0-	3777	2			N	-0-					92
09	4050	X	3725	-0-	-325	-0-	3725	2			N	-0-					92
10	4185	X	3599	-0-	-586	-0-	3599	2			N	-0-					92
11	3870	X	3635	-0-	-235	-0-	3635	2			N	-0-					92
12	3999	X	3327	-0-	-672	-0-	3327	2			N	-0-					92
*01	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	31	1	1557	2	N	1	1	8			41
							1	9									
09	1508	N	1508	-0-	-0-	-0-	30	1	1478	2	N	-0-					41
10	1457	N	1436	-0-	-21	-0-	31	1	1405	2	N	-0-					41
11	1410	N	879	-0-	-531	-0-	30	1	849	2	N	-0-					41
12	1471	N	1471	-0-	-0-	-0-	31	1	1440	2	N	-0-					41
*01	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-					41

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

08	DLQ G-10		115	-0-	115	144	115	2			Y	-0-					2
09	DLQ G-10		100	-0-	100	244	100	2			Y	-0-					2
10	285	N	41	-0-	-244	-0-	41	2			Y	-0-					2
11	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					2
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					2
*01	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					2

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

08	DLQ G-10		153	-0-	153	334	153	2			Y	-0-					3
09	DLQ G-10		166	-0-	166	500	166	2			Y	-0-					3
10	608	N	108	-0-	-500	-0-	108	2			Y	-0-					3
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					3
12	186	N	178	-0-	-8	-0-	178	2			Y	-0-					3
01	93	N	71	-0-	-22	-0-	71	2			Y	-0-					3

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

08	DLQ G-10		136	-0-	136	325	136	2			Y	-0-					1
09	DLQ G-10		90	-0-	90	415	90	2			Y	-0-					1
10	545	N	130	-0-	-415	-0-	130	2			Y	-0-					1
11	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					1
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					1
01	124	N	74	-0-	-50	-0-	74	2			Y	-0-					1

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

08	DLQ G-10		87	-0-	87	157	87	2			Y	-0-					1
09	DLQ G-10		123	-0-	123	280	123	2			Y	-0-					1
10	363	N	83	-0-	-280	-0-	83	2			Y	-0-					1
11	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1
12	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
01	93	N	88	-0-	-5	-0-	88	2			Y	-0-					1

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

08	DLQ G-10		507	-0-	507	1428	507	2			Y	-0-					3
09	DLQ G-10		519	-0-	519	1947	519	2			Y	-0-					3
10	900	N	442	-0-	-458	1489	442	2			Y	-0-					3
11	1744	N	255	-0-	-1489	-0-	255	2			Y	-0-					3
12	527	N	276	-0-	-251	-0-	276	2			Y	-0-					3
01	434	N	168	-0-	-266	-0-	168	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	810	N	491	-0-	-319	-0-	491	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	660	N	620	-0-	-40	-0-	620	2			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
11	1200	N	1181	-0-	-19	-0-	1181	2			N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	1187	2			N	-0-					-0-
01	1240	N	1157	-0-	-83	-0-	1157	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					62
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					62
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					62
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					62
12	574	N	574	-0-	-0-	-0-	574	2			N	-0-					62
*01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1490	2	8	9	N	7					16
09	1474	N	1474	-0-	-0-	-0-	1453	2	21	9	N	19					35
10	1519	N	1057	-0-	-462	-0-	1057	2			N	-0-					35
11	1440	N	1214	-0-	-226	-0-	1201	2	13	9	N	12					47
12	1519	N	905	-0-	-614	-0-	905	2			N	-0-					47
01	1054	N	545	-0-	-509	-0-	543	2	2	9	N	2					49

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	10	N	-0-	-0-	-10	-0-					N	-0-					22
10	5	N	-0-	-0-	-5	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
11	570	N	564	-0-	-6	-0-	564	2			N	-0-					-0-
12	589	N	523	-0-	-66	-0-	523	2			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	420	N	323	-0-	-97	-0-	323	2			N	-0-					-0-
10	310	N	138	-0-	-172	-0-	138	2			N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
09	1110	N	1091	-0-	-19	-0-	1091	2			N	-0-					-0-
10	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					-0-
11	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*01	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					98
09	699	N	699	-0-	-0-	-0-	690	2	9	9	N	8					106
10	701	N	701	-0-	-0-	-0-	693	2	8	9	N	7					113
11	731	N	731	-0-	-0-	-0-	724	2	7	9	N	6					119
12	713	N	592	-0-	-121	-0-	590	2	2	9	N	2					121
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					121

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	180	N	102	-0-	-78	-0-	102	2			N	-0-					-0-
12	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
09	1170	N	520	-0-	-650	-0-	520	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
*01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					2
09	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					2
10	806	N	704	-0-	-102	-0-	704	3			Y	-0-					2
11	771	N	771	-0-	-0-	-0-	770	3	1	9	Y	1					3
12	813	N	813	-0-	-0-	-0-	812	3	1	9	Y	1					4
*01	822	N	822	-0-	-0-	-0-	815	3	7	9	Y	6					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
09	450	N	308	-0-	-142	-0-	308	3			Y	-0-					-0-
10	589	N	126	-0-	-463	-0-	126	3			Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	660	N	576	-0-	-84	-0-	576	3			N	-0-					-0-
10	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
12	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					3
10	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					3
11	450	N	267	-0-	-183	-0-	267	3			Y	-0-					3
12	744	N	442	-0-	-302	-0-	442	3			Y	-0-					3
01	837	N	483	-0-	-354	-0-	480	3	3	9	Y	3					6

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	982	3			N	-0-					110
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					110
10	961	N	761	-0-	-200	-0-	761	3			N	-0-					110
11	960	N	861	-0-	-99	-0-	861	3			N	-0-					110
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					110
*01	848	N	848	-0-	-0-	-0-	839	3	9	9	N	8					118

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2318	N	2318	-0-	-0-	-0-	2316	3	2	9	Y	2					7
09	2177	N	2177	-0-	-0-	-0-	2177	3			Y	-0-					7
10	2263	N	1777	-0-	-486	-0-	1777	3			Y	-0-					7
11	2196	N	2196	-0-	-0-	-0-	2193	3	3	9	Y	3					10
12	1922	N	1745	-0-	-177	-0-	1743	3	2	9	Y	2					12
*01	2202	N	2202	-0-	-0-	-0-	2184	3	18	9	Y	16					28

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

08	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

08	14B2 EXT		36	-0-	36	169	36	3			N	-0-					10
09	14B2 EXT		20	-0-	20	189	20	3			N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					10
11	14B2 EXT		36	-0-	36	225	36	3			N	-0-					10
12	14B2 EXT		17	-0-	17	242	17	3			N	-0-					10
01	14B2 EXT		NO RPT	-0-	-0-	242					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					45
09	480	N	471	-0-	-9	-0-	471	2			N	-0-					45
10	496	N	470	-0-	-26	-0-	470	2			N	-0-					45
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					45
12	496	N	436	-0-	-60	-0-	436	2			N	-0-					45
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

08	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					83
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					83
10	1178	N	1097	-0-	-81	-0-	1097	2			N	-0-					83
11	1110	N	1060	-0-	-50	-0-	1060	2			N	-0-					83
12	1147	N	1016	-0-	-131	-0-	1016	2			N	-0-					83
*01	1106	N	1106	-0-	-0-	-0-	1105	2	1	9	N	1					84

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	570	N	415	-0-	-155	-0-	415	3			N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

SOGO III LLC 800311
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	1023	N	980	-0-	-43	-0-	980	3			N	-0-					-0-
01	1085	N	871	-0-	-214	-0-	871	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
10	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
11	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-
12	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	450	N	194	-0-	-256	-0-	194	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	41	-0-	-379	-0-	41	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	210	N	70	-0-	-140	-0-	70	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
12	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
10	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
01	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
09	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
09	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
11	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
10	527	N	412	-0-	-115	-0-	412	3			N	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
12	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	1230	N	465	-0-	-765	-0-	465	3			N	-0-					-0-
10	775	N	423	-0-	-352	-0-	423	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

08	403	N	3	-0-	-400	-0-	3	3			N	-0-					-0-
09	360	N	110	-0-	-250	-0-	110	3			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

08	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
09	210	N	123	-0-	-87	-0-	123	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	238	-0-	-351	-0-	238	3			N	-0-					-0-
09	570	N	26	-0-	-544	-0-	26	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
10	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
11	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	870	N	737	-0-	-133	-0-	737	3			N	-0-					-0-
12	806	N	729	-0-	-77	-0-	729	3			N	-0-					-0-
01	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
09	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
10	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
11	1440	N	1320	-0-	-120	-0-	1320	3			N	-0-					-0-
12	1581	N	654	-0-	-927	-0-	654	3			N	-0-					-0-
01	1519	N	792	-0-	-727	-0-	792	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

08	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	690	N	616	-0-	-74	-0-	616	3			N	-0-					-0-
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	990	N	481	-0-	-509	-0-	481	3			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	3			N	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

08	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	868	N	695	-0-	-173	-0-	695	3			N	-0-					-0-
11	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-
12	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
01	682	N	497	-0-	-185	-0-	497	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

08	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

08	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

08	1054	N	840	-0-	-214	-0-	840	3			N	-0-					-0-
09	990	N	686	-0-	-304	-0-	686	3			N	-0-					-0-
10	961	N	438	-0-	-523	-0-	438	3			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

08	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
09	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
11	570	N	425	-0-	-145	-0-	425	3			N	-0-					-0-
12	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
01	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
09	480	N	393	-0-	-87	-0-	393	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
09	990	N	954	-0-	-36	-0-	954	3			N	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
11	990	N	981	-0-	-9	-0-	981	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1085	N	1032	-0-	-53	-0-	1032	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	930	N	685	-0-	-245	-0-	685	3			N	-0-					-0-
10	868	N	682	-0-	-186	-0-	682	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
01	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
*01	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	1147	N	634	-0-	-513	-0-	634	3			N	-0-					-0-
01	713	N	393	-0-	-320	-0-	393	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
11	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
01	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	480	N	457	-0-	-23	-0-	457	3			N	-0-					-0-
12	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
11	480	N	201	-0-	-279	-0-	201	3			N	-0-					-0-
12	465	N	124	-0-	-341	-0-	124	3			N	-0-					-0-
01	403	N	170	-0-	-233	-0-	170	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	390	N	249	-0-	-141	-0-	249	3			N	-0-					-0-
10	403	N	37	-0-	-366	-0-	37	3			N	-0-					-0-
11	330	N	69	-0-	-261	-0-	69	3			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
10	837	N	777	-0-	-60	-0-	777	3			N	-0-					-0-
11	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*01	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
09	870	N	851	-0-	-19	-0-	851	3			N	-0-					-0-
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	3			N	-0-					-0-
12	868	N	693	-0-	-175	-0-	693	3			N	-0-					-0-
01	868	N	451	-0-	-417	-0-	451	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	32	-0-	-557	-0-	32	3			N	-0-					-0-
09	540	N	20	-0-	-520	-0-	20	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
*01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
11	1050	N	1032	-0-	-18	-0-	1032	3			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1816	-0-	-13	-0-	1816	3			N	-0-					-0-
09	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
10	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
11	1770	N	1759	-0-	-11	-0-	1759	3			N	-0-					-0-
12	1891	N	1730	-0-	-161	-0-	1730	3			N	-0-					-0-
01	1891	N	1788	-0-	-103	-0-	1788	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
09	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
11	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
*01	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	173	-0-	-230	-0-	173	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-
01	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					148
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					148
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					148
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					148
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					148
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					148

STANOLIND OPERATING LLC 813995
MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					46
09	270	N	188	-0-	-82	-0-	188	3			Y	-0-					46
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					46
11	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					46
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					46
*01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					Y	-0-					60
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					60
10	62	N	-0-	-0-	-62	-0-					Y	-0-					60
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					60
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					60
*01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					15
09	180	N	130	-0-	-50	-0-	130	3			Y	-0-					15
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					15
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					15
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					15
*01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			Y	-0-					8
09	120	N	93	-0-	-27	-0-	93	3			Y	-0-					8
10	93	N	54	-0-	-39	-0-	54	3			Y	-0-					8
11	90	N	51	-0-	-39	-0-	51	3			Y	-0-					8
12	93	N	51	-0-	-42	-0-	51	3			Y	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					31
09	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					31
10	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					31
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					31
12	372	N	283	-0-	-89	-0-	283	3			Y	-0-					31
01	558	N	382	-0-	-176	-0-	382	3			Y	-0-					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					28
09	150	N	83	-0-	-67	-0-	83	3			Y	-0-					28
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					28
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					28
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					28
01	155	N	92	-0-	-63	-0-	92	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	168	-0-	-204	-0-	168	3			Y	-0-					42
09	240	N	65	-0-	-175	-0-	65	3			Y	-0-					42
10	248	N	147	-0-	-101	-0-	147	3			Y	-0-					42
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					42
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					42
*01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					77
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					77
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					77
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					77
12	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					77
*01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					37
09	150	N	118	-0-	-32	-0-	118	3			Y	-0-					37
10	310	N	126	-0-	-184	-0-	126	3			Y	-0-					37
11	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					37
12	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37
*01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	300	-0-	-72	-0-	300	3			Y	-0-					35
09	360	N	229	-0-	-131	-0-	229	3			Y	-0-					35
10	372	N	189	-0-	-183	-0-	189	3			Y	-0-					35
11	300	N	221	-0-	-79	-0-	221	3			Y	-0-					35
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					35
*01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					62
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					62
10	279	N	225	-0-	-54	-0-	225	3			Y	-0-					62
11	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					62
12	279	N	270	-0-	-9	-0-	270	3			Y	-0-					62
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					170
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					170
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					170
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					170
12	62	N	45	-0-	-17	-0-	45	3			Y	-0-					170
01	186	N	119	-0-	-67	-0-	119	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					28
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					28
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					28
11	300	N	240	-0-	-60	-0-	240	3			Y	-0-					28
12	310	N	153	-0-	-157	-0-	153	3			Y	-0-					28
01	310	N	287	-0-	-23	-0-	287	3			Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					47
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					47
10	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					47
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					47
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					47
01	93	N	67	-0-	-26	-0-	67	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					34
09	240	N	40	-0-	-200	-0-	40	3			Y	-0-					34
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					34
11	270	N	90	-0-	-180	-0-	90	3			Y	-0-					34
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					34
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					37
09	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					37
10	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					37
11	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					37
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					37
01	248	N	197	-0-	-51	-0-	197	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					24
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					24
10	434	N	315	-0-	-119	-0-	315	3			Y	-0-					24
11	480	N	297	-0-	-183	-0-	297	3			Y	-0-					24
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					24
*01	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					15
09	270	N	148	-0-	-122	-0-	148	3			Y	-0-					15
10	279	N	180	-0-	-99	-0-	180	3			Y	-0-					15
11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					15
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					15
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					27
09	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					27
10	248	N	135	-0-	-113	-0-	135	3			Y	-0-					27
11	240	N	230	-0-	-10	-0-	230	3			Y	-0-					27
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					27
*01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					12
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					12
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					12
11	60	N	43	-0-	-17	-0-	43	3			Y	-0-					12
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					12
*01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					48
09	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					48
10	620	N	156	-0-	-464	-0-	156	3			Y	-0-					48
11	540	N	383	-0-	-157	-0-	383	3			Y	-0-					48
12	589	N	570	-0-	-19	-0-	570	3			Y	-0-					48
*01	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	480	-0-	-109	-0-	480	3			Y	-0-					17
09	570	N	480	-0-	-90	-0-	480	3			Y	-0-					17
10	558	N	448	-0-	-110	-0-	448	3			Y	-0-					17
11	450	N	238	-0-	-212	-0-	238	3			Y	-0-					17
12	496	N	256	-0-	-240	-0-	256	3			Y	-0-					17
01	434	N	309	-0-	-125	-0-	309	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	677	-0-	-222	-0-	677	3			Y	-0-					21
09	780	N	280	-0-	-500	-0-	280	3			Y	-0-					21
10	837	N	522	-0-	-315	-0-	522	3			Y	-0-					21
11	660	N	458	-0-	-202	-0-	458	3			Y	-0-					21
12	279	N	135	-0-	-144	-0-	135	3			Y	-0-					21
01	527	N	370	-0-	-157	-0-	370	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	28	-0-	-96	-0-	28	3			Y	-0-					48
09	270	N	-0-	-0-	-270	-0-					Y	-0-					48
10	217	N	124	-0-	-93	-0-	124	3			Y	-0-					48
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					48
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					48
*01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					44
09	1	N	-0-	-0-	-1	-0-					Y	-0-					44
10	62	N	-0-	-0-	-62	-0-					Y	-0-					44
11	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					44
12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					44
*01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	480	3			Y	-0-					37
09	480	N	415	-0-	-65	-0-	415	3			Y	-0-					37
10	527	N	382	-0-	-145	-0-	382	3			Y	-0-					37
11	450	N	392	-0-	-58	-0-	392	3			Y	-0-					37
12	434	N	367	-0-	-67	-0-	367	3			Y	-0-					37
01	372	N	313	-0-	-59	-0-	313	3			Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	884	-0-	-108	-0-	884	3			Y	-0-					74
09	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					74
10	713	N	603	-0-	-110	-0-	603	3			Y	-0-					74
11	870	N	569	-0-	-301	-0-	569	3			Y	-0-					74
12	806	N	587	-0-	-219	-0-	587	3			Y	-0-					74
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	159	-0-	-182	-0-	159	3			Y	-0-					29
09	330	N	260	-0-	-70	-0-	260	3			Y	-0-					29
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					29
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					29
12	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					29
*01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	288	-0-	-53	-0-	288	3			Y	-0-					48
09	360	N	301	-0-	-59	-0-	301	3			Y	-0-					48
10	403	N	257	-0-	-146	-0-	257	3			Y	-0-					48
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					48
12	310	N	209	-0-	-101	-0-	209	3			Y	-0-					48
01	248	N	227	-0-	-21	-0-	227	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	308	3			Y	-0-					45
09	450	N	336	-0-	-114	-0-	336	3			Y	-0-					45
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-					45
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					45
12	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					45
01	403	N	331	-0-	-72	-0-	331	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					35
09	150	N	46	-0-	-104	-0-	46	3			Y	-0-					35
10	186	N	52	-0-	-134	-0-	52	3			Y	-0-					35
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					35
12	62	N	16	-0-	-46	-0-	16	3			Y	-0-					35
*01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					23
09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					23
10	496	N	326	-0-	-170	-0-	326	3			Y	-0-					23
11	480	N	297	-0-	-183	-0-	297	3			Y	-0-					23
12	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					23
*01	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					32
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					32
10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					32
11	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					32
12	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					32
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	131	-0-	-86	-0-	131	3			Y	-0-					37
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					37
10	186	N	159	-0-	-27	-0-	159	3			Y	-0-					37
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					37
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					37
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36	-0-	212	3			Y	-0-					21
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					21
10	372	N	143	-0-	-229	-0-	143	3			Y	-0-					21
11	210	N	164	-0-	-46	-0-	164	3			Y	-0-					21
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					21
*01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	61	-0-	-63	-0-	61	3			Y	-0-					16
09	120	N	-0-	-0-	-120	-0-					Y	-0-					16
10	124	N	-0-	-0-	-124	-0-					Y	-0-					16
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					16
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					16
*01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	342	-0-	-123	-0-	342	3			Y	-0-					16
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					16
10	465	N	378	-0-	-87	-0-	378	3			Y	-0-					16
11	330	N	288	-0-	-42	-0-	288	3			Y	-0-					16
12	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					16
*01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					61
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					61
10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					61
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					61
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					61
01	217	N	98	-0-	-119	-0-	98	3			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					32
09	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					32
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					32
11	420	N	212	-0-	-208	-0-	212	3			Y	-0-					32
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					32
01	465	N	214	-0-	-251	-0-	214	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					80
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					80
10	186	N	130	-0-	-56	-0-	130	3			Y	-0-					80
11	180	N	169	-0-	-11	-0-	169	3			Y	-0-					80
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					80
*01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	156	-0-	-154	-0-	156	3			Y	-0-					74
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					74
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					74
11	150	N	104	-0-	-46	-0-	104	3			Y	-0-					74
12	248	N	94	-0-	-154	-0-	94	3			Y	-0-					74
01	279	N	59	-0-	-220	-0-	59	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	91	-0-	-33	-0-	91	3			Y	-0-					48
09	150	N	80	-0-	-70	-0-	80	3			Y	-0-					48
10	248	N	47	-0-	-201	-0-	47	3			Y	-0-					48
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-					48
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					48
*01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					48
09	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					48
10	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					48
11	540	N	470	-0-	-70	-0-	470	3			Y	-0-					48
12	558	N	332	-0-	-226	-0-	332	3			Y	-0-					48
01	651	N	413	-0-	-238	-0-	413	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					55
09	390	N	338	-0-	-52	-0-	338	3			Y	-0-					55
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					55
11	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					55
12	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					55
*01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					43
09	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					43
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					43
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					43
12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					43
*01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					15
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					15
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					15
11	120	N	33	-0-	-87	-0-	33	3			Y	-0-					15
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					15
*01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	-0-	252	3			Y	-0-					45
09	270	N	118	-0-	-152	-0-	118	3			Y	-0-					45
10	372	N	285	-0-	-87	-0-	285	3			Y	-0-					45
11	240	N	201	-0-	-39	-0-	201	3			Y	-0-					45
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					45
*01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					20
09	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					20
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					20
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					20
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					20
01	527	N	405	-0-	-122	-0-	405	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					87
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					87
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					87
11	390	N	290	-0-	-100	-0-	290	3			Y	-0-					87
12	403	N	377	-0-	-26	-0-	377	3			Y	-0-					87
01	403	N	374	-0-	-29	-0-	374	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	140	-0-	-108	-0-	140	3			Y	-0-					43
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					43
10	155	N	137	-0-	-18	-0-	137	3			Y	-0-					43
11	150	N	128	-0-	-22	-0-	128	3			Y	-0-					43
12	248	N	176	-0-	-72	-0-	176	3			Y	-0-					43
*01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	115	-0-	-102	-0-	115	3			Y	-0-					25
09	270	N	-0-	-0-	-270	-0-					Y	-0-					25
10	310	N	-0-	-0-	-310	-0-					Y	-0-					25
11	120	N	90	-0-	-30	-0-	90	3			Y	-0-					25
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					136
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					136
10	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					136
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					136
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					136
*01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					136

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					51
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					51
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					51
11	270	N	185	-0-	-85	-0-	185	3			Y	-0-					51
12	310	N	273	-0-	-37	-0-	273	3			Y	-0-					51
01	341	N	249	-0-	-92	-0-	249	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					34
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					34
10	155	N	83	-0-	-72	-0-	83	3			Y	-0-					34
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					34
12	155	N	111	-0-	-44	-0-	111	3			Y	-0-					34
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	396	-0-	-7	-0-	396	3			Y	-0-					27
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					27
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					27
11	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					27
12	558	N	275	-0-	-283	-0-	275	3			Y	-0-					27
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					69
09	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					69
10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					69
11	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					69
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					69
*01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	432	-0-	-126	-0-	432	3			Y	-0-					37
09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					37
10	682	N	560	-0-	-122	-0-	560	3			Y	-0-					37
11	420	N	263	-0-	-157	-0-	263	3			Y	-0-					37
12	713	N	548	-0-	-165	-0-	548	3			Y	-0-					37
01	558	N	343	-0-	-215	-0-	343	3			Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					52
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					52
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					52
11	270	N	193	-0-	-77	-0-	193	3			Y	-0-					52
12	310	N	145	-0-	-165	-0-	145	3			Y	-0-					52
01	279	N	198	-0-	-81	-0-	198	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					44
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					44
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					44
11	240	N	168	-0-	-72	-0-	168	3			Y	-0-					44
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					44
01	310	N	305	-0-	-5	-0-	305	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	346	-0-	-119	-0-	346	3			Y	-0-					81
09	450	N	313	-0-	-137	-0-	313	3			Y	-0-					81
10	465	N	291	-0-	-174	-0-	291	3			Y	-0-					81
11	330	N	285	-0-	-45	-0-	285	3			Y	-0-					81
12	310	N	228	-0-	-82	-0-	228	3			Y	-0-					81
01	279	N	278	-0-	-1	-0-	278	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					48
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					48
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					48
11	120	N	48	-0-	-72	-0-	48	3			Y	-0-					48
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48
01	310	N	55	-0-	-255	-0-	55	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	3			Y	-0-					31
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					31
10	372	N	319	-0-	-53	-0-	319	3			Y	-0-					31
11	390	N	301	-0-	-89	-0-	301	3			Y	-0-					31
12	558	N	229	-0-	-329	-0-	229	3			Y	-0-					31
01	310	N	241	-0-	-69	-0-	241	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	234	-0-	-45	-0-	234	3			Y	-0-					21
09	300	N	164	-0-	-136	-0-	164	3			Y	-0-					21
10	248	N	1	-0-	-247	-0-	1	3			Y	-0-					21
11	240	N	5	-0-	-235	-0-	5	3			Y	-0-					21
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					21
*01	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					65
09	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					65
10	465	N	395	-0-	-70	-0-	395	3			Y	-0-					65
11	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					65
12	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					65
*01	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					65

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/2015

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					31
09	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					31
10	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					31
11	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					31
12	620	N	586	-0-	-34	-0-	586	3			Y	-0-					31
01	496	N	372	-0-	-124	-0-	372	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					101
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					101
10	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					101
11	210	N	189	-0-	-21	-0-	189	3			Y	-0-					101
12	217	N	204	-0-	-13	-0-	204	3			Y	-0-					101
01	279	N	148	-0-	-131	-0-	148	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

08	310	N	184	-0-	-126	-0-	184	3			Y	-0-					-0-
09	360	N	158	-0-	-202	-0-	158	3			Y	-0-					-0-
10	372	N	125	-0-	-247	-0-	125	3			Y	-0-					-0-
11	180	N	133	-0-	-47	-0-	133	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

08	155	N	122	-0-	-33	-0-	120	2	2	9	Y	2					28
09	150	N	111	-0-	-39	-0-	108	2	3	9	Y	3					31
10	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2					33
11	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					33
12	202	N	202	-0-	-0-	-0-	201	2	1	9	Y	1					34
*01	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					35

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
09	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	218	-0-	-123	-0-	218	2			N	-0-					-0-
09	300	N	219	-0-	-81	-0-	219	2			N	-0-					-0-
10	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2065	-0-	-477	-0-	2065	2			Y	-0-					-0-
09	2490	N	1341	-0-	-1149	-0-	1341	2			Y	-0-					-0-
10	2294	N	1813	-0-	-481	-0-	1813	2			Y	-0-					-0-
11	2010	N	2008	-0-	-2	-0-	2008	2			Y	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
*01	2034	N	2034	-0-	-0-	-0-	2034	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	2			Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	105	-0-	-81	-0-	105	2			Y	-0-					-0-
09	150	N	114	-0-	-36	-0-	114	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
10	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	576	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	183	3	1	9	Y	1	1	1			3
09	180	N	75	-0-	-105	-0-	74	3	1	9	Y	1	1	1			3
10	186	N	166	-0-	-20	-0-	165	3	1	9	Y	1	1	1			3
11	180	N	123	-0-	-57	-0-	122	3	1	9	Y	1	1	1			3
12	210	N	210	-0-	-0-	-0-	209	3	1	9	Y	1	1	1			3
*01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1	2	1			2

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	394	-0-	-257	-0-	386	3	8	9	Y	7	9	1			8
09	330	N	292	-0-	-38	-0-	285	3	7	9	Y	6	7	1			7
10	620	N	613	-0-	-7	-0-	605	3	8	9	Y	7	7	1			7
11	538	N	538	-0-	-0-	-0-	529	3	9	9	Y	8	9	1			6
12	310	N	154	-0-	-156	-0-	145	3	9	9	Y	8	8	1			6
01	620	N	152	-0-	-468	-0-	143	3	9	9	Y	8	10	1			4

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	69	-0-	-86	-0-	69	3			Y	-0-					-0-
09	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	93	N	40	-0-	-53	-0-	40	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	91	-0-	-95	-0-	91	3			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	727	-0-	-17	-0-	727	3			Y	-0-					-0-
09	720	N	680	-0-	-40	-0-	680	3			Y	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
11	690	N	654	-0-	-36	-0-	654	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					16
09	271	N	271	-0-	-0-	-0-	270	3	1	9	Y	1	10	1			7
10	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1					8
11	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					9
12	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					11
*01	414	N	414	-0-	-0-	-0-	408	3	6	9	Y	5					16

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1331	3	7	9	Y	6	8	1			6
09	1847	N	1847	-0-	-0-	-0-	1840	3	7	9	Y	6	6	1			6
10	2078	N	2078	-0-	-0-	-0-	2071	3	7	9	Y	6	7	1			5
11	1428	N	1428	-0-	-0-	-0-	1420	3	8	9	Y	7	8	1			4
12	1811	N	1811	-0-	-0-	-0-	1802	3	9	9	Y	8	8	1			4
*01	2084	N	2084	-0-	-0-	-0-	2075	3	9	9	Y	8	9	1			3

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
09	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
09	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
*01	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	365	-0-	-286	-0-	363	3	2	9	Y	2	2	1			1
09	570	N	501	-0-	-69	-0-	499	3	2	9	Y	2	2	1			1
10	591	N	591	-0-	-0-	-0-	589	3	2	9	Y	2	2	1			1
11	360	N	360	-0-	-0-	-0-	358	3	2	9	Y	2	2	1			1
12	714	N	714	-0-	-0-	-0-	712	3	2	9	Y	2	2	1			1
*01	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2	3	1			-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	80	2	25	9	Y	23					23
09	90	N	79	-0-	-11	-0-	65	2	14	9	Y	13					36
10	100	N	100	-0-	-0-	-0-	70	2	30	9	Y	27					63
11	90	N	68	-0-	-22	-0-	56	2	12	9	Y	11					74
12	124	N	124	-0-	-0-	-0-	79	2	45	9	Y	41	55	1			60
*01	105	N	105	-0-	-0-	-0-	77	2	28	9	Y	25	55	1			30

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	511	3	25	9	Y	23	32	1			21
09	510	N	499	-0-	-11	-0-	476	3	23	9	Y	21	23	1			19
10	527	N	474	-0-	-53	-0-	448	3	26	9	Y	24	26	1			17
11	510	N	477	-0-	-33	-0-	448	3	29	9	Y	26	30	1			13
12	527	N	447	-0-	-80	-0-	416	3	31	9	Y	28	28	1			13
*01	492	N	492	-0-	-0-	-0-	460	3	32	9	Y	29	33	1			9

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			Y	-0-	1	1			-0-
09	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
09	900	N	891	-0-	-9	-0-	891	3			Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
11	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
12	1209	N	1209	-0-	-0-	-0-	1209	3			Y	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			Y	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
11	1190	N	1190	-0-	-0-	-0-	1190	3			Y	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					-0-
*01	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	81	3	8	9	Y	7					116
09	90	N	40	-0-	-50	-0-	36	3	4	9	Y	4	78	1			42
10	72	N	72	-0-	-0-	-0-	60	3	12	9	Y	11					53
11	90	N	82	-0-	-8	-0-	68	3	14	9	Y	13					66
12	59	N	59	-0-	-0-	-0-	40	3	19	9	Y	17					83
*01	65	N	65	-0-	-0-	-0-	24	3	41	9	Y	37					120

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	727	3	2	9	Y	2					22
09	886	N	886	-0-	-0-	-0-	884	3	2	9	Y	2	15	1			9
10	970	N	970	-0-	-0-	-0-	967	3	3	9	Y	3					12
11	1031	N	1031	-0-	-0-	-0-	1028	3	3	9	Y	3					15
12	744	N	659	-0-	-85	-0-	656	3	3	9	Y	3					18
*01	612	N	612	-0-	-0-	-0-	608	3	4	9	Y	4					22

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	171	3	1	9	Y	1					9
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-	4	1			5
10	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1					6
11	180	N	96	-0-	-84	-0-	95	3	1	9	Y	1					7
12	124	N	82	-0-	-42	-0-	81	3	1	9	Y	1					8
01	155	N	100	-0-	-55	-0-	99	3	1	9	Y	1					9

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	166	-0-	-82	-0-	166	2			Y	-0-					10
09	210	N	172	-0-	-38	-0-	172	2			Y	-0-					10
10	248	N	171	-0-	-77	-0-	171	2			Y	-0-					10
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					10
12	186	N	183	-0-	-3	-0-	183	2			Y	-0-					10
*01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

08	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					7
*01	6	N	-0-	-0-	-6	-0-					Y	-0-	7	1			-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

08	489	N	489	-0-	-0-	-0-	470	2	19	9	Y	17					17
09	1303	N	1303	-0-	-0-	-0-	1284	2	19	9	Y	17					34
10	1288	N	1288	-0-	-0-	-0-	1248	2	40	9	Y	36					70
11	946	N	946	-0-	-0-	-0-	929	2	17	9	Y	15					85
12	1333	N	864	-0-	-469	-0-	803	2	61	9	Y	55	67	1			73
01	1302	N	155	-0-	-1147	-0-	119	2	36	9	Y	33	70	1			36

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

08	155	N	126	-0-	-29	-0-	126	2			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	124	N	102	-0-	-22	-0-	102	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

08	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
12	465	N	320	-0-	-145	-0-	320	2			Y	-0-					-0-
01	403	N	31	-0-	-372	-0-	31	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	784	-0-	-456	-0-	784	3			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1260	3	6	9	Y	5	7	1			4
09	1041	N	1041	-0-	-0-	-0-	1035	3	6	9	Y	5	5	1			4
10	1001	N	1001	-0-	-0-	-0-	995	3	6	9	Y	5	6	1			3
11	1230	N	994	-0-	-236	-0-	987	3	7	9	Y	6	7	1			2
12	1085	N	875	-0-	-210	-0-	868	3	7	9	Y	6	6	1			2
01	992	N	852	-0-	-140	-0-	845	3	7	9	Y	6	7	1			1

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	878	3	2	9	Y	2					2
11	870	N	830	-0-	-40	-0-	830	3			Y	-0-					2
12	837	N	713	-0-	-124	-0-	713	3			Y	-0-					2
01	868	N	770	-0-	-98	-0-	770	3			Y	-0-					2

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66
09	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5	5	8			66
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					66
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					66
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					66
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
09	360	N	259	-0-	-101	-0-	259	2			Y	-0-					-0-
10	372	N	321	-0-	-51	-0-	321	2			Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	2			Y	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			Y	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	311	2	30	9	Y	27					27
09	330	N	328	-0-	-2	-0-	311	2	17	9	Y	15					42
10	372	N	337	-0-	-35	-0-	301	2	36	9	Y	33					75
11	330	N	319	-0-	-11	-0-	305	2	14	9	Y	13					88
12	341	N	339	-0-	-2	-0-	288	2	51	9	Y	46	63	1	1	8	70
01	341	N	333	-0-	-8	-0-	301	2	32	9	Y	29	65	1			34

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	471	2			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	2			Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	2			Y	-0-					-0-
01	496	N	476	-0-	-20	-0-	476	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26	-0-	687	2			Y	-0-					-0-
09	690	N	600	-0-	-90	-0-	600	2			Y	-0-					-0-
10	713	N	644	-0-	-69	-0-	644	2			Y	-0-					-0-
11	660	N	550	-0-	-110	-0-	550	2			Y	-0-					-0-
12	620	N	587	-0-	-33	-0-	587	2			Y	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2177	-0-	-768	-0-	2127	3	50	9	Y	45	89	1	3	8	76
09	2850	X	2319	-0-	-531	-0-	2279	3	40	9	Y	36	52	1	2	8	58
10	2945	X	1930	-0-	-1015	-0-	1884	3	46	9	Y	42	52	1			48
11	2730	X	1713	-0-	-1017	-0-	1655	3	58	9	Y	53	59	1	1	8	41
12	2821	X	2266	-0-	-555	-0-	2196	3	70	9	Y	64	57	1	6	8	42
01	2387	X	1637	-0-	-750	-0-	1559	3	78	9	Y	71	70	1	9	8	34

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
09	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
12	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
01	899	N	868	-0-	-31	-0-	868	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1922	-0-	-0-	-0-	1922	3			Y	-0-					-0-
09	1677	N	1677	-0-	-0-	-0-	1677	3			Y	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	1821	3			Y	-0-					-0-
11	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
12	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
*01	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	3			Y	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			Y	-0-					-0-
10	496	N	388	-0-	-108	-0-	388	3			Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

08	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
09	1687	N	1687	-0-	-0-	-0-	1687	3			Y	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
11	1650	N	1587	-0-	-63	-0-	1587	3			Y	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
01	1395	N	1337	-0-	-58	-0-	1337	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

08	1364	N	860	-0-	-504	-0-	853	3	7	9	Y	6	8	1			4
09	1110	N	1042	-0-	-68	-0-	1035	3	7	9	Y	6	6	1			4
10	837	N	136	-0-	-701	-0-	129	3	7	9	Y	6	7	1			3
11	840	N	36	-0-	-804	-0-	29	3	7	9	Y	6	7	1			2
12	1109	N	1109	-0-	-0-	-0-	1101	3	8	9	Y	7	7	1			2
*01	1457	N	1457	-0-	-0-	-0-	1449	3	8	9	Y	7	8	1			1

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

08	2046	N	1798	-0-	-248	-0-	1796	3	2	9	Y	2	3	1			2
09	1980	N	1875	-0-	-105	-0-	1872	3	3	9	Y	3	3	1			2
10	2375	N	2375	-0-	-0-	-0-	2372	3	3	9	Y	3	3	1			2
11	1924	N	1924	-0-	-0-	-0-	1921	3	3	9	Y	3	3	1			2
12	2190	N	2190	-0-	-0-	-0-	2187	3	3	9	Y	3	3	1			2
*01	2366	N	2366	-0-	-0-	-0-	2363	3	3	9	Y	3	4	1			1

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

08	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
10	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
12	1392	N	1392	-0-	-0-	-0-	1392	3			Y	-0-					-0-
*01	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

08	589	N	587	-0-	-2	-0-	569	3	18	9	Y	16	23	1	2	8	18
09	570	N	474	-0-	-96	-0-	461	3	13	9	Y	12	15	1	1	8	14
10	795	N	795	-0-	-0-	-0-	780	3	15	9	Y	14	16	1			12
11	1329	N	1329	-0-	-0-	-0-	1310	3	19	9	Y	17	19	1			10
12	695	N	695	-0-	-0-	-0-	674	3	21	9	Y	19	18	1	1	8	10
*01	856	N	856	-0-	-0-	-0-	832	3	24	9	Y	22	22	1	2	8	8

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

08	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
09	1710	N	1371	-0-	-339	-0-	1371	3			Y	-0-					-0-
10	1767	N	1380	-0-	-387	-0-	1380	3			Y	-0-					-0-
11	1710	N	1387	-0-	-323	-0-	1387	3			Y	-0-					-0-
12	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
*01	2207	N	2207	-0-	-0-	-0-	2207	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1241	3	1	9	Y	1	2	1			2
09	1316	N	1316	-0-	-0-	-0-	1315	3	1	9	Y	1	1	1			2
10	1764	N	1764	-0-	-0-	-0-	1763	3	1	9	Y	1	1	1			2
11	1623	N	1623	-0-	-0-	-0-	1621	3	2	9	Y	2	2	1			2
12	1763	N	1763	-0-	-0-	-0-	1761	3	2	9	Y	2	2	1			2
*01	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	Y	2	2	1			2

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	928	3	2	9	Y	2	2	8			-0-
09	1609	N	1609	-0-	-0-	-0-	1605	3	4	9	Y	4	4	8			-0-
10	1322	N	1322	-0-	-0-	-0-	1319	3	3	9	Y	3	3	8			-0-
11	971	N	971	-0-	-0-	-0-	970	3	1	9	Y	1	1	8			-0-
12	1354	N	1354	-0-	-0-	-0-	1353	3	1	9	Y	1	1	8			-0-
*01	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1	1	8			-0-

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	663	3	1	9	Y	1					21
09	814	N	814	-0-	-0-	-0-	810	3	4	9	Y	4					25
10	806	N	479	-0-	-327	-0-	479	3			Y	-0-					25
11	630	N	463	-0-	-167	-0-	463	3			Y	-0-					25
12	837	N	329	-0-	-508	-0-	329	3			Y	-0-					25
01	465	N	337	-0-	-128	-0-	337	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	454	3	8	9	Y	7	1	8			23
09	360	N	341	-0-	-19	-0-	330	3	11	9	Y	10					33
10	372	N	342	-0-	-30	-0-	334	3	8	9	Y	7	34	1			6
11	377	N	377	-0-	-0-	-0-	367	3	10	9	Y	9					15
12	341	N	293	-0-	-48	-0-	286	3	7	9	Y	6					21
*01	356	N	356	-0-	-0-	-0-	353	3	3	9	Y	3					24

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1017	-0-	-440	-0-	1017	3			Y	-0-					-0-
09	1050	N	924	-0-	-126	-0-	924	3			Y	-0-					-0-
10	775	N	616	-0-	-159	-0-	616	3			Y	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
12	961	N	928	-0-	-33	-0-	928	3			Y	-0-					-0-
*01	1183	N	1183	-0-	-0-	-0-	1183	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					8
09	300	N	294	-0-	-6	-0-	294	2			Y	-0-					8
10	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
11	360	N	279	-0-	-81	-0-	279	2			Y	-0-					8
12	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
01	310	N	279	-0-	-31	-0-	279	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17	-0-	324	2			Y	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			Y	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	577	-0-	-12	-0-	577	2			Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
12	589	N	549	-0-	-40	-0-	549	2			Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	926	-0-	-221	-0-	912	3	14	9	Y	13	64	1	1	8	10
09	750	N	749	-0-	-1	-0-	734	3	15	9	Y	14	1	8			23
10	930	N	772	-0-	-158	-0-	757	3	15	9	Y	14					37
11	1098	N	1098	-0-	-0-	-0-	1092	3	6	9	Y	5					42
12	775	N	665	-0-	-110	-0-	650	3	15	9	Y	14	1	8			55
*01	864	N	864	-0-	-0-	-0-	850	3	14	9	Y	13	58	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
09	540	N	414	-0-	-126	-0-	414	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
01	403	N	199	-0-	-204	-0-	199	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					30
09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					30
10	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					30
11	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					30
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					30
*01	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1082	3	76	9	Y	69	126	1			126
09	926	N	926	-0-	-0-	-0-	847	3	79	9	Y	72	126	1			72
10	586	N	586	-0-	-0-	-0-	509	3	77	9	Y	70					142
11	742	N	742	-0-	-0-	-0-	673	3	69	9	Y	63	131	1			74
12	606	N	606	-0-	-0-	-0-	525	3	81	9	Y	74					148
*01	939	N	939	-0-	-0-	-0-	858	3	81	9	Y	74	127	1			95

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	335	3	2	9	Y	2	2	8			-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	337	3	1	9	Y	1	1	8			-0-
12	341	N	253	-0-	-88	-0-	252	3	1	9	Y	1	1	8			-0-
01	341	N	327	-0-	-14	-0-	326	3	1	9	Y	1	1	8			-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	440	-0-	-87	-0-	440	2			Y	-0-					-0-
09	510	N	375	-0-	-135	-0-	375	2			Y	-0-					-0-
10	465	N	384	-0-	-81	-0-	384	2			Y	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	2			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					7
09	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					7
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					7
11	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					7
12	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					7
*01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					19
09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					19
10	589	N	471	-0-	-118	-0-	471	3			Y	-0-					19
11	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					19
12	496	N	390	-0-	-106	-0-	390	3			Y	-0-					19
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

08	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

08	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
10	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

08	434	N	389	-0-	-45	-0-	389	2			Y	-0-					-0-
09	420	N	253	-0-	-167	-0-	253	2			Y	-0-					-0-
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					-0-
11	390	N	282	-0-	-108	-0-	282	2			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

08	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
11	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
01	899	N	98	-0-	-801	-0-	98	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01	93	N	21	-0-	-72	-0-	21	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					2
09	249	N	249	-0-	-0-	-0-	249	6			Y	-0-					2
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					2
11	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
12	217	N	133	-0-	-84	-0-	133	3			Y	-0-					2
01	279	N	162	-0-	-117	-0-	162	3			Y	-0-					2
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
11	480	N	458	-0-	-22	-0-	458	3			Y	-0-					-0-
12	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	310	N	97	-0-	-213	-0-	97	2			Y	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	691	-0-	-208	-0-	687	3	4	9	Y	4	7	1			3
09	882	N	882	-0-	-0-	-0-	878	3	4	9	Y	4	5	1			2
10	1051	N	1051	-0-	-0-	-0-	1047	3	4	9	Y	4	5	1			1
11	890	N	890	-0-	-0-	-0-	884	3	6	9	Y	5	6	1			-0-
12	899	N	741	-0-	-158	-0-	734	3	7	9	Y	6	6	1			-0-
01	1054	N	654	-0-	-400	-0-	647	3	7	9	Y	6	6	1			-0-

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1527	2			Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
10	1550	N	1372	-0-	-178	-0-	1372	2			Y	-0-					-0-
11	1470	N	999	-0-	-471	-0-	999	2			Y	-0-					-0-
12	1395	N	1368	-0-	-27	-0-	1368	2			Y	-0-					-0-
*01	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
09	570	N	504	-0-	-66	-0-	504	2			Y	-0-					-0-
10	589	N	519	-0-	-70	-0-	519	2			Y	-0-					-0-
11	570	N	451	-0-	-119	-0-	451	2			Y	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	2			Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
01	155	N	109	-0-	-46	-0-	109	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
09	420	N	398	-0-	-22	-0-	398	2			Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	2			Y	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			Y	-0-					-0-
12	403	N	373	-0-	-30	-0-	373	2			Y	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42	-0-	51	2			Y	-0-					5
09	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					5
10	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					5
11	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					5
12	124	N	84	-0-	-40	-0-	84	2			Y	-0-					5
01	124	N	86	-0-	-38	-0-	86	2			Y	-0-	5	1			-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
09	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-
11	390	N	307	-0-	-83	-0-	307	2			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	312	2	3	9	N	3					3
09	535	N	535	-0-	-0-	-0-	527	2	8	9	N	7					10
10	509	N	509	-0-	-0-	-0-	485	2	24	9	N	22					32
11	460	N	460	-0-	-0-	-0-	437	2	23	9	N	21					53
12	618	N	618	-0-	-0-	-0-	577	2	41	9	N	37					90
01	496	N	494	-0-	-2	-0-	475	2	19	9	N	17					107

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	180	2			Y	-0-					4
09	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					4
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					4
11	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					4
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					4
*01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-	4	1			-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					6
09	360	N	296	-0-	-64	-0-	296	2			Y	-0-					6
10	372	N	336	-0-	-36	-0-	336	2			Y	-0-					6
11	330	N	320	-0-	-10	-0-	320	2			Y	-0-					6
12	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					6
*01	365	N	365	-0-	-0-	-0-	365	2			Y	-0-	6	1			-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					14
10	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					14
11	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					14
12	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					14
01	744	N	643	-0-	-101	-0-	643	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	415	2	1	9	Y	1	1	8			18
09	270	N	235	-0-	-35	-0-	234	2	1	9	Y	1					19
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					19
11	390	N	323	-0-	-67	-0-	323	2			Y	-0-					19
12	248	N	244	-0-	-4	-0-	244	2			Y	-0-					19
*01	337	N	337	-0-	-0-	-0-	325	2	12	9	Y	11	8	1			22

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3577	X	3577	-0-	-0-	-0-	3568	3	9	9	N	8	1	8			109
09	3203	X	3203	-0-	-0-	-0-	3193	3	10	9	N	9					118
10	3007	X	2864	-0-	-143	-0-	2857	3	7	9	N	6					124
11	2910	X	2436	-0-	-474	-0-	2432	3	4	9	N	4					128
12	3007	X	2606	-0-	-401	-0-	2598	3	8	9	N	7					135
01	3007	X	2475	-0-	-532	-0-	2465	3	10	9	N	9					144

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					32
09	181	N	181	-0-	-0-	-0-	180	2	1	9	Y	1					33
10	248	N	238	-0-	-10	-0-	238	2			Y	-0-					33
11	240	N	229	-0-	-11	-0-	228	2	1	9	Y	1					34
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					34
*01	257	N	257	-0-	-0-	-0-	248	2	9	9	Y	8	11	1			31

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12	-0-	515	2			Y	-0-					-0-
09	510	N	472	-0-	-38	-0-	472	2			Y	-0-					-0-
10	496	N	208	-0-	-288	-0-	208	2			Y	-0-					-0-
11	510	N	402	-0-	-108	-0-	402	2			Y	-0-					-0-
12	496	N	415	-0-	-81	-0-	415	2			Y	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	489	-0-	-7	-0-	489	2			Y	-0-					34
09	510	N	462	-0-	-48	-0-	462	2			Y	-0-					34
10	496	N	452	-0-	-44	-0-	452	2			Y	-0-					34
11	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					34
12	465	N	402	-0-	-63	-0-	402	2			Y	-0-					34
01	465	N	436	-0-	-29	-0-	436	2			Y	-0-	34	1			-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

08	682	N	610	-0-	-72	-0-	610	2			Y	-0-					48
09	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					48
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					48
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					48
12	589	N	558	-0-	-31	-0-	558	2			Y	-0-					48
*01	608	N	608	-0-	-0-	-0-	608	2			Y	-0-	48	1			-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

08	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					5
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
10	217	N	214	-0-	-3	-0-	214	2			Y	-0-					5
11	210	N	204	-0-	-6	-0-	204	2			Y	-0-					5
12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					5
*01	236	N	236	-0-	-0-	-0-	236	2			Y	-0-	5	1			-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
01	2	N	-0-	-0-	-2	-0-					Y	-0-	6	1			-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

08	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

08	155	N	94	-0-	-61	-0-	94	2			Y	-0-					7
09	150	N	112	-0-	-38	-0-	112	2			Y	-0-					7
10	124	N	100	-0-	-24	-0-	100	2			Y	-0-					7
11	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					7
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					7
*01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					2
09	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					2
10	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					2
12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					2
01	279	N	216	-0-	-63	-0-	216	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1451	-0-	-68	-0-	1451	3			Y	-0-					-0-
09	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
10	1522	N	1522	-0-	-0-	-0-	1522	3			Y	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	1436	3			Y	-0-					-0-
12	1519	N	1209	-0-	-310	-0-	1209	3			Y	-0-					-0-
01	1519	N	1392	-0-	-127	-0-	1392	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	696	3	7	9	Y	6					33
09	721	N	721	-0-	-0-	-0-	718	3	3	9	Y	3					36
10	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					36
11	751	N	751	-0-	-0-	-0-	750	3	1	9	Y	1					37
12	744	N	541	-0-	-203	-0-	541	3			Y	-0-					37
01	806	X	699	-0-	-107	-0-	699	3			Y	-0-					37

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-
09	1320	N	926	-0-	-394	-0-	926	3			Y	-0-					-0-
10	1271	N	927	-0-	-344	-0-	927	3			Y	-0-					-0-
11	1260	N	1011	-0-	-249	-0-	1011	3			Y	-0-					-0-
12	961	N	870	-0-	-91	-0-	870	3			Y	-0-					-0-
01	930	N	901	-0-	-29	-0-	901	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					113
09	210	N	167	-0-	-43	-0-	167	3			Y	-0-					113
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					113
11	210	N	129	-0-	-81	-0-	129	3			Y	-0-					113
12	186	N	103	-0-	-83	-0-	103	3			Y	-0-					113
01	279	N	143	-0-	-136	-0-	143	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
09	1050	N	667	-0-	-383	-0-	667	2			Y	-0-					8
10	1023	N	976	-0-	-47	-0-	976	2			Y	-0-					8
11	900	N	787	-0-	-113	-0-	787	2			Y	-0-					8
12	682	N	597	-0-	-85	-0-	597	2			Y	-0-					8
*01	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					7
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
10	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					7
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					7
12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					7
*01	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	402	3			Y	-0-					5
09	420	N	247	-0-	-173	-0-	247	3			Y	-0-					5
10	434	N	226	-0-	-208	-0-	226	3			Y	-0-					5
11	390	N	333	-0-	-57	-0-	333	3			Y	-0-					5
12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					5
*01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26	-0-	625	2			Y	-0-					-0-
09	630	N	496	-0-	-134	-0-	496	2			Y	-0-					-0-
10	651	N	567	-0-	-84	-0-	567	2			Y	-0-					-0-
11	600	N	567	-0-	-33	-0-	567	2			Y	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*01	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					57
09	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					57
10	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					57
11	600	N	595	-0-	-5	-0-	595	2			Y	-0-					57
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					57
01	620	N	502	-0-	-118	-0-	502	2			Y	-0-	57	1			-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					12
09	450	N	298	-0-	-152	-0-	298	3			Y	-0-					12
10	527	N	127	-0-	-400	-0-	127	3			Y	-0-					12
11	480	N	72	-0-	-408	-0-	72	3			Y	-0-					12
12	310	N	62	-0-	-248	-0-	62	3			Y	-0-					12
*01	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					9
09	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					9
10	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					9
11	840	N	767	-0-	-73	-0-	767	2			Y	-0-					9
12	775	N	738	-0-	-37	-0-	738	2			Y	-0-					9
01	806	N	727	-0-	-79	-0-	727	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					14
09	1320	N	1260	-0-	-60	-0-	1259	3	1	9	Y	1					15
10	1302	N	1120	-0-	-182	-0-	1120	3			Y	-0-					15
11	1290	N	1031	-0-	-259	-0-	1021	3	10	9	Y	9					24
12	1302	N	921	-0-	-381	-0-	911	3	10	9	Y	9					33
01	1333	X	1139	-0-	-194	-0-	1115	3	24	9	Y	22					55

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					7
09	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7
10	124	N	70	-0-	-54	-0-	70	2			Y	-0-					7
11	150	N	139	-0-	-11	-0-	139	2			Y	-0-					7
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					7
*01	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31	-0-	124	3			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1299	-0-	-747	-0-	1299	3			N	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
10	1829	N	1333	-0-	-496	-0-	1333	3			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
12	1302	N	1139	-0-	-163	-0-	1139	3			N	-0-					-0-
*01	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
09	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
10	2174	N	2174	-0-	-0-	-0-	2174	3			Y	-0-					-0-
11	1738	N	1738	-0-	-0-	-0-	1738	3			Y	-0-					-0-
12	1612	N	1236	-0-	-376	-0-	1236	3			Y	-0-					-0-
*01	1821	N	1821	-0-	-0-	-0-	1821	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1276	3	6	9	Y	5	5	1	2	8	2
09	1397	N	1397	-0-	-0-	-0-	1394	3	3	9	Y	3	3	1	1	8	1
10	1329	N	1329	-0-	-0-	-0-	1326	3	3	9	Y	3	3	1			1
11	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	Y	3	4	1			-0-
12	1271	N	962	-0-	-309	-0-	956	3	6	9	Y	5	4	1	1	8	-0-
*01	1174	N	1174	-0-	-0-	-0-	1167	3	7	9	Y	6	4	1	2	8	-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
09	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
10	1875	N	1875	-0-	-0-	-0-	1875	3			Y	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					-0-
12	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1	1	8			-0-
*01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1885	N	1885	-0-	-0-	-0-	1876	3	9	9	Y	8	9	1	3	8	5
09	1741	N	1741	-0-	-0-	-0-	1735	3	6	9	Y	5	6	1	1	8	3
10	1736	N	1727	-0-	-9	-0-	1721	3	6	9	Y	5	6	1			2
11	1680	N	1600	-0-	-80	-0-	1591	3	9	9	Y	8	7	1	1	8	2
12	1736	N	1312	-0-	-424	-0-	1303	3	9	9	Y	8	7	1	1	8	2
*01	1761	N	1761	-0-	-0-	-0-	1750	3	11	9	Y	10	9	1	2	8	1

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1211	-0-	-835	-0-	1211	3			Y	-0-					-0-
09	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
12	1953	N	1535	-0-	-418	-0-	1535	3			Y	-0-					-0-
01	1922	N	1675	-0-	-247	-0-	1675	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
12	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
01	1178	N	891	-0-	-287	-0-	891	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	696	3	31	9	Y	28	53	1			60
09	580	N	580	-0-	-0-	-0-	547	3	33	9	Y	30	52	1			38
10	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28					66
11	600	N	436	-0-	-164	-0-	407	3	29	9	Y	26	54	1			38
12	589	N	327	-0-	-262	-0-	294	3	33	9	Y	30					68
*01	305	N	305	-0-	-0-	-0-	272	3	33	9	Y	30	51	1			47

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					30
09	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
10	558	N	421	-0-	-137	-0-	421	3			Y	-0-					30
11	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					30
12	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					30
*01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-	1	1			-0-
09	1332	N	1332	-0-	-0-	-0-	1332	3			Y	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
12	1333	N	1229	-0-	-104	-0-	1229	3			Y	-0-					-0-
*01	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-					21
09	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					21
10	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					21
11	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					21
12	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					21
*01	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	48	-0-	-76	-0-	48	3			Y	-0-					2
09	120	N	74	-0-	-46	-0-	74	3			Y	-0-					2
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					2
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					2
12	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					2
*01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1330	-0-	-34	-0-	1330	3			Y	-0-					29
09	1470	N	1141	-0-	-329	-0-	1141	3			Y	-0-					29
10	1426	N	1205	-0-	-221	-0-	1205	3			Y	-0-					29
11	1290	N	1238	-0-	-52	-0-	1238	3			Y	-0-					29
12	1178	N	1003	-0-	-175	-0-	1003	3			Y	-0-					29
01	1333	X	1145	-0-	-188	-0-	1145	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1678	3	31	9	Y	28					88
09	1230	N	1038	-0-	-192	-0-	993	3	45	9	Y	41					129
10	1550	N	1174	-0-	-376	-0-	1144	3	30	9	Y	27	140	1			16
11	1650	N	1312	-0-	-338	-0-	1272	3	40	9	Y	36					52
12	1085	N	1063	-0-	-22	-0-	1033	3	30	9	Y	27					79
*01	1491	N	1491	-0-	-0-	-0-	1478	3	13	9	Y	12					91

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					9
09	1119	N	1119	-0-	-0-	-0-	1118	3	1	9	Y	1					10
10	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					10
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					10
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					10
01	1085	N	1065	-0-	-20	-0-	1065	3			Y	-0-					10

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	545	-0-	-416	-0-	545	3			Y	-0-					6
09	570	N	477	-0-	-93	-0-	477	3			Y	-0-					6
10	682	N	406	-0-	-276	-0-	406	3			Y	-0-					6
11	540	N	370	-0-	-170	-0-	370	3			Y	-0-					6
12	496	N	404	-0-	-92	-0-	404	3			Y	-0-					6
*01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	511	-0-	-109	-0-	507	2	4	9	N	4	30	1	4	8	-0-
09	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	1	8			-0-
12	620	N	508	-0-	-112	-0-	508	2			N	-0-					-0-
01	589	N	441	-0-	-148	-0-	440	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-	29	1			-0-
09	300	N	191	-0-	-109	-0-	191	2			N	-0-					-0-
10	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	2			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	981	3	29	9	Y	26	111	1			19
09	859	N	859	-0-	-0-	-0-	826	3	33	9	Y	30					49
10	1048	N	1048	-0-	-0-	-0-	1017	3	31	9	Y	28					77
11	990	N	611	-0-	-379	-0-	598	3	13	9	Y	12					89
12	899	N	633	-0-	-266	-0-	600	3	33	9	Y	30					119
01	1054	N	845	-0-	-209	-0-	815	3	30	9	Y	27	121	1			25

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0-	-0-	1224	2	201	9	N	183	42	1			172
09	1120	N	1120	-0-	-0-	-0-	993	2	127	9	N	115	177	1			110
10	931	N	931	-0-	-0-	-0-	803	2	128	9	N	116					226
11	1380	N	836	-0-	-544	-0-	703	2	133	9	N	121	181	1			166
12	1147	N	747	-0-	-400	-0-	595	2	152	9	N	138	180	1			124
*01	1024	N	1024	-0-	-0-	-0-	883	2	141	9	N	128	180	1			72

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1631	N	1631	-0-	-0-	-0-	1623	3	8	9	Y	7	8	1	2	8	8
09	1500	N	1500	-0-	-0-	-0-	1494	3	6	9	Y	5	5	1	1	8	7
10	1581	N	1529	-0-	-52	-0-	1523	3	6	9	Y	5	6	1			6
11	1560	N	1547	-0-	-13	-0-	1539	3	8	9	Y	7	7	1	1	8	5
12	1550	N	1386	-0-	-164	-0-	1377	3	9	9	Y	8	6	1	1	8	6
*01	1540	N	1540	-0-	-0-	-0-	1531	3	9	9	Y	8	8	1	1	8	5

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1	2	1			1
09	115	N	115	-0-	-0-	-0-	114	3	1	9	Y	1	1	1			1
10	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	2	1			-0-
11	273	N	273	-0-	-0-	-0-	271	3	2	9	Y	2	2	1			-0-
12	167	N	167	-0-	-0-	-0-	165	3	2	9	Y	2	2	1			-0-
01	124	N	122	-0-	-2	-0-	120	3	2	9	Y	2	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
09	750	N	748	-0-	-2	-0-	748	3			Y	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	775	3			Y	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			Y	-0-					-0-
01	775	N	762	-0-	-13	-0-	762	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	-0-	1020	3	7	9	Y	6	8	1			6
09	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	6	1			5
10	992	N	963	-0-	-29	-0-	956	3	7	9	Y	6	6	1			5
11	990	N	980	-0-	-10	-0-	973	3	7	9	Y	6	7	1			4
12	992	N	898	-0-	-94	-0-	890	3	8	9	Y	7	7	1			4
*01	984	N	984	-0-	-0-	-0-	975	3	9	9	Y	8	9	1			3

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33	-0-	246	3			Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
01	372	N	284	-0-	-88	-0-	284	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
11	840	N	658	-0-	-182	-0-	658	3			Y	-0-					-0-
12	868	N	657	-0-	-211	-0-	657	3			Y	-0-					-0-
*01	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					-0-

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	379	3	4	9	Y	4	5	1			-0-
09	427	N	427	-0-	-0-	-0-	424	3	3	9	Y	3	3	1			-0-
10	394	N	394	-0-	-0-	-0-	390	3	4	9	Y	4	4	1			-0-
11	360	N	331	-0-	-29	-0-	327	3	4	9	Y	4	4	1			-0-
12	434	N	321	-0-	-113	-0-	317	3	4	9	Y	4	4	1			-0-
01	403	N	381	-0-	-22	-0-	375	3	6	9	Y	5	5	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
12	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*01	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	988	3	64	9	N	58	36	1			27
09	987	N	987	-0-	-0-	-0-	904	3	83	9	N	75	53	1			49
10	1021	N	1021	-0-	-0-	-0-	929	3	92	9	N	84	77	1			56
11	1036	N	1036	-0-	-0-	-0-	935	3	101	9	N	92	97	1			51
12	1023	N	944	-0-	-79	-0-	835	3	109	9	N	99	96	1			54
*01	1036	N	1036	-0-	-0-	-0-	924	3	112	9	N	102	116	1			40

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1319	-0-	-14	-0-	1319	3			N	-0-					-0-
09	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
10	1364	N	1041	-0-	-323	-0-	1041	3			N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					-0-
12	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-					-0-
*01	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
09	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
10	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					-0-
11	1800	N	1501	-0-	-299	-0-	1501	3			N	-0-					-0-
12	1767	N	1524	-0-	-243	-0-	1524	3			N	-0-					-0-
*01	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6217	X	6217	-0-	-0-	-0-	6148	3	69	9	N	63	36	1			27
09	5790	X	5549	-0-	-241	-0-	5458	3	91	9	N	83	58	1			52
10	5952	X	5880	-0-	-72	-0-	5777	3	103	9	N	94	85	1			61
11	6025	X	6025	-0-	-0-	-0-	5912	3	113	9	N	103	108	1			56
12	5983	X	5430	-0-	-553	-0-	5309	3	121	9	N	110	107	1			59
01	6231	X	5923	-0-	-308	-0-	5799	3	124	9	N	113	129	1			43

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5217	-0-	5217	8059	5217	3			Y	-0-					-0-
09	T. A.		6970	-0-	6970	15029	6970	3			Y	-0-					-0-
10	T. A.		4065	-0-	4065	19094	4065	3			Y	-0-					-0-
11	22634	X	3540	-0-	-19094	-0-	3540	3			Y	-0-					-0-
12	4805	X	3251	-0-	-1554	-0-	3251	3			Y	-0-					-0-
*01	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	289	3	116	9	N	105	61	1			44
09	416	N	416	-0-	-0-	-0-	228	3	188	9	N	171	112	1			103
10	465	N	465	-0-	-0-	-0-	242	3	223	9	N	203	177	1			129
11	529	N	529	-0-	-0-	-0-	267	3	262	9	N	238	242	1			125
12	497	N	497	-0-	-0-	-0-	210	3	287	9	N	261	249	1			137
*01	475	N	475	-0-	-0-	-0-	192	3	283	9	N	257	295	1			99

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1077	3	41	9	N	37	27	1			22
09	1020	N	999	-0-	-21	-0-	949	3	50	9	N	45	34	1			33
10	1054	N	1043	-0-	-11	-0-	988	3	55	9	N	50	47	1			36
11	1087	N	1087	-0-	-0-	-0-	1026	3	61	9	N	55	59	1			32
12	1023	N	982	-0-	-41	-0-	917	3	65	9	N	59	58	1			33
01	1054	N	1037	-0-	-17	-0-	970	3	67	9	N	61	70	1			24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2259	-0-	-221	-0-	2259	3			N	-0-					-0-
09	1950	N	1719	-0-	-231	-0-	1719	3			N	-0-					-0-
10	2542	N	2243	-0-	-299	-0-	2243	3			N	-0-					-0-
11	2190	N	2113	-0-	-77	-0-	2113	3			N	-0-					-0-
12	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
*01	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1380	3	14	9	N	13					55
09	1287	N	1287	-0-	-0-	-0-	1275	3	12	9	N	11					66
10	1364	N	1299	-0-	-65	-0-	1287	3	12	9	N	11					77
11	1350	N	1317	-0-	-33	-0-	1296	3	21	9	N	19					96
12	1333	N	1197	-0-	-136	-0-	1184	3	13	9	N	12					108
*01	1309	N	1309	-0-	-0-	-0-	1291	3	18	9	N	16					124

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1926	-0-	-0-	-0-	1907	3	19	9	N	17	10	1			7
09	1852	N	1852	-0-	-0-	-0-	1831	3	21	9	N	19	14	1			12
10	1860	N	1860	-0-	-0-	-0-	1834	3	26	9	N	24	21	1			15
11	1885	N	1885	-0-	-0-	-0-	1853	3	32	9	N	29	29	1			15
12	1860	N	1660	-0-	-200	-0-	1625	3	35	9	N	32	30	1			17
01	1860	N	1848	-0-	-12	-0-	1811	3	37	9	N	34	38	1			13

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	938	3	46	9	N	42	24	1			18
09	915	N	915	-0-	-0-	-0-	864	3	51	9	N	46	33	1			31
10	935	N	935	-0-	-0-	-0-	872	3	63	9	N	57	51	1			37
11	970	N	970	-0-	-0-	-0-	894	3	76	9	N	69	70	1			36
12	961	N	878	-0-	-83	-0-	792	3	86	9	N	78	73	1			41
*01	978	N	978	-0-	-0-	-0-	887	3	91	9	N	83	92	1			32

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1468	3	30	9	N	27					77
09	1424	N	1424	-0-	-0-	-0-	1403	3	21	9	N	19					96
10	1457	N	1392	-0-	-65	-0-	1378	3	14	9	N	13					109
11	1440	N	1371	-0-	-69	-0-	1343	3	28	9	N	25	3	8			131
12	1457	N	1113	-0-	-344	-0-	1093	3	20	9	N	18					149
01	1395	N	1368	-0-	-27	-0-	1327	3	41	9	N	37					186

TOC ENERGY RESOURCES, LLC 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	154	-0-	-218	-0-	154	2			N	-0-					63
09	330	N	208	-0-	-122	-0-	208	2			N	-0-					63
10	310	N	222	-0-	-88	-0-	222	2			N	-0-					63
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					63
12	217	N	211	-0-	-6	-0-	211	2			N	-0-					63
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					63

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

08	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
11	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
12	434	N	194	-0-	-240	-0-	194	2			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

08	744	N	638	-0-	-106	-0-	638	2			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
10	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	2			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

08	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	780	N	698	-0-	-82	-0-	698	2			N	-0-					-0-
12	930	N	513	-0-	-417	-0-	513	2			N	-0-					-0-
01	837	N	637	-0-	-200	-0-	637	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	124	N	46	-0-	-78	-0-	46	2			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
12	496	N	393	-0-	-103	-0-	393	2			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	570	N	102	-0-	-468	-0-	102	2			N	-0-					-0-
12	558	N	126	-0-	-432	-0-	126	2			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	131	-0-	-148	-0-	131	2			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	147	-0-	-566	-0-	147	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	120	-0-	-252	-0-	120	2			N	-0-					-0-
09	360	N	205	-0-	-155	-0-	205	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	249	-0-	-371	-0-	249	2			N	-0-					-0-
09	540	N	338	-0-	-202	-0-	338	2			N	-0-					-0-
10	496	N	359	-0-	-137	-0-	359	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

08	496	N	333	-0-	-163	-0-	333	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	465	N	59	-0-	-406	-0-	59	2			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	2			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	390	N	185	-0-	-205	-0-	185	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
10	558	N	237	-0-	-321	-0-	237	2			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	411	-0-	-116	-0-	411	2			N	-0-					-0-
09	750	N	447	-0-	-303	-0-	447	2			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					44
09	640	N	640	-0-	-0-	-0-	640	2			N	-0-					44
10	620	N	612	-0-	-8	-0-	612	2			N	-0-					44
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					44
12	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	N	1					45
*01	877	N	877	-0-	-0-	-0-	874	2	3	9	N	3					48

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	355	-0-	-389	-0-	355	2			N	-0-					-0-
09	540	N	348	-0-	-192	-0-	348	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	220	-0-	-110	-0-	220	2			N	-0-					-0-
12	372	N	266	-0-	-106	-0-	266	2			N	-0-					-0-
01	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	189	2	2	9	N	2					46
09	161	N	161	-0-	-0-	-0-	155	2	6	9	N	5					51
10	155	N	150	-0-	-5	-0-	148	2	2	9	N	2					53
11	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1					54
12	249	N	249	-0-	-0-	-0-	245	2	4	9	N	4					58
*01	215	N	215	-0-	-0-	-0-	212	2	3	9	N	3					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
*01	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	16	1	269	3	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	99	1	610	2	N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	94	1	522	2	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	90	1	570	2	N	-0-					-0-
11	690	N	661	-0-	-29	-0-	90	1	571	2	N	-0-					-0-
*12	651	N	543	-0-	-108	-0-	16	1	527	3	N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	16	1	677	3	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					88
09	810	N	734	-0-	-76	-0-	734	2			Y	-0-					88
10	868	N	796	-0-	-72	-0-	796	2			Y	-0-					88
11	840	N	751	-0-	-89	-0-	751	2			Y	-0-					88
*12	744	N	728	-0-	-16	-0-	16	1	712	2	Y	-0-					88
01	806	N	663	-0-	-143	-0-	16	1	647	2	Y	-0-					88

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
09	240	N	195	-0-	-45	-0-	195	2			N	-0-			-0-
10	248	N	221	-0-	-27	-0-	221	2			N	-0-			-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-			-0-
*12	217	N	194	-0-	-23	-0-	16	1	178	2	N	-0-			-0-
*01	255	N	255	-0-	-0-	-0-	15	1	240	2	N	-0-			-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

08	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-			-0-
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-			-0-
*12	707	N	707	-0-	-0-	-0-	16	1	691	2	N	-0-			-0-
*01	499	N	499	-0-	-0-	-0-	10	1	489	2	N	-0-			-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

08	351	N	351	-0-	-0-	-0-	76	1	275	2	N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	54	1	250	2	N	-0-			-0-
10	310	N	222	-0-	-88	-0-	25	1	197	2	N	-0-			-0-
11	330	N	285	-0-	-45	-0-	41	1	244	2	N	-0-			-0-
*12	310	N	240	-0-	-70	-0-	16	1	224	2	N	-0-			-0-
01	217	N	150	-0-	-67	-0-	16	1	134	2	N	-0-			-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

08	310	N	304	-0-	-6	-0-	304	2			N	-0-			-0-
09	300	N	287	-0-	-13	-0-	287	2			N	-0-			-0-
10	310	N	286	-0-	-24	-0-	286	2			N	-0-			-0-
11	300	N	270	-0-	-30	-0-	270	2			N	-0-			-0-
*12	310	N	279	-0-	-31	-0-	16	1	263	2	N	-0-			-0-
*01	282	N	282	-0-	-0-	-0-	16	1	266	2	N	-0-			-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

08	992	N	906	-0-	-86	-0-	906	2			N	-0-			-0-
09	900	N	877	-0-	-23	-0-	877	2			N	-0-			-0-
10	930	N	905	-0-	-25	-0-	905	2			N	-0-			-0-
11	870	N	853	-0-	-17	-0-	853	2			N	-0-			-0-
*12	899	N	894	-0-	-5	-0-	16	1	878	3	N	-0-			-0-
01	899	N	889	-0-	-10	-0-	16	1	873	3	N	-0-			-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

08	310	N	295	-0-	-15	-0-	80	1	215	2	N	-0-			-0-
09	340	N	340	-0-	-0-	-0-	90	1	250	2	N	-0-			-0-
10	348	N	348	-0-	-0-	-0-	72	1	276	2	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	64	1	251	2	N	-0-			-0-
*12	341	N	202	-0-	-139	-0-	16	1	186	2	N	-0-			-0-
01	341	N	258	-0-	-83	-0-	16	1	242	2	N	-0-			-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

08	992	N	931	-0-	-61	-0-	931	2			N	-0-			161
09	930	N	876	-0-	-54	-0-	876	2			N	-0-			161
10	961	N	934	-0-	-27	-0-	934	2			N	-0-			161
11	900	N	880	-0-	-20	-0-	880	2			N	-0-			161
*12	955	N	955	-0-	-0-	-0-	16	1	939	3	N	-0-			161
*01	961	N	961	-0-	-0-	-0-	16	1	945	3	N	-0-			161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	863	-0-	-5	-0-	862	2	1	9	N	1	1	8			188
09	810	N	803	-0-	-7	-0-	803	2			N	-0-					188
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					188
11	840	N	-0-	-0-	-840	-0-					N	-0-					188
*12	837	N	16	-0-	-821	-0-	16	1			N	-0-					188
01	806	N	16	-0-	-790	-0-	16	1			N	-0-					188

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*12	155	N	16	-0-	-139	-0-	16	1			N	-0-					-0-
01	124	N	16	-0-	-108	-0-	16	1			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-
10	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
11	840	N	839	-0-	-1	-0-	839	2			N	-0-					-0-
*12	883	N	883	-0-	-0-	-0-	16	1	867	3	N	-0-					-0-
*01	887	N	887	-0-	-0-	-0-	16	1	871	3	N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	54	1	184	2	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	51	1	219	2	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	73	1	206	2	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	87	1	173	2	N	-0-					-0-
*12	279	N	271	-0-	-8	-0-	16	1	255	2	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	16	1	172	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	169	1	1042	2	N	3					170
							3	9									
09	1140	N	1130	-0-	-10	-0-	172	1	958	2	N	-0-					170
10	1364	N	1282	-0-	-82	-0-	175	1	1104	2	N	3					173
							3	9									
11	1170	N	1135	-0-	-35	-0-	154	1	981	2	N	-0-					173
*12	1178	N	1114	-0-	-64	-0-	16	1	1085	3	N	12					185
							13	9									
01	1271	N	1063	-0-	-208	-0-	16	1	1044	3	N	3					188
							3	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	94	1	151	2	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	87	1	152	2	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	103	1	170	2	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	99	1	143	2	N	-0-					-0-
*12	248	N	189	-0-	-59	-0-	16	1	173	2	N	-0-					-0-
01	279	N	211	-0-	-68	-0-	16	1	195	2	N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	80	-0-	-44	-0-	24	1	56	2	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	34	1	72	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	30	1	85	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	18	1	71	2	N	-0-					-0-
*12	124	N	83	-0-	-41	-0-	16	1	67	2	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	16	1	65	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	16	1	31	2	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	16	1	32	2	N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	555	2			N	-0-					133
09	570	N	483	-0-	-87	-0-	483	2			N	-0-					133
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					133
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					133
*12	603	N	603	-0-	-0-	-0-	16	1	587	3	N	-0-					133
01	651	N	632	-0-	-19	-0-	16	1	616	3	N	-0-					133

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	16	1	578	2	N	-0-					-0-
01	496	N	416	-0-	-80	-0-	16	1	400	2	N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-	59	1			14
09	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					14
10	403	N	390	-0-	-13	-0-	390	2			Y	-0-					14
11	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					14
*12	542	N	542	-0-	-0-	-0-	16	1	524	3	Y	2					16
							2	9									
01	403	N	386	-0-	-17	-0-	16	1	368	3	Y	2					18
							2	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

08	465	N	403	-0-	-62	-0-	403	2			N	-0-					19
09	480	N	248	-0-	-232	-0-	248	2			N	-0-					19
10	465	N	389	-0-	-76	-0-	389	2			N	-0-					19
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					19
*12	473	N	473	-0-	-0-	-0-	16	1	457	2	N	-0-					19
*01	553	N	553	-0-	-0-	-0-	16	1	537	2	N	-0-					19

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

08	217	N	207	-0-	-10	-0-	207	2			N	-0-					182
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					182
10	220	N	220	-0-	-0-	-0-	213	2	7	9	N	6					188
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					188
*12	225	N	225	-0-	-0-	-0-	16	1	200	3	N	8					196
							9	9									
01	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					196

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

08	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	16	1	337	2	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	16	1	378	2	Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*12	713	N	371	-0-	-342	-0-	16	1	355	2	N	-0-					-0-
01	558	N	34	-0-	-524	-0-	11	1	23	2	N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

08	279	N	264	-0-	-15	-0-	264	2			N	-0-					60
09	270	N	252	-0-	-18	-0-	252	2			N	-0-					60
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					60
11	270	N	237	-0-	-33	-0-	237	2			N	-0-					60
*12	248	N	16	-0-	-232	-0-	16	1			N	-0-					60
01	279	N	16	-0-	-263	-0-	16	1			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37	-0-	20	1	160	2	N	-0-					-0-
09	210	N	23	-0-	-187	-0-	23	1			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	20	1	177	2	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	22	1	193	2	N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	16	1	275	2	N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	16	1	341	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	2			N	-0-					-0-
*12	279	N	230	-0-	-49	-0-	16	1	214	2	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	2	N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	605	-0-	-77	-0-	197	1	408	2	N	-0-					-0-
09	600	N	572	-0-	-28	-0-	166	1	406	2	N	-0-					-0-
10	682	N	462	-0-	-220	-0-	73	1	389	2	N	-0-					-0-
11	600	N	396	-0-	-204	-0-	66	1	330	2	N	-0-					-0-
*12	589	N	361	-0-	-228	-0-	16	1	345	2	N	-0-					-0-
01	465	N	444	-0-	-21	-0-	16	1	428	2	N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-	45	1			10
09	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					10
10	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					10
11	600	N	594	-0-	-6	-0-	594	2			Y	-0-					10
*12	780	N	780	-0-	-0-	-0-	16	1	761	3	Y	3					13
							3	9									
01	558	N	546	-0-	-12	-0-	16	1	529	3	Y	1					14
							1	9									

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	715	2			Y	-0-	68	1			16
09	648	N	648	-0-	-0-	-0-	648	2			Y	-0-					16
10	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					16
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					16
*12	620	N	345	-0-	-275	-0-	16	1	327	3	Y	2					18
							2	9									
*01	695	N	695	-0-	-0-	-0-	16	1	677	3	Y	2					20
							2	9									

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	16	1	144	2	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	16	1	93	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	439	-0-	-57	-0-	432	2	7	9	N	6					53
09	450	N	421	-0-	-29	-0-	408	2	13	9	N	12					65
10	465	N	457	-0-	-8	-0-	433	2	24	9	N	22					87
11	420	N	420	-0-	-0-	-0-	402	2	18	9	N	16					103
*12	434	N	420	-0-	-14	-0-	16	1	391	3	N	12					115
							13	9									
01	465	N	371	-0-	-94	-0-	16	1	342	3	N	12					127
							13	9									

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

08	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

08	745	N	745	-0-	-0-	-0-	220	1	525	3	N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	213	1	508	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	220	1	512	3	N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	226	1	514	3	N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	315	1	543	3	N	-0-					-0-
01	T. A.		1172	-0-	1172	1172	315	1	857	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

08	217	N	115	-0-	-102	-0-	54	1	61	3	N	-0-					-0-
09	210	N	163	-0-	-47	-0-	52	1	111	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	54	1	139	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	52	1	119	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	54	1	156	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	54	1	235	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	81	1	224	3	N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	78	1	198	3	N	-0-			-0-
10	186	N	163	-0-	-23	-0-	81	1	82	3	N	-0-			-0-
11	300	N	145	-0-	-155	-0-	78	1	67	3	N	-0-			-0-
12	279	N	225	-0-	-54	-0-	81	1	144	3	N	-0-			-0-
*01	202	N	202	-0-	-0-	-0-	81	1	121	3	N	-0-			-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	167	1	441	3	N	-0-			-0-
09	570	N	561	-0-	-9	-0-	165	1	396	3	N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	167	1	414	3	N	-0-			-0-
11	610	N	610	-0-	-0-	-0-	162	1	448	3	N	-0-			-0-
12	589	N	531	-0-	-58	-0-	167	1	364	3	N	-0-			-0-
01	589	N	453	-0-	-136	-0-	167	1	286	3	N	-0-			-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	81	1	634	3	N	-0-			-0-
09	644	N	644	-0-	-0-	-0-	78	1	566	3	N	-0-			-0-
10	403	N	386	-0-	-17	-0-	81	1	305	3	N	-0-			-0-
11	690	N	295	-0-	-395	-0-	78	1	217	3	N	-0-			-0-
12	651	N	279	-0-	-372	-0-	81	1	198	3	N	-0-			-0-
01	372	N	259	-0-	-113	-0-	81	1	178	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	183	1	438	3	N	-0-			-0-
09	600	N	600	-0-	-0-	-0-	177	1	423	3	N	-0-			-0-
10	610	N	610	-0-	-0-	-0-	183	1	427	3	N	-0-			-0-
11	600	N	536	-0-	-64	-0-	164	1	372	3	N	-0-			-0-
12	620	N	239	-0-	-381	-0-	88	1	151	3	N	-0-			-0-
01	620	N	326	-0-	-294	-0-	88	1	238	3	N	-0-			-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	65	1	640	3	N	-0-			-0-
09	537	N	537	-0-	-0-	-0-	63	1	474	3	N	-0-			-0-
10	574	N	574	-0-	-0-	-0-	65	1	509	3	N	-0-			-0-
11	690	N	278	-0-	-412	-0-	63	1	215	3	N	-0-			-0-
12	617	N	617	-0-	-0-	-0-	65	1	552	3	N	-0-			-0-
01	589	N	228	-0-	-361	-0-	65	1	163	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	-0-	220	1	580	3	N	-0-					-0-
09	720	N	714	-0-	-6	-0-	210	1	504	3	N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	220	1	544	3	N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	213	1	590	3	N	-0-					-0-
12	744	N	699	-0-	-45	-0-	220	1	479	3	N	-0-					-0-
01	775	N	597	-0-	-178	-0-	220	1	377	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	132	1	348	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	126	1	302	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	132	1	327	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	127	1	353	3	N	-0-					-0-
12	434	N	420	-0-	-14	-0-	132	1	288	3	N	-0-					-0-
01	465	N	358	-0-	-107	-0-	132	1	226	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	70	1	185	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	69	1	167	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	70	1	174	3	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	68	1	189	3	N	-0-					-0-
12	248	N	223	-0-	-25	-0-	70	1	153	3	N	-0-					-0-
01	248	N	191	-0-	-57	-0-	70	1	121	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	684	-0-	-91	-0-	64	1	620	3	N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	63	1	704	3	N	-0-					-0-
10	806	N	661	-0-	-145	-0-	64	1	597	3	N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	63	1	902	3	N	-0-					-0-
12	806	N	768	-0-	-38	-0-	64	1	704	3	N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	64	1	683	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	161	-0-	-459	-0-	80	1	81	3	N	-0-			-0-
09	570	N	159	-0-	-411	-0-	78	1	81	3	N	-0-			-0-
10	133	N	133	-0-	-0-	-0-	80	1	53	3	N	-0-			-0-
11	162	N	162	-0-	-0-	-0-	78	1	84	3	N	-0-			-0-
12	155	N	105	-0-	-50	-0-	80	1	25	3	N	-0-			-0-
*01	128	N	128	-0-	-0-	-0-	80	1	48	3	N	-0-			-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	81	1	523	3	N	-0-			-0-
09	611	N	611	-0-	-0-	-0-	78	1	533	3	N	-0-			-0-
10	372	N	331	-0-	-41	-0-	81	1	250	3	N	-0-			-0-
11	570	N	295	-0-	-275	-0-	78	1	217	3	N	-0-			-0-
12	620	N	313	-0-	-307	-0-	81	1	232	3	N	-0-			-0-
01	341	N	280	-0-	-61	-0-	81	1	199	3	N	-0-			-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	312	3			N	-0-			-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-			-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-			-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-			-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-			-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-			-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	65	1	76	3	N	-0-			-0-
09	122	N	122	-0-	-0-	-0-	62	1	60	3	N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	65	1	36	3	N	-0-			-0-
11	150	N	85	-0-	-65	-0-	62	1	23	3	N	-0-			-0-
12	124	N	78	-0-	-46	-0-	65	1	13	3	N	-0-			-0-
01	93	N	72	-0-	-21	-0-	65	1	7	3	N	-0-			-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-			-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-			-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-			-0-
12	496	N	380	-0-	-116	-0-	380	3			N	-0-			-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-			-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	80	1	105	3	N	-0-			-0-
09	135	N	135	-0-	-0-	-0-	78	1	57	3	N	-0-			-0-
10	999	N	999	-0-	-0-	-0-	80	1	919	3	N	-0-			-0-
11	556	N	556	-0-	-0-	-0-	78	1	478	3	N	-0-			-0-
12	155	N	126	-0-	-29	-0-	80	1	46	3	N	-0-			-0-
01	992	N	131	-0-	-861	-0-	80	1	51	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	654	-0-	-369	-0-	645	3	9	9	N	8	2	8			130
09	956	N	956	-0-	-0-	-0-	915	3	41	9	N	37	19	8			148
10	1075	N	1075	-0-	-0-	-0-	1050	3	25	9	N	23	3	8			168
11	630	N	381	-0-	-249	-0-	366	3	15	9	N	14					182
12	992	N	468	-0-	-524	-0-	451	3	17	9	N	15	177	1			20
01	1085	N	709	-0-	-376	-0-	686	3	23	9	N	21					41

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					6
09	390	N	288	-0-	-102	-0-	288	2			Y	-0-					6
10	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					6
11	300	N	288	-0-	-12	-0-	288	2			Y	-0-					6
12	310	N	298	-0-	-12	-0-	298	2			Y	-0-					6
*01	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					8
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					8
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					8

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	236	-0-	-229	-0-	236	2			Y	-0-					6
09	180	N	127	-0-	-53	-0-	127	2			Y	-0-					6
10	372	N	177	-0-	-195	-0-	177	2			Y	-0-					6
11	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					6
12	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					6
*01	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					6

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					9
09	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					9
10	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					9
11	708	N	708	-0-	-0-	-0-	707	2	1	9	Y	1					10
12	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					10
01	1240	N	468	-0-	-772	-0-	468	2			Y	-0-					10

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					42
09	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					42
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					42
11	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					42
12	341	N	338	-0-	-3	-0-	338	2			Y	-0-					42
*01	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	165	-0-	-83	-0-	165	2			N	-0-					26
09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					26
10	248	N	118	-0-	-130	-0-	118	2			N	-0-					26
11	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					27
12	155	N	70	-0-	-85	-0-	70	2			N	-0-					27
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	412	-0-	-208	-0-	412	2			Y	-0-					31
09	480	N	284	-0-	-196	-0-	284	2			Y	-0-					31
10	403	N	336	-0-	-67	-0-	336	2			Y	-0-					31
11	390	N	300	-0-	-90	-0-	299	2	1	9	Y	1					32
12	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					32
*01	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					32

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	110	-0-	-138	-0-	110	2			Y	-0-					18
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					18
10	155	N	77	-0-	-78	-0-	77	2			Y	-0-					18
11	120	N	57	-0-	-63	-0-	57	2			Y	-0-					18
12	124	N	109	-0-	-15	-0-	109	2			Y	-0-					18
*01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72	-0-	362	2			Y	-0-					34
09	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					34
10	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					34
11	478	N	478	-0-	-0-	-0-	476	2	2	9	Y	2					36
12	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					36
*01	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					36

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
12	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	91	-0-	-684	-0-	91	2			Y	-0-					30
09	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					30
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					30
11	90	N	14	-0-	-76	-0-	14	2			Y	-0-					30
12	93	N	11	-0-	-82	-0-	11	2			Y	-0-					30
01	62	N	32	-0-	-30	-0-	32	2			Y	-0-					30

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	441	-0-	-334	-0-	441	2			Y	-0-					58
09	630	N	402	-0-	-228	-0-	402	2			Y	-0-					58
10	496	N	369	-0-	-127	-0-	369	2			Y	-0-					58
11	420	N	316	-0-	-104	-0-	316	2			Y	-0-					58
12	403	N	269	-0-	-134	-0-	269	2			Y	-0-					58
01	372	N	259	-0-	-113	-0-	259	2			Y	-0-					58

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	755	-0-	-82	-0-	755	2			N	-0-					160
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					160
10	775	N	656	-0-	-119	-0-	656	2			N	-0-					160
11	720	N	634	-0-	-86	-0-	634	2			N	-0-					160
12	775	N	423	-0-	-352	-0-	423	2			N	-0-					160
01	651	N	345	-0-	-306	-0-	345	2			N	-0-					160

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					190
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					190
10	186	N	166	-0-	-20	-0-	166	2			N	-0-					190
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					190
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					190
*01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	215	2	39	9	N	35					195
09	233	N	233	-0-	-0-	-0-	233	2	30	9	N	27	185	1			37
10	236	N	236	-0-	-0-	-0-	236	2	40	9	N	36					73
11	210	N	177	-0-	-33	-0-	177	2	12	9	N	11					84
12	248	N	176	-0-	-72	-0-	176	2	44	9	N	40					124
01	248	N	134	-0-	-114	-0-	134	2			Y	-0-					8
*01	761	N	761	-0-	-0-	-0-	733	2	28	9	N	25					149

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

08	434	N	418	-0-	-16	-0-	418	2			N	-0-					26
09	420	N	393	-0-	-27	-0-	393	2			N	-0-					26
10	434	N	410	-0-	-24	-0-	410	2			N	-0-					26
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					26
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					26
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

08	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
09	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

08	368	N	368	-0-	-0-	-0-	323	2	45	9	N	41	1	8			175
09	363	N	363	-0-	-0-	-0-	328	2	35	9	N	32	170	1			37
10	307	N	307	-0-	-0-	-0-	263	2	44	9	N	40					77
11	360	N	265	-0-	-95	-0-	221	2	44	9	N	40					117
12	372	N	337	-0-	-35	-0-	302	2	35	9	N	32					149
*01	345	N	345	-0-	-0-	-0-	294	2	51	9	N	46					195

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

08	348	N	348	-0-	-0-	-0-	348	2			N	-0-	31	1			-0-
09	300	N	299	-0-	-1	-0-	299	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

08	500	N	500	-0-	-0-	-0-	500	2			N	-0-	29	1			-0-
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
01	465	N	422	-0-	-43	-0-	422	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	240	N	9	-0-	-231	-0-	9	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	620	N	487	-0-	-133	-0-	487	3			N	-0-					-0-
11	600	N	200	-0-	-400	-0-	200	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	61					149
09	SWR 10		-0-	-0-	-0-	-0-					N	58	164	1			43
10	SWR 10		-0-	-0-	-0-	-0-					N	90					133
11	SWR 10		-0-	-0-	-0-	-0-					N	90					223
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					223
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					223

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	R	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
09	490	R	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
10	496	#	-0-	-0-	-496	-0-					Y	-0-					-0-
11	480	#	434	-0-	-46	-0-	434	2			Y	-0-					-0-
12	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
01	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	647	-0-	-35	-0-	647	2			Y	-0-					-0-
09	594	R	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
10	651	#	-0-	-0-	-651	-0-					Y	-0-					-0-
11	577	R	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
12	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
01	651	#	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	#	1735	-0-	-1	-0-	1735	2			Y	-0-					-0-
09	1655	R	1655	-0-	-0-	-0-	1655	2			Y	-0-					-0-
10	1736	#	-0-	-0-	-1736	-0-					Y	-0-					-0-
11	1470	#	1454	-0-	-16	-0-	1454	2			Y	-0-					-0-
12	1736	#	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-
01	1736	#	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	R	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
09	531	R	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
10	589	#	547	-0-	-42	-0-	547	2			Y	-0-					-0-
11	570	#	543	-0-	-27	-0-	543	2			Y	-0-					-0-
12	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
01	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

08	14B2 EXT	233	-0-	233	1023	233	3		N	-0-			48
09	14B2 EXT	235	-0-	235	1258	235	3		N	-0-			48
10	14B2 EXT	233	-0-	233	1491	233	3		N	-0-			48
11	14B2 EXT	89	-0-	89	1580	89	3		N	-0-			48
12	14B2 EXT	NO RPT	-0-	-0-	1580				N	NO RPT			48
01	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	202	-0-	-108	-0-	202	3			Y	-0-					-0-
09	300	N	266	-0-	-34	-0-	266	3			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
01	279	N	204	-0-	-75	-0-	204	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	450	-0-	-201	-0-	450	3			Y	-0-					-0-
09	600	N	485	-0-	-115	-0-	485	3			Y	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
12	496	N	421	-0-	-75	-0-	421	3			Y	-0-					-0-
01	589	N	474	-0-	-115	-0-	474	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	171	3			Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					23
09	150	N	-0-	-0-	-150	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	277	N	277	-0-	-0-	-0-	6	1 9 9	262	3	Y	8	8	1			2
09	253	N	253	-0-	-0-	-0-	5	1 9 9	239	3	Y	8	7	1			3
*10	248	N	247	-0-	-1	-0-	5	1 9 9	233	3	Y	8	9	1			2
*11	240	N	240	-0-	-0-	-0-	6	1 9 9	225	3	Y	8	8	1			2
12	248	N	248	-0-	-0-	-0-	5	1 9 9	234	3	Y	8	7	1			3
01	248	N	233	-0-	-15	-0-	5	1 9 9	219	3	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	240	N	240	-0-	-0-	-0-	5	1 4 9	231	3	Y	4	4	1			1
09	236	N	236	-0-	-0-	-0-	4	1 7 9	225	3	Y	6	5	1			2
*10	217	N	214	-0-	-3	-0-	4	1 9 9	201	3	Y	8	8	1			2
*11	211	N	211	-0-	-0-	-0-	5	1 9 9	197	3	Y	8	8	1			2
12	217	N	191	-0-	-26	-0-	4	1 9 9	178	3	Y	8	7	1			3
01	217	N	188	-0-	-29	-0-	4	1 9 9	175	3	Y	8	9	1			2

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	280	N	280	-0-	-0-	-0-	6	1 14 9	260	3	Y	13	13	1			3
09	272	N	272	-0-	-0-	-0-	5	1 13 9	254	3	Y	12	11	1			4
*10	265	N	265	-0-	-0-	-0-	5	1 13 9	247	3	Y	12	13	1			3
*11	251	N	251	-0-	-0-	-0-	6	1 12 9	233	3	Y	11	11	1			3
12	253	N	253	-0-	-0-	-0-	5	1 13 9	235	3	Y	12	11	1			4
01	279	N	231	-0-	-48	-0-	5	1 11 9	215	3	Y	10	12	1			2

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	354	-0-	-18	-0-	8	1 14 9	332	3	Y	13	13	1			3
09	330	N	330	-0-	-0-	-0-	6	1 13 9	311	3	Y	12	11	1			4
*10	372	N	330	-0-	-42	-0-	6	1 13 9	311	3	Y	12	13	1			3
*11	330	N	314	-0-	-16	-0-	7	1 12 9	295	3	Y	11	11	1			3
12	341	N	216	-0-	-125	-0-	4	1 10 9	202	3	Y	9	9	1			3
01	341	N	341	-0-	-0-	-0-	8	1 14 9	319	3	Y	13	13	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	405	N	405	-0-	-0-	-0-	9	1	382	3	Y	13	13	1			3
							14	9									
09	383	N	383	-0-	-0-	-0-	7	1	363	3	Y	12	11	1			4
							13	9									
*10	386	N	386	-0-	-0-	-0-	7	1	368	3	Y	10	11	1			3
							11	9									
*11	374	N	374	-0-	-0-	-0-	9	1	357	3	Y	7	8	1			2
							8	9									
12	384	N	384	-0-	-0-	-0-	8	1	367	3	Y	8	7	1			3
							9	9									
01	372	N	165	-0-	-207	-0-	4	1	157	3	Y	4	6	1			1
							4	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	571	N	571	-0-	-0-	-0-	13	1	544	3	Y	13	13	1			3
							14	9									
09	549	N	549	-0-	-0-	-0-	10	1	526	3	Y	12	11	1			4
							13	9									
*10	558	N	501	-0-	-57	-0-	9	1	480	3	Y	11	12	1			3
							12	9									
*11	540	N	513	-0-	-27	-0-	12	1	489	3	Y	11	11	1			3
							12	9									
12	558	N	385	-0-	-173	-0-	8	1	367	3	Y	9	9	1			3
							10	9									
*01	528	N	528	-0-	-0-	-0-	12	1	502	3	Y	13	13	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	560	-0-	-91	-0-	13	1	528	3	Y	17	17	1			4
							19	9									
09	553	N	553	-0-	-0-	-0-	10	1	525	3	Y	16	15	1			5
							18	9									
*10	595	N	595	-0-	-0-	-0-	11	1	565	3	Y	17	17	1			5
							19	9									
*11	605	N	605	-0-	-0-	-0-	14	1	576	3	Y	14	15	1			4
							15	9									
12	608	N	608	-0-	-0-	-0-	13	1	578	3	Y	15	14	1			5
							17	9									
*01	655	N	655	-0-	-0-	-0-	15	1	622	3	Y	16	18	1			3
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	235	N	235	-0-	-0-	-0-	5	1	216	3	Y	13	13	1			3
							14	9									
09	218	N	218	-0-	-0-	-0-	4	1	202	3	Y	11	10	1			4
							12	9									
*10	217	N	164	-0-	-53	-0-	3	1	153	3	Y	7	9	1			2
							8	9									
*11	211	N	211	-0-	-0-	-0-	5	1	198	3	Y	7	7	1			2
							8	9									
12	217	N	163	-0-	-54	-0-	3	1	153	3	Y	6	6	1			2
							7	9									
*01	233	N	233	-0-	-0-	-0-	5	1	218	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	716	N	716	-0-	-0-	-0-	16	1	681	3	Y	17	17	1			4
							19	9									
09	681	N	681	-0-	-0-	-0-	13	1	650	3	Y	16	15	1			5
							18	9									
*10	713	N	687	-0-	-26	-0-	13	1	655	3	Y	17	17	1			5
							19	9									
*11	690	N	655	-0-	-35	-0-	15	1	625	3	Y	14	15	1			4
							15	9									
12	713	N	506	-0-	-207	-0-	11	1	482	3	Y	12	12	1			4
							13	9									
01	682	N	678	-0-	-4	-0-	16	1	647	3	Y	14	15	1			3
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	837	N	727	-0-	-110	-0-	16	1	692	3	Y	17	17	1			4
							19	9									
09	661	N	661	-0-	-0-	-0-	12	1	631	3	Y	16	15	1			5
							18	9									
*10	837	N	548	-0-	-289	-0-	10	1	519	3	Y	17	17	1			5
							19	9									
*11	690	N	524	-0-	-166	-0-	12	1	497	3	Y	14	15	1			4
							15	9									
12	682	N	600	-0-	-82	-0-	13	1	569	3	Y	16	15	1			5
							18	9									
*01	665	N	665	-0-	-0-	-0-	15	1	631	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	580	-0-	-164	-0-	13	1	553	3	Y	13	13	1			3
							14	9									
09	560	N	560	-0-	-0-	-0-	10	1	537	3	Y	12	11	1			4
							13	9									
*10	682	N	561	-0-	-121	-0-	10	1	538	3	Y	12	13	1			3
							13	9									
*11	570	N	536	-0-	-34	-0-	13	1	511	3	Y	11	11	1			3
							12	9									
12	589	N	440	-0-	-149	-0-	9	1	421	3	Y	9	9	1			3
							10	9									
*01	569	N	569	-0-	-0-	-0-	13	1	545	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	577	-0-	-74	-0-	13	1	545	3	Y	17	17	1			4
							19	9									
09	563	N	563	-0-	-0-	-0-	10	1	535	3	Y	16	15	1			5
							18	9									
*10	589	N	569	-0-	-20	-0-	10	1	540	3	Y	17	17	1			5
							19	9									
*11	570	N	537	-0-	-33	-0-	12	1	510	3	Y	14	15	1			4
							15	9									
12	589	N	460	-0-	-129	-0-	10	1	432	3	Y	16	15	1			5
							18	9									
01	527	N	514	-0-	-13	-0-	12	1	485	3	Y	15	17	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	639	N	639	-0-	-0-	-0-	14	1	606	3	Y	17	17	1			4
							19	9									
09	589	N	589	-0-	-0-	-0-	11	1	560	3	Y	16	15	1			5
							18	9									
*10	620	N	550	-0-	-70	-0-	10	1	521	3	Y	17	17	1			5
							19	9									
*11	600	N	529	-0-	-71	-0-	12	1	502	3	Y	14	15	1			4
							15	9									
12	620	N	548	-0-	-72	-0-	11	1	519	3	Y	16	15	1			5
							18	9									
*01	588	N	588	-0-	-0-	-0-	14	1	555	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

*08	341	N	300	-0-	-41	-0-	7	1	284	3	Y	8	8	1			2
							9	9									
09	300	N	293	-0-	-7	-0-	5	1	279	3	Y	8	7	1			3
							9	9									
*10	310	N	304	-0-	-6	-0-	6	1	289	3	Y	8	9	1			2
							9	9									
*11	300	N	278	-0-	-22	-0-	6	1	263	3	Y	8	8	1			2
							9	9									
12	310	N	278	-0-	-32	-0-	6	1	263	3	Y	8	7	1			3
							9	9									
*01	283	N	283	-0-	-0-	-0-	7	1	269	3	Y	6	8	1			1
							7	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

*08	496	N	468	-0-	-28	-0-	10	1	439	3	Y	17	17	1			4
							19	9									
09	450	N	328	-0-	-122	-0-	6	1	307	3	Y	14	13	1			5
							15	9									
*10	496	N	488	-0-	-8	-0-	9	1	461	3	Y	16	16	1			5
							18	9									
*11	460	N	460	-0-	-0-	-0-	11	1	434	3	Y	14	15	1			4
							15	9									
12	465	N	465	-0-	-0-	-0-	10	1	437	3	Y	16	15	1			5
							18	9									
01	341	N	204	-0-	-137	-0-	5	1	186	3	Y	12	15	1			2
							13	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

*08	248	N	150	-0-	-98	-0-	4	1	146	3	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	2	1	121	3	Y	-0-					-0-
*10	155	N	118	-0-	-37	-0-	2	1	116	3	Y	-0-					-0-
*11	150	N	92	-0-	-58	-0-	2	1	90	3	Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	2	1	83	3	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	7	1	281	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	618	-0-	-188	-0-	14	1	585	3	Y	17	17	1			4
							19	9									
09	630	N	571	-0-	-59	-0-	11	1	542	3	Y	16	15	1			5
							18	9									
*10	710	N	710	-0-	-0-	-0-	13	1	678	3	Y	17	17	1			5
							19	9									
*11	699	N	699	-0-	-0-	-0-	16	1	668	3	Y	14	15	1			4
							15	9									
12	629	N	629	-0-	-0-	-0-	13	1	599	3	Y	15	14	1			5
							17	9									
*01	665	N	665	-0-	-0-	-0-	15	1	635	3	Y	14	16	1			3
							15	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	735	N	735	-0-	-0-	-0-	17	1	696	3	Y	20	21	1			5
							22	9									
09	675	N	675	-0-	-0-	-0-	12	1	640	3	Y	21	19	1			7
							23	9									
*10	685	N	685	-0-	-0-	-0-	13	1	652	3	Y	18	20	1			5
							20	9									
*11	630	N	397	-0-	-233	-0-	9	1	379	3	Y	8	11	1			2
							9	9									
12	674	N	674	-0-	-0-	-0-	14	1	642	3	Y	16	13	1			5
							18	9									
01	651	N	625	-0-	-26	-0-	15	1	596	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	797	N	797	-0-	-0-	-0-	18	1	757	3	Y	20	21	1			5
							22	9									
09	754	N	754	-0-	-0-	-0-	14	1	717	3	Y	21	19	1			7
							23	9									
*10	744	N	739	-0-	-5	-0-	14	1	703	3	Y	20	21	1			6
							22	9									
*11	720	N	700	-0-	-20	-0-	16	1	664	3	Y	18	19	1			5
							20	9									
12	744	N	540	-0-	-204	-0-	11	1	512	3	Y	15	15	1			5
							17	9									
*01	773	N	773	-0-	-0-	-0-	18	1	733	3	Y	20	21	1			4
							22	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	580	N	580	-0-	-0-	-0-	13	1	548	3	Y	17	17	1			4
							19	9									
09	547	N	547	-0-	-0-	-0-	10	1	519	3	Y	16	15	1			5
							18	9									
*10	552	N	552	-0-	-0-	-0-	10	1	523	3	Y	17	17	1			5
							19	9									
*11	522	N	522	-0-	-0-	-0-	12	1	495	3	Y	14	15	1			4
							15	9									
12	523	N	523	-0-	-0-	-0-	11	1	494	3	Y	16	15	1			5
							18	9									
01	558	N	509	-0-	-49	-0-	12	1	478	3	Y	17	19	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1016	N	1016	-0-	-0-	-0-	23	1	974	3	Y	17	17	1			4
							19	9									
09	832	N	832	-0-	-0-	-0-	16	1	799	3	Y	15	14	1			5
							17	9									
*10	992	N	895	-0-	-97	-0-	17	1	859	3	Y	17	17	1			5
							19	9									
*11	960	N	859	-0-	-101	-0-	20	1	824	3	Y	14	15	1			4
							15	9									
12	898	N	898	-0-	-0-	-0-	19	1	861	3	Y	16	15	1			5
							18	9									
*01	903	N	903	-0-	-0-	-0-	21	1	863	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1231	N	1231	-0-	-0-	-0-	28	1	1184	3	Y	17	17	1			4
							19	9									
09	1173	N	1173	-0-	-0-	-0-	22	1	1133	3	Y	16	15	1			5
							18	9									
*10	1170	N	1170	-0-	-0-	-0-	22	1	1129	3	Y	17	17	1			5
							19	9									
*11	1111	N	1111	-0-	-0-	-0-	26	1	1070	3	Y	14	15	1			4
							15	9									
12	1147	N	832	-0-	-315	-0-	18	1	801	3	Y	12	12	1			4
							13	9									
*01	1340	N	1340	-0-	-0-	-0-	32	1	1293	3	Y	14	15	1			3
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1178	N	1097	-0-	-81	-0-	25	1	1058	3	Y	13	13	1			3
							14	9									
09	1063	N	1063	-0-	-0-	-0-	20	1	1030	3	Y	12	11	1			4
							13	9									
*10	1178	N	907	-0-	-271	-0-	17	1	877	3	Y	12	13	1			3
							13	9									
*11	1050	N	1014	-0-	-36	-0-	24	1	978	3	Y	11	11	1			3
							12	9									
12	1085	N	1023	-0-	-62	-0-	22	1	988	3	Y	12	11	1			4
							13	9									
*01	1014	N	1014	-0-	-0-	-0-	24	1	976	3	Y	13	14	1			3
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	303	-0-	-7	-0-	7	1	282	3	Y	13	13	1			3
							14	9									
09	283	N	283	-0-	-0-	-0-	5	1	265	3	Y	12	11	1			4
							13	9									
*10	310	N	287	-0-	-23	-0-	5	1	269	3	Y	12	13	1			3
							13	9									
*11	300	N	272	-0-	-28	-0-	6	1	254	3	Y	11	11	1			3
							12	9									
12	279	N	254	-0-	-25	-0-	5	1	237	3	Y	11	10	1			4
							12	9									
01	279	N	259	-0-	-20	-0-	6	1	239	3	Y	13	14	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	900	N	900	-0-	-0-	-0-	20	1	861	3	Y	17	17	1			4
							19	9									
09	838	N	838	-0-	-0-	-0-	16	1	804	3	Y	16	15	1			5
							18	9									
*10	899	N	769	-0-	-130	-0-	14	1	736	3	Y	17	17	1			5
							19	9									
*11	870	N	728	-0-	-142	-0-	17	1	696	3	Y	14	15	1			4
							15	9									
12	868	N	749	-0-	-119	-0-	16	1	715	3	Y	16	15	1			5
							18	9									
01	775	N	763	-0-	-12	-0-	18	1	726	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1064	N	1064	-0-	-0-	-0-	24	1	1018	3	Y	20	21	1			5
							22	9									
09	981	N	981	-0-	-0-	-0-	18	1	940	3	Y	21	19	1			7
							23	9									
*10	1023	N	946	-0-	-77	-0-	18	1	906	3	Y	20	21	1			6
							22	9									
*11	990	N	920	-0-	-70	-0-	22	1	878	3	Y	18	19	1			5
							20	9									
12	1023	N	944	-0-	-79	-0-	20	1	901	3	Y	21	19	1			7
							23	9									
01	961	N	929	-0-	-32	-0-	22	1	885	3	Y	20	23	1			4
							22	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	312	-0-	-122	-0-	7	1	297	3	Y	7	7	1			2
							8	9									
09	279	N	279	-0-	-0-	-0-	5	1	265	3	Y	8	7	1			3
							9	9									
*10	372	N	285	-0-	-87	-0-	5	1	272	3	Y	7	8	1			2
							8	9									
*11	300	N	228	-0-	-72	-0-	5	1	215	3	Y	7	7	1			2
							8	9									
12	279	N	115	-0-	-164	-0-	2	1	109	3	Y	4	5	1			1
							4	9									
*01	348	N	348	-0-	-0-	-0-	8	1	332	3	Y	7	7	1			1
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	476	N	476	-0-	-0-	-0-	11	1	451	3	Y	13	13	1			3
							14	9									
09	449	N	449	-0-	-0-	-0-	8	1	428	3	Y	12	11	1			4
							13	9									
*10	465	N	442	-0-	-23	-0-	8	1	421	3	Y	12	13	1			3
							13	9									
*11	450	N	422	-0-	-28	-0-	10	1	400	3	Y	11	11	1			3
							12	9									
12	465	N	326	-0-	-139	-0-	7	1	309	3	Y	9	9	1			3
							10	9									
*01	503	N	503	-0-	-0-	-0-	12	1	477	3	Y	13	13	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	554	N	554	-0-	-0-	-0-	12	1	524	3	Y	16	16	1			4
							18	9									
09	516	N	516	-0-	-0-	-0-	10	1	493	3	Y	12	12	1			4
							13	9									
*10	496	N	466	-0-	-30	-0-	9	1	444	3	Y	12	13	1			3
							13	9									
*11	480	N	431	-0-	-49	-0-	10	1	409	3	Y	11	11	1			3
							12	9									
12	496	N	340	-0-	-156	-0-	7	1	323	3	Y	9	9	1			3
							10	9									
*01	497	N	497	-0-	-0-	-0-	12	1	474	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

*08	679	N	679	-0-	-0-	-0-	15	1	645	3	Y	17	17	1			4
							19	9									
09	640	N	640	-0-	-0-	-0-	12	1	610	3	Y	16	15	1			5
							18	9									
*10	631	N	631	-0-	-0-	-0-	12	1	600	3	Y	17	17	1			5
							19	9									
*11	602	N	602	-0-	-0-	-0-	14	1	573	3	Y	14	15	1			4
							15	9									
12	660	N	660	-0-	-0-	-0-	14	1	628	3	Y	16	15	1			5
							18	9									
*01	668	N	668	-0-	-0-	-0-	15	1	634	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

*08	764	N	764	-0-	-0-	-0-	17	1	725	3	Y	20	21	1			5
							22	9									
09	668	N	668	-0-	-0-	-0-	12	1	633	3	Y	21	19	1			7
							23	9									
*10	817	N	817	-0-	-0-	-0-	15	1	780	3	Y	20	21	1			6
							22	9									
*11	718	N	718	-0-	-0-	-0-	17	1	681	3	Y	18	19	1			5
							20	9									
12	748	N	748	-0-	-0-	-0-	16	1	709	3	Y	21	19	1			7
							23	9									
01	744	N	737	-0-	-7	-0-	17	1	699	3	Y	19	22	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

*08	1054	N	1051	-0-	-3	-0-	24	1	1008	3	Y	17	17	1			4
							19	9									
09	1031	N	1031	-0-	-0-	-0-	19	1	994	3	Y	16	15	1			5
							18	9									
*10	1054	N	1051	-0-	-3	-0-	20	1	1012	3	Y	17	17	1			5
							19	9									
*11	1020	N	1015	-0-	-5	-0-	24	1	976	3	Y	14	15	1			4
							15	9									
12	1054	N	811	-0-	-243	-0-	17	1	781	3	Y	12	12	1			4
							13	9									
*01	1153	N	1153	-0-	-0-	-0-	27	1	1107	3	Y	17	18	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	583	N	583	-0-	-0-	-0-	13	1	552	3	Y	16	16	1			4
							18	9									
09	499	N	499	-0-	-0-	-0-	9	1	472	3	Y	16	15	1			5
							18	9									
*10	527	N	504	-0-	-23	-0-	9	1	476	3	Y	17	17	1			5
							19	9									
*11	510	N	464	-0-	-46	-0-	11	1	438	3	Y	14	15	1			4
							15	9									
12	527	N	304	-0-	-223	-0-	6	1	281	3	Y	15	14	1			5
							17	9									
01	465	N	431	-0-	-34	-0-	10	1	407	3	Y	13	15	1			3
							14	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1025	N	1025	-0-	-0-	-0-	23	1	983	3	Y	17	17	1			4
							19	9									
09	974	N	974	-0-	-0-	-0-	18	1	938	3	Y	16	15	1			5
							18	9									
*10	973	N	973	-0-	-0-	-0-	18	1	936	3	Y	17	17	1			5
							19	9									
*11	930	N	925	-0-	-5	-0-	22	1	888	3	Y	14	15	1			4
							15	9									
12	961	N	921	-0-	-40	-0-	20	1	883	3	Y	16	15	1			5
							18	9									
01	930	N	838	-0-	-92	-0-	20	1	801	3	Y	15	17	1			3
							17	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	664	N	664	-0-	-0-	-0-	15	1	635	3	Y	13	13	1			3
							14	9									
09	610	N	610	-0-	-0-	-0-	11	1	586	3	Y	12	11	1			4
							13	9									
*10	620	N	614	-0-	-6	-0-	11	1	590	3	Y	12	13	1			3
							13	9									
*11	600	N	586	-0-	-14	-0-	14	1	560	3	Y	11	11	1			3
							12	9									
12	620	N	605	-0-	-15	-0-	13	1	579	3	Y	12	11	1			4
							13	9									
01	589	N	554	-0-	-35	-0-	13	1	530	3	Y	10	12	1			2
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	527	N	402	-0-	-125	-0-	9	1	379	3	Y	13	13	1			3
							14	9									
09	394	N	394	-0-	-0-	-0-	7	1	374	3	Y	12	11	1			4
							13	9									
*10	400	N	400	-0-	-0-	-0-	7	1	380	3	Y	12	13	1			3
							13	9									
*11	392	N	392	-0-	-0-	-0-	9	1	371	3	Y	11	11	1			3
							12	9									
12	403	N	398	-0-	-5	-0-	8	1	377	3	Y	12	11	1			4
							13	9									
*01	410	N	410	-0-	-0-	-0-	9	1	387	3	Y	13	14	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1860	X	1717	-0-	-143	-0-	39	1	1659	3	Y	17	17	1			4
							19	9									
09	1680	N	1645	-0-	-35	-0-	31	1	1596	3	Y	16	15	1			5
							18	9									
*10	1736	N	1687	-0-	-49	-0-	32	1	1636	3	Y	17	17	1			5
							19	9									
*11	1650	N	1558	-0-	-92	-0-	37	1	1506	3	Y	14	15	1			4
							15	9									
12	1705	N	1570	-0-	-135	-0-	34	1	1518	3	Y	16	15	1			5
							18	9									
01	1674	N	1586	-0-	-88	-0-	37	1	1530	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2449	X	2109	-0-	-340	-0-	48	1	2039	3	Y	20	21	1			5
							22	9									
09	2040	N	1999	-0-	-41	-0-	38	1	1938	3	Y	21	19	1			7
							23	9									
*10	2108	N	1900	-0-	-208	-0-	36	1	1842	3	Y	20	21	1			6
							22	9									
*11	2040	N	1826	-0-	-214	-0-	43	1	1763	3	Y	18	19	1			5
							20	9									
12	2077	N	1977	-0-	-100	-0-	42	1	1912	3	Y	21	19	1			7
							23	9									
*01	2017	N	2017	-0-	-0-	-0-	48	1	1951	3	Y	16	20	1			3
							18	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2480	X	2378	-0-	-102	-0-	55	1	2301	3	Y	20	21	1			5
							22	9									
09	2318	N	2318	-0-	-0-	-0-	44	1	2251	3	Y	21	19	1			7
							23	9									
*10	2480	N	2299	-0-	-181	-0-	43	1	2234	3	Y	20	21	1			6
							22	9									
*11	2310	N	2197	-0-	-113	-0-	52	1	2125	3	Y	18	19	1			5
							20	9									
12	2387	N	2261	-0-	-126	-0-	48	1	2190	3	Y	21	19	1			7
							23	9									
01	2263	N	1903	-0-	-360	-0-	45	1	1841	3	Y	15	19	1			3
							17	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1364	N	1166	-0-	-198	-0-	27	1	1120	3	Y	17	17	1			4
							19	9									
09	1132	N	1132	-0-	-0-	-0-	21	1	1093	3	Y	16	15	1			5
							18	9									
*10	1156	N	1156	-0-	-0-	-0-	22	1	1115	3	Y	17	17	1			5
							19	9									
*11	1275	N	1275	-0-	-0-	-0-	30	1	1230	3	Y	14	15	1			4
							15	9									
12	1398	N	1398	-0-	-0-	-0-	30	1	1350	3	Y	16	15	1			5
							18	9									
*01	1358	N	1358	-0-	-0-	-0-	32	1	1307	3	Y	17	19	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	961	N	774	-0-		-187	-0-		17	1	738	3	Y	17	17	1			4
									19	9									
09	705	N	705	-0-		-0-	-0-		13	1	674	3	Y	16	15	1			5
									18	9									
*10	961	N	772	-0-		-189	-0-		14	1	741	3	Y	15	16	1			4
									17	9									
*11	820	N	820	-0-		-0-	-0-		19	1	784	3	Y	15	15	1			4
									17	9									
12	744	N	552	-0-		-192	-0-		12	1	530	3	Y	9	10	1			3
									10	9									
01	651	N	533	-0-		-118	-0-		12	1	511	3	Y	9	10	1			2
									10	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	558	-0-		-124	-0-		13	1	535	3	Y	9	9	1			2
									10	9									
09	510	N	510	-0-		-0-	-0-		10	1	491	3	Y	8	7	1			3
									9	9									
*10	558	N	467	-0-		-91	-0-		9	1	449	3	Y	8	9	1			2
									9	9									
*11	540	N	447	-0-		-93	-0-		10	1	428	3	Y	8	8	1			2
									9	9									
12	527	N	463	-0-		-64	-0-		10	1	439	3	Y	13	11	1			4
									14	9									
*01	483	N	483	-0-		-0-	-0-		11	1	454	3	Y	16	17	1			3
									18	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1891	X	1804	-0-		-87	-0-		41	1	1741	3	Y	20	21	1			5
									22	9									
09	1800	N	1738	-0-		-62	-0-		33	1	1682	3	Y	21	19	1			7
									23	9									
*10	1860	N	1777	-0-		-83	-0-		33	1	1722	3	Y	20	21	1			6
									22	9									
*11	1740	N	1712	-0-		-28	-0-		40	1	1652	3	Y	18	19	1			5
									20	9									
12	1864	N	1864	-0-		-0-	-0-		40	1	1801	3	Y	21	19	1			7
									23	9									
01	1767	N	1609	-0-		-158	-0-		38	1	1553	3	Y	16	20	1			3
									18	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	728	N	728	-0-		-0-	-0-		17	1	697	3	Y	13	13	1			3
									14	9									
09	684	N	684	-0-		-0-	-0-		13	1	658	3	Y	12	11	1			4
									13	9									
*10	724	N	724	-0-		-0-	-0-		13	1	698	3	Y	12	13	1			3
									13	9									
*11	695	N	695	-0-		-0-	-0-		16	1	667	3	Y	11	11	1			3
									12	9									
12	697	N	697	-0-		-0-	-0-		15	1	669	3	Y	12	11	1			4
									13	9									
01	713	N	686	-0-		-27	-0-		16	1	656	3	Y	13	14	1			3
									14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	485	-0-	-11	-0-	11	1	464	3	Y	9	9	1			2
							10	9									
09	433	N	433	-0-	-0-	-0-	8	1	416	3	Y	8	7	1			3
							9	9									
*10	551	N	551	-0-	-0-	-0-	10	1	533	3	Y	7	8	1			2
							8	9									
*11	589	N	589	-0-	-0-	-0-	14	1	566	3	Y	8	8	1			2
							9	9									
12	495	N	495	-0-	-0-	-0-	11	1	477	3	Y	6	6	1			2
							7	9									
*01	649	N	649	-0-	-0-	-0-	15	1	624	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	664	N	664	-0-	-0-	-0-	15	1	630	3	Y	17	17	1			4
							19	9									
09	625	N	625	-0-	-0-	-0-	12	1	595	3	Y	16	15	1			5
							18	9									
*10	620	N	595	-0-	-25	-0-	11	1	565	3	Y	17	17	1			5
							19	9									
*11	600	N	568	-0-	-32	-0-	13	1	540	3	Y	14	15	1			4
							15	9									
12	620	N	577	-0-	-43	-0-	12	1	547	3	Y	16	15	1			5
							18	9									
01	589	N	523	-0-	-66	-0-	12	1	493	3	Y	16	18	1			3
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	434	N	381	-0-	-53	-0-	9	1	359	3	Y	12	12	1			3
							13	9									
09	352	N	352	-0-	-0-	-0-	7	1	336	3	Y	8	8	1			3
							9	9									
*10	434	N	362	-0-	-72	-0-	7	1	346	3	Y	8	9	1			2
							9	9									
*11	360	N	330	-0-	-30	-0-	8	1	313	3	Y	8	8	1			2
							9	9									
12	372	N	303	-0-	-69	-0-	6	1	289	3	Y	7	7	1			2
							8	9									
*01	387	N	387	-0-	-0-	-0-	9	1	368	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	562	N	562	-0-	-0-	-0-	13	1	530	3	Y	17	17	1			4
							19	9									
09	532	N	532	-0-	-0-	-0-	10	1	505	3	Y	15	14	1			5
							17	9									
*10	528	N	528	-0-	-0-	-0-	10	1	505	3	Y	12	14	1			3
							13	9									
*11	511	N	511	-0-	-0-	-0-	12	1	487	3	Y	11	11	1			3
							12	9									
12	518	N	518	-0-	-0-	-0-	11	1	494	3	Y	12	11	1			4
							13	9									
01	527	N	512	-0-	-15	-0-	12	1	486	3	Y	13	14	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	N	1109	-0-	-38	-0-	25	1 9	1075	3	Y	8	8	1			2
09	1144	N	1144	-0-	-0-	-0-	22	1 9	1113	3	Y	8	7	1			3
*10	1152	N	1152	-0-	-0-	-0-	22	1 9	1121	3	Y	8	9	1			2
*11	1083	N	1083	-0-	-0-	-0-	26	1 9	1048	3	Y	8	8	1			2
12	1147	N	1104	-0-	-43	-0-	24	1 9	1071	3	Y	8	7	1			3
01	1147	N	1077	-0-	-70	-0-	25	1 9	1043	3	Y	8	9	1			2

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	717	-0-	-27	-0-	16	1 14 9	687	3	Y	13	13	1			3
09	690	N	687	-0-	-3	-0-	13	1 13 9	661	3	Y	12	11	1			4
*10	713	N	706	-0-	-7	-0-	13	1 13 9	680	3	Y	12	13	1			3
*11	690	N	654	-0-	-36	-0-	15	1 12 9	627	3	Y	11	11	1			3
12	713	N	616	-0-	-97	-0-	13	1 12 9	591	3	Y	11	10	1			4
01	682	N	671	-0-	-11	-0-	16	1 14 9	641	3	Y	13	14	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	692	-0-	-52	-0-	16	1 19 9	657	3	Y	17	17	1			4
09	613	N	613	-0-	-0-	-0-	11	1 18 9	584	3	Y	16	15	1			5
*10	682	N	488	-0-	-194	-0-	9	1 18 9	461	3	Y	16	17	1			4
*11	660	N	490	-0-	-170	-0-	11	1 15 9	464	3	Y	14	14	1			4
12	620	N	331	-0-	-289	-0-	7	1 8 9	316	3	Y	7	9	1			2
01	403	N	376	-0-	-27	-0-	9	1 15 9	352	3	Y	14	13	1			3

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1253	N	1253	-0-	-0-	-0-	29	1 19 9	1205	3	Y	17	17	1			4
09	1185	N	1185	-0-	-0-	-0-	22	1 18 9	1145	3	Y	16	15	1			5
*10	1157	N	1157	-0-	-0-	-0-	22	1 19 9	1116	3	Y	17	17	1			5
*11	1108	N	1108	-0-	-0-	-0-	26	1 15 9	1067	3	Y	14	15	1			4
12	1139	N	1139	-0-	-0-	-0-	24	1 18 9	1097	3	Y	16	15	1			5
01	1147	N	1121	-0-	-26	-0-	26	1 19 9	1076	3	Y	17	19	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	648	-0-	-34	-0-	15	1	620	3	Y	12	12	1			3
							13	9									
09	626	N	626	-0-	-0-	-0-	12	1	601	3	Y	12	11	1			4
							13	9									
*10	651	N	628	-0-	-23	-0-	12	1	603	3	Y	12	13	1			3
							13	9									
*11	630	N	592	-0-	-38	-0-	14	1	566	3	Y	11	11	1			3
							12	9									
12	651	N	432	-0-	-219	-0-	9	1	413	3	Y	9	9	1			3
							10	9									
*01	627	N	627	-0-	-0-	-0-	15	1	600	3	Y	11	12	1			2
							12	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

*08	254	N	254	-0-	-0-	-0-	6	1	239	3	Y	8	8	1			2
							9	9									
09	252	N	252	-0-	-0-	-0-	5	1	238	3	Y	8	7	1			3
							9	9									
*10	271	N	271	-0-	-0-	-0-	5	1	257	3	Y	8	9	1			2
							9	9									
*11	243	N	243	-0-	-0-	-0-	6	1	228	3	Y	8	8	1			2
							9	9									
12	186	N	182	-0-	-4	-0-	4	1	171	3	Y	6	6	1			2
							7	9									
*01	265	N	265	-0-	-0-	-0-	6	1	249	3	Y	9	9	1			2
							10	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

*08	1150	N	1150	-0-	-0-	-0-	26	1	1110	3	Y	13	13	1			3
							14	9									
09	1132	N	1132	-0-	-0-	-0-	21	1	1098	3	Y	12	11	1			4
							13	9									
*10	1087	N	1087	-0-	-0-	-0-	20	1	1054	3	Y	12	13	1			3
							13	9									
*11	976	N	976	-0-	-0-	-0-	23	1	941	3	Y	11	11	1			3
							12	9									
12	961	N	698	-0-	-263	-0-	15	1	673	3	Y	9	9	1			3
							10	9									
*01	1262	N	1262	-0-	-0-	-0-	30	1	1220	3	Y	11	12	1			2
							12	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

*08	1550	N	1493	-0-	-57	-0-	34	1	1440	3	Y	17	17	1			4
							19	9									
09	1417	N	1417	-0-	-0-	-0-	27	1	1372	3	Y	16	15	1			5
							18	9									
*10	1550	N	1426	-0-	-124	-0-	27	1	1380	3	Y	17	17	1			5
							19	9									
*11	1440	N	1330	-0-	-110	-0-	31	1	1284	3	Y	14	15	1			4
							15	9									
12	1457	N	1276	-0-	-181	-0-	27	1	1232	3	Y	15	14	1			5
							17	9									
01	1395	N	1373	-0-	-22	-0-	32	1	1323	3	Y	16	18	1			3
							18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	651	-0-	-0-	-0-		15 1 19 9	617	3	Y	17	17	1			4
09	616	N	616	-0-	-0-	-0-		11 1 18 9	587	3	Y	16	15	1			5
*10	651	N	608	-0-	-43	-0-		11 1 19 9	578	3	Y	17	17	1			5
*11	630	N	581	-0-	-49	-0-		14 1 15 9	552	3	Y	14	15	1			4
12	651	N	597	-0-	-54	-0-		13 1 18 9	566	3	Y	16	15	1			5
01	589	N	583	-0-	-6	-0-		13 1 19 9	551	3	Y	17	19	1			3

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1519	N	1338	-0-	-181	-0-		31 1 19 9	1288	3	Y	17	17	1			4
09	1306	N	1306	-0-	-0-	-0-		25 1 18 9	1263	3	Y	16	15	1			5
*10	1407	N	1407	-0-	-0-	-0-		26 1 19 9	1362	3	Y	17	17	1			5
*11	1354	N	1354	-0-	-0-	-0-		32 1 15 9	1307	3	Y	14	15	1			4
12	1402	N	1402	-0-	-0-	-0-		30 1 18 9	1354	3	Y	16	15	1			5
01	1395	N	1239	-0-	-156	-0-		29 1 19 9	1191	3	Y	17	19	1			3

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1984	X	1897	-0-	-87	-0-		43 1 22 9	1832	3	Y	20	21	1			5
09	1837	N	1837	-0-	-0-	-0-		35 1 23 9	1779	3	Y	21	19	1			7
*10	1891	N	1687	-0-	-204	-0-		32 1 22 9	1633	3	Y	20	21	1			6
*11	1830	N	1673	-0-	-157	-0-		40 1 20 9	1613	3	Y	18	19	1			5
12	1891	N	1677	-0-	-214	-0-		36 1 23 9	1618	3	Y	21	19	1			7
*01	1727	N	1727	-0-	-0-	-0-		41 1 22 9	1664	3	Y	20	23	1			4

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2139	X	1921	-0-	-218	-0-	44	1	1858	3	Y	17	17	1			4
							19	9									
09	1870	N	1870	-0-	-0-	-0-	35	1	1817	3	Y	16	15	1			5
							18	9									
*10	1922	N	1902	-0-	-20	-0-	36	1	1847	3	Y	17	17	1			5
							19	9									
*11	1860	N	1831	-0-	-29	-0-	43	1	1773	3	Y	14	15	1			4
							15	9									
12	1922	N	1617	-0-	-305	-0-	35	1	1564	3	Y	16	15	1			5
							18	9									
*01	2131	N	2131	-0-	-0-	-0-	50	1	2062	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2139	X	2123	-0-	-16	-0-	49	1	2052	3	Y	20	21	1			5
							22	9									
09	2070	N	2002	-0-	-68	-0-	38	1	1941	3	Y	21	19	1			7
							23	9									
*10	2139	N	1969	-0-	-170	-0-	37	1	1910	3	Y	20	21	1			6
							22	9									
*11	2040	N	1975	-0-	-65	-0-	47	1	1908	3	Y	18	19	1			5
							20	9									
12	2077	N	2026	-0-	-51	-0-	43	1	1960	3	Y	21	19	1			7
							23	9									
01	1953	N	1876	-0-	-77	-0-	44	1	1811	3	Y	19	22	1			4
							21	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	419	N	419	-0-	-0-	-0-	9	1	396	3	Y	13	13	1			3
							14	9									
09	380	N	380	-0-	-0-	-0-	7	1	360	3	Y	12	11	1			4
							13	9									
*10	390	N	390	-0-	-0-	-0-	7	1	370	3	Y	12	13	1			3
							13	9									
*11	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	11	1			3
							12	9									
12	372	N	271	-0-	-101	-0-	6	1	255	3	Y	9	9	1			3
							10	9									
*01	391	N	391	-0-	-0-	-0-	9	1	368	3	Y	13	13	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1147	N	1138	-0-	-9	-0-	26	1	1093	3	Y	17	17	1			4
							19	9									
09	1110	N	1106	-0-	-4	-0-	21	1	1067	3	Y	16	15	1			5
							18	9									
*10	1147	N	1123	-0-	-24	-0-	21	1	1083	3	Y	17	17	1			5
							19	9									
*11	1110	N	1074	-0-	-36	-0-	25	1	1034	3	Y	14	15	1			4
							15	9									
12	1147	N	1112	-0-	-35	-0-	24	1	1070	3	Y	16	15	1			5
							18	9									
01	1085	N	1028	-0-	-57	-0-	24	1	989	3	Y	14	16	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1164	N	1164	-0-	-0-	-0-	27	1	1128	3	Y	8	8	1			2
							9	9									
09	1146	N	1146	-0-	-0-	-0-	22	1	1115	3	Y	8	7	1			3
							9	9									
*10	1134	N	1134	-0-	-0-	-0-	21	1	1105	3	Y	7	8	1			2
							8	9									
*11	1153	N	1153	-0-	-0-	-0-	27	1	1117	3	Y	8	8	1			2
							9	9									
12	1200	N	1200	-0-	-0-	-0-	26	1	1165	3	Y	8	7	1			3
							9	9									
*01	1190	N	1190	-0-	-0-	-0-	28	1	1153	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2573	X	2368	-0-	-205	-0-	54	1	2292	3	Y	20	21	1			5
							22	9									
09	2370	N	2291	-0-	-79	-0-	43	1	2225	3	Y	21	19	1			7
							23	9									
*10	2449	N	2352	-0-	-97	-0-	44	1	2286	3	Y	20	21	1			6
							22	9									
*11	2280	N	2225	-0-	-55	-0-	53	1	2152	3	Y	18	19	1			5
							20	9									
12	2356	N	2289	-0-	-67	-0-	49	1	2217	3	Y	21	19	1			7
							23	9									
01	2325	N	2058	-0-	-267	-0-	49	1	1991	3	Y	16	20	1			3
							18	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	270	N	270	-0-	-0-	-0-	6	1	260	3	Y	4	4	1			1
							4	9									
09	248	N	248	-0-	-0-	-0-	5	1	239	3	Y	4	4	1			1
							4	9									
*10	253	N	253	-0-	-0-	-0-	5	1	244	3	Y	4	4	1			1
							4	9									
*11	240	N	238	-0-	-2	-0-	6	1	228	3	Y	4	4	1			1
							4	9									
12	248	N	178	-0-	-70	-0-	4	1	171	3	Y	3	3	1			1
							3	9									
*01	254	N	254	-0-	-0-	-0-	6	1	244	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	400	-0-	-96	-0-	9	1	377	3	Y	13	13	1			3
							14	9									
09	373	N	373	-0-	-0-	-0-	7	1	353	3	Y	12	11	1			4
							13	9									
*10	434	N	425	-0-	-9	-0-	8	1	404	3	Y	12	13	1			3
							13	9									
*11	390	N	375	-0-	-15	-0-	9	1	354	3	Y	11	11	1			3
							12	9									
12	372	N	286	-0-	-86	-0-	6	1	270	3	Y	9	9	1			3
							10	9									
*01	420	N	420	-0-	-0-	-0-	10	1	396	3	Y	13	13	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	605	-0-	-46	-0-	14	1	572	3	Y	17	17	1			4
							19	9									
09	588	N	588	-0-	-0-	-0-	11	1	559	3	Y	16	15	1			5
							18	9									
*10	620	N	603	-0-	-17	-0-	11	1	573	3	Y	17	17	1			5
							19	9									
*11	600	N	572	-0-	-28	-0-	13	1	544	3	Y	14	15	1			4
							15	9									
12	620	N	584	-0-	-36	-0-	12	1	554	3	Y	16	15	1			5
							18	9									
01	589	N	542	-0-	-47	-0-	12	1	513	3	Y	15	17	1			3
							17	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	480	N	480	-0-	-0-	-0-	11	1	455	3	Y	13	13	1			3
							14	9									
09	411	N	411	-0-	-0-	-0-	8	1	390	3	Y	12	11	1			4
							13	9									
*10	304	N	304	-0-	-0-	-0-	6	1	285	3	Y	12	13	1			3
							13	9									
*11	493	N	493	-0-	-0-	-0-	12	1	469	3	Y	11	11	1			3
							12	9									
12	355	N	355	-0-	-0-	-0-	7	1	338	3	Y	9	9	1			3
							10	9									
*01	474	N	474	-0-	-0-	-0-	11	1	449	3	Y	13	13	1			3
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	848	N	848	-0-	-0-	-0-	19	1	811	3	Y	16	16	1			4
							18	9									
09	855	N	855	-0-	-0-	-0-	16	1	821	3	Y	16	15	1			5
							18	9									
*10	879	N	879	-0-	-0-	-0-	16	1	844	3	Y	17	17	1			5
							19	9									
*11	817	N	817	-0-	-0-	-0-	19	1	783	3	Y	14	15	1			4
							15	9									
12	840	N	840	-0-	-0-	-0-	18	1	805	3	Y	15	14	1			5
							17	9									
01	868	N	827	-0-	-41	-0-	19	1	794	3	Y	13	15	1			3
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	674	N	674	-0-	-0-	-0-	15	1	640	3	Y	17	17	1			4
							19	9									
09	634	N	634	-0-	-0-	-0-	12	1	604	3	Y	16	15	1			5
							18	9									
*10	589	N	574	-0-	-15	-0-	11	1	544	3	Y	17	17	1			5
							19	9									
*11	570	N	555	-0-	-15	-0-	13	1	527	3	Y	14	15	1			4
							15	9									
12	589	N	550	-0-	-39	-0-	12	1	521	3	Y	15	14	1			5
							17	9									
01	589	N	554	-0-	-35	-0-	13	1	526	3	Y	14	16	1			3
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	514	N	514	-0-	-0-	-0-	12	1	488	3	Y	13	13	1			3
							14	9									
09	476	N	476	-0-	-0-	-0-	9	1	454	3	Y	12	11	1			4
							13	9									
*10	496	N	477	-0-	-19	-0-	9	1	455	3	Y	12	13	1			3
							13	9									
*11	480	N	454	-0-	-26	-0-	11	1	431	3	Y	11	11	1			3
							12	9									
12	496	N	457	-0-	-39	-0-	10	1	434	3	Y	12	11	1			4
							13	9									
01	465	N	435	-0-	-30	-0-	10	1	414	3	Y	10	12	1			2
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	527	N	492	-0-	-35	-0-	11	1	467	3	Y	13	13	1			3
							14	9									
09	450	N	411	-0-	-39	-0-	8	1	390	3	Y	12	11	1			4
							13	9									
*10	496	N	474	-0-	-22	-0-	9	1	452	3	Y	12	13	1			3
							13	9									
*11	480	N	426	-0-	-54	-0-	10	1	404	3	Y	11	11	1			3
							12	9									
12	434	N	417	-0-	-17	-0-	9	1	395	3	Y	12	11	1			4
							13	9									
01	434	N	397	-0-	-37	-0-	9	1	377	3	Y	10	12	1			2
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	168	N	168	-0-	-0-	-0-	4	1	151	3	Y	12	12	1			3
							13	9									
09	149	N	149	-0-	-0-	-0-	3	1	133	3	Y	12	11	1			4
							13	9									
*10	148	N	148	-0-	-0-	-0-	3	1	132	3	Y	12	13	1			3
							13	9									
*11	146	N	146	-0-	-0-	-0-	3	1	131	3	Y	11	11	1			3
							12	9									
12	144	N	144	-0-	-0-	-0-	3	1	128	3	Y	12	11	1			4
							13	9									
*01	135	N	135	-0-	-0-	-0-	3	1	121	3	Y	10	12	1			2
							11	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	806	N	790	-0-	-16	-0-	18	1	753	3	Y	17	17	1			4
							19	9									
09	769	N	769	-0-	-0-	-0-	14	1	737	3	Y	16	15	1			5
							18	9									
*10	806	N	780	-0-	-26	-0-	14	1	747	3	Y	17	17	1			5
							19	9									
*11	750	N	722	-0-	-28	-0-	17	1	690	3	Y	14	15	1			4
							15	9									
12	806	N	761	-0-	-45	-0-	16	1	727	3	Y	16	15	1			5
							18	9									
01	744	N	698	-0-	-46	-0-	16	1	665	3	Y	15	17	1			3
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	161	-0-	-211	-0-	4	1	148	3	Y	8	10	1			2
							9	9									
09	360	N	201	-0-	-159	-0-	4	1	184	3	Y	12	10	1			4
							13	9									
*10	372	N	223	-0-	-149	-0-	4	1	209	3	Y	9	10	1			3
							10	9									
*11	250	N	250	-0-	-0-	-0-	6	1	232	3	Y	11	11	1			3
							12	9									
12	241	N	241	-0-	-0-	-0-	5	1	223	3	Y	12	11	1			4
							13	9									
01	217	N	163	-0-	-54	-0-	4	1	148	3	Y	10	12	1			2
							11	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1100	N	1100	-0-	-0-	-0-	25	1	1056	3	Y	17	17	1			4
							19	9									
09	1010	N	1010	-0-	-0-	-0-	19	1	973	3	Y	16	15	1			5
							18	9									
*10	992	N	896	-0-	-96	-0-	17	1	860	3	Y	17	17	1			5
							19	9									
*11	1050	N	315	-0-	-735	-0-	7	1	300	3	Y	7	10	1			2
							8	9									
12	1054	N	606	-0-	-448	-0-	13	1	586	3	Y	6	6	1			2
							7	9									
*01	1061	N	1061	-0-	-0-	-0-	25	1	1025	3	Y	10	10	1			2
							11	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	446	-0-	-50	-0-	10	1	422	3	Y	13	13	1			3
							14	9									
09	431	N	431	-0-	-0-	-0-	8	1	410	3	Y	12	11	1			4
							13	9									
*10	434	N	425	-0-	-9	-0-	8	1	404	3	Y	12	13	1			3
							13	9									
*11	420	N	415	-0-	-5	-0-	10	1	393	3	Y	11	11	1			3
							12	9									
12	434	N	420	-0-	-14	-0-	9	1	398	3	Y	12	11	1			4
							13	9									
01	403	N	388	-0-	-15	-0-	9	1	369	3	Y	9	11	1			2
							10	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	635	N	635	-0-	-0-	-0-	14	1	612	3	Y	8	8	1			2
							9	9									
09	516	N	516	-0-	-0-	-0-	10	1	497	3	Y	8	7	1			3
							9	9									
*10	496	N	496	-0-	-0-	-0-	9	1	478	3	Y	8	9	1			2
							9	9									
*11	570	N	466	-0-	-104	-0-	11	1	446	3	Y	8	8	1			2
							9	9									
12	527	N	320	-0-	-207	-0-	7	1	306	3	Y	6	6	1			2
							7	9									
*01	538	N	538	-0-	-0-	-0-	13	1	517	3	Y	7	8	1			1
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

*08	793	N	793	-0-	-0-	-0-	18 21	1 9	754	3	Y	19	20	1			5
09	722	N	722	-0-	-0-	-0-	13 18	1 9	691	3	Y	16	16	1			5
*10	798	N	798	-0-	-0-	-0-	15 19	1 9	764	3	Y	17	17	1			5
*11	804	N	804	-0-	-0-	-0-	19 15	1 9	770	3	Y	14	15	1			4
12	818	N	818	-0-	-0-	-0-	17 18	1 9	783	3	Y	16	15	1			5
*01	824	N	824	-0-	-0-	-0-	19 19	1 9	786	3	Y	17	19	1			3

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

*08	1705	N	737	-0-	-968	-0-	17 9	1 9	711	3	Y	8	8	1			2
09	930	N	474	-0-	-456	-0-	9 8	1 9	457	3	Y	7	7	1			2
*10	744	N	718	-0-	-26	-0-	13 9	1 9	696	3	Y	8	8	1			2
*11	720	N	653	-0-	-67	-0-	15 9	1 9	629	3	Y	8	8	1			2
12	846	N	846	-0-	-0-	-0-	18 9	1 9	819	3	Y	8	7	1			3
*01	827	N	827	-0-	-0-	-0-	19 9	1 9	799	3	Y	8	9	1			2

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

*08	837	N	716	-0-	-121	-0-	16 4	1 9	696	3	Y	4	4	1			1
09	711	N	711	-0-	-0-	-0-	13 7	1 9	691	3	Y	6	5	1			2
*10	744	N	735	-0-	-9	-0-	14 9	1 9	712	3	Y	8	8	1			2
*11	718	N	718	-0-	-0-	-0-	17 9	1 9	692	3	Y	8	8	1			2
12	744	N	739	-0-	-5	-0-	16 9	1 9	714	3	Y	8	7	1			3
01	682	N	647	-0-	-35	-0-	15 9	1 9	623	3	Y	8	9	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	263	-0-	-16	-0-	6	1	248	3	Y	8	8	1			2
							9	9									
09	273	N	273	-0-	-0-	-0-	5	1	259	3	Y	8	7	1			3
							9	9									
*10	279	N	262	-0-	-17	-0-	5	1	248	3	Y	8	9	1			2
							9	9									
*11	240	N	208	-0-	-32	-0-	5	1	194	3	Y	8	8	1			2
							9	9									
12	279	N	204	-0-	-75	-0-	4	1	193	3	Y	6	6	1			2
							7	9									
01	248	N	192	-0-	-56	-0-	4	1	184	3	Y	4	5	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	544	-0-	-200	-0-	12	1	513	3	Y	17	17	1			4
							19	9									
09	531	N	531	-0-	-0-	-0-	10	1	503	3	Y	16	15	1			5
							18	9									
*10	603	N	603	-0-	-0-	-0-	11	1	573	3	Y	17	17	1			5
							19	9									
*11	581	N	581	-0-	-0-	-0-	14	1	556	3	Y	10	12	1			3
							11	9									
12	587	N	587	-0-	-0-	-0-	13	1	565	3	Y	8	8	1			3
							9	9									
01	589	N	572	-0-	-17	-0-	13	1	550	3	Y	8	9	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	X	1708	-0-	-59	-0-	39	1	1647	3	Y	20	21	1			5
							22	9									
09	1650	N	1642	-0-	-8	-0-	31	1	1588	3	Y	21	19	1			7
							23	9									
*10	1767	N	1694	-0-	-73	-0-	32	1	1640	3	Y	20	21	1			6
							22	9									
*11	1650	N	1642	-0-	-8	-0-	39	1	1583	3	Y	18	19	1			5
							20	9									
12	1705	N	1685	-0-	-20	-0-	36	1	1626	3	Y	21	19	1			7
							23	9									
01	1674	N	1561	-0-	-113	-0-	37	1	1503	3	Y	19	22	1			4
							21	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	491	N	491	-0-	-0-	-0-	11	1	476	3	Y	4	4	1			1
							4	9									
09	450	N	450	-0-	-0-	-0-	9	1	437	3	Y	4	4	1			1
							4	9									
*10	465	N	448	-0-	-17	-0-	8	1	436	3	Y	4	4	1			1
							4	9									
*11	450	N	420	-0-	-30	-0-	10	1	406	3	Y	4	4	1			1
							4	9									
12	465	N	376	-0-	-89	-0-	8	1	364	3	Y	4	4	1			1
							4	9									
01	434	N	398	-0-	-36	-0-	9	1	383	3	Y	5	5	1			1
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	897	N	897	-0-	-0-	-0-	20	1	863	3	Y	13	13	1			3
							14	9									
09	844	N	844	-0-	-0-	-0-	16	1	815	3	Y	12	11	1			4
							13	9									
*10	868	N	836	-0-	-32	-0-	16	1	807	3	Y	12	13	1			3
							13	9									
*11	840	N	810	-0-	-30	-0-	19	1	779	3	Y	11	11	1			3
							12	9									
12	868	N	814	-0-	-54	-0-	17	1	784	3	Y	12	11	1			4
							13	9									
01	837	N	800	-0-	-37	-0-	19	1	767	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	581	N	581	-0-	-0-	-0-	13	1	549	3	Y	17	17	1			4
							19	9									
09	562	N	562	-0-	-0-	-0-	10	1	534	3	Y	16	15	1			5
							18	9									
*10	564	N	564	-0-	-0-	-0-	10	1	535	3	Y	17	17	1			5
							19	9									
*11	540	N	532	-0-	-8	-0-	12	1	505	3	Y	14	15	1			4
							15	9									
12	558	N	434	-0-	-124	-0-	9	1	412	3	Y	12	12	1			4
							13	9									
*01	602	N	602	-0-	-0-	-0-	14	1	569	3	Y	17	18	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	849	-0-	-19	-0-	19	1	811	3	Y	17	17	1			4
							19	9									
09	789	N	789	-0-	-0-	-0-	15	1	756	3	Y	16	15	1			5
							18	9									
*10	868	N	798	-0-	-70	-0-	15	1	764	3	Y	17	17	1			5
							19	9									
*11	831	N	831	-0-	-0-	-0-	20	1	796	3	Y	14	15	1			4
							15	9									
12	844	N	844	-0-	-0-	-0-	18	1	808	3	Y	16	15	1			5
							18	9									
*01	836	N	836	-0-	-0-	-0-	19	1	798	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	524	N	524	-0-	-0-	-0-	12	1	503	3	Y	8	8	1			2
							9	9									
09	503	N	503	-0-	-0-	-0-	9	1	485	3	Y	8	7	1			3
							9	9									
*10	516	N	516	-0-	-0-	-0-	10	1	497	3	Y	8	9	1			2
							9	9									
*11	468	N	468	-0-	-0-	-0-	11	1	449	3	Y	7	7	1			2
							8	9									
12	403	N	291	-0-	-112	-0-	6	1	278	3	Y	6	6	1			2
							7	9									
01	527	N	377	-0-	-150	-0-	9	1	358	3	Y	9	9	1			2
							10	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	651	N	615	-0-	-36	-0-	14	1	587	3	Y	13	13	1			3
							14	9									
09	579	N	579	-0-	-0-	-0-	11	1	555	3	Y	12	11	1			4
							13	9									
*10	651	N	609	-0-	-42	-0-	11	1	585	3	Y	12	13	1			3
							13	9									
*11	600	N	587	-0-	-13	-0-	14	1	561	3	Y	11	11	1			3
							12	9									
12	589	N	442	-0-	-147	-0-	9	1	423	3	Y	9	9	1			3
							10	9									
01	589	N	565	-0-	-24	-0-	13	1	541	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	N	365	-0-	-38	-0-	8	1	338	3	Y	17	17	1			4
							19	9									
09	375	N	375	-0-	-0-	-0-	7	1	351	3	Y	15	14	1			5
							17	9									
*10	403	N	377	-0-	-26	-0-	7	1	357	3	Y	12	14	1			3
							13	9									
*11	360	N	344	-0-	-16	-0-	8	1	324	3	Y	11	11	1			3
							12	9									
12	403	N	255	-0-	-148	-0-	5	1	240	3	Y	9	9	1			3
							10	9									
01	372	N	310	-0-	-62	-0-	7	1	292	3	Y	10	11	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	674	-0-	-8	-0-	15	1	645	3	Y	13	13	1			3
							14	9									
09	644	N	644	-0-	-0-	-0-	12	1	619	3	Y	12	11	1			4
							13	9									
*10	682	N	654	-0-	-28	-0-	12	1	629	3	Y	12	13	1			3
							13	9									
*11	660	N	619	-0-	-41	-0-	15	1	592	3	Y	11	11	1			3
							12	9									
12	651	N	612	-0-	-39	-0-	13	1	587	3	Y	11	10	1			4
							12	9									
01	651	N	619	-0-	-32	-0-	14	1	594	3	Y	10	12	1			2
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	488	N	488	-0-	-0-	-0-	11	1	463	3	Y	13	13	1			3
							14	9									
09	460	N	460	-0-	-0-	-0-	9	1	438	3	Y	12	11	1			4
							13	9									
*10	465	N	454	-0-	-11	-0-	8	1	433	3	Y	12	13	1			3
							13	9									
*11	450	N	430	-0-	-20	-0-	10	1	408	3	Y	11	11	1			3
							12	9									
12	465	N	439	-0-	-26	-0-	9	1	417	3	Y	12	11	1			4
							13	9									
01	434	N	362	-0-	-72	-0-	8	1	342	3	Y	11	13	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	389	N	389	-0-	-0-	-0-	9	1	366	3	Y	13	13	1			3
							14	9									
09	338	N	338	-0-	-0-	-0-	6	1	319	3	Y	12	11	1			4
							13	9									
*10	341	N	329	-0-	-12	-0-	6	1	310	3	Y	12	13	1			3
							13	9									
*11	330	N	306	-0-	-24	-0-	7	1	287	3	Y	11	11	1			3
							12	9									
12	341	N	296	-0-	-45	-0-	6	1	277	3	Y	12	11	1			4
							13	9									
01	341	N	331	-0-	-10	-0-	8	1	309	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	230	N	230	-0-	-0-	-0-	5	1	221	3	Y	4	4	1			1
							4	9									
09	248	N	248	-0-	-0-	-0-	5	1	236	3	Y	6	5	1			2
							7	9									
*10	227	N	227	-0-	-0-	-0-	4	1	214	3	Y	8	8	1			2
							9	9									
*11	208	N	208	-0-	-0-	-0-	5	1	194	3	Y	8	8	1			2
							9	9									
12	186	N	158	-0-	-28	-0-	3	1	148	3	Y	6	6	1			2
							7	9									
*01	298	N	298	-0-	-0-	-0-	7	1	281	3	Y	9	9	1			2
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	255	N	255	-0-	-0-	-0-	6	1	235	3	Y	13	13	1			3
							14	9									
09	252	N	252	-0-	-0-	-0-	5	1	234	3	Y	12	11	1			4
							13	9									
*10	258	N	258	-0-	-0-	-0-	5	1	240	3	Y	12	13	1			3
							13	9									
*11	241	N	241	-0-	-0-	-0-	5	1	224	3	Y	11	11	1			3
							12	9									
12	248	N	246	-0-	-2	-0-	5	1	228	3	Y	12	11	1			4
							13	9									
01	248	N	233	-0-	-15	-0-	5	1	214	3	Y	13	14	1			3
							14	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	438	N	438	-0-	-0-	-0-	10	1	419	3	Y	8	8	1			2
							9	9									
09	423	N	423	-0-	-0-	-0-	8	1	406	3	Y	8	7	1			3
							9	9									
*10	434	N	418	-0-	-16	-0-	8	1	401	3	Y	8	9	1			2
							9	9									
*11	420	N	376	-0-	-44	-0-	9	1	358	3	Y	8	8	1			2
							9	9									
12	434	N	243	-0-	-191	-0-	5	1	231	3	Y	6	6	1			2
							7	9									
01	403	N	270	-0-	-133	-0-	6	1	257	3	Y	6	7	1			1
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	560	N	560	-0-	-0-	-0-	13	1	528	3	Y	17	17	1			4
							19	9									
09	494	N	494	-0-	-0-	-0-	9	1	467	3	Y	16	15	1			5
							18	9									
*10	558	N	487	-0-	-71	-0-	9	1	459	3	Y	17	17	1			5
							19	9									
*11	540	N	426	-0-	-114	-0-	10	1	401	3	Y	14	15	1			4
							15	9									
12	498	N	498	-0-	-0-	-0-	10	1	470	3	Y	16	15	1			5
							18	9									
*01	530	N	530	-0-	-0-	-0-	12	1	499	3	Y	17	19	1			3
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	775	N	718	-0-	-57	-0-	16	1	683	3	Y	17	17	1			4
							19	9									
09	690	N	665	-0-	-25	-0-	12	1	635	3	Y	16	15	1			5
							18	9									
*10	713	N	682	-0-	-31	-0-	13	1	651	3	Y	16	17	1			4
							18	9									
*11	690	N	608	-0-	-82	-0-	14	1	577	3	Y	15	15	1			4
							17	9									
12	682	N	590	-0-	-92	-0-	12	1	560	3	Y	16	15	1			5
							18	9									
01	651	N	387	-0-	-264	-0-	9	1	364	3	Y	13	15	1			3
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	800	N	800	-0-	-0-	-0-	18	1	763	3	Y	17	17	1			4
							19	9									
09	789	N	789	-0-	-0-	-0-	15	1	756	3	Y	16	15	1			5
							18	9									
*10	751	N	751	-0-	-0-	-0-	14	1	720	3	Y	15	16	1			4
							17	9									
*11	791	N	791	-0-	-0-	-0-	19	1	755	3	Y	15	15	1			4
							17	9									
12	751	N	751	-0-	-0-	-0-	16	1	717	3	Y	16	15	1			5
							18	9									
01	744	N	707	-0-	-37	-0-	16	1	676	3	Y	14	16	1			3
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	372	N	327	-0-	-45	-0-	7	1	311	3	Y	8	8	1			2
							9	9									
09	306	N	306	-0-	-0-	-0-	6	1	291	3	Y	8	7	1			3
							9	9									
*10	341	N	309	-0-	-32	-0-	6	1	294	3	Y	8	9	1			2
							9	9									
*11	330	N	309	-0-	-21	-0-	7	1	293	3	Y	8	8	1			2
							9	9									
12	310	N	197	-0-	-113	-0-	4	1	187	3	Y	5	5	1			2
							6	9									
*01	379	N	379	-0-	-0-	-0-	9	1	361	3	Y	8	8	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	502	N	502	-0-	-0-	-0-	11	1	477	3	Y	13	13	1			3
							14	9									
09	462	N	462	-0-	-0-	-0-	9	1	440	3	Y	12	11	1			4
							13	9									
*10	496	N	475	-0-	-21	-0-	9	1	453	3	Y	12	13	1			3
							13	9									
*11	480	N	456	-0-	-24	-0-	11	1	433	3	Y	11	11	1			3
							12	9									
12	465	N	459	-0-	-6	-0-	10	1	436	3	Y	12	11	1			4
							13	9									
01	465	N	452	-0-	-13	-0-	10	1	428	3	Y	13	14	1			3
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1054	N	1029	-0-	-25	-0-	23	1	987	3	Y	17	17	1			4
							19	9									
09	1032	N	1032	-0-	-0-	-0-	19	1	995	3	Y	16	15	1			5
							18	9									
*10	1023	N	1020	-0-	-3	-0-	19	1	982	3	Y	17	17	1			5
							19	9									
*11	990	N	863	-0-	-127	-0-	20	1	828	3	Y	14	15	1			4
							15	9									
12	1054	N	1008	-0-	-46	-0-	21	1	969	3	Y	16	15	1			5
							18	9									
01	1023	N	998	-0-	-25	-0-	23	1	956	3	Y	17	19	1			3
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	488	-0-	-8	-0-	11	1	463	3	Y	13	13	1			3
							14	9									
09	527	N	527	-0-	-0-	-0-	10	1	504	3	Y	12	11	1			4
							13	9									
*10	496	N	483	-0-	-13	-0-	9	1	462	3	Y	11	12	1			3
							12	9									
*11	480	N	475	-0-	-5	-0-	11	1	452	3	Y	11	11	1			3
							12	9									
12	496	N	476	-0-	-20	-0-	10	1	453	3	Y	12	11	1			4
							13	9									
01	496	N	386	-0-	-110	-0-	9	1	365	3	Y	11	13	1			2
							12	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	930	N	859	-0-	-71	-0-	19	1	821	3	Y	17	17	1			4
							19	9									
09	827	N	827	-0-	-0-	-0-	15	1	794	3	Y	16	15	1			5
							18	9									
*10	930	N	836	-0-	-94	-0-	16	1	801	3	Y	17	17	1			5
							19	9									
*11	840	N	802	-0-	-38	-0-	19	1	768	3	Y	14	15	1			4
							15	9									
12	868	N	825	-0-	-43	-0-	17	1	790	3	Y	16	15	1			5
							18	9									
*01	838	N	838	-0-	-0-	-0-	19	1	800	3	Y	17	19	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1237	N	1237	-0-	-0-	-0-	28	1	1197	3	Y	11	11	1			3
							12	9									
09	1203	N	1203	-0-	-0-	-0-	23	1	1158	3	Y	20	16	1			7
							22	9									
*10	1222	N	1222	-0-	-0-	-0-	23	1	1177	3	Y	20	21	1			6
							22	9									
*11	1174	N	1174	-0-	-0-	-0-	28	1	1126	3	Y	18	19	1			5
							20	9									
12	1209	N	1202	-0-	-7	-0-	26	1	1153	3	Y	21	19	1			7
							23	9									
01	1209	N	1206	-0-	-3	-0-	28	1	1156	3	Y	20	23	1			4
							22	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1116	N	1046	-0-	-70	-0-	24	1	1003	3	Y	17	17	1			4
							19	9									
09	1013	N	1013	-0-	-0-	-0-	19	1	976	3	Y	16	15	1			5
							18	9									
*10	1155	N	1155	-0-	-0-	-0-	22	1	1114	3	Y	17	17	1			5
							19	9									
*11	1217	N	1217	-0-	-0-	-0-	29	1	1173	3	Y	14	15	1			4
							15	9									
12	1201	N	1201	-0-	-0-	-0-	26	1	1157	3	Y	16	15	1			5
							18	9									
01	1147	N	1106	-0-	-41	-0-	26	1	1061	3	Y	17	19	1			3
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	737	-0-	-7	-0-	17	1	711	3	Y	8	8	1			2
							9	9									
09	744	N	744	-0-	-0-	-0-	14	1	721	3	Y	8	7	1			3
							9	9									
*10	788	N	788	-0-	-0-	-0-	15	1	764	3	Y	8	9	1			2
							9	9									
*11	768	N	768	-0-	-0-	-0-	18	1	741	3	Y	8	8	1			2
							9	9									
12	744	N	744	-0-	-0-	-0-	16	1	719	3	Y	8	7	1			3
							9	9									
01	713	N	637	-0-	-76	-0-	15	1	613	3	Y	8	9	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1155	N	1155	-0-	-0-	-0-	26	1	1107	3	Y	20	21	1			5
							22	9									
09	1088	N	1088	-0-	-0-	-0-	20	1	1045	3	Y	21	19	1			7
							23	9									
*10	1116	N	1048	-0-	-68	-0-	19	1	1007	3	Y	20	21	1			6
							22	9									
*11	1110	N	1110	-0-	-0-	-0-	26	1	1064	3	Y	18	19	1			5
							20	9									
12	1116	N	1094	-0-	-22	-0-	23	1	1048	3	Y	21	19	1			7
							23	9									
*01	1077	N	1077	-0-	-0-	-0-	25	1	1030	3	Y	20	23	1			4
							22	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1252	N	1252	-0-	-0-	-0-	29	1	1205	3	Y	16	16	1			4
							18	9									
09	1244	N	1244	-0-	-0-	-0-	23	1	1203	3	Y	16	15	1			5
							18	9									
*10	1271	N	1253	-0-	-18	-0-	23	1	1211	3	Y	17	17	1			5
							19	9									
*11	1200	N	1196	-0-	-4	-0-	28	1	1153	3	Y	14	15	1			4
							15	9									
12	1271	N	1200	-0-	-71	-0-	26	1	1156	3	Y	16	15	1			5
							18	9									
01	1240	N	1180	-0-	-60	-0-	28	1	1133	3	Y	17	19	1			3
							19	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

*08	441	N	441	-0-	-0-	-0-	10	1	412	3	Y	17	17	1			4
							19	9									
09	403	N	403	-0-	-0-	-0-	7	1	378	3	Y	16	15	1			5
							18	9									
*10	407	N	407	-0-	-0-	-0-	7	1	383	3	Y	15	16	1			4
							17	9									
*11	394	N	394	-0-	-0-	-0-	9	1	368	3	Y	15	15	1			4
							17	9									
12	403	N	395	-0-	-8	-0-	8	1	369	3	Y	16	15	1			5
							18	9									
01	372	N	348	-0-	-24	-0-	8	1	325	3	Y	14	16	1			3
							15	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

*08	361	N	361	-0-	-0-	-0-	8	1	334	3	Y	17	17	1			4
							19	9									
09	349	N	349	-0-	-0-	-0-	6	1	325	3	Y	16	15	1			5
							18	9									
*10	341	N	283	-0-	-58	-0-	5	1	259	3	Y	17	17	1			5
							19	9									
*11	330	N	255	-0-	-75	-0-	6	1	234	3	Y	14	15	1			4
							15	9									
12	341	N	201	-0-	-140	-0-	4	1	184	3	Y	12	12	1			4
							13	9									
*01	343	N	343	-0-	-0-	-0-	8	1	320	3	Y	14	15	1			3
							15	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

*08	558	N	532	-0-	-26	-0-	12	1	503	3	Y	15	15	1			4
							17	9									
09	575	N	575	-0-	-0-	-0-	11	1	547	3	Y	15	14	1			5
							17	9									
*10	558	N	552	-0-	-6	-0-	10	1	523	3	Y	17	17	1			5
							19	9									
*11	510	N	445	-0-	-65	-0-	10	1	421	3	Y	13	14	1			4
							14	9									
12	558	N	478	-0-	-80	-0-	10	1	451	3	Y	15	14	1			5
							17	9									
01	558	N	524	-0-	-34	-0-	12	1	500	3	Y	11	14	1			2
							12	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	884	-0-		-15	-0-	20	1	845	3	Y	17	17	1			4
								19	9									
09	955	N	955	-0-		-0-	-0-	18	1	919	3	Y	16	15	1			5
								18	9									
*10	952	N	952	-0-		-0-	-0-	18	1	915	3	Y	17	17	1			5
								19	9									
*11	884	N	884	-0-		-0-	-0-	21	1	848	3	Y	14	15	1			4
								15	9									
12	899	N	894	-0-		-5	-0-	19	1	857	3	Y	16	15	1			5
								18	9									
01	930	N	911	-0-		-19	-0-	21	1	871	3	Y	17	19	1			3
								19	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	992	N	912	-0-		-80	-0-	21	1	872	3	Y	17	17	1			4
								19	9									
09	960	N	911	-0-		-49	-0-	17	1	876	3	Y	16	15	1			5
								18	9									
*10	944	N	944	-0-		-0-	-0-	18	1	907	3	Y	17	17	1			5
								19	9									
*11	949	N	949	-0-		-0-	-0-	22	1	912	3	Y	14	15	1			4
								15	9									
12	1204	N	1204	-0-		-0-	-0-	26	1	1160	3	Y	16	15	1			5
								18	9									
*01	1114	N	1114	-0-		-0-	-0-	26	1	1071	3	Y	15	17	1			3
								17	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	966	N	966	-0-		-0-	-0-	22	1	925	3	Y	17	17	1			4
								19	9									
09	935	N	935	-0-		-0-	-0-	18	1	899	3	Y	16	15	1			5
								18	9									
*10	961	N	920	-0-		-41	-0-	17	1	884	3	Y	17	17	1			5
								19	9									
*11	930	N	874	-0-		-56	-0-	21	1	838	3	Y	14	15	1			4
								15	9									
12	961	N	916	-0-		-45	-0-	19	1	879	3	Y	16	15	1			5
								18	9									
*01	914	N	914	-0-		-0-	-0-	21	1	874	3	Y	17	19	1			3
								19	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1334	N	1334	-0-		-0-	-0-	30	1	1285	3	Y	17	17	1			4
								19	9									
09	1286	N	1286	-0-		-0-	-0-	24	1	1244	3	Y	16	15	1			5
								18	9									
*10	1352	N	1352	-0-		-0-	-0-	25	1	1308	3	Y	17	17	1			5
								19	9									
*11	1281	N	1281	-0-		-0-	-0-	30	1	1236	3	Y	14	15	1			4
								15	9									
12	1317	N	1317	-0-		-0-	-0-	28	1	1271	3	Y	16	15	1			5
								18	9									
01	1333	N	1262	-0-		-71	-0-	30	1	1214	3	Y	16	18	1			3
								18	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	-0-	-0-	-1860	-0-					Y	20	21	1			5
09	0	N	-0-	-0-	-0-	-0-					Y	21	19	1			7
*10	0	N	-0-	-0-	-0-	-0-					Y	20	21	1			6
*11	0	N	-0-	-0-	-0-	-0-					Y	18	19	1			5
12	0	N	-0-	-0-	-0-	-0-					Y	21	19	1			7
*01	1671	N	1671	-0-	-0-	-0-	39 22	1 9	1610	3	Y	20	23	1			4

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

*08	837	N	819	-0-	-18	-0-	19 19	1 9	781	3	N	17	17	1			4
09	787	N	787	-0-	-0-	-0-	15 18	1 9	754	3	N	16	15	1			5
*10	837	N	787	-0-	-50	-0-	15 19	1 9	753	3	N	17	17	1			5
*11	780	N	766	-0-	-14	-0-	18 15	1 9	733	3	N	14	15	1			4
12	806	N	781	-0-	-25	-0-	17 18	1 9	746	3	N	16	15	1			5
01	775	N	754	-0-	-21	-0-	18 15	1 9	721	3	N	14	16	1			3

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

*08	713	N	696	-0-	-17	-0-	16 19	1 9	661	3	Y	17	17	1			4
09	682	N	682	-0-	-0-	-0-	13 18	1 9	651	3	Y	16	15	1			5
*10	692	N	692	-0-	-0-	-0-	13 19	1 9	660	3	Y	17	17	1			5
*11	660	N	658	-0-	-2	-0-	15 15	1 9	628	3	Y	14	15	1			4
12	713	N	667	-0-	-46	-0-	14 18	1 9	635	3	Y	16	15	1			5
01	682	N	626	-0-	-56	-0-	15 15	1 9	596	3	Y	14	16	1			3

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

*08	620	N	366	-0-	-254	-0-	8 19	1 9	339	3	Y	17	17	1			4
09	359	N	359	-0-	-0-	-0-	7 18	1 9	334	3	Y	16	15	1			5
*10	372	N	368	-0-	-4	-0-	7 19	1 9	342	3	Y	17	17	1			5
*11	360	N	335	-0-	-25	-0-	8 15	1 9	312	3	Y	14	15	1			4
12	372	N	352	-0-	-20	-0-	7 18	1 9	327	3	Y	16	15	1			5
01	341	N	333	-0-	-8	-0-	8 15	1 9	310	3	Y	14	16	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	827	N	827	-0-	-0-	-0-	19	1	789	3	Y	17	17	1			4
							19	9									
09	739	N	739	-0-	-0-	-0-	14	1	708	3	Y	15	14	1			5
							17	9									
*10	806	N	786	-0-	-20	-0-	15	1	753	3	Y	16	16	1			5
							18	9									
*11	780	N	772	-0-	-8	-0-	18	1	739	3	Y	14	15	1			4
							15	9									
12	817	N	817	-0-	-0-	-0-	17	1	782	3	Y	16	15	1			5
							18	9									
01	775	N	568	-0-	-207	-0-	13	1	537	3	Y	16	18	1			3
							18	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1798	X	1599	-0-	-199	-0-	37	1	1553	3	Y	8	8	1			2
							9	9									
09	1597	N	1597	-0-	-0-	-0-	30	1	1557	3	Y	9	8	1			3
							10	9									
*10	1550	N	1002	-0-	-548	-0-	19	1	972	3	Y	10	10	1			3
							11	9									
*11	1560	N	936	-0-	-624	-0-	22	1	906	3	Y	7	8	1			2
							8	9									
12	1763	N	1763	-0-	-0-	-0-	38	1	1712	3	Y	12	10	1			4
							13	9									
*01	1737	N	1737	-0-	-0-	-0-	41	1	1682	3	Y	13	14	1			3
							14	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	877	N	877	-0-	-0-	-0-	20	1	838	3	N	17	17	1			4
							19	9									
09	857	N	857	-0-	-0-	-0-	16	1	823	3	N	16	15	1			5
							18	9									
*10	852	N	852	-0-	-0-	-0-	16	1	817	3	N	17	17	1			5
							19	9									
*11	854	N	854	-0-	-0-	-0-	20	1	819	3	N	14	15	1			4
							15	9									
12	1438	N	1438	-0-	-0-	-0-	31	1	1389	3	N	16	15	1			5
							18	9									
01	775	N	752	-0-	-23	-0-	17	1	717	3	N	16	18	1			3
							18	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2001	X	2001	-0-	-0-	-0-	46	1	1936	3	Y	17	17	1			4
							19	9									
09	1740	N	1740	-0-	-0-	-0-	33	1	1689	3	Y	16	15	1			5
							18	9									
*10	1973	N	1973	-0-	-0-	-0-	37	1	1917	3	Y	17	17	1			5
							19	9									
*11	1860	N	1846	-0-	-14	-0-	44	1	1787	3	Y	14	15	1			4
							15	9									
12	1798	N	1777	-0-	-21	-0-	38	1	1721	3	Y	16	15	1			5
							18	9									
01	1767	N	1689	-0-	-78	-0-	40	1	1630	3	Y	17	19	1			3
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	386	1	4	9	N	4					150
09	379	N	379	-0-	-0-	-0-	373	1	6	9	N	5					155
10	403	N	375	-0-	-28	-0-	372	1	3	9	N	3					158
11	390	N	381	-0-	-9	-0-	374	1	7	9	N	6					164
12	403	N	381	-0-	-22	-0-	375	1	6	9	N	5					169
*01	375	N	375	-0-	-0-	-0-	371	1	4	9	N	4					173

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

08	465	N	444	-0-	-21	-0-	441	3	3	9	Y	3					15
09	504	N	504	-0-	-0-	-0-	497	3	7	9	Y	6					21
*10	496	N	462	-0-	-34	-0-	461	3	1	9	Y	1					22
11	493	N	493	-0-	-0-	-0-	487	3	6	9	Y	5					27
12	496	N	435	-0-	-61	-0-	433	3	2	9	Y	2					29
*01	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5					34

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

08	310	N	310	-0-	-0-	-0-	16	1	294	2	Y	-0-	10	1			8
09	319	N	319	-0-	-0-	-0-	17	1	298	2	Y	4					12
							4	9									
10	314	N	314	-0-	-0-	-0-	17	1	294	2	Y	3					15
							3	9									
11	335	N	335	-0-	-0-	-0-	16	1	313	2	Y	5	10	1			10
							6	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

08	664	N	664	-0-	-0-	-0-	34	1	626	2	Y	4					52
							4	9									
09	681	N	681	-0-	-0-	-0-	36	1	643	2	Y	2					54
							2	9									
10	744	N	689	-0-	-55	-0-	36	1	649	2	Y	4					58
							4	9									
11	680	N	680	-0-	-0-	-0-	35	1	641	2	Y	4	35	1			27
							4	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

08	676	N	676	-0-	-0-	-0-	34	1	627	2	N	14					223
							15	9									
09	682	N	682	-0-	-0-	-0-	36	1	635	2	N	10					233
							11	9									
10	775	N	750	-0-	-25	-0-	36	1	694	2	N	18					251
							20	9									
11	773	N	773	-0-	-0-	-0-	37	1	713	2	N	21	186	1			86
							23	9									
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	12 30	1 9	133	2	Y	27					78
09	290	N	290	-0-	-0-	-0-	13 7	1 9	270	2	Y	6					84
10	212	N	212	-0-	-0-	-0-	8 1	1 9	203	2	Y	1					85
11	186	N	186	-0-	-0-	-0-	11 3	1 9	172	2	Y	3					88
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		29	-0-	29	29	29	2			Y	-0-	1	1			1
11	14B2 EXT		22	-0-	22	51	1	1	21	2	Y	-0-					1
12	14B2 EXT		NO RPT	-0-	-0-	51					Y	NO RPT					1
01	14B2 EXT		NO RPT	-0-	-0-	51					Y	NO RPT					1

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	18 4	1 9	348	2	Y	4					52
09	391	N	391	-0-	-0-	-0-	20 2	1 9	369	2	Y	2					54
10	403	N	389	-0-	-14	-0-	20 4	1 9	365	2	Y	4					58
11	412	N	412	-0-	-0-	-0-	20 4	1 9	388	2	Y	4	35	1			27
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	36 30	1 9	659	2	Y	27					78
09	711	N	711	-0-	-0-	-0-	38 7	1 9	666	2	Y	6					84
10	806	N	744	-0-	-62	-0-	38 1	1 9	705	2	Y	1					85
11	709	N	709	-0-	-0-	-0-	38 3	1 9	668	2	Y	3					88
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	36 40	1 9	697	2	Y	36	67	1			34
09	735	N	735	-0-	-0-	-0-	39 10	1 9	686	2	Y	9					43
10	764	N	764	-0-	-0-	-0-	40 10	1 9	714	2	Y	9					52
11	758	N	758	-0-	-0-	-0-	38 11	1 9	709	2	Y	10					62
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0-	-0-	72	1	1346	2	Y	6					190
							7	9									
09	1457	N	1457	-0-	-0-	-0-	76	1	1368	2	Y	12	104	1			98
							13	9									
10	1488	N	1155	-0-	-333	-0-	77	1	1052	2	Y	24	91	1			31
							26	9									
11	1448	N	1448	-0-	-0-	-0-	57	1	1373	2	Y	16					47
							18	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	31	1	575	2	Y	-0-	13	1			11
09	652	N	652	-0-	-0-	-0-	33	1	615	2	Y	4					15
							4	9									
10	682	N	666	-0-	-16	-0-	33	1	627	2	Y	5					20
							6	9									
11	654	N	654	-0-	-0-	-0-	34	1	613	2	Y	6	13	1			13
							7	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	19	1	369	2	Y	-0-	13	1			11
09	364	N	364	-0-	-0-	-0-	20	1	340	2	Y	4					15
							4	9									
10	434	N	385	-0-	-49	-0-	21	1	358	2	Y	5					20
							6	9									
11	442	N	442	-0-	-0-	-0-	19	1	416	2	Y	6	13	1			13
							7	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	25	1	478	2	Y	36	67	1			34
							40	9									
09	509	N	509	-0-	-0-	-0-	27	1	472	2	Y	9					43
							10	9									
10	558	N	528	-0-	-30	-0-	27	1	491	2	Y	9					52
							10	9									
11	500	N	500	-0-	-0-	-0-	27	1	462	2	Y	10					62
							11	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	20	1	382	2	N	2					134
							2	9									
09	388	N	388	-0-	-0-	-0-	21	1	364	2	N	3					137
							3	9									
10	525	N	525	-0-	-0-	-0-	22	1	500	2	N	3					140
							3	9									
11	436	N	436	-0-	-0-	-0-	27	1	401	2	N	7					147
							8	9									
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	1			Y	-0-	13	1			11
09	5	N	5	-0-	-0-	-0-	1	1	4	9	Y	4					15
10	0	N	-0-	-0-	-0-	-0-					Y	5					20
11	0	N	-0-	-0-	-0-	-0-					Y	6	13	1			13
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	34	1	625	2	Y	23	45	1			24
							25	9									
09	677	N	677	-0-	-0-	-0-	36	1	635	2	Y	5					29
							6	9									
10	748	N	748	-0-	-0-	-0-	36	1	705	2	Y	6					35
							7	9									
11	753	N	753	-0-	-0-	-0-	38	1	708	2	Y	6					41
							7	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	18	1	332	2	Y	5					151
							6	9									
09	303	N	303	-0-	-0-	-0-	19	1	274	2	Y	9	83	1			77
							10	9									
10	403	N	310	-0-	-93	-0-	19	1	266	2	Y	23	74	1			26
							25	9									
11	653	N	653	-0-	-0-	-0-	14	1	626	2	Y	12					38
							13	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0-	-0-	60	1	1494	2	Y	10					97
							11	9									
09	1508	N	1508	-0-	-0-	-0-	64	1	1441	2	Y	3					100
							3	9									
10	1467	N	1467	-0-	-0-	-0-	83	1	1374	2	Y	9					109
							10	9									
11	1332	N	1332	-0-	-0-	-0-	73	1	1250	2	Y	8	69	1			48
							9	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48
01	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					48

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	19	1	321	2	Y	4					100
							4	9									
09	225	N	225	-0-	-0-	-0-	20	1	192	2	Y	12					112
							13	9									
10	434	N	174	-0-	-260	-0-	19	1	131	2	Y	22	83	1			51
							24	9									
11	216	N	216	-0-	-0-	-0-	7	1	189	2	Y	18					69
							20	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	32	1	568	2	Y	6					66
							7	9									
09	617	N	617	-0-	-0-	-0-	33	1	582	2	Y	2					68
							2	9									
10	713	N	679	-0-	-34	-0-	33	1	639	2	Y	6					74
							7	9									
11	568	N	568	-0-	-0-	-0-	34	1	527	2	Y	6	46	1			34
							7	9									
12	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	39	1	721	2	N	25					240
							28	9									
09	820	N	820	-0-	-0-	-0-	42	1	730	2	N	44					284
							48	9									
10	899	N	831	-0-	-68	-0-	41	1	749	2	N	37	176	1			145
							41	9									
11	816	N	816	-0-	-0-	-0-	40	1	722	2	N	49					194
							54	9									
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	254	-0-	-211	-0-	254	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	386	-0-	-265	-0-	386	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					117
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					117
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117
*11	255	N	255	-0-	-0-	-0-	255	2			N	-0-					117
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					117
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					117

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*11	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	179	-0-	-100	-0-	179	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
09	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
01	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
09	1680	N	1629	-0-	-51	-0-	1629	3			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
11	1530	N	853	-0-	-677	-0-	853	3			N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	371	-0-	-559	-0-	371	3			N	-0-					-0-
09	900	N	392	-0-	-508	-0-	392	3			N	-0-					-0-
10	682	N	524	-0-	-158	-0-	524	3			N	-0-					-0-
*11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	530	-0-	-59	-0-	530	3			Y	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
09	1590	N	1088	-0-	-502	-0-	1088	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
11	1590	N	254	-0-	-1336	-0-	254	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	322	-0-	-267	-0-	322	3			N	-0-					-0-
09	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	662	-0-	-144	-0-	662	3			N	-0-					-0-
09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
*11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
12	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
09	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
*11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
12	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					-0-
01	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
10	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*11	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

08	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
10	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

08	837	N	814	-0-	-23	-0-	814	3			N	-0-					-0-
09	810	N	627	-0-	-183	-0-	627	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

08	688	N	688	-0-	-0-	-0-	574	3	114	9	N	104	108	1			137
09	690	N	655	-0-	-35	-0-	549	3	106	9	N	96	110	1			123
10	713	N	624	-0-	-89	-0-	507	3	117	9	N	106	102	1			127
11	660	N	624	-0-	-36	-0-	507	3	117	9	N	106					233
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					233
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					233

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

08	217	X	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	182	X	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	X	130	-0-	-56	-0-	130	3			N	-0-					-0-
*11	222	X	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
11	660	N	378	-0-	-282	-0-	378	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

08	1209	N	1178	-0-	-31	-0-	1178	3			N	-0-					-0-
09	1110	N	1043	-0-	-67	-0-	1043	3			N	-0-					-0-
10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
11	1140	N	1066	-0-	-74	-0-	1066	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	960	N	939	-0-	-21	-0-	939	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

08	620	N	457	-0-	-163	-0-	457	3			N	-0-					-0-
09	540	N	434	-0-	-106	-0-	434	3			N	-0-					-0-
10	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	868	N	38	-0-	-830	-0-	38	3			N	-0-					-0-
*11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	167	-0-	-112	-0-	167	2			N	-0-					131
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					131
10	217	N	216	-0-	-1	-0-	216	2			N	-0-					131
*11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					131
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					131
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					131

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	588	-0-	-187	-0-	588	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
*11	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	606	-0-	-324	-0-	606	3			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
09	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
10	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	720	N	487	-0-	-233	-0-	487	3			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	646	-0-	-222	-0-	646	3			N	-0-					-0-
09	900	N	753	-0-	-147	-0-	753	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	500	-0-	-151	-0-	500	3			N	-0-					-0-
09	630	N	425	-0-	-205	-0-	425	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
10	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
11	780	N	372	-0-	-408	-0-	372	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	660	N	602	-0-	-58	-0-	602	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
09	1079	X	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
10	1085	X	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
11	1140	X	720	-0-	-420	-0-	720	3			N	-0-					-0-
12	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1338	-0-	-26	-0-	1338	3			N	-0-					-0-
09	1290	X	1270	-0-	-20	-0-	1270	3			N	-0-					-0-
10	1333	X	1298	-0-	-35	-0-	1298	3			N	-0-					-0-
11	1290	X	1231	-0-	-59	-0-	1231	3			N	-0-					-0-
12	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	X	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-
*11	653	X	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
09	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	612	-0-	-70	-0-	612	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
09	1050	N	1037	-0-	-13	-0-	1037	3			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					-0-
12	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
11	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
09	780	N	643	-0-	-137	-0-	643	3			N	-0-					-0-
10	713	N	663	-0-	-50	-0-	663	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	387	-0-	-171	-0-	387	3			N	-0-					-0-
09	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
09	843	X	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
11	870	X	759	-0-	-111	-0-	759	3			N	-0-					-0-
12	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
11	780	N	689	-0-	-91	-0-	689	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	X	1128	-0-	-81	-0-	1128	3			Y	-0-					-0-
09	1140	X	994	-0-	-146	-0-	994	3			Y	-0-					-0-
10	1147	X	1016	-0-	-131	-0-	1016	3			Y	-0-					-0-
11	1080	X	953	-0-	-127	-0-	953	3			Y	-0-					-0-
12	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-
01	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1144	-0-	-189	-0-	1144	3			N	-0-					-0-
09	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*11	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
12	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-
01	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	420	N	199	-0-	-221	-0-	199	3			N	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
11	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
09	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	1020	N	834	-0-	-186	-0-	834	3			N	-0-					-0-
10	992	N	869	-0-	-123	-0-	869	3			N	-0-					-0-
11	1020	N	806	-0-	-214	-0-	806	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1137	-0-	-165	-0-	1137	3			N	-0-					-0-
09	1260	N	1170	-0-	-90	-0-	1170	3			N	-0-					-0-
10	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
*11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-
01	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	31	-0-	-217	-0-	31	3			N	-0-					-0-
09	210	N	28	-0-	-182	-0-	28	3			N	-0-					-0-
10	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
11	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
12	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	780	N	726	-0-	-54	-0-	726	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	823	-0-	-138	-0-	823	3			N	-0-					-0-
09	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
10	868	N	789	-0-	-79	-0-	789	3			N	-0-					-0-
11	810	N	677	-0-	-133	-0-	677	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	840	N	815	-0-	-25	-0-	815	3			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	396	-0-	-410	-0-	396	3			N	-0-					-0-
09	480	X	340	-0-	-140	-0-	340	3			N	-0-					-0-
10	496	X	340	-0-	-156	-0-	340	3			N	-0-					-0-
*11	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	1512	-0-	-689	-0-	1512	3			N	-0-					-0-
09	2130	X	2004	-0-	-126	-0-	2004	3			N	-0-					-0-
10	2046	X	1958	-0-	-88	-0-	1958	3			N	-0-					-0-
*11	1830	X	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
12	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-
01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	475	-0-	-83	-0-	475	3			N	-0-					-0-
11	570	N	444	-0-	-126	-0-	444	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1319	-0-	-45	-0-	1319	3			N	-0-					-0-
09	1320	X	1037	-0-	-283	-0-	1037	3			N	-0-					-0-
10	1333	X	1082	-0-	-251	-0-	1082	3			N	-0-					-0-
11	1290	X	1126	-0-	-164	-0-	1126	3			N	-0-					-0-
12	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
09	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
10	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
11	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	80	-0-	-168	-0-	80	3			N	-0-					-0-
09	270	N	78	-0-	-192	-0-	78	3			N	-0-					-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
11	180	N	47	-0-	-133	-0-	47	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	991	-0-	-1	-0-	991	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
*11	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
12	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	136	-0-	-143	-0-	136	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	651	N	563	-0-	-88	-0-	563	3			N	-0-					-0-
11	630	N	521	-0-	-109	-0-	521	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	210	N	63	-0-	-147	-0-	63	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	567	-0-	-208	-0-	567	3			N	-0-					-0-
09	600	N	511	-0-	-89	-0-	511	3			N	-0-					-0-
10	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	727	-0-	-141	-0-	727	3			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	3			N	-0-					-0-
*11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
12	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
09	180	N	104	-0-	-76	-0-	104	3			N	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	1140	N	983	-0-	-157	-0-	983	3			N	-0-					-0-
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	338	-0-	-313	-0-	338	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	857	-0-	-228	-0-	857	3			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*11	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	900	N	330	-0-	-570	-0-	330	3			N	-0-					-0-
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

08	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
12	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
01	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

08	248	X	182	-0-	-66	-0-	182	3			N	-0-					-0-
09	240	X	170	-0-	-70	-0-	170	3			N	-0-					-0-
10	341	X	269	-0-	-72	-0-	269	3			N	-0-					-0-
*11	336	X	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
11	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
12	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
09	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
10	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
09	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
12	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

08	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
11	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

08	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

08	806	N	584	-0-	-222	-0-	584	3			N	-0-					-0-
09	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	870	N	638	-0-	-232	-0-	638	3			N	-0-					-0-
12	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
11	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-
09	1170	N	1158	-0-	-12	-0-	1158	3			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
11	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	732	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	-0-	1222	3	28	9	N	25			131
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-			131
10	1149	N	1149	-0-	-0-	-0-	1124	3	25	9	N	23			154
11	1200	N	1098	-0-	-102	-0-	1098	3			N	-0-			-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-			-0-
09	660	N	501	-0-	-159	-0-	501	3			N	-0-			-0-
10	744	N	729	-0-	-15	-0-	729	3			N	-0-			-0-
*11	649	N	649	-0-	-0-	-0-	649	3			N	-0-			-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	946	-0-	-46	-0-	946	3			N	-0-			-0-
09	870	N	826	-0-	-44	-0-	826	3			N	-0-			-0-
10	1023	N	871	-0-	-152	-0-	871	3			N	-0-			-0-
11	930	N	844	-0-	-86	-0-	844	3			N	-0-			-0-
12	868	N	NO RPT	-0-	-868	-0-					N	NO RPT			-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
09	120	N	83	-0-	-37	-0-	83	3			N	-0-			-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-			-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3018	-0-	-20	-0-	3018	3			N	-0-					-0-
09	2880	X	2492	-0-	-388	-0-	2492	3			N	-0-					-0-
10	2883	X	2383	-0-	-500	-0-	2383	3			N	-0-					-0-
11	2910	X	2387	-0-	-523	-0-	2387	3			N	-0-					-0-
12	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					-0-
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
09	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
10	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
11	1500	N	1346	-0-	-154	-0-	1346	3			N	-0-					-0-
12	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					-0-
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
10	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1080	N	1075	-0-	-5	-0-	1075	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
09	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
09	930	N	740	-0-	-190	-0-	740	3			N	-0-					-0-
10	837	N	750	-0-	-87	-0-	750	3			N	-0-					-0-
11	900	N	704	-0-	-196	-0-	704	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
12	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	199	-0-	-111	-0-	199	3			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
01	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	65	-0-	-307	-0-	65	3			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
09	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
10	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
11	1860	N	1752	-0-	-108	-0-	1752	3			N	-0-					-0-
12	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	574	-0-	-232	-0-	574	3			N	-0-					-0-
09	690	X	517	-0-	-173	-0-	517	3			N	-0-					-0-
10	620	X	480	-0-	-140	-0-	480	3			N	-0-					-0-
11	600	X	480	-0-	-120	-0-	480	3			N	-0-					-0-
12	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
09	1530	N	1488	-0-	-42	-0-	1488	3			N	-0-					-0-
10	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
11	1590	N	1418	-0-	-172	-0-	1418	3			N	-0-					-0-
12	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-
01	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	960	N	946	-0-	-14	-0-	946	3			N	-0-					-0-
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	3			N	-0-					-0-
12	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-
01	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	1830	N	1824	-0-	-6	-0-	1824	3			N	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
11	1920	N	1611	-0-	-309	-0-	1611	3			N	-0-					-0-
12	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1551	-0-	-588	-0-	1551	3			N	-0-					-0-
09	1980	N	1292	-0-	-688	-0-	1292	3			N	-0-					-0-
10	1798	N	1677	-0-	-121	-0-	1677	3			N	-0-					-0-
*11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
12	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
09	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
10	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
11	930	N	917	-0-	-13	-0-	917	3			N	-0-					-0-
12	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
01	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	265	-0-	-262	-0-	265	3			N	-0-					-0-
09	450	N	259	-0-	-191	-0-	259	3			N	-0-					-0-
10	310	N	241	-0-	-69	-0-	241	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
12	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					48
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					48
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					48
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					48
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					48
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					48

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
11	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
12	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*12	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1436	N	1436	-0-	-0-	-0-	65	1	1371	2	N	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	65	1	1371	2	N	9	9	0			-0-
							10	9									
10	1446	N	1446	-0-	-0-	-0-	65	1	1371	2	N	9	9	0			-0-
							10	9									
11	1380	N	1311	-0-	-69	-0-	65	1	1246	2	N	-0-					-0-
*12	1488	N	1300	-0-	-188	-0-	65	1	1235	2	N	-0-					-0-
01	1457	N	1300	-0-	-157	-0-	65	1	1235	2	N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
10	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
11	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
*12	899	N	765	-0-	-134	-0-	765	2			N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38	-0-	210	2			N	-0-					29
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					29
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					29
11	210	N	156	-0-	-54	-0-	156	2			N	-0-					29
*12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					29
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
09	450	N	403	-0-	-47	-0-	403	2			N	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	2			N	-0-					-0-
11	390	N	165	-0-	-225	-0-	165	2			N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	2			N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					2
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					2
*12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					2
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-	-0-	-0-	75	1	1596	2	N	-0-					-0-
09	1671	N	1671	-0-	-0-	-0-	75	1	1596	2	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	75	1	1596	2	N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	75	1	1603	2	N	-0-					-0-
*12	1736	N	1636	-0-	-100	-0-	75	1	1561	2	N	-0-					-0-
01	1674	N	1636	-0-	-38	-0-	75	1	1561	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	160	-0-	-181	-0-	7	1	153	2	N	-0-					-0-
09	330	N	164	-0-	-166	-0-	7	1	153	2	N	4	4	0			-0-
							4	9									
10	186	N	166	-0-	-20	-0-	7	1	153	2	N	5	5	0			-0-
							6	9									
11	211	N	211	-0-	-0-	-0-	7	1	203	2	N	1	1	0			-0-
							1	9									
*12	224	N	224	-0-	-0-	-0-	7	1	216	2	N	1	1	0			-0-
							1	9									
*01	225	N	225	-0-	-0-	-0-	7	1	216	2	N	2	1	0			1
							2	9									

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	266	-0-	-13	-0-	12	1	254	2	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	12	1	254	2	N	9	9	0			-0-
							10	9									
10	278	N	278	-0-	-0-	-0-	12	1	254	2	N	11	11	0			-0-
							12	9									
11	270	N	243	-0-	-27	-0-	12	1	221	2	N	9	9	0			-0-
							10	9									
*12	279	N	278	-0-	-1	-0-	12	1	254	2	N	11	11	0			-0-
							12	9									
01	279	N	278	-0-	-1	-0-	12	1	254	2	N	11	9	0			2
							12	9									

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8	-0-	16	1	348	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	16	1	348	2	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	16	1	348	2	N	-0-					-0-
11	360	N	344	-0-	-16	-0-	16	1	328	2	N	-0-					-0-
*12	372	N	360	-0-	-12	-0-	16	1	344	2	N	-0-					-0-
01	372	N	360	-0-	-12	-0-	16	1	344	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	33	1	709	2	N	13	13	0			-0-
							14	9									
10	756	N	756	-0-	-0-	-0-	33	1	709	2	N	13	13	0			-0-
							14	9									
11	720	N	646	-0-	-74	-0-	33	1	613	2	N	-0-					-0-
*12	775	N	624	-0-	-151	-0-	33	1	591	2	N	-0-					-0-
01	744	N	624	-0-	-120	-0-	33	1	591	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	26	1	570	2	N	-0-					-0-
09	660	N	610	-0-	-50	-0-	26	1	570	2	N	13	13	0			-0-
							14	9									
10	610	N	610	-0-	-0-	-0-	26	1	570	2	N	13	13	0			-0-
							14	9									
11	613	N	613	-0-	-0-	-0-	26	1	587	2	N	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	26	1	631	2	N	-0-					-0-
*01	657	N	657	-0-	-0-	-0-	26	1	631	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	15	1	324	2	N	-0-					-0-
09	390	N	347	-0-	-43	-0-	15	1	324	2	N	7	7	0			-0-
							8	9									
10	348	N	348	-0-	-0-	-0-	15	1	324	2	N	8	8	0			-0-
							9	9									
11	330	N	325	-0-	-5	-0-	15	1	300	2	N	9	9	0			-0-
							10	9									
*12	372	N	336	-0-	-36	-0-	15	1	312	2	N	8	8	0			-0-
							9	9									
01	341	N	333	-0-	-8	-0-	15	1	312	2	N	5	4	0			1
							6	9									

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	18	1	382	2	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	18	1	382	2	N	9	9	0			-0-
							10	9									
10	412	N	412	-0-	-0-	-0-	18	1	382	2	N	11	11	0			-0-
							12	9									
11	390	N	359	-0-	-31	-0-	18	1	313	2	N	25	25	0			-0-
							28	9									
*12	434	N	370	-0-	-64	-0-	18	1	340	2	N	11	11	0			-0-
							12	9									
01	403	N	368	-0-	-35	-0-	18	1	340	2	N	9	7	0			2
							10	9									

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	742	-0-	-33	-0-	742	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	682	N	598	-0-	-84	-0-	598	2			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
*12	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	1053	2	3	9	Y	3	4	1			2
09	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2	2	1			2
10	1003	N	1003	-0-	-0-	-0-	995	2	8	9	Y	7	7	1			2
11	1020	N	962	-0-	-58	-0-	962	2			Y	-0-					2
*12	1085	N	958	-0-	-127	-0-	946	2	12	9	Y	11	11	1			2
01	1054	N	954	-0-	-100	-0-	946	2	8	9	Y	7	9	1			-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

08	479	N	479	-0-	-0-	-0-	477	2	2	9	Y	2	5	1			2
09	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					2
10	443	N	443	-0-	-0-	-0-	436	2	7	9	Y	6	6	1			2
11	450	N	433	-0-	-17	-0-	433	2			Y	-0-					2
*12	496	N	430	-0-	-66	-0-	424	2	6	9	Y	5	5	1			2
01	465	N	427	-0-	-38	-0-	424	2	3	9	Y	3	4	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

08	713	N	615	-0-	-98	-0-	612	2	3	9	Y	3	8	1			3
09	750	N	612	-0-	-138	-0-	612	2			Y	-0-					3
10	589	N	366	-0-	-223	-0-	366	2			Y	-0-					3
11	600	N	400	-0-	-200	-0-	400	2			Y	-0-					3
*12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					3
*01	827	N	827	-0-	-0-	-0-	820	2	7	9	Y	6	8	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

08	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

08	254	N	254	-0-	-0-	-0-	247	2	7	9	Y	6	13	1			5
09	253	N	253	-0-	-0-	-0-	247	2	6	9	Y	5	5	1			5
10	236	N	236	-0-	-0-	-0-	224	2	12	9	Y	11	11	1			5
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					5
*12	217	N	213	-0-	-4	-0-	213	2			Y	-0-					5
01	217	N	215	-0-	-2	-0-	213	2	2	9	Y	2	2	1			5

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
*12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	570	N	565	-0-	-5	-0-	565	2			N	-0-					-0-
*12	620	N	585	-0-	-35	-0-	585	2			N	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	570	N	501	-0-	-69	-0-	501	2			N	-0-					-0-
*12	589	N	480	-0-	-109	-0-	480	2			N	-0-					-0-
01	682	N	480	-0-	-202	-0-	480	2			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	2			N	-0-					-0-
11	600	N	480	-0-	-120	-0-	480	2			N	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	2			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	34	1	719	2	N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	34	1	719	2	N	13	13	0			-0-
							14	9									
10	767	N	767	-0-	-0-	-0-	34	1	719	2	N	13	13	0			-0-
							14	9									
11	720	N	702	-0-	-18	-0-	34	1	668	2	N	-0-					-0-
*12	806	N	772	-0-	-34	-0-	34	1	738	2	N	-0-					-0-
01	775	N	772	-0-	-3	-0-	34	1	738	2	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5	-0-	336	2			N	-0-					9
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					9
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					9
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					9
*12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					9
*01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	916	-0-	-14	-0-	41	1	875	2	N	-0-					-0-
09	916	N	916	-0-	-0-	-0-	41	1	875	2	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	41	1	875	2	N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	41	1	879	2	N	-0-					-0-
*12	961	N	913	-0-	-48	-0-	41	1	872	2	N	-0-					-0-
01	930	N	913	-0-	-17	-0-	41	1	872	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	25	1	538	2	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	25	1	538	2	N	9	9	0			-0-
							10	9									
10	573	N	573	-0-	-0-	-0-	25	1	538	2	N	9	9	0			-0-
							10	9									
11	540	N	500	-0-	-40	-0-	25	1	475	2	N	-0-					-0-
*12	589	N	558	-0-	-31	-0-	25	1	533	2	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	25	1	533	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	40	1	855	2	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	40	1	855	2	N	18	18	0			-0-
							20	9									
10	918	N	918	-0-	-0-	-0-	40	1	855	2	N	21	21	0			-0-
							23	9									
11	870	N	854	-0-	-16	-0-	40	1	777	2	N	34	34	0			-0-
							37	9									
*12	961	N	915	-0-	-46	-0-	40	1	851	2	N	22	22	0			-0-
							24	9									
01	930	N	891	-0-	-39	-0-	40	1	851	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	14	1	301	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	14	1	301	2	N	4	4	0			-0-
							4	9									
10	321	N	321	-0-	-0-	-0-	14	1	301	2	N	5	5	0			-0-
							6	9									
11	300	N	295	-0-	-5	-0-	14	1	281	2	N	-0-					-0-
*12	341	N	319	-0-	-22	-0-	14	1	301	2	N	4	4	0			-0-
							4	9									
*01	318	N	318	-0-	-0-	-0-	14	1	301	2	N	3	2	0			1
							3	9									

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	487	-0-	-71	-0-	22	1	465	2	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	22	1	465	2	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	22	1	465	2	N	-0-					-0-
11	480	N	419	-0-	-61	-0-	22	1	397	2	N	-0-					-0-
*12	496	N	452	-0-	-44	-0-	22	1	430	2	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	22	1	430	2	N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	917	-0-	-13	-0-	878	2	39	9	N	35					52
09	900	N	878	-0-	-22	-0-	878	2			N	-0-					52
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					52
11	974	N	974	-0-	-0-	-0-	791	2	183	9	N	166	166	1			52
*12	899	N	782	-0-	-117	-0-	732	2	50	9	N	45	97	1			-0-
01	868	N	787	-0-	-81	-0-	732	2	55	9	N	50	50	1			-0-

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	284	2	1	9	Y	1	3	1			1
09	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					1
10	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					1
11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					1
*12	279	N	269	-0-	-10	-0-	269	2			Y	-0-					1
01	279	N	271	-0-	-8	-0-	269	2	2	9	Y	2					3

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	514	2	4	9	Y	4	7	1			3
09	517	N	517	-0-	-0-	-0-	514	2	3	9	Y	3	3	1			3
10	478	N	478	-0-	-0-	-0-	469	2	9	9	Y	8	8	1			3
11	510	N	482	-0-	-28	-0-	482	2			Y	-0-					3
*12	527	N	471	-0-	-56	-0-	465	2	6	9	Y	5	6	1			2
01	527	N	468	-0-	-59	-0-	465	2	3	9	Y	3	4	1			1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	879	-0-	-20	-0-	875	2	4	9	Y	4	8	1			3
09	879	N	879	-0-	-0-	-0-	875	2	4	9	Y	4	4	1			3
10	868	N	839	-0-	-29	-0-	830	2	9	9	Y	8	8	1			3
11	840	N	824	-0-	-16	-0-	824	2			Y	-0-					3
*12	899	N	831	-0-	-68	-0-	831	2			Y	-0-					3
01	899	N	839	-0-	-60	-0-	831	2	8	9	Y	7	10	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	983	-0-	-9	-0-	983	2			N	-0-					20
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					20
10	983	N	983	-0-	-0-	-0-	983	2			N	-0-					20
11	960	N	952	-0-	-8	-0-	952	2			N	-0-					20
*12	1023	N	926	-0-	-97	-0-	926	2			N	-0-					20
01	992	N	926	-0-	-66	-0-	926	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

08	713	N	713	-0-	-0-	-0-	32	1	681	2	N	-0-					-0-
09	810	N	733	-0-	-77	-0-	32	1	681	2	N	18	18	0			-0-
							20	9									
10	736	N	736	-0-	-0-	-0-	32	1	681	2	N	21	21	0			-0-
							23	9									
11	709	N	709	-0-	-0-	-0-	32	1	636	2	N	37	37	0			-0-
							41	9									
*12	751	N	751	-0-	-0-	-0-	32	1	693	2	N	24	24	0			-0-
							26	9									
*01	747	N	747	-0-	-0-	-0-	32	1	693	2	N	20	15	0			5
							22	9									

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

08	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

08	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					6
09	249	N	249	-0-	-0-	-0-	22	1	227	2	Y	-0-					6
10	279	N	279	-0-	-0-	-0-	24	1	253	2	Y	2	2	0			6
							2	9									
11	240	N	202	-0-	-38	-0-	24	1	178	2	Y	-0-					6
*12	248	N	213	-0-	-35	-0-	24	1	189	2	Y	-0-					6
01	248	N	213	-0-	-35	-0-	24	1	189	2	Y	-0-					6

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

08	497	N	497	-0-	-0-	-0-	43	1	454	2	Y	-0-					4
09	497	N	497	-0-	-0-	-0-	43	1	454	2	Y	-0-					4
10	527	N	312	-0-	-215	-0-	22	1	289	2	Y	1	1	0			4
							1	9									
11	480	N	315	-0-	-165	-0-	22	1	293	2	Y	-0-					4
*12	527	N	319	-0-	-208	-0-	22	1	297	2	Y	-0-					4
01	341	N	319	-0-	-22	-0-	22	1	297	2	Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15	-0-	9	1	193	2	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	9	1	193	2	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	9	1	193	2	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	9	1	227	2	N	9	9	0			-0-
							10	9									
*12	261	N	261	-0-	-0-	-0-	9	1	240	2	N	11	11	0			-0-
							12	9									
*01	259	N	259	-0-	-0-	-0-	9	1	240	2	N	9	7	0			2
							10	9									

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	60	-0-	60	60	60	2			Y	-0-					-0-
*01	120	X	60	-0-	-60	-0-	60	2			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	992	N	931	-0-	-61	-0-	931	2			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*12	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*12	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*01	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*12	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*12	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
*12	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	2			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					51
09	450	N	443	-0-	-7	-0-	443	2			N	-0-					51
10	434	N	409	-0-	-25	-0-	409	2			N	-0-					51
11	420	N	312	-0-	-108	-0-	312	2			N	-0-					51
*12	465	N	389	-0-	-76	-0-	389	2			N	-0-					51
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					23
*09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					23
*10	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
11	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23
*12	576	N	576	-0-	-0-	-0-	576	2			N	-0-					23
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					15
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					15
10	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					15
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					15
*12	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					15
*01	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1613	2	29	9	N	26					38
09	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					38
10	1519	N	1407	-0-	-112	-0-	1407	2			N	-0-					38
11	1590	N	1395	-0-	-195	-0-	1395	2			N	-0-					38
*12	1674	N	1647	-0-	-27	-0-	1611	2	36	9	N	33	71	1			-0-
*01	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	N	3	3	1			-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					31
09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					31
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					31
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					31
*12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					31
*01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	630	N	569	-0-	-61	-0-	569	2			N	-0-					-0-
*12	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
*12	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

08	868	N	859	-0-	-9	-0-	38	1	821	2	N	-0-					-0-
09	1200	N	883	-0-	-317	-0-	38	1	821	2	N	22	22	0			-0-
							24	9									
10	930	N	888	-0-	-42	-0-	38	1	821	2	N	26	26	0			-0-
							29	9									
11	840	N	777	-0-	-63	-0-	38	1	715	2	N	22	22	0			-0-
							24	9									
*12	1088	N	1088	-0-	-0-	-0-	38	1	1020	2	N	27	27	0			-0-
							30	9									
*01	1083	N	1083	-0-	-0-	-0-	38	1	1020	2	N	23	18	0			5
							25	9									

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	2			N	-0-					-0-
*12	589	N	478	-0-	-111	-0-	478	2			N	-0-					-0-
01	558	N	478	-0-	-80	-0-	478	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	2			N	-0-					-0-
*12	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
01	403	N	354	-0-	-49	-0-	354	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

08	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*12	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					9
09	283	N	283	-0-	-0-	-0-	283	2			N	-0-					9
10	248	N	107	-0-	-141	-0-	107	2			N	-0-					9
11	240	N	232	-0-	-8	-0-	232	2			N	-0-					9
*12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					9
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	69	1	725	2	Y	-0-					8
09	510	N	381	-0-	-129	-0-	13	1	364	2	Y	4	4	1			8
							4	9									
10	620	N	425	-0-	-195	-0-	46	1	377	2	Y	2	2	1			8
							2	9									
11	780	N	341	-0-	-439	-0-	13	1	328	2	Y	-0-					8
*12	555	N	555	-0-	-0-	-0-	43	1	512	2	Y	-0-					8
*01	555	N	555	-0-	-0-	-0-	43	1	512	2	Y	-0-					8

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	600	2	3	9	Y	3	7	1			2
09	602	N	602	-0-	-0-	-0-	600	2	2	9	Y	2	2	1			2
10	579	N	579	-0-	-0-	-0-	572	2	7	9	Y	6	6	1			2
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					2
*12	558	N	547	-0-	-11	-0-	540	2	7	9	Y	6	7	1			1
01	620	N	548	-0-	-72	-0-	540	2	8	9	Y	7	8	1			-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	50	1	1062	2	N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	50	1	1062	2	N	13	13	0			-0-
							14	9									
10	1126	N	1126	-0-	-0-	-0-	50	1	1062	2	N	13	13	0			-0-
							14	9									
11	1080	N	938	-0-	-142	-0-	50	1	888	2	N	-0-					-0-
*12	1178	N	1086	-0-	-92	-0-	50	1	1036	2	N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	50	1	1036	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8	-0-	457	2			Y	-0-	1	1			-0-
09	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
*12	465	N	431	-0-	-34	-0-	425	2	6	9	Y	5	5	1			-0-
01	465	N	425	-0-	-40	-0-	425	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	961	-0-	-93	-0-	43	1	918	2	N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	43	1	918	2	N	-0-					-0-
10	961	N	961	-0-	-0-	-0-	43	1	918	2	N	-0-					-0-
11	930	N	924	-0-	-6	-0-	43	1	881	2	N	-0-					-0-
*12	992	N	952	-0-	-40	-0-	43	1	909	2	N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	43	1	909	2	N	17					17
							19	9									

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

08	496	N	494	-0-	-2	-0-	22	1	472	2	N	-0-					-0-
09	540	N	504	-0-	-36	-0-	22	1	472	2	N	9	9	0			-0-
							10	9									
10	506	N	506	-0-	-0-	-0-	22	1	472	2	N	11	11	0			-0-
							12	9									
11	480	N	471	-0-	-9	-0-	22	1	449	2	N	-0-					-0-
*12	527	N	491	-0-	-36	-0-	22	1	457	2	N	11	11	0			-0-
							12	9									
01	496	N	491	-0-	-5	-0-	22	1	457	2	N	11	9	0			2
							12	9									

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

08	635	N	635	-0-	-0-	-0-	28	1	607	2	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	28	1	607	2	N	9	9	0			-0-
							10	9									
10	645	N	645	-0-	-0-	-0-	28	1	607	2	N	9	9	0			-0-
							10	9									
11	600	N	566	-0-	-34	-0-	28	1	538	2	N	-0-					-0-
*12	682	N	545	-0-	-137	-0-	28	1	517	2	N	-0-					-0-
01	651	N	552	-0-	-99	-0-	28	1	517	2	N	6	4	0			2
							7	9									

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

08	1060	N	1060	-0-	-0-	-0-	47	1	1013	2	N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	47	1	1013	2	N	16	16	0			-0-
							18	9									
10	1081	N	1081	-0-	-0-	-0-	47	1	1013	2	N	19	19	0			-0-
							21	9									
11	1020	N	642	-0-	-378	-0-	47	1	585	2	N	9	9	0			-0-
							10	9									
*12	1116	N	171	-0-	-945	-0-	47	1	102	2	N	20	20	0			-0-
							22	9									
01	1085	N	168	-0-	-917	-0-	47	1	102	2	N	17	13	0			4
							19	9									

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

08	641	N	641	-0-	-0-	-0-	29	1	612	2	N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	29	1	612	2	N	2	2	0			-0-
							2	9									
10	643	N	643	-0-	-0-	-0-	29	1	612	2	N	2	2	0			-0-
							2	9									
11	630	N	474	-0-	-156	-0-	29	1	445	2	N	-0-					-0-
*12	651	N	573	-0-	-78	-0-	29	1	544	2	N	-0-					-0-
01	651	N	573	-0-	-78	-0-	29	1	544	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	26	1	565	2	N	-0-					-0-
11	570	N	538	-0-	-32	-0-	26	1	512	2	N	-0-					-0-
*12	620	N	561	-0-	-59	-0-	26	1	535	2	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	26	1	535	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	662	-0-	-20	-0-	29	1	633	2	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	29	1	633	2	N	11	11	0			-0-
							12	9									
10	676	N	676	-0-	-0-	-0-	29	1	633	2	N	13	13	0			-0-
							14	9									
11	630	N	592	-0-	-38	-0-	29	1	546	2	N	15	15	0			-0-
							17	9									
*12	682	N	637	-0-	-45	-0-	29	1	594	2	N	13	13	0			-0-
							14	9									
01	682	N	633	-0-	-49	-0-	29	1	594	2	N	9	7	0			2
							10	9									

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	19	1	414	2	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	19	1	414	2	N	9	9	0			-0-
							10	9									
10	443	N	443	-0-	-0-	-0-	19	1	414	2	N	9	9	0			-0-
							10	9									
11	420	N	342	-0-	-78	-0-	19	1	323	2	N	-0-					-0-
*12	465	N	397	-0-	-68	-0-	19	1	378	2	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	19	1	378	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	38	1	808	2	N	-0-					-0-
09	900	N	856	-0-	-44	-0-	38	1	808	2	N	9	9	0			-0-
							10	9									
10	856	N	856	-0-	-0-	-0-	38	1	808	2	N	9	9	0			-0-
							10	9									
11	810	N	798	-0-	-12	-0-	38	1	760	2	N	-0-					-0-
*12	899	N	846	-0-	-53	-0-	38	1	808	2	N	-0-					-0-
01	868	N	846	-0-	-22	-0-	38	1	808	2	N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	24	1	521	2	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	24	1	521	2	N	11	11	0			-0-
							12	9									
10	559	N	559	-0-	-0-	-0-	24	1	521	2	N	13	13	0			-0-
							14	9									
11	540	N	483	-0-	-57	-0-	24	1	457	2	N	2	2	0			-0-
							2	9									
*12	589	N	516	-0-	-73	-0-	24	1	478	2	N	13	13	0			-0-
							14	9									
01	558	N	516	-0-	-42	-0-	24	1	478	2	N	13	10	0			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1020	-0-	-3	-0-	45	1	975	2	N	-0-					-0-
09	1050	N	1040	-0-	-10	-0-	45	1	975	2	N	18	18	0			-0-
							20	9									
10	1039	N	1039	-0-	-0-	-0-	45	1	975	2	N	17	17	0			-0-
							19	9									
11	990	N	950	-0-	-40	-0-	45	1	905	2	N	-0-					-0-
*12	1085	N	988	-0-	-97	-0-	45	1	943	2	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	45	1	943	2	N	20	16	0			4
							22	9									

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	39	1	844	2	N	-0-					-0-
09	960	N	903	-0-	-57	-0-	39	1	844	2	N	18	18	0			-0-
							20	9									
10	906	N	906	-0-	-0-	-0-	39	1	844	2	N	21	21	0			-0-
							23	9									
11	840	N	785	-0-	-55	-0-	39	1	728	2	N	16	16	0			-0-
							18	9									
*12	930	N	823	-0-	-107	-0-	39	1	762	2	N	20	20	0			-0-
							22	9									
01	899	N	820	-0-	-79	-0-	39	1	762	2	N	17	13	0			4
							19	9									

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	154	-0-	-63	-0-	7	1	147	2	N	-0-					-0-
09	210	N	158	-0-	-52	-0-	7	1	147	2	N	4	4	0			-0-
							4	9									
10	160	N	160	-0-	-0-	-0-	7	1	147	2	N	5	5	0			-0-
							6	9									
11	204	N	204	-0-	-0-	-0-	7	1	190	2	N	6	6	0			-0-
							7	9									
*12	214	N	214	-0-	-0-	-0-	7	1	201	2	N	5	5	0			-0-
							6	9									
*01	210	N	210	-0-	-0-	-0-	7	1	201	2	N	2	2	0			-0-
							2	9									

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	56	1	1214	2	N	-0-					-0-
09	1320	N	1290	-0-	-30	-0-	56	1	1214	2	N	18	18	0			-0-
							20	9									
10	1293	N	1293	-0-	-0-	-0-	56	1	1214	2	N	21	21	0			-0-
							23	9									
11	1317	N	1317	-0-	-0-	-0-	56	1	1232	2	N	26	26	0			-0-
							29	9									
*12	1460	N	1460	-0-	-0-	-0-	56	1	1380	2	N	22	22	0			-0-
							24	9									
*01	1457	N	1457	-0-	-0-	-0-	56	1	1380	2	N	19	14	0			5
							21	9									

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	18	1	385	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	18	1	363	2	N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					-0-
09	360	N	253	-0-	-107	-0-	11	1	238	2	N	4	4	0			-0-
							4	9									
10	255	N	255	-0-	-0-	-0-	11	1	238	2	N	5	5	0			-0-
							6	9									
11	244	N	244	-0-	-0-	-0-	11	1	219	2	N	13	13	0			-0-
							14	9									
*12	248	N	246	-0-	-2	-0-	11	1	229	2	N	5	5	0			-0-
							6	9									
01	248	N	246	-0-	-2	-0-	11	1	229	2	N	5	4	0			1
							6	9									

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	12	1	269	2	N	-0-					-0-
09	330	N	291	-0-	-39	-0-	12	1	269	2	N	9	9	0			-0-
							10	9									
10	293	N	293	-0-	-0-	-0-	12	1	269	2	N	11	11	0			-0-
							12	9									
11	294	N	294	-0-	-0-	-0-	12	1	268	2	N	13	13	0			-0-
							14	9									
*12	310	N	309	-0-	-1	-0-	12	1	285	2	N	11	11	0			-0-
							12	9									
*01	305	N	305	-0-	-0-	-0-	12	1	285	2	N	7	5	0			2
							8	9									

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	25	1	529	2	N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	25	1	529	2	N	13	13	0			-0-
							14	9									
10	572	N	572	-0-	-0-	-0-	25	1	529	2	N	16	16	0			-0-
							18	9									
11	540	N	515	-0-	-25	-0-	25	1	483	2	N	6	6	0			-0-
							7	9									
*12	589	N	535	-0-	-54	-0-	25	1	496	2	N	13	13	0			-0-
							14	9									
01	558	N	533	-0-	-25	-0-	25	1	496	2	N	11	9	0			2
							12	9									

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
09	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
11	1470	N	1235	-0-	-235	-0-	1235	2			N	-0-					-0-
*12	1550	N	1457	-0-	-93	-0-	1457	2			N	-0-					-0-
01	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	2			N	-0-					-0-
*12	713	N	652	-0-	-61	-0-	652	2			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
10	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-
11	1020	N	994	-0-	-26	-0-	994	2			N	-0-					-0-
*12	1085	N	955	-0-	-130	-0-	955	2			N	-0-					-0-
01	1023	N	955	-0-	-68	-0-	955	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

08	961	N	931	-0-	-30	-0-	931	2			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
10	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
*12	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
*01	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

08	1364	N	1356	-0-	-8	-0-	1356	2			N	-0-					-0-
09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1320	N	1303	-0-	-17	-0-	1303	2			N	-0-					-0-
*12	1395	N	1307	-0-	-88	-0-	1307	2			N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1116	N	1021	-0-	-95	-0-	1021	2			N	-0-					-0-
11	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
*12	1209	N	1129	-0-	-80	-0-	1129	2			N	-0-					-0-
*01	1129	N	1129	-0-	-0-	-0-	1129	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*01	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
*12	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

08	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
09	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
10	1271	N	933	-0-	-338	-0-	933	2			N	-0-					-0-
11	1380	N	642	-0-	-738	-0-	642	2			N	-0-					-0-
*12	1488	N	730	-0-	-758	-0-	730	2			N	-0-					-0-
01	1457	N	730	-0-	-727	-0-	730	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*12	713	N	646	-0-	-67	-0-	646	2			N	-0-					-0-
01	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
10	868	N	727	-0-	-141	-0-	727	2			N	-0-					-0-
11	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
*12	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
*01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
09	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	2			N	-0-					-0-
*12	1178	N	1035	-0-	-143	-0-	1035	2			N	-0-					-0-
01	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-
09	780	N	766	-0-	-14	-0-	766	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	750	N	646	-0-	-104	-0-	646	2			N	-0-					-0-
*12	806	N	445	-0-	-361	-0-	445	2			N	-0-					-0-
01	744	N	445	-0-	-299	-0-	445	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	1020	N	969	-0-	-51	-0-	969	2			N	-0-					-0-
*12	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-
*01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
09	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
11	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
*12	961	N	867	-0-	-94	-0-	867	2			N	-0-					-0-
01	868	N	867	-0-	-1	-0-	867	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	1020	N	873	-0-	-147	-0-	873	2			N	-0-					-0-
*12	1085	N	971	-0-	-114	-0-	971	2			N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	709	-0-	-407	-0-	709	2			N	-0-					90
09	900	N	735	-0-	-165	-0-	709	2	26	9	N	24	24	1			-0-
10	775	N	737	-0-	-38	-0-	702	2	35	9	N	32	32	1			-0-
11	724	N	724	-0-	-0-	-0-	688	2	36	9	N	33	33	1			-0-
*12	820	N	820	-0-	-0-	-0-	789	2	31	9	N	28	28	1			-0-
*01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	801	-0-	-67	-0-	801	2			N	-0-					-0-
09	840	N	801	-0-	-39	-0-	801	2			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
*12	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
*01	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
09	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
10	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
11	2070	N	1788	-0-	-282	-0-	1788	2			N	-0-					-0-
*12	2232	N	1775	-0-	-457	-0-	1775	2			N	-0-					-0-
01	2139	N	1775	-0-	-364	-0-	1775	2			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	42	1	890	2	N	-0-					-0-
11	900	N	871	-0-	-29	-0-	42	1	829	2	N	-0-					-0-
*12	961	N	885	-0-	-76	-0-	42	1	843	2	N	-0-					-0-
01	930	N	899	-0-	-31	-0-	42	1	843	2	N	13	10	1			3
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5	12	1			4
09	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	Y	5	5	1			4
10	1375	N	1375	-0-	-0-	-0-	1367	2	8	9	Y	7	11	1			-0-
11	1320	N	1317	-0-	-3	-0-	1317	2			Y	-0-					-0-
*12	1393	N	1393	-0-	-0-	-0-	1393	2			Y	-0-					5
*01	1401	N	1401	-0-	-0-	-0-	1393	2	8	9	Y	7	10	1			2

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	1103	2	11	9	Y	10	27	1			8
*09	1069	N	1069	-0-	-0-	-0-	1060	2	9	9	Y	8					16
*10	1121	N	1121	-0-	-0-	-0-	1103	2	18	9	Y	16	24	1			8
*11	1056	N	1056	-0-	-0-	-0-	1056	2			Y	-0-					8
*12	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					8
01	1116	N	1076	-0-	-40	-0-	1028	2	48	9	Y	44					52

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	22	1	466	2	N	-0-					-0-
09	570	N	498	-0-	-72	-0-	22	1	466	2	N	9	9	0			-0-
							10	9									
10	500	N	500	-0-	-0-	-0-	22	1	466	2	N	11	11	0			-0-
							12	9									
11	550	N	550	-0-	-0-	-0-	22	1	495	2	N	30	30	0			-0-
							33	9									
*12	527	N	474	-0-	-53	-0-	22	1	440	2	N	11	11	0			-0-
							12	9									
01	496	N	472	-0-	-24	-0-	22	1	440	2	N	9	7	0			2
							10	9									

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	561	2	3	9	Y	3	6	1			2
*09	558	N	558	-0-	-0-	-0-	556	2	2	9	Y	2					4
*10	524	N	524	-0-	-0-	-0-	520	2	4	9	Y	4	6	1			2
*11	540	N	503	-0-	-37	-0-	503	2			Y	-0-					2
*12	589	N	481	-0-	-108	-0-	475	2	6	9	Y	5	6	1			1
01	558	N	478	-0-	-80	-0-	475	2	3	9	Y	3	4	1			-0-

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1682	-0-	-54	-0-	1676	2	6	9	Y	5	13	1			4
09	1680	N	1680	-0-	-0-	-0-	1676	2	4	9	Y	4	4	1			4
10	1660	N	1660	-0-	-0-	-0-	1648	2	12	9	Y	11	11	1			4
11	1620	N	1513	-0-	-107	-0-	1513	2			Y	-0-					4
*12	1736	N	1435	-0-	-301	-0-	1435	2			Y	-0-					4
01	1674	N	1439	-0-	-235	-0-	1435	2	4	9	Y	4	6	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	21	1	441	2	N	-0-					-0-
09	480	N	476	-0-	-4	-0-	21	1	441	2	N	13	13	0			-0-
							14	9									
10	480	N	480	-0-	-0-	-0-	21	1	441	2	N	16	16	0			-0-
							18	9									
11	450	N	430	-0-	-20	-0-	21	1	381	2	N	25	25	0			-0-
							28	9									
*12	496	N	452	-0-	-44	-0-	21	1	413	2	N	16	16	0			-0-
							18	9									
01	465	N	449	-0-	-16	-0-	21	1	413	2	N	14	11	0			3
							15	9									

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

08	382	N	382	-0-	-0-	-0-	17	1	365	2	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	17	1	365	2	N	7	7	0			-0-
							8	9									
10	391	N	391	-0-	-0-	-0-	17	1	365	2	N	8	8	0			-0-
							9	9									
11	360	N	343	-0-	-17	-0-	17	1	323	2	N	3	3	0			-0-
							3	9									
*12	403	N	383	-0-	-20	-0-	17	1	360	2	N	5	5	0			-0-
							6	9									
01	403	N	384	-0-	-19	-0-	17	1	360	2	N	6	4	0			2
							7	9									

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

08	609	N	609	-0-	-0-	-0-	605	2	4	9	Y	4	7	1			3
*09	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					6
*10	531	N	531	-0-	-0-	-0-	527	2	4	9	Y	4	7	1			3
*11	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					3
*12	527	N	478	-0-	-49	-0-	472	2	6	9	Y	5	6	1			2
01	620	N	475	-0-	-145	-0-	472	2	3	9	Y	3	4	1			1

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	-0-	1279	2	4	9	Y	4	10	1			3
*09	1247	N	1247	-0-	-0-	-0-	1244	2	3	9	Y	3					6
*10	1246	N	1246	-0-	-0-	-0-	1240	2	6	9	Y	5	8	1			3
*11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					3
*12	1240	N	1196	-0-	-44	-0-	1196	2			Y	-0-					3
01	1302	N	1204	-0-	-98	-0-	1196	2	8	9	Y	7	10	1			-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26	-0-	32	1	686	2	N	-0-					-0-
09	720	N	718	-0-	-2	-0-	32	1	686	2	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	32	1	686	2	N	-0-					-0-
11	690	N	619	-0-	-71	-0-	32	1	587	2	N	-0-					-0-
*12	744	N	701	-0-	-43	-0-	32	1	669	2	N	-0-					-0-
*01	722	N	722	-0-	-0-	-0-	32	1	669	2	N	19					19
							21	9									

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	826	-0-	-104	-0-	37	1	789	2	N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	37	1	789	2	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	37	1	789	2	N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	37	1	871	2	N	-0-					-0-
*12	953	N	953	-0-	-0-	-0-	37	1	916	2	N	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	37	1	916	2	N	17					17
							19	9									

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2	5	1			2
09	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2	2	1			2
10	877	N	877	-0-	-0-	-0-	870	2	7	9	Y	6	6	1			2
11	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					2
*12	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					2
01	899	N	853	-0-	-46	-0-	850	2	3	9	Y	3	4	1			1

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	592	-0-	-28	-0-	584	2	8	9	Y	7	13	1			6
09	591	N	591	-0-	-0-	-0-	584	2	7	9	Y	6	6	1			6
10	589	N	522	-0-	-67	-0-	510	2	12	9	Y	11	11	1			6
11	570	N	526	-0-	-44	-0-	526	2			Y	-0-					6
*12	620	N	500	-0-	-120	-0-	500	2			Y	-0-					6
01	589	N	509	-0-	-80	-0-	500	2	9	9	Y	8	12	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	666	-0-	-78	-0-	666	2			N	-0-					-0-
09	720	N	666	-0-	-54	-0-	666	2			N	-0-					-0-
10	620	N	584	-0-	-36	-0-	584	2			N	-0-					-0-
11	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
*12	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
01	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

08	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
10	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
*12	1457	N	1314	-0-	-143	-0-	1314	2			N	-0-					-0-
01	1395	N	1314	-0-	-81	-0-	1314	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

08	1088	N	1088	-0-	-0-	-0-	48	1	1040	2	N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	48	1	1040	2	N	13	13	0			-0-
							14	9									
10	1102	N	1102	-0-	-0-	-0-	48	1	1040	2	N	13	13	0			-0-
							14	9									
11	1050	N	993	-0-	-57	-0-	48	1	945	2	N	-0-					-0-
*12	1147	N	1047	-0-	-100	-0-	48	1	999	2	N	-0-					-0-
01	1116	N	1047	-0-	-69	-0-	48	1	999	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

08	620	N	582	-0-	-38	-0-	26	1	556	2	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	26	1	556	2	N	18	18	0			-0-
							20	9									
10	601	N	601	-0-	-0-	-0-	26	1	556	2	N	17	17	0			-0-
							19	9									
11	609	N	609	-0-	-0-	-0-	26	1	583	2	N	-0-					-0-
*12	663	N	663	-0-	-0-	-0-	26	1	637	2	N	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	26	1	637	2	N	20	16	0			4
							22	9									

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	38	1	401	2	Y	-0-					15
*09	528	N	528	-0-	-0-	-0-	41	1	477	2	Y	9					24
							10	9									
*10	560	N	560	-0-	-0-	-0-	23	1	533	2	Y	4					28
							4	9									
*11	330	N	295	-0-	-35	-0-	295	2			Y	-0-					28
*12	380	N	380	-0-	-0-	-0-	52	1	328	2	Y	-0-					28
*01	380	N	380	-0-	-0-	-0-	52	1	328	2	Y	-0-					28

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	511	-0-	-47	-0-	44	1	467	2	Y	-0-					5
09	540	N	511	-0-	-29	-0-	44	1	467	2	Y	-0-					5
10	465	N	440	-0-	-25	-0-	38	1	401	2	Y	1	1	0			5
							1	9									
11	480	N	392	-0-	-88	-0-	38	1	354	2	Y	-0-					5
*12	527	N	401	-0-	-126	-0-	38	1	363	2	Y	-0-					5
01	465	N	401	-0-	-64	-0-	38	1	363	2	Y	-0-					5

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	277	-0-	-95	-0-	24	1	253	2	Y	-0-					8
09	360	N	277	-0-	-83	-0-	24	1	253	2	Y	-0-					8
10	513	N	513	-0-	-0-	-0-	44	1	467	2	Y	2	2	0			8
							2	9									
11	270	N	131	-0-	-139	-0-	44	1	87	2	Y	-0-					8
*12	279	N	140	-0-	-139	-0-	44	1	96	2	Y	-0-					8
01	186	N	140	-0-	-46	-0-	44	1	96	2	Y	-0-					8

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
*12	T. A.		2	-0-	2	5	2	2			Y	-0-					-0-
*01	7	N	2	-0-	-5	-0-	2	2			Y	-0-					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	17	1	373	2	N	-0-					-0-
09	510	N	404	-0-	-106	-0-	17	1	373	2	N	13	13	0			-0-
							14	9									
10	408	N	408	-0-	-0-	-0-	17	1	373	2	N	16	16	0			-0-
							18	9									
11	441	N	441	-0-	-0-	-0-	17	1	382	2	N	38	38	0			-0-
							42	9									
*12	474	N	474	-0-	-0-	-0-	17	1	439	2	N	16	16	0			-0-
							18	9									
*01	471	N	471	-0-	-0-	-0-	17	1	439	2	N	14	11	0			3
							15	9									

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1650	N	1579	-0-	-71	-0-	1579	2			N	-0-					-0-
*12	1767	N	1552	-0-	-215	-0-	1552	2			N	-0-					-0-
01	1643	N	1552	-0-	-91	-0-	1552	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
11	660	N	539	-0-	-121	-0-	539	2			N	-0-					-0-
*12	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-
01	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	370	-0-	-2	-0-	16	1	354	2	N	-0-					-0-
09	420	N	390	-0-	-30	-0-	16	1	354	2	N	18	18	0			-0-
							20	9									
10	393	N	393	-0-	-0-	-0-	16	1	354	2	N	21	21	0			-0-
							23	9									
11	419	N	419	-0-	-0-	-0-	16	1	361	2	N	38	38	0			-0-
							42	9									
*12	420	N	420	-0-	-0-	-0-	16	1	386	2	N	16	16	0			-0-
							18	9									
*01	417	N	417	-0-	-0-	-0-	16	1	386	2	N	14	11	0			3
							15	9									

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	11	1	243	2	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	11	1	243	2	N	6	6	1			-0-
							7	9									
10	242	N	242	-0-	-0-	-0-	11	1	223	2	N	7	7	1			-0-
							8	9									
11	251	N	251	-0-	-0-	-0-	11	1	240	2	N	-0-					-0-
*12	279	N	234	-0-	-45	-0-	11	1	223	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	11	1	223	2	N	4	3	1			1
							4	9									

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	873	-0-	-57	-0-	40	1	833	2	N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	40	1	833	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	40	1	833	2	N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	40	1	816	2	N	-0-					-0-
*12	934	N	934	-0-	-0-	-0-	40	1	894	2	N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	40	1	894	2	N	17	13	0			4
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	270	-0-	-40	-0-	12	1	258	2	N	-0-					-0-
09	360	N	280	-0-	-80	-0-	12	1	258	2	N	9	9	0			-0-
							10	9									
10	282	N	282	-0-	-0-	-0-	12	1	258	2	N	11	11	0			-0-
							12	9									
11	270	N	255	-0-	-15	-0-	12	1	233	2	N	9	9	0			-0-
							10	9									
*12	305	N	305	-0-	-0-	-0-	12	1	281	2	N	11	11	0			-0-
							12	9									
*01	303	N	303	-0-	-0-	-0-	12	1	281	2	N	9	7	0			2
							10	9									

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	27	1	541	2	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	27	1	541	2	N	13	13	0			-0-
							14	9									
10	586	N	586	-0-	-0-	-0-	27	1	541	2	N	16	16	0			-0-
							18	9									
11	621	N	621	-0-	-0-	-0-	27	1	573	2	N	19	19	0			-0-
							21	9									
*12	658	N	658	-0-	-0-	-0-	27	1	613	2	N	16	16	0			-0-
							18	9									
*01	655	N	655	-0-	-0-	-0-	27	1	613	2	N	14	11	0			3
							15	9									

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	513	-0-	-76	-0-	507	2	6	9	Y	5	12	1			4
09	570	N	511	-0-	-59	-0-	507	2	4	9	Y	4	4	1			4
10	496	N	475	-0-	-21	-0-	466	2	9	9	Y	8	8	1			4
11	510	N	416	-0-	-94	-0-	416	2			Y	-0-					4
*12	527	N	399	-0-	-128	-0-	399	2			Y	-0-					4
01	527	N	407	-0-	-120	-0-	399	2	8	9	Y	7	10	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	254	-0-	-25	-0-	11	1	243	2	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	11	1	243	2	N	-0-					-0-
11	240	N	185	-0-	-55	-0-	11	1	174	2	N	-0-					-0-
*12	248	N	207	-0-	-41	-0-	11	1	194	2	N	2	2	0			-0-
							2	9									
01	248	N	207	-0-	-41	-0-	11	1	194	2	N	2	1	0			1
							2	9									

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3	6	1			2
09	687	N	687	-0-	-0-	-0-	684	2	3	9	Y	3	3	1			2
10	651	N	636	-0-	-15	-0-	629	2	7	9	Y	6	6	1			2
11	660	N	613	-0-	-47	-0-	613	2			Y	-0-					2
*12	682	N	590	-0-	-92	-0-	582	2	8	9	Y	7	7	1			2
01	682	N	585	-0-	-97	-0-	582	2	3	9	Y	3	4	1			1

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	1			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	1			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	1			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	1			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1255	-0-	-16	-0-	1255	1			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	1			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	1			N	-0-					-0-
11	1200	N	1163	-0-	-37	-0-	1163	1			N	-0-					-0-
*12	1251	N	1251	-0-	-0-	-0-	1251	1			N	-0-					-0-
01	1178	N	1034	-0-	-144	-0-	1034	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	1			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	1			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	1			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	1			N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	1			N	-0-					-0-
01	558	N	495	-0-	-63	-0-	495	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	1			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	1			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	1			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	1			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	1			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	1			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	1			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	1			N	-0-					-0-
11	330	N	280	-0-	-50	-0-	280	1			N	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	1			N	-0-					-0-
01	372	N	200	-0-	-172	-0-	200	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	487	-0-	-102	-0-	487	1			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	1			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	1			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	1			N	-0-					-0-
01	403	N	359	-0-	-44	-0-	359	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	872	-0-	-2228	18885	872	1			Y	-0-					15
09	3000	N	677	-0-	-2323	16562	677	1			Y	-0-					15
10	3100	N	870	-0-	-2230	14332	870	1			Y	-0-					15
11	3000	N	670	-0-	-2330	12002	670	1			Y	-0-					15
*12	3100	N	637	-0-	-2463	9539	637	1			Y	-0-					15
01	DLQ G-10		800	-0-	800	10339	800	1			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2951	N	249	-0-	-2702	-0-	249	1			Y	-0-					16
09	240	N	232	-0-	-8	-0-	232	1			Y	-0-					16
10	274	N	274	-0-	-0-	-0-	274	1			Y	-0-					16
11	240	N	237	-0-	-3	-0-	237	1			Y	-0-					16
12	248	N	137	-0-	-111	-0-	137	1			Y	-0-					16
01 DLQ G-10			175	-0-	175	175	175	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	84	3			Y	-0-					20
09	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					20
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					20
11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					20
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					20
*01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	S	51	-0-	-11	-0-	51	3			N	-0-					47
09	114	S	114	-0-	-0-	-0-	114	3			N	-0-					47
10	111	S	111	-0-	-0-	-0-	111	3			N	-0-					47
11	80	S	80	-0-	-0-	-0-	80	3			N	-0-					47
12	124	S	86	-0-	-38	-0-	86	3			N	-0-					47
01	124	S	72	-0-	-52	-0-	72	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					41
09	210	N	174	-0-	-36	-0-	174	3			Y	-0-					41
10	217	N	193	-0-	-24	-0-	193	3			Y	-0-					41
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					41
12	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					41
*01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					46
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					46
10	217	N	121	-0-	-96	-0-	121	3			N	-0-					46
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					46
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					46
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		91	-0-	91	610	91	2			N	-0-					-0-
09	14B2 EXT		84	-0-	84	694	84	2			N	-0-					-0-
10	14B2 EXT		88	-0-	88	782	88	2			N	-0-					-0-
11	14B2 EXT		77	-0-	77	859	77	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	859					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93	766					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	651	N	291	-0-	-360	-0-	291	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	360	N	148	-0-	-212	-0-	148	2			N	-0-					-0-
12	465	N	97	-0-	-368	-0-	97	2			N	-0-					-0-
01	279	N	97	-0-	-182	-0-	97	2			N	-0-					-0-

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
08	310	N	147	-0-	-163	-0-	147	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	2			N	-0-					-0-

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	60	-0-	-188	-0-	60	2			N	-0-					-0-
08	124	N	52	-0-	-72	-0-	51	2	1	9	N	1					1
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					1
10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					1
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					1
*12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					1
01	186	N	150	-0-	-36	-0-	148	2	2	9	N	2					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	837	N	357	-0-	-480	-0-	356	2	1	9	N	1					1
09	718	N	718	-0-	-0-	-0-	717	2	1	9	N	1					2
10	633	N	633	-0-	-0-	-0-	632	2	1	9	N	1					3
11	360	N	292	-0-	-68	-0-	292	2			N	-0-					3
12	744	N	39	-0-	-705	-0-	39	2			N	-0-					3
01	620	N	108	-0-	-512	-0-	108	2			N	-0-					3

SOGO III LLC 800311
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					57
09	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1					58
10	589	N	562	-0-	-27	-0-	560	3	2	9	Y	2					60
11	570	N	542	-0-	-28	-0-	541	3	1	9	Y	1					61
12	558	N	539	-0-	-19	-0-	533	3	6	9	Y	5	64	1			2
01	558	N	533	-0-	-25	-0-	530	3	3	9	Y	3					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3	Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3	Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3	Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3	Y	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3	Y	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3	Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1042	-0-	-105	-0-	1042	3	N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3	N	-0-					-0-
10	1271	N	1012	-0-	-259	-0-	1012	3	N	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3	N	-0-					-0-
12	1147	N	995	-0-	-152	-0-	995	3	N	-0-					-0-
01	1023	N	906	-0-	-117	-0-	906	3	N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3	N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3	N	-0-					-0-
10	496	N	444	-0-	-52	-0-	444	3	N	-0-					-0-
11	660	N	545	-0-	-115	-0-	545	3	N	-0-					-0-
12	620	N	504	-0-	-116	-0-	504	3	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3	N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3	N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3	N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3	N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3	N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3	N	-0-					-0-
10	434	N	262	-0-	-172	-0-	262	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	311	3	N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3	N	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	350	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	720	N	404	-0-	-316	-0-	390	3	14	9	N	13					87
*07	785	N	785	-0-	-0-	-0-	779	3	6	9	N	5					92
*08	713	N	689	-0-	-24	-0-	683	3	6	9	N	5					97
*09	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					99
*10	775	N	770	-0-	-5	-0-	768	3	2	9	N	2					101
*11	720	N	720	-0-	-0-	-0-	714	3	6	9	N	5					106
*12	709	N	709	-0-	-0-	-0-	707	3	2	9	N	2					108
01	775	N	664	-0-	-111	-0-	663	3	1	9	N	1					109

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					107
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					107
10	310	N	265	-0-	-45	-0-	265	3			N	-0-					107
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					107
12	279	N	249	-0-	-30	-0-	249	3			N	-0-					107
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					107

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	738	-0-	-285	-0-	735	3	3	9	N	3	3	8			19
09	1050	N	1042	-0-	-8	-0-	997	3	45	9	N	41					60
10	1023	N	984	-0-	-39	-0-	983	3	1	9	N	1					61
11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					61
12	906	N	906	-0-	-0-	-0-	845	3	61	9	N	55					116
01	992	N	894	-0-	-98	-0-	885	3	9	9	N	8					124

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
01	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
01	744	N	721	-0-	-23	-0-	721	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	211	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
12	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

08	851	N	851	-0-	-0-	-0-	843	3	8	9	N	7					173
09	833	N	833	-0-	-0-	-0-	827	3	6	9	N	5					178
10	899	N	879	-0-	-20	-0-	836	3	43	9	N	39	190	1			27
11	817	N	817	-0-	-0-	-0-	811	3	6	9	N	5					32
12	868	N	836	-0-	-32	-0-	834	3	2	9	N	2					34
01	868	N	842	-0-	-26	-0-	833	3	9	9	N	8					42

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					32
09	298	N	298	-0-	-0-	-0-	297	3	1	9	Y	1					33
10	372	N	283	-0-	-89	-0-	282	3	1	9	Y	1					34
11	330	N	255	-0-	-75	-0-	255	3			Y	-0-					34
12	310	N	285	-0-	-25	-0-	282	3	3	9	Y	3	32	1			5
*01	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					6

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	852	3	2	9	N	2					167
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					167
10	930	N	716	-0-	-214	-0-	708	3	8	9	N	7	2	8			172
11	840	N	774	-0-	-66	-0-	773	3	1	9	N	1					173
12	775	N	728	-0-	-47	-0-	727	3	1	9	N	1					174
*01	724	N	724	-0-	-0-	-0-	723	3	1	9	N	1					175

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	829	3	3	9	Y	3					73
09	791	N	791	-0-	-0-	-0-	790	3	1	9	Y	1					74
10	806	N	800	-0-	-6	-0-	798	3	2	9	Y	2					76
11	780	N	758	-0-	-22	-0-	757	3	1	9	Y	1					77
12	806	N	754	-0-	-52	-0-	747	3	7	9	Y	6	65	1			18
01	806	N	724	-0-	-82	-0-	721	3	3	9	Y	3					21

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	713	N	611	-0-	-102	-0-	611	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	620	N	555	-0-	-65	-0-	555	3			N	-0-					-0-
01	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
11	570	N	527	-0-	-43	-0-	527	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					30
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					30
10	868	N	741	-0-	-127	-0-	741	3			N	-0-					30
11	750	N	707	-0-	-43	-0-	707	3			N	-0-					30
*12	775	N	725	-0-	-50	-0-	725	3			N	-0-					30
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					127
09	1066	N	1066	-0-	-0-	-0-	1065	3	1	9	N	1					128
10	1092	N	1092	-0-	-0-	-0-	1090	3	2	9	N	2					130
11	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					130
12	1022	N	1022	-0-	-0-	-0-	1020	3	2	9	N	2					132
*01	1019	N	1019	-0-	-0-	-0-	1016	3	3	9	N	3					135

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419	N	2419	-0-	-0-	-0-	2418	3	1	9	N	1					111
09	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					111
10	2613	N	2613	-0-	-0-	-0-	2612	3	1	9	N	1					112
11	2352	N	2352	-0-	-0-	-0-	2351	3	1	9	N	1					113
12	2480	N	2314	-0-	-166	-0-	2312	3	2	9	N	2					115
01	2604	N	2154	-0-	-450	-0-	2152	3	2	9	N	2					117

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	1163	3	1	9	N	1					104
09	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					105
10	1302	N	1018	-0-	-284	-0-	1016	3	2	9	N	2					107
11	1140	N	963	-0-	-177	-0-	959	3	4	9	N	4					111
12	1054	N	976	-0-	-78	-0-	974	3	2	9	N	2					113
01	1023	N	950	-0-	-73	-0-	948	3	2	9	N	2					115

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	957	-0-	-35	-0-	957	3			N	-0-					107
09	926	N	926	-0-	-0-	-0-	926	3			N	-0-					107
10	1054	N	965	-0-	-89	-0-	965	3			N	-0-					107
11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					107
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					107
*01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					107

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					147
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					147
10	1333	N	160	-0-	-1173	-0-	160	3			N	-0-					147
11	900	N	282	-0-	-618	-0-	282	3			N	-0-					147
12	651	N	185	-0-	-466	-0-	185	3			N	-0-					147
*01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					54
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					54
10	1271	N	963	-0-	-308	-0-	962	3	1	9	N	1					55
11	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					55
12	1085	N	1053	-0-	-32	-0-	1053	3			N	-0-					55
01	961	N	381	-0-	-580	-0-	381	3			N	-0-					55

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1240	N	976	-0-	-264	-0-	976	3			N	-0-					-0-
11	1170	N	911	-0-	-259	-0-	911	3			N	-0-					-0-
12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1151	3	1	9	N	1					113
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					113
10	1240	N	1134	-0-	-106	-0-	1131	3	3	9	N	3					116
11	1110	N	1099	-0-	-11	-0-	1097	3	2	9	N	2					118
12	1164	N	1164	-0-	-0-	-0-	1163	3	1	9	N	1					119
*01	1233	N	1233	-0-	-0-	-0-	1232	3	1	9	N	1					120

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

08	558	N	389	-0-	-169	-0-	389	3			N	-0-					31
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					31
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					31
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					31
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					31
01	620	N	550	-0-	-70	-0-	550	3			N	-0-					31

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

08	868	N	591	-0-	-277	-0-	562	3	29	9	N	26	26	8			148
09	960	N	812	-0-	-148	-0-	810	3	2	9	N	2	2	8			148
10	961	N	850	-0-	-111	-0-	824	3	26	9	N	24					172
11	812	N	812	-0-	-0-	-0-	799	3	13	9	N	12					184
12	835	N	835	-0-	-0-	-0-	806	3	29	9	N	26	185	1			25
01	837	N	794	-0-	-43	-0-	794	3			N	-0-					25

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

08	1313	N	1313	-0-	-0-	-0-	1307	3	6	9	N	5					152
09	1446	N	1446	-0-	-0-	-0-	1445	3	1	9	N	1					153
10	1488	N	1434	-0-	-54	-0-	1427	3	7	9	N	6					159
11	1260	N	1237	-0-	-23	-0-	1236	3	1	9	N	1					160
12	1522	N	1522	-0-	-0-	-0-	1511	3	11	9	N	10					170
*01	1439	N	1439	-0-	-0-	-0-	1431	3	8	9	N	7	2	8			175

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

08	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					18
09	1249	N	1249	-0-	-0-	-0-	1248	3	1	9	N	1	1	8			18
10	1488	N	1292	-0-	-196	-0-	1292	3			N	-0-					18
11	1260	N	956	-0-	-304	-0-	956	3			N	-0-					18
12	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					18
01	1302	N	1273	-0-	-29	-0-	1273	3			N	-0-					18

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

08	2015	N	1983	-0-	-32	-0-	1981	3	2	9	N	2					150
09	2169	N	2169	-0-	-0-	-0-	2168	3	1	9	N	1					151
10	2232	N	2017	-0-	-215	-0-	2014	3	3	9	N	3					154
11	1931	N	1931	-0-	-0-	-0-	1930	3	1	9	N	1					155
12	2232	N	1994	-0-	-238	-0-	1993	3	1	9	N	1					156
01	2015	N	1964	-0-	-51	-0-	1961	3	3	9	N	3					159

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

08	806	N	690	-0-	-116	-0-	689	3	1	9	N	1					63
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					63
10	930	N	676	-0-	-254	-0-	676	3			N	-0-					63
11	707	N	707	-0-	-0-	-0-	707	3			N	-0-					63
12	650	N	650	-0-	-0-	-0-	649	3	1	9	N	1					64
*01	697	N	697	-0-	-0-	-0-	697	3			N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					113
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					113
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					113
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					113
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					113
01	310	N	283	-0-	-27	-0-	283	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	871	3			N	-0-					106
09	809	N	809	-0-	-0-	-0-	808	3	1	9	N	1					107
10	992	N	827	-0-	-165	-0-	827	3			N	-0-					107
11	840	N	805	-0-	-35	-0-	803	3	2	9	N	2					109
12	837	N	796	-0-	-41	-0-	795	3	1	9	N	1					110
01	837	N	782	-0-	-55	-0-	779	3	3	9	N	3					113

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2357	N	2357	-0-	-0-	-0-	2355	3	2	9	N	2					82
09	2203	N	2203	-0-	-0-	-0-	2202	3	1	9	N	1					83
10	2666	N	2204	-0-	-462	-0-	2202	3	2	9	N	2					85
11	2280	N	2172	-0-	-108	-0-	2170	3	2	9	N	2					87
12	2263	N	2194	-0-	-69	-0-	2191	3	3	9	N	3					90
01	2201	N	2173	-0-	-28	-0-	2171	3	2	9	N	2					92

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	N	2234	-0-	-0-	-0-	2225	3	9	9	N	8					167
09	2189	N	2189	-0-	-0-	-0-	2183	3	6	9	N	5					172
10	2418	N	2151	-0-	-267	-0-	2150	3	1	9	N	1					173
11	2160	N	2006	-0-	-154	-0-	2006	3			N	-0-					173
12	2263	N	2080	-0-	-183	-0-	2041	3	39	9	N	35	183	1			25
01	2139	N	2016	-0-	-123	-0-	2012	3	4	9	N	4					29

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2988	-0-	-112	263	2986	3	2	9	N	2					132
09	3000	N	2796	-0-	-204	59	2789	3	7	9	N	6					138
10	3100	X	2843	-0-	-257	-0-	2841	3	2	9	N	2					140
11	3000	X	2558	-0-	-442	-0-	2555	3	3	9	N	3					143
12	3100	X	2373	-0-	-727	-0-	2367	3	6	9	N	5					148
01	2976	X	2644	-0-	-332	-0-	2641	3	3	9	N	3					151

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC //CONT.// 800311
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2568	N	2568	-0-	-0-	-0-	2566	3	2	9	N	2					111
09	2587	N	2587	-0-	-0-	-0-	2586	3	1	9	N	1					112
10	2790	N	2529	-0-	-261	-0-	2528	3	1	9	N	1					113
11	2490	N	2304	-0-	-186	-0-	2301	3	3	9	N	3					116
12	2666	N	2325	-0-	-341	-0-	2321	3	4	9	N	4					120
01	2542	N	2282	-0-	-260	-0-	2276	3	6	9	N	5					125

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					104
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					104
10	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					104
11	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					104
12	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					104
*01	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					104

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					159
09	493	N	493	-0-	-0-	-0-	492	3	1	9	N	1					160
10	589	N	504	-0-	-85	-0-	496	3	8	9	N	7					167
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					167
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					167
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					167

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	427	-0-	-131	-0-	426	3	1	9	N	1					24
09	471	N	471	-0-	-0-	-0-	470	3	1	9	N	1					25
10	589	N	465	-0-	-124	-0-	464	3	1	9	N	1					26
11	438	N	438	-0-	-0-	-0-	437	3	1	9	N	1					27
12	501	N	501	-0-	-0-	-0-	500	3	1	9	N	1					28
*01	485	N	485	-0-	-0-	-0-	484	3	1	9	N	1					29

STANOLIND OPERATING LLC 813995
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	268	-0-	-73	-0-	268	3			Y	-0-					-0-
09	300	N	238	-0-	-62	-0-	238	3			Y	-0-					-0-
10	434	N	167	-0-	-267	-0-	167	3			Y	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	448	-0-	-203	-0-	448	3			Y	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			Y	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

08	527	N	504	-0-	-23	-0-	504	3			Y	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
*01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2402	N	2402	-0-	-0-	-0-	2401	2	1	9	Y	1					21
09	2095	N	2095	-0-	-0-	-0-	2093	2	2	9	Y	2					23
10	1999	N	1999	-0-	-0-	-0-	1997	2	2	9	Y	2					25
11	1639	N	1639	-0-	-0-	-0-	1638	2	1	9	Y	1					26
12	1685	N	1685	-0-	-0-	-0-	1682	2	3	9	Y	3					29
*01	1801	N	1801	-0-	-0-	-0-	1799	2	2	9	Y	2					31

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	833	-0-	-438	-0-	833	3			Y	-0-					-0-
09	1230	N	899	-0-	-331	-0-	899	3			Y	-0-					-0-
10	1178	N	1080	-0-	-98	-0-	1080	3			Y	-0-					-0-
11	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
12	930	N	922	-0-	-8	-0-	922	3			Y	-0-					-0-
*01	1234	X	1234	-0-	-0-	-0-	1234	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
11	510	N	293	-0-	-217	-0-	293	3			Y	-0-					-0-
12	279	N	154	-0-	-125	-0-	154	3			Y	-0-					-0-
01	434	N	176	-0-	-258	-0-	176	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	986	N	986	-0-	-0-	-0-	985	2	1	9	Y	1					40
09	774	N	774	-0-	-0-	-0-	773	2	1	9	Y	1					41
10	837	N	837	-0-	-0-	-0-	836	2	1	9	Y	1					42
11	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					43
12	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					44
*01	758	N	758	-0-	-0-	-0-	757	2	1	9	Y	1					45

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	341	2	7	9	Y	6					21
09	327	N	327	-0-	-0-	-0-	321	2	6	9	Y	5					26
10	347	N	347	-0-	-0-	-0-	340	2	7	9	Y	6					32
11	330	N	308	-0-	-22	-0-	304	2	4	9	Y	4					36
12	345	N	345	-0-	-0-	-0-	339	2	6	9	Y	5	33	1			8
*01	248	N	248	-0-	-0-	-0-	241	2	7	9	Y	6					14

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	583	3	3	9	Y	3	3	1			2
09	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3	3	1			2
10	403	N	389	-0-	-14	-0-	386	3	3	9	Y	3	3	1			2
11	390	N	300	-0-	-90	-0-	297	3	3	9	Y	3	4	1			1
12	523	N	523	-0-	-0-	-0-	520	3	3	9	Y	3	3	1			1
*01	648	N	648	-0-	-0-	-0-	645	3	3	9	Y	3	3	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	292	-0-	-80	-0-	282	3	10	9	Y	9	11	1			3
09	360	N	265	-0-	-95	-0-	255	3	10	9	Y	9	8	1			4
10	372	N	287	-0-	-85	-0-	275	3	12	9	Y	11	11	1			4
11	270	N	174	-0-	-96	-0-	162	3	12	9	Y	11	13	1			2
12	279	N	241	-0-	-38	-0-	230	3	11	9	Y	10	11	1			1
*01	339	N	339	-0-	-0-	-0-	328	3	11	9	Y	10	9	1			2

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	248	-0-	-403	-0-	233	3	15	9	Y	14	16	1			8
09	660	N	232	-0-	-428	-0-	217	3	15	9	Y	14	13	1			9
10	468	N	468	-0-	-0-	-0-	449	3	19	9	Y	17	16	1			10
11	370	N	370	-0-	-0-	-0-	351	3	19	9	Y	17	19	1			8
12	467	N	467	-0-	-0-	-0-	450	3	17	9	Y	15	16	1			7
01	465	N	334	-0-	-131	-0-	317	3	17	9	Y	15	13	1			9

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
09	360	N	222	-0-	-138	-0-	222	3			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	S	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
09	287	S	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
10	214	S	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
11	251	S	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
12	254	S	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*01	330	S	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	436	3	85	9	Y	77	90	1			30
09	501	N	501	-0-	-0-	-0-	417	3	84	9	Y	76	70	1			36
10	498	N	498	-0-	-0-	-0-	397	3	101	9	Y	92	90	1			38
11	371	N	371	-0-	-0-	-0-	269	3	102	9	Y	93	105	1			26
12	650	N	650	-0-	-0-	-0-	560	3	90	9	Y	82	89	1			19
01	496	N	387	-0-	-109	-0-	296	3	91	9	Y	83	72	1			30

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
09	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
10	372	N	254	-0-	-118	-0-	254	2			N	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
12	496	N	374	-0-	-122	-0-	374	3			Y	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1	1	8			-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	551	3	43	9	Y	39					163
09	551	N	551	-0-	-0-	-0-	482	3	69	9	Y	63	186	1			40
10	527	N	480	-0-	-47	-0-	435	3	45	9	Y	41					81
11	570	N	354	-0-	-216	-0-	310	3	44	9	Y	40					121
12	558	N	478	-0-	-80	-0-	439	3	39	9	Y	35					156
*01	476	N	476	-0-	-0-	-0-	422	3	54	9	Y	49					205

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	83	3	3	9	Y	3					31
09	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					35
10	71	N	71	-0-	-0-	-0-	69	3	2	9	Y	2	32	1			5
11	39	N	39	-0-	-0-	-0-	29	3	10	9	Y	9					14
12	62	N	62	-0-	-0-	-0-	59	3	3	9	Y	3					17
*01	68	N	68	-0-	-0-	-0-	61	3	7	9	Y	6					23

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					52
09	570	N	490	-0-	-80	-0-	490	2			Y	-0-					52
10	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					52
11	600	N	326	-0-	-274	-0-	326	2			Y	-0-					52
12	496	N	428	-0-	-68	-0-	428	2			Y	-0-					52
01	589	N	467	-0-	-122	-0-	467	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	547	-0-	-228	-0-	547	2			Y	-0-					-0-
09	690	N	472	-0-	-218	-0-	472	2			Y	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
11	540	N	328	-0-	-212	-0-	328	2			Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	603	-0-	-203	-0-	600	3	3	9	Y	3	3	1			9
09	510	N	419	-0-	-91	-0-	416	3	3	9	Y	3	2	1			10
10	651	N	433	-0-	-218	-0-	430	3	3	9	Y	3	3	1			10
11	570	N	512	-0-	-58	-0-	509	3	3	9	Y	3	3	1			10
12	518	N	518	-0-	-0-	-0-	516	3	2	9	Y	2	3	1			9
*01	670	N	670	-0-	-0-	-0-	667	3	3	9	Y	3	2	1			10

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					24
09	120	N	117	-0-	-3	-0-	117	2			Y	-0-					24
10	124	N	108	-0-	-16	-0-	108	2			Y	-0-					24
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					24
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					24
*01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
09	900	N	799	-0-	-101	-0-	799	2			N	-0-					-0-
10	806	N	244	-0-	-562	-0-	244	2			N	-0-					-0-
11	750	N	128	-0-	-622	-0-	128	2			N	-0-					-0-
12	837	N	332	-0-	-505	-0-	332	2			N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
09	480	N	365	-0-	-115	-0-	365	2			Y	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	2			Y	-0-					-0-
11	420	N	381	-0-	-39	-0-	381	2			Y	-0-					-0-
12	372	N	324	-0-	-48	-0-	324	2			Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					16
09	450	N	400	-0-	-50	-0-	400	2			Y	-0-					16
10	465	N	376	-0-	-89	-0-	376	2			Y	-0-					16
11	450	N	375	-0-	-75	-0-	375	2			Y	-0-					16
12	403	N	339	-0-	-64	-0-	339	2			Y	-0-					16
01	372	N	362	-0-	-10	-0-	362	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	600	3	9	9	Y	8	9	1			3
09	439	N	439	-0-	-0-	-0-	431	3	8	9	Y	7	7	1			3
10	580	N	580	-0-	-0-	-0-	570	3	10	9	Y	9	9	1			3
11	554	N	554	-0-	-0-	-0-	544	3	10	9	Y	9	10	1			2
12	412	N	412	-0-	-0-	-0-	403	3	9	9	Y	8	9	1			1
*01	455	N	455	-0-	-0-	-0-	446	3	9	9	Y	8	7	1			2

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	574	-0-	-232	-0-	574	3			Y	-0-					-0-
09	630	N	471	-0-	-159	-0-	471	3			Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	583	-0-	-68	-0-	559	3	24	9	Y	22	26	1			8
09	450	N	349	-0-	-101	-0-	325	3	24	9	Y	22	20	1			10
10	589	N	336	-0-	-253	-0-	306	3	30	9	Y	27	26	1			11
11	570	N	254	-0-	-316	-0-	224	3	30	9	Y	27	31	1			7
12	459	N	459	-0-	-0-	-0-	433	3	26	9	Y	24	26	1			5
01	341	N	148	-0-	-193	-0-	122	3	26	9	Y	24	21	1			8

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
09	420	N	239	-0-	-181	-0-	239	3			Y	-0-					-0-
10	527	N	374	-0-	-153	-0-	374	3			Y	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			Y	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	487	2	2	9	Y	2					20
09	510	N	505	-0-	-5	-0-	504	2	1	9	Y	1					21
10	570	N	570	-0-	-0-	-0-	569	2	1	9	Y	1					22
11	480	N	442	-0-	-38	-0-	441	2	1	9	Y	1					23
12	560	N	560	-0-	-0-	-0-	557	2	3	9	Y	3					26
*01	502	N	502	-0-	-0-	-0-	501	2	1	9	Y	1					27

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	92	2	1	9	Y	1					19
09	109	N	109	-0-	-0-	-0-	108	2	1	9	Y	1					20
10	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2					22
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					22
12	132	N	132	-0-	-0-	-0-	130	2	2	9	Y	2					24
*01	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	919	2	6	9	Y	5					45
09	1123	N	1123	-0-	-0-	-0-	1117	2	6	9	Y	5					50
10	878	N	878	-0-	-0-	-0-	871	2	7	9	Y	6					56
11	1074	N	1074	-0-	-0-	-0-	1068	2	6	9	Y	5					61
12	862	N	862	-0-	-0-	-0-	856	2	6	9	Y	5	53	1			13
*01	846	N	846	-0-	-0-	-0-	840	2	6	9	Y	5					18

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	168	-0-	-111	-0-	168	3			Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	396	-0-	-410	-0-	395	2	1	9	Y	1					39
09	480	N	381	-0-	-99	-0-	380	2	1	9	Y	1					40
10	735	N	735	-0-	-0-	-0-	734	2	1	9	Y	1					41
11	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	Y	1					42
12	1138	N	1138	-0-	-0-	-0-	1137	2	1	9	Y	1					43
*01	789	N	789	-0-	-0-	-0-	782	2	7	9	Y	6	5	8			44

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					37
09	85	N	85	-0-	-0-	-0-	83	2	2	9	Y	2					39
10	100	N	100	-0-	-0-	-0-	98	2	2	9	Y	2					41
11	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					42
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					42
*01	86	N	86	-0-	-0-	-0-	84	2	2	9	Y	2					44

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					21
09	510	N	445	-0-	-65	-0-	444	2	1	9	Y	1					22
10	434	N	398	-0-	-36	-0-	397	2	1	9	Y	1					23
11	510	N	393	-0-	-117	-0-	392	2	1	9	Y	1					24
12	465	N	416	-0-	-49	-0-	414	2	2	9	Y	2					26
*01	417	N	417	-0-	-0-	-0-	415	2	2	9	Y	2					28

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	516	2	7	9	Y	6					22
09	420	N	340	-0-	-80	-0-	334	2	6	9	Y	5					27
10	364	N	364	-0-	-0-	-0-	357	2	7	9	Y	6					33
11	510	N	313	-0-	-197	-0-	307	2	6	9	Y	5					38
12	341	N	331	-0-	-10	-0-	325	2	6	9	Y	5	33	1			10
*01	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6					16

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	747	2	7	9	Y	6					20
09	664	N	664	-0-	-0-	-0-	658	2	6	9	Y	5					25
10	702	N	702	-0-	-0-	-0-	695	2	7	9	Y	6					31
11	663	N	663	-0-	-0-	-0-	659	2	4	9	Y	4					35
12	637	N	637	-0-	-0-	-0-	630	2	7	9	Y	6	32	1			9
*01	654	N	654	-0-	-0-	-0-	647	2	7	9	Y	6					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	944	2	6	9	Y	5					19
09	887	N	887	-0-	-0-	-0-	881	2	6	9	Y	5					24
10	912	N	912	-0-	-0-	-0-	905	2	7	9	Y	6					30
11	844	N	844	-0-	-0-	-0-	838	2	6	9	Y	5					35
12	868	N	767	-0-	-101	-0-	761	2	6	9	Y	5	33	1			7
*01	826	N	826	-0-	-0-	-0-	820	2	6	9	Y	5					12

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37	-0-	488	2	2	9	Y	2					20
09	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1					21
10	556	N	556	-0-	-0-	-0-	555	2	1	9	Y	1					22
11	480	N	369	-0-	-111	-0-	368	2	1	9	Y	1					23
12	558	N	440	-0-	-118	-0-	438	2	2	9	Y	2					25
*01	404	N	404	-0-	-0-	-0-	402	2	2	9	Y	2					27

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2616	-0-	-174	-0-	2616	3			Y	-0-					44
09	2490	X	2473	-0-	-17	-0-	2473	3			Y	-0-					44
10	2449	X	2366	-0-	-83	-0-	2366	3			Y	-0-					44
11	2520	X	2296	-0-	-224	-0-	2295	3	1	9	Y	1					45
12	2604	X	2543	-0-	-61	-0-	2541	3	2	9	Y	2	45	1			2
*01	2691	X	2691	-0-	-0-	-0-	2685	3	6	9	Y	5					7

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	428	-0-	-192	-0-	427	3	1	9	Y	1	1	8			-0-
09	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
10	713	N	544	-0-	-169	-0-	544	3			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	580	3	1	9	Y	1	1	8			-0-
12	744	N	632	-0-	-112	-0-	632	3			Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	506	3	1	9	Y	1	1	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					165
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					165
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					165
11	541	N	541	-0-	-0-	-0-	541	3			N	-0-					165
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					165
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	505	3	18	9	Y	16	190	1			36
09	546	N	546	-0-	-0-	-0-	539	3	7	9	Y	6					42
10	825	N	825	-0-	-0-	-0-	792	3	33	9	Y	30					72
11	729	N	729	-0-	-0-	-0-	712	3	17	9	Y	15					87
12	566	N	566	-0-	-0-	-0-	545	3	21	9	Y	19					106
*01	498	N	498	-0-	-0-	-0-	485	3	13	9	Y	12					118

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	342	-0-	-92	-0-	341	2	1	9	Y	1					36
09	360	N	330	-0-	-30	-0-	329	2	1	9	Y	1					37
10	372	N	362	-0-	-10	-0-	361	2	1	9	Y	1					38
11	330	N	283	-0-	-47	-0-	282	2	1	9	Y	1					39
12	341	N	262	-0-	-79	-0-	261	2	1	9	Y	1					40
*01	327	N	327	-0-	-0-	-0-	326	2	1	9	Y	1					41

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			Y	-0-					41
09	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					41
10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					41
11	185	N	185	-0-	-0-	-0-	184	3	1	9	Y	1					42
12	186	N	101	-0-	-85	-0-	100	3	1	9	Y	1	42	1			1
01	217	N	159	-0-	-58	-0-	153	3	6	9	Y	5					6

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
09	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	606	3	2	9	N	2	4	1			-0-
09	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*01	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	368	-0-	-35	-0-	348	3	20	9	Y	18					150
09	510	N	369	-0-	-141	-0-	346	3	23	9	Y	21					171
10	421	N	421	-0-	-0-	-0-	396	3	25	9	Y	23	170	1			24
11	433	N	433	-0-	-0-	-0-	425	3	8	9	Y	7					31
12	444	N	444	-0-	-0-	-0-	418	3	26	9	Y	24					55
*01	454	N	454	-0-	-0-	-0-	425	3	29	9	Y	26	1	8			80

UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
*12	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	15	1	330	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	40	1	275	2	N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	39	1	261	2	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	42	1	279	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	43	1	280	2	N	-0-					-0-
*12	310	N	309	-0-	-1	-0-	16	1	293	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	16	1	255	3	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
*12	62	N	48	-0-	-14	-0-	16	1	32	3	N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	16	1	64	3	N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	237	-0-	-73	-0-	40	1	197	3	N	-0-					-0-
09	210	N	142	-0-	-68	-0-	39	1	103	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	41	1	150	3	N	-0-					-0-
11	240	N	174	-0-	-66	-0-	39	1	135	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	41	1	140	3	N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	41	1	177	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	101	1	491	3	N	-0-					-0-
09	480	N	332	-0-	-148	-0-	92	1	240	3	N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	95	1	350	3	N	-0-					-0-
11	570	N	407	-0-	-163	-0-	92	1	315	3	N	-0-					-0-
12	422	N	422	-0-	-0-	-0-	95	1	327	3	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	95	1	413	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	136	-0-	-50	-0-	23	1	113	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	33	1	86	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	33	1	112	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	54	1	263	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	49	1	128	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	51	1	188	3	N	-0-					-0-
11	300	N	218	-0-	-82	-0-	49	1	169	3	N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	51	1	175	3	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	51	1	221	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	465	-0-	-186	-0-	79	1	386	3	N	-0-					-0-
09	360	N	261	-0-	-99	-0-	72	1	189	3	N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	74	1	275	3	N	-0-					-0-
11	450	N	319	-0-	-131	-0-	72	1	247	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	74	1	257	3	N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	74	1	325	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	192	-0-	-335	-0-	33	1	159	3	N	-0-					-0-
09	180	N	119	-0-	-61	-0-	33	1	86	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	33	1	113	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	34	1	147	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	29	1	140	3	N	-0-					-0-
09	150	N	94	-0-	-56	-0-	26	1	68	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	27	1	100	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	26	1	90	3	N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	27	1	94	3	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	27	1	118	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	113	1	555	3	N	-0-					-0-
09	600	N	415	-0-	-185	-0-	115	1	300	3	N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	118	1	438	3	N	-0-					-0-
11	660	N	509	-0-	-151	-0-	115	1	394	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	118	1	409	3	N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	118	1	516	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	36	1	176	3	N	-0-					-0-
09	180	N	119	-0-	-61	-0-	33	1	86	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	34	1	125	3	N	-0-					-0-
11	210	N	145	-0-	-65	-0-	33	1	112	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	34	1	117	3	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	34	1	148	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	81	1	394	3	N	-0-					-0-
09	420	N	283	-0-	-137	-0-	78	1	205	3	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	81	1	301	3	N	-0-					-0-
11	450	N	348	-0-	-102	-0-	78	1	270	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	81	1	280	3	N	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	81	1	354	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
10	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
11	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

08	806	N	609	-0-	-197	-0-	609	2			N	-0-					-0-
09	450	N	58	-0-	-392	-0-	58	2			N	-0-					-0-
10	186	N	44	-0-	-142	-0-	44	2			N	-0-					-0-
11	600	N	44	-0-	-556	-0-	44	2			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	580	-0-	-474	-0-	580	3			Y	-0-					-0-
09	510	N	372	-0-	-138	-0-	372	3			Y	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
11	570	N	273	-0-	-297	-0-	273	3			Y	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	3			Y	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	11	-0-	-764	-0-	11	3			N	-0-					-0-
09	870	N	56	-0-	-814	-0-	56	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	417	-0-	-141	-0-	417	3			Y	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	1372	3			Y	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
11	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
*01	1736	N	1736	-0-	-0-	-0-	1736	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	248	N	154	-0-	-94	-0-	154	3			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
10	217	N	135	-0-	-82	-0-	135	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		174	-0-	174	174	174	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
01	14B DENY		33	-0-	33	207	33	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	130	-0-	-118	-0-	130	3			Y	-0-					-0-
09	180	N	126	-0-	-54	-0-	126	3			Y	-0-					-0-
10	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	175	-0-	175	175	175	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50	-0-	74	3			Y	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
09	240	N	169	-0-	-71	-0-	169	3			Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			Y	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			Y	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
12	589	N	541	-0-	-48	-0-	541	3			Y	-0-					-0-
01	713	N	229	-0-	-484	-0-	229	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

08	2968	X	2968	-0-	-0-	-0-	2968	3			Y	-0-					-0-
09	3450	X	3044	-0-	-406	-0-	3044	3			Y	-0-					-0-
10	3573	X	3573	-0-	-0-	-0-	3573	3			Y	-0-					-0-
11	3450	X	3027	-0-	-423	-0-	3027	3			Y	-0-					-0-
12	3171	X	3171	-0-	-0-	-0-	3171	3			Y	-0-					-0-
01	3565	X	2913	-0-	-652	-0-	2913	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

08	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
09	240	N	185	-0-	-55	-0-	185	3			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

08	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					-0-
09	990	N	804	-0-	-186	-0-	804	3			Y	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
12	837	N	728	-0-	-109	-0-	728	3			Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		199	-0-	199	199	199	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	120	N	77	-0-	-43	-0-	77	3			Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
01	186	N	78	-0-	-108	-0-	78	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
09	540	N	372	-0-	-168	-0-	372	3			Y	-0-					-0-
10	589	N	443	-0-	-146	-0-	443	3			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	3			Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	435	3	191	9	Y	174	174	1			-0-
*01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
01	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
01	T. A.		87	-0-	87	87	87	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	408	-0-	-119	-0-	408	3			Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	496	N	408	-0-	-88	-0-	408	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	360	N	294	-0-	-66	-0-	294	3			Y	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
12	961	N	835	-0-	-126	-0-	835	3			Y	-0-					-0-
01	1178	N	918	-0-	-260	-0-	918	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			Y	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
12	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	243	-0-	-98	-0-	243	3			Y	-0-					-0-
09	330	N	233	-0-	-97	-0-	233	3			Y	-0-					-0-
10	341	N	53	-0-	-288	-0-	53	3			Y	-0-					-0-
11	240	N	141	-0-	-99	-0-	141	3			Y	-0-					-0-
12	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	1361					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1361					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1361					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	1361					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	3			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
09	660	N	602	-0-	-58	-0-	602	3			Y	-0-					-0-
10	775	N	601	-0-	-174	-0-	601	3			Y	-0-					-0-
11	780	N	593	-0-	-187	-0-	593	3			Y	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-
*01	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
09	480	N	402	-0-	-78	-0-	402	3			Y	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30	-0-	466	3			Y	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	253	-0-	-274	-0-	253	3			Y	-0-					-0-
09	360	N	294	-0-	-66	-0-	294	3			Y	-0-					-0-
10	341	N	243	-0-	-98	-0-	243	3			Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	217	N	106	-0-	-111	-0-	106	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	406	-0-	-307	-0-	406	3			Y	-0-					-0-
09	720	N	518	-0-	-202	-0-	518	3			Y	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
12	527	N	377	-0-	-150	-0-	377	3			Y	-0-					-0-
01	589	N	464	-0-	-125	-0-	464	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	269	-0-	-196	-0-	269	3			Y	-0-					-0-
09	360	N	300	-0-	-60	-0-	300	3			Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	310	N	213	-0-	-97	-0-	213	3			Y	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-	-0-	-0-	1998	3			Y	-0-					-0-
09	2107	N	2107	-0-	-0-	-0-	2107	3			Y	-0-					-0-
10	2564	N	2564	-0-	-0-	-0-	2564	3			Y	-0-					-0-
11	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
12	2170	N	1859	-0-	-311	-0-	1859	3			Y	-0-					-0-
01	2418	N	1874	-0-	-544	-0-	1874	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	123	-0-	-125	-0-	123	3			Y	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	1973	3			Y	-0-					-0-
09	2250	N	2077	-0-	-173	-0-	2077	3			Y	-0-					-0-
10	2489	N	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-
11	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
12	2139	N	2016	-0-	-123	-0-	2016	3			Y	-0-					-0-
01	2480	N	1981	-0-	-499	-0-	1981	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	249	-0-	-154	-0-	249	3			Y	-0-					-0-
09	360	N	315	-0-	-45	-0-	315	3			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	341	N	238	-0-	-103	-0-	238	3			Y	-0-					-0-
01	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56	-0-	285	3			Y	-0-					-0-
09	360	N	307	-0-	-53	-0-	307	3			Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
12	310	N	235	-0-	-75	-0-	235	3			Y	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	163	-0-	-85	-0-	163	3			Y	-0-					-0-
09	270	N	238	-0-	-32	-0-	238	3			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		7	-0-	7	7	7	3			Y	-0-					-0-
01	14B DENY		7	-0-	7	14	7	3			Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	90	-0-	-34	-0-	90	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	257	-0-	-239	-0-	257	3			Y	-0-					-0-
09	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-
10	403	N	348	-0-	-55	-0-	348	3			Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	3			Y	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	153	-0-	-64	-0-	153	3			Y	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	201	-0-	-140	-0-	201	3			Y	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	3			Y	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

08	217	N	199	-0-	-18	-0-	199	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			Y	-0-					-0-
01	279	N	181	-0-	-98	-0-	181	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

08	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
11	180	N	132	-0-	-48	-0-	132	3			Y	-0-					-0-
12	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-
01	186	N	95	-0-	-91	-0-	95	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

08	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
10	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

08	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
09	270	N	246	-0-	-24	-0-	246	3			Y	-0-					-0-
10	372	N	271	-0-	-101	-0-	271	3			Y	-0-					-0-
11	270	N	232	-0-	-38	-0-	232	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	205	-0-	-198	-0-	205	3			Y	-0-					-0-
09	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	252	-0-	-151	-0-	252	3			Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
12	341	N	292	-0-	-49	-0-	292	3			Y	-0-					-0-
01	372	N	263	-0-	-109	-0-	263	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	X	1622	-0-	-0-	-0-	1622	3			Y	-0-					-0-
09	1711	X	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
10	1995	X	1995	-0-	-0-	-0-	1995	3			Y	-0-					-0-
11	1770	X	1416	-0-	-354	-0-	1416	3			Y	-0-					-0-
12	1829	X	1552	-0-	-277	-0-	1552	3			Y	-0-					-0-
01	1984	N	1117	-0-	-867	-0-	1117	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	186					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	186					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	186					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	270	N	160	-0-	-110	-0-	160	3			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
09	450	N	274	-0-	-176	-0-	274	3			Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	372	N	227	-0-	-145	-0-	227	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					36
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					36
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					36
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					36
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					36
*01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					10

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

08	527	N	490	-0-	-37	-0-	487	3	3	9	Y	3					38
09	470	N	470	-0-	-0-	-0-	462	3	8	9	Y	7					45
10	496	N	478	-0-	-18	-0-	476	3	2	9	Y	2					47
11	480	N	475	-0-	-5	-0-	466	3	9	9	Y	8					55
12	496	N	480	-0-	-16	-0-	477	3	3	9	Y	3					58
01	465	N	461	-0-	-4	-0-	461	3			Y	-0-	84	1	1	5	5

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					33
09	510	N	481	-0-	-29	-0-	481	3			Y	-0-					33
10	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					33
11	570	N	546	-0-	-24	-0-	546	3			Y	-0-					33
12	496	N	480	-0-	-16	-0-	480	3			Y	-0-					33
*01	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					51

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B DENY		-0-	-0-	-0-	-0-					Y	11					39

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

08	372	N	294	-0-	-78	-0-	294	3			Y	-0-					50
09	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					50
10	344	N	344	-0-	-0-	-0-	336	3	8	9	Y	7					57
11	270	N	214	-0-	-56	-0-	211	3	3	9	Y	3					60
12	434	N	366	-0-	-68	-0-	366	3			Y	-0-	45	1			15
*01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

08	806	N	753	-0-	-53	-0-	751	3	2	9	Y	2					27
09	750	N	703	-0-	-47	-0-	694	3	9	9	Y	8					35
10	775	N	753	-0-	-22	-0-	739	3	14	9	Y	13					48
11	759	N	759	-0-	-0-	-0-	738	3	21	9	Y	19					67
12	755	N	755	-0-	-0-	-0-	745	3	10	9	Y	9	59	1			17
01	744	N	706	-0-	-38	-0-	704	3	2	9	Y	2					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					23
09	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					23
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					23
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					23
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					23
01	434	N	389	-0-	-45	-0-	389	3			Y	-0-					18

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					15
09	270	N	269	-0-	-1	-0-	269	3			Y	-0-					15
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					15
11	270	N	268	-0-	-2	-0-	268	3			Y	-0-					15
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					15
01	279	N	255	-0-	-24	-0-	254	3	1	9	Y	1					49

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					56
09	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					57
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					57
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					57
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					57
*01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					57

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1770	N	1502	-0-	-268	-0-	1502	3			N	-0-					-0-
10	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
12	1550	N	1513	-0-	-37	-0-	1513	3			N	-0-					-0-
01	1829	N	1476	-0-	-353	-0-	1476	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19	-0-	195	3	3	9	Y	3					35
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-	5	5			30
10	216	N	216	-0-	-0-	-0-	216	3			Y	-0-	5	5			25
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-	4	5			21
12	217	N	209	-0-	-8	-0-	209	3			Y	-0-					21
*01	235	N	235	-0-	-0-	-0-	232	3	3	9	Y	3					98

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	346	-0-	-57	-0-	346	3			Y	-0-					8
09	360	N	356	-0-	-4	-0-	356	3			Y	-0-					8
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					8
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					8
12	372	N	312	-0-	-60	-0-	312	3			Y	-0-					8
*01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					45

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72	-0-	362	3			Y	-0-					37
09	420	N	353	-0-	-67	-0-	353	3			Y	-0-					37
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					37
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					37
12	467	N	467	-0-	-0-	-0-	460	3	7	9	Y	6					43
*01	540	N	540	-0-	-0-	-0-	537	3	3	9	Y	3					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	568	-0-	-83	-0-	568	3			Y	-0-					53
09	613	N	613	-0-	-0-	-0-	603	3	10	9	Y	9					62
10	620	N	613	-0-	-7	-0-	613	3			Y	-0-					62
11	588	N	588	-0-	-0-	-0-	588	3			Y	-0-	48	1	1	5	13
12	620	N	606	-0-	-14	-0-	606	3			Y	-0-					13
01	620	N	604	-0-	-16	-0-	604	3			Y	-0-	70	1	1	5	15

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					14
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					14
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					14
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					14
12	253	N	253	-0-	-0-	-0-	239	3	14	9	N	13					27
01	248	N	243	-0-	-5	-0-	240	3	3	9	N	3					30

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					20
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					20
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					20
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					20
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					20
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					20

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					21
09	150	N	124	-0-	-26	-0-	124	3			N	-0-	5	5			16
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-	5	5			11
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-	1	5			10
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					10
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					10

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	-0-	177	3			Y	-0-					13
09	180	N	171	-0-	-9	-0-	171	3			Y	-0-					13
10	186	N	172	-0-	-14	-0-	172	3			Y	-0-					13
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					13
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					13
01	186	N	165	-0-	-21	-0-	165	3			Y	-0-					23

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	649	-0-	-64	-0-	649	3			Y	-0-					29
09	736	N	736	-0-	-0-	-0-	734	3	2	9	Y	2					31
10	718	N	718	-0-	-0-	-0-	714	3	4	9	Y	4					35
11	682	N	682	-0-	-0-	-0-	679	3	3	9	Y	3					38
12	775	N	719	-0-	-56	-0-	708	3	11	9	Y	10					48
01	713	N	655	-0-	-58	-0-	655	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	-0-	227	3			Y	-0-					37
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					37
10	248	N	221	-0-	-27	-0-	221	3			Y	-0-					37
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					37
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					37
*01	222	N	222	-0-	-0-	-0-	221	3	1	9	Y	1					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	441	-0-	-55	-0-	441	3			Y	-0-					60
09	450	N	439	-0-	-11	-0-	439	3			Y	-0-					60
10	465	N	433	-0-	-32	-0-	433	3			Y	-0-					60
11	420	N	419	-0-	-1	-0-	419	3			Y	-0-					60
12	465	N	426	-0-	-39	-0-	426	3			Y	-0-					60
01	434	N	416	-0-	-18	-0-	415	3	1	9	Y	1					78

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54	-0-	411	3			Y	-0-					53
09	420	N	418	-0-	-2	-0-	418	3			Y	-0-					53
10	434	N	413	-0-	-21	-0-	409	3	4	9	Y	4					57
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					57
12	434	N	367	-0-	-67	-0-	367	3			Y	-0-					57
*01	393	N	393	-0-	-0-	-0-	389	3	4	9	Y	4					17

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	182	3			Y	-0-					45
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-					45
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					45
11	180	N	160	-0-	-20	-0-	160	3			Y	-0-					45
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					45
*01	166	N	166	-0-	-0-	-0-	162	3	4	9	Y	4					35

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	627	-0-	-55	-0-	623	3	4	9	Y	4					48
09	634	N	634	-0-	-0-	-0-	631	3	3	9	Y	3					51
10	654	N	654	-0-	-0-	-0-	645	3	9	9	Y	8					59
11	644	N	644	-0-	-0-	-0-	635	3	9	9	Y	8					67
12	651	N	616	-0-	-35	-0-	606	3	10	9	Y	9	63	1			13
*01	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					74

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	865	-0-	-3	-0-	863	3	2	9	Y	2					46
09	840	N	831	-0-	-9	-0-	831	3			Y	-0-					46
10	868	N	861	-0-	-7	-0-	858	3	3	9	Y	3					49
11	846	N	846	-0-	-0-	-0-	843	3	3	9	Y	3					52
12	868	N	862	-0-	-6	-0-	856	3	6	9	Y	5	41	1			16
01	868	N	867	-0-	-1	-0-	854	3	13	9	Y	12					72

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					26
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					26
10	93	N	29	-0-	-64	-0-	29	3			Y	-0-					26
11	90	N	41	-0-	-49	-0-	41	3			Y	-0-					26
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					26
*01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					52

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1174	-0-	-97	-0-	1166	3	8	9	Y	7					64
09	1110	N	1016	-0-	-94	-0-	1007	3	9	9	Y	8					72
10	1165	N	1165	-0-	-0-	-0-	1151	3	14	9	Y	13	82	1			3
11	1140	N	1086	-0-	-54	-0-	1076	3	10	9	Y	9					12
12	1135	N	1135	-0-	-0-	-0-	1116	3	19	9	Y	17					29
01	1178	N	1119	-0-	-59	-0-	1118	3	1	9	Y	1					29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68	-0-	614	3			Y	-0-					67
09	660	N	492	-0-	-168	-0-	491	3	1	9	Y	1					68
10	620	N	588	-0-	-32	-0-	588	3			Y	-0-					68
11	600	N	582	-0-	-18	-0-	580	3	2	9	Y	2					70
12	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1					71
01	589	N	556	-0-	-33	-0-	554	3	2	9	Y	2					50

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					30
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-	4	5			26
10	159	N	159	-0-	-0-	-0-	158	3	1	9	Y	1					27
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					27
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					27
01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					46

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	405	-0-	-60	-0-	405	3			Y	-0-					43
09	420	N	396	-0-	-24	-0-	395	3	1	9	Y	1					44
10	403	N	384	-0-	-19	-0-	384	3			Y	-0-					44
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					44
12	403	N	389	-0-	-14	-0-	389	3			Y	-0-					44
*01	393	N	393	-0-	-0-	-0-	380	3	13	9	Y	12					29

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	389	-0-	-76	-0-	387	3	2	9	Y	2					9
09	510	N	430	-0-	-80	-0-	427	3	3	9	Y	3					12
10	465	N	424	-0-	-41	-0-	402	3	22	9	Y	20					32
11	450	N	450	-0-	-0-	-0-	432	3	18	9	Y	16					48
12	531	N	531	-0-	-0-	-0-	518	3	13	9	Y	12					60
01	403	N	357	-0-	-46	-0-	357	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	776	-0-	-30	-0-	776	3			Y	-0-					57
09	750	N	747	-0-	-3	-0-	747	3			Y	-0-					57
10	806	N	733	-0-	-73	-0-	724	3	9	9	Y	8					65
11	750	N	669	-0-	-81	-0-	663	3	6	9	Y	5					70
12	775	N	680	-0-	-95	-0-	680	3			Y	-0-	61	1			9
01	713	N	708	-0-	-5	-0-	708	3			Y	-0-					32

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					39
09	510	N	486	-0-	-24	-0-	486	3			Y	-0-	5	5			34
10	527	N	512	-0-	-15	-0-	512	3			Y	-0-	3	5			31
11	510	N	438	-0-	-72	-0-	437	3	1	9	Y	1					32
12	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35
01	527	N	489	-0-	-38	-0-	489	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					7
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					7
10	282	N	282	-0-	-0-	-0-	271	3	11	9	Y	10					17
11	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10					27
12	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					31
01	279	N	266	-0-	-13	-0-	263	3	3	9	Y	3					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	600	-0-	-20	-0-	600	3			Y	-0-					28
09	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					29
10	620	N	620	-0-	-0-	-0-	617	3	3	9	Y	3					32
11	570	N	565	-0-	-5	-0-	562	3	3	9	Y	3					35
12	620	N	562	-0-	-58	-0-	560	3	2	9	Y	2					37
01	589	N	523	-0-	-66	-0-	521	3	2	9	Y	2					73

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					10
09	180	N	164	-0-	-16	-0-	164	3			Y	-0-					10
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					10
11	180	N	157	-0-	-23	-0-	157	3			Y	-0-					10
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					10
01	155	N	151	-0-	-4	-0-	151	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	497	3	1	9	Y	1					21
09	480	N	467	-0-	-13	-0-	467	3			Y	-0-					21
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					21
11	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					21
12	496	N	494	-0-	-2	-0-	494	3			Y	-0-					21
*01	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	3			Y	-0-					17
09	420	N	321	-0-	-99	-0-	321	3			Y	-0-					17
10	403	N	347	-0-	-56	-0-	347	3			Y	-0-					17
11	360	N	311	-0-	-49	-0-	311	3			Y	-0-					17
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					17
01	341	N	331	-0-	-10	-0-	329	3	2	9	Y	2					50

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	-0-	290	3			Y	-0-					34
09	300	N	280	-0-	-20	-0-	280	3			Y	-0-					34
10	310	N	292	-0-	-18	-0-	292	3			Y	-0-					34
11	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					34
12	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					35
*01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					27

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	437	-0-	-90	-0-	436	3	1	9	Y	1					2
09	540	N	412	-0-	-128	-0-	412	3			Y	-0-					2
10	490	N	490	-0-	-0-	-0-	481	3	9	9	Y	8					10
11	456	N	456	-0-	-0-	-0-	443	3	13	9	Y	12					22
12	526	N	526	-0-	-0-	-0-	516	3	10	9	Y	9					31
*01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					45

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	362	-0-	-10	-0-	362	3			Y	-0-					42
09	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42
10	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
11	360	N	346	-0-	-14	-0-	346	3			Y	-0-					42
12	372	N	363	-0-	-9	-0-	363	3			Y	-0-					42
01	372	N	207	-0-	-165	-0-	205	3	2	9	Y	2					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					15
09	405	N	405	-0-	-0-	-0-	405	3			Y	-0-	1	5			14
10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					14
11	390	N	383	-0-	-7	-0-	383	3			Y	-0-					14
12	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					15
01	434	N	413	-0-	-21	-0-	411	3	2	9	Y	2					45

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	313	3	3	9	Y	3					13
09	300	N	230	-0-	-70	-0-	230	3			Y	-0-					13
10	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					13
11	300	N	247	-0-	-53	-0-	247	3			Y	-0-					13
12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					13
*01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	44	1	1	5	15

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	384	-0-	-112	-0-	384	3			Y	-0-					32
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					32
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					32
11	553	N	553	-0-	-0-	-0-	547	3	6	9	Y	5					37
12	547	N	547	-0-	-0-	-0-	541	3	6	9	Y	5					42
01	558	N	529	-0-	-29	-0-	529	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	932	-0-	-60	-0-	931	3	1	9	Y	1					7
09	930	N	902	-0-	-28	-0-	900	3	2	9	Y	2					9
10	961	N	920	-0-	-41	-0-	916	3	4	9	Y	4					13
11	900	N	870	-0-	-30	-0-	870	3			Y	-0-					13
12	930	N	795	-0-	-135	-0-	788	3	7	9	Y	6					19
*01	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					27

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	555	-0-	-3	-0-	554	3	1	9	Y	1					28
09	510	N	492	-0-	-18	-0-	492	3			Y	-0-					28
10	558	N	521	-0-	-37	-0-	520	3	1	9	Y	1					29
11	540	N	499	-0-	-41	-0-	498	3	1	9	Y	1					30
12	514	N	514	-0-	-0-	-0-	510	3	4	9	Y	4					34
*01	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					6

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	476	-0-	-113	-0-	476	3			Y	-0-					28
09	570	N	377	-0-	-193	-0-	377	3			Y	-0-					28
10	589	N	317	-0-	-272	-0-	317	3			Y	-0-					28
11	450	N	281	-0-	-169	-0-	281	3			Y	-0-					28
12	403	N	273	-0-	-130	-0-	273	3			Y	-0-					28
01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					13

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	-0-	238	3	1	9	Y	1					21
09	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1					22
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					22
11	240	N	214	-0-	-26	-0-	214	3			Y	-0-					22
12	248	N	216	-0-	-32	-0-	216	3			Y	-0-					22
*01	223	N	223	-0-	-0-	-0-	220	3	3	9	Y	3					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					35
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					35
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					35
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					35
12	651	N	601	-0-	-50	-0-	601	3			Y	-0-					35
01	651	N	605	-0-	-46	-0-	603	3	2	9	Y	2					27

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22	-0-	349	3	1	9	Y	1					16
09	360	N	332	-0-	-28	-0-	331	3	1	9	Y	1					17
10	341	N	338	-0-	-3	-0-	335	3	3	9	Y	3					20
11	334	N	334	-0-	-0-	-0-	327	3	7	9	Y	6					26
12	341	N	331	-0-	-10	-0-	329	3	2	9	Y	2					28
01	341	N	321	-0-	-20	-0-	320	3	1	9	Y	1					36

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					5
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					5
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					5
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					5
12	72	N	72	-0-	-0-	-0-	70	3	2	9	Y	2					7
*01	73	N	73	-0-	-0-	-0-	69	3	4	9	Y	4					42

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					14
09	120	N	78	-0-	-42	-0-	78	3			Y	-0-	5	5			9
10	124	N	83	-0-	-41	-0-	83	3			Y	-0-	1	5			8
11	120	N	50	-0-	-70	-0-	50	3			Y	-0-					8
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					8
01	93	N	39	-0-	-54	-0-	39	3			Y	-0-					21

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	320	3	1	9	Y	1					21
09	324	N	324	-0-	-0-	-0-	322	3	2	9	Y	2					23
10	332	N	332	-0-	-0-	-0-	328	3	4	9	Y	4					27
11	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					28
12	341	N	334	-0-	-7	-0-	331	3	3	9	Y	3					31
*01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					37

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	969	3	4	9	Y	4					27
09	870	N	727	-0-	-143	-0-	726	3	1	9	Y	1					28
10	915	N	915	-0-	-0-	-0-	895	3	20	9	Y	18					46
11	930	N	905	-0-	-25	-0-	885	3	20	9	Y	18					64
12	863	N	863	-0-	-0-	-0-	852	3	11	9	Y	10	60	1			14
01	899	N	849	-0-	-50	-0-	849	3			Y	-0-					33

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					23
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-	5	5			18
10	403	N	344	-0-	-59	-0-	342	3	2	9	N	2					20
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					20
12	372	N	349	-0-	-23	-0-	346	3	3	9	N	3					23
01	341	N	333	-0-	-8	-0-	331	3	2	9	N	2					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	571	-0-	-18	-0-	570	3	1	9	N	1					14
09	570	N	491	-0-	-79	-0-	491	3			N	-0-	5	5			9
10	589	N	452	-0-	-137	-0-	449	3	3	9	N	3					12
11	540	N	415	-0-	-125	-0-	414	3	1	9	N	1					13
12	496	N	352	-0-	-144	-0-	352	3			N	-0-					13
01	465	N	357	-0-	-108	-0-	354	3	3	9	N	3					16

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35	-0-	337	3			N	-0-					10
09	360	N	338	-0-	-22	-0-	338	3			N	-0-	5	5			5
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					5
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					5
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					5
01	372	N	335	-0-	-37	-0-	335	3			N	-0-					5

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	458	-0-	-69	-0-	458	3			N	-0-					21
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					21
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					21
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					21
12	558	N	503	-0-	-55	-0-	503	3			N	-0-					21
01	558	N	499	-0-	-59	-0-	496	3	3	9	N	3					24

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1440	-0-	-79	-0-	1436	3	4	9	N	4					50
09	1478	N	1478	-0-	-0-	-0-	1471	3	7	9	N	6					56
10	1519	N	1490	-0-	-29	-0-	1482	3	8	9	N	7					63
11	1380	N	1282	-0-	-98	-0-	1273	3	9	9	N	8					71
12	1519	N	1447	-0-	-72	-0-	1444	3	3	9	N	3	69	1			5
01	1488	N	1429	-0-	-59	-0-	1418	3	11	9	N	10					15

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	669	-0-	-44	-0-	668	3	1	9	N	1					21
09	660	N	644	-0-	-16	-0-	643	3	1	9	N	1					22
10	682	N	660	-0-	-22	-0-	658	3	2	9	N	2					24
11	660	N	655	-0-	-5	-0-	653	3	2	9	N	2					26
12	653	N	653	-0-	-0-	-0-	646	3	7	9	N	6					32
01	651	N	626	-0-	-25	-0-	622	3	4	9	N	4					36

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					14
09	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					14
10	372	N	367	-0-	-5	-0-	366	3	1	9	Y	1					15
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					15
12	403	N	368	-0-	-35	-0-	368	3			Y	-0-					15
*01	375	N	375	-0-	-0-	-0-	373	3	2	9	Y	2					17

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18	-0-	633	3			Y	-0-					18
09	643	N	643	-0-	-0-	-0-	643	3			Y	-0-	5	5			13
10	648	N	648	-0-	-0-	-0-	638	3	10	9	Y	9					22
11	600	N	593	-0-	-7	-0-	590	3	3	9	Y	3					25
12	651	N	510	-0-	-141	-0-	507	3	3	9	Y	3					28
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	491	-0-	-36	-0-	490	3	1	9	Y	1					51
09	510	N	450	-0-	-60	-0-	449	3	1	9	Y	1					52
10	527	N	479	-0-	-48	-0-	479	3			Y	-0-					52
11	480	N	459	-0-	-21	-0-	458	3	1	9	Y	1					53
12	465	N	462	-0-	-3	-0-	460	3	2	9	Y	2					55
01	465	N	452	-0-	-13	-0-	452	3			Y	-0-					44

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					23
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					23
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					23
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					23
12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					23
*01	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					35

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	548	3	15	9	Y	14					37
09	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					37
10	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					37
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					37
12	527	N	517	-0-	-10	-0-	517	3			Y	-0-					37
01	527	N	478	-0-	-49	-0-	476	3	2	9	Y	2					15

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	-0-	292	3			Y	-0-					22
09	300	N	291	-0-	-9	-0-	291	3			Y	-0-					22
10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					22
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					22
12	310	N	279	-0-	-31	-0-	279	3			Y	-0-					22
01	279	N	275	-0-	-4	-0-	272	3	3	9	Y	3					26

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					49
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-	4	5			45
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					45
11	750	N	746	-0-	-4	-0-	746	3			N	-0-					45
12	806	N	788	-0-	-18	-0-	788	3			N	-0-					45
01	806	N	793	-0-	-13	-0-	793	3			N	-0-					45

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					41
09	90	N	78	-0-	-12	-0-	78	3			Y	-0-					41
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					41
11	90	N	88	-0-	-2	-0-	88	3			Y	-0-					41
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					41
*01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					40

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					32
09	720	N	608	-0-	-112	-0-	608	3			N	-0-					32
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					32
11	720	N	555	-0-	-165	-0-	552	3	3	9	N	3					35
12	620	N	602	-0-	-18	-0-	598	3	4	9	N	4					39
01	682	N	627	-0-	-55	-0-	623	3	4	9	N	4					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					9
09	720	N	657	-0-	-63	-0-	656	3	1	9	Y	1					10
10	744	N	713	-0-	-31	-0-	713	3			Y	-0-					10
11	720	N	684	-0-	-36	-0-	684	3			Y	-0-					10
12	696	N	696	-0-	-0-	-0-	694	3	2	9	Y	2					12
01	713	N	698	-0-	-15	-0-	698	3			Y	-0-					17

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					52
09	630	N	562	-0-	-68	-0-	562	3			Y	-0-					52
10	589	N	576	-0-	-13	-0-	576	3			Y	-0-					52
11	660	N	577	-0-	-83	-0-	577	3			Y	-0-					52
12	589	N	585	-0-	-4	-0-	585	3			Y	-0-					52
*01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					35

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					56
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-	5	5			51
10	359	N	359	-0-	-0-	-0-	358	3	1	9	N	1					52
11	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5					57
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					57
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					57

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	313	-0-	-28	-0-	304	3	9	9	N	8					52
09	330	N	278	-0-	-52	-0-	269	3	9	9	N	8					60
10	307	N	307	-0-	-0-	-0-	296	3	11	9	N	10					70
11	300	N	197	-0-	-103	-0-	197	3			N	-0-	67	1			3
12	290	N	290	-0-	-0-	-0-	279	3	11	9	N	10					13
01	310	N	273	-0-	-37	-0-	264	3	9	9	N	8					21

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10	-0-	205	3	2	9	Y	2					23
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	2	5			21
10	217	N	181	-0-	-36	-0-	180	3	1	9	Y	1					22
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					22
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					22
01	186	N	183	-0-	-3	-0-	181	3	2	9	Y	2					60

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					32
09	390	N	381	-0-	-9	-0-	381	3			Y	-0-	5	5			27
10	403	N	393	-0-	-10	-0-	393	3			Y	-0-					27
11	390	N	382	-0-	-8	-0-	382	3			Y	-0-					27
12	403	N	380	-0-	-23	-0-	379	3	1	9	Y	1					28
01	403	N	383	-0-	-20	-0-	380	3	3	9	Y	3					25

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	658	-0-	-86	-0-	658	3			Y	-0-					15
09	660	N	642	-0-	-18	-0-	640	3	2	9	Y	2					17
10	682	N	648	-0-	-34	-0-	648	3			Y	-0-					17
11	639	N	639	-0-	-0-	-0-	632	3	7	9	Y	6					23
12	673	N	673	-0-	-0-	-0-	667	3	6	9	Y	5					28
*01	661	N	661	-0-	-0-	-0-	652	3	9	9	Y	8					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	612	-0-	-8	-0-	591	3	21	9	N	19					34
09	600	N	582	-0-	-18	-0-	567	3	15	9	N	14					48
10	603	N	603	-0-	-0-	-0-	586	3	17	9	N	15					63
11	600	N	573	-0-	-27	-0-	551	3	22	9	N	20	68	1			15
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					15
01	589	N	586	-0-	-3	-0-	577	3	9	9	N	8					23

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					37
09	330	N	262	-0-	-68	-0-	262	3			N	-0-	5	5			32
10	403	N	249	-0-	-154	-0-	249	3			N	-0-	5	5			27
11	270	N	235	-0-	-35	-0-	235	3			N	-0-	3	5			24
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					24
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	229	-0-	-174	-0-	229	3			Y	-0-					19
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					19
10	248	N	232	-0-	-16	-0-	232	3			Y	-0-					19
11	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					19
12	248	N	233	-0-	-15	-0-	233	3			Y	-0-					19
*01	234	N	234	-0-	-0-	-0-	233	3	1	9	Y	1					8

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	245	-0-	-34	-0-	245	3			Y	-0-					27
09	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					28
10	248	N	244	-0-	-4	-0-	244	3			Y	-0-					28
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					28
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-					28
*01	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					22

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	3			Y	-0-					24
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					24
10	279	N	273	-0-	-6	-0-	273	3			Y	-0-					24
11	270	N	210	-0-	-60	-0-	210	3			Y	-0-					24
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					24
01	248	N	243	-0-	-5	-0-	242	3	1	9	Y	1					23

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	260	3	10	9	Y	9					59
09	250	N	250	-0-	-0-	-0-	232	3	18	9	Y	16					75
10	0	N	-0-	-0-	-0-	-0-					Y	26					101
11	0	N	-0-	-0-	-0-	-0-					Y	25					126
12	217	N	-0-	-0-	-217	-0-					Y	42	158	1			10
01	0	N	-0-	-0-	-0-	-0-					Y	43					53

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	1274	3			Y	-0-					49
09	900	N	859	-0-	-41	-0-	859	3			Y	-0-					49
10	961	N	859	-0-	-102	-0-	859	3			Y	-0-					49
11	960	N	804	-0-	-156	-0-	804	3			Y	-0-					49
12	899	N	874	-0-	-25	-0-	873	3	1	9	Y	1					50
*01	883	N	883	-0-	-0-	-0-	875	3	8	9	Y	7					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	649	3	1	9	Y	1					73
09	660	N	588	-0-	-72	-0-	588	3			Y	-0-					73
10	714	N	714	-0-	-0-	-0-	704	3	10	9	Y	9					82
11	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					90
12	649	N	649	-0-	-0-	-0-	643	3	6	9	Y	5					95
01	713	N	599	-0-	-114	-0-	599	3			Y	-0-					13

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	411	-0-	-54	-0-	409	3	2	9	Y	2					59
09	420	N	375	-0-	-45	-0-	375	3			Y	-0-	5	5			54
10	434	N	263	-0-	-171	-0-	263	3			Y	-0-	5	5			49
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-	5	5			44
12	403	N	369	-0-	-34	-0-	369	3			Y	-0-	2	5			42
*01	361	N	361	-0-	-0-	-0-	350	3	11	9	Y	10					58

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	378	-0-	-149	-0-	378	3			Y	-0-					28
09	420	N	272	-0-	-148	-0-	272	3			Y	-0-	1	5			27
10	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					27
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					27
01	434	N	152	-0-	-282	-0-	151	3	1	9	Y	1					10

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					21
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					21
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					21
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					21
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					21
01	62	N	35	-0-	-27	-0-	35	3			Y	-0-					20

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					16
09	540	N	499	-0-	-41	-0-	499	3			Y	-0-					16
10	558	N	493	-0-	-65	-0-	493	3			Y	-0-					16
11	510	N	478	-0-	-32	-0-	475	3	3	9	Y	3					19
12	527	N	503	-0-	-24	-0-	499	3	4	9	Y	4					23
*01	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					17

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	444	-0-	-52	-0-	444	3			Y	-0-					36
09	510	N	438	-0-	-72	-0-	438	3			Y	-0-					36
10	496	N	448	-0-	-48	-0-	448	3			Y	-0-					36
11	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					36
12	465	N	434	-0-	-31	-0-	434	3			Y	-0-					36
*01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					23

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	152	3	4	9	Y	4					20
09	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3					23
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					23
11	150	N	145	-0-	-5	-0-	142	3	3	9	Y	3					26
12	155	N	151	-0-	-4	-0-	149	3	2	9	Y	2					28
01	155	N	147	-0-	-8	-0-	147	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					50
09	270	N	257	-0-	-13	-0-	257	3			Y	-0-					50
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					50
11	270	N	263	-0-	-7	-0-	263	3			Y	-0-					50
12	279	N	269	-0-	-10	-0-	269	3			Y	-0-					50
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					36

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1608	-0-	-190	-0-	1605	3	3	9	Y	3					17
09	1590	N	1411	-0-	-179	-0-	1407	3	4	9	Y	4					21
10	1674	N	1468	-0-	-206	-0-	1449	3	19	9	Y	17					38
11	1560	N	1000	-0-	-560	-0-	986	3	14	9	Y	13					51
12	1495	N	1495	-0-	-0-	-0-	1482	3	13	9	Y	12	54	1			9
*01	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					28

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	454	-0-	-73	-0-	453	3	1	9	Y	1					29
09	499	N	499	-0-	-0-	-0-	498	3	1	9	Y	1					30
10	465	N	454	-0-	-11	-0-	442	3	12	9	Y	11					41
11	450	N	417	-0-	-33	-0-	416	3	1	9	Y	1					42
12	527	N	491	-0-	-36	-0-	482	3	9	9	Y	8					50
*01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					19

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					72
09	120	N	102	-0-	-18	-0-	102	3			Y	-0-					72
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					72
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					72
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					72
*01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					81

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1102	-0-	-76	-0-	1085	3	17	9	N	15					45
09	1115	N	1115	-0-	-0-	-0-	1090	3	25	9	N	23					68
10	1147	N	1112	-0-	-35	-0-	1104	3	8	9	N	7	62	1			13
11	1080	N	1070	-0-	-10	-0-	1050	3	20	9	N	18					31
12	1147	N	1098	-0-	-49	-0-	1083	3	15	9	N	14					45
*01	1138	N	1138	-0-	-0-	-0-	1126	3	12	9	N	11					56

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	248	3	56	9	N	51					117
09	276	N	276	-0-	-0-	-0-	235	3	41	9	N	37	145	1			9
10	295	N	295	-0-	-0-	-0-	243	3	52	9	N	47					56
11	289	N	289	-0-	-0-	-0-	237	3	52	9	N	47					103
12	286	N	286	-0-	-0-	-0-	245	3	41	9	N	37	102	1			38
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					38

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	454	3	1	9	N	1					30
09	442	N	442	-0-	-0-	-0-	436	3	6	9	N	5					35
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					35
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					35
12	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4					39
*01	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	454	-0-	-538	-0-	454	3			N	-0-					24
09	930	N	390	-0-	-540	-0-	390	3			N	-0-	5	5			19
10	937	N	937	-0-	-0-	-0-	929	3	8	9	N	7					26
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					26
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					26
01	930	N	79	-0-	-851	-0-	79	3			N	-0-					26

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

08	799	N	799	-0-	-0-	-0-	793	3	6	9	N	5					31
09	764	N	764	-0-	-0-	-0-	752	3	12	9	N	11					42
10	775	N	765	-0-	-10	-0-	758	3	7	9	N	6					48
11	780	N	743	-0-	-37	-0-	735	3	8	9	N	7					55
12	775	N	765	-0-	-10	-0-	756	3	9	9	N	8	47	1			16
01	775	N	718	-0-	-57	-0-	712	3	6	9	N	5					21

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

08	1687	N	1687	-0-	-0-	-0-	1673	3	14	9	N	13					38
09	1620	N	1620	-0-	-0-	-0-	1598	3	22	9	N	20					58
10	1624	N	1624	-0-	-0-	-0-	1609	3	15	9	N	14					72
11	1560	N	1533	-0-	-27	-0-	1520	3	13	9	N	12					84
12	1612	N	1536	-0-	-76	-0-	1516	3	20	9	N	18	67	1			35
01	1612	N	1316	-0-	-296	-0-	1302	3	14	9	N	13					48

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

08	372	N	329	-0-	-43	-0-	323	3	6	9	N	5					5
09	330	N	300	-0-	-30	-0-	296	3	4	9	N	4					9
10	341	N	330	-0-	-11	-0-	323	3	7	9	N	6					15
11	330	N	308	-0-	-22	-0-	306	3	2	9	N	2					17
12	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					21
*01	355	N	355	-0-	-0-	-0-	347	3	8	9	N	7					28

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

08	211	N	211	-0-	-0-	-0-	209	3	2	9	Y	2					101
09	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					101
10	0	N	-0-	-0-	-0-	-0-					Y	9					110
11	0	N	-0-	-0-	-0-	-0-					Y	11					121
12	217	N	-0-	-0-	-217	-0-					Y	12					133
01	0	N	-0-	-0-	-0-	-0-					Y	13					146

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

08	496	N	436	-0-	-60	-0-	436	3			Y	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			Y	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	403	N	380	-0-	-23	-0-	380	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

08	124	N	120	-0-	-4	-0-	120	3			N	-0-					12
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					12
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					12
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					12
12	124	N	116	-0-	-8	-0-	116	3			N	-0-					12
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					17
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-	1	5			16
10	372	N	315	-0-	-57	-0-	315	3			N	-0-					16
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					16
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					16
*01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	620	3	7	9	N	6					72
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-	5	5			67
10	651	N	612	-0-	-39	-0-	612	3			N	-0-	5	5			62
11	600	N	584	-0-	-16	-0-	584	3			N	-0-	3	5			59
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					59
01	620	N	616	-0-	-4	-0-	609	3	7	9	N	6					65

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	919	3	1	9	N	1					35
09	860	N	860	-0-	-0-	-0-	858	3	2	9	N	2					37
10	899	N	801	-0-	-98	-0-	797	3	4	9	N	4					41
11	900	N	792	-0-	-108	-0-	790	3	2	9	N	2					43
12	899	N	786	-0-	-113	-0-	785	3	1	9	N	1					44
01	806	N	787	-0-	-19	-0-	780	3	7	9	N	6					50

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	520	3	7	9	N	6					48
09	510	N	487	-0-	-23	-0-	484	3	3	9	N	3					51
10	527	N	501	-0-	-26	-0-	495	3	6	9	N	5					56
11	510	N	416	-0-	-94	-0-	415	3	1	9	N	1					57
12	496	N	426	-0-	-70	-0-	426	3			N	-0-					57
*01	511	N	511	-0-	-0-	-0-	510	3	1	9	N	1					58

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					66
09	750	N	737	-0-	-13	-0-	735	3	2	9	N	2					68
10	806	N	741	-0-	-65	-0-	733	3	8	9	N	7					75
11	750	N	744	-0-	-6	-0-	744	3			N	-0-	68	1			7
12	775	N	698	-0-	-77	-0-	691	3	7	9	N	6					13
01	744	N	561	-0-	-183	-0-	559	3	2	9	N	2					15

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					43
09	810	N	803	-0-	-7	-0-	801	3	2	9	N	2					45
10	868	N	808	-0-	-60	-0-	800	3	8	9	N	7					52
11	810	N	762	-0-	-48	-0-	760	3	2	9	N	2	46	1			8
12	837	N	772	-0-	-65	-0-	766	3	6	9	N	5					13
01	806	N	770	-0-	-36	-0-	762	3	8	9	N	7					20

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	625	3			N	-0-					12
09	600	N	560	-0-	-40	-0-	558	3	2	9	N	2					14
10	651	N	525	-0-	-126	-0-	525	3			N	-0-					14
11	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					15
*01	618	N	618	-0-	-0-	-0-	610	3	8	9	N	7					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	127	3	1	9	N	1					57
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					57
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					57
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					57
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					57
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					57

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2248	N	2248	-0-	-0-	-0-	2240	3	8	9	N	7					27
09	2190	N	2190	-0-	-0-	-0-	2175	3	15	9	N	14					41
10	2280	N	2280	-0-	-0-	-0-	2270	3	10	9	N	9					50
11	2239	N	2239	-0-	-0-	-0-	2225	3	14	9	N	13					63
12	2304	N	2304	-0-	-0-	-0-	2285	3	19	9	N	17	70	1			10
01	2294	N	1965	-0-	-329	-0-	1955	3	10	9	N	9					19

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	403	-0-	-155	-0-	403	3			N	-0-					46
09	480	N	415	-0-	-65	-0-	415	3			N	-0-	1	5			45
10	434	N	418	-0-	-16	-0-	417	3	1	9	N	1					46
11	390	N	376	-0-	-14	-0-	373	3	3	9	N	3					49
12	434	N	386	-0-	-48	-0-	384	3	2	9	N	2					51
01	403	N	380	-0-	-23	-0-	380	3			N	-0-					51

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	265	-0-	-107	-0-	265	3			Y	-0-					21
09	330	N	287	-0-	-43	-0-	287	3			Y	-0-	4	5			17
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					17
11	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					19
12	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					20
*01	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					30

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	-0-	454	3	2	9	N	2					36
09	454	N	454	-0-	-0-	-0-	452	3	2	9	N	2					38
10	456	N	456	-0-	-0-	-0-	452	3	4	9	N	4					42
11	450	N	422	-0-	-28	-0-	420	3	2	9	N	2	34	1			10
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					10
01	465	N	436	-0-	-29	-0-	432	3	4	9	N	4					14

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	409	-0-	-25	-0-	408	3	1	9	N	1					61
09	450	N	448	-0-	-2	-0-	446	3	2	9	N	2					63
10	501	N	501	-0-	-0-	-0-	490	3	11	9	N	10					73
11	449	N	449	-0-	-0-	-0-	448	3	1	9	N	1					74
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					74
01	496	N	423	-0-	-73	-0-	416	3	7	9	N	6					80

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					60
09	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					60
10	310	N	275	-0-	-35	-0-	275	3			Y	-0-					60
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					60
12	310	N	272	-0-	-38	-0-	272	3			Y	-0-					60
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1					27
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
10	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					27
11	390	N	374	-0-	-16	-0-	374	3			Y	-0-					27
12	403	N	385	-0-	-18	-0-	384	3	1	9	Y	1					28
01	372	N	368	-0-	-4	-0-	360	3	8	9	Y	7					72

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	468	-0-	-28	-0-	467	3	1	9	N	1					65
09	457	N	457	-0-	-0-	-0-	455	3	2	9	N	2					67
10	465	N	461	-0-	-4	-0-	460	3	1	9	N	1					68
11	450	N	436	-0-	-14	-0-	435	3	1	9	N	1	61	1			8
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					8
01	465	N	427	-0-	-38	-0-	425	3	2	9	N	2					10

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17	-0-	200	3			Y	-0-					28
09	210	N	195	-0-	-15	-0-	191	3	4	9	Y	4					32
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					32
11	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					32
12	217	N	179	-0-	-38	-0-	179	3			Y	-0-					32
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					22

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	77	3	9	9	N	8					22
09	99	N	99	-0-	-0-	-0-	85	3	14	9	N	13					35
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					35
11	90	N	79	-0-	-11	-0-	77	3	2	9	N	2					37
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					37
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					37

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					22
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-	3	5			19
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					19
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					19
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					19
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					19

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	536	-0-	-53	-0-	536	3			Y	-0-					32
09	570	N	479	-0-	-91	-0-	479	3			Y	-0-					32
10	589	N	491	-0-	-98	-0-	491	3			Y	-0-					32
11	510	N	506	-0-	-4	-0-	506	3			Y	-0-					32
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					32
*01	530	N	530	-0-	-0-	-0-	523	3	7	9	Y	6					20

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	482	3	3	9	Y	3					41
09	471	N	471	-0-	-0-	-0-	469	3	2	9	Y	2					43
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					43
11	480	N	468	-0-	-12	-0-	468	3			Y	-0-					43
12	496	N	475	-0-	-21	-0-	474	3	1	9	Y	1					44
*01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	745	-0-	-92	-0-	744	3	1	9	Y	1					56
09	752	N	752	-0-	-0-	-0-	750	3	2	9	Y	2					58
10	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					60
11	812	N	812	-0-	-0-	-0-	808	3	4	9	Y	4					64
12	848	N	848	-0-	-0-	-0-	841	3	7	9	Y	6	64	1			6
*01	833	N	833	-0-	-0-	-0-	826	3	7	9	Y	6					58

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	661	-0-	-21	-0-	661	3			N	-0-					28
09	630	N	579	-0-	-51	-0-	579	3			N	-0-	1	5			27
10	682	N	613	-0-	-69	-0-	612	3	1	9	N	1					28
11	630	N	630	-0-	-0-	-0-	628	3	2	9	N	2					30
12	610	N	610	-0-	-0-	-0-	600	3	10	9	N	9					39
01	620	N	556	-0-	-64	-0-	553	3	3	9	N	3					42

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					55
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-	5	5			50
10	713	N	696	-0-	-17	-0-	693	3	3	9	N	3					53
11	720	N	661	-0-	-59	-0-	657	3	4	9	N	4					57
12	713	N	668	-0-	-45	-0-	664	3	4	9	N	4					61
01	682	N	674	-0-	-8	-0-	668	3	6	9	N	5					66

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					32
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					32
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					32
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					32
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					32
01	248	N	225	-0-	-23	-0-	223	3	2	9	N	2					34

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	-0-	689	3	3	9	N	3					31
09	660	N	648	-0-	-12	-0-	642	3	6	9	N	5					36
10	705	N	705	-0-	-0-	-0-	702	3	3	9	N	3					39
11	660	N	659	-0-	-1	-0-	653	3	6	9	N	5					44
12	685	N	685	-0-	-0-	-0-	684	3	1	9	N	1					45
01	713	N	677	-0-	-36	-0-	670	3	7	9	N	6					51

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					8
09	60	N	44	-0-	-16	-0-	44	3			N	-0-	4	5			4
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					4
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					4
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					4
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					24
09	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					24
10	372	N	281	-0-	-91	-0-	281	3			Y	-0-					24
11	360	N	292	-0-	-68	-0-	292	3			Y	-0-					24
12	372	N	290	-0-	-82	-0-	290	3			Y	-0-					24
*01	287	N	287	-0-	-0-	-0-	280	3	7	9	Y	6					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	410	-0-	-55	-0-	410	3			N	-0-					48
09	450	N	342	-0-	-108	-0-	339	3	3	9	N	3					51
10	434	N	369	-0-	-65	-0-	369	3			N	-0-					51
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					51
12	358	N	358	-0-	-0-	-0-	356	3	2	9	N	2					53
*01	413	N	413	-0-	-0-	-0-	410	3	3	9	N	3					56

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

08	589	N	559	-0-	-30	-0-	558	3	1	9	Y	1					1
09	510	N	480	-0-	-30	-0-	480	3			Y	-0-					1
10	527	N	489	-0-	-38	-0-	485	3	4	9	Y	4					5
11	540	N	481	-0-	-59	-0-	477	3	4	9	Y	4					9
12	505	N	505	-0-	-0-	-0-	497	3	8	9	Y	7					16
01	496	N	446	-0-	-50	-0-	445	3	1	9	Y	1					31

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

08	681	N	681	-0-	-0-	-0-	678	3	3	9	N	3					27
09	660	N	642	-0-	-18	-0-	638	3	4	9	N	4					31
10	682	N	631	-0-	-51	-0-	624	3	7	9	N	6					37
11	660	N	588	-0-	-72	-0-	586	3	2	9	N	2					39
12	651	N	617	-0-	-34	-0-	611	3	6	9	N	5					44
01	620	N	618	-0-	-2	-0-	610	3	8	9	N	7					51

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

08	806	N	798	-0-	-8	-0-	790	3	8	9	Y	7					24
09	815	N	815	-0-	-0-	-0-	807	3	8	9	Y	7					31
10	833	N	833	-0-	-0-	-0-	830	3	3	9	Y	3					34
11	780	N	777	-0-	-3	-0-	777	3			Y	-0-					34
12	837	N	821	-0-	-16	-0-	806	3	15	9	Y	14					48
01	837	N	780	-0-	-57	-0-	780	3			Y	-0-					32

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					13
09	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					15
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					15
11	570	N	489	-0-	-81	-0-	488	3	1	9	N	1					16
12	620	N	528	-0-	-92	-0-	528	3			N	-0-					16
*01	560	N	560	-0-	-0-	-0-	556	3	4	9	N	4					20

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

08	1116	N	1103	-0-	-13	-0-	1099	3	4	9	N	4					30
09	1191	N	1191	-0-	-0-	-0-	1176	3	15	9	N	14					44
10	1116	N	1095	-0-	-21	-0-	1093	3	2	9	N	2					46
11	1080	N	1007	-0-	-73	-0-	1005	3	2	9	N	2					48
12	1240	N	1008	-0-	-232	-0-	1007	3	1	9	N	1					49
01	1085	N	944	-0-	-141	-0-	943	3	1	9	N	1					50

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

08	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					66
09	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	N	1					67
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					67
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					67
12	1178	N	1139	-0-	-39	-0-	1137	3	2	9	N	2					69
01	1147	N	1143	-0-	-4	-0-	1139	3	4	9	N	4					73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					23
09	180	N	164	-0-	-16	-0-	164	3			N	-0-	5	5			18
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-	1	5			17
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					17
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					17
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					17

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

08	1085	N	944	-0-	-141	-0-	936	3	8	9	N	7					47
09	930	N	882	-0-	-48	-0-	873	3	9	9	N	8					55
10	992	N	891	-0-	-101	-0-	882	3	9	9	N	8					63
11	900	N	849	-0-	-51	-0-	836	3	13	9	N	12					75
12	899	N	874	-0-	-25	-0-	863	3	11	9	N	10	77	1			8
01	899	N	881	-0-	-18	-0-	866	3	15	9	N	14					22

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

08	465	N	417	-0-	-48	-0-	415	3	2	9	N	2					29
09	480	N	419	-0-	-61	-0-	418	3	1	9	N	1					30
10	465	N	443	-0-	-22	-0-	437	3	6	9	N	5					35
11	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1					36
12	436	N	436	-0-	-0-	-0-	434	3	2	9	N	2					38
01	434	N	389	-0-	-45	-0-	389	3			N	-0-					38

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

08	589	N	584	-0-	-5	-0-	583	3	1	9	N	1					49
09	584	N	584	-0-	-0-	-0-	582	3	2	9	N	2					51
10	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2					53
11	580	N	580	-0-	-0-	-0-	574	3	6	9	N	5	46	1			12
12	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					14
01	589	N	581	-0-	-8	-0-	575	3	6	9	N	5					19

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

08	775	N	764	-0-	-11	-0-	761	3	3	9	N	3					22
09	750	N	727	-0-	-23	-0-	721	3	6	9	N	5					27
10	775	N	746	-0-	-29	-0-	740	3	6	9	N	5					32
11	750	N	714	-0-	-36	-0-	711	3	3	9	N	3					35
12	744	N	729	-0-	-15	-0-	721	3	8	9	N	7					42
01	744	N	715	-0-	-29	-0-	711	3	4	9	N	4					46

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

08	713	N	680	-0-	-33	-0-	673	3	7	9	N	6					29
09	660	N	641	-0-	-19	-0-	634	3	7	9	N	6					35
10	747	N	747	-0-	-0-	-0-	738	3	9	9	N	8					43
11	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7					50
12	653	N	653	-0-	-0-	-0-	645	3	8	9	N	7					57
01	744	N	626	-0-	-118	-0-	619	3	7	9	N	6					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	553	-0-	-98	-0-	549	3	4	9	Y	4					60
09	630	N	510	-0-	-120	-0-	502	3	8	9	Y	7					67
10	572	N	572	-0-	-0-	-0-	506	3	66	9	Y	60	96	1			31
11	540	N	490	-0-	-50	-0-	467	3	23	9	Y	21					52
12	572	N	572	-0-	-0-	-0-	543	3	29	9	Y	26	63	1			15
01	558	N	523	-0-	-35	-0-	521	3	2	9	Y	2					48

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

08	155	N	70	-0-	-85	-0-	70	3			N	-0-					41
09	90	N	80	-0-	-10	-0-	80	3			N	-0-	5	5			36
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					36
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					36
12	93	N	64	-0-	-29	-0-	64	3			N	-0-					36
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					36

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

08	403	N	386	-0-	-17	-0-	385	3	1	9	N	1					39
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					42
10	434	N	402	-0-	-32	-0-	400	3	2	9	N	2					44
11	370	N	370	-0-	-0-	-0-	364	3	6	9	N	5					49
12	403	N	326	-0-	-77	-0-	326	3			N	-0-					49
01	403	N	317	-0-	-86	-0-	314	3	3	9	N	3					52

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

08	372	N	356	-0-	-16	-0-	356	3			N	-0-					34
09	360	N	336	-0-	-24	-0-	335	3	1	9	N	1					35
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					35
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					35
12	345	N	345	-0-	-0-	-0-	343	3	2	9	N	2					37
01	341	N	312	-0-	-29	-0-	311	3	1	9	N	1					38

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

08	530	N	530	-0-	-0-	-0-	528	3	2	9	N	2					55
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					55
10	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					57
11	510	N	506	-0-	-4	-0-	505	3	1	9	N	1	39	1			19
12	527	N	524	-0-	-3	-0-	521	3	3	9	N	3					22
01	527	N	514	-0-	-13	-0-	513	3	1	9	N	1					23

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

08	1147	N	1040	-0-	-107	-0-	1037	3	3	9	N	3					28
09	1020	N	985	-0-	-35	-0-	977	3	8	9	N	7					35
10	1054	N	1029	-0-	-25	-0-	1021	3	8	9	N	7					42
11	1020	N	950	-0-	-70	-0-	944	3	6	9	N	5					47
12	1035	N	1035	-0-	-0-	-0-	1023	3	12	9	N	11	42	1			16
01	1023	N	914	-0-	-109	-0-	911	3	3	9	N	3					19

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

08	537	N	537	-0-	-0-	-0-	530	3	7	9	N	6					22
09	480	N	478	-0-	-2	-0-	478	3			N	-0-	5	5			17
10	527	N	465	-0-	-62	-0-	465	3			N	-0-					17
11	510	N	460	-0-	-50	-0-	457	3	3	9	N	3					20
12	496	N	391	-0-	-105	-0-	391	3			N	-0-					20
01	465	N	329	-0-	-136	-0-	325	3	4	9	N	4					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					24
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					24
10	570	N	570	-0-	-0-	-0-	561	3	9	9	N	8					32
11	570	N	512	-0-	-58	-0-	510	3	2	9	N	2					34
12	546	N	546	-0-	-0-	-0-	537	3	9	9	N	8					42
01	558	N	455	-0-	-103	-0-	447	3	8	9	N	7					49

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	866	-0-	-64	-0-	866	3			Y	-0-					35
09	844	N	844	-0-	-0-	-0-	842	3	2	9	Y	2					37
10	915	N	915	-0-	-0-	-0-	914	3	1	9	Y	1					38
11	840	N	755	-0-	-85	-0-	755	3			Y	-0-					38
12	868	N	820	-0-	-48	-0-	818	3	2	9	Y	2					40
*01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	396	3	2	9	N	2					12
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					12
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					12
11	390	N	373	-0-	-17	-0-	369	3	4	9	N	4					16
12	403	N	361	-0-	-42	-0-	361	3			N	-0-					16
01	403	N	365	-0-	-38	-0-	359	3	6	9	N	5					21

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	15	-0-	-264	-0-	5	3	10	9	N	9					17
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					17
10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					17
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					17
12	434	N	219	-0-	-215	-0-	219	3			N	-0-					17
01	310	N	24	-0-	-286	-0-	24	3			N	-0-					17

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					42
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-	4	5			38
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					38
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					38
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					38
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					38

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26	-0-	345	3	1	9	Y	1					43
09	330	N	316	-0-	-14	-0-	316	3			Y	-0-					43
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					43
11	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					48
12	341	N	306	-0-	-35	-0-	306	3			Y	-0-					48
*01	339	N	339	-0-	-0-	-0-	337	3	2	9	Y	2					30

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	867	-0-	-32	-0-	864	3	3	9	N	3					19
09	840	N	825	-0-	-15	-0-	819	3	6	9	N	5					24
10	868	N	845	-0-	-23	-0-	837	3	8	9	N	7					31
11	840	N	687	-0-	-153	-0-	687	3			N	-0-	1	5			30
12	868	N	866	-0-	-2	-0-	858	3	8	9	N	7					37
01	837	N	830	-0-	-7	-0-	822	3	8	9	N	7					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	476	-0-	-51	-0-	473	3	3	9	N	3					56
09	540	N	411	-0-	-129	-0-	411	3			N	-0-					56
10	558	N	410	-0-	-148	-0-	409	3	1	9	N	1					57
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					57
12	530	N	530	-0-	-0-	-0-	510	3	20	9	N	18	63	1			12
*01	444	N	444	-0-	-0-	-0-	440	3	4	9	N	4					16

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	449	-0-	-171	-0-	447	3	2	9	Y	2					34
09	510	N	483	-0-	-27	-0-	483	3			Y	-0-					34
10	496	N	485	-0-	-11	-0-	477	3	8	9	Y	7					41
11	464	N	464	-0-	-0-	-0-	460	3	4	9	Y	4					45
12	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6					51
*01	535	N	535	-0-	-0-	-0-	533	3	2	9	Y	2					8

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	179	-0-	-38	-0-	175	3	4	9	N	4					35
09	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2					37
10	159	N	159	-0-	-0-	-0-	153	3	6	9	N	5					42
11	180	N	136	-0-	-44	-0-	135	3	1	9	N	1					43
12	186	N	127	-0-	-59	-0-	127	3			N	-0-					43
01	155	N	138	-0-	-17	-0-	136	3	2	9	N	2					45

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	866	3	18	9	N	16					24
09	780	N	747	-0-	-33	-0-	744	3	3	9	N	3					27
10	837	N	768	-0-	-69	-0-	767	3	1	9	N	1					28
11	870	N	472	-0-	-398	-0-	472	3			N	-0-					28
12	775	N	390	-0-	-385	-0-	390	3			N	-0-					28
01	775	N	544	-0-	-231	-0-	544	3			N	-0-					28

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	168	3	1	9	N	1					7
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					7
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					7
11	185	N	185	-0-	-0-	-0-	183	3	2	9	N	2					9
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					9
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					9

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	538	-0-	-51	-0-	537	3	1	9	Y	1					21
09	524	N	524	-0-	-0-	-0-	522	3	2	9	Y	2					23
10	586	N	586	-0-	-0-	-0-	579	3	7	9	Y	6					29
11	555	N	555	-0-	-0-	-0-	542	3	13	9	Y	12					41
12	563	N	563	-0-	-0-	-0-	555	3	8	9	Y	7					48
*01	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					10

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1					51
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					51
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
12	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					51
*01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					17
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					22
10	775	N	746	-0-	-29	-0-	744	3	2	9	N	2					24
11	810	N	670	-0-	-140	-0-	670	3			N	-0-					24
12	806	N	664	-0-	-142	-0-	664	3			N	-0-					24
*01	886	N	886	-0-	-0-	-0-	873	3	13	9	N	12					36

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	278	3			N	-0-					56
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-	5	5			51
10	286	N	286	-0-	-0-	-0-	285	3	1	9	N	1					52
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					52
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					52
01	279	N	253	-0-	-26	-0-	253	3			N	-0-					52

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	3			Y	-0-					20
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					20
10	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					20
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					20
12	651	N	644	-0-	-7	-0-	644	3			Y	-0-					20
01	651	N	620	-0-	-31	-0-	618	3	2	9	Y	2					35

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					24
09	510	N	439	-0-	-71	-0-	439	3			N	-0-	5	5			19
10	434	N	393	-0-	-41	-0-	393	3			N	-0-	5	5			14
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					14
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					14
*01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					14

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					58
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					58
10	314	N	314	-0-	-0-	-0-	308	3	6	9	N	5					63
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-	50	1			13
12	310	N	299	-0-	-11	-0-	299	3			N	-0-					13
01	310	N	301	-0-	-9	-0-	301	3			N	-0-					13

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	461	-0-	-35	-0-	460	3	1	9	Y	1					60
09	420	N	414	-0-	-6	-0-	410	3	4	9	Y	4					64
10	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					64
11	450	N	428	-0-	-22	-0-	417	3	11	9	Y	10					74
12	438	N	438	-0-	-0-	-0-	432	3	6	9	Y	5					79
01	403	N	372	-0-	-31	-0-	370	3	2	9	Y	2					44

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	1172	3	6	9	N	5					72
09	1170	N	1133	-0-	-37	-0-	1126	3	7	9	N	6					78
10	1209	N	1150	-0-	-59	-0-	1141	3	9	9	N	8					86
11	1140	N	1079	-0-	-61	-0-	1077	3	2	9	N	2	79	1			9
12	1178	N	1105	-0-	-73	-0-	1097	3	8	9	N	7					16
01	1147	N	1108	-0-	-39	-0-	1097	3	11	9	N	10					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28	-0-	251	3			Y	-0-					14
09	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					15
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
11	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					16
12	248	N	244	-0-	-4	-0-	243	3	1	9	Y	1					17
01	248	N	235	-0-	-13	-0-	235	3			Y	-0-					16

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24	-0-	317	3			Y	-0-					19
09	330	N	306	-0-	-24	-0-	306	3			Y	-0-					19
10	341	N	283	-0-	-58	-0-	283	3			Y	-0-					19
11	324	N	324	-0-	-0-	-0-	320	3	4	9	Y	4					23
12	310	N	293	-0-	-17	-0-	293	3			Y	-0-					23
*01	289	N	289	-0-	-0-	-0-	282	3	7	9	Y	6					37

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					30
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					30
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					30
11	240	N	201	-0-	-39	-0-	201	3			N	-0-					30
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					30
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	265	-0-	-138	-0-	265	3			Y	-0-					21
09	390	N	222	-0-	-168	-0-	222	3			Y	-0-					21
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					21
11	321	N	321	-0-	-0-	-0-	309	3	12	9	Y	11					32
12	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2					34
01	372	N	281	-0-	-91	-0-	281	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					26
09	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					26
10	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					26
11	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					26
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					26
*01	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					31

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	920	-0-	-41	-0-	902	3	18	9	N	16					31
09	930	N	930	-0-	-0-	-0-	916	3	14	9	N	13					44
10	930	N	829	-0-	-101	-0-	816	3	13	9	N	12					56
11	900	N	766	-0-	-134	-0-	760	3	6	9	N	5					61
12	961	N	852	-0-	-109	-0-	846	3	6	9	N	5					66
01	837	N	778	-0-	-59	-0-	769	3	9	9	N	8					74

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
11	720	N	715	-0-	-5	-0-	715	3			Y	-0-					-0-
12	744	N	734	-0-	-10	-0-	734	3			Y	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	547	-0-	-73	-0-	547	3			Y	-0-					31
09	570	N	485	-0-	-85	-0-	482	3	3	9	Y	3					34
10	589	N	506	-0-	-83	-0-	506	3			Y	-0-					34
11	540	N	509	-0-	-31	-0-	509	3			Y	-0-					34
12	496	N	470	-0-	-26	-0-	470	3			Y	-0-					34
01	496	N	467	-0-	-29	-0-	467	3			Y	-0-					72

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	600	-0-	-82	-0-	600	3			N	-0-					23
09	630	N	629	-0-	-1	-0-	629	3			N	-0-	1	5			22
10	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1					23
11	627	N	627	-0-	-0-	-0-	623	3	4	9	N	4					27
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					27
01	651	N	644	-0-	-7	-0-	640	3	4	9	N	4					31

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					58
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					58
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					58
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					58
12	341	N	300	-0-	-41	-0-	300	3			Y	-0-					58
01	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	875	3	8	9	Y	7					45
09	753	N	753	-0-	-0-	-0-	741	3	12	9	Y	11					56
10	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					61
11	653	N	653	-0-	-0-	-0-	646	3	7	9	Y	6					67
12	686	N	686	-0-	-0-	-0-	676	3	10	9	Y	9	76	1			-0-
01	713	N	669	-0-	-44	-0-	668	3	1	9	Y	1					35

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	190	-0-	-89	-0-	190	3			Y	-0-					37
09	360	N	174	-0-	-186	-0-	174	3			Y	-0-					37
10	186	N	178	-0-	-8	-0-	178	3			Y	-0-					37
11	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1					38
12	213	N	213	-0-	-0-	-0-	209	3	4	9	Y	4					42
*01	202	N	202	-0-	-0-	-0-	199	3	3	9	Y	3					38

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0-	-0-	1593	3			Y	-0-					24
09	820	N	820	-0-	-0-	-0-	816	3	4	9	Y	4					28
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					28
11	630	N	437	-0-	-193	-0-	434	3	3	9	Y	3					31
12	651	N	413	-0-	-238	-0-	413	3			Y	-0-					31
01	682	N	410	-0-	-272	-0-	408	3	2	9	Y	2					36

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					22
09	679	N	679	-0-	-0-	-0-	679	3			Y	-0-	5	5			17
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					17
11	664	N	664	-0-	-0-	-0-	661	3	3	9	Y	3					20
12	713	N	669	-0-	-44	-0-	667	3	2	9	Y	2					22
01	682	N	652	-0-	-30	-0-	652	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	659	-0-	-23	-0-	651	3	8	9	N	7					19
09	660	N	632	-0-	-28	-0-	622	3	10	9	N	9					28
10	682	N	645	-0-	-37	-0-	633	3	12	9	N	11					39
11	630	N	601	-0-	-29	-0-	590	3	11	9	N	10	38	1			11
12	651	N	586	-0-	-65	-0-	585	3	1	9	N	1					12
01	651	N	610	-0-	-41	-0-	595	3	15	9	N	14					26

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	-0-	775	3	6	9	N	5					21
09	747	N	747	-0-	-0-	-0-	740	3	7	9	N	6					27
10	775	N	752	-0-	-23	-0-	748	3	4	9	N	4					31
11	750	N	715	-0-	-35	-0-	708	3	7	9	N	6					37
12	775	N	408	-0-	-367	-0-	408	3			N	-0-					37
01	744	N	564	-0-	-180	-0-	557	3	7	9	N	6					43

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1035	-0-	-19	-0-	1035	3			Y	-0-					21
09	969	N	969	-0-	-0-	-0-	962	3	7	9	Y	6					27
10	1085	N	983	-0-	-102	-0-	981	3	2	9	Y	2					29
11	990	N	928	-0-	-62	-0-	927	3	1	9	Y	1					30
12	992	N	916	-0-	-76	-0-	916	3			Y	-0-					30
01	961	N	930	-0-	-31	-0-	930	3			Y	-0-					34

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	746	3	3	9	Y	3					37
09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-	5	5			32
10	775	N	717	-0-	-58	-0-	717	3			Y	-0-	4	5			28
11	720	N	685	-0-	-35	-0-	682	3	3	9	Y	3					31
12	744	N	724	-0-	-20	-0-	721	3	3	9	Y	3					34
01	713	N	707	-0-	-6	-0-	707	3			Y	-0-					8

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					51
09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-	5	5			46
10	372	N	347	-0-	-25	-0-	339	3	8	9	Y	7					53
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-	44	1			9
12	372	N	360	-0-	-12	-0-	360	3			Y	-0-					9
*01	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1					32

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1					15
09	440	N	440	-0-	-0-	-0-	434	3	6	9	N	5					20
10	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					24
11	420	N	400	-0-	-20	-0-	393	3	7	9	N	6					30
12	465	N	435	-0-	-30	-0-	433	3	2	9	N	2					32
01	465	N	408	-0-	-57	-0-	398	3	10	9	N	9					41

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					73
09	427	N	427	-0-	-0-	-0-	421	3	6	9	N	5					78
10	434	N	320	-0-	-114	-0-	319	3	1	9	N	1					79
11	420	N	371	-0-	-49	-0-	368	3	3	9	N	3					82
12	434	N	386	-0-	-48	-0-	382	3	4	9	N	4					86
*01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					20
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					20
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					20
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					20
12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					20
01	62	N	45	-0-	-17	-0-	45	3			Y	-0-					27

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	470	-0-	-181	-0-	470	3			Y	-0-					32
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					32
10	558	N	537	-0-	-21	-0-	537	3			Y	-0-					32
11	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					32
12	599	N	599	-0-	-0-	-0-	596	3	3	9	Y	3					35
*01	501	N	501	-0-	-0-	-0-	494	3	7	9	Y	6					56

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	668	-0-	-14	-0-	668	3			Y	-0-					-0-
09	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
10	682	N	649	-0-	-33	-0-	649	3			Y	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	3			Y	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					81
09	270	N	241	-0-	-29	-0-	241	3			Y	-0-					81
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					81
11	270	N	240	-0-	-30	-0-	240	3			Y	-0-					81
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					81
01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					35

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	416	3	69	9	N	63					90
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					90
10	310	N	146	-0-	-164	-0-	146	3			N	-0-					90
11	300	N	62	-0-	-238	-0-	62	3			N	-0-					90
12	310	N	27	-0-	-283	-0-	27	3			N	-0-					90
01	155	N	22	-0-	-133	-0-	22	3			N	-0-					57

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15	-0-	479	3	2	9	N	2					37
09	480	N	448	-0-	-32	-0-	447	3	1	9	N	1					38
10	496	N	424	-0-	-72	-0-	424	3			N	-0-					38
11	480	N	393	-0-	-87	-0-	393	3			N	-0-					38
12	465	N	396	-0-	-69	-0-	396	3			N	-0-					38
01	434	N	377	-0-	-57	-0-	373	3	4	9	N	4					42

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					50
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					50
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					50
11	510	N	502	-0-	-8	-0-	502	3			N	-0-					50
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					50
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2					26
09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					26
10	806	N	779	-0-	-27	-0-	778	3	1	9	N	1					27
11	780	N	747	-0-	-33	-0-	745	3	2	9	N	2					29
12	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					36
01	775	N	750	-0-	-25	-0-	743	3	7	9	N	6					42

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
10	1085	N	1041	-0-	-44	-0-	1041	3			Y	-0-					-0-
11	1050	N	996	-0-	-54	-0-	996	3			Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	1018	3			Y	-0-					-0-
01	1054	N	984	-0-	-70	-0-	984	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	445	-0-	-144	-0-	445	3			Y	-0-					30
09	510	N	443	-0-	-67	-0-	443	3			Y	-0-					30
10	496	N	478	-0-	-18	-0-	477	3	1	9	Y	1					31
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					31
12	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					32
01	434	N	406	-0-	-28	-0-	395	3	11	9	Y	10					27

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					24
09	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					24
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					24
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					24
12	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					24
01	372	N	355	-0-	-17	-0-	344	3	11	9	Y	10					70

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	288	-0-	-22	-0-	288	3			Y	-0-					22
09	281	N	281	-0-	-0-	-0-	278	3	3	9	Y	3					25
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					25
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					25
12	279	N	262	-0-	-17	-0-	262	3			Y	-0-					25
*01	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					31

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	-0-	1622	3	8	9	N	7					58
09	1536	N	1536	-0-	-0-	-0-	1526	3	10	9	N	9					67
10	1575	N	1575	-0-	-0-	-0-	1564	3	11	9	N	10					77
11	1590	N	1468	-0-	-122	-0-	1454	3	14	9	N	13	80	1			10
12	1581	N	1440	-0-	-141	-0-	1434	3	6	9	N	5					15
01	1581	N	1485	-0-	-96	-0-	1471	3	14	9	N	13					28

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					34
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-	3	5			31
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					31
11	330	N	278	-0-	-52	-0-	278	3			N	-0-					31
12	341	N	289	-0-	-52	-0-	289	3			N	-0-					31
01	310	N	245	-0-	-65	-0-	245	3			N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	875	-0-	-55	-0-	875	3			Y	-0-					-0-
09	870	N	753	-0-	-117	-0-	753	3			Y	-0-					-0-
10	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
11	840	N	815	-0-	-25	-0-	815	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
01	837	N	812	-0-	-25	-0-	812	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					45
09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					45
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					45
11	330	N	276	-0-	-54	-0-	276	3			Y	-0-					45
12	403	N	320	-0-	-83	-0-	320	3			Y	-0-					45
*01	469	N	469	-0-	-0-	-0-	468	3	1	9	Y	1					1

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38	-0-	644	3			N	-0-			5	5	42
09	630	N	624	-0-	-6	-0-	624	3			N	-0-	5	5			37
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-	5	5			32
11	630	N	618	-0-	-12	-0-	618	3			N	-0-	5	5			27
12	651	N	594	-0-	-57	-0-	594	3			N	-0-	5	5			22
01	651	N	571	-0-	-80	-0-	571	3			N	-0-					22

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	600	-0-	-51	-0-	599	3	1	9	Y	1					29
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					29
10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					29
11	594	N	594	-0-	-0-	-0-	593	3	1	9	Y	1					30
12	651	N	612	-0-	-39	-0-	612	3			Y	-0-					30
01	620	N	611	-0-	-9	-0-	609	3	2	9	Y	2					34

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					35
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					35
10	496	N	404	-0-	-92	-0-	404	3			N	-0-					35
11	521	N	521	-0-	-0-	-0-	519	3	2	9	N	2					37
12	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					38
*01	551	N	551	-0-	-0-	-0-	544	3	7	9	N	6					44

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-	-16	-0-	635	3			Y	-0-					14
09	600	N	589	-0-	-11	-0-	589	3			Y	-0-					14
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					14
11	600	N	562	-0-	-38	-0-	562	3			Y	-0-					14
12	620	N	552	-0-	-68	-0-	552	3			Y	-0-					14
01	620	N	448	-0-	-172	-0-	447	3	1	9	Y	1					13

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					23
09	780	N	670	-0-	-110	-0-	670	3			Y	-0-					23
10	806	N	775	-0-	-31	-0-	774	3	1	9	Y	1					24
11	720	N	659	-0-	-61	-0-	651	3	8	9	Y	7					31
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					31
*01	709	N	709	-0-	-0-	-0-	708	3	1	9	Y	1					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	433	3	3	9	Y	3					49
09	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					53
10	406	N	406	-0-	-0-	-0-	398	3	8	9	Y	7					60
11	420	N	340	-0-	-80	-0-	340	3			Y	-0-					60
12	372	N	282	-0-	-90	-0-	282	3			Y	-0-					60
*01	283	N	283	-0-	-0-	-0-	282	3	1	9	Y	1					49

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	194	-0-	-147	-0-	194	3			Y	-0-					22
09	300	N	193	-0-	-107	-0-	193	3			Y	-0-					22
10	262	N	262	-0-	-0-	-0-	261	3	1	9	Y	1					23
11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					23
12	276	N	276	-0-	-0-	-0-	267	3	9	9	Y	8					31
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					41

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1					46
09	120	N	112	-0-	-8	-0-	112	3			Y	-0-					46
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					46
11	120	N	106	-0-	-14	-0-	106	3			Y	-0-					46
12	124	N	107	-0-	-17	-0-	107	3			Y	-0-					46
*01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					32

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					19
09	843	N	843	-0-	-0-	-0-	839	3	4	9	N	4					23
10	868	N	555	-0-	-313	-0-	555	3			N	-0-					23
11	840	N	780	-0-	-60	-0-	776	3	4	9	N	4					27
12	868	N	841	-0-	-27	-0-	837	3	4	9	N	4					31
*01	851	N	851	-0-	-0-	-0-	844	3	7	9	N	6					37

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					42
09	840	N	835	-0-	-5	-0-	835	3			Y	-0-					42
10	868	N	829	-0-	-39	-0-	829	3			Y	-0-					42
11	840	N	825	-0-	-15	-0-	824	3	1	9	Y	1					43
12	868	N	830	-0-	-38	-0-	828	3	2	9	Y	2					45
*01	838	N	838	-0-	-0-	-0-	837	3	1	9	Y	1					27

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	511	-0-	-109	-0-	511	3			Y	-0-					70
09	600	N	518	-0-	-82	-0-	518	3			Y	-0-					70
10	620	N	532	-0-	-88	-0-	529	3	3	9	Y	3					73
11	535	N	535	-0-	-0-	-0-	529	3	6	9	Y	5					78
12	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2	47	1			33
01	527	N	508	-0-	-19	-0-	508	3			Y	-0-					9

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	239	-0-	-40	-0-	238	3	1	9	N	1					10
09	270	N	218	-0-	-52	-0-	218	3			N	-0-	3	5			7
10	248	N	219	-0-	-29	-0-	219	3			N	-0-					7
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					7
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					7
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	648	-0-	-189	-0-	648	3			N	-0-					19
09	690	N	552	-0-	-138	-0-	552	3			N	-0-					19
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					19
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					19
12	792	N	792	-0-	-0-	-0-	771	3	21	9	N	19					38
*01	777	N	777	-0-	-0-	-0-	756	3	21	9	N	19					57

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

08	124	N	117	-0-	-7	-0-	117	3			N	-0-					20
09	120	N	110	-0-	-10	-0-	110	3			N	-0-	4	5			16
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					16
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					16
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					16
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					16

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

08	547	N	547	-0-	-0-	-0-	546	3	1	9	Y	1					32
09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					32
10	558	N	538	-0-	-20	-0-	535	3	3	9	Y	3					35
11	540	N	502	-0-	-38	-0-	502	3			Y	-0-					35
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					35
01	527	N	464	-0-	-63	-0-	464	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

08	744	N	684	-0-	-60	-0-	682	3	2	9	Y	2					80
09	720	N	662	-0-	-58	-0-	660	3	2	9	Y	2					82
10	744	N	692	-0-	-52	-0-	686	3	6	9	Y	5					87
11	660	N	639	-0-	-21	-0-	639	3			Y	-0-	79	1			8
12	682	N	673	-0-	-9	-0-	667	3	6	9	Y	5					13
01	682	N	646	-0-	-36	-0-	644	3	2	9	Y	2					10

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

08	434	N	431	-0-	-3	-0-	431	3			Y	-0-					50
09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-	4	5			46
10	434	N	429	-0-	-5	-0-	427	3	2	9	Y	2					48
11	420	N	409	-0-	-11	-0-	409	3			Y	-0-					48
12	434	N	420	-0-	-14	-0-	418	3	2	9	Y	2					50
01	434	N	411	-0-	-23	-0-	410	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

08	775	N	562	-0-	-213	-0-	562	3			Y	-0-					71
09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					71
10	651	N	638	-0-	-13	-0-	638	3			Y	-0-					71
11	616	N	616	-0-	-0-	-0-	614	3	2	9	Y	2					73
12	589	N	565	-0-	-24	-0-	565	3			Y	-0-	56	1			17
*01	724	N	724	-0-	-0-	-0-	715	3	9	9	Y	8					39

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					34
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					34
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					34
11	300	N	228	-0-	-72	-0-	228	3			Y	-0-					34
12	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					34
*01	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	586	3			Y	-0-					19
09	600	N	566	-0-	-34	-0-	566	3			Y	-0-					19
10	589	N	557	-0-	-32	-0-	557	3			Y	-0-					19
11	570	N	557	-0-	-13	-0-	555	3	2	9	Y	2					21
12	589	N	575	-0-	-14	-0-	569	3	6	9	Y	5					26
*01	587	N	587	-0-	-0-	-0-	573	3	14	9	Y	13					22

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					2
09	291	N	291	-0-	-0-	-0-	288	3	3	9	Y	3					5
10	279	N	272	-0-	-7	-0-	271	3	1	9	Y	1					6
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					6
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					6
*01	335	N	335	-0-	-0-	-0-	320	3	15	9	Y	14					137

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	780	-0-	-57	-0-	779	3	1	9	N	1					46
09	810	N	797	-0-	-13	-0-	793	3	4	9	N	4					50
10	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2					52
11	750	N	731	-0-	-19	-0-	729	3	2	9	N	2	48	1			6
12	837	N	810	-0-	-27	-0-	810	3			N	-0-					6
01	806	N	738	-0-	-68	-0-	738	3			N	-0-					6

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					31
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-	4	5			27
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					27
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					27
12	156	N	156	-0-	-0-	-0-	155	3	1	9	N	1					28
01	155	N	154	-0-	-1	-0-	153	3	1	9	N	1					29

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	259	-0-	-82	-0-	258	3	1	9	N	1					31
09	390	N	362	-0-	-28	-0-	358	3	4	9	N	4					35
10	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1					36
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					36
12	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					38
*01	332	N	332	-0-	-0-	-0-	328	3	4	9	N	4					42

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					15
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-	5	5			10
10	775	N	634	-0-	-141	-0-	634	3			N	-0-	4	5			6
11	750	N	625	-0-	-125	-0-	625	3			N	-0-					6
12	775	N	613	-0-	-162	-0-	613	3			N	-0-					6
01	620	N	498	-0-	-122	-0-	498	3			N	-0-					6

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	664	-0-	-49	-0-	660	3	4	9	Y	4					85
09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					85
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					85
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					85
12	713	N	687	-0-	-26	-0-	663	3	24	9	Y	22	107	1			-0-
01	682	N	657	-0-	-25	-0-	656	3	1	9	Y	1					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					44
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					44
11	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
*01	115	N	115	-0-	-0-	-0-	100	3	15	9	Y	14					43

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					48
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					48
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					48
11	240	N	239	-0-	-1	-0-	239	3			Y	-0-					48
12	310	N	246	-0-	-64	-0-	246	3			Y	-0-					48
*01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	1140	3	8	9	Y	7					21
09	1070	N	1070	-0-	-0-	-0-	1061	3	9	9	Y	8					29
10	1054	N	987	-0-	-67	-0-	973	3	14	9	Y	13					42
11	1106	N	1106	-0-	-0-	-0-	1065	3	41	9	Y	37					79
12	1116	N	1075	-0-	-41	-0-	1052	3	23	9	Y	21	83	1			17
*01	1023	N	1023	-0-	-0-	-0-	1012	3	11	9	Y	10					70

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1702	-0-	-34	-0-	1695	3	7	9	N	6					70
09	1530	N	1445	-0-	-85	-0-	1438	3	7	9	N	6					76
10	1767	N	1397	-0-	-370	-0-	1387	3	10	9	N	9					85
11	1650	N	1601	-0-	-49	-0-	1587	3	14	9	N	13	48	1			50
12	1612	N	1612	-0-	-0-	-0-	1606	3	6	9	N	5					55
*01	1623	N	1623	-0-	-0-	-0-	1606	3	17	9	N	15					70

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	470	-0-	-26	-0-	468	3	2	9	N	2					9
09	480	N	455	-0-	-25	-0-	454	3	1	9	N	1					10
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					10
11	471	N	471	-0-	-0-	-0-	467	3	4	9	N	4					14
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					14
01	465	N	450	-0-	-15	-0-	448	3	2	9	N	2					16

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	151	3	2	9	N	2					9
09	150	N	146	-0-	-4	-0-	145	3	1	9	N	1					10
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					10
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					10
12	161	N	161	-0-	-0-	-0-	157	3	4	9	N	4					14
*01	159	N	159	-0-	-0-	-0-	157	3	2	9	N	2					16

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	372	3	1	9	Y	1					46
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					46
10	372	N	344	-0-	-28	-0-	344	3			Y	-0-					46
11	360	N	321	-0-	-39	-0-	321	3			Y	-0-					46
12	341	N	331	-0-	-10	-0-	331	3			Y	-0-					46
01	341	N	338	-0-	-3	-0-	337	3	1	9	Y	1					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					31
09	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1					32
10	527	N	512	-0-	-15	-0-	512	3			Y	-0-					32
11	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					32
12	527	N	523	-0-	-4	-0-	523	3			Y	-0-					32
01	527	N	489	-0-	-38	-0-	487	3	2	9	Y	2					12

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1179	-0-	-61	-0-	1177	3	2	9	Y	2					43
09	1170	N	1148	-0-	-22	-0-	1147	3	1	9	Y	1					44
10	1240	N	1179	-0-	-61	-0-	1178	3	1	9	Y	1					45
11	1140	N	1138	-0-	-2	-0-	1137	3	1	9	Y	1					46
12	1178	N	1080	-0-	-98	-0-	1076	3	4	9	Y	4					50
01	1147	N	1074	-0-	-73	-0-	1072	3	2	9	Y	2					36

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26	-0-	686	3	1	9	Y	1					10
09	630	N	583	-0-	-47	-0-	583	3			Y	-0-					10
10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					10
11	660	N	543	-0-	-117	-0-	543	3			Y	-0-					10
12	589	N	575	-0-	-14	-0-	575	3			Y	-0-					10
*01	597	N	597	-0-	-0-	-0-	594	3	3	9	Y	3					19

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	559	-0-	-92	-0-	559	3			N	-0-					31
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					31
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					31
11	540	N	501	-0-	-39	-0-	501	3			N	-0-					31
12	589	N	474	-0-	-115	-0-	474	3			N	-0-					31
01	558	N	442	-0-	-116	-0-	442	3			N	-0-					31

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	690	-0-	-147	-0-	688	3	2	9	N	2					16
09	720	N	610	-0-	-110	-0-	610	3			N	-0-					16
10	713	N	637	-0-	-76	-0-	633	3	4	9	N	4					20
11	660	N	624	-0-	-36	-0-	620	3	4	9	N	4					24
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					24
01	651	N	623	-0-	-28	-0-	620	3	3	9	N	3					27

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	849	-0-	-608	-0-	846	3	3	9	Y	3					38
09	1170	N	844	-0-	-326	-0-	844	3			Y	-0-					38
10	868	N	828	-0-	-40	-0-	827	3	1	9	Y	1					39
11	866	N	866	-0-	-0-	-0-	859	3	7	9	Y	6					45
12	868	N	862	-0-	-6	-0-	854	3	8	9	Y	7					52
*01	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					34

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					9
09	630	N	626	-0-	-4	-0-	626	3			N	-0-	2	5			7
10	651	N	639	-0-	-12	-0-	639	3			N	-0-					7
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					7
12	651	N	557	-0-	-94	-0-	557	3			N	-0-					7
01	651	N	586	-0-	-65	-0-	586	3			N	-0-					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					12
09	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					12
10	341	N	280	-0-	-61	-0-	280	3			Y	-0-					12
11	330	N	229	-0-	-101	-0-	229	3			Y	-0-					12
12	279	N	265	-0-	-14	-0-	264	3	1	9	Y	1					13
01	279	N	245	-0-	-34	-0-	245	3			Y	-0-					28

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	756	3	2	9	N	2					43
09	750	N	737	-0-	-13	-0-	731	3	6	9	N	5					48
10	775	N	737	-0-	-38	-0-	734	3	3	9	N	3					51
11	720	N	707	-0-	-13	-0-	704	3	3	9	N	3	49	1			5
12	775	N	750	-0-	-25	-0-	742	3	8	9	N	7					12
01	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					17

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	340	-0-	-32	-0-	340	3			Y	-0-					27
09	360	N	297	-0-	-63	-0-	297	3			Y	-0-					27
10	341	N	304	-0-	-37	-0-	304	3			Y	-0-					27
11	330	N	267	-0-	-63	-0-	267	3			Y	-0-					27
12	310	N	263	-0-	-47	-0-	263	3			Y	-0-					27
01	279	N	262	-0-	-17	-0-	258	3	4	9	Y	4					28

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1					30
09	569	N	569	-0-	-0-	-0-	567	3	2	9	Y	2					32
10	596	N	596	-0-	-0-	-0-	594	3	2	9	Y	2					34
11	600	N	567	-0-	-33	-0-	567	3			Y	-0-					34
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					34
*01	595	N	595	-0-	-0-	-0-	570	3	25	9	Y	23	60	1			13

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1247	-0-	-179	-0-	1246	3	1	9	Y	1					59
09	1159	N	1159	-0-	-0-	-0-	1153	3	6	9	Y	5					64
10	1426	N	1149	-0-	-277	-0-	1148	3	1	9	Y	1					65
11	1226	N	1226	-0-	-0-	-0-	1225	3	1	9	Y	1					66
12	1377	N	1377	-0-	-0-	-0-	1365	3	12	9	Y	11					77
*01	1137	N	1137	-0-	-0-	-0-	1136	3	1	9	Y	1					36

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					53
09	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					53
10	562	N	562	-0-	-0-	-0-	558	3	4	9	Y	4					57
11	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					58
12	477	N	477	-0-	-0-	-0-	469	3	8	9	Y	7	57	1			8
01	527	N	393	-0-	-134	-0-	392	3	1	9	Y	1					43

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					12
09	690	N	650	-0-	-40	-0-	650	3			N	-0-	2	5			10
10	713	N	659	-0-	-54	-0-	659	3			N	-0-					10
11	660	N	583	-0-	-77	-0-	583	3			N	-0-					10
12	682	N	648	-0-	-34	-0-	646	3	2	9	N	2					12
01	651	N	609	-0-	-42	-0-	607	3	2	9	N	2					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	5			12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					22

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

08	1798	N	1795	-0-	-3	-0-	1789	3	6	9	Y	5					36
09	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					36
10	1767	N	1463	-0-	-304	-0-	1456	3	7	9	Y	6					42
11	1740	N	1385	-0-	-355	-0-	1371	3	14	9	Y	13					55
12	1612	N	1331	-0-	-281	-0-	1319	3	12	9	Y	11	60	1			6
01	1457	N	1320	-0-	-137	-0-	1320	3			Y	-0-					21

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

08	155	N	141	-0-	-14	-0-	141	3			Y	-0-					30
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					30
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					30
11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					30
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					30
*01	179	N	179	-0-	-0-	-0-	178	3	1	9	Y	1					1

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

08	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					51
09	270	N	228	-0-	-42	-0-	228	3			Y	-0-					51
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					51
11	270	N	251	-0-	-19	-0-	251	3			Y	-0-					51
12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					51
*01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					58

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					21
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					21
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					21
12	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
01	31	N	25	-0-	-6	-0-	24	3	1	9	Y	1					24

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

08	899	N	889	-0-	-10	-0-	889	3			Y	-0-					34
09	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					34
10	868	N	867	-0-	-1	-0-	864	3	3	9	Y	3					37
11	870	N	824	-0-	-46	-0-	824	3			Y	-0-					37
12	868	N	838	-0-	-30	-0-	837	3	1	9	Y	1					38
01	868	N	836	-0-	-32	-0-	835	3	1	9	Y	1					51

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

08	589	N	558	-0-	-31	-0-	558	3			Y	-0-					26
09	540	N	535	-0-	-5	-0-	535	3			Y	-0-					26
10	558	N	529	-0-	-29	-0-	527	3	2	9	Y	2					28
11	540	N	493	-0-	-47	-0-	493	3			Y	-0-					28
12	558	N	529	-0-	-29	-0-	527	3	2	9	Y	2					30
01	527	N	450	-0-	-77	-0-	450	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	430	-0-	-4	-0-	430	3			Y	-0-					27
09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					27
10	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					27
11	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					27
12	558	N	413	-0-	-145	-0-	413	3			Y	-0-					27
*01	394	N	394	-0-	-0-	-0-	392	3	2	9	Y	2					30

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

08	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					45
09	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					45
10	775	N	705	-0-	-70	-0-	705	3			Y	-0-					45
11	870	N	554	-0-	-316	-0-	553	3	1	9	Y	1					46
12	775	N	640	-0-	-135	-0-	637	3	3	9	Y	3					49
01	713	N	565	-0-	-148	-0-	559	3	6	9	Y	5					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

08	350	N	350	-0-	-0-	-0-	348	3	2	9	Y	2					39
09	360	N	262	-0-	-98	-0-	262	3			Y	-0-					39
10	341	N	274	-0-	-67	-0-	274	3			Y	-0-					39
11	330	N	308	-0-	-22	-0-	308	3			Y	-0-					39
12	279	N	246	-0-	-33	-0-	246	3			Y	-0-					39
01	279	N	230	-0-	-49	-0-	229	3	1	9	Y	1					32

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

08	496	N	470	-0-	-26	-0-	463	3	7	9	N	6					19
09	450	N	444	-0-	-6	-0-	438	3	6	9	N	5					24
10	465	N	454	-0-	-11	-0-	446	3	8	9	N	7					31
11	450	N	434	-0-	-16	-0-	426	3	8	9	N	7					38
12	465	N	423	-0-	-42	-0-	420	3	3	9	N	3					41
01	465	N	416	-0-	-49	-0-	412	3	4	9	N	4					45

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

08	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					67
09	483	N	483	-0-	-0-	-0-	479	3	4	9	Y	4					71
10	479	N	479	-0-	-0-	-0-	478	3	1	9	Y	1					72
11	480	N	455	-0-	-25	-0-	455	3			Y	-0-					72
12	496	N	466	-0-	-30	-0-	465	3	1	9	Y	1					73
01	465	N	462	-0-	-3	-0-	460	3	2	9	Y	2					26

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

08	620	N	461	-0-	-159	-0-	461	3			Y	-0-					10
09	660	N	489	-0-	-171	-0-	489	3			Y	-0-					10
10	651	N	290	-0-	-361	-0-	290	3			Y	-0-					10
11	450	N	196	-0-	-254	-0-	196	3			Y	-0-					10
12	496	N	263	-0-	-233	-0-	263	3			Y	-0-					10
01	279	N	275	-0-	-4	-0-	273	3	2	9	Y	2					28

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

08	341	N	285	-0-	-56	-0-	285	3			Y	-0-					26
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					26
10	279	N	247	-0-	-32	-0-	247	3			Y	-0-					26
11	270	N	231	-0-	-39	-0-	231	3			Y	-0-					26
12	310	N	273	-0-	-37	-0-	273	3			Y	-0-					26
*01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					35
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					35
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					35
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					35
12	31	N	19	-0-	-12	-0-	19	3			Y	-0-					35
01	31	N	23	-0-	-8	-0-	23	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	443	-0-	-22	-0-	443	3			Y	-0-					36
09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					36
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					36
11	420	N	420	-0-	-0-	-0-	418	3	2	9	Y	2					38
12	465	N	424	-0-	-41	-0-	424	3			Y	-0-					38
01	465	N	397	-0-	-68	-0-	397	3			Y	-0-					44

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	645	-0-	-6	-0-	645	3			N	-0-					22
09	750	N	629	-0-	-121	-0-	629	3			N	-0-					22
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					22
11	630	N	580	-0-	-50	-0-	578	3	2	9	N	2					24
12	651	N	603	-0-	-48	-0-	596	3	7	9	N	6					30
01	682	N	600	-0-	-82	-0-	596	3	4	9	N	4					34

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134	-0-	300	3			Y	-0-					19
09	399	N	399	-0-	-0-	-0-	399	3			Y	-0-	2	5			17
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					17
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					17
12	403	N	360	-0-	-43	-0-	358	3	2	9	Y	2					19
*01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					38

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	-0-	327	3	8	9	Y	7					45
09	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					49
10	341	N	332	-0-	-9	-0-	325	3	7	9	Y	6					55
11	330	N	301	-0-	-29	-0-	299	3	2	9	Y	2					57
12	341	N	312	-0-	-29	-0-	309	3	3	9	Y	3					60
*01	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					51

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					31
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					31
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					31
11	420	N	394	-0-	-26	-0-	394	3			Y	-0-					31
12	465	N	344	-0-	-121	-0-	344	3			Y	-0-					31
01	465	N	373	-0-	-92	-0-	367	3	6	9	Y	5					28

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1077	-0-	-163	-0-	1077	3			Y	-0-					22
09	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					22
10	1154	N	1154	-0-	-0-	-0-	1153	3	1	9	Y	1					23
11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					23
12	1147	N	1125	-0-	-22	-0-	1125	3			Y	-0-					23
01	1147	N	1115	-0-	-32	-0-	1114	3	1	9	Y	1					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1023	-0-	-93	-0-	1020	3	3	9	Y	3					52
09	990	N	976	-0-	-14	-0-	973	3	3	9	Y	3					55
10	1023	N	1006	-0-	-17	-0-	1005	3	1	9	Y	1					56
11	990	N	948	-0-	-42	-0-	946	3	2	9	Y	2					58
12	1023	N	989	-0-	-34	-0-	981	3	8	9	Y	7					65
*01	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					20

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	557	-0-	-63	-0-	557	3			Y	-0-					26
09	600	N	505	-0-	-95	-0-	504	3	1	9	Y	1					27
10	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					27
11	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					27
12	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					27
*01	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	275	3			Y	-0-					15
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
10	282	N	282	-0-	-0-	-0-	281	3	1	9	Y	1					16
11	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					17
12	279	N	267	-0-	-12	-0-	267	3			Y	-0-					17
01	279	N	272	-0-	-7	-0-	269	3	3	9	Y	3					58

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1466	3	4	9	Y	4					22
09	946	N	946	-0-	-0-	-0-	945	3	1	9	Y	1					23
10	932	N	932	-0-	-0-	-0-	928	3	4	9	Y	4					27
11	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					27
12	1676	N	1676	-0-	-0-	-0-	1676	3			Y	-0-					27
*01	1484	N	1484	-0-	-0-	-0-	1477	3	7	9	Y	6					51

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	167	-0-	-81	-0-	167	3			Y	-0-					18
09	210	N	165	-0-	-45	-0-	165	3			Y	-0-					18
10	217	N	162	-0-	-55	-0-	162	3			Y	-0-					18
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					18
12	186	N	163	-0-	-23	-0-	163	3			Y	-0-					18
*01	168	N	168	-0-	-0-	-0-	162	3	6	9	Y	5					84

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					48
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					48
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					48
11	360	N	356	-0-	-4	-0-	356	3			Y	-0-					48
12	372	N	305	-0-	-67	-0-	305	3			Y	-0-					48
*01	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1					27

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1323	-0-	-10	-0-	1321	3	2	9	N	2					22
09	1290	N	1194	-0-	-96	-0-	1191	3	3	9	N	3					25
10	1364	N	1315	-0-	-49	-0-	1309	3	6	9	N	5					30
11	1290	N	1272	-0-	-18	-0-	1266	3	6	9	N	5					35
12	1295	N	1295	-0-	-0-	-0-	1289	3	6	9	N	5					40
01	1302	N	1254	-0-	-48	-0-	1252	3	2	9	N	2					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
01	651	N	380	-0-	-271	-0-	380	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					52
09	585	N	585	-0-	-0-	-0-	584	3	1	9	Y	1					53
10	566	N	566	-0-	-0-	-0-	562	3	4	9	Y	4					57
11	503	N	503	-0-	-0-	-0-	503	3			Y	-0-	47	1			10
12	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					10
01	558	N	533	-0-	-25	-0-	531	3	2	9	Y	2					52

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2					25
09	570	N	563	-0-	-7	-0-	563	3			Y	-0-					25
10	589	N	576	-0-	-13	-0-	576	3			Y	-0-					25
11	570	N	559	-0-	-11	-0-	559	3			Y	-0-					25
12	589	N	568	-0-	-21	-0-	568	3			Y	-0-					25
01	589	N	553	-0-	-36	-0-	553	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	795	-0-	-166	-0-	795	3			Y	-0-					8
09	870	N	824	-0-	-46	-0-	822	3	2	9	Y	2					10
10	930	N	910	-0-	-20	-0-	910	3			Y	-0-					10
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					10
12	841	N	841	-0-	-0-	-0-	838	3	3	9	Y	3					13
01	899	N	808	-0-	-91	-0-	808	3			Y	-0-					20

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					48
09	1080	N	1032	-0-	-48	-0-	1030	3	2	9	Y	2					50
10	1178	N	940	-0-	-238	-0-	940	3			Y	-0-					50
11	1140	N	804	-0-	-336	-0-	804	3			Y	-0-					50
12	1054	N	776	-0-	-278	-0-	776	3			Y	-0-					50
01	930	N	496	-0-	-434	-0-	496	3			Y	-0-					50

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	894	-0-	-98	-0-	894	3			N	-0-					25
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-	5	5			20
10	961	N	920	-0-	-41	-0-	920	3			N	-0-	2	5			18
11	870	N	850	-0-	-20	-0-	850	3			N	-0-					18
12	961	N	853	-0-	-108	-0-	849	3	4	9	N	4					22
01	930	N	833	-0-	-97	-0-	833	3			N	-0-					22

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	383	-0-	-20	-0-	383	3			Y	-0-					53
09	390	N	382	-0-	-8	-0-	382	3			Y	-0-					53
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					53
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					53
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					53
01	403	N	369	-0-	-34	-0-	367	3	2	9	Y	2					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					20
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					20
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					20
11	180	N	173	-0-	-7	-0-	173	3			Y	-0-					20
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					20
01	186	N	176	-0-	-10	-0-	169	3	7	9	Y	6					21

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	386	-0-	-48	-0-	385	3	1	9	N	1					13
09	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					15
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					15
11	360	N	246	-0-	-114	-0-	246	3			N	-0-					15
12	372	N	313	-0-	-59	-0-	311	3	2	9	N	2					17
01	310	N	257	-0-	-53	-0-	256	3	1	9	N	1					18

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					60
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					60
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					60
11	780	N	653	-0-	-127	-0-	653	3			N	-0-					60
12	682	N	658	-0-	-24	-0-	658	3			N	-0-					60
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					60

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	864	-0-	-159	-0-	864	3			N	-0-					10
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-	3	5			7
10	971	N	971	-0-	-0-	-0-	971	3			N	-0-					7
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					7
12	1023	N	907	-0-	-116	-0-	906	3	1	9	N	1					8
01	961	N	892	-0-	-69	-0-	892	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					15
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					15
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					15
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					15
12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					15
*01	282	N	282	-0-	-0-	-0-	278	3	4	9	Y	4					21

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	326	3	6	9	N	5					55
09	332	N	332	-0-	-0-	-0-	326	3	6	9	N	5					60
10	333	N	333	-0-	-0-	-0-	327	3	6	9	N	5					65
11	328	N	328	-0-	-0-	-0-	321	3	7	9	N	6	53	1			18
12	337	N	337	-0-	-0-	-0-	324	3	13	9	N	12					30
*01	314	N	314	-0-	-0-	-0-	312	3	2	9	N	2					32

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					30
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					30
10	614	N	614	-0-	-0-	-0-	608	3	6	9	Y	5					35
11	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3					38
12	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					38
01	589	N	577	-0-	-12	-0-	575	3	2	9	Y	2					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1					18
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					18
10	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4					22
11	330	N	303	-0-	-27	-0-	302	3	1	9	Y	1					23
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					23
*01	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					53

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	667	-0-	-15	-0-	658	3	9	9	Y	8					28
09	660	N	644	-0-	-16	-0-	633	3	11	9	Y	10					38
10	620	N	611	-0-	-9	-0-	600	3	11	9	Y	10					48
11	660	N	602	-0-	-58	-0-	591	3	11	9	Y	10					58
12	808	N	808	-0-	-0-	-0-	806	3	2	9	Y	2					60
*01	636	N	636	-0-	-0-	-0-	622	3	14	9	Y	13					40

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1135	-0-	-74	-0-	1135	3			Y	-0-					22
09	1140	N	1087	-0-	-53	-0-	1087	3			Y	-0-					22
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					22
11	1110	N	1055	-0-	-55	-0-	1055	3			Y	-0-					22
12	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					22
*01	1184	N	1184	-0-	-0-	-0-	1180	3	4	9	Y	4					43

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	455	3	12	9	N	11					15
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					15
10	464	N	464	-0-	-0-	-0-	461	3	3	9	N	3					18
11	450	N	446	-0-	-4	-0-	444	3	2	9	N	2					20
12	465	N	462	-0-	-3	-0-	459	3	3	9	N	3					23
01	465	N	430	-0-	-35	-0-	428	3	2	9	N	2					25

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3345	X	3345	-0-	-0-	-0-	3343	3	2	9	Y	2					12
09	3180	X	2857	-0-	-323	-0-	2853	3	4	9	Y	4					16
10	3286	X	2621	-0-	-665	-0-	2617	3	4	9	Y	4					20
11	3180	X	2503	-0-	-677	-0-	2501	3	2	9	Y	2					22
12	3286	X	2725	-0-	-561	-0-	2719	3	6	9	Y	5					27
01	2666	X	2417	-0-	-249	-0-	2397	3	20	9	Y	18	46	1			16

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	1517	3	1	9	Y	1					29
09	1385	N	1385	-0-	-0-	-0-	1384	3	1	9	Y	1					30
10	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					30
11	1292	N	1292	-0-	-0-	-0-	1292	3			Y	-0-					30
12	1333	N	1268	-0-	-65	-0-	1268	3			Y	-0-					30
01	1395	N	1224	-0-	-171	-0-	1223	3	1	9	Y	1					7

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1090	-0-	-57	-0-	1082	3	8	9	N	7					39
09	1050	N	1040	-0-	-10	-0-	1037	3	3	9	N	3					42
10	1085	N	1072	-0-	-13	-0-	1066	3	6	9	N	5					47
11	1050	N	1016	-0-	-34	-0-	1010	3	6	9	N	5	40	1			12
12	1085	N	1048	-0-	-37	-0-	1045	3	3	9	N	3					15
01	1085	N	1045	-0-	-40	-0-	1036	3	9	9	N	8					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					-0-
10	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
	CHILDRESS, P. L. "G"				WELL #: 1022	RRCID -> 255551	COMPL. DATE 01/12/2010				TOTAL DEPTH 8000		PERF. 7420 - 7496				
08	1054	N	1001	-0-	-53	-0-	999	3	2	9	N	2					39
09	990	N	955	-0-	-35	-0-	952	3	3	9	N	3					42
10	1023	N	982	-0-	-41	-0-	981	3	1	9	N	1					43
11	960	N	859	-0-	-101	-0-	853	3	6	9	N	5					48
12	992	N	924	-0-	-68	-0-	920	3	4	9	N	4					52
01	992	N	939	-0-	-53	-0-	932	3	7	9	N	6					58
	CHILDRESS, P. L. "E"				WELL #: 1220	RRCID -> 256172	COMPL. DATE 02/23/2010				TOTAL DEPTH 8825		PERF. 7489 - 7666				
08	279	N	272	-0-	-7	-0-	271	3	1	9	N	1					14
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					14
10	279	N	273	-0-	-6	-0-	272	3	1	9	N	1					15
11	270	N	251	-0-	-19	-0-	250	3	1	9	N	1					16
12	279	N	265	-0-	-14	-0-	264	3	1	9	N	1					17
01	279	N	268	-0-	-11	-0-	261	3	7	9	N	6					23
	ROUSSELOT				WELL #: 1517	RRCID -> 256173	COMPL. DATE 02/16/2010				TOTAL DEPTH 8870		PERF. 7342 - 8316				
08	775	N	764	-0-	-11	-0-	762	3	2	9	N	2					50
09	729	N	729	-0-	-0-	-0-	721	3	8	9	N	7					57
10	775	N	747	-0-	-28	-0-	746	3	1	9	N	1					58
11	750	N	711	-0-	-39	-0-	705	3	6	9	N	5					63
12	744	N	728	-0-	-16	-0-	728	3			N	-0-					63
01	744	N	705	-0-	-39	-0-	694	3	11	9	N	10					73
	CHILDRESS, P. L. "A"				WELL #: 1008	RRCID -> 256784	COMPL. DATE 03/17/2010				TOTAL DEPTH 8875		PERF. 7437 - 7780				
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					21
09	480	N	472	-0-	-8	-0-	470	3	2	9	N	2					23
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					23
11	480	N	454	-0-	-26	-0-	450	3	4	9	N	4					27
12	496	N	468	-0-	-28	-0-	466	3	2	9	N	2					29
01	496	N	445	-0-	-51	-0-	439	3	6	9	N	5					34
	CHILDRESS "B"				WELL #: 501	RRCID -> 256785	COMPL. DATE 03/29/2010				TOTAL DEPTH 8000		PERF. 7630 - 7682				
08	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					38
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-	5	5			33
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-	5	5			28
11	1230	N	1134	-0-	-96	-0-	1134	3			N	-0-	2	5			26
12	1302	N	1192	-0-	-110	-0-	1192	3			N	-0-					26
01	1364	N	1208	-0-	-156	-0-	1206	3	2	9	N	2					28
	CHILDRESS, P. L. "C"				WELL #: 909	RRCID -> 256786	COMPL. DATE 03/17/2010				TOTAL DEPTH 8625		PERF. 7464 - 7828				
08	992	N	978	-0-	-14	-0-	974	3	4	9	N	4					21
09	960	N	916	-0-	-44	-0-	916	3			N	-0-					21
10	992	N	944	-0-	-48	-0-	942	3	2	9	N	2					23
11	960	N	900	-0-	-60	-0-	896	3	4	9	N	4					27
12	961	N	898	-0-	-63	-0-	895	3	3	9	N	3					30
01	930	N	925	-0-	-5	-0-	918	3	7	9	N	6					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	-0-	1538	3	11	9	N	10					65
09	1473	N	1473	-0-	-0-	-0-	1464	3	9	9	N	8					73
10	1563	N	1563	-0-	-0-	-0-	1555	3	8	9	N	7					80
11	1625	N	1625	-0-	-0-	-0-	1605	3	20	9	N	18	90	1			8
12	1671	N	1671	-0-	-0-	-0-	1660	3	11	9	N	10					18
*01	1657	N	1657	-0-	-0-	-0-	1642	3	15	9	N	14					32

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					15
09	1773	N	1773	-0-	-0-	-0-	1772	3	1	9	Y	1					16
10	1860	N	1860	-0-	-0-	-0-	1859	3	1	9	Y	1					17
11	1791	N	1791	-0-	-0-	-0-	1789	3	2	9	Y	2					19
12	1829	N	1824	-0-	-5	-0-	1818	3	6	9	Y	5					24
01	1860	N	1787	-0-	-73	-0-	1787	3			Y	-0-					50

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	466	3	2	9	N	2					16
09	431	N	431	-0-	-0-	-0-	430	3	1	9	N	1					17
10	462	N	462	-0-	-0-	-0-	456	3	6	9	N	5					22
11	450	N	423	-0-	-27	-0-	422	3	1	9	N	1					23
12	434	N	425	-0-	-9	-0-	422	3	3	9	N	3					26
01	465	N	389	-0-	-76	-0-	387	3	2	9	N	2					28

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2777	N	2777	-0-	-0-	-0-	2777	3			Y	-0-					-0-
09	2814	N	2814	-0-	-0-	-0-	2814	3			Y	-0-					-0-
10	2904	N	2904	-0-	-0-	-0-	2904	3			Y	-0-					-0-
11	2745	N	2745	-0-	-0-	-0-	2745	3			Y	-0-					-0-
12	2681	N	2681	-0-	-0-	-0-	2681	3			Y	-0-					-0-
01	2852	N	2601	-0-	-251	-0-	2601	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2592	-0-	-167	-0-	2581	3	11	9	N	10					70
09	2858	N	2858	-0-	-0-	-0-	2848	3	10	9	N	9					79
10	2667	N	2667	-0-	-0-	-0-	2658	3	9	9	N	8	78	1			9
11	2556	N	2556	-0-	-0-	-0-	2549	3	7	9	N	6					15
12	2945	N	2760	-0-	-185	-0-	2753	3	7	9	N	6					21
01	2666	N	2462	-0-	-204	-0-	2448	3	14	9	N	13					34

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	543	3	3	9	N	3					24
09	550	N	550	-0-	-0-	-0-	548	3	2	9	N	2					26
10	442	N	442	-0-	-0-	-0-	440	3	2	9	N	2					28
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					28
12	556	N	556	-0-	-0-	-0-	554	3	2	9	N	2					30
*01	548	N	548	-0-	-0-	-0-	541	3	7	9	N	6					36

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4129	-0-	-645	-0-	4122	3	7	9	N	6					21
09	4590	X	4494	-0-	-96	-0-	4475	3	19	9	N	17					38
10	4681	X	4437	-0-	-244	-0-	4420	3	17	9	N	15					53
11	4410	X	4136	-0-	-274	-0-	4125	3	11	9	N	10	50	1			13
12	4650	X	4049	-0-	-601	-0-	4037	3	12	9	N	11					24
01	4650	X	3836	-0-	-814	-0-	3824	3	12	9	N	11					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	835	-0-	-2	-0-	827	3	8	9	Y	7					47
09	810	N	677	-0-	-133	-0-	677	3			Y	-0-					47
10	837	N	819	-0-	-18	-0-	819	3			Y	-0-					47
11	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					47
12	805	N	805	-0-	-0-	-0-	799	3	6	9	Y	5					52
*01	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	500	3	14	9	Y	13					120
09	496	N	496	-0-	-0-	-0-	493	3	3	9	Y	3					123
10	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					123
11	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					123
12	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					123
01	465	N	443	-0-	-22	-0-	442	3	1	9	Y	1					54

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					67
09	360	N	277	-0-	-83	-0-	277	3			N	-0-					67
10	310	N	272	-0-	-38	-0-	272	3			N	-0-					67
11	300	N	252	-0-	-48	-0-	252	3			N	-0-					67
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					67
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					67

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1042	-0-	-353	-0-	1036	3	6	9	N	5					75
09	1080	N	860	-0-	-220	-0-	860	3			N	-0-					75
10	1194	N	1194	-0-	-0-	-0-	1192	3	2	9	N	2					77
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					77
12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
01	1209	N	1000	-0-	-209	-0-	1000	3			N	-0-					77

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
10	465	N	135	-0-	-330	-0-	9	1	126	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	10	1	137	3	N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	9	1	133	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	27	1	392	3	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	25	1	359	3	N	-0-					-0-
11	450	N	420	-0-	-30	-0-	27	1	393	3	N	-0-					-0-
12	434	N	361	-0-	-73	-0-	23	1	338	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	379	1	26	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

08	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
12	713	N	620	-0-	-93	-0-	620	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

08	124	N	91	-0-	-33	-0-	91	2			N	-0-					27
09	120	N	116	-0-	-4	-0-	116	2			N	-0-					27
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					27
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					27
*12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					27
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

08	372	N	362	-0-	-10	-0-	362	2			N	-0-					5
09	360	N	349	-0-	-11	-0-	349	2			N	-0-					5
10	372	N	359	-0-	-13	-0-	359	2			N	-0-					5
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					5
12	372	N	357	-0-	-15	-0-	357	2			N	-0-					5
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

08	548	N	548	-0-	-0-	-0-	30	1	507	3	Y	10	9	1						7
							11	9												
09	535	N	535	-0-	-0-	-0-	30	1	494	3	Y	10	6	1			1	8		10
							11	9												
10	558	N	546	-0-	-12	-0-	32	1	502	3	Y	11	12	1						9
							12	9												
11	540	N	540	-0-	-0-	-0-	32	1	493	3	Y	14	12	1						11
							15	9												
*12	554	N	554	-0-	-0-	-0-	35	1	505	3	Y	13	15	1						9
							14	9												
*01	558	N	558	-0-	-0-	-0-	35	1	509	3	Y	13	13	1						9
							14	9												

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			1
							1	9									
10	128	N	128	-0-	-0-	-0-	8	1	119	3	Y	1	1	1			1
							1	9									
11	127	N	127	-0-	-0-	-0-	8	1	118	3	Y	1	1	1			1
							1	9									
*12	130	N	130	-0-	-0-	-0-	8	1	121	3	Y	1	1	1			1
							1	9									
*01	131	N	131	-0-	-0-	-0-	8	1	122	3	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

08	214	N	214	-0-	-0-	-0-	12	1	199	3	Y	3	3	1			3
							3	9									
09	221	N	221	-0-	-0-	-0-	12	1	205	3	Y	4	3	1			4
							4	9									
10	259	N	259	-0-	-0-	-0-	15	1	238	3	Y	5	5	1			4
							6	9									
11	278	N	278	-0-	-0-	-0-	17	1	254	3	Y	6	5	1			5
							7	9									
*12	312	N	312	-0-	-0-	-0-	20	1	284	3	Y	7	7	1			5
							8	9									
*01	308	N	308	-0-	-0-	-0-	19	1	281	3	Y	7	7	1			5
							8	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

08	404	N	404	-0-	-0-	-0-	22	1	374	3	Y	7	6	1			5
							8	9									
09	395	N	395	-0-	-0-	-0-	22	1	366	3	Y	6	4	1			7
							7	9									
10	403	N	402	-0-	-1	-0-	24	1	370	3	Y	7	8	1			6
							8	9									
11	389	N	389	-0-	-0-	-0-	23	1	356	3	Y	9	8	1			7
							10	9									
*12	398	N	398	-0-	-0-	-0-	25	1	363	3	Y	9	10	1			6
							10	9									
*01	402	N	402	-0-	-0-	-0-	25	1	367	3	Y	9	9	1			6
							10	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	21	1	347	3	Y	7	6	1			5
							8	9									
09	369	N	369	-0-	-0-	-0-	21	1	341	3	Y	6	4	1			7
							7	9									
10	376	N	376	-0-	-0-	-0-	22	1	346	3	Y	7	8	1			6
							8	9									
11	366	N	366	-0-	-0-	-0-	22	1	334	3	Y	9	8	1			7
							10	9									
*12	375	N	375	-0-	-0-	-0-	23	1	342	3	Y	9	10	1			6
							10	9									
*01	367	N	367	-0-	-0-	-0-	23	1	334	3	Y	9	9	1			6
							10	9									

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016 - PLUGGED 04/05/16

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	38	1	636	3	Y	3	3	1			3
							3	9									
09	664	N	664	-0-	-0-	-0-	38	1	622	3	Y	4	3	1			4
							4	9									
10	682	N	671	-0-	-11	-0-	40	1	627	3	Y	4	3	1			5
							4	9									
11	637	N	637	-0-	-0-	-0-	39	1	594	3	Y	4	4	1			5
							4	9									
*12	645	N	645	-0-	-0-	-0-	41	1	602	3	Y	2	4	1			3
							2	9									
*01	649	N	649	-0-	-0-	-0-	41	1	605	3	Y	3	3	1			3
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-		-0-	-0-	39	1	653	3	Y	14	12	1			10
								15	9									
09	591	N	591	-0-		-0-	-0-	33	1	545	3	Y	12	9	1			13
								13	9									
10	706	N	706	-0-		-0-	-0-	41	1	646	3	Y	17	16	1	1	8	13
								19	9									
11	696	N	696	-0-		-0-	-0-	41	1	633	3	Y	20	17	1			16
								22	9									
*12	608	N	608	-0-		-0-	-0-	38	1	552	3	Y	16	20	1			12
								18	9									
*01	520	N	520	-0-		-0-	-0-	32	1	473	3	Y	14	16	1			10
								15	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-		-0-	-0-	6	1	146	3	Y	-0-					5
09	155	N	155	-0-		-0-	-0-	6	1	148	3	Y	1					6
								1	9									
10	135	N	135	-0-		-0-	-0-	5	1	129	3	Y	1					7
								1	9									
11	181	N	181	-0-		-0-	-0-	7	1	172	3	Y	2	7	1			2
								2	9									
*12	153	N	153	-0-		-0-	-0-	6	1	146	3	Y	1					3
								1	9									
*01	159	N	159	-0-		-0-	-0-	7	1	151	3	Y	1					4
								1	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-		-0-	-0-	12	1	274	3	Y	-0-					7
09	266	N	266	-0-		-0-	-0-	11	1	254	3	Y	1					8
								1	9									
10	279	N	269	-0-		-10	-0-	11	1	257	3	Y	1					9
								1	9									
*11	263	N	263	-0-		-0-	-0-	11	1	251	3	Y	1	8	1			2
								1	9									
*12	263	N	263	-0-		-0-	-0-	11	1	250	3	Y	2					4
								2	9									
*01	248	N	248	-0-		-0-	-0-	10	1	238	3	Y	-0-					4

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-		-0-	-0-	28	1	478	3	Y	8	8	1			6
								9	9									
09	499	N	499	-0-		-0-	-0-	28	1	460	3	Y	10	6	1			10
								11	9									
10	508	N	508	-0-		-0-	-0-	30	1	467	3	Y	10	11	1			9
								11	9									
11	480	N	480	-0-		-0-	-0-	29	1	438	3	Y	12	11	1			10
								13	9									
*12	470	N	470	-0-		-0-	-0-	29	1	429	3	Y	11	13	1			8
								12	9									
*01	472	N	472	-0-		-0-	-0-	29	1	431	3	Y	11	11	1			8
								12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	49	1	817	3	Y	15	14	1			11
							17	9									
09	822	N	822	-0-	-0-	-0-	46	1	759	3	Y	15	10	1			16
							17	9									
10	899	N	851	-0-	-48	-0-	50	1	781	3	Y	18	19	1			15
							20	9									
11	816	N	816	-0-	-0-	-0-	49	1	746	3	Y	19	18	1			16
							21	9									
*12	859	N	859	-0-	-0-	-0-	54	1	782	3	Y	21	23	1			14
							23	9									
*01	871	N	871	-0-	-0-	-0-	54	1	793	3	Y	22	21	1			15
							24	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	201	3	10	9	Y	9	4	1			10
09	206	N	206	-0-	-0-	-0-	196	3	10	9	Y	9	11	1			8
10	190	N	190	-0-	-0-	-0-	182	3	8	9	Y	7	9	1			6
11	181	N	181	-0-	-0-	-0-	172	3	9	9	Y	8	8	1			6
*12	171	N	171	-0-	-0-	-0-	163	3	8	9	Y	7	9	1			4
*01	182	N	182	-0-	-0-	-0-	174	3	8	9	Y	7	9	1			2

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	529	3	23	9	Y	21	11	1			24
09	572	N	572	-0-	-0-	-0-	549	3	23	9	Y	21	26	1			19
10	545	N	545	-0-	-0-	-0-	524	3	21	9	Y	19	22	1			16
11	528	N	528	-0-	-0-	-0-	506	3	22	9	Y	20	21	1			15
*12	521	N	521	-0-	-0-	-0-	500	3	21	9	Y	19	23	1			11
*01	543	N	543	-0-	-0-	-0-	522	3	21	9	Y	19	24	1			6

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	26	1	601	3	Y	9	8	1			3
							10	9									
09	587	N	587	-0-	-0-	-0-	24	1	563	3	Y	-0-	2	1			1
10	651	N	610	-0-	-41	-0-	25	1	585	3	Y	-0-	1	1			-0-
11	587	N	587	-0-	-0-	-0-	24	1	563	3	Y	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					-0-
*01	601	N	601	-0-	-0-	-0-	25	1	576	3	Y	-0-					-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	17	1	293	3	Y	6	6	1			4
							7	9									
09	312	N	312	-0-	-0-	-0-	17	1	287	3	Y	7	4	1			7
							8	9									
10	317	N	317	-0-	-0-	-0-	19	1	290	3	Y	7	8	1			6
							8	9									
11	303	N	303	-0-	-0-	-0-	18	1	276	3	Y	8	7	1			7
							9	9									
*12	311	N	311	-0-	-0-	-0-	19	1	282	3	Y	9	9	1	2	8	5
							10	9									
*01	314	N	314	-0-	-0-	-0-	19	1	285	3	Y	9	8	1			6
							10	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-		-0-	-0-	104	1	1739	3	Y	31	29	1			22
								34	9									
09	1804	N	1804	-0-		-0-	-0-	101	1	1667	3	Y	33	21	1			34
								36	9									
10	1860	N	1803	-0-		-57	-0-	106	1	1658	3	Y	35	39	1			30
								39	9									
11	1731	N	1731	-0-		-0-	-0-	103	1	1583	3	Y	41	37	1			34
								45	9									
*12	1790	N	1790	-0-		-0-	-0-	112	1	1632	3	Y	42	46	1	2	8	28
								46	9									
*01	1936	N	1936	-0-		-0-	-0-	121	1	1764	3	Y	46	42	1			32
								51	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-		-0-	-0-	50	1	848	3	Y	16	14	1			11
								18	9									
09	866	N	866	-0-		-0-	-0-	48	1	800	3	Y	16	10	1			17
								18	9									
10	874	N	874	-0-		-0-	-0-	51	1	804	3	Y	17	19	1			15
								19	9									
11	879	N	879	-0-		-0-	-0-	52	1	804	3	Y	21	19	1			17
								23	9									
*12	856	N	856	-0-		-0-	-0-	54	1	780	3	Y	20	23	1			14
								22	9									
*01	845	N	845	-0-		-0-	-0-	53	1	770	3	Y	20	20	1			14
								22	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	905	N	905	-0-		-0-	-0-	50	1	838	3	Y	15	15	1			11
								17	9									
09	919	N	919	-0-		-0-	-0-	51	1	848	3	Y	18	11	1			18
								20	9									
10	961	N	934	-0-		-27	-0-	55	1	858	3	Y	19	21	1			16
								21	9									
11	888	N	888	-0-		-0-	-0-	53	1	811	3	Y	22	20	1			18
								24	9									
*12	957	N	957	-0-		-0-	-0-	60	1	871	3	Y	24	25	1	2	8	15
								26	9									
*01	991	N	991	-0-		-0-	-0-	62	1	903	3	Y	24	23	1			16
								26	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-		-0-	-0-	41	1	697	3	Y	13	12	1			9
								14	9									
09	768	N	768	-0-		-0-	-0-	43	1	707	3	Y	16	9	1	1	8	15
								18	9									
10	760	N	760	-0-		-0-	-0-	45	1	698	3	Y	15	17	1			13
								17	9									
11	727	N	727	-0-		-0-	-0-	43	1	665	3	Y	17	16	1			14
								19	9									
*12	758	N	758	-0-		-0-	-0-	47	1	691	3	Y	18	20	1			12
								20	9									
*01	735	N	735	-0-		-0-	-0-	46	1	670	3	Y	17	17	1			12
								19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	55	1	639	3	N	-0-					-0-
09	651	N	651	-0-	-0-	-0-	53	1	598	3	N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	78	1	812	3	N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	76	1	797	3	N	-0-					-0-
*12	832	N	832	-0-	-0-	-0-	79	1	753	3	N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	56	1	565	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

08	1007	N	1007	-0-	-0-	-0-	55	1	932	3	Y	18	16	1	1	8	12
							20	9									
09	996	N	996	-0-	-0-	-0-	56	1	918	3	Y	20	12	1	1	8	19
							22	9									
10	1009	N	1009	-0-	-0-	-0-	59	1	927	3	Y	21	22	1	1	8	17
							23	9									
11	1004	N	1004	-0-	-0-	-0-	60	1	916	3	Y	25	22	1			20
							28	9									
*12	1019	N	1019	-0-	-0-	-0-	64	1	930	3	Y	23	27	1			16
							25	9									
*01	1027	N	1027	-0-	-0-	-0-	64	1	934	3	Y	26	24	1	1	8	17
							29	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

08	744	X	663	-0-	-81	-0-	27	1	636	3	Y	-0-					20
09	666	X	666	-0-	-0-	-0-	27	1	635	3	Y	4					24
							4	9									
10	713	X	295	-0-	-418	-0-	12	1	280	3	Y	3					27
							3	9									
11	847	X	847	-0-	-0-	-0-	34	1	810	3	Y	3	24	1			6
							3	9									
*12	720	X	720	-0-	-0-	-0-	30	1	684	3	Y	5					11
							6	9									
*01	676	N	676	-0-	-0-	-0-	28	1	645	3	Y	3	1	1			13
							3	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

*02	DLQ G-10		626	-0-	626	1094	24	1	577	3	Y	23	25	1			7
							25	9									
*03	1693	N	599	-0-	-1094	-0-	23	1	553	3	Y	21	19	1			9
							23	9									
*04	516	N	516	-0-	-0-	-0-	20	1	477	3	Y	17	19	1			7
							19	9									
*05	682	N	539	-0-	-143	-0-	21	1	504	3	Y	13	12	1			8
							14	9									
*06	570	N	462	-0-	-108	-0-	19	1	430	3	Y	12	12	1			8
							13	9									
*07	527	N	428	-0-	-99	-0-	17	1	396	3	Y	14	14	1			8
							15	9									
*08	502	N	502	-0-	-0-	-0-	20	1	468	3	Y	13	8	1			13
							14	9									
*09	543	N	543	-0-	-0-	-0-	21	1	499	3	Y	21	23	1			11
							23	9									
*10	434	N	205	-0-	-229	-0-	7	1	176	3	Y	20	15	1	1	8	15
							22	9									
*11	27	N	27	-0-	-0-	-0-	3	3	24	9	Y	22	25	1			12
*12	655	N	655	-0-	-0-	-0-	27	1	608	3	Y	18	24	1			6
							20	9									
*01	602	N	602	-0-	-0-	-0-	25	1	565	3	Y	11	10	1			7
							12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-		-0-	-0-	31	1	712	3	Y	9	6	1			9
								10	9									
09	906	N	906	-0-		-0-	-0-	36	1	852	3	Y	16	16	1	1	8	8
								18	9									
10	992	N	901	-0-		-91	-0-	36	1	850	3	Y	14	11	1			11
								15	9									
11	904	N	904	-0-		-0-	-0-	36	1	851	3	Y	15	18	1			8
								17	9									
*12	906	N	906	-0-		-0-	-0-	37	1	854	3	Y	14	17	1			5
								15	9									
*01	879	N	879	-0-		-0-	-0-	36	1	834	3	Y	8	8	1			5
								9	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-		-0-	-0-	76	1	885	3	N	7					140
								8	9									
09	925	N	925	-0-		-0-	-0-	76	1	847	3	N	2					142
								2	9									
10	961	N	960	-0-		-1	-0-	83	1	868	3	N	8					150
								9	9									
11	918	N	918	-0-		-0-	-0-	79	1	828	3	N	10					160
								11	9									
*12	885	N	885	-0-		-0-	-0-	83	1	796	3	N	5					165
								6	9									
*01	947	N	947	-0-		-0-	-0-	84	1	844	3	N	17					182
								19	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-		-0-	-0-	666	3			Y	-0-					-0-
09	640	N	640	-0-		-0-	-0-	640	3			Y	-0-					-0-
10	651	N	651	-0-		-0-	-0-	651	3			Y	-0-					-0-
11	571	N	571	-0-		-0-	-0-	571	3			Y	-0-					-0-
*12	629	N	629	-0-		-0-	-0-	629	3			Y	-0-					-0-
*01	612	N	612	-0-		-0-	-0-	612	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-		-0-	-0-	42	1	986	3	Y	1	1	1			26
								1	9									
09	979	N	979	-0-		-0-	-0-	40	1	935	3	Y	4					30
								4	9									
10	1023	N	989	-0-		-34	-0-	40	1	943	3	Y	5					35
								6	9									
11	935	N	935	-0-		-0-	-0-	38	1	894	3	Y	3	31	1			7
								3	9									
*12	935	N	935	-0-		-0-	-0-	39	1	889	3	Y	6					13
								7	9									
*01	899	N	899	-0-		-0-	-0-	37	1	856	3	Y	5	1	1			17
								6	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	20	1	477	3	Y	-0-					14
09	470	N	470	-0-	-0-	-0-	19	1	449	3	Y	2					16
							2	9									
10	496	N	483	-0-	-13	-0-	19	1	462	3	Y	2					18
							2	9									
11	467	N	467	-0-	-0-	-0-	19	1	446	3	Y	2	16	1			4
							2	9									
*12	458	N	458	-0-	-0-	-0-	19	1	436	3	Y	3					7
							3	9									
*01	453	N	453	-0-	-0-	-0-	19	1	432	3	Y	2					9
							2	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1393	N	1393	-0-	-0-	-0-	77	1	1290	3	Y	24	22	1			17
							26	9									
09	1344	N	1344	-0-	-0-	-0-	75	1	1240	3	Y	26	16	1	1	8	26
							29	9									
10	1364	N	1364	-0-	-0-	-0-	80	1	1254	3	Y	27	30	1			23
							30	9									
11	1247	N	1247	-0-	-0-	-0-	74	1	1140	3	Y	30	28	1			25
							33	9									
*12	1291	N	1291	-0-	-0-	-0-	81	1	1176	3	Y	31	35	1			21
							34	9									
*01	1273	N	1273	-0-	-0-	-0-	79	1	1160	3	Y	31	31	1			21
							34	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	70	1	1173	3	Y	22	21	1			16
							24	9									
09	1165	N	1165	-0-	-0-	-0-	65	1	1076	3	Y	22	15	1			23
							24	9									
10	1364	N	1294	-0-	-70	-0-	76	1	1188	3	Y	27	27	1			23
							30	9									
11	1318	N	1318	-0-	-0-	-0-	79	1	1204	3	Y	32	29	1			26
							35	9									
*12	1353	N	1353	-0-	-0-	-0-	85	1	1233	3	Y	32	36	1			22
							35	9									
*01	1349	N	1349	-0-	-0-	-0-	84	1	1229	3	Y	33	32	1			23
							36	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1056	N	1056	-0-	-0-	-0-	42	1	989	3	Y	23	14	1			22
							25	9									
09	1019	N	1019	-0-	-0-	-0-	40	1	938	3	Y	37	39	1			20
							41	9									
10	1104	N	1104	-0-	-0-	-0-	43	1	1027	3	Y	31	26	1			25
							34	9									
11	1055	N	1055	-0-	-0-	-0-	41	1	972	3	Y	38	43	1			20
							42	9									
*12	756	N	756	-0-	-0-	-0-	30	1	691	3	Y	32	41	1			11
							35	9									
*01	794	N	794	-0-	-0-	-0-	32	1	743	3	Y	17	16	1			12
							19	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					8
09	225	N	225	-0-	-0-	-0-	9	1	215	3	Y	1					9
							1	9									
10	248	N	234	-0-	-14	-0-	9	1	223	3	Y	2					11
							2	9									
11	224	N	224	-0-	-0-	-0-	9	1	214	3	Y	1	10	1			2
							1	9									
*12	224	N	224	-0-	-0-	-0-	9	1	213	3	Y	2					4
							2	9									
*01	220	N	220	-0-	-0-	-0-	9	1	210	3	Y	1					5
							1	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	51	1	1189	3	Y	1	1	1			46
							1	9									
09	1229	N	1229	-0-	-0-	-0-	50	1	1170	3	Y	8	1	8			53
							9	9									
10	1364	N	1166	-0-	-198	-0-	47	1	1108	3	Y	10	1	1			62
							11	9									
11	1110	N	1110	-0-	-0-	-0-	45	1	1058	3	Y	6	55	1			13
							7	9									
*12	1192	N	1192	-0-	-0-	-0-	49	1	1130	3	Y	12	1	1			24
							13	9									
*01	1140	N	1140	-0-	-0-	-0-	47	1	1085	3	Y	7	1	1			30
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		107	-0-		107	210		4	1 4 9	99	3	Y	4	4	1			1
*03	329	N	119	-0-		-210	-0-		5	1 3 9	111	3	Y	3	3	1			1
*04	113	N	113	-0-		-0-	-0-		4	1 3 9	106	3	Y	3	3	1			1
*05	124	N	120	-0-		-4	-0-		5	1 2 9	113	3	Y	2	2	1			1
*06	120	N	105	-0-		-15	-0-		4	1 2 9	99	3	Y	2	2	1			1
*07	124	N	114	-0-		-10	-0-		5	1 2 9	107	3	Y	2	2	1			1
*08	107	N	107	-0-		-0-	-0-		4	1 2 9	101	3	Y	2	1	1			2
*09	104	N	104	-0-		-0-	-0-		4	1 3 9	97	3	Y	3	3	1			2
*10	124	N	105	-0-		-19	-0-		4	1 2 9	99	3	Y	2	2	1			2
*11	104	N	104	-0-		-0-	-0-		4	1 4 9	96	3	Y	4	4	1			2
*12	103	N	103	-0-		-0-	-0-		4	1 2 9	97	3	Y	2	3	1			1
*01	99	N	99	-0-		-0-	-0-		4	1 1 9	94	3	Y	1	1	1			1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

08	800	N	800	-0-		-0-	-0-		32	1 24 9	744	3	Y	22	13	1	1	8	21
09	1044	N	1044	-0-		-0-	-0-		41	1 41 9	962	3	Y	37	37	1	2	8	19
10	1026	N	1026	-0-		-0-	-0-		40	1 33 9	953	3	Y	30	25	1			24
11	984	N	984	-0-		-0-	-0-		38	1 40 9	906	3	Y	36	41	1			19
*12	987	N	987	-0-		-0-	-0-		40	1 33 9	914	3	Y	30	39	1			10
*01	971	N	971	-0-		-0-	-0-		40	1 20 9	911	3	Y	18	16	1			12

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

08	1109	N	1109	-0-		-0-	-0-		46	1	1063	3	Y	-0-	2	1			1
09	1015	N	1015	-0-		-0-	-0-		42	1	973	3	Y	-0-	1	1			-0-
10	1147	N	1086	-0-		-61	-0-		44	1	1042	3	Y	-0-					-0-
*11	960	N	960	-0-		-0-	-0-		39	1	921	3	Y	-0-					-0-
*12	819	N	819	-0-		-0-	-0-		34	1	785	3	Y	-0-					-0-
*01	940	N	940	-0-		-0-	-0-		39	1	901	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

08	437	N	437	-0-		-0-	-0-		24	1 8 9	405	3	Y	7	6	1			5
09	435	N	435	-0-		-0-	-0-		24	1 9 9	402	3	Y	8	5	1			8
10	372	N	252	-0-		-120	-0-		15	1 6 9	231	3	Y	5	9	1			4
11	335	N	335	-0-		-0-	-0-		20	1 10 9	305	3	Y	9	6	1	1	8	6
*12	417	N	417	-0-		-0-	-0-		26	1 11 9	380	3	Y	10	9	1			7
*01	141	N	141	-0-		-0-	-0-		9	1 3 9	129	3	Y	3	7	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	25	1	587	3	Y	-0-					18
09	533	N	533	-0-	-0-	-0-	22	1	509	3	Y	2					20
							2	9									
10	620	N	550	-0-	-70	-0-	22	1	524	3	Y	4					24
							4	9									
11	576	N	576	-0-	-0-	-0-	23	1	551	3	Y	2	21	1			5
							2	9									
*12	568	N	568	-0-	-0-	-0-	24	1	540	3	Y	4					9
							4	9									
*01	645	N	645	-0-	-0-	-0-	27	1	614	3	Y	4	1	1			12
							4	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	8	1	196	3	Y	-0-					5
09	195	N	195	-0-	-0-	-0-	8	1	186	3	Y	1					6
							1	9									
10	217	N	198	-0-	-19	-0-	8	1	189	3	Y	1					7
							1	9									
*11	194	N	194	-0-	-0-	-0-	8	1	184	3	Y	2	7	1			2
							2	9									
*12	189	N	189	-0-	-0-	-0-	8	1	180	3	Y	1					3
							1	9									
*01	191	N	191	-0-	-0-	-0-	8	1	182	3	Y	1					4
							1	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	16	1	262	3	Y	4	4	1			3
							4	9									
09	242	N	242	-0-	-0-	-0-	14	1	224	3	Y	4	3	1			4
							4	9									
10	279	N	234	-0-	-45	-0-	14	1	216	3	Y	4	5	1			3
							4	9									
11	235	N	235	-0-	-0-	-0-	14	1	215	3	Y	5	4	1			4
							6	9									
*12	255	N	255	-0-	-0-	-0-	16	1	233	3	Y	5	6	1			3
							6	9									
*01	253	N	253	-0-	-0-	-0-	16	1	230	3	Y	6	5	1			4
							7	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	53	1	893	3	Y	5	4	1			5
							6	9									
09	913	N	913	-0-	-0-	-0-	52	1	855	3	Y	5	4	1			6
							6	9									
10	961	N	931	-0-	-30	-0-	56	1	868	3	Y	6	5	1			7
							7	9									
11	887	N	887	-0-	-0-	-0-	54	1	826	3	Y	6	6	1			7
							7	9									
*12	875	N	875	-0-	-0-	-0-	56	1	813	3	Y	5	7	1			5
							6	9									
*01	856	N	856	-0-	-0-	-0-	55	1	797	3	Y	4	5	1			4
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	593	3	52	9	Y	47	165	1			41
09	621	N	621	-0-	-0-	-0-	556	3	65	9	Y	59	4	8			96
10	744	N	590	-0-	-154	-0-	525	3	65	9	Y	59					155
11	384	N	384	-0-	-0-	-0-	347	3	37	9	Y	34	1	8			188
*12	313	N	313	-0-	-0-	-0-	299	3	14	9	Y	13	159	1			42
*01	70	N	70	-0-	-0-	-0-	55	3	15	9	Y	14					56

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

08	882	N	882	-0-	-0-	-0-	36	1	846	3	Y	-0-	1	1			1
09	804	N	804	-0-	-0-	-0-	33	1	771	3	Y	-0-	1	1			-0-
10	829	N	829	-0-	-0-	-0-	34	1	795	3	Y	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	34	1	802	3	Y	3					3
							3	9									
*12	828	N	828	-0-	-0-	-0-	34	1	792	3	Y	2	2	1	2	8	1
							2	9									
*01	815	N	815	-0-	-0-	-0-	34	1	781	3	Y	-0-	1	1			-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

08	1670	N	1670	-0-	-0-	-0-	68	1	1580	3	Y	20	12	1	1	8	18
							22	9									
09	1601	N	1601	-0-	-0-	-0-	64	1	1503	3	Y	31	31	1	2	8	16
							34	9									
10	1736	N	1497	-0-	-239	-0-	59	1	1408	3	Y	27	22	1			21
							30	9									
11	1484	N	1484	-0-	-0-	-0-	59	1	1391	3	Y	31	35	1			17
							34	9									
*12	1462	N	1462	-0-	-0-	-0-	60	1	1374	3	Y	25	33	1			9
							28	9									
*01	1319	N	1319	-0-	-0-	-0-	54	1	1248	3	Y	15	14	1			10
							17	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

08	691	N	691	-0-	-0-	-0-	28	1	648	3	Y	14	9	1			14
							15	9									
09	674	N	674	-0-	-0-	-0-	27	1	621	3	Y	24	25	1			13
							26	9									
10	665	N	665	-0-	-0-	-0-	26	1	617	3	Y	20	17	1			16
							22	9									
11	673	N	673	-0-	-0-	-0-	26	1	619	3	Y	25	28	1			13
							28	9									
*12	641	N	641	-0-	-0-	-0-	26	1	593	3	Y	20	26	1			7
							22	9									
*01	608	N	608	-0-	-0-	-0-	25	1	571	3	Y	11	10	1			8
							12	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

08	150	N	150	-0-	-0-	-0-	8	1	140	3	Y	2	2	1			2
							2	9									
09	149	N	149	-0-	-0-	-0-	8	1	138	3	Y	3	2	1			3
							3	9									
10	155	N	151	-0-	-4	-0-	9	1	139	3	Y	3	3	1			3
							3	9									
11	144	N	144	-0-	-0-	-0-	9	1	132	3	Y	3	3	1			3
							3	9									
*12	150	N	150	-0-	-0-	-0-	9	1	137	3	Y	4	4	1			3
							4	9									
*01	148	N	148	-0-	-0-	-0-	9	1	135	3	Y	4	4	1			3
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	66	1	1536	3	Y	37	24	1			35
							41	9									
09	1425	N	1425	-0-	-0-	-0-	56	1	1306	3	Y	57	61	1			31
							63	9									
10	1612	N	1556	-0-	-56	-0-	61	1	1438	3	Y	52	42	1			41
							57	9									
11	1535	N	1535	-0-	-0-	-0-	59	1	1409	3	Y	61	69	1			33
							67	9									
*12	1521	N	1521	-0-	-0-	-0-	61	1	1405	3	Y	50	65	1			18
							55	9									
*01	1546	N	1546	-0-	-0-	-0-	63	1	1450	3	Y	30	28	1			20
							33	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

08	350	N	350	-0-	-0-	-0-	14	1	336	3	Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	13	1	314	3	Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	14	1	321	3	Y	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	13	1	311	3	Y	2					2
							2	9									
*12	322	N	322	-0-	-0-	-0-	13	1	308	3	Y	1	2	1			1
							1	9									
*01	321	N	321	-0-	-0-	-0-	13	1	308	3	Y	-0-	1	1			-0-

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

08	1417	N	1417	-0-	-0-	-0-	57	1	1341	3	Y	17	12	1			16
							19	9									
09	1206	N	1206	-0-	-0-	-0-	48	1	1128	3	Y	27	28	1			15
							30	9									
10	1158	N	1158	-0-	-0-	-0-	46	1	1086	3	Y	24	20	1			19
							26	9									
11	1353	N	1353	-0-	-0-	-0-	53	1	1269	3	Y	28	32	1			15
							31	9									
*12	1182	N	1182	-0-	-0-	-0-	48	1	1108	3	Y	24	30	1			9
							26	9									
*01	1246	N	1246	-0-	-0-	-0-	51	1	1178	3	Y	15	14	1			10
							17	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

08	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	1	1			1
09	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	1	1			1
10	32	N	32	-0-	-0-	-0-	31	3	1	9	Y	1	1	1			1
11	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1	1	1			1
*12	30	N	30	-0-	-0-	-0-	29	3	1	9	Y	1	1	1			1
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-	1	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		1224	-0-	1224	2289	46	1	1132	3	Y	42	44	1	2	8	12
							46	9									
*03	2500	N	1113	-0-	-1387	902	43	1	1027	3	Y	39	33	1	2	8	16
							43	9									
*04	2011	N	1109	-0-	-902	-0-	42	1	1035	3	Y	29	33	1	1	8	11
							32	9									
*05	1302	N	1022	-0-	-280	-0-	40	1	954	3	Y	25	22	1	1	8	13
							28	9									
*06	1080	N	1021	-0-	-59	-0-	41	1	955	3	Y	23	21	1	1	8	14
							25	9									
*07	1147	N	1129	-0-	-18	-0-	45	1	1058	3	Y	24	24	1			14
							26	9									
*08	1084	N	1084	-0-	-0-	-0-	44	1	1015	3	Y	23	14	1	1	8	22
							25	9									
*09	1034	N	1034	-0-	-0-	-0-	41	1	950	3	Y	39	39	1	2	8	20
							43	9									
*10	1116	N	1050	-0-	-66	-0-	41	1	975	3	Y	31	26	1			25
							34	9									
*11	914	N	914	-0-	-0-	-0-	35	1	837	3	Y	38	43	1			20
							42	9									
*12	874	N	874	-0-	-0-	-0-	35	1	805	3	Y	31	40	1			11
							34	9									
*01	1006	N	1006	-0-	-0-	-0-	41	1	946	3	Y	17	16	1			12
							19	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	39	1	901	3	Y	23	14	1	1	8	22
							25	9									
09	1071	N	1071	-0-	-0-	-0-	42	1	986	3	Y	39	39	1	2	8	20
							43	9									
10	1116	N	1000	-0-	-116	-0-	39	1	925	3	Y	33	27	1			26
							36	9									
11	998	N	998	-0-	-0-	-0-	39	1	918	3	Y	37	43	1			20
							41	9									
*12	986	N	986	-0-	-0-	-0-	40	1	911	3	Y	32	41	1			11
							35	9									
*01	964	N	964	-0-	-0-	-0-	39	1	904	3	Y	19	17	1			13
							21	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1406	N	1406	-0-	-0-	-0-	57	1	1328	3	Y	19	12	1	1	8	18
							21	9									
09	1167	N	1167	-0-	-0-	-0-	46	1	1088	3	Y	30	31	1	1	8	16
							33	9									
10	1333	N	1055	-0-	-278	-0-	42	1	985	3	Y	25	21	1			20
							28	9									
*11	1269	N	1269	-0-	-0-	-0-	50	1	1186	3	Y	30	34	1			16
							33	9									
*12	1301	N	1301	-0-	-0-	-0-	53	1	1219	3	Y	26	33	1			9
							29	9									
*01	1293	N	1293	-0-	-0-	-0-	53	1	1223	3	Y	15	14	1			10
							17	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	-0-	41	1	961	3	Y	21	15	1	1	8	19
							23	9									
09	990	N	990	-0-	-0-	-0-	39	1	912	3	Y	35	34	1	2	8	18
							39	9									
10	1271	N	1136	-0-	-135	-0-	45	1	1059	3	Y	29	24	1			23
							32	9									
11	1149	N	1149	-0-	-0-	-0-	45	1	1068	3	Y	33	38	1			18
							36	9									
*12	1217	N	1217	-0-	-0-	-0-	49	1	1136	3	Y	29	36	1			11
							32	9									
*01	1228	N	1228	-0-	-0-	-0-	50	1	1157	3	Y	19	18	1			12
							21	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

08	757	N	757	-0-	-0-	-0-	60	1	697	3	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	60	1	673	3	N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	63	1	654	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	68	1	710	3	N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	64	1	610	3	N	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	64	1	642	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

*02	DLQ G-10		8	-0-	8	8	4	3	4	9	Y	4	5	1			1
*03	30	N	22	-0-	-8	-0-	1	1	15	3	Y	5	4	1			2
							6	9									
*04	5	N	5	-0-	-0-	-0-	2	3	3	9	Y	3	4	1			1
*05	8	N	5	-0-	-3	-0-	1	3	4	9	Y	4	3	1			2
*06	30	N	-0-	-0-	-30	-0-					Y	2	2	1			2
*07	38	N	38	-0-	-0-	-0-	1	1	34	3	Y	3	3	1			2
							3	9									
*08	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			3
*09	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			2
*10	31	N	-0-	-0-	-31	-0-					Y	4	3	1			3
*11	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			2
*12	0	N	-0-	-0-	-0-	-0-					Y	4	5	1			1
01	T. A.		51	-0-	51	51	2	1	47	3	Y	2	2	1			1
							2	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-	3	1			1
09	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			1
							1	9									
10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-	1	1			-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	13	1	293	3	Y	9	6	1			9
							10	9									
09	295	N	295	-0-	-0-	-0-	11	1	267	3	Y	15	16	1			8
							17	9									
10	341	N	286	-0-	-55	-0-	11	1	260	3	Y	14	11	1			11
							15	9									
*11	272	N	272	-0-	-0-	-0-	10	1	244	3	Y	16	18	1			9
							18	9									
*12	262	N	262	-0-	-0-	-0-	10	1	238	3	Y	13	17	1			5
							14	9									
*01	248	N	248	-0-	-0-	-0-	10	1	230	3	Y	7	7	1			5
							8	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

08	863	N	863	-0-	-0-	-0-	40	1	816	3	N	6	6	1			8
							7	9									
09	807	N	807	-0-	-0-	-0-	42	1	758	3	N	6	8	1			6
							7	9									
10	899	N	820	-0-	-79	-0-	44	1	768	3	N	7	6	1			7
							8	9									
11	780	N	780	-0-	-0-	-0-	44	1	727	3	N	8	7	1	1	8	7
							9	9									
*12	790	N	790	-0-	-0-	-0-	44	1	738	3	N	7	5	1			9
							8	9									
*01	782	N	782	-0-	-0-	-0-	43	1	730	3	N	8	9	1			8
							9	9									

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

08	1338	N	1338	-0-	-0-	-0-	74	1	1245	3	Y	17	16	1			12
							19	9									
09	1341	N	1341	-0-	-0-	-0-	75	1	1245	3	Y	19	12	1			19
							21	9									
10	1377	N	1377	-0-	-0-	-0-	82	1	1273	3	Y	20	22	1			17
							22	9									
11	1335	N	1335	-0-	-0-	-0-	80	1	1230	3	Y	23	21	1			19
							25	9									
*12	1372	N	1372	-0-	-0-	-0-	86	1	1261	3	Y	23	26	1			16
							25	9									
*01	1379	N	1379	-0-	-0-	-0-	87	1	1266	3	Y	24	23	1			17
							26	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

08	848	N	848	-0-	-0-	-0-	67	1	781	3	N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	68	1	765	3	N	-0-					-0-
10	930	N	820	-0-	-110	-0-	72	1	748	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	69	1	724	3	N	1	1	8			-0-
							1	9									
*12	718	N	718	-0-	-0-	-0-	68	1	648	3	N	2	2	8			-0-
							2	9									
*01	651	N	651	-0-	-0-	-0-	59	1	592	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		495	-0-	495	980	19 20	1 9	456	3	Y	18	19	1	1	8	5
*03	1515	N	535	-0-	-980	-0-	21 19	1 9	495	3	Y	17	14	1	1	8	7
*04	495	N	495	-0-	-0-	-0-	19 13	1 9	463	3	Y	12	14	1			5
*05	527	N	335	-0-	-192	-0-	13 11	1 9	311	3	Y	10	9	1			6
*06	510	N	464	-0-	-46	-0-	19 9	1 9	436	3	Y	8	9	1			5
*07	527	N	478	-0-	-49	-0-	20	1	458	3	Y	-0-	4	1			1
*08	476	N	476	-0-	-0-	-0-	20	1	456	3	Y	-0-	1	1			-0-
*09	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	19	1	455	3	Y	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	20 10	1 9	449	3	Y	9	8	1			1

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2350	-0-	-750	2609	95 47	1 9	2208	3	Y	43	26	1	2	8	40
09	3000	N	2439	-0-	-561	2048	97 79	1 9	2263	3	Y	72	72	1	3	8	37
10	3100	N	2486	-0-	-614	1434	98 65	1 9	2323	3	Y	59	49	1			47
*11	3000	N	2343	-0-	-657	777	92 78	1 9	2173	3	Y	71	80	1			38
*12	3100	N	2337	-0-	-763	14	95 65	1 9	2177	3	Y	59	76	1			21
*01	2281	N	2267	-0-	-14	-0-	93 36	1 9	2138	3	Y	33	31	1			23

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	9 4	1 9	216	3	Y	4	2	1			4
09	222	N	222	-0-	-0-	-0-	9 7	1 9	206	3	Y	6	7	1			3
10	248	N	217	-0-	-31	-0-	9 6	1 9	202	3	Y	5	4	1			4
*11	220	N	220	-0-	-0-	-0-	9 7	1 9	204	3	Y	6	7	1			3
*12	205	N	205	-0-	-0-	-0-	8 7	1 9	190	3	Y	6	7	1			2
*01	191	N	191	-0-	-0-	-0-	8 3	1 9	180	3	Y	3	3	1			2

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	51 17	1 9	853	3	Y	15	14	1			11
09	913	N	913	-0-	-0-	-0-	51 18	1 9	844	3	Y	16	10	1			17
10	936	N	936	-0-	-0-	-0-	55 20	1 9	861	3	Y	18	20	1			15
11	895	N	895	-0-	-0-	-0-	53 23	1 9	819	3	Y	21	19	1			17
*12	928	N	928	-0-	-0-	-0-	58 23	1 9	847	3	Y	21	23	1			15
*01	886	N	886	-0-	-0-	-0-	55 22	1 9	809	3	Y	20	21	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		457	-0-	457	1004	17	1	422	3	Y	16	17	1			5
							18	9									
*03	1545	N	541	-0-	-1004	-0-	21	1	505	3	Y	14	13	1			6
							15	9									
*04	562	N	562	-0-	-0-	-0-	22	1	527	3	Y	12	13	1			5
							13	9									
*05	782	N	782	-0-	-0-	-0-	31	1	741	3	Y	9	9	1			5
							10	9									
*06	571	N	571	-0-	-0-	-0-	23	1	538	3	Y	9	9	1			5
							10	9									
*07	589	N	559	-0-	-30	-0-	23	1	526	3	Y	9	9	1			5
							10	9									
*08	529	N	529	-0-	-0-	-0-	21	1	497	3	Y	10	6	1			9
							11	9									
*09	498	N	498	-0-	-0-	-0-	20	1	463	3	Y	14	15	1			8
							15	9									
*10	558	N	498	-0-	-60	-0-	20	1	465	3	Y	12	10	1			10
							13	9									
*11	472	N	472	-0-	-0-	-0-	18	1	437	3	Y	15	17	1			8
							17	9									
*12	471	N	471	-0-	-0-	-0-	19	1	439	3	Y	12	16	1			4
							13	9									
*01	461	N	461	-0-	-0-	-0-	19	1	433	3	Y	8	7	1			5
							9	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

08	T. A.		96	-0-	96	173	4	1	83	3	Y	8	4	1			4
							9	9									
09	T. A.		-0-	-0-	-0-	173					Y	-0-	2	1			2
10	T. A.		-0-	-0-	-0-	173					Y	1	2	1			1
11	T. A.		-0-	-0-	-0-	173					Y	-0-	1	1			-0-
*12	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	173					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

08	868	X	748	-0-	-120	-0-	711	3	37	9	Y	34	15	1	1	8	37
09	1952	X	1952	-0-	-0-	-0-	1872	3	80	9	Y	73	57	1			53
10	1793	X	1793	-0-	-0-	-0-	1727	3	66	9	Y	60	64	1			49
11	1658	X	1658	-0-	-0-	-0-	1588	3	70	9	Y	64	66	1			47
*12	1575	X	1575	-0-	-0-	-0-	1514	3	61	9	Y	55	68	1			34
*01	1739	N	1739	-0-	-0-	-0-	1674	3	65	9	Y	59	74	1			19

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	25	1	415	3	Y	2	2	1			2
							2	9									
09	441	N	441	-0-	-0-	-0-	25	1	413	3	Y	3	2	1			3
							3	9									
10	465	N	457	-0-	-8	-0-	27	1	428	3	Y	2	2	1			3
							2	9									
11	421	N	421	-0-	-0-	-0-	26	1	392	3	Y	3	3	1			3
							3	9									
*12	457	N	457	-0-	-0-	-0-	29	1	426	3	Y	2	3	1			2
							2	9									
*01	448	N	448	-0-	-0-	-0-	29	1	417	3	Y	2	2	1			2
							2	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

08	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-	11	1			9
09	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	5	1			4
10	279	N	223	-0-	-56	-0-	13	1	210	3	Y	-0-	2	1			2
11	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-	1	1			1
*12	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-	1	1			-0-
*01	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

08	1318	N	1318	-0-	-0-	-0-	74	1	1244	3	N	-0-					77
09	1268	N	1268	-0-	-0-	-0-	72	1	1196	3	N	-0-					77
10	1362	N	1362	-0-	-0-	-0-	77	1	1208	3	N	70					147
							77	9									
11	1220	N	1220	-0-	-0-	-0-	73	1	1117	3	N	27					174
							30	9									
*12	1274	N	1274	-0-	-0-	-0-	78	1	1135	3	N	55	2	8			227
							61	9									
*01	1218	N	1218	-0-	-0-	-0-	78	1	1133	3	N	6	164	1			69
							7	9									

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

08	389	N	389	-0-	-0-	-0-	22	1	365	3	Y	2	1	1			2
							2	9									
09	367	N	367	-0-	-0-	-0-	21	1	345	3	Y	1	1	1			2
							1	9									
10	527	N	359	-0-	-168	-0-	22	1	336	3	Y	1	1	1			2
							1	9									
11	293	N	293	-0-	-0-	-0-	18	1	273	3	Y	2	2	1			2
							2	9									
*12	363	N	363	-0-	-0-	-0-	23	1	338	3	Y	2	2	1			2
							2	9									
*01	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-	1	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	40	1	469	3	N	-0-					
09	492	N	492	-0-	-0-	-0-	40	1	449	3	N	3					44
							3	9									
10	527	N	507	-0-	-20	-0-	44	1	461	3	N	2					46
							2	9									
11	480	N	480	-0-	-0-	-0-	42	1	438	3	N	-0-					46
*12	466	N	466	-0-	-0-	-0-	44	1	419	3	N	3					49
							3	9									
*01	495	N	495	-0-	-0-	-0-	44	1	445	3	N	5					54
							6	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

08	613	N	613	-0-	-0-	-0-	34	1	579	3	Y	-0-					82
09	602	N	602	-0-	-0-	-0-	34	1	568	3	Y	-0-					82
10	620	N	612	-0-	-8	-0-	37	1	575	3	Y	-0-					82
11	576	N	576	-0-	-0-	-0-	35	1	541	3	Y	-0-					82
*12	593	N	593	-0-	-0-	-0-	38	1	555	3	Y	-0-					82
*01	596	N	596	-0-	-0-	-0-	38	1	558	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

08	2666	X	2415	-0-	-251	-0-	135	1	2269	3	Y	10	10	1			4
							11	9									
09	2490	X	2298	-0-	-192	-0-	131	1	2156	3	Y	10	5	1			9
							11	9									
10	2542	X	2450	-0-	-92	-0-	147	1	2290	3	Y	12	16	1			5
							13	9									
11	2370	X	2338	-0-	-32	-0-	142	1	2179	3	Y	15	12	1			8
							17	9									
12	2418	X	2353	-0-	-65	-0-	150	1	2184	3	Y	17	17	1			8
							19	9									
*01	2411	N	2411	-0-	-0-	-0-	153	1	2237	3	Y	19	17	1			10
							21	9									

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

08	1653	N	1653	-0-	-0-	-0-	93	1	1560	3	N	-0-					73
09	1615	N	1615	-0-	-0-	-0-	92	1	1523	3	N	-0-					73
10	1700	N	1700	-0-	-0-	-0-	99	1	1544	3	N	52					125
							57	9									
11	1563	N	1563	-0-	-0-	-0-	95	1	1456	3	N	11					136
							12	9									
*12	1624	N	1624	-0-	-0-	-0-	103	1	1503	3	N	16					152
							18	9									
*01	1599	N	1599	-0-	-0-	-0-	101	1	1477	3	N	19					171
							21	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

08	3658	X	3493	-0-	-165	-0-	3426	3	67	9	N	61	162	1	2	8	148
09	3540	X	3353	-0-	-187	-0-	3284	3	69	9	N	63	3	8			208
10	3596	X	3347	-0-	-249	-0-	3280	3	67	9	N	61	161	1			108
11	3390	X	3200	-0-	-190	-0-	3123	3	77	9	N	70	2	8			176
12	3503	X	3363	-0-	-140	-0-	3313	3	50	9	N	45	3	8			218
01	3503	X	3352	-0-	-151	-0-	3299	3	53	9	N	48	1	8			265

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1354	X	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*11	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	X	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1551	X	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
09	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	X	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
12	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3406	X	3406	-0-	-0-	-0-	3406	3			N	-0-					-0-
09	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
10	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
*11	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
12	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
01	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	X	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	633	-0-	-18	-0-	633	2			N	-0-					67
09	630	N	611	-0-	-19	-0-	610	2	1	9	N	1					68
10	651	N	626	-0-	-25	-0-	622	2	4	9	N	4					72
11	617	N	617	-0-	-0-	-0-	610	2	7	9	N	6					78
12	631	N	631	-0-	-0-	-0-	622	2	9	9	N	8					86
01	620	N	620	-0-	-0-	-0-	616	2	4	9	N	4	69	1			21

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	493	2	2	9	Y	2					5
09	480	N	480	-0-	-0-	-0-	476	2	4	9	Y	4					9
10	596	N	596	-0-	-0-	-0-	588	2	8	9	Y	7					16
11	473	N	473	-0-	-0-	-0-	469	2	4	9	Y	4					20
12	493	N	493	-0-	-0-	-0-	483	2	10	9	Y	9					29
01	DLQ G-10		587	-0-	587	587	579	2	8	9	Y	7					36

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					N	-0-					18
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					18
10	279	N	30	-0-	-249	-0-	30	2			N	-0-					18
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
*01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					18

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	619	2	6	9	N	5					124
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					124
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					124
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					124
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					124
*01	612	N	612	-0-	-0-	-0-	609	2	3	9	N	3					127

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					72
09	780	N	744	-0-	-36	-0-	744	2			N	-0-					72
10	806	N	749	-0-	-57	-0-	749	2			N	-0-					72
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					72
12	775	N	743	-0-	-32	-0-	743	2			N	-0-					72
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					72

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					155
09	1050	N	1006	-0-	-44	-0-	1003	2	3	9	N	3					158
10	1085	N	1077	-0-	-8	-0-	1069	2	8	9	N	7					165
11	1085	N	1085	-0-	-0-	-0-	1075	2	10	9	N	9					174
12	1110	N	1110	-0-	-0-	-0-	1098	2	12	9	N	11					185
01	1085	N	1015	-0-	-70	-0-	1005	2	10	9	N	9	121	1			73

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

08	1483	N	1483	-0-	-0-	-0-	1480	2	3	9	Y	3					17
09	1437	N	1437	-0-	-0-	-0-	1429	2	8	9	Y	7					24
10	1384	N	1384	-0-	-0-	-0-	1371	2	13	9	Y	12					36
11	1416	N	1416	-0-	-0-	-0-	1408	2	8	9	Y	7					43
12	1465	N	1465	-0-	-0-	-0-	1448	2	17	9	Y	15					58
01	DLQ G-10		1366	-0-	1366	1366	1352	2	14	9	Y	13					71

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					140
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					140
10	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					140
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					140
12	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					140
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
09	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-		343				N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

08	775	N	487	-0-	-288	-0-	487	1			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	1			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	1			N	-0-					-0-
11	480	N	383	-0-	-97	-0-	383	1			N	-0-					-0-
12	558	N	408	-0-	-150	-0-	408	1			N	-0-					-0-
01	527	N	357	-0-	-170	-0-	357	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

08	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					198
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					198
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					198
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					198
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					198
01	93	N	87	-0-	-6	-0-	87	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					117
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					117
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					117
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					117
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					117
*01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

08	93	N	77	-0-	-16	-0-	77	2			N	-0-					178
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					178
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					178
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					178
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					178
*01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					200
09	447	N	447	-0-	-0-	-0-	447	2			N	-0-					200
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					200
11	444	N	444	-0-	-0-	-0-	437	2	7	9	N	6					206
12	434	N	432	-0-	-2	-0-	432	2			N	-0-					206
*01	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					208

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

08	124	N	78	-0-	-46	-0-	78	2			N	-0-					126
09	90	N	72	-0-	-18	-0-	72	2			N	-0-					126
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					126
11	90	N	80	-0-	-10	-0-	80	2			N	-0-					126
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					126
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					126

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

08	868	N	602	-0-	-266	-0-	602	2			N	-0-					484
09	780	N	720	-0-	-60	-0-	718	2	2	9	N	2					486
10	810	N	810	-0-	-0-	-0-	807	2	3	9	N	3					489
11	882	N	882	-0-	-0-	-0-	876	2	6	9	N	5					494
12	744	N	675	-0-	-69	-0-	667	2	8	9	N	7					501
01	806	N	706	-0-	-100	-0-	703	2	3	9	N	3					504

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					347
09	120	N	66	-0-	-54	-0-	66	2			N	-0-					347
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					347
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					347
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					347
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					210
09	260	N	260	-0-	-0-	-0-	259	2	1	9	N	1					211
10	341	N	280	-0-	-61	-0-	280	2			N	-0-					211
11	270	N	69	-0-	-201	-0-	69	2			N	-0-					211
12	279	N	246	-0-	-33	-0-	244	2	2	9	N	2					213
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					213

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	675	2	4	9	N	4					256
09	630	N	536	-0-	-94	-0-	536	2			N	-0-					256
10	682	N	674	-0-	-8	-0-	663	2	11	9	N	10					266
11	668	N	668	-0-	-0-	-0-	660	2	8	9	N	7					273
12	694	N	694	-0-	-0-	-0-	685	2	9	9	N	8					281
01	682	N	636	-0-	-46	-0-	627	2	9	9	N	8					289

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					310
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					310
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					310
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					310
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					310
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	601	-0-	-50	-0-	600	2	1	9	N	1	144	1			479
09	690	N	593	-0-	-97	-0-	585	2	8	9	N	7					486
10	682	N	639	-0-	-43	-0-	631	2	8	9	N	7					493
11	589	N	589	-0-	-0-	-0-	582	2	7	9	N	6					499
12	753	N	753	-0-	-0-	-0-	743	2	10	9	N	9					508
*01	733	N	733	-0-	-0-	-0-	720	2	13	9	N	12					520

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	263	2	2	9	N	2					123
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					123
10	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1					124
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					124
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					124
01	310	N	277	-0-	-33	-0-	276	2	1	9	N	1	1	8			124

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	250	-0-	-184	-0-	250	2			N	-0-	153	1			451
09	608	N	608	-0-	-0-	-0-	602	2	6	9	N	5					456
10	533	N	533	-0-	-0-	-0-	527	2	6	9	N	5					461
11	534	N	534	-0-	-0-	-0-	527	2	7	9	N	6					467
12	620	N	533	-0-	-87	-0-	526	2	7	9	N	6					473
01	527	N	497	-0-	-30	-0-	491	2	6	9	N	5					478

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					253
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					253
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					253
11	210	N	192	-0-	-18	-0-	192	2			N	-0-					253
12	217	N	194	-0-	-23	-0-	194	2			N	-0-					253
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	448	2	4	9	N	4					498
09	437	N	437	-0-	-0-	-0-	428	2	9	9	N	8	1	8			505
10	451	N	451	-0-	-0-	-0-	445	2	6	9	N	5					510
11	450	N	425	-0-	-25	-0-	418	2	7	9	N	6					516
12	465	N	387	-0-	-78	-0-	378	2	9	9	N	8					524
01	465	N	426	-0-	-39	-0-	425	2	1	9	N	1					525

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	541	2	1	9	N	1					226
09	600	N	527	-0-	-73	-0-	524	2	3	9	N	3					229
10	558	N	553	-0-	-5	-0-	547	2	6	9	N	5					234
11	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					239
12	558	N	542	-0-	-16	-0-	533	2	9	9	N	8					247
01	558	N	511	-0-	-47	-0-	504	2	7	9	N	6					253

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					259
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					259
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					259
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					259
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					259
01	5	N	4	-0-	-1	-0-	4	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	467	2			N	-0-	81	1			273
09	450	N	449	-0-	-1	-0-	447	2	2	9	N	2					275
10	465	N	457	-0-	-8	-0-	450	2	7	9	N	6					281
11	450	N	424	-0-	-26	-0-	421	2	3	9	N	3					284
12	465	N	426	-0-	-39	-0-	420	2	6	9	N	5					289
01	465	N	422	-0-	-43	-0-	415	2	7	9	N	6					295

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					389
09	614	N	614	-0-	-0-	-0-	606	2	8	9	N	7					396
10	623	N	623	-0-	-0-	-0-	617	2	6	9	N	5					401
11	584	N	584	-0-	-0-	-0-	577	2	7	9	N	6					407
12	620	N	593	-0-	-27	-0-	583	2	10	9	N	9					416
01	620	N	589	-0-	-31	-0-	582	2	7	9	N	6					422

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-
12	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					222
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					222
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					222
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					222
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					222
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	228	-0-	-20	-0-	227	3	1	9	Y	1					4
09	282	R	282	-0-	-0-	-0-	278	3	4	9	Y	4					8
*10	261	R	261	-0-	-0-	-0-	260	3	1	9	Y	1					9
11	240	#	237	-0-	-3	-0-	234	3	3	9	Y	3					12
12	279	#	244	-0-	-35	-0-	243	3	1	9	Y	1					13
01	279	#	250	-0-	-29	-0-	248	3	2	9	Y	2					15

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		1	-0-	1	790	1	1			Y	-0-					-0-
09	T. A.		116	-0-	116	906	1	1	115	2	Y	-0-					-0-
10	1874	R	968	-0-	-906	-0-	968	2			Y	-0-					-0-
11	939	R	939	-0-	-0-	-0-	48	1	891	2	Y	-0-					-0-
12	1	#	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	526	-0-	-1	-0-	27	1	499	2	Y	-0-	18	1			16
09	546	R	546	-0-	-0-	-0-	28	1	511	2	Y	6					22
							7	9									
10	580	R	580	-0-	-0-	-0-	29	1	544	2	Y	6					28
							7	9									
11	592	R	592	-0-	-0-	-0-	29	1	553	2	Y	9	18	1			19
							10	9									
12	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					19

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	R	560	-0-	-0-	-0-	542	2	18	9	N	16					168
09	641	R	641	-0-	-0-	-0-	624	2	17	9	N	15					183
10	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					197
*11	631	R	631	-0-	-0-	-0-	616	2	15	9	N	14					211
12	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					211
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					211

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	1001	-0-	-208	-0-	997	2	4	9	N	4					42
09	1170	#	1100	-0-	-70	-0-	1096	2	4	9	N	4					46
10	1030	R	1030	-0-	-0-	-0-	1027	2	3	9	N	3					49
*11	1030	R	1030	-0-	-0-	-0-	1027	2	3	9	N	3					52
12	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					52
01	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					52

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	210	-0-	-7	-0-	210	3			N	-0-					14
09	214	R	214	-0-	-0-	-0-	214	3			N	-0-					14
10	326	R	326	-0-	-0-	-0-	326	3			N	-0-					14
11	320	R	320	-0-	-0-	-0-	320	3			N	-0-					14
12	248	#	232	-0-	-16	-0-	232	3			N	-0-					14
01	341	#	151	-0-	-190	-0-	151	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	243	-0-	-36	-0-	243	3			N	-0-					204
09	270	#	44	-0-	-226	-0-	44	3			N	-0-					204
10	279	#	72	-0-	-207	-0-	72	3			N	-0-					204
11	240	#	145	-0-	-95	-0-	145	3			N	-0-					204
12	248	#	207	-0-	-41	-0-	207	3			N	-0-					204
01	248	#	151	-0-	-97	-0-	151	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	R	460	-0-	-0-	-0-	458	3	2	9	Y	2	6	1			2
09	454	R	454	-0-	-0-	-0-	454	3			Y	-0-	2	1			-0-
10	447	R	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
11	466	R	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
12	465	#	334	-0-	-131	-0-	334	3			Y	-0-					-0-
01	465	#	337	-0-	-128	-0-	337	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	R	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	720	#	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	744	#	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	720	#	622	-0-	-98	-0-	622	3			N	-0-					-0-
12	853	R	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*01	820	R	820	-0-	-0-	-0-	820	3			N	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	#	1169	-0-	-257	-0-	1136	3	33	9	Y	30	25	1			11
09	1410	#	1272	-0-	-138	-0-	1231	3	41	9	Y	37	30	1			18
10	1457	#	1315	-0-	-142	-0-	1267	3	48	9	Y	44	42	1			20
11	1410	#	1399	-0-	-11	-0-	1349	3	50	9	Y	45	50	1			15
12	1333	#	1076	-0-	-257	-0-	1033	3	43	9	Y	39	43	1			11
*01	1376	R	1376	-0-	-0-	-0-	1332	3	44	9	Y	40	35	1			16

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

08	1914 X	1914	-0-	-0-	-0-	1914	3			Y	-0-					-0-
09	1810 X	1810	-0-	-0-	-0-	1810	3			Y	-0-					-0-
10	2273 X	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-
11	1982 N	1982	-0-	-0-	-0-	1982	3			Y	-0-					-0-
*12	2185 N	2185	-0-	-0-	-0-	2185	3			Y	-0-					-0-
*01	2449 N	2449	-0-	-0-	-0-	2449	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

08	1085 N	943	-0-	-142	-0-	943	3			Y	-0-					-0-
09	891 N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
10	1119 N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
11	976 N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
*12	1076 N	1076	-0-	-0-	-0-	1076	3			Y	-0-					-0-
*01	1206 N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
09	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
10	1519	X	1503	-0-	-16	-0-	1503	3			N	-0-					-0-
11	1560	X	1437	-0-	-123	-0-	1437	3			N	-0-					-0-
12	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
12	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	240	N	101	-0-	-139	-0-	101	3			N	-0-					-0-
10	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	17	-0-	-138	-0-	17	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	120	N	22	-0-	-98	-0-	22	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
09	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
10	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2505	-0-	-6	-0-	2505	3			N	-0-					-0-
09	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
10	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
*11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
12	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-
01 DLQ G-10			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	266	-0-	-230	-0-	266	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
12	403	N	204	-0-	-199	-0-	204	2			N	-0-					-0-
01	248	N	202	-0-	-46	-0-	202	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
09 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
10 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
11 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
12 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
09	630	N	460	-0-	-170	-0-	460	2			N	-0-					-0-
10	651	N	427	-0-	-224	-0-	427	2			N	-0-					-0-
11	570	N	396	-0-	-174	-0-	396	2			N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					61
09	266	N	266	-0-	-0-	-0-	262	2	4	9	Y	4					65
10	198	N	198	-0-	-0-	-0-	194	2	4	9	Y	4					69
11	300	N	233	-0-	-67	-0-	227	2	6	9	Y	5					74
12	279	N	237	-0-	-42	-0-	227	2	10	9	Y	9					83
01	186	N	186	-0-	-0-	-0-	173	2	13	9	Y	12					95

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1042	-0-	-105	-0-	1042	2			N	-0-					1
09	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					1
10	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					1
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					1
12	1178	N	1102	-0-	-76	-0-	1102	2			N	-0-					1
*01	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
09	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
*12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
09	690	N	640	-0-	-50	-0-	640	2			Y	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	2			Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-
12	651	N	641	-0-	-10	-0-	641	2			Y	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					2
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2
10	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					2
11	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					2
*12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					2
*01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					2

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
09	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	2			Y	-0-					-0-
12	899	N	858	-0-	-41	-0-	858	2			Y	-0-					-0-
01	930	N	685	-0-	-245	-0-	685	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	2			Y	-0-					-0-
12	744	N	721	-0-	-23	-0-	721	2			Y	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

08	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
09	2250	N	1808	-0-	-442	-0-	1808	2			N	-0-					-0-
10	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					-0-
11	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					-0-
*12	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
*01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

08	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2					6
09	1080	N	974	-0-	-106	-0-	973	2	1	9	Y	1					7
10	961	N	953	-0-	-8	-0-	951	2	2	9	Y	2	7	1			2
11	960	N	861	-0-	-99	-0-	860	2	1	9	Y	1					3
12	992	N	823	-0-	-169	-0-	821	2	2	9	Y	2					5
01	961	N	842	-0-	-119	-0-	841	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

08	2022	X	2022	-0-	-0-	-0-	2021	2	1	9	N	1					1
09	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-	1	1			-0-
10	2187	N	2187	-0-	-0-	-0-	2186	2	1	9	N	1					1
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-	1	1			-0-
*12	1678	N	1678	-0-	-0-	-0-	1677	2	1	9	N	1	1	1			-0-
*01	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

08	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
09	3068	X	3068	-0-	-0-	-0-	3068	2			Y	-0-					-0-
10	2790	X	2691	-0-	-99	-0-	2691	2			Y	-0-					-0-
11	2700	X	2520	-0-	-180	-0-	2520	2			Y	-0-					-0-
12	2790	X	2669	-0-	-121	-0-	2669	2			Y	-0-					-0-
01	2945	X	2347	-0-	-598	-0-	2347	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
10	2015	N	1716	-0-	-299	-0-	1716	2			N	-0-					-0-
11	1890	N	1522	-0-	-368	-0-	1522	2			N	-0-					-0-
12	1953	N	1442	-0-	-511	-0-	1442	2			N	-0-					-0-
01	1705	N	1517	-0-	-188	-0-	1517	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					4
09	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					4
10	1271	N	1261	-0-	-10	-0-	1261	2			N	-0-					4
11	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					4
12	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					4
01	1271	N	1084	-0-	-187	-0-	1084	2			N	-0-					4

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
*12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
09	1650	N	1169	-0-	-481	-0-	1169	2			N	-0-					-0-
10	1333	N	1186	-0-	-147	-0-	1186	2			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
*12	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
*01	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	2			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
09	1200	N	1109	-0-	-91	-0-	1109	2			N	-0-					-0-
10	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
11	1200	N	1190	-0-	-10	-0-	1190	2			N	-0-					-0-
*12	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
01	1147	N	1130	-0-	-17	-0-	1130	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
09	2070	N	1545	-0-	-525	-0-	1545	2			N	-0-					-0-
10	1798	N	1603	-0-	-195	-0-	1603	2			N	-0-					-0-
11	1680	N	1564	-0-	-116	-0-	1564	2			N	-0-					-0-
*12	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					-0-
*01	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					33
09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-					33
10	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					33
11	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					33
*12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					33
*01	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					33

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

08	4805	X	4305	-0-	-500	-0-	4305	2			N	-0-					-0-
09	5280	X	4022	-0-	-1258	-0-	4022	2			N	-0-					-0-
10	5456	X	4350	-0-	-1106	-0-	4350	2			N	-0-					-0-
11	5280	X	4123	-0-	-1157	-0-	4123	2			N	-0-					-0-
12	4557	X	4507	-0-	-50	-0-	4507	2			N	-0-					-0-
01	4340	X	3699	-0-	-641	-0-	3699	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
10	248	N	169	-0-	-79	-0-	169	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

08	2542	X	2366	-0-	-176	-0-	2366	2			N	-0-					-0-
09	3060	X	2289	-0-	-771	-0-	2289	2			N	-0-					-0-
10	3162	X	2372	-0-	-790	-0-	2372	2			N	-0-					-0-
11	3060	X	2327	-0-	-733	-0-	2327	2			N	-0-					-0-
*12	2599	X	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
01	2387	X	2029	-0-	-358	-0-	2029	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

08	1767	N	1339	-0-	-428	-0-	1339	2			N	-0-					-0-
09	1740	N	1165	-0-	-575	-0-	1165	2			N	-0-					-0-
10	1333	N	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
12	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					-0-
*01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

08	447	N	447	-0-	-0-	-0-	446	2	1	9	N	1					1
09	1141	N	1141	-0-	-0-	-0-	1139	2	2	9	N	2	2	1			1
10	808	N	808	-0-	-0-	-0-	807	2	1	9	N	1					2
11	1084	N	1084	-0-	-0-	-0-	1083	2	1	9	N	1	2	1			1
*12	1199	N	1199	-0-	-0-	-0-	1198	2	1	9	N	1	2	1			-0-
*01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	651	N	624	-0-	-27	-0-	624	3			Y	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			Y	-0-					-0-
12	589	N	419	-0-	-170	-0-	419	3			Y	-0-					-0-
01	620	N	389	-0-	-231	-0-	389	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	900	N	829	-0-	-71	-0-	829	3			N	-0-					-0-
10	868	N	806	-0-	-62	-0-	806	3			N	-0-					-0-
11	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
*01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
01	620	N	576	-0-	-44	-0-	576	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					1
09	9	N	7	-0-	-2	-0-	7	3			Y	-0-					1
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					1
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					1
12	7	N	6	-0-	-1	-0-	6	3			Y	-0-					1
01	10	N	9	-0-	-1	-0-	9	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28	-0-	189	3			Y	-0-					51
09	180	N	124	-0-	-56	-0-	124	3			Y	-0-					51
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					51
11	180	N	160	-0-	-20	-0-	158	3	2	9	Y	2					53
12	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	43	1			12
*01	206	N	206	-0-	-0-	-0-	199	3	7	9	Y	6					18

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1170	-0-	-380	-0-	1170	3			Y	-0-					40
09	990	N	848	-0-	-142	-0-	848	3			Y	-0-					40
10	1147	N	1035	-0-	-112	-0-	1035	3			Y	-0-					40
11	1140	N	763	-0-	-377	-0-	763	3			Y	-0-					40
12	868	N	764	-0-	-104	-0-	764	3			Y	-0-					40
*01	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					40

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	659	3	3	9	N	3	3	8			-0-
09	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1	1	8			-0-
10	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
11	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	317	3	1	9	N	1	1	8			-0-
01	465	N	355	-0-	-110	-0-	353	3	2	9	N	2	2	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	373	-0-	-123	-0-	362	3	11	9	N	10	6	1			4
09	596	N	596	-0-	-0-	-0-	584	3	12	9	N	11	8	1			7
10	646	N	646	-0-	-0-	-0-	632	3	14	9	N	13	12	1			8
11	483	N	483	-0-	-0-	-0-	465	3	18	9	N	16	16	1			8
12	496	N	294	-0-	-202	-0-	274	3	20	9	N	18	17	1			9
01	496	N	360	-0-	-136	-0-	339	3	21	9	N	19	22	1			6

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					8
09	570	N	536	-0-	-34	-0-	536	3			Y	-0-					8
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					8
11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					8
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					8
01	589	N	581	-0-	-8	-0-	581	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

08	2462	X	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-
09	2520	X	2369	-0-	-151	-0-	2369	3			Y	-0-					-0-
10	2604	X	2434	-0-	-170	-0-	2434	3			Y	-0-					-0-
11	2520	X	2349	-0-	-171	-0-	2349	3			Y	-0-					-0-
12	2689	X	2689	-0-	-0-	-0-	2689	3			Y	-0-					-0-
*01	2637	X	2637	-0-	-0-	-0-	2637	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

08	775	N	437	-0-	-338	-0-	437	3			N	-0-					-0-
09	690	N	335	-0-	-355	-0-	335	3			N	-0-					-0-
10	682	N	408	-0-	-274	-0-	408	3			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

08	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	961	N	807	-0-	-154	-0-	807	3			N	-0-					-0-
11	930	N	624	-0-	-306	-0-	624	3			N	-0-					-0-
12	837	N	453	-0-	-384	-0-	453	3			N	-0-					-0-
*01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

08	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
09	960	N	936	-0-	-24	-0-	936	3			Y	-0-					-0-
10	1023	N	960	-0-	-63	-0-	960	3			Y	-0-					-0-
11	1020	N	921	-0-	-99	-0-	921	3			Y	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					42
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					42
11	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2					44
12	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1	43	1			2
*01	391	N	391	-0-	-0-	-0-	385	3	6	9	Y	5					7

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

08	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
11	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
12	1519	N	1330	-0-	-189	-0-	1330	3			N	-0-					-0-
01	1550	N	1413	-0-	-137	-0-	1413	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

08	775	N	728	-0-	-47	-0-	728	3			N	-0-					5
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					5
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					5
11	690	N	583	-0-	-107	-0-	583	3			N	-0-					5
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					5
01	682	N	471	-0-	-211	-0-	471	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

08	6045	X	4757	-0-	-1288	-0-	4757	3			N	-0-					59
09	7173	X	7173	-0-	-0-	-0-	7170	3	3	9	N	3					62
10	5425	X	5420	-0-	-5	-0-	5420	3			N	-0-					62
11	5626	X	5626	-0-	-0-	-0-	5626	3			N	-0-					62
12	7409	X	5730	-0-	-1679	-0-	5730	3			N	-0-					62
01	6913	X	5652	-0-	-1261	-0-	5652	3			N	-0-					62

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	269	-0-	-72	-0-	269	3			N	-0-					4
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					4
10	341	N	279	-0-	-62	-0-	279	3			N	-0-					4
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					4
12	155	N	30	-0-	-125	-0-	30	3			N	-0-					4
01	279	N	11	-0-	-268	-0-	11	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					1
10	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					1
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1
12	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					1
*01	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					1

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-
09	990	N	814	-0-	-176	-0-	814	3			N	-0-					-0-
10	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*01	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	602	-0-	-793	-0-	602	3			N	-0-					-0-
09	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-
10	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
01	589	N	161	-0-	-428	-0-	161	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	544	3	7	9	N	6					40
09	540	N	510	-0-	-30	-0-	500	3	10	9	N	9					49
10	527	N	385	-0-	-142	-0-	377	3	8	9	N	7					56
11	540	N	532	-0-	-8	-0-	523	3	9	9	N	8					64
12	534	N	534	-0-	-0-	-0-	530	3	4	9	N	4					68
*01	428	N	428	-0-	-0-	-0-	425	3	3	9	N	3					71

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	99	-0-	-25	-0-	98	3	1	9	N	1					20
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					20
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					20
12	155	N	90	-0-	-65	-0-	90	3			N	-0-					20
01	155	N	113	-0-	-42	-0-	113	3			N	-0-					20

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

08	1846	N	1846	-0-	-0-	-0-	76	1	1758	2	Y	11	9	0			4
							12	9									
09	1845	N	1845	-0-	-0-	-0-	76	1	1758	2	Y	10	9	1			5
							11	9									
10	1462	N	1462	-0-	-0-	-0-	61	1	1389	2	Y	11	12	1			4
							12	9									
11	1846	N	1846	-0-	-0-	-0-	76	1	1758	2	Y	11	12	0			3
							12	9									
12	1846	N	1846	-0-	-0-	-0-	76	1	1758	2	Y	11	9	0			5
							12	9									
*01	1845	N	1845	-0-	-0-	-0-	76	1	1758	2	Y	10	12	0			3
							11	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

08	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	0			-0-
							2	9									
09	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	1			-0-
							2	9									
10	2236	N	2236	-0-	-0-	-0-	94	1	2139	2	Y	3	2	1			1
							3	9									
11	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	3	0			-0-
							2	9									
12	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	0			-0-
							2	9									
*01	1564	N	1564	-0-	-0-	-0-	65	1	1497	2	Y	2	2	0			-0-
							2	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1291	N	1291	-0-	-0-	-0-	53	1	1231	2	Y	6	5	0			5
							7	9									
09	1288	N	1288	-0-	-0-	-0-	53	1	1231	2	Y	4	5	1			4
							4	9									
10	874	N	874	-0-	-0-	-0-	36	1	832	2	Y	5	5	1			4
							6	9									
11	1290	N	1290	-0-	-0-	-0-	53	1	1231	2	Y	5	5	0			4
							6	9									
*12	1298	N	1298	-0-	-0-	-0-	53	1	1231	2	Y	13	14	0			3
							14	9									
*01	1292	N	1292	-0-	-0-	-0-	53	1	1231	2	Y	7	5	0			5
							8	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

08	155	N	91	-0-	-64	-0-	4	1	87	2	N	-0-					-0-
09	150	N	91	-0-	-59	-0-	4	1	87	2	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	9	1	207	2	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	4	1	87	2	N	-0-					-0-
01	155	N	91	-0-	-64	-0-	4	1	87	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

08	1082	N	1082	-0-	-0-	-0-	45	1	1035	2	N	2	2	0			1
							2	9									
09	1140	N	1082	-0-	-58	-0-	45	1	1035	2	N	2	2	1			1
							2	9									
10	1091	N	1091	-0-	-0-	-0-	46	1	1043	2	N	2	2	1			1
							2	9									
11	1082	N	1082	-0-	-0-	-0-	45	1	1035	2	N	2	3	0			-0-
							2	9									
12	1116	N	1082	-0-	-34	-0-	45	1	1035	2	N	2	2	0			-0-
							2	9									
01	1085	N	1082	-0-	-3	-0-	45	1	1035	2	N	2	2	0			-0-
							2	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

08	1085	N	553	-0-	-532	-0-	552	2	1	9	N	1					138
09	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					138
10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					138
11	1046	N	1046	-0-	-0-	-0-	1045	2	1	9	N	1					139
*12	1092	N	1092	-0-	-0-	-0-	1089	2	3	9	N	3					142
01	1085	N	1070	-0-	-15	-0-	1067	2	3	9	N	3					145

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

08	46	N	46	-0-	-0-	-0-	25	1	21	3	N	-0-					11
09	64	N	64	-0-	-0-	-0-	40	1	24	3	N	-0-					11
10	124	N	74	-0-	-50	-0-	49	1	25	3	N	-0-					11
11	116	N	116	-0-	-0-	-0-	92	1	24	3	N	-0-					11
*12	67	N	67	-0-	-0-	-0-	43	1	24	3	N	-0-					11
*01	104	N	104	-0-	-0-	-0-	83	1	21	3	N	-0-					11

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	N	2291	-0-	-0-	-0-	2270	3	21	9	N	19					120
09	2310	N	2268	-0-	-42	-0-	2240	3	28	9	N	25					145
10	2360	N	2360	-0-	-0-	-0-	2336	3	24	9	N	22					167
11	2246	N	2246	-0-	-0-	-0-	2214	3	32	9	N	29					196
*12	2027	N	2027	-0-	-0-	-0-	2001	3	26	9	N	24					220
01	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT					220

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	149	1	576	2	N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	273	1	957	2	N	-0-					-0-
*01	1418	N	1418	-0-	-0-	-0-	294	1	1124	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	37	1	146	2	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	69	1	239	2	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	73	1	276	2	N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					22
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					22
10	877	N	877	-0-	-0-	-0-	877	3			N	-0-					22
11	861	N	861	-0-	-0-	-0-	861	3			N	-0-					22
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					22
*01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PERMIAN RESOURCES, LLC 655836
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

08	124	N	25	-0-	-99	B	-0-	25	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	23	-0-	-37	B	-0-	23	2		N	-0-					-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-					-0-
11	30	N	20	-0-	-10	B	-0-	20	2		N	-0-					-0-
12	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
01	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

08	1506	N	1506	-0-	-0-	B	-0-	1506	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1360	-0-	-140	B	-0-	1360	2		N	-0-					-0-
10	1550	N	895	-0-	-655	B	-0-	895	2		N	-0-					-0-
11	1470	N	1331	-0-	-139	B	-0-	1331	2		N	-0-					-0-
12	1395	N	1202	-0-	-193	B	-0-	1202	2		N	-0-					-0-
*01	1346	N	1346	-0-	-0-	B	-0-	1346	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

08	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-
09	60	#	57	-0-	-3		-0-	57	3		N	-0-					-0-
10	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-
11	60	#	57	-0-	-3		-0-	57	3		N	-0-					-0-
12	62	#	58	-0-	-4		-0-	58	3		N	-0-					-0-
01	62	#	59	-0-	-3		-0-	59	3		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

08	144	N	144	-0-	-0-		-0-	144	2		N	-0-					-0-
09	1174	N	1174	-0-	-0-		-0-	1174	2		N	-0-					-0-
10	1238	N	1238	-0-	-0-		-0-	1238	2		N	-0-					-0-
11	1813	N	1813	-0-	-0-		-0-	1813	2		N	-0-					-0-
12	1209	N	995	-0-	-214		-0-	995	2		N	-0-					-0-
01	1240	N	1103	-0-	-137		-0-	1103	2		N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

08	2241	N	2241	-0-	-0-	-0-	106	1	2135	3	Y	-0-						61
09	2200	N	2200	-0-	-0-	-0-	105	1	2095	3	Y	-0-						61
10	2266	N	2266	-0-	-0-	-0-	115	1	2151	3	Y	-0-						61
11	2182	N	2182	-0-	-0-	-0-	112	1	2070	3	Y	-0-						61
12	2263	N	2166	-0-	-97	-0-	107	1	2059	3	Y	-0-						61
01	2263	N	2203	-0-	-60	-0-	110	1	2093	3	Y	-0-						61

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

08	713	N	713	-0-	-0-	-0-	34	1	679	3	Y	-0-						161
09	880	N	880	-0-	-0-	-0-	42	1	838	3	Y	-0-						161
10	744	N	742	-0-	-2	-0-	38	1	704	3	Y	-0-						161
11	690	N	686	-0-	-4	-0-	35	1	651	3	Y	-0-						161
12	806	N	223	-0-	-583	-0-	11	1	212	3	Y	-0-						161
*01	794	N	794	-0-	-0-	-0-	40	1	754	3	Y	-0-						161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-						-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

08	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-						6
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-						6
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-						6
11	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-						6
12	124	N	109	-0-	-15	-0-	5	1	104	3	Y	-0-						6
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-						6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

08	1058	N	1058	-0-	-0-	-0-	48	1	962	3	N	44						178
							48	9										
09	990	N	938	-0-	-52	-0-	44	1	874	3	N	18	126	1				70
							20	9										
10	1023	N	940	-0-	-83	-0-	46	1	861	3	N	30						100
							33	9										
11	1031	N	1031	-0-	-0-	-0-	51	1	939	3	N	37						137
							41	9										
12	1106	N	1106	-0-	-0-	-0-	53	1	1020	3	N	30						167
							33	9										
*01	1074	N	1074	-0-	-0-	-0-	52	1	991	3	N	28						195
							31	9										

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

08	1251	N	1251	-0-	-0-	-0-	58	1	1165	3	N	25	181	1			64
							28	9									
09	1215	N	1215	-0-	-0-	-0-	56	1	1113	3	N	42					106
							46	9									
10	1198	N	1198	-0-	-0-	-0-	61	1	1137	3	N	-0-					106
11	1222	N	1222	-0-	-0-	-0-	59	1	1096	3	N	61					167
							67	9									
12	1192	N	1192	-0-	-0-	-0-	57	1	1092	3	N	39					206
							43	9									
*01	1207	N	1207	-0-	-0-	-0-	58	1	1107	3	N	38	191	1			53
							42	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

08	7099	X	6359	-0-	-740	-0-	391	1	5916	3	N	47					267
							52	9									
09	6870	X	6257	-0-	-613	-0-	388	1	5812	3	N	52	245	1			74
							57	9									
10	7099	X	6026	-0-	-1073	-0-	5952	3	74	9	N	67	62	1			79
11	6870	X	6279	-0-	-591	-0-	212	1	6013	3	N	49					128
							54	9									
12	6479	X	4542	-0-	-1937	-0-	214	1	4266	3	N	56	36	1			148
							62	9									
01	6479	X	5582	-0-	-897	-0-	222	1	5334	3	N	24	16	1			156
							26	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

08	558	N	297	-0-	-261	-0-	18	1	278	3	N	1					51
							1	9									
09	540	N	351	-0-	-189	-0-	22	1	327	3	N	2	3	1			50
							2	9									
10	434	N	392	-0-	-42	-0-	389	3	3	9	N	3	4	1			49
11	409	N	409	-0-	-0-	-0-	14	1	393	3	N	2					51
							2	9									
12	372	N	304	-0-	-68	-0-	14	1	288	3	N	2	2	1			51
							2	9									
01	403	N	366	-0-	-37	-0-	15	1	351	3	N	-0-	1	1			50

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	39	1	583	3	N	3					8
							3	9									
09	585	N	585	-0-	-0-	-0-	36	1	546	3	N	3	6	1			5
							3	9									
10	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4	6	1			3
11	614	N	614	-0-	-0-	-0-	21	1	590	3	N	3					6
							3	9									
12	519	N	519	-0-	-0-	-0-	25	1	490	3	N	4	4	1			6
							4	9									
*01	604	N	604	-0-	-0-	-0-	24	1	579	3	N	1	2	1			5
							1	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2219	-0-	-385	-0-	136	1	2055	3	Y	25					154
							28	9									
09	2520	X	2155	-0-	-365	-0-	133	1	1992	3	Y	27	20	1			161
							30	9									
10	2604	X	2008	-0-	-596	-0-	1975	3	33	9	Y	30	22	1			169
11	2520	X	2088	-0-	-432	-0-	70	1	1995	3	Y	21					190
							23	9									
12	2449	X	1562	-0-	-887	-0-	73	1	1459	3	Y	27	12	1			205
							30	9									
01	2015	N	1240	-0-	-775	-0-	48	1	1157	3	Y	32	188	1			49
							35	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	254	-0-	-87	-0-	16	1	237	3	N	1					16
							1	9									
09	330	N	264	-0-	-66	-0-	16	1	246	3	N	2	2	1			16
							2	9									
10	248	N	225	-0-	-23	-0-	223	3	2	9	N	2	3	1			15
11	295	N	295	-0-	-0-	-0-	8	1	225	3	N	56					71
							62	9									
12	1961	N	1961	-0-	-0-	-0-	91	1	1805	3	N	59	1	1			129
							65	9									
*01	1940	N	1940	-0-	-0-	-0-	75	1	1790	3	N	68	156	1			41
							75	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1					21
							1	9									
09	360	N	323	-0-	-37	-0-	20	1	300	3	N	3	4	1			20
							3	9									
10	465	N	251	-0-	-214	-0-	250	3	1	9	N	1	3	1			18
11	360	N	263	-0-	-97	-0-	9	1	253	3	N	1					19
							1	9									
12	1726	N	1726	-0-	-0-	-0-	82	1	1629	3	N	14	2	1			31
							15	9									
*01	287	N	287	-0-	-0-	-0-	11	1	275	3	N	1	4	1			28
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	7704	-0-	-1596	-0-	474	1	7166	3	Y	58					166
							64	9									
09	9000	X	7429	-0-	-1571	-0-	461	1	6903	3	Y	59	68	1			157
							65	9									
10	9300	X	6946	-0-	-2354	-0-	6870	3	76	9	Y	69	74	1			152
11	9000	X	7233	-0-	-1767	-0-	245	1	6941	3	Y	43					195
							47	9									
12	7750	X	5222	-0-	-2528	-0-	246	1	4901	3	Y	68	42	1			221
							75	9									
01	7719	X	7184	-0-	-535	-0-	284	1	6820	3	Y	73	205	1			89
							80	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1582	-0-	-371	-0-	97	1	1472	3	N	12					206
							13	9									
09	1980	N	968	-0-	-1012	-0-	60	1	900	3	N	7	14	1			199
							8	9									
10	1612	N	1213	-0-	-399	-0-	1196	3	17	9	N	15	12	1			202
11	1530	N	1259	-0-	-271	-0-	43	1	1208	3	N	7					209
							8	9									
12	992	N	755	-0-	-237	-0-	35	1	707	3	N	12	7	1			214
							13	9									
01	1209	N	878	-0-	-331	-0-	35	1	837	3	N	5	3	1			216
							6	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2492	N	2492	-0-	-0-	-0-	129	1	2352	2	Y	10	4	0	4	1	29
							11	9									
09	2490	N	2288	-0-	-202	-0-	117	1	2154	2	Y	15	2	0	31	1	11
							17	9									
10	2573	N	2435	-0-	-138	-0-	126	1	2297	2	Y	11	7	1			15
							12	9									
11	2400	N	2336	-0-	-64	-0-	117	1	2204	2	Y	14	10	1			19
							15	9									
12	2356	N	2325	-0-	-31	-0-	112	1	2198	2	Y	14	9	1			24
							15	9									
*01	2331	N	2331	-0-	-0-	-0-	111	1	2210	2	Y	9	9	1			24
							10	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6487	-0-	-240	-0-	336	1	6101	2	Y	45	21	0	22	1	191
							50	9									
09	6510	X	6285	-0-	-225	-0-	318	1	5849	2	Y	107	12	0	161	1	125
							118	9									
10	6727	X	6523	-0-	-204	-0-	336	1	6129	2	Y	53	34	1			144
							58	9									
11	6510	X	6429	-0-	-81	-0-	324	1	6087	2	Y	16	37	1			123
							18	9									
12	6731	X	6731	-0-	-0-	-0-	324	1	6390	2	Y	15	9	1			129
							17	9									
*01	6443	X	6443	-0-	-0-	-0-	306	1	6113	2	Y	22	9	1			142
							24	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		115	-0-	115	241	6	1	109	2	Y	-0-					-0-
09	T. A.		123	-0-	123	364	6	1	117	2	Y	-0-					-0-
10	T. A.		119	-0-	119	483	6	1	113	2	Y	-0-					-0-
11	590	X	107	-0-	-483	-0-	5	1	102	2	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	6	1	111	2	Y	-0-					-0-
01	T. A.		115	-0-	115	115	5	1	110	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

08	5085	X	5085	-0-	-0-	-0-	260	1	4724	2	Y	92	42	0	43	1	138
							101	9									
09	4728	X	4728	-0-	-0-	-0-	237	1	4368	2	Y	112	23	0	86	1	141
							123	9									
10	4894	X	4894	-0-	-0-	-0-	250	1	4556	2	Y	80	68	1			153
							88	9									
11	4854	X	4854	-0-	-0-	-0-	239	1	4482	2	Y	121	101	1			173
							133	9									
12	5054	X	5054	-0-	-0-	-0-	239	1	4698	2	Y	106	171	1			108
							117	9									
01	4650	X	4218	-0-	-432	-0-	196	1	3923	2	Y	90	92	1			106
							99	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

08	685	N	685	-0-	-0-	-0-	36	1	649	2	Y	-0-					12
09	600	N	582	-0-	-18	-0-	30	1	552	2	Y	-0-					12
10	620	N	617	-0-	-3	-0-	32	1	581	2	Y	4					16
							4	9									
11	745	N	745	-0-	-0-	-0-	38	1	707	2	Y	-0-					16
*12	743	N	743	-0-	-0-	-0-	35	1	699	2	Y	8	24	0			-0-
							9	9									
*01	743	N	743	-0-	-0-	-0-	35	1	708	2	Y	-0-					-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

08	611	N	611	-0-	-0-	-0-	32	1	579	2	N	-0-					28
09	547	N	547	-0-	-0-	-0-	28	1	519	2	N	-0-					28
10	551	N	551	-0-	-0-	-0-	29	1	522	2	N	-0-					28
11	522	N	522	-0-	-0-	-0-	26	1	496	2	N	-0-					28
12	527	N	527	-0-	-0-	-0-	25	1	502	2	N	-0-					28
*01	515	N	515	-0-	-0-	-0-	25	1	490	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

08	1187	N	1187	-0-	-0-	-0-	62	1	1125	2	N	-0-					24
09	1110	N	1107	-0-	-3	-0-	57	1	1050	2	N	-0-					24
10	1160	N	1160	-0-	-0-	-0-	60	1	1100	2	N	-0-					24
11	1161	N	1161	-0-	-0-	-0-	59	1	1102	2	N	-0-					24
12	1220	N	1220	-0-	-0-	-0-	59	1	1161	2	N	-0-					24
*01	1195	N	1195	-0-	-0-	-0-	57	1	1138	2	N	-0-					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-		-0-	-0-	80	1	1460	2	Y	90	23	0			71
								99	9									
09	1768	N	1768	-0-		-0-	-0-	85	1	1561	2	Y	111	23	0	83	1	76
								122	9									
10	1823	N	1823	-0-		-0-	-0-	91	1	1668	2	Y	58	67	1			67
								64	9									
11	988	N	988	-0-		-0-	-0-	47	1	875	2	Y	60	66	1			61
								66	9									
12	1488	N	1488	-0-		-0-	-0-	69	1	1360	2	Y	54	63	1			52
								59	9									
01	1240	N	1212	-0-		-28	-0-	55	1	1109	2	Y	44	46	1			50
								48	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

08	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-		-0-	-0-	68	1	1240	2	Y	9	4	0	4	1	29
								10	9									
09	1530	N	1152	-0-		-378	-0-	59	1	1082	2	Y	10	2	0	9	1	28
								11	9									
10	1581	N	1217	-0-		-364	-0-	63	1	1144	2	Y	9	7	1			30
								10	9									
11	1938	N	1938	-0-		-0-	-0-	97	1	1823	2	Y	16	10	1			36
								18	9									
*12	2527	N	2527	-0-		-0-	-0-	121	1	2378	2	Y	25	39	0	9	1	13
								28	9									
*01	2217	N	2217	-0-		-0-	-0-	105	1	2098	2	Y	13	9	1			17
								14	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1998	N	1998	-0-		-0-	-0-	104	1	1893	2	Y	1					7
								1	9									
09	1869	N	1869	-0-		-0-	-0-	96	1	1772	2	Y	1	1	1			7
								1	9									
10	1935	N	1935	-0-		-0-	-0-	100	1	1833	2	Y	2	1	1			8
								2	9									
11	1919	N	1919	-0-		-0-	-0-	97	1	1821	2	Y	1	1	1			8
								1	9									
12	1999	N	1999	-0-		-0-	-0-	97	1	1901	2	Y	1	1	1			8
								1	9									
*01	1919	N	1919	-0-		-0-	-0-	91	1	1826	2	Y	2	1	1			9
								2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	38	1	684	2	Y	1					5
							1	9									
09	677	N	677	-0-	-0-	-0-	35	1	641	2	Y	1	1	1			5
							1	9									
10	699	N	699	-0-	-0-	-0-	36	1	661	2	Y	2	1	1			6
							2	9									
11	660	N	657	-0-	-3	-0-	33	1	623	2	Y	1	1	1			6
							1	9									
12	730	N	730	-0-	-0-	-0-	35	1	694	2	Y	1	1	1			6
							1	9									
*01	763	N	763	-0-	-0-	-0-	36	1	725	2	Y	2	1	1			7
							2	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	45	1	809	2	Y	-0-					13
09	990	N	792	-0-	-198	-0-	41	1	751	2	Y	-0-					13
10	930	N	840	-0-	-90	-0-	43	1	793	2	Y	4					17
							4	9									
11	1156	N	1156	-0-	-0-	-0-	58	1	1092	2	Y	5	1	1			21
							6	9									
*12	1833	N	1833	-0-	-0-	-0-	86	1	1702	2	Y	41	28	0	7	1	27
							45	9									
*01	1535	N	1535	-0-	-0-	-0-	72	1	1435	2	Y	25	18	1			34
							28	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	960	N	960	-0-	-0-	-0-	50	1	910	2	Y	-0-					2
09	960	N	882	-0-	-78	-0-	45	1	836	2	Y	1	1	1			2
							1	9									
10	992	N	920	-0-	-72	-0-	48	1	871	2	Y	1	1	1			2
							1	9									
11	930	N	886	-0-	-44	-0-	45	1	840	2	Y	1	1	1			2
							1	9									
12	932	N	932	-0-	-0-	-0-	45	1	886	2	Y	1	2	1			1
							1	9									
01	930	N	928	-0-	-2	-0-	44	1	883	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1902	N	1902	-0-	-0-	-0-	99	1	1803	2	Y	-0-					6
09	1744	N	1744	-0-	-0-	-0-	90	1	1652	2	Y	2	5	1			3
							2	9									
10	1828	N	1828	-0-	-0-	-0-	95	1	1731	2	Y	2	1	1			4
							2	9									
11	1833	N	1833	-0-	-0-	-0-	93	1	1739	2	Y	1	1	1			4
							1	9									
12	1926	N	1926	-0-	-0-	-0-	93	1	1831	2	Y	2	1	1			5
							2	9									
*01	1905	N	1905	-0-	-0-	-0-	91	1	1812	2	Y	2	1	1			6
							2	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	13	4	0	4	1	111
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	11	2	0	9	1	111
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	7	1			107
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			105
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0-	-0-	60	1	1095	2	N	-0-					163
09	1200	N	1074	-0-	-126	-0-	55	1	1019	2	N	-0-					163
10	1161	N	1161	-0-	-0-	-0-	60	1	1101	2	N	-0-					163
11	1110	N	1099	-0-	-11	-0-	56	1	1043	2	N	-0-					163
*12	1116	N	1076	-0-	-40	-0-	52	1	1024	2	N	-0-					163
*01	1152	N	1152	-0-	-0-	-0-	55	1	1097	2	N	-0-					163

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2883	-0-	-0-	-0-	150 10	1 9	2723	2	N	9	3	0	2	1	174
09	2730	N	2680	-0-	-50	-0-	137 12	1 9	2531	2	N	11	2	0	9	1	174
10	2883	N	2804	-0-	-79	-0-	145 11	1 9	2648	2	N	10	7	1			177
11	2790	N	2775	-0-	-15	-0-	139 17	1 9	2619	2	N	15	10	1			182
12	2925	N	2925	-0-	-0-	-0-	141 14	1 9	2770	2	N	13	9	1			186
*01	2870	N	2870	-0-	-0-	-0-	136 14	1 9	2720	2	N	13	9	1			190

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0-	-0-	111 33	1 9	2015	2	N	30	11	0	8	1	127
09	2280	N	2239	-0-	-41	-0-	113 42	1 9	2084	2	N	38	7	0	26	1	132
10	2418	N	2321	-0-	-97	-0-	119 23	1 9	2179	2	N	21	20	1			133
11	2305	N	2305	-0-	-0-	-0-	115 36	1 9	2154	2	N	33	30	1			136
12	2325	N	2049	-0-	-276	-0-	97 34	1 9	1918	2	N	31	26	1			141
01	2325	N	1785	-0-	-540	-0-	84 15	1 9	1686	2	N	14	24	1			131

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3401	X	3401	-0-	-0-	-0-	177 1	1 9	3223	2	N	1	2	0	4	1	34
09	3362	X	3362	-0-	-0-	-0-	173 9	1 9	3180	2	N	8	1	1			41
10	3289	X	3289	-0-	-0-	-0-	171 1	1 9	3117	2	N	1	1	1			41
11	4393	X	4393	-0-	-0-	-0-	221 23	1 9	4149	2	N	21	4	1			58
12	4336	X	4336	-0-	-0-	-0-	209 14	1 9	4113	2	N	13	9	1			62
*01	4266	X	4266	-0-	-0-	-0-	202 17	1 9	4047	2	N	15	9	1			68

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		327	-0-	327	638	17	1	310	2	Y	-0-					58
09	T. A.		252	-0-	252	890	13	1	239	2	Y	-0-	43	1			15
10	T. A.		263	-0-	263	1153	14	1	249	2	Y	-0-					15
11	2057	X	904	-0-	-1153	-0-	46	1	858	2	Y	-0-					15
12	1297	N	1297	-0-	-0-	-0-	63	1	1234	2	Y	-0-					15
01	T. A.		1097	-0-	1097	1097	52	1	1043	2	Y	2					17
							2	9									

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

08	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					-0-
09	240	N	236	-0-	-4	-0-	12	1	224	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

08	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	3	1	63	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

08	12777	X	12777	-0-	-0-	-0-	665	1	12087	2	N	23	176	1			91
							25	9									
09	12900	X	12900	-0-	-0-	-0-	663	1	12212	2	N	23					114
							25	9									
10	11552	X	11552	-0-	-0-	-0-	600	1	10938	2	N	13					127
							14	9									
11	10950	X	9168	-0-	-1782	-0-	462	1	8677	2	N	26					153
							29	9									
12	11315	X	9425	-0-	-1890	-0-	454	1	8946	2	N	23					176
							25	9									
*01	12650	X	12650	-0-	-0-	-0-	602	1	12027	2	N	19					195
							21	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

08	7750	X	7528	-0-	-222	-0-	425	1	7103	2	N	-0-					241
09	7743	X	7743	-0-	-0-	-0-	431	1	7305	2	N	6	183	1			64
							7	9									
10	8094	X	8094	-0-	-0-	-0-	455	1	7622	2	N	15					79
							17	9									
11	7705	X	7705	-0-	-0-	-0-	420	1	7255	2	N	27					106
							30	9									
12	7750	X	7704	-0-	-46	-0-	395	1	7281	2	N	25					131
							28	9									
01	7843	X	7699	-0-	-144	-0-	389	1	7277	2	N	30					161
							33	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	147	-0-	-39	-0-	147	2			Y	-0-					7
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					7
10	186	N	129	-0-	-57	-0-	129	2			Y	-0-					7
11	150	N	123	-0-	-27	-0-	123	2			Y	-0-					7
12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					7
01	248	N	128	-0-	-120	-0-	128	2			Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1210	-0-	-371	-0-	1210	2			Y	-0-					53
09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					53
*10	1395	N	1158	-0-	-237	-0-	1158	2			Y	-0-					53
*11	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					53
12	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					53
01	1643	N	1163	-0-	-480	-0-	1163	2			Y	-0-					53

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	2897	-0-	-1629	-0-	2897	2			N	-0-					139
09	4320	X	2701	-0-	-1619	-0-	2697	2	4	9	N	4					143
10	4464	X	2498	-0-	-1966	-0-	2498	2			N	-0-					143
11	3840	X	2667	-0-	-1173	-0-	2667	2			N	-0-					143
12	3317	X	2574	-0-	-743	-0-	2574	2			N	-0-					143
01	2883	X	2111	-0-	-772	-0-	2111	2			N	-0-					143

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1217	-0-	-457	-0-	1217	2			N	-0-					174
09	1470	N	1056	-0-	-414	-0-	1056	2			N	-0-					174
10	1364	N	970	-0-	-394	-0-	970	2			N	-0-					174
11	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					174
12	2567	N	2567	-0-	-0-	-0-	2559	2	8	9	N	7	164	1			17
*01	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					17

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

08	5053	X	3716	-0-	-1337	-0-	174 34	1 9	3508	3	N	31					104
09	4890	X	3631	-0-	-1259	-0-	173 19	1 9	3439	3	N	17					121
10	5053	X	3259	-0-	-1794	-0-	164 28	1 9	3067	3	N	25					146
11	3870	X	3602	-0-	-268	-0-	184 21	1 9	3397	3	N	19					165
12	4127	X	4127	-0-	-0-	-0-	203 31	1 9	3893	3	N	28					193
01	3751	X	3508	-0-	-243	-0-	174 30	1 9	3304	3	N	27	175	1			45

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

08	9518	X	4314	-0-	-5204	-0-	202 31	1 9	4081	3	N	28					187
09	3827	X	3827	-0-	-0-	-0-	182 29	1 9	3616	3	N	26	179	1			34
10	2924	X	2924	-0-	-0-	-0-	148 9	1 9	2767	3	N	8					42
11	2586	X	2586	-0-	-0-	-0-	132 24	1 9	2430	3	N	22					64
12	4892	X	4892	-0-	-0-	-0-	240 50	1 9	4602	3	N	45					109
*01	5247	X	5247	-0-	-0-	-0-	260 52	1 9	4935	3	N	47					156

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

08	4081	X	4081	-0-	-0-	-0-	191 40	1 9	3850	3	N	36					179
09	3955	X	3955	-0-	-0-	-0-	188 34	1 9	3733	3	N	31					210
10	3983	X	3983	-0-	-0-	-0-	201 39	1 9	3743	3	N	35	183	1			62
11	3789	X	3789	-0-	-0-	-0-	194 15	1 9	3580	3	N	14					76
12	3070	X	3070	-0-	-0-	-0-	150 33	1 9	2887	3	N	30					106
*01	4064	X	4064	-0-	-0-	-0-	201 46	1 9	3817	3	N	42					148

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2174	-0-	-306	-0-	103	1	2071	3	N	-0-					122
09	2250	N	2152	-0-	-98	-0-	103	1	2049	3	N	-0-					122
10	2170	N	2062	-0-	-108	-0-	105	1	1957	3	N	-0-					122
11	2100	N	2015	-0-	-85	-0-	104	1	1911	3	N	-0-					122
12	2232	N	2194	-0-	-38	-0-	109	1	2085	3	N	-0-					122
*01	2161	N	2161	-0-	-0-	-0-	108	1	2053	3	N	-0-					122

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

08	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					129
09	270	N	24	-0-	-246	-0-	1	1	23	3	N	-0-					129
10	208	N	208	-0-	-0-	-0-	8	1	157	3	N	39					168
							43	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					168
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					168
01	217	N	212	-0-	-5	-0-	9	1	167	3	N	33					201
							36	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

08	93	N	64	-0-	-29	-0-	58	3	6	9	N	5					75
09	90	N	62	-0-	-28	-0-	56	3	6	9	N	5					80
10	96	N	96	-0-	-0-	-0-	95	3	1	9	N	1					81
11	124	N	124	-0-	-0-	-0-	118	3	6	9	N	5					86
12	106	N	106	-0-	-0-	-0-	105	3	1	9	N	1					87
01	93	N	85	-0-	-8	-0-	81	3	4	9	N	4					91

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

08	496	N	447	-0-	-49	-0-	28	1	417	3	N	2					93
							2	9									
09	480	N	412	-0-	-68	-0-	26	1	382	3	N	4	4	1			93
							4	9									
10	452	N	452	-0-	-0-	-0-	445	3	7	9	N	6	4	1			95
11	474	N	474	-0-	-0-	-0-	16	1	450	3	N	7					102
							8	9									
12	434	N	381	-0-	-53	-0-	14	1	273	3	N	85	73	1			114
							94	9									
01	465	N	401	-0-	-64	-0-	16	1	384	3	N	1	1	1			114
							1	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

08	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					27
09	192	N	192	-0-	-0-	-0-	7	1	182	3	N	3					30
							3	9									
10	193	N	193	-0-	-0-	-0-	7	1	183	3	N	3					33
							3	9									
11	180	N	70	-0-	-110	-0-	3	1	61	3	N	5					38
							6	9									
12	251	N	251	-0-	-0-	-0-	8	1	234	3	N	8					46
							9	9									
01	186	N	25	-0-	-161	-0-	23	3	2	9	N	2					48

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	32	1	581	2	Y	-0-					1
09	660	N	539	-0-	-121	-0-	28	1	511	2	Y	-0-					1
10	682	N	561	-0-	-121	-0-	29	1	532	2	Y	-0-					1
11	600	N	578	-0-	-22	-0-	29	1	549	2	Y	-0-					1
12	587	N	587	-0-	-0-	-0-	28	1	559	2	Y	-0-					1
*01	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-					1

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0-	-0-	62	1	1127	2	Y	-0-					-0-
09	1153	N	1153	-0-	-0-	-0-	59	1	1094	2	Y	-0-					-0-
10	1085	N	1080	-0-	-5	-0-	56	1	1024	2	Y	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	61	1	1138	2	Y	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	58	1	1149	2	Y	-0-					-0-
*01	1242	N	1242	-0-	-0-	-0-	59	1	1183	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
09	383	N	383	-0-	-0-	-0-	20	1	363	2	Y	-0-					-0-
10	351	N	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	19	1	349	2	Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	18	1	345	2	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	17	1	344	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	37	1	669	2	Y	-0-					-0-
09	720	N	693	-0-	-27	-0-	36	1	657	2	Y	-0-					-0-
10	757	N	757	-0-	-0-	-0-	39	1	718	2	Y	-0-					-0-
11	765	N	765	-0-	-0-	-0-	39	1	726	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	33	1	598	2	Y	1					5
							1	9									
09	564	N	564	-0-	-0-	-0-	29	1	534	2	Y	1					6
							1	9									
10	651	N	591	-0-	-60	-0-	31	1	560	2	Y	-0-					6
11	887	N	887	-0-	-0-	-0-	45	1	841	2	Y	1					7
							1	9									
*12	1888	N	1888	-0-	-0-	-0-	91	1	1797	2	Y	-0-					7
*01	2178	N	2178	-0-	-0-	-0-	104	1	2074	2	Y	-0-					7

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	30	1	545	2	Y	-0-					15
09	541	N	541	-0-	-0-	-0-	28	1	513	2	Y	-0-					15
10	559	N	559	-0-	-0-	-0-	29	1	530	2	Y	-0-					15
11	551	N	551	-0-	-0-	-0-	28	1	523	2	Y	-0-					15
12	579	N	579	-0-	-0-	-0-	28	1	551	2	Y	-0-					15
*01	580	N	580	-0-	-0-	-0-	28	1	552	2	Y	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	46	1	833	2	Y	-0-					43
09	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					43
10	813	N	813	-0-	-0-	-0-	42	1	771	2	Y	-0-					43
11	699	N	699	-0-	-0-	-0-	35	1	664	2	Y	-0-					43
*12	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					43
*01	802	N	802	-0-	-0-	-0-	38	1	764	2	Y	-0-					43

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					6
09	150	N	109	-0-	-41	-0-	6	1	103	2	Y	-0-					6
10	155	N	107	-0-	-48	-0-	6	1	101	2	Y	-0-					6
11	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					6
12	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					6
*01	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					6

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	43	1	781	2	Y	-0-	1	0	2	1	2
09	767	N	767	-0-	-0-	-0-	39	1	728	2	Y	-0-					2
10	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					2
11	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-					2
12	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					2
*01	795	N	795	-0-	-0-	-0-	38	1	757	2	Y	-0-					2

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	-0-	79	1	1432	2	Y	-0-					19
09	978	N	978	-0-	-0-	-0-	50	1	928	2	Y	-0-					19
10	1023	N	1009	-0-	-14	-0-	52	1	957	2	Y	-0-					19
11	1228	N	1228	-0-	-0-	-0-	62	1	1166	2	Y	-0-					19
12	1358	N	1358	-0-	-0-	-0-	66	1	1292	2	Y	-0-					19
*01	1218	N	1218	-0-	-0-	-0-	58	1	1160	2	Y	-0-					19

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	86	1	1559	2	N	-0-					61
09	1470	N	1465	-0-	-5	-0-	75	1	1389	2	N	1	1	1			61
							1	9									
10	1519	N	1305	-0-	-214	-0-	68	1	1236	2	N	1	1	1			61
							1	9									
11	1590	N	1422	-0-	-168	-0-	72	1	1349	2	N	1	1	1			61
							1	9									
12	1519	N	1407	-0-	-112	-0-	68	1	1338	2	N	1	1	1			61
							1	9									
*01	1666	N	1666	-0-	-0-	-0-	79	1	1586	2	N	1	1	1			61
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	N	-0-					-0-
09	1410	N	1383	-0-	-27	-0-	71	1	1312	2	N	-0-					-0-
10	1488	N	1413	-0-	-75	-0-	73	1	1340	2	N	-0-					-0-
11	1410	N	1266	-0-	-144	-0-	64	1	1202	2	N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	70	1	1383	2	N	-0-					-0-
*01	1440	N	1440	-0-	-0-	-0-	69	1	1371	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	18	1	322	2	Y	-0-					-0-
09	360	N	257	-0-	-103	-0-	13	1	244	2	Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	16	1	307	2	Y	-0-					-0-
12	430	N	430	-0-	-0-	-0-	21	1	409	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	55	1	993	2	Y	-0-					1
09	1027	N	1027	-0-	-0-	-0-	53	1	974	2	Y	-0-					1
10	837	N	500	-0-	-337	-0-	26	1	474	2	Y	-0-					1
11	1020	N	679	-0-	-341	-0-	34	1	645	2	Y	-0-					1
12	1054	N	675	-0-	-379	-0-	33	1	642	2	Y	-0-					1
*01	773	N	773	-0-	-0-	-0-	37	1	736	2	Y	-0-					1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1273	N	1273	-0-	-0-	-0-	66	1	1207	2	Y	-0-					1
09	1179	N	1179	-0-	-0-	-0-	61	1	1117	2	Y	1	1	1			1
							1	9									
10	1254	N	1254	-0-	-0-	-0-	65	1	1188	2	Y	1	1	1			1
							1	9									
11	1123	N	1123	-0-	-0-	-0-	57	1	1065	2	Y	1	1	1			1
							1	9									
12	1147	N	1146	-0-	-1	-0-	55	1	1089	2	Y	2	1	1			2
							2	9									
*01	1116	N	1111	-0-	-5	-0-	53	1	1057	2	Y	1	1	1			2
							1	9									

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	24	1	430	2	Y	-0-					-0-
11	533	N	533	-0-	-0-	-0-	27	1	506	2	Y	-0-					-0-
12	465	N	439	-0-	-26	-0-	21	1	418	2	Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	19	1	379	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	32	1	579	2	N	-0-					58
09	570	N	567	-0-	-3	-0-	29	1	538	2	N	-0-					58
10	620	N	618	-0-	-2	-0-	32	1	586	2	N	-0-					58
11	785	N	785	-0-	-0-	-0-	40	1	745	2	N	-0-					58
12	821	N	821	-0-	-0-	-0-	40	1	781	2	N	-0-					58
*01	838	N	838	-0-	-0-	-0-	40	1	798	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					1
09	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					1
10	527	N	482	-0-	-45	-0-	25	1	457	2	Y	-0-					1
11	808	N	808	-0-	-0-	-0-	41	1	767	2	Y	-0-					1
12	1348	N	1348	-0-	-0-	-0-	65	1	1282	2	Y	1					2
							1	9									
*01	1306	N	1306	-0-	-0-	-0-	62	1	1242	2	Y	2	1	1			3
							2	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	15	1	300	2	Y	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	15	1	298	2	Y	-0-					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					-0-
09	780	N	731	-0-	-49	-0-	38	1	693	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	41	1	747	2	Y	-0-					-0-
11	780	N	745	-0-	-35	-0-	38	1	707	2	Y	-0-					-0-
12	758	N	758	-0-	-0-	-0-	37	1	721	2	Y	-0-					-0-
*01	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2647	-0-	-174	-0-	128	1	2326	2	Y	175	82	0	86	1	174
							193	9									
09	2730	X	2214	-0-	-516	-0-	109	1	2010	2	Y	86	17	0	137	1	106
							95	9									
10	2821	X	1940	-0-	-881	-0-	97	1	1764	2	Y	72	51	1			127
							79	9									
11	2730	X	875	-0-	-1855	-0-	43	1	806	2	Y	24	66	1			85
							26	9									
12	2821	X	988	-0-	-1833	-0-	47	1	931	2	Y	9	14	1			80
							10	9									
*01	1248	X	1248	-0-	-0-	-0-	59	1	1189	2	Y	-0-	9	1			71

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	59	1	1078	2	N	-0-					25
09	1140	N	1038	-0-	-102	-0-	53	1	985	2	N	-0-					25
10	1178	N	1088	-0-	-90	-0-	57	1	1031	2	N	-0-					25
11	1110	N	1093	-0-	-17	-0-	55	1	1038	2	N	-0-					25
12	1167	N	1167	-0-	-0-	-0-	56	1	1111	2	N	-0-					25
*01	1143	N	1143	-0-	-0-	-0-	54	1	1089	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3857	X	3857	-0-	-0-	-0-	198	1	3607	2	Y	47	21	0	22	1	75
							52	9									
09	3603	X	3603	-0-	-0-	-0-	182	1	3358	2	Y	57	12	0	43	1	77
							63	9									
10	3678	X	3678	-0-	-0-	-0-	189	1	3445	2	Y	40	34	1			83
							44	9									
11	3694	X	3694	-0-	-0-	-0-	183	1	3445	2	Y	60	51	1			92
							66	9									
12	3758	X	3758	-0-	-0-	-0-	179	1	3520	2	Y	54	91	1			55
							59	9									
*01	3670	X	3670	-0-	-0-	-0-	173	1	3449	2	Y	44	46	1			53
							48	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	14	1	251	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
01	217	N	177	-0-	-40	-0-	8	1	169	2	Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	74	1	1350	2	N	8	4	0	4	1	18
							9	9									
09	1325	N	1325	-0-	-0-	-0-	68	1	1245	2	N	11	2	0	9	1	18
							12	9									
10	1379	N	1379	-0-	-0-	-0-	71	1	1299	2	N	8	7	1			19
							9	9									
11	1379	N	1379	-0-	-0-	-0-	69	1	1299	2	N	10	10	1			19
							11	9									
12	1449	N	1449	-0-	-0-	-0-	69	1	1368	2	N	11	9	1			21
							12	9									
*01	1429	N	1429	-0-	-0-	-0-	68	1	1353	2	N	7	9	1			19
							8	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	33	1	597	2	N	5	2	0	4	1	173
							6	9									
09	690	N	632	-0-	-58	-0-	32	1	585	2	N	14	1	0	1	1	185
							15	9									
10	746	N	746	-0-	-0-	-0-	38	1	694	2	N	13	3	1			195
							14	9									
11	816	N	816	-0-	-0-	-0-	40	1	757	2	N	17	10	1			202
							19	9									
12	811	N	811	-0-	-0-	-0-	38	1	754	2	N	17	9	1			210
							19	9									
*01	799	N	799	-0-	-0-	-0-	37	1	744	2	N	16	9	1			217
							18	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	34	1	612	2	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	33	1	600	2	Y	-0-					-0-
11	976	N	976	-0-	-0-	-0-	49	1	927	2	Y	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	54	1	1059	2	Y	-0-					-0-
*01	1486	N	1486	-0-	-0-	-0-	71	1	1415	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	67 9	1 9	948	2	Y	8	4	0	4	1	44
09	1180	N	1180	-0-	-0-	-0-	73	1	1107	2	Y	-0-	6	1			38
10	1990	N	1990	-0-	-0-	-0-	103	1	1887	2	Y	-0-					38
11	1254	N	1254	-0-	-0-	-0-	66	1	1188	2	Y	-0-					38
12	992	N	686	-0-	-306	-0-	37	1	649	2	Y	-0-					38
01	1178	N	622	-0-	-556	-0-	33	1	589	2	Y	-0-					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	48	1	864	2	Y	-0-					-0-
09	840	N	825	-0-	-15	-0-	42	1	783	2	Y	-0-					-0-
10	868	N	859	-0-	-9	-0-	45	1	814	2	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	48	1	948	2	Y	-0-					-0-
*01	931	N	931	-0-	-0-	-0-	44	1	887	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	8	1	143	2	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	8	1	141	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	2	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	2	N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	8	1	166	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	36	1	648	2	Y	-0-					-0-
09	690	N	649	-0-	-41	-0-	33	1	616	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	35	1	646	2	Y	-0-					-0-
11	660	N	649	-0-	-11	-0-	33	1	616	2	Y	-0-					-0-
12	682	N	644	-0-	-38	-0-	31	1	613	2	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	30	1	607	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	24	1	434	2	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	20	1	360	2	Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	19	1	363	2	Y	1					1
							1	9									
12	423	N	423	-0-	-0-	-0-	20	1	401	2	Y	2	1	1			2
							2	9									
*01	372	N	341	-0-	-31	-0-	16	1	325	2	Y	-0-					2

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	25	1	461	2	Y	10					160
							11	9									
09	531	N	531	-0-	-0-	-0-	27	1	503	2	Y	1	1	1			160
							1	9									
10	489	N	489	-0-	-0-	-0-	25	1	463	2	Y	1	1	1			160
							1	9									
11	493	N	493	-0-	-0-	-0-	25	1	467	2	Y	1	1	1			160
							1	9									
12	510	N	510	-0-	-0-	-0-	24	1	479	2	Y	6	1	1			165
							7	9									
01	496	N	486	-0-	-10	-0-	23	1	462	2	Y	1	1	1			165
							1	9									

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	42	1	761	2	Y	-0-					-0-
09	750	N	732	-0-	-18	-0-	38	1	694	2	Y	-0-					-0-
10	775	N	666	-0-	-109	-0-	35	1	631	2	Y	-0-					-0-
11	765	N	765	-0-	-0-	-0-	39	1	726	2	Y	-0-					-0-
12	850	N	850	-0-	-0-	-0-	41	1	809	2	Y	-0-					-0-
*01	794	N	794	-0-	-0-	-0-	38	1	756	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	15	1	277	2	Y	-0-					-0-
09	750	N	623	-0-	-127	-0-	32	1	591	2	Y	-0-					-0-
10	744	N	660	-0-	-84	-0-	34	1	626	2	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	33	1	625	2	Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	33	1	654	2	Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	32	1	639	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	9	1	165	2	Y	-0-					-0-
10	217	N	119	-0-	-98	-0-	6	1	113	2	Y	-0-					-0-
11	775	N	775	-0-	-0-	-0-	39	1	736	2	Y	-0-					-0-
12	1105	N	1105	-0-	-0-	-0-	53	1	1051	2	Y	1					1
							1	9									
*01	819	N	819	-0-	-0-	-0-	39	1	780	2	Y	-0-					1

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	-0-	75	1	1363	2	N	-0-					15
09	1440	N	1336	-0-	-104	-0-	69	1	1267	2	N	-0-					15
10	1488	N	1440	-0-	-48	-0-	75	1	1365	2	N	-0-					15
11	1445	N	1445	-0-	-0-	-0-	73	1	1372	2	N	-0-					15
12	1525	N	1525	-0-	-0-	-0-	74	1	1451	2	N	-0-					15
*01	1503	N	1503	-0-	-0-	-0-	72	1	1431	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1307	N	1307	-0-	-0-	-0-	68	1	1239	2	Y	-0-					-0-
09	1140	N	1114	-0-	-26	-0-	57	1	1057	2	Y	-0-					-0-
10	1178	N	1020	-0-	-158	-0-	53	1	967	2	Y	-0-					-0-
11	1140	N	1100	-0-	-40	-0-	56	1	1044	2	Y	-0-					-0-
12	1147	N	813	-0-	-334	-0-	39	1	774	2	Y	-0-					-0-
*01	1025	N	1025	-0-	-0-	-0-	49	1	976	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	36	1	662	2	Y	-0-					4
09	660	N	644	-0-	-16	-0-	33	1	609	2	Y	2	1	1			5
							2	9									
10	682	N	676	-0-	-6	-0-	35	1	639	2	Y	2	1	1			6
							2	9									
11	665	N	665	-0-	-0-	-0-	34	1	630	2	Y	1	1	1			6
							1	9									
12	688	N	688	-0-	-0-	-0-	33	1	654	2	Y	1	1	1			6
							1	9									
*01	661	N	661	-0-	-0-	-0-	31	1	628	2	Y	2	1	1			7
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	45	1	822	2	Y	1	1	0	1	1	2
							1	9									
09	975	N	975	-0-	-0-	-0-	50	1	924	2	Y	1	1	1			2
							1	9									
10	1036	N	1036	-0-	-0-	-0-	54	1	981	2	Y	1	1	1			2
							1	9									
11	916	N	916	-0-	-0-	-0-	46	1	869	2	Y	1	1	1			2
							1	9									
12	961	N	501	-0-	-460	-0-	24	1	475	2	Y	2	1	1			3
							2	9									
*01	1023	N	657	-0-	-366	-0-	31	1	625	2	Y	1	1	1			3
							1	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					1
09	1192	N	1192	-0-	-0-	-0-	61	1	1124	2	Y	6	1	0	2	1	4
							7	9									
10	1146	N	1146	-0-	-0-	-0-	59	1	1083	2	Y	4	3	1			5
							4	9									
11	923	N	923	-0-	-0-	-0-	46	1	870	2	Y	6	5	1			6
							7	9									
12	651	N	511	-0-	-140	-0-	24	1	481	2	Y	5	6	1			5
							6	9									
01	899	N	895	-0-	-4	-0-	42	1	847	2	Y	5	5	1			5
							6	9									

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	2	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
01	248	N	243	-0-	-5	-0-	12	1	231	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					29
09	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					29
10	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					29
11	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					29
12	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					29
*01	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	66	1	1194	2	Y	-0-					10
09	1175	N	1175	-0-	-0-	-0-	60	1	1114	2	Y	1	1	1			10
							1	9									
10	1230	N	1230	-0-	-0-	-0-	64	1	1165	2	Y	1	1	1			10
							1	9									
11	1223	N	1223	-0-	-0-	-0-	62	1	1159	2	Y	2	1	1			11
							2	9									
12	1270	N	1270	-0-	-0-	-0-	61	1	1207	2	Y	2	1	1			12
							2	9									
*01	1267	N	1267	-0-	-0-	-0-	60	1	1205	2	Y	2	1	1			13
							2	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	72	1	1309	2	Y	-0-					5
09	1285	N	1285	-0-	-0-	-0-	66	1	1218	2	Y	1	1	1			5
							1	9									
10	1332	N	1332	-0-	-0-	-0-	69	1	1262	2	Y	1	1	1			5
							1	9									
11	1294	N	1294	-0-	-0-	-0-	65	1	1227	2	Y	2	1	1			6
							2	9									
12	1341	N	1341	-0-	-0-	-0-	65	1	1274	2	Y	2	1	1			7
							2	9									
*01	1352	N	1352	-0-	-0-	-0-	64	1	1287	2	Y	1	1	1			7
							1	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	65	1	1183	2	Y	-0-					1
09	1230	N	1146	-0-	-84	-0-	59	1	1087	2	Y	-0-					1
10	1271	N	1195	-0-	-76	-0-	62	1	1133	2	Y	-0-					1
11	1200	N	1178	-0-	-22	-0-	60	1	1118	2	Y	-0-					1
12	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					1
*01	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	Y	-0-					1

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0-	-0-	59	1	1064	2	Y	12	3	0			11
							13	9									
09	1042	N	1042	-0-	-0-	-0-	52	1	967	2	Y	21	2	0	13	1	17
							23	9									
10	664	N	664	-0-	-0-	-0-	34	1	618	2	Y	11	7	1			21
							12	9									
11	594	N	594	-0-	-0-	-0-	29	1	547	2	Y	16	10	1			27
							18	9									
12	1430	N	1430	-0-	-0-	-0-	68	1	1344	2	Y	16	9	1			34
							18	9									
*01	1253	N	1253	-0-	-0-	-0-	59	1	1171	2	Y	21	9	1			46
							23	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					-0-
10	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	10	1	186	2	Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	11	1	225	2	Y	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	24	1	432	2	Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
11	450	N	326	-0-	-124	-0-	16	1	310	2	Y	-0-					-0-
12	620	N	534	-0-	-86	-0-	26	1	508	2	Y	-0-					-0-
*01	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	2	1	43	2	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	3	1	57	2	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	101	1	1835	2	Y	72	37	0	43	1	76
							79	9									
09	2207	N	2207	-0-	-0-	-0-	107	1	1971	2	Y	117	23	0	71	1	99
							129	9									
10	2163	N	2163	-0-	-0-	-0-	109	1	1988	2	Y	60	67	1			92
							66	9									
11	2074	N	2074	-0-	-0-	-0-	101	1	1906	2	Y	61	66	1			87
							67	9									
12	2108	N	2083	-0-	-25	-0-	98	1	1923	2	Y	56	43	1			100
							62	9									
*01	2077	N	1712	-0-	-365	-0-	82	1	1630	2	Y	-0-	46	1			54

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	44	1	801	2	Y	-0-					5
09	810	N	726	-0-	-84	-0-	37	1	688	2	Y	1	1	1			5
							1	9									
10	744	N	625	-0-	-119	-0-	32	1	592	2	Y	1	1	1			5
							1	9									
11	810	N	623	-0-	-187	-0-	31	1	591	2	Y	1	1	1			5
							1	9									
12	744	N	637	-0-	-107	-0-	31	1	605	2	Y	1	5	1			1
							1	9									
*01	1031	N	1031	-0-	-0-	-0-	49	1	981	2	Y	1	1	1			1
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	37	1	666	2	Y	-0-					-0-
09	720	N	479	-0-	-241	-0-	25	1	454	2	Y	-0-					-0-
10	978	N	978	-0-	-0-	-0-	51	1	927	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	39	1	740	2	Y	-0-					-0-
12	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	36	1	728	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	13	N	6	-0-	-7	-0-	6	2			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	2			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	27	1	483	2	Y	-0-					1
09	403	N	403	-0-	-0-	-0-	21	1	382	2	Y	-0-					1
10	403	N	400	-0-	-3	-0-	21	1	379	2	Y	-0-					1
11	390	N	387	-0-	-3	-0-	20	1	367	2	Y	-0-					1
12	403	N	397	-0-	-6	-0-	19	1	378	2	Y	-0-					1
*01	410	N	410	-0-	-0-	-0-	20	1	390	2	Y	-0-					1

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	735	N	735	-0-	-0-	-0-	38	1	697	2	Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	36	1	659	2	Y	-0-					-0-
10	730	N	730	-0-	-0-	-0-	38	1	692	2	Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	37	1	697	2	Y	-0-					-0-
12	996	N	996	-0-	-0-	-0-	48	1	948	2	Y	-0-					-0-
*01	972	N	972	-0-	-0-	-0-	46	1	926	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	48	1	872	2	Y	-0-					-0-
09	780	N	635	-0-	-145	-0-	33	1	602	2	Y	-0-					-0-
10	930	N	621	-0-	-309	-0-	32	1	589	2	Y	-0-					-0-
11	900	N	531	-0-	-369	-0-	27	1	504	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	40	1	783	2	Y	-0-					-0-
*01	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	63	1	1142	2	Y	-0-					4
09	1200	N	1129	-0-	-71	-0-	58	1	1070	2	Y	1	1	1			4
							1	9									
10	1240	N	1207	-0-	-33	-0-	63	1	1141	2	Y	3	1	1			6
							3	9									
11	1199	N	1199	-0-	-0-	-0-	61	1	1137	2	Y	1	1	1			6
							1	9									
12	1275	N	1275	-0-	-0-	-0-	62	1	1212	2	Y	1	1	1			6
							1	9									
*01	1251	N	1251	-0-	-0-	-0-	60	1	1190	2	Y	1	1	1			6
							1	9									

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	37	1	679	2	Y	-0-	1	0	2	1	2
09	764	N	764	-0-	-0-	-0-	39	1	725	2	Y	-0-					2
10	787	N	787	-0-	-0-	-0-	41	1	746	2	Y	-0-					2
11	756	N	756	-0-	-0-	-0-	38	1	718	2	Y	-0-					2
12	788	N	788	-0-	-0-	-0-	38	1	750	2	Y	-0-					2
*01	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	24	1	439	2	Y	-0-					-0-
09	480	N	458	-0-	-22	-0-	24	1	434	2	Y	-0-					-0-
10	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
11	450	N	449	-0-	-1	-0-	23	1	426	2	Y	-0-					-0-
12	465	N	266	-0-	-199	-0-	13	1	253	2	Y	-0-					-0-
01	496	N	234	-0-	-262	-0-	11	1	223	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	72	1	1315	2	Y	1					5
							1	9									
09	1282	N	1282	-0-	-0-	-0-	66	1	1216	2	Y	-0-	1	1			4
10	1240	N	536	-0-	-704	-0-	28	1	508	2	Y	-0-					4
11	1386	N	1386	-0-	-0-	-0-	70	1	1315	2	Y	1					5
							1	9									
12	1528	N	1528	-0-	-0-	-0-	74	1	1450	2	Y	4	2	1			7
							4	9									
*01	1504	N	1504	-0-	-0-	-0-	72	1	1431	2	Y	1	2	1			6
							1	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	34	1	627	2	Y	-0-					-0-
09	540	N	512	-0-	-28	-0-	26	1	486	2	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	34	1	613	2	Y	-0-					-0-
11	630	N	630	-0-	-0-	-0-	32	1	598	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	33	1	652	2	Y	-0-					-0-
01	651	N	581	-0-	-70	-0-	28	1	553	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
09	330	N	291	-0-	-39	-0-	15	1	276	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	16	1	298	2	Y	-0-					-0-
11	360	N	342	-0-	-18	-0-	17	1	325	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	17	1	328	2	Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	31	1	561	2	Y	-0-					-0-
09	630	N	549	-0-	-81	-0-	28	1	521	2	Y	-0-					-0-
10	600	N	600	-0-	-0-	-0-	31	1	569	2	Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	30	1	561	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	37	1	720	2	Y	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
09	330	N	252	-0-	-78	-0-	13	1	239	2	Y	-0-					-0-
10	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	29	1	579	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	12	1	212	2	Y	-0-	1	0	2	1	9
09	330	N	163	-0-	-167	-0-	8	1	155	2	Y	-0-					9
10	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					9
11	538	N	538	-0-	-0-	-0-	27	1	511	2	Y	-0-					9
12	734	N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					9
*01	930	N	930	-0-	-0-	-0-	44	1	886	2	Y	-0-					9

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
09	570	N	200	-0-	-370	-0-	10	1	190	2	Y	-0-					-0-
10	589	N	377	-0-	-212	-0-	20	1	357	2	Y	-0-					-0-
11	743	N	743	-0-	-0-	-0-	38	1	705	2	Y	-0-					-0-
12	485	N	485	-0-	-0-	-0-	23	1	462	2	Y	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	23	1	468	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	22	1	400	2	Y	-0-					-0-
09	570	N	486	-0-	-84	-0-	25	1	461	2	Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	28	1	511	2	Y	-0-					-0-
11	668	N	668	-0-	-0-	-0-	34	1	634	2	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	29	1	564	2	Y	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	33	1	659	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
09	120	N	94	-0-	-26	-0-	5	1	89	2	Y	-0-					-0-
10	124	N	90	-0-	-34	-0-	5	1	85	2	Y	-0-					-0-
11	120	N	71	-0-	-49	-0-	4	1	67	2	Y	-0-					-0-
12	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	45	1	819	2	Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	30	1	555	2	Y	-0-					-0-
10	790	N	790	-0-	-0-	-0-	41	1	749	2	Y	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	Y	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	72	1	1416	2	Y	1					1
							1	9									
*01	1430	N	1430	-0-	-0-	-0-	68	1	1361	2	Y	1	1	1			1
							1	9									

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	48	1	867	2	Y	-0-					5
09	796	N	796	-0-	-0-	-0-	41	1	755	2	Y	-0-					5
10	816	N	816	-0-	-0-	-0-	42	1	774	2	Y	-0-					5
11	778	N	778	-0-	-0-	-0-	39	1	739	2	Y	-0-					5
12	811	N	811	-0-	-0-	-0-	39	1	772	2	Y	-0-					5
*01	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-					49
09	360	N	265	-0-	-95	-0-	14	1	251	2	Y	-0-					49
10	372	N	289	-0-	-83	-0-	15	1	274	2	Y	-0-					49
11	257	N	257	-0-	-0-	-0-	13	1	244	2	Y	-0-					49
12	393	N	393	-0-	-0-	-0-	19	1	374	2	Y	-0-					49
*01	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					49

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	29	1	535	2	Y	-0-					-0-
09	540	N	450	-0-	-90	-0-	23	1	427	2	Y	-0-					-0-
10	558	N	408	-0-	-150	-0-	21	1	387	2	Y	-0-					-0-
11	1082	N	1082	-0-	-0-	-0-	55	1	1027	2	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	39	1	774	2	Y	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	63	1	1138	2	Y	10					88
							11	9									
09	1056	N	1056	-0-	-0-	-0-	54	1	999	2	Y	3	1	1			90
							3	9									
10	1118	N	1118	-0-	-0-	-0-	58	1	1049	2	Y	10	1	1			99
							11	9									
11	1320	N	1320	-0-	-0-	-0-	66	1	1248	2	Y	5	1	1			103
							6	9									
12	1680	N	1680	-0-	-0-	-0-	81	1	1589	2	Y	9	1	1			111
							10	9									
*01	1681	N	1681	-0-	-0-	-0-	80	1	1600	2	Y	1	1	1			111
							1	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	2	1	37	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	25	1	463	2	Y	-0-					39
09	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					39
10	473	N	473	-0-	-0-	-0-	25	1	448	2	Y	-0-					39
11	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					39
12	465	N	422	-0-	-43	-0-	20	1	402	2	Y	-0-					39
*01	626	N	626	-0-	-0-	-0-	30	1	596	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0-	-0-	25	1	456	2	Y	-0-					22
09	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					22
10	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					22
11	496	N	496	-0-	-0-	-0-	25	1	471	2	Y	-0-					22
12	484	N	484	-0-	-0-	-0-	23	1	461	2	Y	-0-					22
01	434	N	309	-0-	-125	-0-	15	1	294	2	Y	-0-					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	25	1	454	2	Y	-0-					-0-
09	890	N	890	-0-	-0-	-0-	46	1	844	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	30	1	540	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	28	1	530	2	Y	-0-					-0-
12	744	N	636	-0-	-108	-0-	31	1	605	2	Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2039	N	2039	-0-	-0-	-0-	105	1	1913	2	Y	19	8	0	9	1	20
							21	9									
09	1845	N	1845	-0-	-0-	-0-	94	1	1726	2	Y	23	5	0	17	1	21
							25	9									
10	1928	N	1928	-0-	-0-	-0-	99	1	1810	2	Y	17	14	1			24
							19	9									
11	1845	N	1845	-0-	-0-	-0-	92	1	1727	2	Y	24	20	1			28
							26	9									
12	2084	N	2084	-0-	-0-	-0-	99	1	1960	2	Y	23	17	1			34
							25	9									
*01	2003	N	2003	-0-	-0-	-0-	95	1	1908	2	Y	-0-	19	1			15

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2164	N	2164	-0-	-0-	-0-	113	1	2051	2	Y	-0-	1	0	2	1	3
09	2039	N	2039	-0-	-0-	-0-	105	1	1934	2	Y	-0-					3
10	2035	N	2035	-0-	-0-	-0-	106	1	1929	2	Y	-0-					3
11	2055	N	2055	-0-	-0-	-0-	104	1	1951	2	Y	-0-					3
12	2125	N	2125	-0-	-0-	-0-	103	1	2022	2	Y	-0-					3
*01	2145	N	2145	-0-	-0-	-0-	102	1	2043	2	Y	-0-					3

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	55	1	998	2	Y	8	4	0	4	1	14
							9	9									
09	1140	N	991	-0-	-149	-0-	50	1	928	2	Y	12	2	0	9	1	15
							13	9									
10	1085	N	990	-0-	-95	-0-	51	1	930	2	Y	8	7	1			16
							9	9									
11	1020	N	956	-0-	-64	-0-	48	1	895	2	Y	12	10	1			18
							13	9									
12	1023	N	973	-0-	-50	-0-	46	1	915	2	Y	11	18	1			11
							12	9									
*01	945	N	945	-0-	-0-	-0-	45	1	894	2	Y	5	8	1			8
							6	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	60	1	1092	2	Y	-0-					-0-
09	1361	N	1361	-0-	-0-	-0-	70	1	1291	2	Y	-0-					-0-
10	1456	N	1456	-0-	-0-	-0-	76	1	1380	2	Y	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	72	1	1352	2	Y	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	69	1	1360	2	Y	-0-					-0-
*01	1397	N	1397	-0-	-0-	-0-	67	1	1330	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
09	450	N	423	-0-	-27	-0-	22	1	401	2	Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	26	1	506	2	Y	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	26	1	526	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

08	2455	N	2455	-0-	-0-	-0-	125	1	2278	2	Y	47	21	0	22	1	44
							52	9									
09	2291	N	2291	-0-	-0-	-0-	115	1	2111	2	Y	59	12	0	43	1	48
							65	9									
10	2294	N	2292	-0-	-2	-0-	117	1	2130	2	Y	41	34	1			55
							45	9									
11	2286	N	2286	-0-	-0-	-0-	112	1	2107	2	Y	61	51	1			65
							67	9									
12	2331	N	2331	-0-	-0-	-0-	110	1	2159	2	Y	56	43	1			78
							62	9									
*01	2273	N	2273	-0-	-0-	-0-	108	1	2159	2	Y	5	46	1			37
							6	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

08	202	N	202	-0-	-0-	-0-	11	1	191	2	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	10	1	189	2	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	10	1	180	2	Y	-0-					-0-
12	217	N	209	-0-	-8	-0-	10	1	199	2	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	12	1	235	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

08	1827	N	1827	-0-	-0-	-0-	95	1	1732	2	N	-0-					38
09	1660	N	1660	-0-	-0-	-0-	85	1	1574	2	N	1	1	1			38
							1	9									
10	1815	N	1815	-0-	-0-	-0-	94	1	1720	2	N	1	1	1			38
							1	9									
11	1830	N	1830	-0-	-0-	-0-	92	1	1737	2	N	1	1	1			38
							1	9									
12	2032	N	2032	-0-	-0-	-0-	98	1	1933	2	N	1	1	1			38
							1	9									
*01	2084	N	2084	-0-	-0-	-0-	99	1	1984	2	N	1	1	1			38
							1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

08	1672	N	1672	-0-	-0-	-0-	87	1	1584	2	Y	1					6
							1	9									
09	1528	N	1528	-0-	-0-	-0-	79	1	1448	2	Y	1	1	1			6
							1	9									
10	1395	N	1394	-0-	-1	-0-	72	1	1321	2	Y	1	1	1			6
							1	9									
11	1350	N	1145	-0-	-205	-0-	58	1	1086	2	Y	1	1	1			6
							1	9									
12	1395	N	1261	-0-	-134	-0-	61	1	1200	2	Y	-0-	5	1			1
*01	1238	N	1238	-0-	-0-	-0-	59	1	1178	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	28	1	515	2	Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	32	1	585	2	Y	5	1	0	1	1	3
							6	9									
10	651	N	651	-0-	-0-	-0-	33	1	609	2	Y	8	3	1			8
							9	9									
11	566	N	566	-0-	-0-	-0-	28	1	525	2	Y	12	10	1			10
							13	9									
12	626	N	626	-0-	-0-	-0-	30	1	585	2	Y	10	10	1			10
							11	9									
*01	649	N	649	-0-	-0-	-0-	30	1	609	2	Y	9	9	1			10
							10	9									

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2581	N	2581	-0-	-0-	-0-	134	1	2430	2	Y	15	4	0	4	1	44
							17	9									
09	2310	N	2271	-0-	-39	-0-	116	1	2141	2	Y	13	2	0	9	1	46
							14	9									
10	2658	N	2658	-0-	-0-	-0-	137	1	2501	2	Y	18	7	1			57
							20	9									
11	2583	N	2583	-0-	-0-	-0-	130	1	2441	2	Y	11	10	1			58
							12	9									
12	2480	N	2480	-0-	-0-	-0-	119	1	2349	2	Y	11	9	1			60
							12	9									
*01	2377	N	2377	-0-	-0-	-0-	112	1	2248	2	Y	15	9	1			66
							17	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	-0-	59	1	1071	2	Y	8	3	0	2	1	44
							9	9									
09	1200	N	1010	-0-	-190	-0-	51	1	947	2	Y	11	2	0	9	1	44
							12	9									
10	1240	N	1230	-0-	-10	-0-	63	1	1156	2	Y	10	7	1			47
							11	9									
11	1110	N	978	-0-	-132	-0-	48	1	910	2	Y	18	10	1			55
							20	9									
12	1259	N	1259	-0-	-0-	-0-	60	1	1177	2	Y	20	9	1			66
							22	9									
*01	1271	N	1271	-0-	-0-	-0-	60	1	1197	2	Y	13	9	1			70
							14	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	X	788	-0-	-0-	-0-	41	1	747	2	Y	-0-					9
09	645	X	645	-0-	-0-	-0-	33	1	611	2	Y	1	1	1			9
							1	9									
10	739	X	739	-0-	-0-	-0-	38	1	699	2	Y	2	1	1			10
							2	9									
11	659	X	659	-0-	-0-	-0-	33	1	625	2	Y	1	1	1			10
							1	9									
12	754	X	754	-0-	-0-	-0-	36	1	715	2	Y	3	1	1			12
							3	9									
01	744	N	668	-0-	-76	-0-	32	1	635	2	Y	1	1	1			12
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	4	1	76	2	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
11	90	N	40	-0-	-50	-0-	2	1	38	2	Y	-0-					-0-
12	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					-0-
09	510	N	490	-0-	-20	-0-	25	1	465	2	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	27	1	501	2	Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	27	1	524	2	Y	-0-					-0-
01	527	N	376	-0-	-151	-0-	18	1	358	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	51	1	933	2	Y	-0-					11
09	1020	N	979	-0-	-41	-0-	50	1	928	2	Y	1	1	1			11
							1	9									
10	1030	N	1030	-0-	-0-	-0-	53	1	976	2	Y	1	1	1			11
							1	9									
11	1028	N	1028	-0-	-0-	-0-	52	1	974	2	Y	2	1	1			12
							2	9									
12	1064	N	1064	-0-	-0-	-0-	51	1	1011	2	Y	2	1	1			13
							2	9									
*01	1047	N	1047	-0-	-0-	-0-	50	1	996	2	Y	1	1	1			13
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0-	-0-	69	1	1246	2	Y	9	4	0	4	1	15
							10	9									
09	1184	N	1184	-0-	-0-	-0-	60	1	1112	2	Y	11	2	0	9	1	15
							12	9									
10	1198	N	1198	-0-	-0-	-0-	62	1	1127	2	Y	8	7	1			16
							9	9									
11	1224	N	1224	-0-	-0-	-0-	61	1	1151	2	Y	11	10	1			17
							12	9									
12	1242	N	1242	-0-	-0-	-0-	60	1	1182	2	Y	-0-	15	1			2
*01	1248	N	1248	-0-	-0-	-0-	59	1	1188	2	Y	1	1	1			2
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	54	1	982	2	Y	-0-					5
09	900	N	880	-0-	-20	-0-	45	1	834	2	Y	1	1	1			5
							1	9									
10	930	N	880	-0-	-50	-0-	46	1	833	2	Y	1	1	1			5
							1	9									
11	900	N	814	-0-	-86	-0-	41	1	771	2	Y	2	1	1			6
							2	9									
12	899	N	835	-0-	-64	-0-	40	1	793	2	Y	2	1	1			7
							2	9									
01	868	N	841	-0-	-27	-0-	40	1	800	2	Y	1	1	1			7
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	34	1	617	2	Y	-0-					1
09	780	N	633	-0-	-147	-0-	33	1	600	2	Y	-0-					1
10	1013	N	1013	-0-	-0-	-0-	53	1	960	2	Y	-0-					1
11	748	N	748	-0-	-0-	-0-	38	1	710	2	Y	-0-					1
12	986	N	986	-0-	-0-	-0-	48	1	938	2	Y	-0-					1
*01	824	N	824	-0-	-0-	-0-	39	1	785	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	27	1	494	2	Y	-0-					-0-
09	480	N	478	-0-	-2	-0-	25	1	453	2	Y	-0-					-0-
10	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	25	1	464	2	Y	-0-					-0-
12	503	N	503	-0-	-0-	-0-	24	1	479	2	Y	-0-					-0-
*01	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					5
09	845	N	845	-0-	-0-	-0-	43	1	801	2	Y	1	1	1			5
							1	9									
10	837	N	822	-0-	-15	-0-	43	1	778	2	Y	1	1	1			5
							1	9									
11	810	N	792	-0-	-18	-0-	40	1	750	2	Y	2	1	1			6
							2	9									
12	837	N	795	-0-	-42	-0-	38	1	755	2	Y	2	1	1			7
							2	9									
*01	885	N	885	-0-	-0-	-0-	42	1	842	2	Y	1	1	1			7
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	45	1	822	2	Y	-0-					-0-
09	570	N	499	-0-	-71	-0-	26	1	473	2	Y	-0-					-0-
10	714	N	714	-0-	-0-	-0-	37	1	677	2	Y	-0-					-0-
11	750	N	665	-0-	-85	-0-	34	1	631	2	Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	31	1	602	2	Y	-0-					-0-
01	620	N	449	-0-	-171	-0-	21	1	428	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
09	420	N	400	-0-	-20	-0-	21	1	379	2	Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	22	1	396	2	Y	-0-					-0-
11	420	N	323	-0-	-97	-0-	16	1	307	2	Y	-0-					-0-
12	403	N	402	-0-	-1	-0-	19	1	383	2	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	19	1	372	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1042	N	1042	-0-	-0-	-0-	54	1	988	2	Y	-0-					4
09	1223	N	1223	-0-	-0-	-0-	63	1	1159	2	Y	1	1	1			4
							1	9									
10	1178	N	1178	-0-	-0-	-0-	61	1	1116	2	Y	1	1	1			4
							1	9									
11	1247	N	1247	-0-	-0-	-0-	63	1	1182	2	Y	2	1	1			5
							2	9									
12	1261	N	1261	-0-	-0-	-0-	61	1	1198	2	Y	2	1	1			6
							2	9									
*01	1189	N	1189	-0-	-0-	-0-	57	1	1130	2	Y	2	1	1			7
							2	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	58	1	1055	2	Y	9	4	0	4	1	10
							10	9									
09	1095	N	1095	-0-	-0-	-0-	56	1	1026	2	Y	12	2	0	9	1	11
							13	9									
10	1140	N	1140	-0-	-0-	-0-	59	1	1072	2	Y	8	7	1			12
							9	9									
11	1098	N	1098	-0-	-0-	-0-	55	1	1030	2	Y	12	10	1			14
							13	9									
12	1125	N	1125	-0-	-0-	-0-	54	1	1058	2	Y	12	9	1			17
							13	9									
*01	1054	N	1025	-0-	-29	-0-	48	1	969	2	Y	7	9	1			15
							8	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	37	1	674	2	Y	-0-					4
09	676	N	676	-0-	-0-	-0-	35	1	641	2	Y	-0-					4
10	677	N	677	-0-	-0-	-0-	35	1	642	2	Y	-0-					4
11	407	N	407	-0-	-0-	-0-	21	1	386	2	Y	-0-					4
*12	832	N	832	-0-	-0-	-0-	40	1	791	2	Y	1					5
							1	9									
*01	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-					5

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	37	1	673	2	Y	-0-					17
09	666	N	666	-0-	-0-	-0-	34	1	632	2	Y	-0-					17
10	698	N	698	-0-	-0-	-0-	36	1	662	2	Y	-0-					17
11	688	N	688	-0-	-0-	-0-	35	1	653	2	Y	-0-					17
12	674	N	674	-0-	-0-	-0-	33	1	641	2	Y	-0-					17
*01	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					17

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	19	1	343	2	Y	-0-					6
09	321	N	321	-0-	-0-	-0-	17	1	304	2	Y	-0-					6
10	324	N	324	-0-	-0-	-0-	17	1	307	2	Y	-0-					6
11	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					6
12	360	N	360	-0-	-0-	-0-	17	1	343	2	Y	-0-					6
*01	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	38	1	699	2	Y	-0-					4
09	667	N	667	-0-	-0-	-0-	34	1	632	2	Y	1	1	1			4
							1	9									
10	694	N	694	-0-	-0-	-0-	36	1	656	2	Y	2	1	1			5
							2	9									
11	693	N	693	-0-	-0-	-0-	35	1	657	2	Y	1	1	1			5
							1	9									
12	598	N	598	-0-	-0-	-0-	29	1	567	2	Y	2	1	1			6
							2	9									
01	682	N	538	-0-	-144	-0-	26	1	510	2	Y	2	1	1			7
							2	9									

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	33	1	593	2	Y	-0-					1
09	600	N	583	-0-	-17	-0-	30	1	553	2	Y	-0-					1
10	688	N	688	-0-	-0-	-0-	36	1	652	2	Y	-0-					1
11	670	N	670	-0-	-0-	-0-	34	1	636	2	Y	-0-					1
12	917	N	917	-0-	-0-	-0-	44	1	872	2	Y	1					2
							1	9									
*01	862	N	862	-0-	-0-	-0-	41	1	821	2	Y	-0-					2

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	51	1	924	2	Y	1					59
							1	9									
09	992	N	992	-0-	-0-	-0-	51	1	941	2	Y	-0-					59
10	938	N	938	-0-	-0-	-0-	49	1	889	2	Y	-0-					59
11	930	N	921	-0-	-9	-0-	47	1	874	2	Y	-0-					59
12	992	N	945	-0-	-47	-0-	46	1	899	2	Y	-0-					59
*01	942	N	942	-0-	-0-	-0-	45	1	897	2	Y	-0-					59

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	56	1	789	2	Y	5	2	0	2	1	28
							6	9									
09	854	N	854	-0-	-0-	-0-	52	1	796	2	Y	5	1	0	4	1	28
							6	9									
10	891	N	891	-0-	-0-	-0-	46	1	842	2	Y	3	3	1			28
							3	9									
11	815	N	815	-0-	-0-	-0-	43	1	766	2	Y	5	5	1			28
							6	9									
12	837	N	777	-0-	-60	-0-	42	1	729	2	Y	5	4	1			29
							6	9									
*01	776	N	776	-0-	-0-	-0-	41	1	734	2	Y	1	4	1			26
							1	9									

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	-0-	43	1	777	2	Y	-0-					-0-
09	962	N	962	-0-	-0-	-0-	50	1	912	2	Y	-0-					-0-
10	837	N	667	-0-	-170	-0-	35	1	632	2	Y	-0-					-0-
11	804	N	804	-0-	-0-	-0-	41	1	763	2	Y	-0-					-0-
12	930	N	800	-0-	-130	-0-	39	1	761	2	Y	-0-					-0-
*01	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1553	N	1553	-0-	-0-	-0-	81	1	1472	2	Y	-0-					6
							74	9									
09	1430	N	1430	-0-	-0-	-0-	74	1	1356	2	Y	-0-					6
							72	9									
10	1392	N	1392	-0-	-0-	-0-	72	1	1320	2	Y	-0-					6
							46	9									
11	1200	N	919	-0-	-281	-0-	46	1	872	2	Y	1					7
							1	9									
*12	1496	N	1496	-0-	-0-	-0-	72	1	1423	2	Y	1	1	1			7
							1	9									
*01	1680	N	1680	-0-	-0-	-0-	80	1	1600	2	Y	-0-	1	1			6

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2144	-0-	-894	-0-	111	1	2024	2	Y	8	4	0	4	1	20
							9	9									
09	2940	X	1066	-0-	-1874	-0-	54	1	1000	2	Y	11	2	0	9	1	20
							12	9									
10	3038	X	2975	-0-	-63	-0-	154	1	2811	2	Y	9	7	1			22
							10	9									
11	2940	X	2880	-0-	-60	-0-	145	1	2720	2	Y	14	10	1			26
							15	9									
12	3038	X	3023	-0-	-15	-0-	145	1	2863	2	Y	14	9	1			31
							15	9									
*01	3101	X	3101	-0-	-0-	-0-	147	1	2932	2	Y	20	9	1			42
							22	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2529	N	2529	-0-	-0-	-0-	131	1	2389	2	Y	8	3	0	2	1	8
							9	9									
09	2364	N	2364	-0-	-0-	-0-	121	1	2236	2	Y	6	1	0	8	1	5
							7	9									
10	2635	N	2544	-0-	-91	-0-	132	1	2412	2	Y	-0-	3	1			2
11	2672	N	2672	-0-	-0-	-0-	135	1	2535	2	Y	2	1	1			3
							2	9									
12	2755	N	2755	-0-	-0-	-0-	133	1	2621	2	Y	1	1	1			3
							1	9									
*01	2742	N	2742	-0-	-0-	-0-	131	1	2609	2	Y	2	1	1			4
							2	9									

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3184	-0-	-71	-0-	165	1	3009	2	Y	9	4	0	4	1	45
							10	9									
09	3150	X	2978	-0-	-172	-0-	153	1	2814	2	Y	10	2	0	9	1	44
							11	9									
10	3224	X	3184	-0-	-40	-0-	165	1	3008	2	Y	10	7	1			47
							11	9									
11	3090	X	2417	-0-	-673	-0-	121	1	2278	2	Y	16	9	1			54
							18	9									
12	3193	X	3029	-0-	-164	-0-	145	1	2862	2	Y	20	8	1			66
							22	9									
01	3193	X	2651	-0-	-542	-0-	126	1	2511	2	Y	13	9	1			70
							14	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	-0-	95	1	1721	2	Y	-0-	1	0	2	1	20
09	1824	N	1824	-0-	-0-	-0-	94	1	1730	2	Y	-0-					20
10	1823	N	1823	-0-	-0-	-0-	95	1	1727	2	Y	1					21
							1	9									
11	1762	N	1762	-0-	-0-	-0-	89	1	1672	2	Y	1	1	1			21
							1	9									
*12	1806	N	1806	-0-	-0-	-0-	87	1	1717	2	Y	2	1	1			22
							2	9									
*01	1677	N	1677	-0-	-0-	-0-	80	1	1596	2	Y	1	1	1			22
							1	9									

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
09	808	N	808	-0-	-0-	-0-	42	1	766	2	Y	-0-					-0-
10	465	N	401	-0-	-64	-0-	21	1	380	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	23	1	450	2	Y	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3666	X	3666	-0-	-0-	-0-	191	1	3465	2	Y	9	4	0	4	1	50
							10	9									
09	3357	X	3357	-0-	-0-	-0-	172	1	3173	2	Y	11	2	0	9	1	50
							12	9									
10	3524	X	3524	-0-	-0-	-0-	183	1	3330	2	Y	10	7	1			53
							11	9									
11	3471	X	3471	-0-	-0-	-0-	174	1	3278	2	Y	17	10	1			60
							19	9									
12	3702	X	3702	-0-	-0-	-0-	178	1	3501	2	Y	21	9	1			72
							23	9									
*01	3681	X	3681	-0-	-0-	-0-	175	1	3492	2	Y	13	9	1			76
							14	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	25	1	450	2	Y	-0-					83
09	450	N	447	-0-	-3	-0-	23	1	424	2	Y	-0-					83
10	465	N	463	-0-	-2	-0-	24	1	439	2	Y	-0-					83
11	450	N	444	-0-	-6	-0-	22	1	422	2	Y	-0-					83
12	468	N	468	-0-	-0-	-0-	23	1	445	2	Y	-0-					83
01	465	N	440	-0-	-25	-0-	21	1	419	2	Y	-0-					83

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	32	1	588	2	Y	-0-					-0-
09	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	30	1	547	2	Y	-0-					-0-
11	686	N	686	-0-	-0-	-0-	35	1	651	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	39	1	767	2	Y	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	40	1	803	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	7					Y	-0-					38
09	T. A.		-0-	-0-	-0-	7					Y	-0-					38
10	T. A.		-0-	-0-	-0-	7					Y	-0-					38
11	T. A.		-0-	-0-	-0-	7					Y	-0-					38
12	T. A.		-0-	-0-	-0-	7					Y	-0-					38
01	T. A.		-0-	-0-	-0-	7					Y	-0-					38

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	50 1	1 9	911	2	Y	1	1	0	2	1	8
09	1144	N	1144	-0-	-0-	-0-	59 1	1 9	1084	2	Y	1	1	1			8
10	1157	N	1157	-0-	-0-	-0-	60 1	1 9	1096	2	Y	1	1	1			8
11	1061	N	1061	-0-	-0-	-0-	54 1	1 9	1006	2	Y	1	1	1			8
12	1078	N	1078	-0-	-0-	-0-	52 2	1 9	1024	2	Y	2	1	1			9
*01	1087	N	1087	-0-	-0-	-0-	52 1	1 9	1034	2	Y	1	1	1			9

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4379	X	4379	-0-	-0-	-0-	228 10	1 9	4141	2	Y	9	4	0	4	1	90
09	4080	X	3889	-0-	-191	-0-	200 7	1 9	3682	2	Y	6	1	0	87	1	8
10	4203	X	4203	-0-	-0-	-0-	218 6	1 9	3979	2	Y	5	3	1			10
11	4230	X	4196	-0-	-34	-0-	212 8	1 9	3976	2	Y	7	5	1			12
12	4371	X	4274	-0-	-97	-0-	206 8	1 9	4060	2	Y	7	4	1			15
*01	4143	X	4143	-0-	-0-	-0-	197 6	1 9	3940	2	Y	5	5	1			15

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					20
09	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-	15	1			5
10	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					5
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					5
*01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1458	N	1458	-0-		-0-	-0-	75	1	1371	2	Y	11	4	0	4	1	30
								12	9									
09	1565	N	1565	-0-		-0-	-0-	80	1	1470	2	Y	14	2	0	31	1	11
								15	9									
10	1492	N	1492	-0-		-0-	-0-	77	1	1403	2	Y	11	7	1			15
								12	9									
11	2132	N	2132	-0-		-0-	-0-	107	1	2010	2	Y	14	10	1			19
								15	9									
12	1439	N	1439	-0-		-0-	-0-	69	1	1355	2	Y	14	9	1			24
								15	9									
01	1426	N	1365	-0-		-61	-0-	65	1	1290	2	Y	9	9	1			24
								10	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1790	N	1790	-0-		-0-	-0-	92	1	1679	2	Y	17	8	0	9	1	57
								19	9									
09	2102	N	2102	-0-		-0-	-0-	107	1	1971	2	Y	22	5	0	17	1	57
								24	9									
10	1805	N	1805	-0-		-0-	-0-	93	1	1693	2	Y	17	14	1			60
								19	9									
11	1915	N	1915	-0-		-0-	-0-	94	1	1763	2	Y	53	20	1			93
								58	9									
12	1911	N	1911	-0-		-0-	-0-	91	1	1788	2	Y	29	78	0	17	1	27
								32	9									
*01	1874	N	1874	-0-		-0-	-0-	88	1	1758	2	Y	25	18	1			34
								28	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1733	N	1733	-0-		-0-	-0-	90	1	1643	2	Y	-0-					6
09	1889	N	1889	-0-		-0-	-0-	97	1	1792	2	Y	-0-	6	1			-0-
10	1850	N	1850	-0-		-0-	-0-	96	1	1754	2	Y	-0-					-0-
11	1861	N	1861	-0-		-0-	-0-	94	1	1767	2	Y	-0-					-0-
12	1799	N	1799	-0-		-0-	-0-	87	1	1712	2	Y	-0-					-0-
*01	1875	N	1875	-0-		-0-	-0-	89	1	1785	2	Y	1					1
								1	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2550	N	2550	-0-		-0-	-0-	168	1	2382	2	Y	-0-					21
09	2805	N	2805	-0-		-0-	-0-	173	1	2632	2	Y	-0-					21
10	2378	N	2378	-0-		-0-	-0-	124	1	2254	2	Y	-0-					21
11	2340	N	1930	-0-		-410	-0-	102	1	1828	2	Y	-0-					21
12	2418	N	1368	-0-		-1050	-0-	74	1	1294	2	Y	-0-					21
01	2914	X	1316	-0-		-1598	-0-	70	1	1246	2	Y	-0-					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2345	N	2345	-0-		-0-	-0-	122	1	2211	2	Y	11	4	0	4	1	30
								12	9									
09	2220	N	2121	-0-		-99	-0-	108	1	1998	2	Y	14	2	0	31	1	11
								15	9									
10	2294	N	2223	-0-		-71	-0-	115	1	2096	2	Y	11	7	1			15
								12	9									
11	2220	N	2145	-0-		-75	-0-	108	1	2022	2	Y	14	10	1			19
								15	9									
12	2201	N	1545	-0-		-656	-0-	74	1	1456	2	Y	14	9	1			24
								15	9									
01	1984	N	1324	-0-		-660	-0-	63	1	1251	2	Y	9	9	1			24
								10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	376	-0-	-58	-0-	44	1	332	2	N	-0-					45
09	404	N	404	-0-	-0-	-0-	49	1	355	2	N	-0-					45
10	403	N	379	-0-	-24	-0-	44	1	335	2	N	-0-					45
11	382	N	382	-0-	-0-	-0-	51	1	331	2	N	-0-					45
12	403	N	393	-0-	-10	-0-	67	1	326	2	N	-0-					45
*01	381	N	381	-0-	-0-	-0-	57	1	324	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	37	1	274	2	N	-0-					24
09	0		159	-0-	159	159	19	1	140	2	N	-0-					24
10	P&A COND		-0-	-0-	-0-	159					N	-0-					24
11	P&A COND		-0-	-0-	-0-	159					N	-0-					24
12	P&A COND		-0-	-0-	-0-	159					N	-0-					24
01	P&A COND		-0-	-0-	-0-	159					N	-0-					24

PLUGGED AND ABANDONED_____ 09/22/2016 - PLUGGED 09/22/16

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	488	-0-	-70	-0-	58	1	430	2	N	-0-					27
09	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					27
10	815	N	815	-0-	-0-	-0-	94	1	721	2	N	-0-					27
11	501	N	501	-0-	-0-	-0-	67	1	434	2	N	-0-					27
12	527	N	515	-0-	-12	-0-	88	1	427	2	N	-0-					27
01	806	N	491	-0-	-315	-0-	73	1	418	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	177	1	1321	2	N	-0-	99	1			1
09	1380	N	1251	-0-	-129	-0-	150	1	1101	2	N	-0-					1
10	1364	N	1141	-0-	-223	-0-	132	1	1009	2	N	-0-					1
11	1440	N	1244	-0-	-196	-0-	166	1	1078	2	N	-0-					1
12	1384	N	1384	-0-	-0-	-0-	235	1	1149	2	N	-0-					1
*01	1186	N	1186	-0-	-0-	-0-	176	1	1010	2	N	-0-					1

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	686	-0-	-27	-0-	81	1	605	2	N	-0-					21
09	720	N	692	-0-	-28	-0-	83	1	609	2	N	-0-					21
10	728	N	728	-0-	-0-	-0-	84	1	644	2	N	-0-					21
11	662	N	662	-0-	-0-	-0-	88	1	574	2	N	-0-					21
12	713	N	696	-0-	-17	-0-	118	1	578	2	N	-0-					21
01	713	N	683	-0-	-30	-0-	101	1	582	2	N	-0-					21

UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24	-0-	34	1	252	2	N	-0-					63
09	0		111	-0-	111	111	13	1	98	2	N	-0-					63
10	P&A COND		-0-	-0-	-0-	111					N	-0-					63
11	P&A COND		-0-	-0-	-0-	111					N	-0-					63
12	P&A COND		-0-	-0-	-0-	111					N	-0-					63
01	P&A COND		-0-	-0-	-0-	111					N	-0-					63

PLUGGED AND ABANDONED_____ 09/15/2016 - PLUGGED 09/15/16

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1603	-0-	-195	-0-	189	1	1414	2	N	-0-	79	1			21
09	1861	N	1861	-0-	-0-	-0-	224	1	1637	2	N	-0-					21
10	1860	N	1671	-0-	-189	-0-	193	1	1478	2	N	-0-					21
11	1560	N	1542	-0-	-18	-0-	205	1	1337	2	N	-0-					21
12	1922	N	1869	-0-	-53	-0-	318	1	1551	2	N	-0-					21
01	1674	N	1636	-0-	-38	-0-	243	1	1393	2	N	-0-					21

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	360	-0-	-74	-0-	359	2	1	9	Y	1					17
09	420	N	375	-0-	-45	-0-	375	2			Y	-0-					17
10	433	N	433	-0-	-0-	-0-	427	2	6	9	Y	5					22
11	450	N	450	-0-	-0-	-0-	443	2	7	9	Y	6					28
12	476	N	476	-0-	-0-	-0-	474	2	2	9	Y	2					30
*01	515	N	515	-0-	-0-	-0-	511	2	4	9	Y	4	30	1			4

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5430	X	5430	-0-	-0-	-0-	223	1	5207	2	Y	-0-					20
09	5722	X	5722	-0-	-0-	-0-	232	1	5490	2	Y	-0-					20
10	6473	X	6473	-0-	-0-	-0-	239	1	6234	2	Y	-0-					20
11	5496	X	5496	-0-	-0-	-0-	197	1	5299	2	Y	-0-					20
12	3263	X	3263	-0-	-0-	-0-	146	1	3117	2	Y	-0-					20
*01	2945	X	2945	-0-	-0-	-0-	165	1	2778	2	Y	2	2	8			20
							2	9									

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	36	1	834	2	Y	-0-					18
09	838	N	838	-0-	-0-	-0-	34	1	804	2	Y	-0-					18
10	1075	N	1075	-0-	-0-	-0-	40	1	1035	2	Y	-0-					18
11	1832	N	1832	-0-	-0-	-0-	66	1	1766	2	Y	-0-					18
12	3100	N	5736	-0-	2636	2636	257	1	5479	2	Y	-0-					18
*01	3100	N	6220	-0-	3120	5756	350	1	5870	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6329	X	6329	-0-	-0-	-0-	259	1	6070	2	Y	-0-					19
09	5663	X	5663	-0-	-0-	-0-	229	1	5434	2	Y	-0-					19
10	5054	X	5054	-0-	-0-	-0-	187	1	4867	2	Y	-0-					19
11	4845	X	4845	-0-	-0-	-0-	173	1	4672	2	Y	-0-					19
12	3739	X	3739	-0-	-0-	-0-	167	1	3572	2	Y	-0-					19
*01	3731	X	3731	-0-	-0-	-0-	210	1	3521	2	Y	-0-					19

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					17
09	559	N	559	-0-	-0-	-0-	558	2	1	9	Y	1					18
10	658	N	658	-0-	-0-	-0-	652	2	6	9	Y	5					23
11	712	N	712	-0-	-0-	-0-	705	2	7	9	Y	6					29
12	640	N	640	-0-	-0-	-0-	638	2	2	9	Y	2					31
01	651	N	595	-0-	-56	-0-	592	2	3	9	Y	3	29	1			5

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	411	2	1	9	Y	1					15
09	455	N	455	-0-	-0-	-0-	454	2	1	9	Y	1					16
10	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					21
11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					28
12	493	N	493	-0-	-0-	-0-	492	2	1	9	Y	1					29
01	589	N	383	-0-	-206	-0-	380	2	3	9	Y	3	29	1			3

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	378	-0-	-25	-0-	376	2	2	9	Y	2					19
09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					19
10	403	N	328	-0-	-75	-0-	321	2	7	9	Y	6					25
11	382	N	382	-0-	-0-	-0-	375	2	7	9	Y	6					31
12	465	N	320	-0-	-145	-0-	319	2	1	9	Y	1					32
*01	448	N	448	-0-	-0-	-0-	444	2	4	9	Y	4	30	1			6

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	896	2	1	9	Y	1					20
09	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					21
10	871	N	871	-0-	-0-	-0-	865	2	6	9	Y	5					26
11	774	N	774	-0-	-0-	-0-	766	2	8	9	Y	7					33
12	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					34
01	868	N	789	-0-	-79	-0-	785	2	4	9	Y	4	29	1			9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	494	-0-	-2	-0-	493	2	1	9	Y	1					19
09	510	N	478	-0-	-32	-0-	477	2	1	9	Y	1					20
10	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5					25
11	578	N	578	-0-	-0-	-0-	570	2	8	9	Y	7					32
12	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					34
01	620	N	520	-0-	-100	-0-	517	2	3	9	Y	3	29	1			8

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

08	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	364	3	23	9	Y	21					57
09	356	N	356	-0-	-0-	-0-	323	3	33	9	Y	30					87
10	373	N	373	-0-	-0-	-0-	20	1	307	3	Y	42					129
							46	9									
11	243	N	243	-0-	-0-	-0-	209	3	21	4	Y	12					141
							13	9									
12	178	N	178	-0-	-0-	-0-	158	3	8	4	Y	11					152
							12	9									
01	341	N	155	-0-	-186	-0-	124	3	31	9	Y	28					180

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

08	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

08	53041	X	50223	-0-	-2818	-0-	41360	2	8180	3	Y	621	587	0				48
							683	9										
09	51330	X	42957	-0-	-8373	-0-	35004	2	7371	3	Y	360	362	0	14	1		32
							186	4	396	9								
10	52266	X	50358	-0-	-1908	-0-	37797	2	11006	3	Y	395	403	0				24
							1120	4	435	9								
11	50040	X	42850	-0-	-7190	-0-	35533	2	6781	3	Y	487	461	0				50
							536	9										
12	51708	X	47566	-0-	-4142	-0-	35701	2	10944	3	Y	792	663	0				179
							50	4	871	9								
*01	50344	X	34779	-0-	-15565	-0-	26249	2	7872	3	Y	487	578	0				88
							122	4	536	9								

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5836	X	5836	-0-	-0-	-0-	5821	3	15	9	Y	14	8	0			6
09	4768	X	4768	-0-	-0-	-0-	4712	3	56	9	Y	51	36	0	3	1	18
10	5304	X	5304	-0-	-0-	-0-	5256	3	48	9	Y	44	51	0			11
11	5640	X	3182	-0-	-2458	-0-	3156	3	26	9	Y	24	23	0			12
12	5828	X	4796	-0-	-1032	-0-	4750	3	46	9	Y	42	32	0			22
01	5828	X	5020	-0-	-808	-0-	4988	3	32	9	Y	29	30	0			21

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	284	3	61	9	Y	55	49	0			23
*09	330	N	174	-0-	-156	-0-	174	3			Y	-0-	12	0	11	1	-0-
10	341	N	243	-0-	-98	-0-	242	3	1	9	Y	1					1
11	330	N	151	-0-	-179	-0-	151	3			Y	-0-					1
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					1
*01	248	N	183	-0-	-65	-0-	183	3			Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	227	3	61	9	N	55	49	0			23
*09	914	N	914	-0-	-0-	-0-	914	3			N	-0-	12	0	11	1	-0-
10	1136	N	1136	-0-	-0-	-0-	1128	3	8	9	N	7	5	0			2
11	3000	N	3841	-0-	841	841	3659	3	182	9	N	165	86	0			81
12	1783	N	942	-0-	-841	-0-	881	3	61	9	N	55	107	0			29
*01	3011	N	3011	-0-	-0-	-0-	2824	3	187	9	N	170	73	0			126

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1704	N	1704	-0-	-0-	-0-	1653	3	51	9	N	46	22	0			24
01	930	N	250	-0-	-680	-0-	188	3	62	9	N	56	38	0			42

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

08	5153	X	1866	-0-	-3287	-0-	1866	3			N	-0-					-0-
09	1950	X	1325	-0-	-625	-0-	1312	3	13	9	N	12	8	0			4
10	2015	X	1415	-0-	-600	-0-	1272	3	143	9	N	130	102	0			32
11	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-	32	0			-0-
12	2015	X	1418	-0-	-597	-0-	1416	3	2	9	N	2	1	0			1
01	1860	X	1147	-0-	-713	-0-	1115	3	32	9	N	29	9	0			21

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

08	527	N	513	-0-	-14	-0-	513	3			Y	-0-					-0-
09	480	N	298	-0-	-182	-0-	298	3			Y	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			Y	-0-					-0-
11	510	N	259	-0-	-251	-0-	259	3			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
01	403	N	313	-0-	-90	-0-	313	3			Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3426	X	3426	-0-	-0-	-0-	3413	2	13	9	N	12	12	8			-0-
09	2905	X	2905	-0-	-0-	-0-	2896	2	9	9	N	8	8	8			-0-
10	3117	X	3117	-0-	-0-	-0-	3115	2	2	9	N	2	2	8			-0-
11	2550	X	2363	-0-	-187	-0-	2363	2			N	-0-					-0-
12	3004	X	3004	-0-	-0-	-0-	3004	2			N	-0-					-0-
*01	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	9444	-0-	-4320	-0-	9431	2	13	9	N	12	12	8			151
09	11040	X	9997	-0-	-1043	-0-	9764	2	233	9	N	212	175	1	21	8	167
10	10161	X	10161	-0-	-0-	-0-	9946	2	215	9	N	195	188	1	7	8	167
11	9150	X	9003	-0-	-147	-0-	8906	2	97	9	N	88	182	1			73
12	10323	X	9768	-0-	-555	-0-	9573	2	195	9	N	177	177	1			73
01	10323	X	7404	-0-	-2919	-0-	7404	2			N	-0-					73

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	7929	-0-	-2084	-0-	7917	2	12	9	N	11	6	1			6
09	9690	X	6968	-0-	-2722	-0-	6945	2	23	9	N	21	22	1			5
10	8715	X	8715	-0-	-0-	-0-	8691	2	24	9	N	22	23	1			4
11	8310	X	7791	-0-	-519	-0-	7755	2	36	9	N	33	30	1			7
12	8587	X	7052	-0-	-1535	-0-	7000	2	52	9	N	47	47	1			7
01	8711	X	5310	-0-	-3401	-0-	5259	2	51	9	N	46	44	1			9

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	10741	-0-	-1163	-0-	10194	2	547	9	N	497	333	1			235
09	11370	X	10079	-0-	-1291	-0-	9289	2	790	9	N	718	795	1			158
10	11439	X	10381	-0-	-1058	-0-	9550	2	831	9	N	755	769	1			144
11	9600	X	9461	-0-	-139	-0-	8760	2	701	9	N	637	651	1			130
12	10261	X	10261	-0-	-0-	-0-	9339	2	922	9	N	838	844	1			124
01	9920	X	7754	-0-	-2166	-0-	7154	2	600	9	N	545	565	1			104

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	1466	3	42	9	N	38	2	8			98
09	1275	N	1275	-0-	-0-	-0-	1235	3	40	9	N	36	2	8			132
10	1302	N	604	-0-	-698	-0-	567	3	37	9	N	34					166
11	1318	N	1318	-0-	-0-	-0-	1278	3	40	9	N	36					202
12	1302	N	633	-0-	-669	-0-	591	3	42	9	N	38	167	1			73
*01	1305	N	1305	-0-	-0-	-0-	1264	3	41	9	N	37					110

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

05	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

08	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	405				N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	405				N	-0-			-0-
12	DELQ PR	-0-	-0-	-0-	405				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

*03	275988 X	275988	-0-	-0-	-0-	272207	3	3781	9	Y	3437	3892	0				967
04	273436 X	273436	-0-	-0-	-0-	269562	3	3874	9	Y	3522	3474	0				1015
05	265815 X	265815	-0-	-0-	-0-	262568	3	3247	9	Y	2952	2949	0				1018
06	304192 X	304192	-0-	-0-	-0-	300324	3	3868	9	Y	3516	3565	0				969
07	289011 X	289011	-0-	-0-	-0-	285617	3	3394	9	Y	3085	2771	0	265	1		1018
08	277794 X	277794	-0-	-0-	-0-	274542	3	3252	9	Y	2956	2919	0				1055
09	246487 X	246487	-0-	-0-	-0-	243887	3	2600	9	Y	2364	2623	0				796
10	254763 X	254763	-0-	-0-	-0-	251681	3	3082	9	Y	2802	2457	0				1141
*11	227745 X	227745	-0-	-0-	-0-	224859	3	2886	9	Y	2624	2918	0				847
12	230274 X	230274	-0-	-0-	-0-	225045	3	1875	4	Y	3049	3198	0				698
						3354	9										
*01	206714 X	206714	-0-	-0-	-0-	202681	3	500	4	Y	3212	2985	0				925
						3533	9										

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

08	4993	4993	-0-	-0-	-0-	4795	3	198	9	Y	180	178	0			11
09	2163	2163	-0-	-0-	-0-	2041	3	122	9	Y	111	109	0			13
10	2600	2600	-0-	-0-	-0-	2513	3	87	9	Y	79	83	0			9
11	2882	2882	-0-	-0-	-0-	2766	3	116	9	Y	105	103	0			11
12	2889	2889	-0-	-0-	-0-	2726	3	163	9	Y	148	145	0			14
*01	2396 R	2396	-0-	-0-	-0-	2286	3	110	9	Y	100	101	0			13

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

08	DLQ G-10	1012	-0-	1012	1365	972	3	40	9	Y	36	54	1					52
09	DLQ G-10	1171	-0-	1171	2536	1161	3	10	9	Y	9							61
10	DLQ G-10	911	-0-	911	3447	878	3	33	9	Y	30	50	1					41
11	2900 N	1159	-0-	-1741	1706	1138	3	21	9	Y	19	24	1					36
12	2856 N	1150	-0-	-1706	-0-	1093	3	57	9	Y	52	27	1	5	8			56
*01	1062 N	1062	-0-	-0-	-0-	1021	3	41	9	Y	37							93

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

08	1240 N	743	-0-	-497	-0-	743	2			N	-0-					10
09	911 N	911	-0-	-0-	-0-	911	2			N	-0-					10
10	1054 N	895	-0-	-159	-0-	895	2			N	-0-					10
11	864 N	864	-0-	-0-	-0-	864	2			N	-0-					10
*12	949 N	949	-0-	-0-	-0-	949	2			N	-0-					10
*01	913 N	913	-0-	-0-	-0-	913	2			N	-0-					10

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

08	248 N	161	-0-	-87	-0-	161	2			N	-0-					57
09	229 N	229	-0-	-0-	-0-	229	2			N	-0-					57
10	249 N	249	-0-	-0-	-0-	249	2			N	-0-					57
11	246 N	246	-0-	-0-	-0-	246	2			N	-0-					57
12	248 N	223	-0-	-25	-0-	223	2			N	-0-					57
01	248 N	231	-0-	-17	-0-	231	2			N	-0-					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	904	-0-	-863	-0-	904	3			N	-0-					-0-
09	1170	N	373	-0-	-797	-0-	373	3			N	-0-					-0-
10	1023	N	382	-0-	-641	-0-	382	3			N	-0-					-0-
11	870	N	421	-0-	-449	-0-	421	3			N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

08	1271	N	548	-0-	-723	-0-	548	3			N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1829	N	1793	-0-	-36	-0-	1793	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

08	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
11	510	N	385	-0-	-125	-0-	385	3			N	-0-					-0-
12	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
01	496	N	309	-0-	-187	-0-	309	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

08	2790	X	1900	-0-	-890	-0-	1900	2			N	-0-					41
09	5528	X	5528	-0-	-0-	-0-	5528	2			N	-0-					41
10	2790	X	2571	-0-	-219	-0-	2571	2			N	-0-					41
11	4597	X	4597	-0-	-0-	-0-	4597	2			N	-0-					41
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					41
01	2790	X	1637	-0-	-1153	-0-	1637	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

08	169	N	169	-0-	-0-	B	-0-	169	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0-	B	-0-	151	3		N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-					-0-
11	152	N	152	-0-	-0-	B	-0-	152	3		N	-0-					-0-
12	155	N	124	-0-	-31	B	-0-	124	3		N	-0-					-0-
*01	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

08	124	N	108	-0-	-16	B	-0-	108	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-					-0-
12	124	N	107	-0-	-17	B	-0-	107	3		N	-0-					-0-
01	93	N	55	-0-	-38	B	-0-	55	3		N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2042	-0-	-159	-0-	2042	2			N	-0-					-0-
09	2130	N	2076	-0-	-54	-0-	2076	2			N	-0-					-0-
10	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
*12	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
01	2201	N	1935	-0-	-266	-0-	1935	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
10	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	14	N	5	-0-	-9	-0-	5	2			N	-0-					-0-
12	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

08	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
10	279	N	117	-0-	-162	-0-	117	2			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
12	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

08	155	N	51	-0-	-104	-0-	51	2			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	2			N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
11	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	540	N	445	-0-	-95	-0-	445	2			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	420	N	132	-0-	-288	-0-	132	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

08	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	651	N	207	-0-	-444	-0-	207	2			N	-0-					-0-
11	810	N	151	-0-	-659	-0-	151	2			N	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
*01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

08	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
09	1740	N	1582	-0-	-158	-0-	1582	2			N	-0-					-0-
10	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
11	1890	N	799	-0-	-1091	-0-	799	2			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
*01	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
11	540	N	315	-0-	-225	-0-	315	2			N	-0-					-0-
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	2			N	-0-					-0-
10	310	N	210	-0-	-100	-0-	210	2			N	-0-					-0-
11	330	N	156	-0-	-174	-0-	156	2			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
12	248	N	56	-0-	-192	-0-	56	2			N	-0-					-0-
01	248	N	70	-0-	-178	-0-	70	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

08	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

08	589	N	509	-0-	-80	-0-	509	2			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	589	N	294	-0-	-295	-0-	294	2			N	-0-					-0-
11	480	N	322	-0-	-158	-0-	322	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

08	961	N	739	-0-	-222	-0-	739	2			N	-0-					-0-
09	810	N	787	-0-	-23	-0-	787	2			N	-0-					-0-
10	930	N	367	-0-	-563	-0-	367	2			N	-0-					-0-
11	720	N	384	-0-	-336	-0-	384	2			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

08	217	N	153	-0-	-64	-0-	153	2			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
10	217	N	114	-0-	-103	-0-	114	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	2			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
11	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

08	899	N	729	-0-	-170	-0-	729	2			N	-0-					-0-
09	750	N	717	-0-	-33	-0-	717	2			N	-0-					-0-
10	806	N	415	-0-	-391	-0-	415	2			N	-0-					-0-
11	720	N	565	-0-	-155	-0-	565	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	570	N	497	-0-	-73	-0-	497	2			N	-0-					-0-
10	558	N	359	-0-	-199	-0-	359	2			N	-0-					-0-
11	570	N	381	-0-	-189	-0-	381	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

08	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	155	N	36	-0-	-119	-0-	36	2			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
09	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	2			N	-0-					-0-
10	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
11	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	510	N	465	-0-	-45	-0-	465	2			N	-0-					-0-
10	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
11	480	N	133	-0-	-347	-0-	133	2			N	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
*01	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	870	N	599	-0-	-271	-0-	599	2			N	-0-					-0-
12	868	N	607	-0-	-261	-0-	607	2			N	-0-					-0-
01	806	N	613	-0-	-193	-0-	613	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	434	N	195	-0-	-239	-0-	195	2			N	-0-					-0-
11	420	N	78	-0-	-342	-0-	78	2			N	-0-					-0-
12	465	N	333	-0-	-132	-0-	333	2			N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

08	496	N	304	-0-	-192	-0-	304	2			N	-0-					-0-
09	600	N	336	-0-	-264	-0-	336	2			N	-0-					-0-
10	558	N	281	-0-	-277	-0-	281	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	155	N	61	-0-	-94	-0-	61	2			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
11	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
10	217	N	117	-0-	-100	-0-	117	2			N	-0-					-0-
11	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	302	-0-	-101	-0-	302	2			N	-0-					-0-
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
10	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
11	300	N	41	-0-	-259	-0-	41	2			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	316	-0-	-924	-0-	316	2			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
11	300	N	30	-0-	-270	-0-	30	2			N	-0-					-0-
12	434	N	117	-0-	-317	-0-	117	2			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	14	N	1	-0-	-13	-0-	1	2			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
09	1230	N	761	-0-	-469	-0-	761	2			N	-0-					-0-
10	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
11	1050	N	412	-0-	-638	-0-	412	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	341	N	105	-0-	-236	-0-	105	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
10	651	N	319	-0-	-332	-0-	319	2			N	-0-					-0-
11	660	N	110	-0-	-550	-0-	110	2			N	-0-					-0-
12	744	N	439	-0-	-305	-0-	439	2			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	310	N	153	-0-	-157	-0-	153	2			N	-0-					-0-
11	270	N	126	-0-	-144	-0-	126	2			N	-0-					-0-
12	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

08	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
09	11	N	5	-0-	-6	-0-	5	2			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

08	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	2			N	-0-					-0-
11	270	N	148	-0-	-122	-0-	148	2			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

08	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					-0-
11	480	N	64	-0-	-416	-0-	64	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	341	N	280	-0-	-61	-0-	280	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

08	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	2			N	-0-					-0-
11	90	N	20	-0-	-70	-0-	20	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	2			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	558	N	192	-0-	-366	-0-	192	2			N	-0-					-0-
11	570	N	193	-0-	-377	-0-	193	2			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
11	180	N	17	-0-	-163	-0-	17	2			N	-0-					-0-
12	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	213	-0-	-97	-0-	213	2			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	279	N	180	-0-	-99	-0-	180	2			N	-0-					-0-
11	210	N	109	-0-	-101	-0-	109	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		102	-0-	102	177	102	2			N	-0-					-0-
09	14B2 EXT		101	-0-	101	278	101	2			N	-0-					-0-
10	14B2 EXT		72	-0-	72	350	72	2			N	-0-					-0-
11	434	X	84	-0-	-350	-0-	84	2			N	-0-					-0-
12	85	X	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
10	403	N	196	-0-	-207	-0-	196	2			N	-0-					-0-
11	360	N	58	-0-	-302	-0-	58	2			N	-0-					-0-
12	341	N	200	-0-	-141	-0-	200	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	279	N	127	-0-	-152	-0-	127	2			N	-0-					-0-
11	240	N	33	-0-	-207	-0-	33	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	145	-0-	-41	-0-	145	2			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	56	-0-	-68	-0-	56	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	451	-0-	-262	-0-	451	2			N	-0-					-0-
09	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
10	434	N	2	-0-	-432	-0-	2	2			N	-0-					-0-
11	450	N	14	-0-	-436	-0-	14	2			N	-0-					-0-
12	403	N	125	-0-	-278	-0-	125	2			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
10	217	N	180	-0-	-37	-0-	12	1	168	3	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61	-0-	216	1	126	2	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	179	1	114	2	N	-0-					-0-
10	403	N	293	-0-	-110	-0-	224	1	69	2	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	66	1	62	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	180	1	122	2	N	-0-					-0-
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26	-0-	101	1	59	2	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	87	1	56	2	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	109	1	34	2	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	35	1	33	2	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	106	1	71	2	N	-0-					-0-
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	41	N	41	-0-	-0-	-0-	26	1	15	2	N	-0-					6
09	32	N	32	-0-	-0-	-0-	20	1	12	2	N	-0-					6
10	32	N	32	-0-	-0-	-0-	24	1	8	2	N	-0-					6
11	7	N	7	-0-	-0-	-0-	4	1	3	2	N	-0-					6
12	42	N	42	-0-	-0-	-0-	25	1	17	2	N	-0-					6
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	225	-0-	-116	B	-0-	225	2			N	-0-					-0-
09	330	N	258	-0-	-72	B	-0-	258	2			N	-0-					-0-
10	372	N	114	-0-	-258	B	-0-	114	2			N	-0-					-0-
11	210	N	47	-0-	-163	B	-0-	47	2			N	-0-					-0-
12	279	N	239	-0-	-40	B	-0-	239	2			N	-0-					-0-
*01	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-
09	60	N	40	-0-	-20	B	-0-	40	2			N	-0-					-0-
10	93	N	14	-0-	-79	B	-0-	14	2			N	-0-					-0-
11	30	N	9	-0-	-21	B	-0-	9	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
*01	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	508	-0-	-19	B	-2892	508	2			N	-0-					-0-
09	390	N	615	-0-	225	B	-2667	615	2			N	-0-					-0-
10	403	N	275	-0-	-128	B	-2667	275	2			N	-0-					-0-
11	480	N	300	-0-	-180	B	-2667	300	2			N	-0-					-0-
12	651	N	936	-0-	285	B	-2382	936	2			N	-0-					-0-
01	279	N	954	-0-	675	B	-1707	954	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	B	-0-	70	1	1013	3	N	-0-					-0-
09	1008	N	1008	-0-	-0-	B	-0-	66	1	942	3	N	-0-					-0-
10	1054	N	1037	-0-	-17	B	-0-	70	1	967	3	N	-0-					-0-
11	998	N	998	-0-	-0-	B	-0-	67	1	931	3	N	-0-					-0-
*12	960	N	960	-0-	-0-	B	-0-	62	1	898	3	N	-0-					-0-
*01	958	N	958	-0-	-0-	B	-0-	61	1	897	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	610	-0-	-351	B	-3812	610	3			N	-0-					-0-
09	810	#	580	-0-	-230	B	-4042	580	3			N	-0-					-0-
10	775	#	316	-0-	-459	B	-4501	316	3			N	-0-					-0-
11	660	#	496	-0-	-164	B	-4665	496	3			N	-0-					-0-
12	620	#	546	-0-	-74	B	-4739	546	3			N	-0-					-0-
01	620	#	514	-0-	-106	B	-4845	514	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	222	-0-	222	8913	221	2	1	9	Y	1			69
09	DLQ G-10	217	-0-	217	9130	217	2			Y	-0-			69
10	DLQ G-10	226	-0-	226	9356	226	2			Y	-0-			69
11	DLQ G-10	236	-0-	236	9592	236	2			Y	-0-			69
12	DLQ G-10	NO RPT	-0-	-0-	9592					Y	NO RPT			69
01	DLQ G-10	NO RPT	-0-	-0-	9592					Y	NO RPT			69

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	16	-0-	16	694	16	2			Y	-0-			6
09	DLQ G-10	15	-0-	15	709	15	2			Y	-0-			6
10	DLQ G-10	15	-0-	15	724	15	2			Y	-0-			6
11	DLQ G-10	15	-0-	15	739	15	2			Y	-0-			6
12	DLQ G-10	NO RPT	-0-	-0-	739					Y	NO RPT			6
01	DLQ G-10	NO RPT	-0-	-0-	739					Y	NO RPT			6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	12	-0-	12	484	12	2			Y	-0-			3
09	DLQ G-10	15	-0-	15	499	15	2			Y	-0-			3
10	DLQ G-10	12	-0-	12	511	12	2			Y	-0-			3
11	DLQ G-10	10	-0-	10	521	10	2			Y	-0-			3
12	DLQ G-10	NO RPT	-0-	-0-	521					Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	521					Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	126	-0-	126	5170	126	2			Y	-0-			39
09	DLQ G-10	137	-0-	137	5307	137	2			Y	-0-			39
10	DLQ G-10	113	-0-	113	5420	113	2			Y	-0-			39
11	DLQ G-10	133	-0-	133	5553	133	2			Y	-0-			39
12	DLQ G-10	NO RPT	-0-	-0-	5553					Y	NO RPT			39
01	DLQ G-10	NO RPT	-0-	-0-	5553					Y	NO RPT			39

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	414	-0-	414	13703	413	2	1	9	Y	1			93
09	DLQ G-10	347	-0-	347	14050	347	2			Y	-0-			93
10	DLQ G-10	338	-0-	338	14388	338	2			Y	-0-			93
11	DLQ G-10	288	-0-	288	14676	288	2			Y	-0-			93
12	DLQ G-10	NO RPT	-0-	-0-	14676					Y	NO RPT			93
01	DLQ G-10	NO RPT	-0-	-0-	14676					Y	NO RPT			93

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	123	-0-	123	4012	123	2			Y	-0-			47
09	DLQ G-10	126	-0-	126	4138	123	2	3	9	Y	3			50
10	DLQ G-10	159	-0-	159	4297	156	2	3	9	Y	3			53
11	DLQ G-10	152	-0-	152	4449	149	2	3	9	Y	3			56
12	DLQ G-10	NO RPT	-0-	-0-	4449					Y	NO RPT			56
01	DLQ G-10	NO RPT	-0-	-0-	4449					Y	NO RPT			56

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	177	-0-	177	6193	176	2	1	9	Y	1			72
09	DLQ G-10	165	-0-	165	6358	161	2	4	9	Y	4			76
10	DLQ G-10	175	-0-	175	6533	171	2	4	9	Y	4			80
11	DLQ G-10	174	-0-	174	6707	171	2	3	9	Y	3			83
12	DLQ G-10	NO RPT	-0-	-0-	6707					Y	NO RPT			83
01	DLQ G-10	NO RPT	-0-	-0-	6707					Y	NO RPT			83

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		130	-0-	130	4718	129	2	1	9	Y	1					61
09	DLQ G-10		86	-0-	86	4804	84	2	2	9	Y	2					63
10	DLQ G-10		96	-0-	96	4900	94	2	2	9	Y	2					65
11	DLQ G-10		89	-0-	89	4989	87	2	2	9	Y	2					67
12	DLQ G-10	NO RPT		-0-	-0-	4989					Y	NO RPT					67
01	DLQ G-10	NO RPT		-0-	-0-	4989					Y	NO RPT					67

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

08	DLQ G-10		63	-0-	63	3385	63	2			Y	-0-					41
09	DLQ G-10		60	-0-	60	3445	59	2	1	9	Y	1					42
10	DLQ G-10		61	-0-	61	3506	60	2	1	9	Y	1					43
11	DLQ G-10		62	-0-	62	3568	61	2	1	9	Y	1					44
12	DLQ G-10	NO RPT		-0-	-0-	3568					Y	NO RPT					44
01	DLQ G-10	NO RPT		-0-	-0-	3568					Y	NO RPT					44

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

08	DLQ G-10		492	-0-	492	1124	492	3			Y	-0-					-0-
09	DLQ G-10		417	-0-	417	1541	417	3			Y	-0-					-0-
10	DLQ G-10		700	-0-	700	2241	700	3			Y	-0-					-0-
11	2500	N	715	-0-	-1785	456	715	3			Y	-0-					-0-
12	1085	N	629	-0-	-456	-0-	629	3			Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

08	744	N	182	-0-	-562	-0-	181	3	1	9	N	1					199
09	780	N	241	-0-	-539	-0-	240	3	1	9	N	1					200
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					200
11	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					201
12	772	N	772	-0-	-0-	-0-	768	3	4	9	N	4					205
*01	522	N	522	-0-	-0-	-0-	521	3	1	9	N	1					206

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

08	1280	N	1280	-0-	-0-	-0-	1273	2	7	9	N	6					148
09	1260	N	1228	-0-	-32	-0-	1220	2	8	9	N	7					155
10	1209	N	1034	-0-	-175	-0-	1020	2	14	9	N	13					168
11	1230	N	871	-0-	-359	-0-	856	2	15	9	N	14					182
12	1271	N	698	-0-	-573	-0-	695	2	3	9	N	3	163	1			22
01	1023	N	866	-0-	-157	-0-	866	2			N	-0-					22

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

08	1860	#	1318	-0-	-542	-0-	1318	3			N	-0-					-0-
09	1800	#	1213	-0-	-587	-0-	1213	3			N	-0-					-0-
10	1550	#	1213	-0-	-337	-0-	1213	3			N	-0-					-0-
11	1410	#	1130	-0-	-280	-0-	1130	3			N	-0-					-0-
12	1395	#	1215	-0-	-180	-0-	1215	3			N	-0-					-0-
01	1333	#	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	30	-0-	-63	-0-	11	3	19	9	N	17					185
09	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2					187
10	6	N	-0-	-0-	-6	-0-					N	-0-					187
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					187
12	125	N	125	-0-	-0-	-0-	73	3	52	9	N	47	174	1			60
*01	124	N	124	-0-	-0-	-0-	51	3	73	9	N	66					126

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	240	N	38	-0-	-202	-0-	38	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14278	X	14278	-0-	-0-	-0-	850	1	13413	2	N	14					72
							15	9									
09	13560	X	10945	-0-	-2615	-0-	320	1	10622	2	N	3					75
							3	9									
10	13826	X	13783	-0-	-43	-0-	363	1	13403	2	N	15	17	7			73
							17	9									
11	13830	X	12203	-0-	-1627	-0-	672	1	11518	2	N	12					85
							13	9									
12	14291	X	11665	-0-	-2626	-0-	581	1	11075	2	N	8					93
							9	9									
01	14291	X	13525	-0-	-766	-0-	736	1	12778	2	N	10					103
							11	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6265	X	6265	-0-	-0-	-0-	368	1	5808	2	N	81					259
							89	9									
09	5730	X	5687	-0-	-43	-0-	165	1	5486	2	N	33	188	1			104
							36	9									
10	5921	X	5465	-0-	-456	-0-	286	1	5132	2	N	43	87	7			60
							47	9									
*11	7410	X	7410	-0-	-0-	-0-	408	1	6993	2	N	8					68
							9	9									
12	6262	X	5660	-0-	-602	-0-	280	1	5341	2	N	35					103
							39	9									
*01	6565	X	6565	-0-	-0-	-0-	355	1	6158	2	N	47					150
							52	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	745	-0-	-61	-0-	44	1	699	2	N	2					30
							2	9									
09	720	N	608	-0-	-112	-0-	18	1	590	2	N	-0-					30
10	775	N	703	-0-	-72	-0-	37	1	659	2	N	6	3	1	13	7	20
							7	9									
*11	1123	N	1123	-0-	-0-	-0-	61	1	1050	2	N	11	1	1			30
							12	9									
*12	637	N	637	-0-	-0-	-0-	32	1	602	2	N	3	7	1			26
							3	9									
*01	586	N	586	-0-	-0-	-0-	32	1	551	2	N	3					29
							3	9									

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2613	-0-	-177	-0-	156	1	2456	2	N	1					46
							1	9									
09	2670	X	2334	-0-	-336	-0-	68	1	2265	2	N	1					47
							1	9									
10	2759	X	2198	-0-	-561	-0-	115	1	2076	2	N	6	3	1	14	7	36
							7	9									
11	2610	X	2149	-0-	-461	-0-	117	1	2013	2	N	17	3	1			50
							19	9									
*12	3349	X	3349	-0-	-0-	-0-	166	1	3161	2	N	20					70
							22	9									
*01	2690	X	2690	-0-	-0-	-0-	146	1	2541	2	N	3					73
							3	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	45	1	703	2	N	2					153
							2	9									
09	690	N	682	-0-	-8	-0-	20	1	661	2	N	1					154
							1	9									
*10	1138	N	1138	-0-	-0-	-0-	60	1	1074	2	N	4	2	1	10	7	146
							4	9									
*11	741	N	741	-0-	-0-	-0-	40	1	689	2	N	11	128	1			29
							12	9									
*12	1333	N	1333	-0-	-0-	-0-	66	1	1264	2	N	3	2	1			30
							3	9									
*01	646	N	646	-0-	-0-	-0-	35	1	608	2	N	3					33
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-		-10	-0-	5	1	76	2	N	2					30
								2	9									
09	212	N	212	-0-		-0-	-0-	6	1	205	2	N	1					31
								1	9									
*10	111	N	111	-0-		-0-	-0-	5	1	99	2	N	6	3	1	14	7	20
								7	9									
11	90	N	86	-0-		-4	-0-	4	1	71	2	N	10	1	1			29
								11	9									
12	217	N	87	-0-		-130	-0-	4	1	80	2	N	3	6	1			26
								3	9									
*01	82	N	82	-0-		-0-	-0-	4	1	75	2	N	3					29
								3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	5916	-0-		-439	-0-	353	1	5561	2	N	2					149
								2	9									
09	5640	X	5094	-0-		-546	-0-	149	1	4944	2	N	1					150
								1	9									
10	5859	X	5466	-0-		-393	-0-	285	1	5120	2	N	55	24	1	17	7	164
								61	9									
*11	7052	X	7052	-0-		-0-	-0-	388	1	6652	2	N	11	113	1			62
								12	9									
*12	6411	X	6411	-0-		-0-	-0-	319	1	6084	2	N	7	3	1			66
								8	9									
01	5921	X	5777	-0-		-144	-0-	314	1	5455	2	N	7					73
								8	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16461	X	15843	-0-		-618	-0-	944	1	14896	2	N	3					208
								3	9									
09	15930	X	13646	-0-		-2284	-0-	399	1	13245	2	N	2					210
								2	9									
10	16275	X	13574	-0-		-2701	-0-	715	1	12849	2	N	9	173	1	29	7	17
								10	9									
*11	15630	X	12335	-0-		-3295	-0-	679	1	11647	2	N	8					25
								9	9									
12	16151	X	13782	-0-		-2369	-0-	686	1	13088	2	N	7					32
								8	9									
01	DLQ G-10		13185	-0-		13185	13185	717	1	12456	2	N	11					43
								12	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6379	-0-		-503	-0-	379	1	5980	2	N	18					135
								20	9									
09	6450	X	5700	-0-		-750	-0-	166	1	5523	2	N	10					145
								11	9									
*10	7028	X	7028	-0-		-0-	-0-	367	1	6597	2	N	58	25	1	35	7	143
								64	9									
11	6450	X	6057	-0-		-393	-0-	329	1	5637	2	N	83	12	1			214
								91	9									
*12	7287	X	7287	-0-		-0-	-0-	362	1	6908	2	N	15	43	1			186
								17	9									
*01	6650	X	6650	-0-		-0-	-0-	362	1	6279	2	N	8					194
								9	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2560	-0-	-137	-0-	153	1	2407	2	N	-0-					130
09	2490	X	2220	-0-	-270	-0-	65	1	2155	2	N	-0-					130
10	2573	X	2017	-0-	-556	-0-	106	1	1901	2	N	9	4	1	12	7	123
							10	9									
11	2490	X	1855	-0-	-635	-0-	102	1	1743	2	N	9	105	1			27
							10	9									
12	2573	X	1389	-0-	-1184	-0-	69	1	1319	2	N	1	3	1			25
							1	9									
01	2573	X	1773	-0-	-800	-0-	96	1	1675	2	N	2					27
							2	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4680	-0-	-280	-0-	278	1	4390	2	N	11					28
							12	9									
09	4710	X	3546	-0-	-1164	-0-	104	1	3439	2	N	3					31
							3	9									
*10	5406	X	5406	-0-	-0-	-0-	282	1	5058	2	N	60	26	1	25	7	40
							66	9									
*11	4575	X	4575	-0-	-0-	-0-	249	1	4275	2	N	46	8	1			78
							51	9									
*12	4809	X	4809	-0-	-0-	-0-	238	1	4540	2	N	28	71	1			35
							31	9									
*01	4688	X	4688	-0-	-0-	-0-	255	1	4427	2	N	5					40
							6	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7561	-0-	-623	-0-	451	1	7109	2	N	1					32
							1	9									
09	7920	X	6297	-0-	-1623	-0-	184	1	6113	2	N	-0-					32
*10	8562	X	8562	-0-	-0-	-0-	439	1	7882	2	N	219	95	1	9	7	147
							241	9									
11	7740	X	7403	-0-	-337	-0-	408	1	6991	2	N	4	124	1			27
							4	9									
*12	8414	X	8414	-0-	-0-	-0-	419	1	7989	2	N	5					32
							6	9									
*01	8169	X	8169	-0-	-0-	-0-	442	1	7680	2	N	43					75
							47	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16306	X	15105	-0-	-1201	-0-	900	1	14188	2	N	15					54
							17	9									
09	15780	X	13117	-0-	-2663	-0-	383	1	12715	2	N	17					71
							19	9									
*10	16306	X	14601	-0-	-1705	-0-	770	1	13828	2	N	3	21	7			53
							3	9									
11	15030	X	12810	-0-	-2220	-0-	705	1	12095	2	N	9					62
							10	9									
12	15531	X	14474	-0-	-1057	-0-	721	1	13739	2	N	13					75
							14	9									
01	15097	X	13748	-0-	-1349	-0-	748	1	12991	2	N	8					83
							9	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	216	-0-	-1	-0-	13	1	202	2	N	1					83
							1	9									
09	210	N	207	-0-	-3	-0-	6	1	201	2	N	-0-					83
10	217	N	196	-0-	-21	-0-	10	1	183	2	N	3	2	1	12	7	72
							3	9									
11	210	N	172	-0-	-38	-0-	9	1	156	2	N	6	1	1			77
							7	9									
12	217	N	209	-0-	-8	-0-	10	1	197	2	N	2	3	1			76
							2	9									
*01	167	N	167	-0-	-0-	-0-	9	1	157	2	N	1					77
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7415	-0-	-552	-0-	438	1	6916	2	N	55					202
							61	9									
09	7710	X	6686	-0-	-1024	-0-	194	1	6453	2	N	35					237
							39	9									
10	7905	X	7589	-0-	-316	-0-	399	1	7157	2	N	30	178	1	62	7	27
							33	9									
11	7440	X	6626	-0-	-814	-0-	364	1	6244	2	N	16					43
							18	9									
*12	7853	X	7853	-0-	-0-	-0-	389	1	7416	2	N	44					87
							48	9									
*01	7778	X	7778	-0-	-0-	-0-	422	1	7336	2	N	18					105
							20	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3845	-0-	-774	-0-	229	1	3608	2	N	7					153
							8	9									
09	4470	X	3523	-0-	-947	-0-	103	1	3417	2	N	3					156
							3	9									
*10	5657	X	5657	-0-	-0-	-0-	298	1	5356	2	N	3	22	7			137
							3	9									
*11	4830	X	4830	-0-	-0-	-0-	265	1	4554	2	N	10	96	1			51
							11	9									
*12	4742	X	4742	-0-	-0-	-0-	233	1	4444	2	N	59	24	1			86
							65	9									
*01	4470	X	4470	-0-	-0-	-0-	241	1	4186	2	N	39					125
							43	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12121	X	11704	-0-	-417	-0-	698	1	11004	2	N	2					175
							2	9									
09	11747	X	11747	-0-	-0-	-0-	343	1	11403	2	N	1					176
							1	9									
10	12307	X	11266	-0-	-1041	-0-	594	1	10669	2	N	3	14	7			165
							3	9									
11	11910	X	9843	-0-	-2067	-0-	542	1	9297	2	N	4	152	1			17
							4	9									
*12	13311	X	13311	-0-	-0-	-0-	660	1	12583	2	N	62	25	1			54
							68	9									
01	12152	X	11664	-0-	-488	-0-	631	1	10959	2	N	67					121
							74	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2428	N	2428	-0-	-0-	-0-	1947	3	481	9	Y	437	351	1			202
09	2181	N	2181	-0-	-0-	-0-	1927	3	254	9	Y	231	351	1			82
10	2040	N	2040	-0-	-0-	-0-	1818	3	222	9	Y	202					284
11	1950	N	1943	-0-	-7	-0-	1750	3	193	9	Y	175	350	1			109
*12	2181	N	2181	-0-	-0-	-0-	1753	3	428	9	Y	389	350	1			148
*01	2048	N	2048	-0-	-0-	-0-	1733	3	315	9	Y	286	177	1			257

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADOR OPERATING, LLC 293514
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		27	-0-	27	27	27	3			Y	-0-					64
09	T. A.		29	-0-	29	56	29	3			Y	-0-					64
10	T. A.		16	-0-	16	72	16	3			Y	-0-					64
11	T. A.		20	-0-	20	92	20	3			Y	-0-					64
12	112	X	20	-0-	-92	-0-	20	3			Y	-0-					64
*01	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					64

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					81
09	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					81
10	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					81
11	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					81
*12	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					81
*01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					81

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	240	-0-	-318	-0-	240	2			N	-0-					83
09	390	#	278	-0-	-112	-0-	278	2			N	-0-					83
10	372	#	265	-0-	-107	-0-	265	2			N	-0-					83
11	330	#	143	-0-	-187	-0-	143	2			N	-0-					83
12	279	#	248	-0-	-31	-0-	248	2			N	-0-					83
01	279	#	243	-0-	-36	-0-	243	2			N	-0-					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	464	-0-	-156	-0-	462	2	2	9	N	2					179
09	600	#	590	-0-	-10	-0-	576	2	14	9	N	13					192
10	682	#	593	-0-	-89	-0-	585	2	8	9	N	7					199
11	660	#	568	-0-	-92	-0-	560	2	8	9	N	7					206
12	682	#	582	-0-	-100	-0-	571	2	11	9	N	10					216
*01	793	R	793	-0-	-0-	-0-	587	2	206	9	N	187	182	1			221

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	R	25	-0-	-0-	-0-	25	2			Y	-0-					40
09	30	#	13	-0-	-17	-0-	13	2			Y	-0-					40
10	31	#	16	-0-	-15	-0-	16	2			Y	-0-					40
11	30	#	9	-0-	-21	-0-	9	2			Y	-0-					40
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					40
01	31	#	23	-0-	-8	-0-	23	2			Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	136	-0-	-50	-0-	136	2			Y	-0-					120
09	180	#	162	-0-	-18	-0-	162	2			Y	-0-					120
10	186	#	161	-0-	-25	-0-	161	2			Y	-0-					120
11	180	#	161	-0-	-19	-0-	161	2			Y	-0-					120
12	186	#	151	-0-	-35	-0-	151	2			Y	-0-					120
01	155	#	153	-0-	-2	-0-	153	2			Y	-0-					120

SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	246	-0-	-2	-0-	246	2			N	-0-					79
09	240	#	234	-0-	-6	-0-	234	2			N	-0-					79
10	248	#	240	-0-	-8	-0-	240	2			N	-0-					79
11	240	#	234	-0-	-6	-0-	234	2			N	-0-					79
12	248	#	239	-0-	-9	-0-	239	2			N	-0-					79
01	248	#	239	-0-	-9	-0-	239	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	46	-0-	-16	-0-	46	2			N	-0-					102
09	60	#	46	-0-	-14	-0-	46	2			N	-0-					102
10	62	#	53	-0-	-9	-0-	53	2			N	-0-					102
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					102
12	62	#	39	-0-	-23	-0-	39	2			N	-0-					102
01	62	#	8	-0-	-54	-0-	8	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	138	-0-	-110	-0-	138	2			N	-0-					130
09	240	#	77	-0-	-163	-0-	77	2			N	-0-					130
10	248	#	195	-0-	-53	-0-	195	2			N	-0-					130
11	210	#	207	-0-	-3	-0-	207	2			N	-0-					130
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					130
*01	193	R	193	-0-	-0-	-0-	193	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	#	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	#	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	80	-0-	-385	-0-	80	3			N	-0-					-0-
09	450	#	79	-0-	-371	-0-	79	3			N	-0-					-0-
10	434	#	75	-0-	-359	-0-	75	3			N	-0-					-0-
11	420	#	123	-0-	-297	-0-	123	3			N	-0-					-0-
12	310	#	199	-0-	-111	-0-	199	3			N	-0-					-0-
*01	121	R	121	-0-	-0-	-0-	121	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	R	1003	-0-	-0-	-0-	1001	3	2	9	N	2					32
09	990	#	958	-0-	-32	-0-	952	3	6	9	N	5					37
10	1023	#	956	-0-	-67	-0-	953	3	3	9	N	3					40
11	990	#	965	-0-	-25	-0-	959	3	6	9	N	5					45
12	1023	#	983	-0-	-40	-0-	977	3	6	9	N	5					50
*01	1036	R	1036	-0-	-0-	-0-	970	3	66	9	N	60					110

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	470	-0-	-57	-0-	438	3	32	9	N	29	175	1			45
09	510	#	506	-0-	-4	-0-	505	3	1	9	N	1					46
10	527	#	359	-0-	-168	-0-	359	3			N	-0-					46
11	510	#	375	-0-	-135	-0-	375	3			N	-0-					46
12	527	#	384	-0-	-143	-0-	384	3			N	-0-					46
01	527	#	397	-0-	-130	-0-	397	3			N	-0-					46

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	243	-0-	-5	-0-	243	3			N	-0-					24
09	240	#	235	-0-	-5	-0-	235	3			N	-0-					24
10	248	#	244	-0-	-4	-0-	244	3			N	-0-					24
11	240	#	239	-0-	-1	-0-	233	3	6	9	N	5	5	8			24
12	248	#	234	-0-	-14	-0-	234	3			N	-0-					24
01	248	#	198	-0-	-50	-0-	198	3			N	-0-					24

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	#	1472	-0-	-450	-0-	1472	3			N	-0-					-0-
09	1860	#	1204	-0-	-656	-0-	1204	3			N	-0-					-0-
10	1829	#	1042	-0-	-787	-0-	1042	3			N	-0-					-0-
11	1530	#	889	-0-	-641	-0-	889	3			N	-0-					-0-
12	1519	#	904	-0-	-615	-0-	904	3			N	-0-					-0-
01	1457	#	880	-0-	-577	-0-	880	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1053	-0-	-32	-0-	87	1	966	3	N	-0-					58
09	1050	#	998	-0-	-52	-0-	84	1	914	3	N	-0-					58
10	1054	#	1019	-0-	-35	-0-	87	1	932	3	N	-0-					58
11	1020	#	972	-0-	-48	-0-	84	1	888	3	N	-0-					58
12	1054	#	974	-0-	-80	-0-	87	1	883	3	N	4					62
							4	9									
01	1054	#	912	-0-	-142	-0-	87	1	818	3	N	6	1	8			67
							7	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	#	1582	-0-	-30	-0-	87	1	1492	3	N	3					104
							3	9									
09	1530	#	1410	-0-	-120	-0-	84	1	1323	3	N	3					107
							3	9									
10	1612	#	1607	-0-	-5	-0-	87	1	1519	3	N	1	78	1			30
							1	9									
11	1560	#	1482	-0-	-78	-0-	84	1	1398	3	N	-0-					30
12	1612	#	1418	-0-	-194	-0-	87	1	1331	3	N	-0-					30
01	1612	#	1468	-0-	-144	-0-	87	1	1381	3	N	-0-					30

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1031	-0-	-54	-0-	87	1	941	3	N	3					211
							3	9									
09	1020	#	982	-0-	-38	-0-	84	1	891	3	N	6					217
							7	9									
10	1054	#	932	-0-	-122	-0-	87	1	837	3	N	7	177	1			47
							8	9									
11	1020	#	872	-0-	-148	-0-	84	1	788	3	N	-0-					47
12	1023	#	864	-0-	-159	-0-	87	1	777	3	N	-0-					47
01	1023	#	967	-0-	-56	-0-	87	1	868	3	N	11					58
							12	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	626	-0-	-25	-0-	626	3			N	-0-					28
09	630	#	611	-0-	-19	-0-	607	3	4	9	N	4					32
10	651	#	634	-0-	-17	-0-	627	3	7	9	N	6					38
11	630	#	621	-0-	-9	-0-	614	3	7	9	N	6					44
12	626	R	626	-0-	-0-	-0-	616	3	10	9	N	9					53
*01	704	R	704	-0-	-0-	-0-	621	3	83	9	N	75					128

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1862	R	1862	-0-	-0-	-0-	1688	3	174	9	N	158	177	1			73
09	1644	R	1644	-0-	-0-	-0-	1415	3	229	9	N	208	174	1			107
10	2201	#	1559	-0-	-642	-0-	1372	3	187	9	N	170	192	1			85
11	2130	#	1454	-0-	-676	-0-	1289	3	165	9	N	150					235
12	2201	#	1526	-0-	-675	-0-	1336	3	190	9	N	173	181	1			227
01	1860	#	1433	-0-	-427	-0-	1291	3	142	9	N	129	184	1			172

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	876	-0-	-116	-0-	874	2	2	9	N	2					72
09	815	N	815	-0-	-0-	-0-	812	2	3	9	N	3					75
10	868	N	635	-0-	-233	-0-	628	2	7	9	N	6					81
11	1149	N	1149	-0-	-0-	-0-	1146	2	3	9	N	3					84
12	758	N	758	-0-	-0-	-0-	756	2	2	9	N	2					86
*01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					86

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

08	1777	N	1777	-0-	-0-	-0-	1752	2	25	9	N	23					92
09	1678	N	1678	-0-	-0-	-0-	1669	2	9	9	N	8					100
10	1741	N	1741	-0-	-0-	-0-	1733	2	8	9	N	7					107
11	1694	N	1694	-0-	-0-	-0-	1682	2	12	9	N	11					118
12	1475	N	1475	-0-	-0-	-0-	1473	2	2	9	N	2					120
*01	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					120

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

08	992	N	574	-0-	-418	-0-	574	3			N	-0-					74
09	840	N	542	-0-	-298	-0-	542	3			N	-0-					74
10	620	N	548	-0-	-72	-0-	548	3			N	-0-					74
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					74
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					74
*01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					11
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					11
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

08	744	N	676	-0-	-68	-0-	676	2			N	-0-					6
09	630	N	613	-0-	-17	-0-	613	2			N	-0-					6
10	645	N	645	-0-	-0-	-0-	645	2			N	-0-					6
11	660	N	555	-0-	-105	-0-	555	2			N	-0-					6
12	620	N	519	-0-	-101	-0-	519	2			N	-0-					6
*01	651	N	292	-0-	-359	-0-	292	2			N	-0-					6

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1496	-0-	-116	-0-	1496	2			N	-0-					-0-
09	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
*01	1581	N	943	-0-	-638	-0-	943	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	92	1	883	2	N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	93	1	873	2	N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	97	1	899	2	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	88	1	855	2	N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	97	1	896	2	N	-0-					-0-
*01	981	N	981	-0-	-0-	-0-	96	1	885	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	133	1	1280	2	N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	134	1	1265	2	N	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	135	1	1250	2	N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	124	1	1201	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	135	1	1242	2	N	-0-					-0-
*01	1357	N	1357	-0-	-0-	-0-	133	1	1224	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	112	1	1083	2	N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	111	1	1045	2	N	-0-					-0-
10	1209	N	1192	-0-	-17	-0-	116	1	1076	2	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	105	1	1023	2	N	-0-					-0-
12	1209	N	1187	-0-	-22	-0-	116	1	1071	2	N	-0-					-0-
*01	1194	N	1194	-0-	-0-	-0-	117	1	1077	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	999	-0-	-210	-0-	94	1	905	2	N	-0-					-0-
09	1170	N	966	-0-	-204	-0-	93	1	873	2	N	-0-					-0-
10	996	N	996	-0-	-0-	-0-	97	1	899	2	N	-0-					-0-
11	960	N	934	-0-	-26	-0-	87	1	847	2	N	-0-					-0-
12	992	N	988	-0-	-4	-0-	97	1	891	2	N	-0-					-0-
01	992	N	992	-0-	-0-	-0-	97	1	895	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1229	-0-	-11	-0-	115	1	1114	2	N	-0-					18
09	1178	N	1178	-0-	-0-	-0-	113	1	1065	2	N	-0-					18
10	1240	N	1216	-0-	-24	-0-	118	1	1098	2	N	-0-					18
11	1200	N	1169	-0-	-31	-0-	109	1	1060	2	N	-0-					18
12	1211	N	1211	-0-	-0-	-0-	118	1	1093	2	N	-0-					18
*01	1217	N	1217	-0-	-0-	-0-	119	1	1098	2	N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	641	-0-	-72	-0-	60	1	581	2	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	56	1	522	2	N	-0-					-0-
10	651	N	596	-0-	-55	-0-	58	1	538	2	N	-0-					-0-
11	630	N	564	-0-	-66	-0-	53	1	511	2	N	-0-					-0-
12	589	N	587	-0-	-2	-0-	57	1	530	2	N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	58	1	533	2	N	-0-					-0-

SOGO III LLC 800311
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

08	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	19	1	317	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
11	420	N	352	-0-	-68	-0-	20	1	332	3	N	-0-					-0-
12	341	N	328	-0-	-13	-0-	19	1	309	3	N	-0-					-0-
01	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

08	310	#	272	-0-	-38	-0-	272	3			N	-0-					25
09	432	R	432	-0-	-0-	-0-	432	3			N	-0-					25
10	434	#	357	-0-	-77	-0-	357	3			N	-0-					25
11	420	#	320	-0-	-100	-0-	320	3			N	-0-					25
12	434	#	301	-0-	-133	-0-	301	3			N	-0-					25
01	434	#	308	-0-	-126	-0-	308	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

08	347 R	347	-0-	-0-	-0-	343	2	4	9	Y	4					32
09	540 #	264	-0-	-276	-0-	262	2	2	9	Y	2					34
10	279 #	136	-0-	-143	-0-	136	2			Y	-0-					34
11	330 #	143	-0-	-187	-0-	136	2	7	9	Y	6					40
*12	341 #	202	-0-	-139	-0-	185	2	17	9	Y	15					55
*01	237 R	237	-0-	-0-	-0-	229	2	8	9	Y	7					62

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

08	805 R	805	-0-	-0-	-0-	805	3			N	-0-					-0-
09	750 #	705	-0-	-45	-0-	705	3			N	-0-					-0-
10	775 #	731	-0-	-44	-0-	731	3			N	-0-					-0-
11	780 #	731	-0-	-49	-0-	731	3			N	-0-					-0-
12	806 #	NO RPT	-0-	-806	-0-					N	NO RPT					-0-
01	806 #	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

08	1643 #	1410	-0-	-233	-0-	1380	3	30	9	N	27					141
09	1590 #	1359	-0-	-231	-0-	1347	3	12	9	N	11					152
10	1643 #	1560	-0-	-83	-0-	1545	3	15	9	N	14					166
11	1590 #	1559	-0-	-31	-0-	1548	3	11	9	N	10					176
12	1559 R	1559	-0-	-0-	-0-	1558	3	1	9	N	1					177
*01	1605 R	1605	-0-	-0-	-0-	1546	3	59	9	N	54					231

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233		2233	-0-	-0-	4143	2233	3			N	-0-					-0-
09	3776		3776	-0-	-0-	4143	3776	3			N	-0-					-0-
10	2099		2099	-0-	-0-	4143	2099	3			N	-0-					-0-
11	2958		2958	-0-	-0-	4143	2958	3			N	-0-					-0-
12	2178		2178	-0-	-0-	4143	2178	3			N	-0-					-0-
*01	1904		1904	-0-	-0-	4143	1904	3			N	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					7
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					7
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					7
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689		3396	-0-	-293	-0-	3353	2	43	9	Y	39	183	1			82
09	3540	#	3337	-0-	-203	-0-	3298	2	39	9	Y	35					117
10	3565	#	3520	-0-	-45	-0-	3470	2	50	9	Y	45					162
11	3450	#	3277	-0-	-173	-0-	3242	2	35	9	Y	32					194
12	3534	#	3271	-0-	-263	-0-	3268	2	3	9	Y	3					197
01	3348		3187	-0-	-161	-0-	3185	2	2	9	Y	2					199

PIONEER NATURAL RES. USA, INC. 665748
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
09	2130	N	2078	-0-	-52	-0-	2078	2			N	-0-					-0-
10	2077	N	2059	-0-	-18	-0-	2059	2			N	-0-					-0-
11	2160	N	2120	-0-	-40	-0-	2120	2			N	-0-					-0-
12	2139	N	2127	-0-	-12	-0-	2127	2			N	-0-					-0-
01	2046	N	1922	-0-	-124	-0-	1922	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

08	2362 N	2362	-0-	-0-	-0-	2360	2	2	9	N	2					66
09	2700 N	2455	-0-	-245	-0-	2453	2	2	9	N	2					68
10	2666 N	2470	-0-	-196	-0-	2468	2	2	9	N	2					70
11	2306 N	2306	-0-	-0-	-0-	2304	2	2	9	N	2					72
12	2542 N	2446	-0-	-96	-0-	2444	2	2	9	N	2					74
01	2480 N	2454	-0-	-26	-0-	2454	2			N	-0-					74

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

08	496 N	388	-0-	-108	-0-	388	2			N	-0-					269
09	510 N	206	-0-	-304	-0-	206	2			N	-0-					269
10	434 N	428	-0-	-6	-0-	428	2			N	-0-					269
11	390 N	378	-0-	-12	-0-	378	2			N	-0-					269
12	381 N	381	-0-	-0-	-0-	381	2			N	-0-					269
01	434 N	379	-0-	-55	-0-	379	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

08	248 N	223	-0-	-25	-0-	223	2			N	-0-					97
09	270 N	222	-0-	-48	-0-	222	2			N	-0-					97
10	248 N	143	-0-	-105	-0-	143	2			N	-0-					97
11	210 N	194	-0-	-16	-0-	194	2			N	-0-					97
12	217 N	186	-0-	-31	-0-	186	2			N	-0-					97
*01	217 N	217	-0-	-0-	-0-	217	2			N	-0-					97

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
11	360	N	238	-0-	-122	-0-	238	2			N	-0-					-0-
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

08	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-
09	960	N	912	-0-	-48	-0-	912	2			N	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
01	1333	N	1107	-0-	-226	-0-	1107	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

08	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

08	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

C&J ENERGY SERVICES 120531
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	113	-0-	-631	-0-	113	2			N	-0-					191
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					191
10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					191
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					191
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					191
01	155	N	87	-0-	-68	-0-	87	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					102
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					102
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					102
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					145
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					145

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					200
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					200
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					200
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					200
12	62	N	56	-0-	-6	-0-	56	2			N	-0-					200
01	62	N	25	-0-	-37	-0-	25	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	651	N	50	-0-	-601	-0-	50	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	7	1	94	3	Y	1					8
							1	9									
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					8
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					8
11	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					8
*12	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					8
*01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					8

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	14	1	295	3	Y	1					3
							1	9									
09	294	N	294	-0-	-0-	-0-	13	1	281	3	Y	-0-	2	1			1
10	318	N	318	-0-	-0-	-0-	17	1	301	3	Y	-0-					1
11	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-	1	1			-0-
*12	290	N	290	-0-	-0-	-0-	16	1	274	3	Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	19	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

08	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	86	3	Y	1	1	1			-0-
							1	9									
*12	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	6	1	88	3	Y	1					1
							1	9									

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

08	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-	1	1			-0-
09	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	22	N	22	-0-	-0-	-0-	2	1	19	3	N	1					3
							1	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*12	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					3
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					3

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

08	423	N	423	-0-	-0-	-0-	48	1	374	3	Y	1	4	1			2
							1	9									
09	404	N	404	-0-	-0-	-0-	45	1	355	3	Y	4					6
							4	9									
10	527	N	418	-0-	-109	-0-	47	1	369	3	Y	2	4	1			4
							2	9									
11	389	N	389	-0-	-0-	-0-	47	1	340	3	Y	2	4	1			2
							2	9									
*12	395	N	395	-0-	-0-	-0-	44	1	351	3	Y	-0-					2
*01	418	N	418	-0-	-0-	-0-	48	1	367	3	Y	3					5
							3	9									

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

08	118	N	118	-0-	-0-	-0-	13	1	105	3	Y	-0-	1	1			-0-
09	111	N	111	-0-	-0-	-0-	12	1	97	3	Y	2					2
							2	9									
10	124	N	114	-0-	-10	-0-	13	1	101	3	Y	-0-	1	1			1
11	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-	1	1			-0-
*12	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	13	1	99	3	Y	1					1
							1	9									

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	5	1	81	3	Y	3					14
							3	9									
09	88	N	88	-0-	-0-	-0-	5	1	81	3	Y	2	5	1			11
							2	9									
10	89	N	89	-0-	-0-	-0-	5	1	81	3	Y	3					14
							3	9									
11	85	N	85	-0-	-0-	-0-	5	1	79	3	Y	1	4	1			11
							1	9									
*12	94	N	94	-0-	-0-	-0-	5	1	87	3	Y	2					13
							2	9									
*01	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					13

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	100	1	419	3	N	-0-					4
09	494	N	494	-0-	-0-	-0-	103	1	390	3	N	1	3	1			2
							1	9									
10	493	N	493	-0-	-0-	-0-	88	1	405	3	N	-0-					2
11	465	N	465	-0-	-0-	-0-	86	1	379	3	N	-0-					2
*12	451	N	451	-0-	-0-	-0-	69	1	382	3	N	-0-					2
*01	453	N	453	-0-	-0-	-0-	65	1	388	3	N	-0-					2

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					1
09	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-	1	1			-0-
10	186	N	154	-0-	-32	-0-	13	1	141	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	14	1	314	3	Y	1					3
							1	9									
09	318	N	318	-0-	-0-	-0-	14	1	303	3	Y	1	3	1			1
							1	9									
10	324	N	324	-0-	-0-	-0-	17	1	307	3	Y	-0-					1
11	312	N	312	-0-	-0-	-0-	16	1	296	3	Y	-0-	1	1			-0-
*12	319	N	319	-0-	-0-	-0-	18	1	301	3	Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	21	1	358	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	6	1	43	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	81	1	549	3	Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	76	1	507	3	Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	79	1	529	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	78	1	518	3	Y	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	79	1	516	3	Y	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	79	1	523	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	51	1	343	3	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	49	1	326	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	50	1	336	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	43	1	287	3	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	28	1	184	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	23	1	152	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	20	1	154	3	N	1	2	1			1
							1	9									
09	167	N	167	-0-	-0-	-0-	19	1	148	3	N	-0-					1
10	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-	1	1			-0-
11	164	N	164	-0-	-0-	-0-	20	1	144	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	127	1	383	3	N	1	6	1			2
							1	9									
09	510	N	510	-0-	-0-	-0-	123	1	381	3	N	5					7
							6	9									
10	525	N	525	-0-	-0-	-0-	128	1	395	3	N	2	5	1			4
							2	9									
11	580	N	580	-0-	-0-	-0-	136	1	440	3	N	4	6	1			2
							4	9									
*12	545	N	545	-0-	-0-	-0-	129	1	416	3	N	-0-					2
*01	568	N	568	-0-	-0-	-0-	133	1	431	3	N	4					6
							4	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	23	1	176	3	N	-0-	3	1			1
09	186	N	186	-0-	-0-	-0-	21	1	162	3	N	3					4
							3	9									
10	194	N	194	-0-	-0-	-0-	22	1	170	3	N	2	3	1			3
							2	9									
11	182	N	182	-0-	-0-	-0-	22	1	159	3	N	1	3	1			1
							1	9									
*12	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					1
*01	180	N	180	-0-	-0-	-0-	20	1	157	3	N	3					4
							3	9									

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	33	1	256	3	N	1	3	1			1
							1	9									
09	274	N	274	-0-	-0-	-0-	31	1	240	3	N	3					4
							3	9									
10	286	N	286	-0-	-0-	-0-	32	1	253	3	N	1	3	1			2
							1	9									
11	271	N	271	-0-	-0-	-0-	33	1	236	3	N	2	3	1			1
							2	9									
*12	265	N	265	-0-	-0-	-0-	29	1	236	3	N	-0-					1
*01	277	N	277	-0-	-0-	-0-	32	1	243	3	N	2					3
							2	9									

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	13	1	208	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	14	1	216	3	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	18	1	250	3	Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	16	1	111	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-	1	1			-0-
09	107	N	107	-0-	-0-	-0-	12	1	94	3	Y	1					1
							1	9									
10	114	N	114	-0-	-0-	-0-	13	1	100	3	Y	1	1	1			1
							1	9									
11	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-	1	1			-0-
*12	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	12	1	94	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-	1	1			-0-
09	83	N	83	-0-	-0-	-0-	9	1	73	3	Y	1					1
							1	9									
10	93	N	84	-0-	-9	-0-	9	1	74	3	Y	1	1	1			1
							1	9									
11	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	6	1	85	3	Y	1					1
							1	9									

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

08	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			3
							1	9									
09	14	N	14	-0-	-0-	-0-	1	1	11	3	N	2	2	1			3
							2	9									
10	55	N	55	-0-	-0-	-0-	4	1	50	3	N	1	1	1			3
							1	9									
11	60	N	60	-0-	-0-	-0-	4	1	50	3	N	5	4	1			4
							6	9									
*12	57	N	57	-0-	-0-	-0-	4	1	50	3	N	3	2	1			5
							3	9									
*01	48	N	48	-0-	-0-	-0-	3	1	39	3	N	5	4	1			6
							6	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	2	1	36	3	N	14					15
							15	9									
09	72	N	72	-0-	-0-	-0-	2	1	36	3	N	31					46
							34	9									
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-	43	1			3
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					3
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					3
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					3

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	85	1	393	3	Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	73	1	354	3	Y	-0-					-0-
10	589	N	233	-0-	-356	-0-	44	1	189	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	45	1	168	3	Y	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	45	1	163	3	Y	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	34	1	149	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	60	1	278	3	Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	60	1	293	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	65	1	284	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	54	1	202	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	21	1	75	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	51	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					3
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					3
10	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					3
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					3
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
*01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	38	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					1
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
*01	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	28	1	398	3	Y	1	2	1			1
							1	9									
09	405	N	405	-0-	-0-	-0-	26	1	377	3	Y	2	2	1			1
							2	9									
10	413	N	413	-0-	-0-	-0-	26	1	386	3	Y	1					2
							1	9									
11	398	N	398	-0-	-0-	-0-	26	1	371	3	Y	1	2	1			1
							1	9									
*12	398	N	398	-0-	-0-	-0-	26	1	370	3	Y	2	2	1			1
							2	9									
*01	393	N	393	-0-	-0-	-0-	25	1	367	3	Y	1					2
							1	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

08	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					1
09	702	N	702	-0-	-0-	-0-	46	1	656	3	N	-0-					1
10	744	N	713	-0-	-31	-0-	46	1	667	3	N	-0-					1
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					1
*12	665	N	665	-0-	-0-	-0-	42	1	622	3	N	1	1	1			1
							1	9									
*01	581	N	581	-0-	-0-	-0-	35	1	545	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

08	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					1
09	610	N	610	-0-	-0-	-0-	40	1	570	3	N	-0-					1
10	651	N	631	-0-	-20	-0-	41	1	590	3	N	-0-					1
11	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-					1
*12	626	N	626	-0-	-0-	-0-	39	1	586	3	N	1	1	1			1
							1	9									
*01	633	N	633	-0-	-0-	-0-	38	1	594	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

08	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	11	1	153	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	10	1	154	3	N	1					1
							1	9									

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

08	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	3	1	11	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	3	1	10	3	Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

08	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					1
09	169	N	169	-0-	-0-	-0-	7	1	161	3	Y	1	1	1			1
							1	9									
10	186	N	171	-0-	-15	-0-	9	1	162	3	Y	-0-					1
11	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	1	1			-0-
*12	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	10	1	172	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

08	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	22	1	447	3	N	3	2	1			4
							3	9									
09	378	N	378	-0-	-0-	-0-	20	1	355	3	N	3	4	1			3
							3	9									
10	372	N	372	-0-	-0-	-0-	20	1	349	3	N	3	3	1			3
							3	9									
11	337	N	337	-0-	-0-	-0-	19	1	315	3	N	3	3	1			3
							3	9									
*12	368	N	368	-0-	-0-	-0-	21	1	343	3	N	4	3	1			4
							4	9									
*01	264	N	264	-0-	-0-	-0-	15	1	246	3	N	3	4	1			3
							3	9									

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

08	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	26	1	350	3	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	30	1	360	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	27	1	315	3	Y	1					1
							1	9									
*12	403	N	403	-0-	-0-	-0-	30	1	373	3	Y	-0-					1
*01	389	N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					1

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

08	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

08	543	N	543	-0-	-0-	-0-	25	1	515	3	N	3	3	1			5
							3	9									
09	524	N	524	-0-	-0-	-0-	27	1	493	3	N	4	5	1			4
							4	9									
10	558	N	527	-0-	-31	-0-	29	1	494	3	N	4	4	1			4
							4	9									
11	506	N	506	-0-	-0-	-0-	28	1	472	3	N	5	5	1			4
							6	9									
*12	517	N	517	-0-	-0-	-0-	29	1	482	3	N	5	3	1			6
							6	9									
*01	511	N	511	-0-	-0-	-0-	28	1	477	3	N	5	6	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

08	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-	1	1			-0-
09	362	N	362	-0-	-0-	-0-	24	1	337	3	N	1					1
							1	9									
10	372	N	370	-0-	-2	-0-	24	1	346	3	N	-0-					1
11	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					1
*12	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-					1
*01	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					1
11	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1	1	1			1
							1	9									
*12	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					1
*01	152	N	152	-0-	-0-	-0-	11	1	140	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

08	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

08	198	N	198	-0-	-0-	-0-	8	1	170	3	N	18	13	1			29
							20	9									
09	205	N	205	-0-	-0-	-0-	9	1	186	3	N	9	23	1			15
							10	9									
10	178	N	178	-0-	-0-	-0-	8	1	162	3	N	7	9	1			13
							8	9									
11	102	N	102	-0-	-0-	-0-	4	1	85	3	N	12	9	1			16
							13	9									
*12	172	N	172	-0-	-0-	-0-	8	1	149	3	N	14	8	1			22
							15	9									
*01	140	N	140	-0-	-0-	-0-	7	1	125	3	N	7	9	1			20
							8	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

08	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	7	1	142	2	Y	-0-					-0-
11	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					30
09	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					30
10	217	N	140	-0-	-77	-0-	11	1	129	3	Y	-0-					30
11	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					30
*12	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					30
*01	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					30

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1	3	1			1
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-	1	1			-0-
10	6	N	5	-0-	-1	-0-	4	3	1	9	Y	1					1
11	6	N	6	-0-	-0-	-0-	4	3	2	9	Y	2	1	1			2
*12	9	N	9	-0-	-0-	-0-	6	3	3	9	Y	3	4	1			1
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	3	1	76	3	Y	1					1
							1	9									
09	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			1
09	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			1
							1	9									
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					1
11	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1	1	1			1
							1	9									
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1
*01	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					1
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					1
11	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			1
							1	9									
*12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					1
*01	80	N	80	-0-	-0-	-0-	6	1	73	3	N	1	1	1			1
							1	9									

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	3	1	44	3	Y	2					4
							2	9									
09	44	N	44	-0-	-0-	-0-	2	1	41	3	Y	1	4	1			1
							1	9									
10	62	N	49	-0-	-13	-0-	3	1	44	3	Y	2					3
							2	9									
11	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	1	3	1			1
							1	9									
*12	48	N	48	-0-	-0-	-0-	3	1	44	3	Y	1					2
							1	9									
*01	48	N	48	-0-	-0-	-0-	3	1	44	3	Y	1					3
							1	9									

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0-	-0-	54	1	810	3	N	-0-					3
09	830	N	830	-0-	-0-	-0-	54	1	776	3	N	-0-					3
10	849	N	849	-0-	-0-	-0-	55	1	792	3	N	2					5
							2	9									
11	812	N	812	-0-	-0-	-0-	58	1	754	3	N	-0-					5
*12	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					5
*01	836	N	836	-0-	-0-	-0-	57	1	760	3	N	17	4	1			18
							19	9									

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	DLQ G-10		7	-0-	7	7	1	1	6	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	24	1	185	3	N	1	2	1			1
							1	9									
09	199	N	199	-0-	-0-	-0-	22	1	175	3	N	2					3
							2	9									
10	217	N	207	-0-	-10	-0-	23	1	183	3	N	1	2	1			2
							1	9									
11	193	N	193	-0-	-0-	-0-	23	1	169	3	N	1	2	1			1
							1	9									
*12	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					1
*01	198	N	198	-0-	-0-	-0-	23	1	174	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	48	1	473	3	N	1	4	1			8
							1	9									
09	478	N	478	-0-	-0-	-0-	44	1	433	3	N	1					9
							1	9									
10	527	N	502	-0-	-25	-0-	43	1	459	3	N	-0-					9
11	476	N	476	-0-	-0-	-0-	45	1	431	3	N	-0-	4	1			5
*12	511	N	511	-0-	-0-	-0-	52	1	453	3	N	5					10
							6	9									
*01	433	N	433	-0-	-0-	-0-	45	1	387	3	N	1	4	1			7
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					1
09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
11	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
*12	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
*01	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	18	1	142	3	N	1	2	1			1
							1	9									
09	155	N	155	-0-	-0-	-0-	17	1	136	3	N	2					3
							2	9									
10	158	N	158	-0-	-0-	-0-	18	1	139	3	N	1	2	1			2
							1	9									
11	149	N	149	-0-	-0-	-0-	18	1	130	3	N	1	2	1			1
							1	9									
*12	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-					1
*01	149	N	149	-0-	-0-	-0-	17	1	131	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

08	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
11	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

08	210	N	210	-0-	-0-	-0-	27	1	183	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	23	1	151	3	Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	20	1	137	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	24	1	160	3	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	26	1	167	3	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

08	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

08	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-	1	1			-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	248	N	94	-0-	-154	-0-	5	1	89	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

08	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	16	1	307	3	Y	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	17	1	330	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MAYER 36				WELL #: 2	RRCID -> 059123						COMPL. DATE 06/05/1974			TOTAL DEPTH 7957		PERF. N/A
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
	WILSON, DUKE GAS UNIT NO. 3				WELL #: 1861	RRCID -> 059173						COMPL. DATE 06/11/1974			TOTAL DEPTH 8500		PERF. N/A
08	223	N	223	-0-	-0-	-0-	14	1	208	3	N	1	1	1			2
							1	9									
09	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					2
10	227	N	227	-0-	-0-	-0-	15	1	211	3	N	1	1	1			2
							1	9									
11	84	N	84	-0-	-0-	-0-	5	1	77	3	N	2	1	1			3
							2	9									
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3
	WILSON, DUKE GAS UNIT NO. 4				WELL #: 1862	RRCID -> 059174						COMPL. DATE 06/07/1974			TOTAL DEPTH 8500		PERF. N/A
08	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-	1	1			-0-
09	349	N	349	-0-	-0-	-0-	23	1	325	3	N	1					1
							1	9									
10	403	N	393	-0-	-10	-0-	26	1	367	3	N	-0-					1
11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
*12	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
*01	369	N	369	-0-	-0-	-0-	22	1	347	3	N	-0-					1
	MCMILLAN, W. B. 10				WELL #: 2	RRCID -> 059228						COMPL. DATE 08/07/1974			TOTAL DEPTH 5700		PERF. N/A
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RICHARDSON 138				WELL #: 1	RRCID -> 059231						COMPL. DATE 07/12/1974			TOTAL DEPTH 8107		PERF. N/A
08	111	N	111	-0-	-0-	-0-	6	1	94	3	Y	10	1	8			22
							11	9									
09	105	N	105	-0-	-0-	-0-	5	1	90	3	Y	9	18	1			13
							10	9									
10	114	N	114	-0-	-0-	-0-	6	1	93	3	Y	14					27
							15	9									
11	140	N	140	-0-	-0-	-0-	6	1	93	3	Y	37	21	1			43
							41	9									
*12	114	N	114	-0-	-0-	-0-	6	1	97	3	Y	10	30	1			23
							11	9									
*01	106	N	106	-0-	-0-	-0-	6	1	96	3	Y	4					27
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	24	1	189	3	Y	1	2	1			1
							1	9									
09	204	N	204	-0-	-0-	-0-	23	1	179	3	Y	2					3
							2	9									
10	217	N	211	-0-	-6	-0-	24	1	186	3	Y	1	2	1			2
							1	9									
11	198	N	198	-0-	-0-	-0-	24	1	173	3	Y	1	2	1			1
							1	9									
*12	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					1
*01	200	N	200	-0-	-0-	-0-	23	1	176	3	Y	1					2
							1	9									

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

08	165	N	165	-0-	-0-	-0-	29	1	136	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	27	1	132	3	Y	-0-					-0-
10	217	N	172	-0-	-45	-0-	32	1	140	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	30	1	112	3	Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	41	1	150	3	Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	40	1	175	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

08	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	7	1	49	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	81	1	1172	3	N	-0-	1	1			1
09	1193	N	1193	-0-	-0-	-0-	78	1	1114	3	N	1					2
							1	9									
10	1302	N	1068	-0-	-234	-0-	69	1	999	3	N	-0-	1	1			1
11	954	N	954	-0-	-0-	-0-	62	1	890	3	N	2	1	1			2
							2	9									
*12	941	N	941	-0-	-0-	-0-	59	1	881	3	N	1	1	1			2
							1	9									
*01	928	N	928	-0-	-0-	-0-	55	1	872	3	N	1	1	1			2
							1	9									

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

08	250	N	250	-0-	-0-	-0-	44	1	206	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	43	1	208	3	Y	-0-					-0-
10	341	N	249	-0-	-92	-0-	47	1	202	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	49	1	185	3	Y	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	60	1	217	3	Y	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	53	1	234	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	4	1	17	3	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	4	1	14	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	3	1	15	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					1
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					1
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

08	910	N	910	-0-	-0-	-0-	161	1	749	3	Y	-0-					-0-
09	954	N	954	-0-	-0-	-0-	163	1	791	3	Y	-0-					-0-
10	942	N	942	-0-	-0-	-0-	176	1	766	3	Y	-0-					-0-
11	690	N	690	-0-	-0-	-0-	145	1	545	3	Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	56	1	201	3	Y	-0-					-0-
*01	736	N	736	-0-	-0-	-0-	136	1	600	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

08	26	N	26	-0-	-0-	-0-	2	1	22	3	Y	2	2	1			5
							2	9									
09	27	N	27	-0-	-0-	-0-	2	1	23	3	Y	2	2	1			5
							2	9									
10	31	N	29	-0-	-2	-0-	2	1	25	3	Y	2	2	1			5
							2	9									
11	34	N	34	-0-	-0-	-0-	2	1	23	3	Y	8	6	1			7
							9	9									
*12	35	N	35	-0-	-0-	-0-	2	1	29	3	Y	4	3	1			8
							4	9									
*01	40	N	40	-0-	-0-	-0-	2	1	29	3	Y	8	7	1			9
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	60	3	Y	2					4
							2	9									
09	60	N	60	-0-	-0-	-0-	3	1	56	3	Y	1	4	1			1
							1	9									
10	67	N	67	-0-	-0-	-0-	4	1	61	3	Y	2					3
							2	9									
11	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1	3	1			1
							1	9									
*12	66	N	66	-0-	-0-	-0-	4	1	61	3	Y	1					2
							1	9									
*01	52	N	52	-0-	-0-	-0-	3	1	48	3	Y	1					3
							1	9									

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1					1
							1	9									
*12	54	N	54	-0-	-0-	-0-	2	1	52	2	Y	-0-	1	1			-0-
*01	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	72	2	Y	1					1
							1	9									
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					1
11	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					1
*12	71	N	71	-0-	-0-	-0-	3	1	67	2	Y	1	1	1			1
							1	9									
*01	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	8	1	171	3	N	2	1	1			2
							2	9									
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-	1	1			1
10	167	N	167	-0-	-0-	-0-	9	1	157	3	N	1	1	1			1
							1	9									
11	166	N	166	-0-	-0-	-0-	9	1	156	3	N	1	1	1			1
							1	9									
*12	170	N	170	-0-	-0-	-0-	9	1	159	3	N	2	1	1			2
							2	9									
*01	169	N	169	-0-	-0-	-0-	9	1	158	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

08	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-	1	1			2
09	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					2
10	155	N	146	-0-	-9	-0-	17	1	129	3	N	-0-					2
11	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-	1	1			1
*12	138	N	138	-0-	-0-	-0-	16	1	120	3	N	2					3
							2	9									
*01	145	N	145	-0-	-0-	-0-	17	1	128	3	N	-0-	1	1			2

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

08	380	N	380	-0-	-0-	-0-	35	1	342	3	N	3	3	1			8
							3	9									
09	653	N	653	-0-	-0-	-0-	60	1	592	3	N	1					9
							1	9									
10	649	N	649	-0-	-0-	-0-	56	1	593	3	N	-0-					9
11	558	N	558	-0-	-0-	-0-	53	1	504	3	N	1	4	1			6
							1	9									
*12	404	N	404	-0-	-0-	-0-	41	1	360	3	N	3					9
							3	9									
*01	345	N	345	-0-	-0-	-0-	36	1	307	3	N	2	4	1			7
							2	9									

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

08	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	5	1	109	2	Y	1					1
							1	9									
10	124	N	118	-0-	-6	-0-	6	1	112	2	Y	-0-					1
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					1
*12	113	N	113	-0-	-0-	-0-	5	1	107	2	Y	1	1	1			1
							1	9									
*01	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					1

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

08	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-	1	1			-0-
09	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

08	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-	1	1			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-	1	1			-0-
09	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

08	43	N	43	-0-	-0-	-0-	6	1	36	3	N	1	1	1			1
							1	9									
09	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
11	44	N	44	-0-	-0-	-0-	5	1	38	3	N	1	1	1			1
							1	9									
*12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1
*01	47	N	47	-0-	-0-	-0-	5	1	41	3	N	1	1	1			1
							1	9									

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

08	459	N	459	-0-	-0-	-0-	63	1	394	3	N	2	4	1			7
							2	9									
09	442	N	442	-0-	-0-	-0-	54	1	387	3	N	1					8
							1	9									
10	479	N	479	-0-	-0-	-0-	57	1	422	3	N	-0-					8
11	522	N	522	-0-	-0-	-0-	65	1	456	3	N	1	4	1			5
							1	9									
*12	441	N	441	-0-	-0-	-0-	51	1	386	3	N	4					9
							4	9									
*01	451	N	451	-0-	-0-	-0-	52	1	398	3	N	1	4	1			6
							1	9									

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

08	297	N	297	-0-	-0-	-0-	34	1	262	3	N	1	4	1			2
							1	9									
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					2
10	341	N	50	-0-	-291	-0-	6	1	44	3	N	-0-	2	1			-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

08	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					1
09	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-	1	1			-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

08	558	N	558	-0-	-0-	-0-	36	1	522	3	N	-0-					1
09	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-					1
10	620	N	557	-0-	-63	-0-	36	1	521	3	N	-0-					1
11	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					1
*12	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					1
*01	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					1

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

08	542	N	542	-0-	-0-	-0-	39	1	503	3	Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	44	1	535	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	43	1	499	3	Y	2					2
							2	9									
*12	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					2
*01	547	N	547	-0-	-0-	-0-	37	1	510	3	Y	-0-					2

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

08	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1
09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					1
10	155	N	146	-0-	-9	-0-	7	1	139	2	Y	-0-					1
11	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					1
*12	149	N	149	-0-	-0-	-0-	7	1	141	2	Y	1	1	1			1
							1	9									
*01	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

08	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	119	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

08	402	N	402	-0-	-0-	-0-	20	1	382	2	Y	-0-					2
09	386	N	386	-0-	-0-	-0-	18	1	368	2	Y	-0-					2
10	403	N	400	-0-	-3	-0-	19	1	380	2	Y	1					3
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	363	2	Y	-0-					3
*12	399	N	399	-0-	-0-	-0-	18	1	378	2	Y	3	4	1			2
							3	9									
*01	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

08	356	N	356	-0-	-0-	-0-	17	1	338	2	Y	1					2
							1	9									
09	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					2
10	353	N	353	-0-	-0-	-0-	17	1	335	2	Y	1					3
							1	9									
11	337	N	337	-0-	-0-	-0-	16	1	321	2	Y	-0-					3
*12	356	N	356	-0-	-0-	-0-	16	1	338	2	Y	2	3	1			2
							2	9									
*01	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					2

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

08	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-	1	1			1
09	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					2
							1	9									
10	155	N	64	-0-	-91	-0-	4	1	59	3	N	1	1	1			2
							1	9									
11	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
*12	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
*01	58	N	58	-0-	-0-	-0-	3	1	53	3	N	2	1	1			3
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

08	149	N	149	-0-	-0-	-0-	7	1	141	3	N	1	1	1			1
							1	9									
09	137	N	137	-0-	-0-	-0-	7	1	129	3	N	1	1	1			1
							1	9									
10	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
11	127	N	127	-0-	-0-	-0-	7	1	119	3	N	1	1	1			1
							1	9									
*12	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			1
							1	9									
*01	114	N	114	-0-	-0-	-0-	6	1	107	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	4	1	88	2	Y	1					1
							1	9									
11	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					1
*12	97	N	97	-0-	-0-	-0-	4	1	93	2	Y	-0-	1	1			-0-
*01	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	11	1	200	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	11	1	199	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	10	1	200	3	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			2
							1	9									
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	1	1			1
10	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			1
							1	9									
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
*12	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
*01	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	27	1	557	3	N	4	4	1			5
							4	9									
09	577	N	577	-0-	-0-	-0-	30	1	543	3	N	4	5	1			4
							4	9									
10	589	N	584	-0-	-5	-0-	32	1	546	3	N	5	4	1			5
							6	9									
11	558	N	558	-0-	-0-	-0-	31	1	521	3	N	5	5	1			5
							6	9									
*12	576	N	576	-0-	-0-	-0-	32	1	537	3	N	6	4	1			7
							7	9									
*01	575	N	575	-0-	-0-	-0-	32	1	537	3	N	5	6	1			6
							6	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-	1	1			-0-
09	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	16	1	214	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	14	1	200	3	Y	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					1
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					2
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					2
*12	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					2
*01	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					6
09	201	N	201	-0-	-0-	-0-	15	1	186	3	Y	-0-					6
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					6
11	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					6
*12	207	N	207	-0-	-0-	-0-	16	1	191	3	Y	-0-					6
*01	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			2
							1	9									
09	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1	2	1			1
							1	9									
10	106	N	106	-0-	-0-	-0-	6	1	98	3	N	2	1	1			2
							2	9									
11	101	N	101	-0-	-0-	-0-	6	1	93	3	N	2	2	1			2
							2	9									
*12	105	N	105	-0-	-0-	-0-	6	1	98	3	N	1	1	1			2
							1	9									
*01	107	N	107	-0-	-0-	-0-	6	1	99	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			1
09	29	N	29	-0-	-0-	-0-	2	1	26	3	N	1	1	1			1
							1	9									
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			1
							1	9									
*12	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	1	1			2
							2	9									
*01	30	N	30	-0-	-0-	-0-	2	1	27	3	N	1	1	1			2
							1	9									

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	13	1	254	2	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	2	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

08	223	N	223	-0-	-0-	-0-	16	1	206	3	N	1	1	1			1
							1	9									
09	236	N	236	-0-	-0-	-0-	17	1	218	3	N	1	1	1			1
							1	9									
10	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					1
11	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
*12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
*01	91	N	91	-0-	-0-	-0-	7	1	83	3	N	1	1	1			1
							1	9									

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

08	238	N	238	-0-	-0-	-0-	10	1	227	3	Y	1					2
							1	9									
09	227	N	227	-0-	-0-	-0-	10	1	216	3	Y	1	2	1			1
							1	9									
10	248	N	231	-0-	-17	-0-	12	1	219	3	Y	-0-					1
11	224	N	224	-0-	-0-	-0-	12	1	212	3	Y	-0-	1	1			-0-
*12	221	N	221	-0-	-0-	-0-	12	1	209	3	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

08	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					2
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-	2	1			-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-	1	1			-0-
09	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-					-0-
10	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	13	1	168	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	31	1	571	3	N	1					7
							1	9									
09	585	N	585	-0-	-0-	-0-	30	1	554	3	N	1	7	1			1
							1	9									
10	620	N	580	-0-	-40	-0-	34	1	546	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-	1	1			-0-
*12	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	16	1	249	3	Y	-0-	1	1			-0-
09	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
10	372	N	262	-0-	-110	-0-	18	1	244	3	Y	-0-					-0-
11	241	N	241	-0-	-0-	-0-	16	1	225	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	16	1	205	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	2	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	12	1	100	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	4066	-0-	-88	-0-	189	1	3877	2	Y	-0-					-0-
09	4020	X	3819	-0-	-201	-0-	316	1	3503	2	Y	-0-					-0-
10	4216	X	3758	-0-	-458	-0-	342	1	3416	2	Y	-0-					-0-
11	4080	X	3477	-0-	-603	-0-	293	1	3184	2	Y	-0-					-0-
12	4216	X	3030	-0-	-1186	-0-	345	1	2685	2	Y	-0-					-0-
01	3999	X	2851	-0-	-1148	-0-	301	1	2550	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	80	1	886	3	Y	-0-					-0-
09	938	N	938	-0-	-0-	-0-	84	1	854	3	Y	-0-					-0-
10	961	N	861	-0-	-100	-0-	82	1	779	3	Y	-0-					-0-
11	913	N	913	-0-	-0-	-0-	82	1	831	3	Y	-0-					-0-
*12	957	N	957	-0-	-0-	-0-	80	1	877	3	Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	72	1	842	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	22	3	N	1	1	1			1
							1	9									
09	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1	1	1			1
							1	9									
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1
11	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1	1	1			1
							1	9									
*12	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
*01	25	N	25	-0-	-0-	-0-	2	1	22	3	N	1	1	1			1
							1	9									

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

08	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

08	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	14	1	156	2	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	16	1	158	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	19	1	151	2	Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

08	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-	1	1			-0-
10	195	N	195	-0-	-0-	-0-	9	1	185	3	N	1					1
							1	9									
11	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					1
*12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					1
*01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	26	1	505	2	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
10	558	N	396	-0-	-162	-0-	19	1	377	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	23	1	466	2	Y	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					1
09	209	N	209	-0-	-0-	-0-	14	1	194	3	Y	1	1	1			1
							1	9									
10	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
11	191	N	191	-0-	-0-	-0-	13	1	177	3	Y	1					1
							1	9									
*12	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-	1	1			-0-
*01	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	27	1	364	3	Y	1					2
							1	9									
09	396	N	396	-0-	-0-	-0-	27	1	368	3	Y	1	2	1			1
							1	9									
10	403	N	400	-0-	-3	-0-	27	1	372	3	Y	1	2	1			-0-
							1	9									
11	371	N	371	-0-	-0-	-0-	26	1	343	3	Y	2					2
							2	9									
*12	565	N	565	-0-	-0-	-0-	40	1	524	3	Y	1	2	1			1
							1	9									
*01	468	N	468	-0-	-0-	-0-	33	1	435	3	Y	-0-					1

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1					1
							1	9									
*01	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	18	1	347	3	N	-0-					2
09	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					2
10	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	2	1			1
							1	9									
11	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					1
*12	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					1
01	DLQ G-10		349	-0-	349	349	21	1	328	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	16	1	235	3	Y	1	1	1			1
							1	9									
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-	1	1			-0-
10	344	N	344	-0-	-0-	-0-	21	1	321	3	Y	2					2
							2	9									
11	305	N	305	-0-	-0-	-0-	20	1	284	3	Y	1	2	1			1
							1	9									
*12	283	N	283	-0-	-0-	-0-	18	1	263	3	Y	2	2	1			1
							2	9									
*01	299	N	299	-0-	-0-	-0-	19	1	279	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

08	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			2
							1	9									
09	264	N	264	-0-	-0-	-0-	14	1	249	3	N	1	2	1			1
							1	9									
10	279	N	267	-0-	-12	-0-	15	1	251	3	N	1	1	1			1
							1	9									
11	260	N	260	-0-	-0-	-0-	15	1	243	3	N	2	2	1			1
							2	9									
*12	269	N	269	-0-	-0-	-0-	15	1	252	3	N	2	1	1			2
							2	9									
*01	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	2	1			2
							2	9									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

08	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			1
							1	9									
09	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1	1	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1					2
							1	9									
*12	367	N	367	-0-	-0-	-0-	18	1	348	3	N	1	1	1			2
							1	9									
*01	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	18	1	369	3	N	4	3	1			4
							4	9									
09	297	N	297	-0-	-0-	-0-	15	1	281	3	N	1	3	1			2
							1	9									
10	341	N	275	-0-	-66	-0-	15	1	257	3	N	3	2	1			3
							3	9									
11	268	N	268	-0-	-0-	-0-	15	1	251	3	N	2	3	1			2
							2	9									
*12	393	N	393	-0-	-0-	-0-	22	1	367	3	N	4	2	1			4
							4	9									
*01	417	N	417	-0-	-0-	-0-	23	1	388	3	N	5	5	1			4
							6	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	43	1	1763	3	Y	2					24
							2	9									
09	1652	N	1652	-0-	-0-	-0-	44	1	1601	3	Y	6					30
							7	9									
10	1643	N	1539	-0-	-104	-0-	41	1	1498	3	Y	-0-					30
11	1571	N	1571	-0-	-0-	-0-	43	1	1527	3	Y	1	1	8			30
							1	9									
*12	1602	N	1602	-0-	-0-	-0-	43	1	1552	3	Y	6	1	8			35
							7	9									
*01	1614	N	1614	-0-	-0-	-0-	41	1	1572	3	Y	1					36
							1	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	11	1	88	2	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	8	1	60	2	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	8	1	59	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			2
							1	9									
09	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	2	1			1
							1	9									
10	186	N	184	-0-	-2	-0-	10	1	173	3	N	1	1	1			1
							1	9									
11	176	N	176	-0-	-0-	-0-	10	1	164	3	N	2	2	1			1
							2	9									
*12	181	N	181	-0-	-0-	-0-	10	1	169	3	N	2	1	1			2
							2	9									
*01	178	N	178	-0-	-0-	-0-	10	1	166	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	53	3	N	8	2	1			6
							9	9									
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	4	1			2
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-	1	1			1
11	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-	1	1			-0-
*12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	28	1	579	3	N	2	2	1			3
							2	9									
09	526	N	526	-0-	-0-	-0-	25	1	499	3	N	2	3	1			2
							2	9									
10	626	N	626	-0-	-0-	-0-	30	1	593	3	N	3	2	1			3
							3	9									
11	603	N	603	-0-	-0-	-0-	29	1	572	3	N	2	2	1			3
							2	9									
*12	633	N	633	-0-	-0-	-0-	31	1	599	3	N	3	2	1			4
							3	9									
*01	610	N	610	-0-	-0-	-0-	30	1	578	3	N	2	2	1			4
							2	9									

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					1
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			-0-
11	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	6	1	113	2	Y	1					1
							1	9									
09	117	N	117	-0-	-0-	-0-	6	1	111	2	Y	-0-					1
10	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					1
11	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					1
*12	237	N	237	-0-	-0-	-0-	11	1	225	2	Y	1	1	1			1
							1	9									
01	DLQ G-10		219	-0-	219	219	10	1	209	2	Y	-0-					1

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	82	2	Y	1					1
							1	9									
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1
10	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					1
11	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1
*12	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			1
							1	9									
*01	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					1

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1	1	1			2
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-	1	1			1
10	279	N	169	-0-	-110	-0-	9	1	159	3	N	1	1	1			1
							1	9									
11	100	N	100	-0-	-0-	-0-	6	1	93	3	N	1	1	1			1
							1	9									
*12	294	N	294	-0-	-0-	-0-	16	1	275	3	N	3	1	1			3
							3	9									
*01	259	N	259	-0-	-0-	-0-	14	1	242	3	N	3	3	1			3
							3	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
09	156	N	156	-0-	-0-	-0-	8	1	147	3	N	1	1	1			1
							1	9									
10	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
*12	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1	1	1			1
							1	9									
*01	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					1
09	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			1
							1	9									
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-	1	1			-0-
11	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									
*12	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-	1	1			-0-
*01	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

08	199	N	199	-0-	-0-	-0-	9	1	189	3	N	1	1	1			2
							1	9									
09	186	N	186	-0-	-0-	-0-	10	1	175	3	N	1	2	1			1
							1	9									
10	217	N	187	-0-	-30	-0-	10	1	176	3	N	1	1	1			1
							1	9									
11	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	2	1			1
							2	9									
*12	180	N	180	-0-	-0-	-0-	10	1	168	3	N	2	1	1			2
							2	9									
*01	179	N	179	-0-	-0-	-0-	10	1	167	3	N	2	2	1			2
							2	9									

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

08	91	N	91	-0-	-0-	-0-	7	1	83	2	N	1					1
							1	9									
09	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					1
10	93	N	88	-0-	-5	-0-	6	1	82	2	N	-0-					1
11	85	N	85	-0-	-0-	-0-	7	1	78	2	N	-0-					1
*12	87	N	87	-0-	-0-	-0-	6	1	70	2	N	-0-					1
							11	3									
*01	87	N	87	-0-	-0-	-0-	8	1	76	2	N	-0-					1
							3	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	99	1	986	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	74	1	804	2	Y	-0-					-0-
*12	806	N	806	-0-	-0-	-0-	92	1	714	2	Y	-0-					-0-
*01	799	N	799	-0-	-0-	-0-	84	1	715	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	15	1	283	3	N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	17	1	273	3	N	1					1
							1	9									

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					1
09	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	1	1			1
							1	9									
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-	1	1			-0-
11	165	N	165	-0-	-0-	-0-	11	1	153	3	Y	1					1
							1	9									
*12	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-	1	1			-0-
*01	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	13	1	243	3	N	1	1	1			1
							1	9									
09	234	N	234	-0-	-0-	-0-	12	1	221	3	N	1	1	1			1
							1	9									
10	248	N	247	-0-	-1	-0-	12	1	234	3	N	1	1	1			1
							1	9									
11	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					1
*12	212	N	212	-0-	-0-	-0-	10	1	201	3	N	1	1	1			1
							1	9									
*01	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	67	1	738	3	Y	-0-					-0-
09	794	N	794	-0-	-0-	-0-	71	1	723	3	Y	-0-					-0-
10	806	N	708	-0-	-98	-0-	67	1	641	3	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	65	1	668	3	Y	-0-					-0-
*12	744	N	744	-0-	-0-	-0-	63	1	681	3	Y	-0-					-0-
*01	714	N	714	-0-	-0-	-0-	56	1	658	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	23	1	187	3	Y	2	1	1			1
							2	9									
09	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-	1	1			-0-
10	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1	1	1			-0-
							1	9									
11	270	N	270	-0-	-0-	-0-	17	1	252	3	Y	1	1	1			-0-
							1	9									
*12	368	N	368	-0-	-0-	-0-	119	1	248	3	Y	1					1
							1	9									
*01	360	N	360	-0-	-0-	-0-	119	1	240	3	Y	1	1	1			1
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	19	1	361	3	N	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	1	1			1
							1	9									
10	370	N	370	-0-	-0-	-0-	18	1	351	3	N	1	1	1			1
							1	9									
11	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					1
*12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1			1
							1	9									
*01	357	N	357	-0-	-0-	-0-	17	1	339	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	15	1	180	2	N	1					1
							1	9									
09	187	N	187	-0-	-0-	-0-	13	1	174	2	N	-0-					1
10	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					1
11	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					1
*12	161	N	161	-0-	-0-	-0-	11	1	130	2	N	-0-					1
							20	3									
*01	162	N	162	-0-	-0-	-0-	15	1	141	2	N	-0-					1
							6	3									

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					1
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	1	1			-0-
10	155	N	101	-0-	-54	-0-	5	1	96	3	N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	4	1	84	3	N	1					1
							1	9									
*12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
*01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					1

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	20	1	312	3	Y	-0-					2
09	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					3
							1	9									
10	341	N	339	-0-	-2	-0-	23	1	316	3	Y	-0-	2	1			1
11	311	N	311	-0-	-0-	-0-	20	1	274	3	Y	15					16
							17	9									
*12	296	N	296	-0-	-0-	-0-	20	1	275	3	Y	1					17
							1	9									
*01	330	N	330	-0-	-0-	-0-	21	1	303	3	Y	5	12	1			10
							6	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	31	1	259	3	Y	1					1
							1	9									
09	259	N	259	-0-	-0-	-0-	25	1	234	3	Y	-0-	1	1			-0-
10	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1	1	1			-0-
							1	9									
11	244	N	244	-0-	-0-	-0-	15	1	228	3	Y	1	1	1			-0-
							1	9									
*12	251	N	251	-0-	-0-	-0-	16	1	234	3	Y	1					1
							1	9									
*01	245	N	245	-0-	-0-	-0-	16	1	228	3	Y	1	1	1			1
							1	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	19	1	277	3	Y	1	1	1			1
							1	9									
09	270	N	270	-0-	-0-	-0-	17	1	253	3	Y	-0-	1	1			-0-
10	273	N	273	-0-	-0-	-0-	17	1	255	3	Y	1					1
							1	9									
11	259	N	259	-0-	-0-	-0-	17	1	241	3	Y	1	1	1			1
							1	9									
*12	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-	1	1			-0-
*01	256	N	256	-0-	-0-	-0-	16	1	239	3	Y	1					1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	23	1	369	3	Y	-0-					3
09	299	N	299	-0-	-0-	-0-	18	1	280	3	Y	1					4
							1	9									
10	403	N	342	-0-	-61	-0-	23	1	319	3	Y	-0-	3	1			1
11	402	N	402	-0-	-0-	-0-	25	1	343	3	Y	31					32
							34	9									
*12	334	N	334	-0-	-0-	-0-	23	1	310	3	Y	1					33
							1	9									
*01	346	N	346	-0-	-0-	-0-	22	1	315	3	Y	8	22	1			19
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

08	523	N	523	-0-	-0-	-0-	107	1	415	3	Y	1					2
							1	9									
09	397	N	397	-0-	-0-	-0-	66	1	330	3	Y	1	2	1			1
							1	9									
10	654	N	654	-0-	-0-	-0-	77	1	576	3	Y	1	2	1			-0-
							1	9									
11	538	N	538	-0-	-0-	-0-	63	1	473	3	Y	2					2
							2	9									
*12	532	N	532	-0-	-0-	-0-	107	1	423	3	Y	2	3	1			1
							2	9									
*01	441	N	441	-0-	-0-	-0-	103	1	338	3	Y	-0-					1

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

08	596	N	596	-0-	-0-	-0-	77	1	519	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	70	1	471	3	Y	-0-					-0-
10	589	N	551	-0-	-38	-0-	71	1	480	3	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	71	1	470	3	Y	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	78	1	508	3	Y	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	81	1	538	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

08	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	5	1	40	2	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

08	338	N	338	-0-	-0-	-0-	17	1	320	3	N	1	1	1			1
							1	9									
09	321	N	321	-0-	-0-	-0-	16	1	304	3	N	1	1	1			1
							1	9									
10	341	N	332	-0-	-9	-0-	16	1	315	3	N	1	1	1			1
							1	9									
11	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					1
*12	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									
*01	337	N	337	-0-	-0-	-0-	16	1	319	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	20	1	260	3	Y	-0-					20
09	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					20
10	357	N	357	-0-	-0-	-0-	27	1	330	3	Y	-0-					20
11	319	N	319	-0-	-0-	-0-	24	1	294	3	Y	1	1	8			20
							1	9									
*12	450	N	450	-0-	-0-	-0-	36	1	414	3	Y	-0-					20
*01	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

08	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					1
09	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					1
10	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
11	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-					1
*12	552	N	552	-0-	-0-	-0-	35	1	516	3	N	1	1	1			1
							1	9									
*01	531	N	531	-0-	-0-	-0-	32	1	498	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

08	809	N	809	-0-	-0-	-0-	52	1	757	3	N	-0-					1
09	1070	N	1070	-0-	-0-	-0-	70	1	1000	3	N	-0-					1
10	1063	N	1063	-0-	-0-	-0-	69	1	993	3	N	1	1	1			1
							1	9									
11	1126	N	1126	-0-	-0-	-0-	74	1	1052	3	N	-0-					1
*12	1303	N	1303	-0-	-0-	-0-	82	1	1219	3	N	2	1	1			2
							2	9									
*01	1329	N	1329	-0-	-0-	-0-	79	1	1249	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

08	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
10	2446	N	2446	-0-	-0-	-0-	232	1	2214	3	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
01	155	X	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					1
09	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					1
10	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
11	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					1
*12	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					1
*01	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	23	1	228	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					7
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					7
10	310	N	297	-0-	-13	-0-	297	3			Y	-0-					7
11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					7
*12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					7
*01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	8 2	1 9	78	3	Y	2					19
09	68	N	68	-0-	-0-	-0-	6 3	1 9	59	3	Y	3	18	1			4
10	93	N	87	-0-	-6	-0-	7 4	1 9	76	3	Y	4					8
11	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					8
*12	91	N	91	-0-	-0-	-0-	8 1	1 9	82	3	Y	1	8	1			1
*01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					2
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					2
10	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					2
11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					2
*12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					2
*01	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-	2	1			-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	33	1	225	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	32	1	215	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	31	1	208	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	26	1	547	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-
10	310	N	214	-0-	-96	-0-	10	1	204	2	Y	-0-					-0-
11	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-
10	403	N	391	-0-	-12	-0-	18	1	373	2	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	18	1	352	2	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	16	1	331	2	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	20	1	134	3	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	19	1	128	3	Y	-0-					-0-
10	155	N	146	-0-	-9	-0-	19	1	127	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	20	1	133	3	Y	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	19	1	129	3	Y	-0-					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	1023	N	456	-0-	-567	-0-	456	2			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
*12	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

08	427	N	427	-0-	-0-	-0-	22	1	405	3	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	21	1	392	3	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	21	1	404	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	19	1	382	3	Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

08	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	11	1	71	3	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	11	1	74	3	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

08	939	N	939	-0-	-0-	-0-	173	1	766	3	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	177	1	738	3	N	-0-					-0-
10	961	N	883	-0-	-78	-0-	177	1	706	3	N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	171	1	710	3	N	-0-					-0-
*12	826	N	826	-0-	-0-	-0-	160	1	666	3	N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	154	1	632	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

08	68	N	68	-0-	-0-	-0-	13	1	55	3	N	-0-					1
09	62	N	62	-0-	-0-	-0-	13	1	49	3	N	-0-	1	1			-0-
10	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	9	1	49	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	171	1	756	3	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	112	1	465	3	N	-0-					-0-
10	620	N	363	-0-	-257	-0-	73	1	290	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	55	1	230	3	N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	41	1	170	3	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	35	1	143	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1388	N	1388	-0-	-0-	-0-	256	1	1132	3	N	-0-					-0-
09	1264	N	1264	-0-	-0-	-0-	245	1	1019	3	N	-0-					-0-
10	1457	N	1387	-0-	-70	-0-	278	1	1109	3	N	-0-					-0-
11	1497	N	1497	-0-	-0-	-0-	290	1	1207	3	N	-0-					-0-
*12	1747	N	1747	-0-	-0-	-0-	339	1	1408	3	N	-0-					-0-
*01	1286	N	1286	-0-	-0-	-0-	252	1	1034	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	30	1	563	3	N	1	1	1			2
							1	9									
09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-	1	1			1
10	589	N	569	-0-	-20	-0-	28	1	540	3	N	1	1	1			1
							1	9									
11	554	N	554	-0-	-0-	-0-	27	1	526	3	N	1					2
							1	9									
*12	583	N	583	-0-	-0-	-0-	28	1	554	3	N	1	1	1			2
							1	9									
*01	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-					3
09	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					3
10	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					3
11	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					3
*12	158	N	158	-0-	-0-	-0-	16	1	141	3	Y	1					4
							1	9									
*01	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					4

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	79	1	712	3	Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	76	1	673	3	Y	-0-					-0-
10	759	N	759	-0-	-0-	-0-	78	1	681	3	Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	76	1	660	3	Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	76	1	655	3	Y	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	74	1	645	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									
09	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			1
							1	9									
10	372	N	358	-0-	-14	-0-	18	1	339	3	N	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	17	1	326	3	N	-0-					1
*12	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	1	1			1
							1	9									
*01	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			1
							1	9									

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-	1	1			1
09	416	N	416	-0-	-0-	-0-	27	1	388	3	Y	1	1	1			1
							1	9									
10	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1					2
							1	9									
11	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1	2	1			1
							1	9									
*12	313	N	313	-0-	-0-	-0-	20	1	291	3	Y	2	2	1			1
							2	9									
*01	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-					1

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	192	1	1	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	185	1	4	2	Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	191	1	7	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	185	1	8	2	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	192	1	9	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	192	1	12	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	-0-	237	1	1051	3	N	-0-					-0-
09	1277	N	1277	-0-	-0-	-0-	247	1	1030	3	N	-0-					-0-
10	1240	N	1163	-0-	-77	-0-	233	1	930	3	N	-0-					-0-
11	1173	N	1173	-0-	-0-	-0-	227	1	946	3	N	-0-					-0-
*12	1239	N	1239	-0-	-0-	-0-	240	1	999	3	N	-0-					-0-
*01	1090	N	1090	-0-	-0-	-0-	213	1	877	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	10	1	39	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	31	1	129	3	N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	30	1	123	3	N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	34	1	138	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	26	1	117	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	28	1	115	3	N	-0-					-0-
10	155	N	122	-0-	-33	-0-	24	1	98	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	20	1	82	3	N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	8	1	171	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	8	1	172	2	Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	4	1	79	3	N	1	1	1			1
							1	9									
09	81	N	81	-0-	-0-	-0-	4	1	76	3	N	1	1	1			1
							1	9									
10	93	N	84	-0-	-9	-0-	5	1	78	3	N	1	1	1			1
							1	9									
11	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1	1	1			1
							1	9									
*12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	1			1
							1	9									
*01	80	N	80	-0-	-0-	-0-	4	1	75	3	N	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	15	1	188	2	N	1					1
							1	9									
09	190	N	190	-0-	-0-	-0-	13	1	177	2	N	-0-					1
10	208	N	208	-0-	-0-	-0-	14	1	194	2	N	-0-					1
11	205	N	205	-0-	-0-	-0-	16	1	189	2	N	-0-					1
*12	195	N	195	-0-	-0-	-0-	13	1	158	2	N	-0-					1
							24	3									
*01	197	N	197	-0-	-0-	-0-	18	1	172	2	N	-0-					1
							7	3									

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	206	1	1390	3	Y	-0-					-0-
09	1522	N	1522	-0-	-0-	-0-	198	1	1324	3	Y	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	202	1	1358	3	Y	-0-					-0-
11	1538	N	1538	-0-	-0-	-0-	201	1	1337	3	Y	-0-					-0-
*12	1564	N	1564	-0-	-0-	-0-	208	1	1356	3	Y	-0-					-0-
*01	1596	N	1596	-0-	-0-	-0-	209	1	1387	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	41	1	590	3	N	-0-	1	1			-0-
09	597	N	597	-0-	-0-	-0-	39	1	557	3	N	1					1
							1	9									
10	651	N	616	-0-	-35	-0-	40	1	576	3	N	-0-					1
11	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
*12	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					1
*01	689	N	689	-0-	-0-	-0-	41	1	648	3	N	-0-					1

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

08	691	N	691	-0-	-0-	-0-	45	1	646	3	N	-0-					1
09	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					1
10	744	N	698	-0-	-46	-0-	45	1	653	3	N	-0-					1
11	650	N	650	-0-	-0-	-0-	43	1	607	3	N	-0-					1
*12	679	N	679	-0-	-0-	-0-	43	1	635	3	N	1	1	1			1
							1	9									
*01	637	N	637	-0-	-0-	-0-	38	1	598	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

08	950	N	950	-0-	-0-	-0-	48	1	902	3	N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	46	1	846	3	N	-0-					-0-
10	1023	N	904	-0-	-119	-0-	45	1	859	3	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	40	1	795	3	N	-0-					-0-
*12	876	N	876	-0-	-0-	-0-	43	1	833	3	N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

08	418	N	418	-0-	-0-	-0-	27	1	391	3	N	-0-	1	1			-0-
09	391	N	391	-0-	-0-	-0-	25	1	365	3	N	1					1
							1	9									
10	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
*12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					1
*01	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					1

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	72	1	1047	3	N	-0-	1	1			1
09	1512	N	1512	-0-	-0-	-0-	99	1	1412	3	N	1					2
							1	9									
10	1395	N	1237	-0-	-158	-0-	80	1	1156	3	N	1	1	1			2
							1	9									
11	1417	N	1417	-0-	-0-	-0-	93	1	1323	3	N	1	1	1			2
							1	9									
*12	1500	N	1500	-0-	-0-	-0-	95	1	1404	3	N	1	1	1			2
							1	9									
*01	1663	N	1663	-0-	-0-	-0-	99	1	1562	3	N	2	1	1			3
							2	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1
10	121	N	121	-0-	-0-	-0-	8	1	112	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
*12	64	N	64	-0-	-0-	-0-	4	1	59	3	N	1	1	1			1
							1	9									
*01	62	N	62	-0-	-0-	-0-	4	1	56	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-	1	1			1
09	165	N	165	-0-	-0-	-0-	11	1	153	3	N	1					2
							1	9									
10	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-	1	1			1
11	150	N	150	-0-	-0-	-0-	10	1	138	3	N	2	1	1			2
							2	9									
*12	131	N	131	-0-	-0-	-0-	8	1	122	3	N	1	1	1			2
							1	9									
*01	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			2
							1	9									

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					1
09	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
10	713	N	693	-0-	-20	-0-	45	1	648	3	N	-0-					1
11	500	N	500	-0-	-0-	-0-	33	1	467	3	N	-0-					1
*12	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					1
*01	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					1

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
10	248	N	232	-0-	-16	-0-	15	1	217	3	N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	17	1	361	2	Y	-0-					-0-
10	403	N	393	-0-	-10	-0-	18	1	375	2	Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	10	1	156	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
09	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					1
10	186	N	161	-0-	-25	-0-	10	1	150	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1	1	1			1
							1	9									
*12	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1	1	1			1
							1	9									
*01	81	N	81	-0-	-0-	-0-	5	1	74	3	N	2	1	1			2
							2	9									

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

08	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

08	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	9	1	171	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

08	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	20	1	290	3	N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	18	1	292	3	N	1					1
							1	9									

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

08	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	7	1	69	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

08	325	N	325	-0-	-0-	-0-	27	1	298	3	Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	19	1	181	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	16	1	164	3	Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	10	1	198	2	Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	17	1	154	3	N	-0-					3
09	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					3
10	186	N	170	-0-	-16	-0-	15	1	155	3	N	-0-					3
11	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					3
*12	152	N	152	-0-	-0-	-0-	15	1	136	3	N	1					4
							1	9									
*01	132	N	132	-0-	-0-	-0-	17	1	115	3	N	-0-					4

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1651	N	1651	-0-	-0-	-0-	72	1	1575	3	Y	4					14
							4	9									
09	1577	N	1577	-0-	-0-	-0-	69	1	1502	3	Y	5	13	1			6
							6	9									
10	1643	N	1568	-0-	-75	-0-	82	1	1486	3	Y	-0-					6
11	1512	N	1512	-0-	-0-	-0-	78	1	1434	3	Y	-0-	6	1			-0-
*12	1500	N	1500	-0-	-0-	-0-	83	1	1417	3	Y	-0-					-0-
*01	1539	N	1539	-0-	-0-	-0-	85	1	1453	3	Y	1					1
							1	9									

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	53	1	234	3	N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	48	1	201	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	45	1	181	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	44	1	184	3	N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	40	1	168	3	N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	33	1	134	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	51	1	214	3	N	-0-					2
09	249	N	249	-0-	-0-	-0-	52	1	197	3	N	-0-	1	1			1
10	256	N	256	-0-	-0-	-0-	46	1	210	3	N	-0-					1
11	245	N	245	-0-	-0-	-0-	45	1	200	3	N	-0-					1
*12	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					1
*01	242	N	242	-0-	-0-	-0-	35	1	207	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1305	N	1305	-0-	-0-	-0-	240	1	1065	3	N	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	224	1	931	3	N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	168	1	670	3	N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	99	1	413	3	N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	88	1	367	3	N	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	122	1	501	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

08	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					1
09	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
10	217	N	127	-0-	-90	-0-	9	1	118	3	N	-0-					1
11	132	N	132	-0-	-0-	-0-	9	1	122	3	N	1	1	1			1
							1	9									
*12	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1
*01	137	N	137	-0-	-0-	-0-	10	1	126	3	N	1	1	1			1
							1	9									

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

08	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

08	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-					33
09	1036	N	1036	-0-	-0-	-0-	75	1	961	2	N	-0-					33
10	1147	N	1053	-0-	-94	-0-	77	1	969	2	N	6					39
							7	9									
11	996	N	996	-0-	-0-	-0-	77	1	918	2	N	1					40
							1	9									
*12	966	N	966	-0-	-0-	-0-	91	1	874	2	N	1					41
							1	9									
*01	957	N	957	-0-	-0-	-0-	76	1	881	2	N	-0-					41

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

08	232	N	232	-0-	-0-	-0-	185	1	47	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	212	1	39	3	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	347	1	33	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	296	1	47	3	N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	299	1	65	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	259	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	290	1	74	3	N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	320	1	59	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	527	1	50	3	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	401	1	64	3	N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	359	1	78	3	N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	377	1	94	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0-	-0-	148	1	1663	3	N	-0-					-0-
09	1715	N	1715	-0-	-0-	-0-	157	1	1558	3	N	-0-					-0-
10	1870	N	1870	-0-	-0-	-0-	149	1	1721	3	N	-0-					-0-
11	1896	N	1896	-0-	-0-	-0-	145	1	1751	3	N	-0-					-0-
*12	1870	N	1870	-0-	-0-	-0-	158	1	1712	3	N	-0-					-0-
*01	1836	N	1836	-0-	-0-	-0-	125	1	1711	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
10	155	N	123	-0-	-32	-0-	6	1	117	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
*12	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	9	1	173	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-	2	1			2
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			1
10	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	1			1
							1	9									
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	25	1	325	3	N	-0-	1	1			2
09	341	N	341	-0-	-0-	-0-	24	1	316	3	N	1	1	1			2
							1	9									
10	372	N	352	-0-	-20	-0-	24	1	327	3	N	1	1	1			2
							1	9									
11	341	N	341	-0-	-0-	-0-	23	1	316	3	N	2	2	1			2
							2	9									
*12	349	N	349	-0-	-0-	-0-	25	1	322	3	N	2	1	1			3
							2	9									
*01	351	N	351	-0-	-0-	-0-	26	1	323	3	N	2	2	1			3
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3	N	-0-	-0-
09	200	N	200	-0-	-0-	-0-	200	3	N	-0-	-0-
10	217	N	211	-0-	-6	-0-	211	3	N	-0-	-0-
11	217	N	217	-0-	-0-	-0-	217	3	N	-0-	-0-
*12	223	N	223	-0-	-0-	-0-	223	3	N	-0-	-0-
*01	221	N	221	-0-	-0-	-0-	221	3	N	-0-	-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3	Y	-0-	-0-
09	225	N	225	-0-	-0-	-0-	225	3	Y	-0-	-0-
10	248	N	18	-0-	-230	-0-	18	3	Y	-0-	-0-
11	225	N	225	-0-	-0-	-0-	225	3	Y	-0-	-0-
*12	233	N	233	-0-	-0-	-0-	233	3	Y	-0-	-0-
*01	246	N	246	-0-	-0-	-0-	246	3	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	-0-	65	1	629	3	Y	1					4
							1	9									
09	814	N	814	-0-	-0-	-0-	77	1	737	3	Y	-0-	3	1			1
10	920	N	920	-0-	-0-	-0-	79	1	840	3	Y	1					2
							1	9									
11	904	N	904	-0-	-0-	-0-	81	1	822	3	Y	1					3
							1	9									
*12	666	N	666	-0-	-0-	-0-	62	1	604	3	Y	-0-	3	1			-0-
*01	844	N	844	-0-	-0-	-0-	78	1	766	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	24	1	993	3	Y	-0-					64
09	955	N	955	-0-	-0-	-0-	25	1	930	3	Y	-0-					64
10	1023	N	976	-0-	-47	-0-	25	1	951	3	Y	-0-					64
11	962	N	962	-0-	-0-	-0-	27	1	935	3	Y	-0-					64
*12	975	N	975	-0-	-0-	-0-	27	1	948	3	Y	-0-					64
*01	1046	N	1046	-0-	-0-	-0-	26	1	1020	3	Y	-0-					64

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					2
09	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					2
10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					2
*12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					2
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					3
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					3
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					3
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					3
*12	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					3
*01	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

08	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

08	144	N	144	-0-	-0-	-0-	54	1	90	3	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	52	1	58	3	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	54	1	29	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	52	1	22	3	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	54	1	21	3	Y	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	54	1	22	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

08	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	24	1	204	3	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	26	1	223	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

08	709	N	709	-0-	-0-	-0-	91	1	618	3	Y	-0-					-0-
09	636	N	636	-0-	-0-	-0-	83	1	553	3	Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	88	1	594	3	Y	-0-					-0-
11	664	N	664	-0-	-0-	-0-	87	1	577	3	Y	-0-					-0-
*12	752	N	752	-0-	-0-	-0-	100	1	652	3	Y	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	99	1	654	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

08	343	N	343	-0-	-0-	-0-	26	1	314	2	N	3					3
							3	9									
09	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-					3
10	403	N	375	-0-	-28	-0-	25	1	350	2	N	-0-					3
11	358	N	358	-0-	-0-	-0-	28	1	330	2	N	-0-					3
*12	362	N	362	-0-	-0-	-0-	25	1	292	2	N	-0-					3
							45	3									
01	DLQ G-10		361	-0-	361	361	33	1	315	2	N	-0-					3
							13	3									

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

08	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					26
09	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-					26
10	93	N	66	-0-	-27	-0-	6	1	58	3	N	2					28
							2	9									
11	84	N	84	-0-	-0-	-0-	7	1	75	3	N	2					30
							2	9									
*12	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					30
*01	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

08	510	N	510	-0-	-0-	-0-	24	1	483	3	N	3	3	1			5
							3	9									
09	485	N	485	-0-	-0-	-0-	25	1	458	3	N	2	4	1			3
							2	9									
10	527	N	494	-0-	-33	-0-	27	1	463	3	N	4	3	1			4
							4	9									
11	468	N	468	-0-	-0-	-0-	26	1	438	3	N	4	4	1			4
							4	9									
*12	491	N	491	-0-	-0-	-0-	27	1	460	3	N	4	3	1			5
							4	9									
*01	484	N	484	-0-	-0-	-0-	27	1	451	3	N	5	5	1			5
							6	9									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

08	98	N	98	-0-	-0-	-0-	6	1	74	3	Y	16	1	8			21
							18	9									
09	122	N	122	-0-	-0-	-0-	6	1	71	3	Y	41	3	8			59
							45	9									
10	122	N	122	-0-	-0-	-0-	6	1	72	3	Y	40	66	1	1	8	32
							44	9									
11	142	N	142	-0-	-0-	-0-	6	1	68	3	Y	62	2	8			92
							68	9									
*12	123	N	123	-0-	-0-	-0-	6	1	69	3	Y	44	91	1	3	8	42
							48	9									
*01	119	N	119	-0-	-0-	-0-	6	1	65	3	Y	44	1	8			85
							48	9									

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					1
09	325	N	325	-0-	-0-	-0-	31	1	294	3	Y	-0-	1	1			-0-
10	365	N	365	-0-	-0-	-0-	31	1	333	3	Y	1					1
							1	9									
11	313	N	313	-0-	-0-	-0-	28	1	285	3	Y	-0-					1
*12	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-	1	1			-0-
*01	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	28	1	472	3	Y	-0-					1
09	531	N	531	-0-	-0-	-0-	30	1	500	3	Y	1	1	1			1
							1	9									
10	543	N	543	-0-	-0-	-0-	32	1	510	3	Y	1					2
							1	9									
11	529	N	529	-0-	-0-	-0-	31	1	498	3	Y	-0-	1	1			1
*12	545	N	545	-0-	-0-	-0-	32	1	513	3	Y	-0-					1
*01	548	N	548	-0-	-0-	-0-	33	1	515	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					2
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-	2	1			-0-
10	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	89	1	112	3	Y	4					27
							4	9									
09	268	N	268	-0-	-0-	-0-	91	1	149	3	Y	25	25	1			27
							28	9									
10	319	N	319	-0-	-0-	-0-	96	1	202	3	Y	19					46
							21	9									
11	354	N	354	-0-	-0-	-0-	100	1	251	3	Y	3					49
							3	9									
*12	452	N	452	-0-	-0-	-0-	112	1	338	3	Y	2	47	1			4
							2	9									
*01	335	N	335	-0-	-0-	-0-	101	1	233	3	Y	1					5
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

08	454	N	454	-0-	-0-	-0-	23	1	430	3	N	1					6
							1	9									
09	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-	6	1			-0-
10	465	N	435	-0-	-30	-0-	26	1	409	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	30	1	411	3	N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	116	1	1018	3	Y	-0-					1
09	865	N	865	-0-	-0-	-0-	90	1	775	3	Y	-0-					1
10	744	N	717	-0-	-27	-0-	72	1	645	3	Y	-0-					1
11	742	N	742	-0-	-0-	-0-	69	1	673	3	Y	-0-					1
*12	573	N	573	-0-	-0-	-0-	50	1	523	3	Y	-0-					1
*01	586	N	586	-0-	-0-	-0-	49	1	537	3	Y	-0-					1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	52	1	752	3	N	-0-					1
09	802	N	802	-0-	-0-	-0-	52	1	750	3	N	-0-					1
10	837	N	820	-0-	-17	-0-	53	1	767	3	N	-0-					1
11	813	N	813	-0-	-0-	-0-	53	1	760	3	N	-0-					1
*12	820	N	820	-0-	-0-	-0-	52	1	767	3	N	1	1	1			1
							1	9									
*01	827	N	827	-0-	-0-	-0-	49	1	777	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	29	1	423	3	N	-0-					1
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	465	N	394	-0-	-71	-0-	26	1	368	3	N	-0-					1
11	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					1
*12	377	N	377	-0-	-0-	-0-	24	1	353	3	N	-0-					1
*01	365	N	365	-0-	-0-	-0-	22	1	343	3	N	-0-					1

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	31	1	572	3	Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	30	1	584	3	Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	29	1	571	3	Y	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	30	1	586	3	Y	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	30	1	582	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	11	1	190	3	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	13	1	201	3	Y	1					1
							1	9									
*12	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-	1	1			-0-
*01	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	248	N	51	-0-	-197	-0-	3	1	48	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	38	1	641	3	Y	-0-					2
09	731	N	731	-0-	-0-	-0-	41	1	689	3	Y	1	1	1			2
							1	9									
10	834	N	834	-0-	-0-	-0-	49	1	784	3	Y	1					3
							1	9									
11	876	N	876	-0-	-0-	-0-	52	1	824	3	Y	-0-	1	1			2
*12	1110	N	1110	-0-	-0-	-0-	201	1	909	3	Y	-0-					2
*01	1080	N	1080	-0-	-0-	-0-	201	1	878	3	Y	1					3
							1	9									

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1					1
							1	9									
*01	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	54	1	13	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	55	1	19	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	25	1	396	3	Y	-0-	1	1			1
09	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-	1	1			-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	21	1	284	3	Y	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	32	1	409	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-	1	1			-0-
09	105	N	105	-0-	-0-	-0-	12	1	91	3	N	2					2
							2	9									
10	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-	1	1			1
11	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-	1	1			-0-
*12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	10	1	77	3	N	1					1
							1	9									

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-	1	1			-0-
09	63	N	63	-0-	-0-	-0-	7	1	55	3	N	1					1
							1	9									
10	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1	1	1			1
							1	9									
11	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-	1	1			-0-
*12	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					1
							1	9									

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

08	316	N	316	-0-	-0-	-0-	41	1	275	3	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	38	1	255	3	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	39	1	263	3	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	39	1	262	3	Y	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	42	1	275	3	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

08	302	N	302	-0-	-0-	-0-	31	1	271	3	Y	-0-					2
09	308	N	308	-0-	-0-	-0-	32	1	276	3	Y	-0-					2
10	318	N	318	-0-	-0-	-0-	32	1	286	3	Y	-0-					2
11	298	N	298	-0-	-0-	-0-	28	1	270	3	Y	-0-					2
*12	294	N	294	-0-	-0-	-0-	26	1	268	3	Y	-0-					2
*01	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	32	1	217	3	Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	31	1	205	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	31	1	208	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	32	1	209	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	21	1	384	3	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	20	1	370	3	Y	-0-					-0-
10	410	N	410	-0-	-0-	-0-	20	1	390	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	18	1	359	3	Y	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	20	1	396	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	20	1	195	3	Y	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	16	1	307	3	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	15	1	294	3	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	20	1	178	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-					-0-
10	217	N	157	-0-	-60	-0-	16	1	141	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	54	1	472	3	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	52	1	453	3	Y	-0-					-0-
10	527	N	509	-0-	-18	-0-	51	1	458	3	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	44	1	435	3	Y	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-
*01	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	32	1	267	3	Y	2	1	1			1
							2	9									
09	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-	1	1			-0-
10	310	N	267	-0-	-43	-0-	16	1	250	3	Y	1	1	1			-0-
							1	9									
11	245	N	245	-0-	-0-	-0-	15	1	229	3	Y	1	1	1			-0-
							1	9									
*12	229	N	229	-0-	-0-	-0-	14	1	214	3	Y	1					1
							1	9									
*01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			1
							1	9									

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	18	1	238	3	Y	-0-					1
09	254	N	254	-0-	-0-	-0-	17	1	236	3	Y	1	1	1			1
							1	9									
10	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-	1	1			-0-
11	231	N	231	-0-	-0-	-0-	16	1	214	3	Y	1					1
							1	9									
*12	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-	1	1			-0-
*01	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	14	1	232	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	15	1	234	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	14	1	223	3	Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	248	N	2	-0-	-246	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	9	1	161	3	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	9	1	171	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	9	1	166	3	Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	7	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	29	1	562	3	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	28	1	523	3	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	28	1	549	3	N	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	29	1	448	3	Y	-0-	1	1			1
09	479	N	479	-0-	-0-	-0-	32	1	447	3	Y	-0-	1	1			-0-
10	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	33	1	461	3	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	36	1	453	3	Y	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	10	1	157	3	Y	-0-	1	1			-0-
09	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
10	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	93	N	-0-	-0-	-93	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*12	162	N	162	-0-	-0-	-0-	19	1	142	3	N	1					2
							1	9									
01	DLQ G-10		147	-0-	147	147	17	1	130	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	12	N	-0-	-0-	-12	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	15	1	281	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	14	1	270	3	Y	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	15	1	281	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	5	1	100	3	Y	1					1
							1	9									
09	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-	1	1			-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

08	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

08	337	N	337	-0-	-0-	-0-	62	1	275	3	N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	62	1	259	3	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	56	1	225	3	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	77	1	321	3	N	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	62	1	259	3	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	60	1	245	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

08	430	N	430	-0-	-0-	-0-	21	1	409	3	Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	21	1	391	3	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	21	1	417	3	Y	-0-					-0-
*12	400	N	400	-0-	-0-	-0-	20	1	380	3	Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	21	1	403	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

08	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	15	1	103	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	16	1	104	3	Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	16	1	106	3	Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	38	1	630	3	Y	1					2
							1	9									
09	1266	N	1266	-0-	-0-	-0-	72	1	1193	3	Y	1	1	1			2
							1	9									
10	850	N	850	-0-	-0-	-0-	50	1	800	3	Y	-0-					2
11	580	N	580	-0-	-0-	-0-	34	1	546	3	Y	-0-	1	1			1
*12	1369	N	1369	-0-	-0-	-0-	80	1	1287	3	Y	2	1	8			2
							2	9									
*01	809	N	809	-0-	-0-	-0-	49	1	760	3	Y	-0-					2

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

08	59	N	59	-0-	-0-	-0-	7	1	52	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	13	1	104	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	14	1	105	2	Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					-0-
*01	97	X	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

08	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

08	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	3	1	23	2	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	3	1	22	2	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

08	584	N	584	-0-	-0-	-0-	33	1	551	3	Y	-0-					1
09	571	N	571	-0-	-0-	-0-	32	1	538	3	Y	1	1	1			1
							1	9									
10	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					1
11	586	N	586	-0-	-0-	-0-	34	1	550	3	Y	2	1	1			2
							2	9									
*12	608	N	608	-0-	-0-	-0-	36	1	572	3	Y	-0-	1	1			1
*01	609	N	609	-0-	-0-	-0-	37	1	572	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	206	1	913	3	N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	209	1	871	3	N	-0-					-0-
10	1116	N	922	-0-	-194	-0-	185	1	737	3	N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	148	1	616	3	N	-0-					-0-
*12	777	N	777	-0-	-0-	-0-	151	1	626	3	N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	149	1	614	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	13	1	164	2	N	-0-					3
09	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					3
10	155	N	134	-0-	-21	-0-	10	1	124	2	N	-0-					3
11	144	N	144	-0-	-0-	-0-	11	1	133	2	N	-0-					3
*12	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					3
*01	136	N	136	-0-	-0-	-0-	10	1	126	2	N	-0-					3

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	21	1	344	3	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	20	1	326	3	Y	-0-					-0-
10	372	N	355	-0-	-17	-0-	21	1	333	3	Y	1					1
							1	9									
11	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					1
*12	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-	1	1			-0-
*01	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	47	1	388	3	Y	1	1	1			1
							1	9									
09	361	N	361	-0-	-0-	-0-	34	1	325	3	Y	2	2	1			1
							2	9									
10	465	N	335	-0-	-130	-0-	21	1	314	3	Y	-0-	1	1			-0-
11	307	N	307	-0-	-0-	-0-	19	1	287	3	Y	1	1	1			-0-
							1	9									
*12	318	N	318	-0-	-0-	-0-	20	1	297	3	Y	1					1
							1	9									
*01	275	N	275	-0-	-0-	-0-	18	1	256	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					1
09	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	1			1
							1	9									
10	155	N	154	-0-	-1	-0-	7	1	147	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1
*12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
*01	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	20	1	287	3	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	19	1	280	3	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	5	1	41	2	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	4	1	29	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	12	1	90	2	Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0-	-0-	88	1	699	2	Y	-0-					-0-
09	770	N	770	-0-	-0-	-0-	87	1	683	2	Y	-0-					-0-
10	837	N	807	-0-	-30	-0-	92	1	715	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	85	1	647	2	Y	1	1	8			-0-
							1	9									
*12	981	N	981	-0-	-0-	-0-	120	1	861	2	Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	112	1	802	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	80	1	566	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	75	1	521	3	Y	-0-					-0-
10	783	N	783	-0-	-0-	-0-	98	1	685	3	Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	124	1	861	3	Y	-0-					-0-
*12	957	N	957	-0-	-0-	-0-	124	1	833	3	Y	-0-					-0-
*01	956	N	956	-0-	-0-	-0-	122	1	834	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	22	1	439	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	26	1	458	3	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	25	1	422	3	N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					-0-
*01	445	N	445	-0-	-0-	-0-	25	1	420	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	30	1	424	3	Y	1	2	1			1
							1	9									
09	402	N	402	-0-	-0-	-0-	26	1	374	3	Y	2	2	1			1
							2	9									
10	372	N	371	-0-	-1	-0-	23	1	347	3	Y	1					2
							1	9									
11	366	N	366	-0-	-0-	-0-	24	1	341	3	Y	1	2	1			1
							1	9									
*12	355	N	355	-0-	-0-	-0-	23	1	330	3	Y	2	2	1			1
							2	9									
*01	402	N	402	-0-	-0-	-0-	26	1	375	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					1
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-	1	1			-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					1
09	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-	1	1			-0-
10	155	N	126	-0-	-29	-0-	7	1	119	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	8	1	134	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	1 1	1 9	18	3	N	1	1	1			2
09	19	N	19	-0-	-0-	-0-	1 1	1 9	17	3	N	1	2	1			1
10	31	N	17	-0-	-14	-0-	1 2	1 9	14	3	N	2	1	1			2
11	17	N	17	-0-	-0-	-0-	1 1	1 9	15	3	N	1	1	1			2
*12	18	N	18	-0-	-0-	-0-	1 1	1 9	16	3	N	1	1	1			2
*01	18	N	18	-0-	-0-	-0-	1 1	1 9	16	3	N	1	1	1			2

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	60	1	252	3	N	-0-					2
09	292	N	292	-0-	-0-	-0-	61	1	231	3	N	-0-	1	1			1
10	324	N	324	-0-	-0-	-0-	58	1	266	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	60	1	267	3	N	-0-					1
*12	297	N	297	-0-	-0-	-0-	45	1	252	3	N	-0-					1
*01	278	N	278	-0-	-0-	-0-	40	1	238	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

08	174	N	174	-0-	-0-	-0-	8	1	165	3	N	1	1	1			1
							1	9									
09	175	N	175	-0-	-0-	-0-	8	1	166	3	N	1	1	1			1
							1	9									
10	186	N	181	-0-	-5	-0-	9	1	171	3	N	1	1	1			1
							1	9									
11	180	N	180	-0-	-0-	-0-	9	1	170	3	N	1	1	1			1
							1	9									
*12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
*01	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

08	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					1
09	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					1
10	527	N	513	-0-	-14	-0-	33	1	480	3	N	-0-					1
11	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					1
*12	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
*01	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

08	211	N	211	-0-	-0-	-0-	15	1	195	3	N	1	1	1			1
							1	9									
09	202	N	202	-0-	-0-	-0-	14	1	187	3	N	1	1	1			1
							1	9									
10	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-					1
11	200	N	200	-0-	-0-	-0-	14	1	185	3	N	1	1	1			1
							1	9									
*12	205	N	205	-0-	-0-	-0-	15	1	188	3	N	2	1	1			2
							2	9									
*01	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-	1	1			1

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

08	141	N	141	-0-	-0-	-0-	141	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	23	1	218	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	16	1	185	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	19	1	346	3	N	1	1	1			1
							1	9									
09	352	N	352	-0-	-0-	-0-	18	1	333	3	N	1	1	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	18	1	341	3	N	1	1	1			1
							1	9									
11	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-					1
*12	361	N	361	-0-	-0-	-0-	18	1	342	3	N	1	1	1			1
							1	9									
*01	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	21	1	235	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	19	1	194	3	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	20	1	187	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	20	1	233	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	16	1	323	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	29	1	319	2	Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	30	1	305	2	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	26	1	285	2	Y	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	36	1	280	2	Y	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	33	1	281	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					1
09	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-	1	1			-0-
10	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1					1
							1	9									
*12	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1
*01	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					1

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

08	313	N	313	-0-	-0-	-0-	16	1	296	3	N	1	1	1			1
							1	9									
09	351	N	351	-0-	-0-	-0-	18	1	332	3	N	1	1	1			1
							1	9									
10	403	N	343	-0-	-60	-0-	17	1	325	3	N	1	1	1			1
							1	9									
11	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					1
*12	388	N	388	-0-	-0-	-0-	19	1	368	3	N	1	1	1			1
							1	9									
*01	373	N	373	-0-	-0-	-0-	18	1	354	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

08	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-	1	1			-0-
09	327	N	327	-0-	-0-	-0-	21	1	305	3	N	1					1
							1	9									
10	372	N	297	-0-	-75	-0-	19	1	278	3	N	-0-	1	1			-0-
11	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	23	1	368	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

08	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			2
							1	9									
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					2
10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1	1	1			2
							1	9									
11	66	N	66	-0-	-0-	-0-	4	1	60	3	N	2	1	1			3
							2	9									
*12	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			3
							1	9									
*01	84	N	84	-0-	-0-	-0-	5	1	77	3	N	2	1	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	4	1	31	3	Y	1					1
							1	9									
10	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-	1	1			-0-
11	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	15	1	165	2	Y	-0-					-0-
10	248	N	206	-0-	-42	-0-	19	1	187	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	25	1	192	2	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	24	1	203	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	36	1	671	3	N	1	1	1			2
							1	9									
09	669	N	669	-0-	-0-	-0-	34	1	634	3	N	1	1	1			2
							1	9									
10	713	N	691	-0-	-22	-0-	34	1	656	3	N	1	1	1			2
							1	9									
11	674	N	674	-0-	-0-	-0-	33	1	641	3	N	-0-					2
*12	694	N	694	-0-	-0-	-0-	34	1	659	3	N	1	1	1			2
							1	9									
*01	693	N	693	-0-	-0-	-0-	34	1	658	3	N	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-	1	1			-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-					-0-
10	217	N	184	-0-	-33	-0-	13	1	171	3	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	3	1	58	3	Y	8	1	8			17
							9	9									
09	72	N	72	-0-	-0-	-0-	4	1	60	3	Y	7	14	1			10
							8	9									
10	83	N	83	-0-	-0-	-0-	4	1	67	3	Y	11					21
							12	9									
11	98	N	98	-0-	-0-	-0-	4	1	61	3	Y	30	17	1			34
							33	9									
*12	172	N	172	-0-	-0-	-0-	3	1	114	2	Y	8	24	1			18
							46	3	9	9							
*01	129	N	129	-0-	-0-	-0-	3	1	73	2	Y	3					21
							50	3	3	9							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	51	3	Y	1					2
							1	9									
09	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	2	1			-0-
10	62	N	51	-0-	-11	-0-	3	1	47	3	Y	1					1
							1	9									
11	47	N	47	-0-	-0-	-0-	3	1	43	3	Y	1	1	1			1
							1	9									
*12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					1
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-	3	1			6
09	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					6
10	279	N	87	-0-	-192	-0-	10	1	77	3	N	-0-					6
11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-	3	1			3
*12	68	N	68	-0-	-0-	-0-	8	1	59	3	N	1					4
							1	9									
*01	61	N	61	-0-	-0-	-0-	7	1	53	3	N	1	2	1			3
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	52	1	1066	2	Y	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	85	1	940	2	Y	-0-					-0-
10	1070	N	1070	-0-	-0-	-0-	97	1	973	2	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	89	1	970	2	Y	-0-					-0-
*12	1092	N	1092	-0-	-0-	-0-	124	1	968	2	Y	-0-					-0-
*01	1083	N	1083	-0-	-0-	-0-	114	1	969	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-	2	1			2
09	7	N	7	-0-	-0-	-0-	6	3	1	9	N	1	2	1			1
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-	1	1			-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	11	1	228	2	Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	19	1	207	2	Y	-0-					-0-
10	248	N	232	-0-	-16	-0-	21	1	211	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	18	1	197	2	Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	24	1	188	2	Y	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					1
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-	1	1			-0-
10	186	N	102	-0-	-84	-0-	5	1	96	3	N	1					1
							1	9									
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
*12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					1
*01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	21	1	171	3	Y	2	1	1			1
							2	9									
09	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-	1	1			-0-
10	310	N	186	-0-	-124	-0-	11	1	174	3	Y	1	1	1			-0-
							1	9									
11	178	N	178	-0-	-0-	-0-	11	1	166	3	Y	1	1	1			-0-
							1	9									
*12	277	N	277	-0-	-0-	-0-	107	1	169	3	Y	1					1
							1	9									
*01	269	N	269	-0-	-0-	-0-	107	1	161	3	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	14	1	86	3	N	1	1	1			2
							1	9									
09	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-					2
10	132	N	132	-0-	-0-	-0-	16	1	116	3	N	-0-					2
11	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-	1	1			1
*12	140	N	140	-0-	-0-	-0-	16	1	122	3	N	2					3
							2	9									
*01	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-	1	1			2

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					1
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	1	1			-0-
10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	96	3	N	1					1
							1	9									
*12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
*01	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-					4
09	610	N	610	-0-	-0-	-0-	30	1	580	3	N	-0-					4
10	651	N	638	-0-	-13	-0-	31	1	607	3	N	-0-	3	1			1
11	616	N	616	-0-	-0-	-0-	32	1	584	3	N	-0-					1
*12	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					1
*01	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					1

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
09	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	8	1	145	3	N	-0-	1	1			-0-
11	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	33	1	225	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	23	1	154	3	Y	-0-					-0-
10	248	N	209	-0-	-39	-0-	27	1	182	3	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	28	1	187	3	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	31	1	202	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	38	1	252	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	16	1	253	3	N	1					1
							1	9									

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	7	1	75	2	Y	-0-					-0-
10	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	10	1	109	2	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	14	1	109	2	Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	37	1	294	2	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	36	1	284	2	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	36	1	276	2	Y	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	34	1	240	2	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	37	1	261	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	186	N	118	-0-	-68	-0-	118	3			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	5	-0-	-2	-0-	1	1	4	3	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	6	1	118	3	N	1	1	1			1
							1	9									
09	120	N	120	-0-	-0-	-0-	6	1	113	3	N	1	1	1			1
							1	9									
10	124	N	123	-0-	-1	-0-	7	1	115	3	N	1	1	1			1
							1	9									
11	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1	1	1			1
							1	9									
*12	124	N	124	-0-	-0-	-0-	7	1	115	3	N	2	1	1			2
							2	9									
*01	122	N	122	-0-	-0-	-0-	7	1	114	3	N	1	2	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	13	1	267	3	N	2	2	1			3
							2	9									
09	268	N	268	-0-	-0-	-0-	14	1	253	3	N	1	2	1			2
							1	9									
10	265	N	265	-0-	-0-	-0-	14	1	249	3	N	2	2	1			2
							2	9									
11	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
							2	9									
*12	207	N	207	-0-	-0-	-0-	12	1	194	3	N	1	1	1			2
							1	9									
*01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	79	1	1188	3	N	-0-					6
09	1223	N	1223	-0-	-0-	-0-	80	1	1143	3	N	-0-					6
10	1550	N	1092	-0-	-458	-0-	71	1	1021	3	N	-0-					6
11	1065	N	1065	-0-	-0-	-0-	76	1	989	3	N	-0-					6
*12	1038	N	1038	-0-	-0-	-0-	72	1	966	3	N	-0-					6
*01	1000	N	1000	-0-	-0-	-0-	70	1	926	3	N	4	5	1			5
							4	9									

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	6	1	89	3	N	1	1	1			1
							1	9									
09	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
10	88	N	88	-0-	-0-	-0-	6	1	81	3	N	1	1	1			1
							1	9									
11	85	N	85	-0-	-0-	-0-	5	1	78	3	N	2	1	1			2
							2	9									
*12	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	1	1			2
							1	9									
*01	79	N	79	-0-	-0-	-0-	5	1	73	3	N	1	1	1			2
							1	9									

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	7	1	90	2	N	1					1
							1	9									
09	85	N	85	-0-	-0-	-0-	6	1	79	2	N	-0-					1
10	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					1
11	64	N	64	-0-	-0-	-0-	5	1	59	2	N	-0-					1
*12	71	N	71	-0-	-0-	-0-	5	1	57	2	N	-0-					1
							9	3									
*01	54	N	54	-0-	-0-	-0-	5	1	47	2	N	-0-					1
							2	3									

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

08	27	N	27	-0-	-0-	-0-	1	1	24	3	Y	2					11
							2	9									
09	32	N	32	-0-	-0-	-0-	2	1	28	3	Y	2	4	1			9
							2	9									
10	36	N	36	-0-	-0-	-0-	2	1	32	3	Y	2					11
							2	9									
11	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	1	3	1			9
							1	9									
*12	41	N	41	-0-	-0-	-0-	2	1	38	3	Y	1					10
							1	9									
*01	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					10

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

08	429	N	429	-0-	-0-	-0-	49	1	379	3	N	1	5	1			2
							1	9									
09	377	N	377	-0-	-0-	-0-	42	1	331	3	N	4					6
							4	9									
10	496	N	409	-0-	-87	-0-	46	1	361	3	N	2	5	1			3
							2	9									
11	382	N	382	-0-	-0-	-0-	46	1	333	3	N	3	4	1			2
							3	9									
*12	676	N	676	-0-	-0-	-0-	75	1	601	3	N	-0-					2
*01	415	N	415	-0-	-0-	-0-	47	1	364	3	N	4					6
							4	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

08	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

08	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

08	478	N	478	-0-	-0-	-0-	24	1	453	3	N	1	1	1			1
							1	9									
09	292	N	292	-0-	-0-	-0-	15	1	276	3	N	1	1	1			1
							1	9									
10	434	N	239	-0-	-195	-0-	12	1	226	3	N	1	1	1			1
							1	9									
11	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-					1
*12	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
*01	566	N	566	-0-	-0-	-0-	28	1	536	3	N	2	1	1			2
							2	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

08	233	N	233	-0-	-0-	-0-	12	1	221	3	N	-0-					1
09	211	N	211	-0-	-0-	-0-	11	1	200	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
11	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					1
*12	219	N	219	-0-	-0-	-0-	11	1	208	3	N	-0-					1
*01	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

08	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					1
09	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
11	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-	1	1			-0-
*12	108	N	108	-0-	-0-	-0-	8	1	99	3	N	1					1
							1	9									
*01	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

08	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

08	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

08	351	N	351	-0-	-0-	-0-	22	1	329	3	N	-0-					2
09	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					2
10	372	N	341	-0-	-31	-0-	22	1	319	3	N	-0-					2
11	392	N	392	-0-	-0-	-0-	28	1	364	3	N	-0-					2
*12	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					2
*01	466	N	466	-0-	-0-	-0-	33	1	433	3	N	-0-	2	1			-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

08	429	N	429	-0-	-0-	-0-	20	1	406	3	N	3	3	1			4
							3	9									
09	421	N	421	-0-	-0-	-0-	22	1	396	3	N	3	4	1			3
							3	9									
10	434	N	428	-0-	-6	-0-	23	1	402	3	N	3	3	1			3
							3	9									
11	420	N	420	-0-	-0-	-0-	23	1	391	3	N	5	4	1			4
							6	9									
*12	441	N	441	-0-	-0-	-0-	25	1	412	3	N	4	3	1			5
							4	9									
*01	411	N	411	-0-	-0-	-0-	23	1	384	3	N	4	5	1			4
							4	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

08	146	N	146	-0-	-0-	-0-	7	1	138	3	N	1	1	1			1
							1	9									
09	141	N	141	-0-	-0-	-0-	7	1	133	3	N	1	1	1			1
							1	9									
10	155	N	143	-0-	-12	-0-	8	1	134	3	N	1	1	1			1
							1	9									
11	137	N	137	-0-	-0-	-0-	8	1	128	3	N	1	1	1			1
							1	9									
*12	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									
*01	140	N	140	-0-	-0-	-0-	8	1	131	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-	1	1			-0-
10	132	N	132	-0-	-0-	-0-	6	1	125	3	N	1					1
							1	9									
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
*12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					1
*01	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					1
09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					1
11	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
*12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					1
*01	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					1
09	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-	1	1			-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

08	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					1
09	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					1
10	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-	1	1			-0-
11	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	3	1	60	3	Y	58	45	1	6	8	48
							64	9									
09	118	N	118	-0-	-0-	-0-	3	1	56	3	Y	54	53	1	3	8	46
							59	9									
10	126	N	126	-0-	-0-	-0-	3	1	58	3	Y	59	53	1	2	8	50
							65	9									
11	139	N	139	-0-	-0-	-0-	3	1	56	3	Y	73	62	1			61
							80	9									
*12	152	N	152	-0-	-0-	-0-	3	1	55	3	Y	85	96	1			50
							94	9									
*01	131	N	131	-0-	-0-	-0-	3	1	55	3	Y	66	30	1			86
							73	9									

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

08	752	N	752	-0-	-0-	-0-	31	1	720	3	Y	1	3	1			2
							1	9									
09	724	N	724	-0-	-0-	-0-	34	1	690	3	Y	-0-	1	1			1
10	750	N	750	-0-	-0-	-0-	36	1	714	3	Y	-0-	1	1			-0-
11	665	N	665	-0-	-0-	-0-	30	1	635	3	Y	-0-					-0-
*12	712	N	712	-0-	-0-	-0-	35	1	677	3	Y	-0-					-0-
*01	603	N	603	-0-	-0-	-0-	29	1	574	3	Y	-0-					-0-

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	101	1 1 9	260	3	N	1	3	1			1
09	343	N	343	-0-	-0-	-0-	98	1 3 9	242	3	N	3					4
10	372	N	248	-0-	-124	-0-	90	1	158	3	N	-0-	3	1			1
11	88	N	88	-0-	-0-	-0-	70	1 1 9	17	3	N	1	1	1			1
*12	737	N	737	-0-	-0-	-0-	144	1	593	3	N	-0-					1
*01	651	N	651	-0-	-0-	-0-	136	1 4 9	511	3	N	4					5

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	26	1 1 9	474	3	N	1					6
09	488	N	488	-0-	-0-	-0-	25	1 3 9	460	3	N	3	6	1			3
10	496	N	335	-0-	-161	-0-	20	1 2 9	313	3	N	2					5
11	315	N	315	-0-	-0-	-0-	19	1 2 9	294	3	N	2	6	1			1
*12	195	N	195	-0-	-0-	-0-	13	1 4 9	178	3	N	4					5
*01	222	N	222	-0-	-0-	-0-	15	1 1 9	206	3	N	1					6

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-	1	1			2
09	27	N	27	-0-	-0-	-0-	2	1 1 9	24	3	N	1	1	1			2
10	31	N	26	-0-	-5	-0-	2	1 1 9	23	3	N	1	1	1			2
11	26	N	26	-0-	-0-	-0-	2	1 2 9	22	3	N	2	2	1			2
*12	27	N	27	-0-	-0-	-0-	2	1 3 9	22	3	N	3	1	1			4
*01	28	N	28	-0-	-0-	-0-	2	1 3 9	23	3	N	3	3	1			4

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	39	1	428	3	Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	44	1	448	3	Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	42	1	402	3	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	41	1	420	3	Y	-0-					-0-
*12	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-
*01	460	N	460	-0-	-0-	-0-	36	1	424	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	18	1	352	3	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	25	1	462	3	Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	26	1	490	3	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	3	Y	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	22	1	428	3	Y	-0-					-0-
*01	484	N	484	-0-	-0-	-0-	24	1	460	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	3	Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	6	1	113	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	32	1	621	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	30	1	567	3	Y	-0-					-0-
10	645	N	645	-0-	-0-	-0-	32	1	613	3	Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	31	1	604	3	Y	-0-					-0-
*12	604	N	604	-0-	-0-	-0-	30	1	574	3	Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	32	1	615	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1300	N	1300	-0-	-0-	-0-	199	1	1101	2	Y	-0-					-0-
09	1362	N	1362	-0-	-0-	-0-	241	1	1121	2	Y	-0-					-0-
10	1426	N	1389	-0-	-37	-0-	258	1	1131	2	Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	238	1	1066	2	Y	-0-					-0-
*12	1316	N	1316	-0-	-0-	-0-	278	1	1038	2	Y	-0-					-0-
*01	1248	N	1248	-0-	-0-	-0-	261	1	987	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

08	274	N	274	-0-	-0-	-0-	14	1	260	3	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	13	1	246	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	18	1	347	3	Y	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

08	713	X	687	-0-	-26	-0-	44	1	642	3	N	1	1	1			1
							1	9									
09	733	X	733	-0-	-0-	-0-	48	1	685	3	N	-0-					1
10	726	X	726	-0-	-0-	-0-	47	1	678	3	N	1	1	1			1
							1	9									
11	675	X	675	-0-	-0-	-0-	44	1	630	3	N	1	1	1			1
							1	9									
*12	735	X	735	-0-	-0-	-0-	46	1	687	3	N	2	1	1			2
							2	9									
*01	702	N	702	-0-	-0-	-0-	42	1	659	3	N	1	1	1			2
							1	9									

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

08	357	N	357	-0-	-0-	-0-	18	1	339	3	N	-0-					4
09	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-	4	1			-0-
10	341	N	287	-0-	-54	-0-	17	1	270	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

08	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	7	1	70	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

08	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	22	1	246	2	Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	24	1	243	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	21	1	232	2	Y	-0-					-0-
*12	263	N	263	-0-	-0-	-0-	30	1	233	2	Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	27	1	228	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	3	1	49	3	Y	7	1	8			15
							8	9									
09	61	N	61	-0-	-0-	-0-	3	1	51	3	Y	6	12	1			9
							7	9									
10	61	N	61	-0-	-0-	-0-	3	1	48	3	Y	9					18
							10	9									
11	74	N	74	-0-	-0-	-0-	3	1	43	3	Y	25	14	1			29
							28	9									
*12	54	N	54	-0-	-0-	-0-	3	1	44	3	Y	6	20	1			15
							7	9									
*01	51	N	51	-0-	-0-	-0-	3	1	45	3	Y	3					18
							3	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	5	1	43	3	N	1					1
							1	9									
10	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-	1	1			-0-
11	27	N	27	-0-	-0-	-0-	3	1	23	3	N	1	1	1			-0-
							1	9									
*12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	4	1	29	3	N	1					1
							1	9									

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	18	1	349	3	Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	17	1	320	3	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	18	1	346	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	18	1	343	3	Y	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	19	1	357	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

08	660	N	660	-0-	-0-	-0-	27	1	633	3	Y	-0-	1	1			-0-
09	304	N	304	-0-	-0-	-0-	14	1	290	3	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	18	1	356	3	Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	19	1	403	3	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	22	1	433	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

08	216	N	216	-0-	-0-	-0-	28	1	188	3	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	26	1	177	3	Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

08	211	N	211	-0-	-0-	-0-	13	1	198	3	Y	-0-	1	1			-0-
09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
11	205	N	205	-0-	-0-	-0-	14	1	191	3	Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	15	1	194	3	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					11
							2	9									
09	69	N	69	-0-	-0-	-0-	4	1	63	3	Y	2	4	1			9
							2	9									
10	70	N	70	-0-	-0-	-0-	4	1	64	3	Y	2					11
							2	9									
11	69	N	69	-0-	-0-	-0-	4	1	64	3	Y	1	3	1			9
							1	9									
*12	73	N	73	-0-	-0-	-0-	4	1	68	3	Y	1					10
							1	9									
*01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					10

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

08	109	N	109	-0-	-0-	-0-	8	1	101	2	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	7	1	97	2	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	2	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	8	1	93	2	N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-
							13	3									
*01	102	N	102	-0-	-0-	-0-	9	1	89	2	N	-0-					-0-
							4	3									

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

08	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-	1	1			-0-
09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	310	N	238	-0-	-72	-0-	16	1	222	3	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	15	1	204	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

08	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	14	1	108	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	14	1	106	2	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	15	1	108	2	Y	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

08	257	N	257	-0-	-0-	-0-	29	1	228	2	Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	29	1	229	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	29	1	227	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	30	1	217	2	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	31	1	220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

08	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

08	255	N	255	-0-	-0-	-0-	49	1	206	3	N	-0-					2
09	240	N	240	-0-	-0-	-0-	50	1	190	3	N	-0-	1	1			1
10	246	N	246	-0-	-0-	-0-	44	1	202	3	N	-0-					1
11	237	N	237	-0-	-0-	-0-	44	1	193	3	N	-0-					1
*12	217	N	217	-0-	-0-	-0-	33	1	184	3	N	-0-					1
*01	231	N	231	-0-	-0-	-0-	33	1	198	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

08	378	N	378	-0-	-0-	-0-	19	1	359	3	Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	15	1	274	3	Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

08	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-	1	1			-0-
09	92	N	92	-0-	-0-	-0-	10	1	80	3	N	2					2
							2	9									
10	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-	1	1			1
11	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-	1	1			-0-
*12	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	10	1	80	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	2	1	41	3	N	1					1
							1	9									
*01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-	1	1			-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

08	646	N	646	-0-	-0-	-0-	30	1	612	3	N	4	4	1			6
							4	9									
09	633	N	633	-0-	-0-	-0-	33	1	596	3	N	4	6	1			4
							4	9									
10	651	N	648	-0-	-3	-0-	35	1	607	3	N	5	4	1			5
							6	9									
11	618	N	618	-0-	-0-	-0-	35	1	576	3	N	6	6	1			5
							7	9									
*12	622	N	622	-0-	-0-	-0-	35	1	580	3	N	6	4	1			7
							7	9									
*01	641	N	641	-0-	-0-	-0-	36	1	598	3	N	6	7	1			6
							7	9									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-	1	1			-0-
10	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
*12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
*01	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

08	306	N	306	-0-	-0-	-0-	14	1	290	3	N	2	2	1			3
							2	9									
09	305	N	305	-0-	-0-	-0-	16	1	287	3	N	2	3	1			2
							2	9									
10	310	N	305	-0-	-5	-0-	17	1	286	3	N	2	2	1			2
							2	9									
11	295	N	295	-0-	-0-	-0-	17	1	275	3	N	3	3	1			2
							3	9									
*12	311	N	311	-0-	-0-	-0-	17	1	291	3	N	3	2	1			3
							3	9									
*01	309	N	309	-0-	-0-	-0-	17	1	289	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-		-0-	-0-	10	1	196	3	N	1	4	1			4
								1	9									
09	159	N	159	-0-		-0-	-0-	8	1	150	3	N	1	3	1			2
								1	9									
10	233	N	233	-0-		-0-	-0-	13	1	218	3	N	2	2	1			2
								2	9									
11	208	N	208	-0-		-0-	-0-	12	1	194	3	N	2	2	1			2
								2	9									
*12	177	N	177	-0-		-0-	-0-	10	1	166	3	N	1	1	1			2
								1	9									
*01	149	N	149	-0-		-0-	-0-	8	1	139	3	N	2	2	1			2
								2	9									

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-		-0-	-0-	11	1	233	3	N	1	1	1			2
								1	9									
09	228	N	228	-0-		-0-	-0-	12	1	214	3	N	2	2	1			2
								2	9									
10	206	N	206	-0-		-0-	-0-	11	1	194	3	N	1	1	1			2
								1	9									
11	185	N	185	-0-		-0-	-0-	10	1	173	3	N	2	2	1			2
								2	9									
*12	139	N	139	-0-		-0-	-0-	8	1	130	3	N	1	1	1			2
								1	9									
*01	234	N	234	-0-		-0-	-0-	13	1	219	3	N	2	2	1			2
								2	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-		-0-	-0-	28	1	571	3	N	4	4	1			6
								4	9									
09	610	N	610	-0-		-0-	-0-	32	1	575	3	N	3	5	1			4
								3	9									
10	626	N	626	-0-		-0-	-0-	34	1	586	3	N	5	4	1			5
								6	9									
11	583	N	583	-0-		-0-	-0-	33	1	543	3	N	6	6	1			5
								7	9									
*12	586	N	586	-0-		-0-	-0-	33	1	546	3	N	6	4	1			7
								7	9									
*01	601	N	601	-0-		-0-	-0-	33	1	561	3	N	6	7	1			6
								7	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-		-0-	-0-	38	1	370	3	Y	-0-					2
09	409	N	409	-0-		-0-	-0-	39	1	369	3	Y	1	2	1			1
								1	9									
10	441	N	441	-0-		-0-	-0-	38	1	403	3	Y	-0-					1
11	422	N	422	-0-		-0-	-0-	38	1	383	3	Y	1					2
								1	9									
*12	423	N	423	-0-		-0-	-0-	39	1	384	3	Y	-0-	2	1			-0-
*01	394	N	394	-0-		-0-	-0-	36	1	358	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	310	N	217	-0-	-93	-0-	217	3			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	36	1	693	3	N	1					5
							1	9									
09	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-					5
10	744	N	712	-0-	-32	-0-	35	1	677	3	N	-0-	4	1			1
11	680	N	680	-0-	-0-	-0-	35	1	645	3	N	-0-					1
*12	655	N	655	-0-	-0-	-0-	33	1	622	3	N	-0-					1
*01	705	N	705	-0-	-0-	-0-	42	1	663	3	N	-0-					1

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
09	146	N	146	-0-	-0-	-0-	7	1	138	3	N	1	1	1			1
							1	9									
10	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					1
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
*12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1
*01	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					1

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	1	1	25	3	N	2	2	1			3
							2	9									
09	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-	2	1			1
10	31	N	30	-0-	-1	-0-	1	1	28	3	N	1	1	1			1
							1	9									
11	31	N	31	-0-	-0-	-0-	1	1	29	3	N	1	1	1			1
							1	9									
*12	40	N	40	-0-	-0-	-0-	2	1	36	3	N	2	1	1			2
							2	9									
*01	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1	1	1			2
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
11	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
*12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					1
*01	78	N	78	-0-	-0-	-0-	6	1	71	3	N	1	1	1			1
							1	9									

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-	1	1			1
09	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-	1	1			-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			2
							1	9									
09	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	2	1			1
							1	9									
10	158	N	158	-0-	-0-	-0-	9	1	148	3	N	1	1	1			1
							1	9									
11	155	N	155	-0-	-0-	-0-	9	1	144	3	N	2	2	1			1
							2	9									
*12	160	N	160	-0-	-0-	-0-	9	1	149	3	N	2	1	1			2
							2	9									
*01	160	N	160	-0-	-0-	-0-	9	1	149	3	N	2	2	1			2
							2	9									

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
10	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	28	1	567	3	N	5	3	1			5
							6	9									
09	849	N	849	-0-	-0-	-0-	44	1	799	3	N	5	5	1			5
							6	9									
10	1040	N	1040	-0-	-0-	-0-	56	1	975	3	N	8	5	1			8
							9	9									
11	330	N	330	-0-	-0-	-0-	18	1	303	3	N	8	9	1			7
							9	9									
*12	274	N	274	-0-	-0-	-0-	15	1	257	3	N	2	4	1			5
							2	9									
01	868	X	275	-0-	-593	-0-	15	1	256	3	N	4	5	1			4
							4	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	46	1	775	3	Y	1					2
							1	9									
09	793	N	793	-0-	-0-	-0-	45	1	748	3	Y	-0-	1	1			1
10	797	N	797	-0-	-0-	-0-	47	1	749	3	Y	1					2
							1	9									
11	687	N	687	-0-	-0-	-0-	41	1	646	3	Y	-0-	1	1			1
*12	791	N	791	-0-	-0-	-0-	46	1	743	3	Y	2	1	8			2
							2	9									
*01	787	N	787	-0-	-0-	-0-	47	1	740	3	Y	-0-					2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					2
09	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-	2	1			-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					4
09	629	N	629	-0-	-0-	-0-	31	1	598	3	N	-0-					4
10	682	N	643	-0-	-39	-0-	32	1	611	3	N	-0-	3	1			1
11	605	N	605	-0-	-0-	-0-	31	1	574	3	N	-0-					1
*12	625	N	625	-0-	-0-	-0-	32	1	593	3	N	-0-					1
*01	698	N	698	-0-	-0-	-0-	42	1	656	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	35	1	683	3	N	1					5
							1	9									
09	594	N	594	-0-	-0-	-0-	30	1	562	3	N	2					7
							2	9									
10	752	N	752	-0-	-0-	-0-	37	1	713	3	N	2	7	1			2
							2	9									
11	943	N	943	-0-	-0-	-0-	49	1	891	3	N	3					5
							3	9									
*12	625	N	625	-0-	-0-	-0-	32	1	592	3	N	1					6
							1	9									
*01	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					6

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	22	1	274	2	N	2					2
							2	9									
09	277	N	277	-0-	-0-	-0-	19	1	258	2	N	-0-					2
10	310	N	281	-0-	-29	-0-	19	1	262	2	N	-0-					2
11	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					2
*12	251	N	251	-0-	-0-	-0-	17	1	203	2	N	-0-					2
							31	3									
*01	256	N	256	-0-	-0-	-0-	23	1	223	2	N	-0-					2
							10	3									

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	35	1	675	3	N	-0-					5
09	734	N	734	-0-	-0-	-0-	37	1	697	3	N	-0-					5
10	755	N	755	-0-	-0-	-0-	37	1	718	3	N	-0-	4	1			1
11	759	N	759	-0-	-0-	-0-	39	1	720	3	N	-0-					1
*12	672	N	672	-0-	-0-	-0-	34	1	638	3	N	-0-					1
*01	686	N	686	-0-	-0-	-0-	41	1	644	3	N	1					2
							1	9									

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	17	1	338	3	N	2	2	1			3
							2	9									
09	369	N	369	-0-	-0-	-0-	19	1	348	3	N	2	3	1			2
							2	9									
10	357	N	357	-0-	-0-	-0-	19	1	335	3	N	3	2	1			3
							3	9									
11	352	N	352	-0-	-0-	-0-	20	1	329	3	N	3	3	1			3
							3	9									
*12	350	N	350	-0-	-0-	-0-	20	1	327	3	N	3	2	1			4
							3	9									
*01	341	N	341	-0-	-0-	-0-	19	1	318	3	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					3
09	465	N	465	-0-	-0-	-0-	23	1	441	3	N	1					4
							1	9									
10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-	3	1			1
11	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-					1
*12	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					1
*01	452	N	452	-0-	-0-	-0-	27	1	425	3	N	-0-					1

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					1
09	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-	1	1			-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	23	1	476	3	N	3	3	1			4
							3	9									
09	496	N	496	-0-	-0-	-0-	26	1	467	3	N	3	4	1			3
							3	9									
10	501	N	501	-0-	-0-	-0-	27	1	470	3	N	4	3	1			4
							4	9									
11	478	N	478	-0-	-0-	-0-	27	1	447	3	N	4	4	1			4
							4	9									
*12	493	N	493	-0-	-0-	-0-	28	1	461	3	N	4	3	1			5
							4	9									
*01	492	N	492	-0-	-0-	-0-	27	1	459	3	N	5	5	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
09	204	N	204	-0-	-0-	-0-	10	1	191	3	N	3					4
							3	9									
10	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-	3	1			1
11	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1
*12	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					1
*01	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

08	269	N	269	-0-	-0-	-0-	12	1	255	3	N	2	2	1			2
							2	9									
09	255	N	255	-0-	-0-	-0-	13	1	240	3	N	2	2	1			2
							2	9									
10	279	N	256	-0-	-23	-0-	14	1	240	3	N	2	2	1			2
							2	9									
11	240	N	240	-0-	-0-	-0-	13	1	225	3	N	2	2	1			2
							2	9									
*12	247	N	247	-0-	-0-	-0-	14	1	230	3	N	3	2	1			3
							3	9									
*01	241	N	241	-0-	-0-	-0-	13	1	226	3	N	2	3	1			2
							2	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

08	105	N	105	-0-	-0-	-0-	36	1	69	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	35	1	66	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	36	1	65	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	34	1	59	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	36	1	60	3	Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	34	1	37	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

08	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-	1	1			1
09	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1					2
							1	9									
10	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-	1	1			1
11	84	N	84	-0-	-0-	-0-	10	1	73	3	N	1	1	1			1
							1	9									
*12	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					1
*01	116	N	116	-0-	-0-	-0-	13	1	102	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	18	1	371	3	N	3	3	1			4
							3	9									
09	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	3	1			2
							1	9									
10	403	N	371	-0-	-32	-0-	20	1	348	3	N	3	2	1			3
							3	9									
11	1307	N	1307	-0-	-0-	-0-	73	1	1222	3	N	11	4	1			10
							12	9									
*12	418	N	418	-0-	-0-	-0-	22	1	376	3	N	18	9	1			19
							20	9									
*01	449	N	449	-0-	-0-	-0-	25	1	418	3	N	5	15	1			9
							6	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-	1	1			-0-
10	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	175	3	N	1					1
							1	9									
*12	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
*01	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					1

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					1
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					1
10	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-	1	1			-0-
11	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	8 1	1 9	169	3	N	1	1	1			1
09	170	N	170	-0-	-0-	-0-	9 1	1 9	160	3	N	1	1	1			1
10	186	N	170	-0-	-16	-0-	9 1	1 9	160	3	N	1	1	1			1
11	162	N	162	-0-	-0-	-0-	9 1	1 9	152	3	N	1	1	1			1
*12	169	N	169	-0-	-0-	-0-	9 2	1 9	158	3	N	2	1	1			2
*01	169	N	169	-0-	-0-	-0-	9 2	1 9	158	3	N	2	2	1			2

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	13 2	1 9	264	3	N	2	2	1			3
09	266	N	266	-0-	-0-	-0-	14 2	1 9	250	3	N	2	3	1			2
10	279	N	268	-0-	-11	-0-	15 2	1 9	251	3	N	2	2	1			2
11	256	N	256	-0-	-0-	-0-	14 3	1 9	239	3	N	3	3	1			2
*12	265	N	265	-0-	-0-	-0-	15 3	1 9	247	3	N	3	2	1			3
*01	263	N	263	-0-	-0-	-0-	15 3	1 9	245	3	N	3	3	1			3

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-	1	1			-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-		-0-	-0-	15	1	305	3	N	2	3	1			3
								2	9									
09	431	N	431	-0-		-0-	-0-	22	1	406	3	N	3	3	1			3
								3	9									
10	444	N	444	-0-		-0-	-0-	24	1	416	3	N	4	3	1			4
								4	9									
11	407	N	407	-0-		-0-	-0-	23	1	380	3	N	4	4	1			4
								4	9									
*12	447	N	447	-0-		-0-	-0-	25	1	418	3	N	4	3	1			5
								4	9									
*01	427	N	427	-0-		-0-	-0-	24	1	399	3	N	4	5	1			4
								4	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

08	183	N	183	-0-		-0-	-0-	9	1	174	3	N	-0-					2
09	179	N	179	-0-		-0-	-0-	9	1	170	3	N	-0-	2	1			-0-
10	186	N	185	-0-		-1	-0-	11	1	174	3	N	-0-					-0-
11	180	N	180	-0-		-0-	-0-	11	1	169	3	N	-0-					-0-
*12	185	N	185	-0-		-0-	-0-	12	1	173	3	N	-0-					-0-
*01	184	N	184	-0-		-0-	-0-	13	1	171	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

08	801	N	801	-0-		-0-	-0-	37	1	758	3	N	5	5	1			7
								6	9									
09	754	N	754	-0-		-0-	-0-	39	1	709	3	N	5	7	1			5
								6	9									
10	758	N	758	-0-		-0-	-0-	41	1	709	3	N	7	5	1			7
								8	9									
11	719	N	719	-0-		-0-	-0-	40	1	672	3	N	6	7	1			6
								7	9									
*12	743	N	743	-0-		-0-	-0-	41	1	693	3	N	8	5	1			9
								9	9									
*01	747	N	747	-0-		-0-	-0-	41	1	698	3	N	7	8	1			8
								8	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-		3	3	3	3			N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

08	133	N	133	-0-		-0-	-0-	5	1	128	3	Y	-0-	1	1			-0-
09	119	N	119	-0-		-0-	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	117	-0-		-7	-0-	6	1	111	3	Y	-0-					-0-
11	112	N	112	-0-		-0-	-0-	5	1	107	3	Y	-0-					-0-
*12	106	N	106	-0-		-0-	-0-	5	1	101	3	Y	-0-					-0-
*01	104	N	104	-0-		-0-	-0-	5	1	99	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	31	1	635	3	N	4	5	1			6
							4	9									
09	622	N	622	-0-	-0-	-0-	32	1	584	3	N	5	6	1			5
							6	9									
10	646	N	646	-0-	-0-	-0-	35	1	605	3	N	5	4	1			6
							6	9									
11	665	N	665	-0-	-0-	-0-	37	1	621	3	N	6	6	1			6
							7	9									
*12	720	N	720	-0-	-0-	-0-	40	1	672	3	N	7	5	1			8
							8	9									
*01	699	N	699	-0-	-0-	-0-	39	1	651	3	N	8	8	1			8
							9	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

08	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					2
09	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					2
10	217	N	194	-0-	-23	-0-	13	1	181	3	N	-0-					2
11	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					2
*12	271	N	271	-0-	-0-	-0-	19	1	252	3	N	-0-					2
*01	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-	2	1			-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

08	589	N	589	-0-	-0-	-0-	42	1	545	3	N	2	2	1			4
							2	9									
09	575	N	575	-0-	-0-	-0-	40	1	534	3	N	1	2	1			3
							1	9									
10	596	N	596	-0-	-0-	-0-	40	1	555	3	N	1	1	1			3
							1	9									
11	587	N	587	-0-	-0-	-0-	40	1	544	3	N	3	3	1			3
							3	9									
*12	611	N	611	-0-	-0-	-0-	44	1	560	3	N	6	2	1	2	8	5
							7	9									
*01	618	N	618	-0-	-0-	-0-	46	1	568	3	N	4	4	1			5
							4	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

08	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-	1	1			-0-
10	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1					1
							1	9									
*12	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
*01	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
10	124	N	41	-0-	-83	-0-	4	1	37	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

08	443	N	443	-0-	-0-	-0-	37	1	406	3	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	49	1	495	3	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	44	1	423	3	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	42	1	424	3	Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	37	1	398	3	Y	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	36	1	420	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

08	425	N	425	-0-	-0-	-0-	20	1	402	3	N	3	3	1			4
							3	9									
09	403	N	403	-0-	-0-	-0-	21	1	379	3	N	3	4	1			3
							3	9									
10	402	N	402	-0-	-0-	-0-	22	1	376	3	N	4	3	1			4
							4	9									
11	394	N	394	-0-	-0-	-0-	22	1	368	3	N	4	4	1			4
							4	9									
*12	516	N	516	-0-	-0-	-0-	29	1	481	3	N	5	3	1			6
							6	9									
*01	478	N	478	-0-	-0-	-0-	26	1	446	3	N	5	6	1			5
							6	9									

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

08	829	N	829	-0-	-0-	-0-	107	1	722	3	Y	-0-					-0-
09	775	N	775	-0-	-0-	-0-	101	1	674	3	Y	-0-					-0-
10	806	N	620	-0-	-186	-0-	80	1	540	3	Y	-0-					-0-
11	749	N	749	-0-	-0-	-0-	98	1	651	3	Y	-0-					-0-
*12	759	N	759	-0-	-0-	-0-	101	1	658	3	Y	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	120	1	791	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-		-0-	-0-	5	1	96	3	N	1	1	1			1
								1	9									
09	97	N	97	-0-		-0-	-0-	5	1	91	3	N	1	1	1			1
								1	9									
10	103	N	103	-0-		-0-	-0-	6	1	96	3	N	1	1	1			1
								1	9									
11	103	N	103	-0-		-0-	-0-	6	1	96	3	N	1	1	1			1
								1	9									
*12	104	N	104	-0-		-0-	-0-	6	1	97	3	N	1	1	1			1
								1	9									
*01	106	N	106	-0-		-0-	-0-	6	1	99	3	N	1	1	1			1
								1	9									

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-		-0-	-0-	62	1	417	3	Y	-0-					-0-
09	483	N	483	-0-		-0-	-0-	63	1	420	3	Y	-0-					-0-
10	478	N	478	-0-		-0-	-0-	62	1	416	3	Y	-0-					-0-
11	289	N	289	-0-		-0-	-0-	38	1	251	3	Y	-0-					-0-
*12	399	N	399	-0-		-0-	-0-	53	1	346	3	Y	-0-					-0-
01	496	X	411	-0-		-85	-0-	54	1	357	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-		-0-	-0-	78	1	526	3	Y	-0-					-0-
09	564	N	564	-0-		-0-	-0-	73	1	491	3	Y	-0-					-0-
10	589	N	581	-0-		-8	-0-	75	1	506	3	Y	-0-					-0-
11	564	N	564	-0-		-0-	-0-	74	1	490	3	Y	-0-					-0-
*12	571	N	571	-0-		-0-	-0-	76	1	495	3	Y	-0-					-0-
*01	525	N	525	-0-		-0-	-0-	69	1	456	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-		-0-	-0-	55	1	375	3	Y	-0-					-0-
09	412	N	412	-0-		-0-	-0-	54	1	358	3	Y	-0-					-0-
10	434	N	428	-0-		-6	-0-	55	1	373	3	Y	-0-					-0-
11	392	N	392	-0-		-0-	-0-	51	1	341	3	Y	-0-					-0-
*12	382	N	382	-0-		-0-	-0-	51	1	331	3	Y	-0-					-0-
*01	426	N	426	-0-		-0-	-0-	56	1	370	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-		-0-	-0-	65	1	438	3	Y	-0-					-0-
09	479	N	479	-0-		-0-	-0-	62	1	417	3	Y	-0-					-0-
10	496	N	493	-0-		-3	-0-	64	1	429	3	Y	-0-					-0-
11	489	N	489	-0-		-0-	-0-	64	1	425	3	Y	-0-					-0-
*12	505	N	505	-0-		-0-	-0-	67	1	438	3	Y	-0-					-0-
*01	515	N	515	-0-		-0-	-0-	68	1	447	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	86	1	772	3	Y	-0-					-0-
09	821	N	821	-0-	-0-	-0-	83	1	738	3	Y	-0-					-0-
10	868	N	831	-0-	-37	-0-	85	1	746	3	Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	81	1	706	3	Y	-0-					-0-
*12	813	N	813	-0-	-0-	-0-	84	1	729	3	Y	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	85	1	738	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

08	279	N	279	-0-	-0-	-0-	28	1	251	3	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	28	1	242	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	27	1	234	3	Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	28	1	241	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	28	1	246	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

08	54	N	54	-0-	-0-	-0-	10	1	44	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	20	1	96	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	23	1	101	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	34	1	129	3	Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	24	1	87	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	27	1	119	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

08	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1					1
							1	9									
09	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			1
							1	9									
10	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-	1	1			-0-
11	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									
*12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	1	1			-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	52 1	1 9	505	3	Y	1					3
09	536	N	536	-0-	-0-	-0-	51 1	1 9	484	3	Y	1	3	1			1
10	660	N	660	-0-	-0-	-0-	57 3	1 9	600	3	Y	3					4
11	572	N	572	-0-	-0-	-0-	51 4	1 9	517	3	Y	4					8
*12	404	N	404	-0-	-0-	-0-	37 1	1 9	366	3	Y	1	8	1			1
*01	432	N	432	-0-	-0-	-0-	40 2	1 9	390	3	Y	2					3

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

08	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

08	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	15	1	185	3	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

08	105	N	105	-0-	-0-	-0-	12	1	92	3	N	1	2	1			1
							1	9									
09	299	N	299	-0-	-0-	-0-	33	1	263	3	N	3					4
							3	9									
10	284	N	284	-0-	-0-	-0-	32	1	251	3	N	1	3	1			2
							1	9									
11	174	N	174	-0-	-0-	-0-	21	1	151	3	N	2	3	1			1
							2	9									
*12	288	N	288	-0-	-0-	-0-	32	1	256	3	N	-0-					1
*01	283	N	283	-0-	-0-	-0-	32	1	248	3	N	3					4
							3	9									

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

08	307	N	307	-0-	-0-	-0-	54	1	253	3	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	49	1	239	3	Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	46	1	200	3	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	36	1	135	3	Y	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	64	1	233	3	Y	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	27	1	117	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

08	480	N	480	-0-	-0-	-0-	92	1	388	3	N	-0-					2
09	460	N	460	-0-	-0-	-0-	96	1	364	3	N	-0-	1	1			1
10	465	N	461	-0-	-4	-0-	82	1	379	3	N	-0-					1
11	446	N	446	-0-	-0-	-0-	82	1	364	3	N	-0-					1
*12	411	N	411	-0-	-0-	-0-	63	1	348	3	N	-0-					1
*01	452	N	452	-0-	-0-	-0-	65	1	387	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	20	1	85	3	N	-0-					1
09	110	N	110	-0-	-0-	-0-	23	1	87	3	N	-0-	1	1			-0-
10	155	N	105	-0-	-50	-0-	19	1	86	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	20	1	90	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	25	1	138	3	N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	23	1	135	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	21	1	501	3	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	19	1	396	3	Y	2	1	1			1
							2	9									
10	177	N	177	-0-	-0-	-0-	9	1	168	3	Y	-0-	1	1			-0-
11	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	163	1	756	3	Y	-0-					-0-
09	899	N	899	-0-	-0-	-0-	154	1	745	3	Y	-0-					-0-
10	1209	N	886	-0-	-323	-0-	166	1	720	3	Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	170	1	639	3	Y	-0-					-0-
*12	925	N	925	-0-	-0-	-0-	200	1	725	3	Y	-0-					-0-
*01	1002	N	1002	-0-	-0-	-0-	186	1	816	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					1
09	166	N	166	-0-	-0-	-0-	7	1	158	3	Y	1	1	1			1
							1	9									
10	186	N	167	-0-	-19	-0-	9	1	158	3	Y	-0-					1
11	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-	1	1			-0-
*12	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

08	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	11	1	119	2	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	14	1	115	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

08	161	N	161	-0-	-0-	-0-	7	1	153	3	Y	1					2
							1	9									
09	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-	2	1			-0-
10	248	N	143	-0-	-105	-0-	7	1	136	3	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	6	1	110	3	Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

08	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					2
09	255	N	255	-0-	-0-	-0-	11	1	243	3	Y	1	2	1			1
							1	9									
10	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					1
11	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-	1	1			-0-
*12	250	N	250	-0-	-0-	-0-	14	1	236	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

08	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	48	1	463	3	Y	1					2
							1	9									
09	501	N	501	-0-	-0-	-0-	48	1	453	3	Y	-0-	2	1			-0-
10	567	N	567	-0-	-0-	-0-	49	1	517	3	Y	1					1
							1	9									
11	578	N	578	-0-	-0-	-0-	52	1	525	3	Y	1					2
							1	9									
*12	538	N	538	-0-	-0-	-0-	50	1	488	3	Y	-0-	2	1			-0-
*01	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-					-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	2	1	19	3	Y	2					13
							2	9									
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	12	1			1
10	65	N	65	-0-	-0-	-0-	5	1	57	3	Y	3					4
							3	9									
11	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					4
*12	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	4	1			-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	36	1	680	3	N	1	1	1			2
							1	9									
09	672	N	672	-0-	-0-	-0-	34	1	637	3	N	1	1	1			2
							1	9									
10	713	N	693	-0-	-20	-0-	34	1	658	3	N	1	1	1			2
							1	9									
11	667	N	667	-0-	-0-	-0-	32	1	635	3	N	-0-					2
*12	682	N	682	-0-	-0-	-0-	33	1	648	3	N	1	1	1			2
							1	9									
*01	673	N	673	-0-	-0-	-0-	33	1	639	3	N	1	1	1			2
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	26	1	282	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	27	1	274	3	Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	27	1	260	3	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	28	1	301	3	Y	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	24	1	279	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

08	261	N	261	-0-	-0-	-0-	34	1	227	3	Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	30	1	203	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	28	1	190	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	60	1	391	3	Y	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	49	1	325	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*12	3062	N	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
*01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*01	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					1
09	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-	1	1			-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	62	1	605	3	Y	1					3
							1	9									
09	575	N	575	-0-	-0-	-0-	55	1	520	3	Y	-0-	2	1			1
10	620	N	614	-0-	-6	-0-	53	1	561	3	Y	-0-					1
11	542	N	542	-0-	-0-	-0-	49	1	493	3	Y	-0-					1
*12	579	N	579	-0-	-0-	-0-	54	1	525	3	Y	-0-	1	1			-0-
*01	660	N	660	-0-	-0-	-0-	61	1	599	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

08	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					1
							1	9									
09	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-	1	1			-0-
10	240	N	240	-0-	-0-	-0-	14	1	225	3	Y	1					1
							1	9									
11	235	N	235	-0-	-0-	-0-	14	1	220	3	Y	1	1	1			1
							1	9									
*12	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					1
*01	199	X	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

08	359	N	359	-0-	-0-	-0-	27	1	331	2	N	1					1
							1	9									
09	379	N	379	-0-	-0-	-0-	26	1	353	2	N	-0-					1
10	366	N	366	-0-	-0-	-0-	24	1	342	2	N	-0-					1
11	321	N	321	-0-	-0-	-0-	25	1	296	2	N	-0-					1
*12	347	N	347	-0-	-0-	-0-	24	1	280	2	N	-0-					1
							43	3									
*01	322	N	322	-0-	-0-	-0-	29	1	281	2	N	-0-					1
							12	3									

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

08	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	19	1	313	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	18	1	280	3	Y	1					1
							1	9									
*12	304	N	304	-0-	-0-	-0-	18	1	286	3	Y	-0-	1	1			-0-
*01	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

08	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	20	1	265	3	Y	-0-					1
09	271	N	271	-0-	-0-	-0-	18	1	251	3	Y	2	2	1			1
							2	9									
10	279	N	278	-0-	-1	-0-	19	1	259	3	Y	-0-	1	1			-0-
11	243	N	243	-0-	-0-	-0-	17	1	225	3	Y	1					1
							1	9									
*12	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	2	1			-0-
							1	9									
*01	260	N	260	-0-	-0-	-0-	18	1	241	3	Y	1					1
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

08	265	N	265	-0-	-0-	-0-	18	1	245	3	Y	2					3
							2	9									
09	278	N	278	-0-	-0-	-0-	18	1	256	3	Y	4	4	1			3
							4	9									
10	280	N	280	-0-	-0-	-0-	19	1	257	3	Y	4	7	1			-0-
							4	9									
11	281	N	281	-0-	-0-	-0-	19	1	256	3	Y	5					5
							6	9									
*12	297	N	297	-0-	-0-	-0-	21	1	274	3	Y	2	6	1			1
							2	9									
*01	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

08	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	25	1	335	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	18	1	234	3	Y	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

08	290	N	290	-0-	-0-	-0-	17	1	273	3	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					-0-
10	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	21	1	284	3	Y	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	22	1	285	3	Y	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-	1	1			-0-
09	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
11	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	13	1	251	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	6	1	132	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					18
							1	9									
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					18
10	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					18
11	74	N	74	-0-	-0-	-0-	6	1	66	3	N	2					20
							2	9									
*12	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					20
*01	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					20

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	23	1	95	3	N	-0-					1
09	115	N	115	-0-	-0-	-0-	24	1	91	3	N	-0-	1	1			-0-
10	155	N	91	-0-	-64	-0-	16	1	75	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	13	1	57	3	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					1
							1	9									
09	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-	1	1			-0-
10	186	N	180	-0-	-6	-0-	11	1	168	3	Y	1					1
							1	9									
11	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-	1	1			-0-
*12	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	10	1	162	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	5	1	75	3	Y	1					1
							1	9									
09	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-	1	1			-0-
10	93	N	39	-0-	-54	-0-	2	1	36	3	Y	1					1
							1	9									
11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	10	1	155	3	Y	1					1
							1	9									

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

08	420	N	420	-0-	-0-	-0-	29	1	389	3	Y	2					3
							2	9									
09	403	N	403	-0-	-0-	-0-	27	1	375	3	Y	1	3	1			1
							1	9									
10	434	N	412	-0-	-22	-0-	28	1	382	3	Y	2	3	1			-0-
							2	9									
11	372	N	372	-0-	-0-	-0-	26	1	344	3	Y	2					2
							2	9									
*12	392	N	392	-0-	-0-	-0-	28	1	362	3	Y	2	3	1			1
							2	9									
*01	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					1

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

08	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-	1	1			-0-
09	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	23	1	286	3	Y	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	23	1	292	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

08	304	N	304	-0-	-0-	-0-	17	1	281	3	Y	5	5	1			3
							6	9									
09	316	N	316	-0-	-0-	-0-	18	1	291	3	Y	6	3	1			6
							7	9									
10	316	N	316	-0-	-0-	-0-	19	1	291	3	Y	5	6	1			5
							6	9									
11	335	N	335	-0-	-0-	-0-	20	1	306	3	Y	8	7	1			6
							9	9									
*12	305	N	305	-0-	-0-	-0-	19	1	278	3	Y	7	8	1			5
							8	9									
*01	335	N	335	-0-	-0-	-0-	21	1	306	3	Y	7	7	1			5
							8	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

08	406	N	406	-0-	-0-	-0-	38	1	368	3	Y	-0-					2
09	393	N	393	-0-	-0-	-0-	37	1	355	3	Y	1	2	1			1
							1	9									
10	434	N	385	-0-	-49	-0-	33	1	352	3	Y	-0-					1
11	380	N	380	-0-	-0-	-0-	34	1	345	3	Y	1					2
							1	9									
*12	384	N	384	-0-	-0-	-0-	36	1	348	3	Y	-0-	2	1			-0-
*01	392	N	392	-0-	-0-	-0-	36	1	356	3	Y	-0-					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

08	295	N	295	-0-	-0-	-0-	32	1	262	3	Y	1	1	1			1
							1	9									
09	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-	1	1			-0-
10	372	N	227	-0-	-145	-0-	14	1	212	3	Y	1	1	1			-0-
							1	9									
11	238	N	238	-0-	-0-	-0-	15	1	222	3	Y	1	1	1			-0-
							1	9									
*12	295	N	295	-0-	-0-	-0-	69	1	225	3	Y	1					1
							1	9									
*01	282	N	282	-0-	-0-	-0-	69	1	212	3	Y	1	1	1			1
							1	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

08	344	N	344	-0-	-0-	-0-	70	1	274	3	N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	67	1	268	3	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	70	1	273	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	67	1	263	3	N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	70	1	269	3	N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	70	1	270	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	5	1	50	3	Y	4					19
							4	9									
09	47	N	47	-0-	-0-	-0-	4	1	40	3	Y	3	17	1			5
							3	9									
10	57	N	57	-0-	-0-	-0-	4	1	45	3	Y	7					12
							8	9									
11	55	N	55	-0-	-0-	-0-	5	1	49	3	Y	1					13
							1	9									
*12	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-	12	1			1
*01	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					1

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	44	1	429	3	Y	-0-					2
09	518	N	518	-0-	-0-	-0-	49	1	468	3	Y	1	2	1			1
							1	9									
10	527	N	523	-0-	-4	-0-	45	1	477	3	Y	1					2
							1	9									
11	507	N	507	-0-	-0-	-0-	45	1	458	3	Y	4					6
							4	9									
*12	543	N	543	-0-	-0-	-0-	50	1	490	3	Y	3	7	1			2
							3	9									
*01	538	N	538	-0-	-0-	-0-	49	1	487	3	Y	2					4
							2	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-	-0-
09	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-	-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-	-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-	-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-	-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	54	1	365	3	Y	-0-					-0-
09	402	N	402	-0-	-0-	-0-	52	1	350	3	Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	54	1	361	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	54	1	356	3	Y	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	58	1	374	3	Y	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	57	1	377	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					1
09	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-	1	1			-0-
10	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	155	N	23	-0-	-132	-0-	1	1	22	3	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	26	1	466	3	N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	294	1	1236	3	N	3					8
							3	9									
09	1006	N	1006	-0-	-0-	-0-	210	1	796	3	N	-0-	5	1			3
10	899	N	776	-0-	-123	-0-	138	1	638	3	N	-0-					3
11	373	N	373	-0-	-0-	-0-	69	1	304	3	N	-0-					3
*12	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	41	1	171	3	N	-0-					1
09	191	N	191	-0-	-0-	-0-	40	1	151	3	N	-0-	1	1			-0-
10	225	N	225	-0-	-0-	-0-	40	1	185	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	39	1	170	3	N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	33	1	196	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	46	1	449	3	Y	1					4
							1	9									
09	589	N	589	-0-	-0-	-0-	56	1	533	3	Y	-0-	3	1			1
10	589	N	453	-0-	-136	-0-	39	1	414	3	Y	-0-					1
11	549	N	549	-0-	-0-	-0-	49	1	499	3	Y	1					2
							1	9									
*12	497	N	497	-0-	-0-	-0-	46	1	451	3	Y	-0-	2	1			-0-
*01	488	N	488	-0-	-0-	-0-	45	1	443	3	Y	-0-					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					2
09	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					2
10	186	N	174	-0-	-12	-0-	12	1	161	3	Y	1	2	1			1
							1	9									
11	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					1
*12	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					1
*01	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-	1	1			-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	113	3	Y	1					1
							1	9									
*12	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-	1	1			-0-
*01	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	3	1	45	3	N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	30	1	402	3	Y	-0-					1
09	418	N	418	-0-	-0-	-0-	28	1	390	3	Y	-0-	1	1			-0-
10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	31	1	403	3	Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	31	1	411	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	13	1	225	3	Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
SHURLEY			WELL #: 44	RRCID -> 136205	COMPL. DATE 09/05/1990	TOTAL DEPTH 6400	PERF. 5095 - 5914										
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
SHURLEY			WELL #: 45	RRCID -> 136209	COMPL. DATE 09/08/1990	TOTAL DEPTH 6250	PERF. 5219 - 6106										
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
SHURLEY			WELL #: 46	RRCID -> 136210	COMPL. DATE 10/04/1990	TOTAL DEPTH 6250	PERF. 5176 - 6069										
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
JEFFERS 28A			WELL #: 1	RRCID -> 136278	COMPL. DATE 11/01/1990	TOTAL DEPTH 8380	PERF. 7376 - 7430										
08	562	N	562	-0-	-0-	-0-	31	1	528	3	Y	3	3	1			3
							3	9									
09	539	N	539	-0-	-0-	-0-	31	1	505	3	Y	3	2	1			4
							3	9									
10	620	N	567	-0-	-53	-0-	34	1	530	3	Y	3	3	1			4
							3	9									
11	435	N	435	-0-	-0-	-0-	26	1	405	3	Y	4	4	1			4
							4	9									
*12	562	N	562	-0-	-0-	-0-	36	1	523	3	Y	3	4	1			3
							3	9									
*01	648	N	648	-0-	-0-	-0-	41	1	604	3	Y	3	3	1			3
							3	9									
BAKER, ROY			WELL #: 1901	RRCID -> 136358	COMPL. DATE 06/21/1990	TOTAL DEPTH 4400	PERF. 3087 - 3154										
08	753	N	753	-0-	-0-	-0-	32	1	11	2	N	-0-					-0-
							710	3									
09	776	N	776	-0-	-0-	-0-	30	1	7	2	N	-0-					-0-
							739	3									
10	931	N	931	-0-	-0-	-0-	34	1	897	3	N	-0-					-0-
11	793	N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-
*12	798	N	798	-0-	-0-	-0-	42	1	756	3	N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	34	1	731	3	N	-0-					-0-
BAKER, ROY			WELL #: 2301	RRCID -> 136360	COMPL. DATE 06/26/1990	TOTAL DEPTH 4709	PERF. 3433 - 3495										
08	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	6	1	167	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

08	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	6	1	261	3	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	6	1	269	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	6	1	257	3	Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	6	1	260	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

08	1155	N	1155	-0-	-0-	-0-	50	1	1105	3	N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	41	1	1001	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	44	1	1153	3	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	29	1	609	3	N	-0-					-0-
*12	987	N	987	-0-	-0-	-0-	52	1	935	3	N	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	45	1	966	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-
09	204	N	204	-0-	-0-	-0-	12	1	192	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	12	1	187	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	2 1	1 9	27	3	Y	1					9
09	31	N	31	-0-	-0-	-0-	2 1	1 9	28	3	Y	1	3	1			7
10	33	N	33	-0-	-0-	-0-	2 2	1 9	29	3	Y	2					9
11	32	N	32	-0-	-0-	-0-	2 1	1 9	29	3	Y	1	3	1			7
*12	34	N	34	-0-	-0-	-0-	2 1	1 9	31	3	Y	1					8
*01	34	N	34	-0-	-0-	-0-	2 1	1 9	31	3	Y	1					9

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	33	1	551	3	Y	-0-					2
09	551	N	551	-0-	-0-	-0-	31 1	1 9	519	3	Y	1	1	1			2
10	651	N	611	-0-	-40	-0-	36	1	575	3	Y	-0-					2
11	605	N	605	-0-	-0-	-0-	36 1	1 9	568	3	Y	1	1	1			2
*12	617	N	617	-0-	-0-	-0-	36	1	581	3	Y	-0-					2
*01	602	N	602	-0-	-0-	-0-	36	1	566	3	Y	-0-					2

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	13	1	89	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	14	1	90	3	Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	20	1	138	3	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	17	1	116	3	Y	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	20	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-	1	1			1
09	476	N	476	-0-	-0-	-0-	32	1	444	3	Y	-0-	1	1			-0-
10	483	N	483	-0-	-0-	-0-	33	1	450	3	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	29	1	396	3	Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	28	1	356	3	Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	26	1	341	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	17	1	111	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	6	1	104	3	N	-0-					2
09	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-	2	1			-0-
10	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	21	1	277	3	Y	1					2
							1	9									
09	290	N	290	-0-	-0-	-0-	19	1	270	3	Y	1	2	1			1
							1	9									
10	310	N	297	-0-	-13	-0-	20	1	276	3	Y	1	2	1			-0-
							1	9									
11	272	N	272	-0-	-0-	-0-	19	1	251	3	Y	2					2
							2	9									
*12	329	N	329	-0-	-0-	-0-	23	1	305	3	Y	1	2	1			1
							1	9									
*01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					1
09	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
10	124	N	57	-0-	-67	-0-	4	1	53	3	N	-0-					1
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			-0-
*12	58	N	58	-0-	-0-	-0-	4	1	53	3	N	1					1
							1	9									
*01	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	21	1	332	3	Y	11					29
							12	9									
09	400	N	400	-0-	-0-	-0-	24	1	366	3	Y	9					38
							10	9									
10	346	N	346	-0-	-0-	-0-	22	1	310	3	Y	13	25	1			26
							14	9									
11	146	N	146	-0-	-0-	-0-	10	1	134	3	Y	2					28
							2	9									
*12	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					28
*01	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-	19	1			9

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	12	1	186	3	Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	14	1	182	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810																	
08	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					1
10	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					1
11	112	N	112	-0-	-0-	-0-	8	1	103	3	N	1	1	1			1
							1	9									
*12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
*01	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	1	1			1
							1	9									
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481																	
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198																	
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132																	
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417																	
08	274	N	274	-0-	-0-	-0-	15	1	257	3	Y	2	2	1			2
							2	9									
09	230	N	230	-0-	-0-	-0-	13	1	216	3	Y	1	1	1			2
							1	9									
10	248	N	222	-0-	-26	-0-	13	1	208	3	Y	1	1	1			2
							1	9									
11	199	N	199	-0-	-0-	-0-	12	1	186	3	Y	1	1	1			2
							1	9									
*12	208	N	208	-0-	-0-	-0-	13	1	194	3	Y	1	2	1			1
							1	9									
*01	101	N	101	-0-	-0-	-0-	6	1	94	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					1
09	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					1
10	231	N	231	-0-	-0-	-0-	11	1	219	2	Y	1					2
							1	9									
11	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					2
*12	219	N	219	-0-	-0-	-0-	10	1	208	2	Y	1	2	1			1
							1	9									
*01	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

08	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					1
09	49	N	49	-0-	-0-	-0-	10	1	38	3	N	1	1	1			1
							1	9									
10	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					1
11	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					1
*12	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					1
*01	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

08	183	N	183	-0-	-0-	-0-	21	1	161	3	N	1	2	1			1
							1	9									
09	176	N	176	-0-	-0-	-0-	20	1	155	3	N	1					2
							1	9									
10	186	N	122	-0-	-64	-0-	14	1	107	3	N	1	1	1			2
							1	9									
11	154	N	154	-0-	-0-	-0-	19	1	134	3	N	1	2	1			1
							1	9									
*12	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					1
*01	234	N	234	-0-	-0-	-0-	27	1	205	3	N	2					3
							2	9									

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

08	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	12	1	299	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	10	1	264	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	12	1	249	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

08	1229	N	1229	-0-	-0-	-0-	57	1	1163	3	N	8	8	1			11
							9	9									
09	1158	N	1158	-0-	-0-	-0-	60	1	1090	3	N	7	10	1			8
							8	9									
10	1271	N	1139	-0-	-132	-0-	62	1	1066	3	N	10	8	1			10
							11	9									
11	1089	N	1089	-0-	-0-	-0-	61	1	1018	3	N	9	10	1			9
							10	9									
*12	1093	N	1093	-0-	-0-	-0-	61	1	1021	3	N	10	7	1			12
							11	9									
*01	980	N	980	-0-	-0-	-0-	54	1	915	3	N	10	11	1			11
							11	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

08	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	245						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					5
09	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					5
10	124	N	121	-0-	-3	-0-	11	1	110	3	N	-0-					5
11	603	N	603	-0-	-0-	-0-	52	1	551	3	N	-0-					5
*12	271	N	271	-0-	-0-	-0-	28	1	243	3	N	-0-					5
*01	225	N	225	-0-	-0-	-0-	28	1	197	3	N	-0-					5

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	12	1	160	3	Y	3					15
							3	9									
09	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					15
10	186	N	169	-0-	-17	-0-	13	1	156	3	Y	-0-					15
11	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					15
*12	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					15
*01	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					15

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	-0-	44	1	859	3	N	1					6
							1	9									
09	680	N	680	-0-	-0-	-0-	34	1	645	3	N	1					7
							1	9									
10	930	N	909	-0-	-21	-0-	45	1	863	3	N	1	6	1			2
							1	9									
11	909	N	909	-0-	-0-	-0-	47	1	862	3	N	-0-					2
*12	766	N	766	-0-	-0-	-0-	39	1	726	3	N	1					3
							1	9									
*01	912	N	912	-0-	-0-	-0-	54	1	858	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	22	1	422	3	N	-0-					1
09	475	N	475	-0-	-0-	-0-	24	1	451	3	N	-0-					1
10	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	22	1	407	3	N	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	24	1	383	3	N	2					2
							2	9									

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
10	837	N	60	-0-	-777	-0-	60	3			Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
*12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
*01	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	16	1	265	3	Y	1					1
							1	9									
09	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-	1	1			-0-
10	282	N	282	-0-	-0-	-0-	17	1	264	3	Y	1					1
							1	9									
11	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-	1	1			-0-
*12	280	N	280	-0-	-0-	-0-	16	1	263	3	Y	1					1
							1	9									
*01	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	5	1	220	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	5	1	208	3	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	5	1	217	3	Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	4	1	211	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

08	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					1
09	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-					1
10	603	N	603	-0-	-0-	-0-	39	1	563	3	N	1	1	1			1
							1	9									
11	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					1
*12	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	1			1
							1	9									
*01	621	N	621	-0-	-0-	-0-	37	1	582	3	N	2	1	1			2
							2	9									

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	96	1	188	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	92	1	180	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	95	1	210	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	92	1	166	3	N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	95	1	126	3	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	95	1	97	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	26	1	520	3	N	2	1	1			3
							2	9									
09	511	N	511	-0-	-0-	-0-	24	1	485	3	N	2	3	1			2
							2	9									
10	586	N	586	-0-	-0-	-0-	28	1	555	3	N	3	2	1			3
							3	9									
11	510	N	510	-0-	-0-	-0-	24	1	485	3	N	1	1	1			3
							1	9									
*12	540	N	540	-0-	-0-	-0-	26	1	513	3	N	1	1	1			3
							1	9									
*01	522	N	522	-0-	-0-	-0-	26	1	495	3	N	1	1	1			3
							1	9									

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									
09	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	8	1	146	3	N	1	1	1			1
							1	9									
11	170	N	170	-0-	-0-	-0-	10	1	159	3	N	1	1	1			1
							1	9									
*12	308	N	308	-0-	-0-	-0-	17	1	288	3	N	3	1	1			3
							3	9									
*01	266	N	266	-0-	-0-	-0-	15	1	248	3	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
09	270	N	270	-0-	-0-	-0-	14	1	255	3	N	1	1	1			1
							1	9									
10	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
11	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					1
*12	272	N	272	-0-	-0-	-0-	13	1	258	3	N	1	1	1			1
							1	9									
*01	271	N	271	-0-	-0-	-0-	13	1	257	3	N	1	1	1			1
							1	9									

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	34	1	498	3	N	1	1	1			1
							1	9									
09	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-					1
10	1147	N	867	-0-	-280	-0-	56	1	810	3	N	1	1	1			1
							1	9									
11	917	N	917	-0-	-0-	-0-	60	1	856	3	N	1	1	1			1
							1	9									
*12	963	N	963	-0-	-0-	-0-	61	1	900	3	N	2	1	1			2
							2	9									
*01	951	N	951	-0-	-0-	-0-	57	1	893	3	N	1	1	1			2
							1	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	31	1	580	3	N	1	1	1			2
							1	9									
09	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-	1	1			1
10	713	N	517	-0-	-196	-0-	26	1	490	3	N	1	1	1			1
							1	9									
11	546	N	546	-0-	-0-	-0-	26	1	519	3	N	1					2
							1	9									
*12	589	N	589	-0-	-0-	-0-	29	1	559	3	N	1	1	1			2
							1	9									
*01	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					1
09	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					1
10	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-	1	1			-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	36	1	672	3	N	1	1	1			3
							1	9									
09	726	N	726	-0-	-0-	-0-	37	1	689	3	N	-0-	1	1			2
10	832	N	832	-0-	-0-	-0-	41	1	790	3	N	1	1	1			2
							1	9									
11	722	N	722	-0-	-0-	-0-	35	1	686	3	N	1					3
							1	9									
*12	718	N	718	-0-	-0-	-0-	35	1	681	3	N	2	2	1			3
							2	9									
*01	868	N	868	-0-	-0-	-0-	42	1	825	3	N	1	1	1			3
							1	9									

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1798	-0-	-0-	-0-	84	1	1714	2	Y	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	126	1	1390	2	Y	-0-					-0-
10	1798	N	1643	-0-	-155	-0-	149	1	1494	2	Y	-0-					-0-
11	1503	N	1503	-0-	-0-	-0-	127	1	1376	2	Y	-0-					-0-
*12	1633	N	1633	-0-	-0-	-0-	186	1	1447	2	Y	-0-					-0-
*01	1743	N	1743	-0-	-0-	-0-	184	1	1559	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					1
09	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					1
10	155	N	136	-0-	-19	-0-	9	1	127	3	N	-0-					1
11	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			-0-
*12	150	N	150	-0-	-0-	-0-	11	1	138	3	N	1					1
							1	9									
*01	133	N	133	-0-	-0-	-0-	10	1	122	3	N	1	1	1			1
							1	9									

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	23	1	475	3	N	2	1	1			3
							2	9									
09	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	3	1			2
							2	9									
10	527	N	527	-0-	-0-	-0-	25	1	499	3	N	3	2	1			3
							3	9									
11	499	N	499	-0-	-0-	-0-	24	1	474	3	N	1	1	1			3
							1	9									
*12	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1	1	1			3
							1	9									
*01	486	N	486	-0-	-0-	-0-	24	1	460	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	17	1	222	3	N	1	1	1			2
							1	9									
09	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-	1	1			1
10	248	N	242	-0-	-6	-0-	16	1	225	3	N	1	1	1			1
							1	9									
11	236	N	236	-0-	-0-	-0-	16	1	218	3	N	2	1	1	1	8	1
							2	9									
*12	247	N	247	-0-	-0-	-0-	18	1	226	3	N	3	1	1	1	8	2
							3	9									
*01	245	N	245	-0-	-0-	-0-	18	1	226	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					1
09	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
10	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									
11	213	N	213	-0-	-0-	-0-	10	1	202	3	N	1	1	1			1
							1	9									
*12	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
*01	223	N	223	-0-	-0-	-0-	11	1	211	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0-	-0-	132	1	1910	3	N	1	1	1			2
							1	9									
09	1896	N	1896	-0-	-0-	-0-	124	1	1771	3	N	1					3
							1	9									
10	1860	N	1702	-0-	-158	-0-	111	1	1591	3	N	-0-	1	1			2
11	1438	N	1438	-0-	-0-	-0-	94	1	1342	3	N	2	1	1			3
							2	9									
*12	1751	N	1751	-0-	-0-	-0-	110	1	1640	3	N	1	1	1			3
							1	9									
*01	1976	N	1976	-0-	-0-	-0-	118	1	1857	3	N	1	1	1			3
							1	9									

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	19	1	399	2	Y	-0-					-0-
09	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	8	1	163	3	N	1	1	1			1
							1	9									
09	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1	1	1			1
							1	9									
10	186	N	178	-0-	-8	-0-	8	1	169	3	N	1	1	1			1
							1	9									
11	173	N	173	-0-	-0-	-0-	8	1	164	3	N	1	1	1			1
							1	9									
*12	179	N	179	-0-	-0-	-0-	9	1	169	3	N	1	1	1			1
							1	9									
*01	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			1
							1	9									

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

08	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	25	1	359	3	N	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-					-0-
01 DLQ G-10			390	-0-	390	390	23	1	367	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

08	118	N	118	-0-	-0-	-0-	23	1	95	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	22	1	84	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	20	1	92	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	20	1	89	3	N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	1	1	33	3	Y	2	1	1			2
							2	9									
09	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2	2	1			2
							2	9									
10	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1	2	1			1
							1	9									
11	35	N	35	-0-	-0-	-0-	1	1	31	3	Y	3	2	1			2
							3	9									
*12	36	N	36	-0-	-0-	-0-	2	1	31	3	Y	3	3	1			2
							3	9									
*01	33	N	33	-0-	-0-	-0-	2	1	30	3	Y	1	1	1			2
							1	9									

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	30	1	247	3	Y	1	1	1			1
							1	9									
09	252	N	252	-0-	-0-	-0-	24	1	228	3	Y	-0-	1	1			-0-
10	341	N	271	-0-	-70	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
11	228	N	228	-0-	-0-	-0-	14	1	213	3	Y	1	1	1			-0-
							1	9									
*12	328	N	328	-0-	-0-	-0-	93	1	234	3	Y	1					1
							1	9									
*01	317	N	317	-0-	-0-	-0-	93	1	223	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	77	1	637	3	Y	3	2	1			2
							3	9									
09	670	N	670	-0-	-0-	-0-	63	1	605	3	Y	2	3	1			1
							2	9									
10	806	N	664	-0-	-142	-0-	41	1	620	3	Y	3	3	1			1
							3	9									
11	627	N	627	-0-	-0-	-0-	39	1	586	3	Y	2	3	1			-0-
							2	9									
*12	710	N	710	-0-	-0-	-0-	117	1	591	3	Y	2					2
							2	9									
*01	691	N	691	-0-	-0-	-0-	118	1	570	3	Y	3	2	1			3
							3	9									

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					1
09	601	N	601	-0-	-0-	-0-	39	1	562	3	N	-0-					1
10	651	N	606	-0-	-45	-0-	39	1	567	3	N	-0-					1
11	578	N	578	-0-	-0-	-0-	38	1	540	3	N	-0-					1
*12	635	N	635	-0-	-0-	-0-	40	1	594	3	N	1	1	1			1
							1	9									
*01	639	N	639	-0-	-0-	-0-	38	1	600	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	1	1			-0-
09	38	N	38	-0-	-0-	-0-	2	1	35	3	N	1					1
							1	9									
10	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					1
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
*12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					1
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					1

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

08	477	N	477	-0-	-0-	-0-	51	1	424	3	Y	2	1	1			2
							2	9									
09	447	N	447	-0-	-0-	-0-	42	1	404	3	Y	1	2	1			1
							1	9									
10	456	N	456	-0-	-0-	-0-	28	1	426	3	Y	2	2	1			1
							2	9									
11	413	N	413	-0-	-0-	-0-	25	1	387	3	Y	1	2	1			-0-
							1	9									
*12	435	N	435	-0-	-0-	-0-	27	1	406	3	Y	2					2
							2	9									
*01	433	N	433	-0-	-0-	-0-	29	1	402	3	Y	2	2	1			2
							2	9									

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	DLQ G-10		478	-0-	478	478	478	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

08	1169	N	1169	-0-	-0-	-0-	51	1	1115	3	Y	3					10
							3	9									
09	1059	N	1059	-0-	-0-	-0-	46	1	1013	3	Y	-0-	9	1			1
10	1147	N	1049	-0-	-98	-0-	55	1	994	3	Y	-0-					1
11	1006	N	1006	-0-	-0-	-0-	52	1	954	3	Y	-0-	1	1			-0-
*12	989	N	989	-0-	-0-	-0-	55	1	934	3	Y	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	55	1	933	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

08	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-	1	1			-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	248	N	2	-0-	-246	-0-	2	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	1	1			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-	1	1			-0-
09	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	12	1	242	3	N	-0-					1
09	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					1
10	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-	1	1			-0-
11	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	11	1	261	3	Y	-0-	1	1			-0-
09	257	N	257	-0-	-0-	-0-	12	1	245	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	13	1	258	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	13	1	245	3	Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	12	1	243	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	26	1	405	3	Y	-0-	1	1			1
09	418	N	418	-0-	-0-	-0-	28	1	390	3	Y	-0-	1	1			-0-
10	465	N	438	-0-	-27	-0-	30	1	408	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	28	1	392	3	Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	31	1	394	3	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
09	238	N	238	-0-	-0-	-0-	20	1	218	2	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	22	1	221	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	26	1	204	2	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	24	1	207	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	23	1	456	3	N	1					4
							1	9									
09	481	N	481	-0-	-0-	-0-	24	1	457	3	N	-0-					4
10	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-	3	1			1
11	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					1
*12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					1
*01	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					1

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	7	1	81	2	N	1					1
							1	9									
09	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					1
10	93	N	92	-0-	-1	-0-	6	1	86	2	N	-0-					1
11	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1
*12	86	N	86	-0-	-0-	-0-	6	1	69	2	N	-0-					1
							11	3									
*01	85	N	85	-0-	-0-	-0-	8	1	74	2	N	-0-					1
							3	3									

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					6
09	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					6
10	124	N	101	-0-	-23	-0-	5	1	93	3	N	3	6	1			3
							3	9									
11	91	N	91	-0-	-0-	-0-	5	1	83	3	N	3					6
							3	9									
*12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					6
*01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					6

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

08	360	N	360	-0-	-0-	-0-	34	1	326	3	Y	-0-					2
09	347	N	347	-0-	-0-	-0-	33	1	314	3	Y	-0-	2	1			-0-
10	372	N	343	-0-	-29	-0-	29	1	313	3	Y	1					1
							1	9									
11	336	N	336	-0-	-0-	-0-	30	1	306	3	Y	-0-					1
*12	349	N	349	-0-	-0-	-0-	32	1	317	3	Y	-0-	1	1			-0-
*01	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					-0-

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	49	1	475	3	Y	1					3
							1	9									
09	538	N	538	-0-	-0-	-0-	51	1	486	3	Y	1	3	1			1
							1	9									
10	589	N	570	-0-	-19	-0-	49	1	521	3	Y	-0-					1
11	552	N	552	-0-	-0-	-0-	49	1	502	3	Y	1					2
							1	9									
*12	561	N	561	-0-	-0-	-0-	52	1	509	3	Y	-0-	2	1			-0-
*01	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	42	1	178	3	N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	43	1	165	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	38	1	174	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	24	1	133	3	N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-	1	1			-0-
09	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	20	1	270	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	19	1	260	3	Y	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	21	1	262	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	40	1	624	3	Y	-0-	2	1			1
09	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-	1	1			-0-
10	714	N	714	-0-	-0-	-0-	49	1	665	3	Y	-0-					-0-
11	746	N	746	-0-	-0-	-0-	50	1	696	3	Y	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	32	1	408	3	Y	1	1	1			-0-
							1	9									
*01	821	N	821	-0-	-0-	-0-	59	1	762	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	1	1			-0-
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	11	1	152	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	35	1	272	3	N	-0-	3	1			1
09	287	N	287	-0-	-0-	-0-	32	1	252	3	N	3					4
							3	9									
10	310	N	301	-0-	-9	-0-	34	1	265	3	N	2	3	1			3
							2	9									
11	279	N	279	-0-	-0-	-0-	34	1	244	3	N	1	3	1			1
							1	9									
*12	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					1
*01	281	N	281	-0-	-0-	-0-	32	1	246	3	N	3					4
							3	9									

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

08	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					1
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-	1	1			-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

08	357	N	357	-0-	-0-	-0-	38	1	318	3	Y	1	1	1			1
							1	9									
09	285	N	285	-0-	-0-	-0-	27	1	257	3	Y	1	1	1			1
							1	9									
10	406	N	406	-0-	-0-	-0-	25	1	380	3	Y	1	1	1			1
							1	9									
11	470	N	470	-0-	-0-	-0-	29	1	440	3	Y	1	2	1			-0-
							1	9									
*12	365	N	365	-0-	-0-	-0-	23	1	341	3	Y	1					1
							1	9									
*01	327	N	327	-0-	-0-	-0-	22	1	303	3	Y	2	1	1			2
							2	9									

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

08	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	43	1	676	3	Y	-0-	2	1			1
09	696	N	696	-0-	-0-	-0-	46	1	650	3	Y	-0-	1	1			-0-
10	744	N	730	-0-	-14	-0-	50	1	680	3	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	48	1	664	3	Y	-0-					-0-
*12	712	N	712	-0-	-0-	-0-	52	1	660	3	Y	-0-					-0-
*01	721	N	721	-0-	-0-	-0-	52	1	669	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-	1	1			-0-
09	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
10	248	N	140	-0-	-108	-0-	10	1	130	3	Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	17	1	342	3	N	2	2	1			3
							2	9									
09	345	N	345	-0-	-0-	-0-	18	1	325	3	N	2	3	1			2
							2	9									
10	372	N	351	-0-	-21	-0-	19	1	329	3	N	3	2	1			3
							3	9									
11	337	N	337	-0-	-0-	-0-	19	1	315	3	N	3	3	1			3
							3	9									
*12	342	N	342	-0-	-0-	-0-	19	1	320	3	N	3	2	1			4
							3	9									
*01	319	N	319	-0-	-0-	-0-	18	1	298	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	11	1	232	3	N	2	2	1			2
							2	9									
09	227	N	227	-0-	-0-	-0-	12	1	213	3	N	2	2	1			2
							2	9									
10	279	N	227	-0-	-52	-0-	12	1	213	3	N	2	2	1			2
							2	9									
11	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	2	1			2
							2	9									
*12	214	N	214	-0-	-0-	-0-	12	1	201	3	N	1	1	1			2
							1	9									
*01	212	N	212	-0-	-0-	-0-	12	1	198	3	N	2	2	1			2
							2	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	496	N	184	-0-	-312	-0-	184	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	34	1	381	2	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	40	1	398	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	36	1	387	2	Y	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	49	1	383	2	Y	-0-					-0-
*01	517	N	517	-0-	-0-	-0-	55	1	462	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	5	1	94	3	N	1	1	1			1
							1	9									
09	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
10	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			1
							1	9									
11	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1	1	1			1
							1	9									
*12	88	N	88	-0-	-0-	-0-	5	1	82	3	N	1	1	1			1
							1	9									
*01	86	N	86	-0-	-0-	-0-	5	1	80	3	N	1	1	1			1
							1	9									

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	7	1	136	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	24 1	1 9	561	3	Y	1	2	1			1
09	556	N	556	-0-	-0-	-0-	26	1	530	3	Y	-0-	1	1			-0-
10	589	N	575	-0-	-14	-0-	28	1	547	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	24	1	520	3	Y	-0-					-0-
*12	556	N	556	-0-	-0-	-0-	27	1	529	3	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	27	1	531	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*12	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*01	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
10	372	N	245	-0-	-127	-0-	13	1	232	3	N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	14	1	253	3	N	-0-					3
09	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-	3	1			-0-
10	279	N	252	-0-	-27	-0-	15	1	237	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	17	1	225	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					2
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-	2	1			-0-
10	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					1
09	295	N	295	-0-	-0-	-0-	20	1	273	3	Y	2	2	1			1
							2	9									
10	310	N	295	-0-	-15	-0-	20	1	274	3	Y	1	2	1			-0-
							1	9									
11	260	N	260	-0-	-0-	-0-	18	1	241	3	Y	1					1
							1	9									
*12	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-	1	1			-0-
*01	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	18	1	244	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	17	1	237	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	17	1	225	3	Y	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	18	1	235	3	Y	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	18	1	238	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	31	1	415	3	Y	1					2
							1	9									
09	438	N	438	-0-	-0-	-0-	29	1	408	3	Y	1	2	1			1
							1	9									
10	452	N	452	-0-	-0-	-0-	31	1	420	3	Y	1	2	1			-0-
							1	9									
11	418	N	418	-0-	-0-	-0-	29	1	387	3	Y	2					2
							2	9									
*12	432	N	432	-0-	-0-	-0-	31	1	400	3	Y	1	2	1			1
							1	9									
*01	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	15	1	233	3	Y	-0-	1	1			-0-
09	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	15	1	187	3	Y	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	38	1	587	3	Y	1	2	1			1
							1	9									
09	604	N	604	-0-	-0-	-0-	40	1	564	3	Y	-0-	1	1			-0-
10	651	N	635	-0-	-16	-0-	44	1	591	3	Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	41	1	573	3	Y	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	45	1	565	3	Y	-0-					-0-
*01	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

08	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-					3
09	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					3
10	524	N	524	-0-	-0-	-0-	26	1	498	3	N	-0-	2	1			1
11	508	N	508	-0-	-0-	-0-	26	1	482	3	N	-0-					1
*12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					1
*01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					1

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

08	325	N	325	-0-	-0-	-0-	16	1	307	3	N	2					6
							2	9									
09	302	N	302	-0-	-0-	-0-	15	1	284	3	N	3					9
							3	9									
10	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	8	1			2
							1	9									
11	213	N	213	-0-	-0-	-0-	11	1	194	3	N	7					9
							8	9									
*12	234	N	234	-0-	-0-	-0-	12	1	221	3	N	1					10
							1	9									
*01	293	N	293	-0-	-0-	-0-	17	1	275	3	N	1					11
							1	9									

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

08	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

08	458	N	458	-0-	-0-	-0-	19	1	437	3	Y	2	2	1			2
							2	9									
09	443	N	443	-0-	-0-	-0-	21	1	421	3	Y	1	2	1			1
							1	9									
10	496	N	492	-0-	-4	-0-	24	1	466	3	Y	2	1	1			2
							2	9									
11	495	N	495	-0-	-0-	-0-	22	1	472	3	Y	1	2	1			1
							1	9									
*12	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-	1	1			-0-
*01	495	N	495	-0-	-0-	-0-	24	1	471	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

08	102 N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
09	102 N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					-0-
10	107 N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
11	109 N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
*12	110 N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
*01	110 N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

08	303 N	303	-0-	-0-	-0-	18	1	285	3	Y	-0-	1	1			-0-
09	284 N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
10	306 N	306	-0-	-0-	-0-	21	1	285	3	Y	-0-					-0-
11	284 N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
*12	287 N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
*01	282 N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

08	13 N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	11 N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	31 N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	14 N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*12	18 N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	DLQ G-10	5	-0-	5	5	5	3			N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

08	248 N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					2
09	240 N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					2
10	245 N	245	-0-	-0-	-0-	12	1	233	3	N	-0-	2	1			-0-
11	235 N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
*12	206 N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
*01	252 N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

08	671 N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	651 N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
10	733 N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
11	747 N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
*12	719 N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
*01	678 N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

08	881	N	881	-0-	-0-	-0-	41	1	837	3	N	3	2	1			5
							3	9									
09	846	N	846	-0-	-0-	-0-	39	1	803	3	N	4	5	1			4
							4	9									
10	930	N	891	-0-	-39	-0-	42	1	845	3	N	4	3	1			5
							4	9									
11	856	N	856	-0-	-0-	-0-	41	1	812	3	N	3	3	1			5
							3	9									
*12	903	N	903	-0-	-0-	-0-	44	1	857	3	N	2	2	1			5
							2	9									
*01	890	N	890	-0-	-0-	-0-	44	1	843	3	N	3	3	1			5
							3	9									

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

08	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					4
09	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					4
10	358	N	358	-0-	-0-	-0-	18	1	340	3	N	-0-	3	1			1
11	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					1
*12	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-					1
*01	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-					1

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

08	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					3
09	487	N	487	-0-	-0-	-0-	24	1	463	3	N	-0-					3
10	620	N	497	-0-	-123	-0-	24	1	473	3	N	-0-	2	1			1
11	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-					1
*12	505	N	505	-0-	-0-	-0-	26	1	479	3	N	-0-					1
*01	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	9	1	176	3	N	1	1	1			2
							1	9									
09	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	2	1			1
							1	9									
10	186	N	143	-0-	-43	-0-	8	1	134	3	N	1	1	1			1
							1	9									
11	156	N	156	-0-	-0-	-0-	9	1	146	3	N	1	1	1			1
							1	9									
*12	149	N	149	-0-	-0-	-0-	8	1	139	3	N	2	1	1			2
							2	9									
*01	138	N	138	-0-	-0-	-0-	8	1	128	3	N	2	2	1			2
							2	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2004	N	2004	-0-	-0-	-0-	166	1	1838	3	Y	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	141	1	1435	3	Y	-0-					-0-
10	1953	N	1504	-0-	-449	-0-	143	1	1361	3	Y	-0-					-0-
11	1696	N	1696	-0-	-0-	-0-	151	1	1545	3	Y	-0-					-0-
*12	1597	N	1597	-0-	-0-	-0-	134	1	1463	3	Y	-0-					-0-
*01	2104	N	2104	-0-	-0-	-0-	166	1	1938	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1	1	1			1
							1	9									
09	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
10	279	N	251	-0-	-28	-0-	12	1	238	3	N	1	1	1			1
							1	9									
11	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			1
							1	9									
*12	231	N	231	-0-	-0-	-0-	11	1	219	3	N	1	1	1			1
							1	9									
*01	233	N	233	-0-	-0-	-0-	11	1	221	3	N	1	1	1			1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	19	1	209	2	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	24	1	238	2	Y	-0-					-0-
11	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	28	1	221	2	Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	30	1	253	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					1
09	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-	1	1			-0-
10	93	N	80	-0-	-13	-0-	4	1	75	3	N	1					1
							1	9									
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
*12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
*01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-	1	1			2
09	110	N	110	-0-	-0-	-0-	5	1	103	3	N	2	2	1			2
							2	9									
10	119	N	119	-0-	-0-	-0-	6	1	111	3	N	2	2	1			2
							2	9									
11	118	N	118	-0-	-0-	-0-	5	1	105	3	N	7	1	1	2	8	6
							8	9									
*12	116	N	116	-0-	-0-	-0-	6	1	109	3	N	1	2	1			5
							1	9									
*01	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	2	1			3

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	30	1	582	3	N	1					4
							1	9									
09	598	N	598	-0-	-0-	-0-	30	1	568	3	N	-0-					4
10	620	N	609	-0-	-11	-0-	30	1	579	3	N	-0-	3	1			1
11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					1
*12	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					1
*01	558	N	558	-0-	-0-	-0-	33	1	525	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	45	1	584	3	N	1	2	1			4
							1	9									
09	602	N	602	-0-	-0-	-0-	42	1	559	3	N	1	2	1			3
							1	9									
10	651	N	634	-0-	-17	-0-	43	1	590	3	N	1	1	1			3
							1	9									
11	605	N	605	-0-	-0-	-0-	42	1	560	3	N	3	3	1			3
							3	9									
*12	628	N	628	-0-	-0-	-0-	45	1	579	3	N	4	2	1			5
							4	9									
*01	634	N	634	-0-	-0-	-0-	47	1	583	3	N	4	4	1			5
							4	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					1
09	222	N	222	-0-	-0-	-0-	10	1	211	3	N	1	1	1			1
							1	9									
10	248	N	229	-0-	-19	-0-	11	1	217	3	N	1	1	1			1
							1	9									
11	221	N	221	-0-	-0-	-0-	11	1	209	3	N	1	1	1			1
							1	9									
*12	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					1
*01	228	N	228	-0-	-0-	-0-	11	1	216	3	N	1	1	1			1
							1	9									

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2788	-0-	-33	-0-	130	1	2658	2	Y	-0-					-0-
09	2730	X	2611	-0-	-119	-0-	216	1	2395	2	Y	-0-					-0-
10	2821	X	2723	-0-	-98	-0-	248	1	2475	2	Y	-0-					-0-
11	2640	X	2609	-0-	-31	-0-	220	1	2389	2	Y	-0-					-0-
12	2790	X	2553	-0-	-237	-0-	291	1	2262	2	Y	-0-					-0-
*01	2526	N	2526	-0-	-0-	-0-	267	1	2259	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	16	1	333	3	N	2	2	1			3
							2	9									
09	344	N	344	-0-	-0-	-0-	18	1	324	3	N	2	3	1			2
							2	9									
10	372	N	351	-0-	-21	-0-	19	1	329	3	N	3	2	1			3
							3	9									
11	334	N	334	-0-	-0-	-0-	19	1	312	3	N	3	3	1			3
							3	9									
*12	348	N	348	-0-	-0-	-0-	19	1	326	3	N	3	2	1			4
							3	9									
*01	373	N	373	-0-	-0-	-0-	21	1	348	3	N	4	4	1			4
							4	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
09	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-	1	1			-0-
10	155	N	31	-0-	-124	-0-	2	1	29	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	13	1	271	3	N	2	2	1			3
							2	9									
09	199	N	199	-0-	-0-	-0-	10	1	188	3	N	1	2	1			2
							1	9									
10	310	N	126	-0-	-184	-0-	7	1	119	3	N	-0-	1	1			1
11	316	N	316	-0-	-0-	-0-	18	1	295	3	N	3	2	1			2
							3	9									
*12	320	N	320	-0-	-0-	-0-	18	1	299	3	N	3	2	1			3
							3	9									
*01	310	N	310	-0-	-0-	-0-	17	1	290	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1	1	1			2
							1	9									
09	217	N	217	-0-	-0-	-0-	11	1	205	3	N	1	2	1			1
							1	9									
10	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	1	1			2
							2	9									
11	223	N	223	-0-	-0-	-0-	12	1	209	3	N	2	2	1			2
							2	9									
*12	219	N	219	-0-	-0-	-0-	12	1	206	3	N	1	1	1			2
							1	9									
*01	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	2	1			2
							2	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	6	1	130	3	N	1	1	1			1
							1	9									
09	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
10	134	N	134	-0-	-0-	-0-	7	1	126	3	N	1	1	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									
*12	143	N	143	-0-	-0-	-0-	8	1	133	3	N	2	1	1			2
							2	9									
*01	146	N	146	-0-	-0-	-0-	8	1	136	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	14	1	294	3	N	1	1	1			2
							1	9									
09	286	N	286	-0-	-0-	-0-	13	1	272	3	N	1	2	1			1
							1	9									
10	310	N	301	-0-	-9	-0-	14	1	285	3	N	2	1	1			2
							2	9									
11	290	N	290	-0-	-0-	-0-	14	1	275	3	N	1	1	1			2
							1	9									
*12	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1	1	1			2
							1	9									
*01	316	N	316	-0-	-0-	-0-	16	1	299	3	N	1	1	1			2
							1	9									

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					1
10	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-	1	1			-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					6
09	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					6
10	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-	5	1			1
11	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					1
*12	250	N	250	-0-	-0-	-0-	13	1	237	3	N	-0-					1
*01	305	N	305	-0-	-0-	-0-	18	1	286	3	N	1					2
							1	9									

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

08	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	22	1	427	3	N	1					3
							1	9									
09	433	N	433	-0-	-0-	-0-	22	1	411	3	N	-0-					3
10	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-	2	1			1
11	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					1
*12	389	N	389	-0-	-0-	-0-	20	1	369	3	N	-0-					1
*01	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					3
09	381	N	381	-0-	-0-	-0-	19	1	361	3	N	1					4
							1	9									
10	409	N	409	-0-	-0-	-0-	20	1	383	3	N	5	7	1			2
							6	9									
11	401	N	401	-0-	-0-	-0-	21	1	380	3	N	-0-					2
*12	331	N	331	-0-	-0-	-0-	17	1	314	3	N	-0-					2
*01	377	N	377	-0-	-0-	-0-	22	1	352	3	N	3					5
							3	9									

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	496	N	407	-0-	-89	-0-	407	3			Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1	1	1			2
							1	9									
09	207	N	207	-0-	-0-	-0-	11	1	195	3	N	1	2	1			1
							1	9									
10	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
11	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	2	1			2
							2	9									
*12	198	N	198	-0-	-0-	-0-	11	1	186	3	N	1	1	1			2
							1	9									
*01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

08	258	N	258	-0-	-0-	-0-	33	1	225	3	Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	33	1	219	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	34	1	219	3	Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	34	1	223	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

08	167	N	167	-0-	-0-	-0-	32	1	135	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	27	1	101	3	N	-0-	1	1			-0-
10	155	N	110	-0-	-45	-0-	20	1	90	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	16	1	72	3	N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	21	1	125	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

08	121	N	121	-0-	-0-	-0-	10	1	101	3	Y	9					36
							10	9									
09	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-	33	1			3
10	139	N	139	-0-	-0-	-0-	11	1	117	3	Y	10					13
							11	9									
11	104	N	104	-0-	-0-	-0-	9	1	94	3	Y	1					14
							1	9									
*12	98	N	98	-0-	-0-	-0-	9	1	88	3	Y	1	14	1			1
							1	9									
*01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	11	1	256	3	Y	2	2	1			2
							2	9									
09	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-	1	1			1
10	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-	1	1			-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	11	1	214	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-	1	1			-0-
09	333	N	333	-0-	-0-	-0-	22	1	311	3	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	24	1	303	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-	1	1			1
09	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-	1	1			-0-
10	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	41	1	518	3	Y	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	40	1	517	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	23	1	189	3	Y	2	1	1			1
							2	9									
09	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-	1	1			-0-
10	217	N	200	-0-	-17	-0-	12	1	187	3	Y	1	1	1			-0-
							1	9									
11	195	N	195	-0-	-0-	-0-	12	1	182	3	Y	1	1	1			-0-
							1	9									
*12	198	N	198	-0-	-0-	-0-	12	1	185	3	Y	1					1
							1	9									
*01	190	N	190	-0-	-0-	-0-	13	1	176	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

08	249	N	249	-0-	-0-	-0-	19	1	230	2	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	17	1	227	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	2	N	-0-					-0-
*12	247	N	247	-0-	-0-	-0-	17	1	199	2	N	-0-					-0-
							31	3									
*01	243	N	243	-0-	-0-	-0-	22	1	212	2	N	-0-					-0-
							9	3									

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

08	467	N	467	-0-	-0-	-0-	22	1	444	3	N	1	1	1			2
							1	9									
09	451	N	451	-0-	-0-	-0-	21	1	428	3	N	2	2	1			2
							2	9									
10	496	N	458	-0-	-38	-0-	22	1	435	3	N	1	1	1			2
							1	9									
11	438	N	438	-0-	-0-	-0-	21	1	416	3	N	1	1	1			2
							1	9									
*12	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			2
							1	9									
*01	366	N	366	-0-	-0-	-0-	18	1	347	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-	1	1			-0-
10	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1					1
							1	9									
*12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
*01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	42	1	791	3	N	2	2	1			3
							2	9									
09	784	N	784	-0-	-0-	-0-	40	1	743	3	N	1	2	1			2
							1	9									
10	837	N	807	-0-	-30	-0-	40	1	765	3	N	2	2	1			2
							2	9									
11	780	N	780	-0-	-0-	-0-	38	1	741	3	N	1					3
							1	9									
*12	802	N	802	-0-	-0-	-0-	39	1	761	3	N	2	2	1			3
							2	9									
*01	795	N	795	-0-	-0-	-0-	39	1	754	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	15	1	306	3	N	1	1	1			2
							1	9									
09	311	N	311	-0-	-0-	-0-	15	1	295	3	N	1	2	1			1
							1	9									
10	434	N	328	-0-	-106	-0-	16	1	310	3	N	2	1	1			2
							2	9									
11	316	N	316	-0-	-0-	-0-	15	1	300	3	N	1	1	1			2
							1	9									
*12	333	N	333	-0-	-0-	-0-	16	1	314	3	N	3	1	1	2	8	2
							3	9									
*01	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
09	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1	1	1			1
							1	9									
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					1
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					1
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
01 DLQ G-10			124	-0-	124	124	6	1	118	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	17	1	344	3	N	1	1	1			2
							1	9									
09	360	N	360	-0-	-0-	-0-	17	1	342	3	N	1	2	1			1
							1	9									
10	372	N	361	-0-	-11	-0-	17	1	342	3	N	2	1	1			2
							2	9									
11	343	N	343	-0-	-0-	-0-	16	1	326	3	N	1	1	1			2
							1	9									
*12	360	N	360	-0-	-0-	-0-	17	1	342	3	N	1	1	1			2
							1	9									
*01	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					1
09	66	N	66	-0-	-0-	-0-	3	1	62	3	N	1	1	1			1
							1	9									
10	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					1
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					1
*12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1
*01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		67	-0-	67	67	3	1	64	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

08	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
10	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-	1	1			-0-
11	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

08	358	N	358	-0-	-0-	-0-	37	1	321	3	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	40	1	348	3	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	42	1	374	3	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	31	1	307	3	Y	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	86	1	714	3	Y	6	3	1			4
							7	9									
09	849	N	849	-0-	-0-	-0-	80	1	767	3	Y	2	4	1			2
							2	9									
10	907	N	907	-0-	-0-	-0-	55	1	846	3	Y	5	5	1			2
							6	9									
11	901	N	901	-0-	-0-	-0-	55	1	840	3	Y	5	6	1			1
							6	9									
*12	966	N	966	-0-	-0-	-0-	61	1	901	3	Y	4					5
							4	9									
*01	928	N	928	-0-	-0-	-0-	61	1	860	3	Y	6	5	1			6
							7	9									

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	13	1	204	3	Y	-0-	1	1			-0-
09	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	15	1	189	3	Y	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	43	1	527	2	N	3					3
							3	9									
09	545	N	545	-0-	-0-	-0-	37	1	508	2	N	-0-					3
10	558	N	549	-0-	-9	-0-	37	1	512	2	N	-0-					3
11	522	N	522	-0-	-0-	-0-	40	1	482	2	N	-0-					3
*12	533	N	533	-0-	-0-	-0-	37	1	430	2	N	-0-					3
							66	3									
*01	523	N	523	-0-	-0-	-0-	48	1	456	2	N	-0-					3
							19	3									

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	26	1	391	3	N	1					1
							1	9									
*01	465	N	465	-0-	-0-	-0-	28	1	437	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	14	1	280	3	N	2	2	1			2
							2	9									
09	282	N	282	-0-	-0-	-0-	15	1	265	3	N	2	2	1			2
							2	9									
10	279	N	271	-0-	-8	-0-	15	1	254	3	N	2	2	1			2
							2	9									
11	234	N	234	-0-	-0-	-0-	13	1	219	3	N	2	2	1			2
							2	9									
*12	230	N	230	-0-	-0-	-0-	13	1	216	3	N	1	1	1			2
							1	9									
*01	171	N	171	-0-	-0-	-0-	9	1	160	3	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-					1
09	654	N	654	-0-	-0-	-0-	43	1	611	3	N	-0-					1
10	682	N	675	-0-	-7	-0-	44	1	631	3	N	-0-					1
11	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					1
*12	692	N	692	-0-	-0-	-0-	44	1	648	3	N	-0-					1
*01	892	N	892	-0-	-0-	-0-	53	1	839	3	N	-0-					1

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
09	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
10	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-	1	1			-0-
11	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	7	1	137	3	N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	63	1	1218	3	N	-0-					7
09	1180	N	1180	-0-	-0-	-0-	59	1	1121	3	N	-0-					7
10	1297	N	1297	-0-	-0-	-0-	64	1	1233	3	N	-0-	5	1			2
11	1261	N	1261	-0-	-0-	-0-	65	1	1196	3	N	-0-					2
*12	1083	N	1083	-0-	-0-	-0-	55	1	1028	3	N	-0-					2
*01	1255	N	1255	-0-	-0-	-0-	75	1	1180	3	N	-0-					2

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	9	1	175	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	45	1	869	3	N	-0-					5
09	896	N	896	-0-	-0-	-0-	45	1	851	3	N	-0-					5
10	930	N	928	-0-	-2	-0-	46	1	882	3	N	-0-	4	1			1
11	924	N	924	-0-	-0-	-0-	48	1	876	3	N	-0-					1
*12	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					1
*01	871	N	871	-0-	-0-	-0-	52	1	819	3	N	-0-					1

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-					2
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					2
10	277	N	277	-0-	-0-	-0-	14	1	263	3	N	-0-	2	1			-0-
11	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
*01	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
09	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					1
10	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					1
11	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
*12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
*01	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-	1	1			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	10	1	210	3	N	1	1	1			2
							1	9									
09	192	N	192	-0-	-0-	-0-	10	1	181	3	N	1	2	1			1
							1	9									
10	217	N	190	-0-	-27	-0-	10	1	178	3	N	2	1	1			2
							2	9									
11	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	1			2
							2	9									
*12	180	N	180	-0-	-0-	-0-	10	1	167	3	N	3	1	1	2	8	2
							3	9									
*01	175	N	175	-0-	-0-	-0-	10	1	163	3	N	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	22	1	414	3	N	1	1	1			1
							1	9									
09	407	N	407	-0-	-0-	-0-	21	1	385	3	N	1	1	1			1
							1	9									
10	434	N	415	-0-	-19	-0-	21	1	393	3	N	1	1	1			1
							1	9									
11	397	N	397	-0-	-0-	-0-	19	1	378	3	N	-0-					1
*12	407	N	407	-0-	-0-	-0-	20	1	386	3	N	1	1	1			1
							1	9									
*01	401	N	401	-0-	-0-	-0-	20	1	380	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

08	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					1
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-	1	1			-0-
10	248	N	111	-0-	-137	-0-	5	1	105	3	N	1					1
							1	9									
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					1
*12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					1
*01	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					1

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

08	443	N	443	-0-	-0-	-0-	22	1	420	3	N	1					3
							1	9									
09	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					3
10	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-	2	1			1
11	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-					1
*12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					1
*01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

08	613	N	613	-0-	-0-	-0-	31	1	581	3	N	1	1	1			2
							1	9									
09	567	N	567	-0-	-0-	-0-	29	1	538	3	N	-0-	1	1			1
10	620	N	558	-0-	-62	-0-	28	1	529	3	N	1	1	1			1
							1	9									
11	597	N	597	-0-	-0-	-0-	29	1	567	3	N	1					2
							1	9									
*12	609	N	609	-0-	-0-	-0-	30	1	578	3	N	1	1	1			2
							1	9									
*01	600	N	600	-0-	-0-	-0-	29	1	570	3	N	1	1	1			2
							1	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

08	978	N	978	-0-	-0-	-0-	48	1	929	3	N	1					7
							1	9									
09	945	N	945	-0-	-0-	-0-	47	1	898	3	N	-0-					7
10	1116	N	974	-0-	-142	-0-	48	1	926	3	N	-0-	6	1			1
11	917	N	917	-0-	-0-	-0-	48	1	869	3	N	-0-					1
*12	827	N	827	-0-	-0-	-0-	42	1	785	3	N	-0-					1
*01	1017	N	1017	-0-	-0-	-0-	61	1	956	3	N	-0-					1

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	12	1	230	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

08	459	N	459	-0-	-0-	-0-	21	1	437	3	N	1	1	1			2
							1	9									
09	535	N	535	-0-	-0-	-0-	25	1	507	3	N	3	3	1			2
							3	9									
10	521	N	521	-0-	-0-	-0-	25	1	494	3	N	2	1	1			3
							2	9									
11	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-	1	1			2
*12	427	N	427	-0-	-0-	-0-	21	1	404	3	N	2	1	1			3
							2	9									
*01	470	N	470	-0-	-0-	-0-	23	1	446	3	N	1	1	1			3
							1	9									

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

08	731	N	731	-0-	-0-	-0-	34	1	693	3	N	4	4	1			6
							4	9									
09	699	N	699	-0-	-0-	-0-	36	1	657	3	N	5	6	1			5
							6	9									
10	775	N	694	-0-	-81	-0-	38	1	652	3	N	4	4	1			5
							4	9									
11	661	N	661	-0-	-0-	-0-	37	1	617	3	N	6	6	1			5
							7	9									
*12	655	N	655	-0-	-0-	-0-	37	1	611	3	N	6	4	1			7
							7	9									
*01	689	N	689	-0-	-0-	-0-	38	1	644	3	N	6	7	1			6
							7	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

08	762	N	762	-0-	-0-	-0-	36	1	724	3	N	2	2	1			4
							2	9									
09	712	N	712	-0-	-0-	-0-	33	1	676	3	N	3	4	1			3
							3	9									
10	745	N	745	-0-	-0-	-0-	35	1	707	3	N	3	2	1			4
							3	9									
11	680	N	680	-0-	-0-	-0-	32	1	644	3	N	4	2	1	2	8	4
							4	9									
*12	687	N	687	-0-	-0-	-0-	33	1	652	3	N	2	2	1			4
							2	9									
*01	682	N	682	-0-	-0-	-0-	34	1	646	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
10	68	N	68	-0-	-0-	-0-	4	1	63	3	N	1					1
							1	9									
11	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			1
							1	9									
*12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
*01	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			1
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
09	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
10	310	N	294	-0-	-16	-0-	15	1	278	3	N	1	1	1			1
							1	9									
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
*12	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1	1	1			1
							1	9									
*01	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	16	1	337	3	N	2	2	1			3
							2	9									
09	312	N	312	-0-	-0-	-0-	16	1	294	3	N	2	3	1			2
							2	9									
10	341	N	131	-0-	-210	-0-	7	1	122	3	N	2	2	1			2
							2	9									
11	222	N	222	-0-	-0-	-0-	12	1	208	3	N	2	2	1			2
							2	9									
*12	277	N	277	-0-	-0-	-0-	15	1	259	3	N	3	2	1			3
							3	9									
*01	231	N	231	-0-	-0-	-0-	13	1	215	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	5	1	107	3	N	1	1	1			2
							1	9									
09	107	N	107	-0-	-0-	-0-	5	1	101	3	N	1	2	1			1
							1	9									
10	124	N	114	-0-	-10	-0-	5	1	107	3	N	2	1	1			2
							2	9									
11	97	N	97	-0-	-0-	-0-	5	1	91	3	N	1	1	1			2
							1	9									
*12	87	N	87	-0-	-0-	-0-	4	1	80	3	N	3	1	1	2	8	2
							3	9									
*01	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
01	DLQ G-10		71	-0-	71	71	5	1	66	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

08	235	N	235	-0-	-0-	-0-	11	1	222	3	N	2	2	1			2
							2	9									
09	218	N	218	-0-	-0-	-0-	11	1	205	3	N	2	2	1			2
							2	9									
10	248	N	222	-0-	-26	-0-	12	1	209	3	N	1	1	1			2
							1	9									
11	202	N	202	-0-	-0-	-0-	11	1	189	3	N	2	2	1			2
							2	9									
*12	198	N	198	-0-	-0-	-0-	11	1	186	3	N	1	1	1			2
							1	9									
*01	195	N	195	-0-	-0-	-0-	11	1	182	3	N	2	2	1			2
							2	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

08	479	N	479	-0-	-0-	-0-	22	1	454	3	N	3	3	1			4
							3	9									
09	460	N	460	-0-	-0-	-0-	24	1	433	3	N	3	4	1			3
							3	9									
10	465	N	439	-0-	-26	-0-	24	1	411	3	N	4	3	1			4
							4	9									
11	408	N	408	-0-	-0-	-0-	23	1	379	3	N	5	4	1	1	8	4
							6	9									
*12	427	N	427	-0-	-0-	-0-	24	1	399	3	N	4	3	1			5
							4	9									
*01	450	N	450	-0-	-0-	-0-	25	1	419	3	N	5	5	1			5
							6	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

08	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	20	1	403	3	N	3	4	1			4
							3	9									
09	554	N	554	-0-	-0-	-0-	29	1	519	3	N	5	5	1			4
							6	9									
10	527	N	524	-0-	-3	-0-	28	1	490	3	N	5	4	1			5
							6	9									
11	499	N	499	-0-	-0-	-0-	28	1	465	3	N	5	5	1			5
							6	9									
*12	477	N	477	-0-	-0-	-0-	27	1	444	3	N	5	4	1			6
							6	9									
*01	414	N	414	-0-	-0-	-0-	23	1	387	3	N	4	5	1			5
							4	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	15	1	195	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	24	1	560	3	Y	2	1	1			2
							2	9									
09	516	N	516	-0-	-0-	-0-	24	1	488	3	Y	4	4	1			2
							4	9									
10	494	N	494	-0-	-0-	-0-	24	1	469	3	Y	1	2	1			1
							1	9									
11	477	N	477	-0-	-0-	-0-	21	1	456	3	Y	-0-	1	1			-0-
*12	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	20	1	261	3	N	2	1	1			2
							2	9									
09	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-	1	1			1
10	155	N	154	-0-	-1	-0-	10	1	143	3	N	1	1	1			1
							1	9									
11	104	N	104	-0-	-0-	-0-	7	1	95	3	N	2	1	1	1	8	1
							2	9									
*12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					1
*01	139	N	139	-0-	-0-	-0-	10	1	128	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					1
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1
10	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-	1	1			-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	27	1	554	3	N	4	4	1			5
							4	9									
09	559	N	559	-0-	-0-	-0-	29	1	526	3	N	4	5	1			4
							4	9									
10	560	N	560	-0-	-0-	-0-	30	1	524	3	N	5	4	1			5
							6	9									
11	530	N	530	-0-	-0-	-0-	30	1	494	3	N	5	5	1			5
							6	9									
*12	537	N	537	-0-	-0-	-0-	30	1	501	3	N	5	4	1			6
							6	9									
*01	531	N	531	-0-	-0-	-0-	29	1	495	3	N	6	6	1			6
							7	9									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-	1	1			-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	7	1	134	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	25	1	584	3	Y	1	2	1			1
							1	9									
09	559	N	559	-0-	-0-	-0-	26	1	533	3	Y	-0-	1	1			-0-
10	620	N	549	-0-	-71	-0-	27	1	522	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	24	1	520	3	Y	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	26	1	501	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	28	1	548	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-	1	1			-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
10	186	N	146	-0-	-40	-0-	7	1	139	3	Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	6	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					4
09	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					4
10	372	N	271	-0-	-101	-0-	18	1	253	3	Y	-0-	3	1			1
11	292	N	292	-0-	-0-	-0-	19	1	255	3	Y	16					17
							18	9									
*12	270	N	270	-0-	-0-	-0-	18	1	252	3	Y	-0-					17
*01	312	N	312	-0-	-0-	-0-	20	1	286	3	Y	5	12	1			10
							6	9									

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	4	1	55	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	Y	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	12	1	288	3	Y	-0-	1	1			-0-
09	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	13	1	267	3	Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1					1
							1	9									
10	465	N	429	-0-	-36	-0-	28	1	401	3	N	-0-	1	1			-0-
11	373	N	373	-0-	-0-	-0-	24	1	348	3	N	1					1
							1	9									
*12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					1
*01	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	40	1	578	3	N	-0-					1
09	595	N	595	-0-	-0-	-0-	39	1	556	3	N	-0-					1
10	620	N	611	-0-	-9	-0-	40	1	571	3	N	-0-					1
11	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					1
*12	592	N	592	-0-	-0-	-0-	37	1	555	3	N	-0-					1
*01	585	N	585	-0-	-0-	-0-	35	1	550	3	N	-0-					1

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	DLQ G-10		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	34	1	141	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	34	1	129	3	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	34	1	157	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	35	1	153	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	26	1	142	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	6	1	125	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					3
09	413	N	413	-0-	-0-	-0-	21	1	392	3	N	-0-					3
10	399	N	399	-0-	-0-	-0-	20	1	378	3	N	1	3	1			1
							1	9									
11	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					1
*12	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					1
*01	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					1

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	20	1	401	3	N	3	3	1			4
							3	9									
09	409	N	409	-0-	-0-	-0-	21	1	385	3	N	3	4	1			3
							3	9									
10	434	N	412	-0-	-22	-0-	22	1	387	3	N	3	3	1			3
							3	9									
11	398	N	398	-0-	-0-	-0-	22	1	372	3	N	4	4	1			3
							4	9									
*12	400	N	400	-0-	-0-	-0-	22	1	374	3	N	4	3	1			4
							4	9									
*01	399	N	399	-0-	-0-	-0-	22	1	373	3	N	4	4	1			4
							4	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					1
09	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					1
10	341	N	245	-0-	-96	-0-	16	1	229	3	N	-0-					1
11	257	N	257	-0-	-0-	-0-	18	1	228	3	N	10					11
							11	9									
*12	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					11
*01	204	N	204	-0-	-0-	-0-	13	1	173	3	N	16	9	1			18
							18	9									

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	3	1	62	3	N	12	2	1			11
							13	9									
09	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-	7	1			4
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	2	1			2
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-	1	1			1
*12	67	N	67	-0-	-0-	-0-	3	1	58	3	N	5	1	1	1	8	4
							6	9									
*01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	23	1	477	3	N	4	4	1			5
							4	9									
09	488	N	488	-0-	-0-	-0-	25	1	460	3	N	3	4	1			4
							3	9									
10	558	N	511	-0-	-47	-0-	28	1	480	3	N	3	3	1			4
							3	9									
11	439	N	439	-0-	-0-	-0-	25	1	410	3	N	4	4	1			4
							4	9									
*12	432	N	432	-0-	-0-	-0-	24	1	404	3	N	4	3	1			5
							4	9									
*01	407	N	407	-0-	-0-	-0-	23	1	380	3	N	4	5	1			4
							4	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	4	1	83	3	N	1					1
							1	9									
*01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1	1	1			1
							1	9									
09	83	N	83	-0-	-0-	-0-	4	1	78	3	N	1	1	1			1
							1	9									
10	124	N	96	-0-	-28	-0-	5	1	90	3	N	1	1	1			1
							1	9									
11	76	N	76	-0-	-0-	-0-	4	1	71	3	N	1	1	1			1
							1	9									
*12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1
*01	71	N	71	-0-	-0-	-0-	4	1	66	3	N	1	1	1			1
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					1
10	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-	1	1			-0-
11	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	-0-	51	1	994	3	N	-0-					6
09	1011	N	1011	-0-	-0-	-0-	50	1	961	3	N	-0-					6
10	1085	N	1036	-0-	-49	-0-	51	1	985	3	N	-0-	5	1			1
11	1003	N	1003	-0-	-0-	-0-	52	1	951	3	N	-0-					1
*12	886	N	886	-0-	-0-	-0-	45	1	841	3	N	-0-					1
*01	1057	N	1057	-0-	-0-	-0-	63	1	994	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

08	888	N	888	-0-	-0-	-0-	41 3	1 9	844	3	N	3	3	1			5
09	855	N	855	-0-	-0-	-0-	40 4	1 9	811	3	N	4	5	1			4
10	992	N	958	-0-	-34	-0-	45 4	1 9	909	3	N	4	3	1			5
11	876	N	876	-0-	-0-	-0-	42 3	1 9	831	3	N	3	3	1			5
*12	907	N	907	-0-	-0-	-0-	44 2	1 9	861	3	N	2	2	1			5
*01	880	N	880	-0-	-0-	-0-	43 2	1 9	835	3	N	2	2	1			5

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

08	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			2
							1	9									
09	345	N	345	-0-	-0-	-0-	16	1	328	3	N	1	2	1			1
							1	9									
10	372	N	347	-0-	-25	-0-	16	1	329	3	N	2	1	1			2
							2	9									
11	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			2
							1	9									
*12	383	N	383	-0-	-0-	-0-	19	1	363	3	N	1	1	1			2
							1	9									
*01	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	1	1			2
							1	9									

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

08	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

08	672	N	672	-0-	-0-	-0-	31	1	639	3	N	2	2	1			3
							2	9									
09	648	N	648	-0-	-0-	-0-	30	1	616	3	N	2	3	1			2
							2	9									
10	775	N	681	-0-	-94	-0-	32	1	646	3	N	3	2	1			3
							3	9									
11	644	N	644	-0-	-0-	-0-	31	1	611	3	N	2	2	1			3
							2	9									
*12	677	N	677	-0-	-0-	-0-	33	1	642	3	N	2	2	1			3
							2	9									
*01	650	N	650	-0-	-0-	-0-	32	1	616	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

08	378	N	378	-0-	-0-	-0-	18	1	359	3	N	1	1	1			3
							1	9									
09	627	N	627	-0-	-0-	-0-	29	1	596	3	N	2	3	1			2
							2	9									
10	599	N	599	-0-	-0-	-0-	28	1	568	3	N	3	2	1			3
							3	9									
11	461	N	461	-0-	-0-	-0-	22	1	437	3	N	2	2	1			3
							2	9									
*12	434	N	434	-0-	-0-	-0-	21	1	412	3	N	1	1	1			3
							1	9									
*01	433	N	433	-0-	-0-	-0-	21	1	411	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	13	1	256	3	N	1	1	1			1
							1	9									
09	259	N	259	-0-	-0-	-0-	12	1	246	3	N	1	1	1			1
							1	9									
10	279	N	269	-0-	-10	-0-	13	1	255	3	N	1	1	1			1
							1	9									
11	253	N	253	-0-	-0-	-0-	12	1	240	3	N	1	1	1			1
							1	9									
*12	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			1
							1	9									
*01	279	N	279	-0-	-0-	-0-	14	1	264	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	1	1			2
							1	9									
09	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	1	1			1
10	248	N	226	-0-	-22	-0-	15	1	210	3	N	1	1	1			1
							1	9									
11	215	N	215	-0-	-0-	-0-	15	1	199	3	N	1	1	1			1
							1	9									
*12	239	N	239	-0-	-0-	-0-	17	1	220	3	N	2	1	1			2
							2	9									
*01	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-		-0-	-0-	53	1 2 9	678	3	N	2	2	1			5
09	796	N	796	-0-		-0-	-0-	56	1 1 9	739	3	N	1	2	1			4
10	1059	N	1059	-0-		-0-	-0-	72	1 2 9	985	3	N	2	2	1			4
11	865	N	865	-0-		-0-	-0-	59	1 7 9	799	3	N	6	4	1	2	8	4
*12	862	N	862	-0-		-0-	-0-	62	1 6 9	794	3	N	5	2	1	1	8	6
*01	902	N	902	-0-		-0-	-0-	67	1 6 9	829	3	N	5	5	1			6

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-		-0-	-0-	26	1 1 9	537	3	N	1	1	1			3
09	546	N	546	-0-		-0-	-0-	25	1 2 9	519	3	N	2	3	1			2
10	589	N	437	-0-		-152	-0-	21	1 2 9	414	3	N	2	1	1			3
11	540	N	540	-0-		-0-	-0-	26	1 3 9	511	3	N	3	1	1	2	8	3
*12	573	N	573	-0-		-0-	-0-	28	1 3 9	542	3	N	3	1	1	2	8	3
*01	552	N	552	-0-		-0-	-0-	27	1 2 9	523	3	N	2	2	1			3

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-		-0-	-0-	62	1 2 9	800	3	N	2	3	1			5
09	847	N	847	-0-		-0-	-0-	59	1 3 9	785	3	N	3	3	1			5
10	883	N	883	-0-		-0-	-0-	60	1 1 9	822	3	N	1	2	1			4
11	868	N	868	-0-		-0-	-0-	60	1 4 9	804	3	N	4	4	1			4
*12	891	N	891	-0-		-0-	-0-	64	1 6 9	821	3	N	5	2	1			7
*01	888	N	888	-0-		-0-	-0-	66	1 4 9	818	3	N	4	5	1			6

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-		-0-	-0-	26	1 2 9	527	3	N	2	1	1			3
09	545	N	545	-0-		-0-	-0-	25	1 2 9	518	3	N	2	3	1			2
10	570	N	570	-0-		-0-	-0-	27	1 3 9	540	3	N	3	2	1			3
11	529	N	529	-0-		-0-	-0-	25	1 2 9	502	3	N	2	2	1			3
*12	578	N	578	-0-		-0-	-0-	28	1 1 9	549	3	N	1	1	1			3
*01	576	N	576	-0-		-0-	-0-	28	1 2 9	546	3	N	2	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	20	1	416	3	N	2	1	1			3
							2	9									
09	423	N	423	-0-	-0-	-0-	20	1	401	3	N	2	3	1			2
							2	9									
10	465	N	444	-0-	-21	-0-	21	1	421	3	N	2	1	1			3
							2	9									
11	427	N	427	-0-	-0-	-0-	20	1	406	3	N	1	1	1			3
							1	9									
*12	441	N	441	-0-	-0-	-0-	21	1	419	3	N	1	1	1			3
							1	9									
*01	435	N	435	-0-	-0-	-0-	21	1	413	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	11	1	216	3	N	1	1	1			2
							1	9									
09	223	N	223	-0-	-0-	-0-	12	1	210	3	N	1	2	1			1
							1	9									
10	248	N	224	-0-	-24	-0-	12	1	210	3	N	2	1	1			2
							2	9									
11	213	N	213	-0-	-0-	-0-	12	1	199	3	N	2	2	1			2
							2	9									
*12	215	N	215	-0-	-0-	-0-	12	1	202	3	N	1	1	1			2
							1	9									
*01	213	N	213	-0-	-0-	-0-	12	1	199	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1					1
							1	9									
*01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1	1	8			-0-
							1	9									
*12	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1					1
							1	9									
*01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

08	317	N	317	-0-	-0-	-0-	16	1	300	3	N	1	1	1			1
							1	9									
09	298	N	298	-0-	-0-	-0-	15	1	282	3	N	1	1	1			1
							1	9									
10	310	N	308	-0-	-2	-0-	15	1	292	3	N	1	1	1			1
							1	9									
11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					1
*12	315	N	315	-0-	-0-	-0-	15	1	299	3	N	1	1	1			1
							1	9									
*01	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	1	1			1
							1	9									

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

08	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					1
09	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
10	186	N	163	-0-	-23	-0-	8	1	155	3	N	-0-					1
11	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
*12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
*01	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

08	584	N	584	-0-	-0-	-0-	30	1	553	3	N	1	1	1			2
							1	9									
09	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-	1	1			1
10	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1	1	1			1
							1	9									
11	595	N	595	-0-	-0-	-0-	29	1	565	3	N	1					2
							1	9									
*12	567	N	567	-0-	-0-	-0-	28	1	538	3	N	1	1	1			2
							1	9									
*01	587	N	587	-0-	-0-	-0-	29	1	557	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	13	1	266	3	N	1	1	1			2
							1	9									
09	274	N	274	-0-	-0-	-0-	13	1	260	3	N	1	2	1			1
							1	9									
10	313	N	313	-0-	-0-	-0-	15	1	296	3	N	2	1	1			2
							2	9									
11	307	N	307	-0-	-0-	-0-	15	1	291	3	N	1	1	1			2
							1	9									
*12	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	1	1			2
							1	9									
*01	329	N	329	-0-	-0-	-0-	16	1	312	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	1	1			1
09	33	N	33	-0-	-0-	-0-	1	1	23	3	N	8	6	1			3
							9	9									
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-	1	1			2
11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			1
*12	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	1			1
							1	9									
*01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	2	1			2
09	50	N	50	-0-	-0-	-0-	2	1	44	3	N	4	3	1			3
							4	9									
10	68	N	68	-0-	-0-	-0-	3	1	58	3	N	6	4	1			5
							7	9									
11	88	N	88	-0-	-0-	-0-	3	1	66	3	N	17	5	1	1	8	16
							19	9									
*12	93	N	93	-0-	-0-	-0-	4	1	82	3	N	6	8	1			14
							7	9									
*01	89	N	89	-0-	-0-	-0-	4	1	76	3	N	8	9	1			13
							9	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	40	1	819	3	N	6	6	1			8
							7	9									
09	833	N	833	-0-	-0-	-0-	43	1	782	3	N	7	8	1	1	8	6
							8	9									
10	868	N	843	-0-	-25	-0-	46	1	789	3	N	7	6	1			7
							8	9									
11	801	N	801	-0-	-0-	-0-	45	1	747	3	N	8	8	1			7
							9	9									
*12	811	N	811	-0-	-0-	-0-	45	1	757	3	N	8	6	1			9
							9	9									
*01	816	N	816	-0-	-0-	-0-	45	1	761	3	N	9	9	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	25	1	505	3	N	4	3	1			5
							4	9									
09	506	N	506	-0-	-0-	-0-	26	1	477	3	N	3	4	1			4
							3	9									
10	511	N	511	-0-	-0-	-0-	28	1	480	3	N	3	3	1			4
							3	9									
11	462	N	462	-0-	-0-	-0-	26	1	432	3	N	4	4	1			4
							4	9									
*12	496	N	496	-0-	-0-	-0-	28	1	462	3	N	5	3	1			6
							6	9									
*01	485	N	485	-0-	-0-	-0-	27	1	454	3	N	4	5	1			5
							4	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					1
09	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					1
11	127	N	127	-0-	-0-	-0-	9	1	117	3	N	1	1	1			1
							1	9									
*12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
*01	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	3	1	68	3	N	1					1
							1	9									
*01	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	4	1	88	3	N	1					1
							1	9									
*01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			1
							1	9									
09	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	1			1
							1	9									
10	186	N	162	-0-	-24	-0-	8	1	153	3	N	1	1	1			1
							1	9									
11	131	N	131	-0-	-0-	-0-	6	1	124	3	N	1	1	1			1
							1	9									
*12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
*01	138	N	138	-0-	-0-	-0-	7	1	131	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

08	342	N	342	-0-	-0-	-0-	16	1	325	3	N	1	1	1			1
							1	9									
09	304	N	304	-0-	-0-	-0-	14	1	289	3	N	1	1	1			1
							1	9									
10	341	N	332	-0-	-9	-0-	16	1	315	3	N	1	1	1			1
							1	9									
11	322	N	322	-0-	-0-	-0-	15	1	306	3	N	1	1	1			1
							1	9									
*12	339	N	339	-0-	-0-	-0-	16	1	321	3	N	2	1	1			2
							2	9									
*01	323	N	323	-0-	-0-	-0-	16	1	306	3	N	1	1	1			2
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

08	688	N	688	-0-	-0-	-0-	35	1	652	3	N	1	1	1			2
							1	9									
09	658	N	658	-0-	-0-	-0-	34	1	623	3	N	1	1	1			2
							1	9									
10	678	N	678	-0-	-0-	-0-	34	1	643	3	N	1	1	1			2
							1	9									
11	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					2
*12	655	N	655	-0-	-0-	-0-	32	1	622	3	N	1	1	1			2
							1	9									
*01	654	N	654	-0-	-0-	-0-	32	1	620	3	N	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

08	375	N	375	-0-	-0-	-0-	19	1	355	3	N	1	1	1			1
							1	9									
09	346	N	346	-0-	-0-	-0-	18	1	327	3	N	1	1	1			1
							1	9									
10	372	N	342	-0-	-30	-0-	17	1	324	3	N	1	1	1			1
							1	9									
11	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					1
*12	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	1	1			1
							1	9									
*01	308	N	308	-0-	-0-	-0-	15	1	292	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	15	1	312	3	N	1	1	1			2
							1	9									
09	319	N	319	-0-	-0-	-0-	15	1	303	3	N	1	2	1			1
							1	9									
10	341	N	321	-0-	-20	-0-	15	1	304	3	N	2	1	1			2
							2	9									
11	310	N	310	-0-	-0-	-0-	15	1	294	3	N	1	1	1			2
							1	9									
*12	330	N	330	-0-	-0-	-0-	16	1	313	3	N	1	1	1			2
							1	9									
*01	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			2
							1	9									

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	68	1	883	3	N	3	3	1			6
							3	9									
09	925	N	925	-0-	-0-	-0-	65	1	858	3	N	2	3	1			5
							2	9									
10	961	N	961	-0-	-0-	-0-	65	1	894	3	N	2	2	1			5
							2	9									
11	934	N	934	-0-	-0-	-0-	64	1	867	3	N	3	4	1			4
							3	9									
*12	971	N	971	-0-	-0-	-0-	70	1	894	3	N	6	3	1			7
							7	9									
*01	980	N	980	-0-	-0-	-0-	73	1	901	3	N	5	5	1			7
							6	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	39	1	784	3	N	1	1	1			2
							1	9									
09	576	N	576	-0-	-0-	-0-	27	1	548	3	N	1	2	1			1
							1	9									
10	398	N	398	-0-	-0-	-0-	19	1	378	3	N	1	1	1			1
							1	9									
11	136	N	136	-0-	-0-	-0-	6	1	129	3	N	1	1	1			1
							1	9									
*12	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					1
*01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N		70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
09	59	N		59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
10	62	N		60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	55	N		55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
*12	52	N		52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
*01	52	N		52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N		355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			2
								1	9									
09	356	N		356	-0-	-0-	-0-	17	1	338	3	N	1	2	1			1
								1	9									
10	376	N		376	-0-	-0-	-0-	18	1	356	3	N	2	1	1			2
								2	9									
11	326	N		326	-0-	-0-	-0-	16	1	309	3	N	1	1	1			2
								1	9									
*12	331	N		331	-0-	-0-	-0-	16	1	314	3	N	1	1	1			2
								1	9									
*01	311	N		311	-0-	-0-	-0-	15	1	295	3	N	1	1	1			2
								1	9									

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N		76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
09	71	N		71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
10	72	N		72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
11	69	N		69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
*12	66	N		66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
*01	67	N		67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	29	1	538	3	N	1	1	1			2
							1	9									
09	537	N	537	-0-	-0-	-0-	28	1	509	3	N	-0-	1	1			1
10	558	N	558	-0-	-0-	-0-	28	1	529	3	N	1	1	1			1
							1	9									
11	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1					2
							1	9									
*12	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1	1	1			2
							1	9									
*01	545	N	545	-0-	-0-	-0-	27	1	517	3	N	1	1	1			2
							1	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					1
09	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-	1	1			-0-
10	177	N	177	-0-	-0-	-0-	8	1	168	3	N	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	8	1	151	3	N	-0-					1
*12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
*01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	49	1	701	3	N	1	1	1			1
							1	9									
09	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					1
10	745	N	745	-0-	-0-	-0-	48	1	696	3	N	1	1	1			1
							1	9									
11	697	N	697	-0-	-0-	-0-	46	1	650	3	N	1	1	1			1
							1	9									
*12	801	N	801	-0-	-0-	-0-	50	1	749	3	N	2	1	1			2
							2	9									
*01	838	N	838	-0-	-0-	-0-	50	1	787	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-			-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
*01	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-			-0-
*12	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-			-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-			-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-			-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-			-0-
*01	285	N	285	-0-	-0-	-0-	285	3			N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-			1
09	163	N	163	-0-	-0-	-0-	8	1	154	3	N	1	1	1	1
							1	9							
10	279	N	185	-0-	-94	-0-	9	1	176	3	N	-0-			1
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			1
*12	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			1
*01	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

08	203	N	203	-0-	-0-	-0-	15	1	187	3	N	1	1	1			1
							1	9									
09	175	N	175	-0-	-0-	-0-	12	1	162	3	N	1	1	1			1
							1	9									
10	248	N	122	-0-	-126	-0-	8	1	114	3	N	-0-					1
11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
*12	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					1
09	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-	1	1			-0-
10	93	N	82	-0-	-11	-0-	4	1	77	3	N	1					1
							1	9									
11	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					1
*12	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
*01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

08	614	N	614	-0-	-0-	-0-	117	1	496	3	N	1	6	1			3
							1	9									
09	477	N	477	-0-	-0-	-0-	99	1	372	3	N	5					8
							6	9									
10	682	N	609	-0-	-73	-0-	116	1	489	3	N	4	6	1			6
							4	9									
11	640	N	640	-0-	-0-	-0-	123	1	513	3	N	4	7	1			3
							4	9									
*12	558	N	558	-0-	-0-	-0-	110	1	448	3	N	-0-					3
*01	615	N	615	-0-	-0-	-0-	118	1	493	3	N	4					7
							4	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

08	285	N	285	-0-	-0-	-0-	17	1	267	3	Y	1	1	1			1
							1	9									
09	260	N	260	-0-	-0-	-0-	17	1	243	3	Y	-0-	1	1			-0-
10	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	19	1	241	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

08	724	N	724	-0-	-0-	-0-	102	1	622	2	N	-0-					5
09	630	N	630	-0-	-0-	-0-	91	1	539	2	N	-0-					5
10	868	N	649	-0-	-219	-0-	94	1	555	2	N	-0-					5
11	710	N	710	-0-	-0-	-0-	99	1	611	2	N	-0-					5
*12	615	N	615	-0-	-0-	-0-	88	1	527	2	N	-0-					5
*01	657	N	657	-0-	-0-	-0-	90	1	567	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1					5
							1	9									
09	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-	5	1			-0-
10	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	20	1	273	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	8	1	93	3	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	15	1	311	3	N	2	2	1			3
							2	9									
09	277	N	277	-0-	-0-	-0-	14	1	261	3	N	2	3	1			2
							2	9									
10	279	N	264	-0-	-15	-0-	14	1	248	3	N	2	2	1			2
							2	9									
11	245	N	245	-0-	-0-	-0-	14	1	229	3	N	2	2	1			2
							2	9									
*12	255	N	255	-0-	-0-	-0-	14	1	238	3	N	3	2	1			3
							3	9									
*01	286	N	286	-0-	-0-	-0-	16	1	267	3	N	3	3	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	5	1	57	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	2	1			2
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					1
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	465	N	433	-0-	-32	-0-	28	1	405	3	N	-0-					1
11	394	N	394	-0-	-0-	-0-	26	1	368	3	N	-0-					1
*12	524	N	524	-0-	-0-	-0-	33	1	491	3	N	-0-					1
*01	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					5
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-	5	1			-0-
10	434	N	430	-0-	-4	-0-	25	1	405	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	25	1	382	3	N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	29	1	390	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	40	1	310	3	N	1	6	1			2
							1	9									
09	460	N	460	-0-	-0-	-0-	51	1	401	3	N	7					9
							8	9									
10	566	N	566	-0-	-0-	-0-	64	1	500	3	N	2	6	1			5
							2	9									
11	514	N	514	-0-	-0-	-0-	62	1	449	3	N	3	6	1			2
							3	9									
*12	521	N	521	-0-	-0-	-0-	58	1	463	3	N	-0-					2
*01	521	N	521	-0-	-0-	-0-	59	1	456	3	N	5					7
							6	9									

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					1
09	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
10	651	N	605	-0-	-46	-0-	39	1	566	3	N	-0-					1
11	575	N	575	-0-	-0-	-0-	38	1	537	3	N	-0-					1
*12	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					1
*01	607	N	607	-0-	-0-	-0-	36	1	571	3	N	-0-					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	475	N	475	-0-	-0-	-0-	31	1	444	3	N	-0-	1	1			-0-
09	473	N	473	-0-	-0-	-0-	31	1	441	3	N	1					1
							1	9									
10	477	N	477	-0-	-0-	-0-	31	1	446	3	N	-0-					1
11	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					1
*12	464	N	464	-0-	-0-	-0-	29	1	435	3	N	-0-					1
*01	373	N	373	-0-	-0-	-0-	22	1	351	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	3	1			2
							1	9									
09	108	N	108	-0-	-0-	-0-	7	1	100	3	Y	1	1	1			2
							1	9									
10	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-	2	1			-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	7	1	87	3	Y	4	2	1			2
							4	9									
*01	85	N	85	-0-	-0-	-0-	6	1	77	3	Y	2	1	1			3
							2	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					1
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-	1	1			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	36	1	513	3	N	-0-					1
09	505	N	505	-0-	-0-	-0-	33	1	472	3	N	-0-					1
10	558	N	541	-0-	-17	-0-	35	1	506	3	N	-0-					1
11	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					1
*12	544	N	544	-0-	-0-	-0-	34	1	510	3	N	-0-					1
*01	573	N	573	-0-	-0-	-0-	34	1	539	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					1
09	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					1
10	713	N	692	-0-	-21	-0-	45	1	647	3	N	-0-					1
11	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					1
*12	698	N	698	-0-	-0-	-0-	44	1	653	3	N	1	1	1			1
							1	9									
*01	678	X	678	-0-	-0-	-0-	40	1	637	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
01	T. A.		26	-0-	26	26	3	1	23	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	1	1	16	3	Y	21	7	1			14
							23	9									

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-	1	1			-0-
09	628	N	628	-0-	-0-	-0-	41	1	586	3	N	1					1
							1	9									
10	682	N	558	-0-	-124	-0-	36	1	522	3	N	-0-					1
11	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					1
*12	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					1
*01	622	N	622	-0-	-0-	-0-	37	1	585	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	46	1	403	3	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-					-0-
10	466	N	466	-0-	-0-	-0-	47	1	419	3	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	39	1	379	3	Y	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	35	1	368	3	Y	-0-					-0-
*01	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	52	1	452	3	Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	50	1	434	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	50	1	444	3	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	43	1	424	3	Y	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	39	1	409	3	Y	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	41	1	445	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-	1	1			1
09	103	N	103	-0-	-0-	-0-	12	1	90	3	N	1					2
							1	9									
10	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-	1	1			1
11	102	N	102	-0-	-0-	-0-	12	1	89	3	N	1	1	1			1
							1	9									
*12	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
*01	103	N	103	-0-	-0-	-0-	12	1	90	3	N	1					2
							1	9									

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	19	1	323	3	Y	-0-					1
09	350	N	350	-0-	-0-	-0-	20	1	329	3	Y	1	1	1			1
							1	9									
10	350	N	350	-0-	-0-	-0-	21	1	329	3	Y	-0-					1
11	305	N	305	-0-	-0-	-0-	18	1	286	3	Y	1	1	1			1
							1	9									
*12	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					1
*01	267	N	267	-0-	-0-	-0-	16	1	251	3	Y	-0-					1

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	54	1	778	3	N	1	1	1			1
							1	9									
09	795	N	795	-0-	-0-	-0-	52	1	743	3	N	-0-					1
10	837	N	815	-0-	-22	-0-	53	1	761	3	N	1	1	1			1
							1	9									
11	782	N	782	-0-	-0-	-0-	51	1	729	3	N	2	1	1			2
							2	9									
*12	774	N	774	-0-	-0-	-0-	49	1	724	3	N	1	1	1			2
							1	9									
*01	774	N	774	-0-	-0-	-0-	46	1	727	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	68	1	982	3	N	1	1	1			1
							1	9									
09	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					1
10	1015	N	1015	-0-	-0-	-0-	66	1	948	3	N	1	1	1			1
							1	9									
11	955	N	955	-0-	-0-	-0-	63	1	890	3	N	2	1	1			2
							2	9									
*12	729	N	729	-0-	-0-	-0-	46	1	682	3	N	1	1	1			2
							1	9									
*01	417	N	417	-0-	-0-	-0-	25	1	392	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	12	1	287	3	Y	-0-	1	1			-0-
09	282	N	282	-0-	-0-	-0-	13	1	269	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-					-0-
*12	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-	1	1			-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	29	1	583	3	N	1	1	1			3
							1	9									
09	606	N	606	-0-	-0-	-0-	28	1	576	3	N	2	3	1			2
							2	9									
10	651	N	638	-0-	-13	-0-	30	1	605	3	N	3	2	1			3
							3	9									
11	615	N	615	-0-	-0-	-0-	29	1	583	3	N	3	2	1	1	8	3
							3	9									
*12	592	N	592	-0-	-0-	-0-	29	1	561	3	N	2	2	1			3
							2	9									
*01	574	N	574	-0-	-0-	-0-	28	1	544	3	N	2	2	1			3
							2	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-	1	1			-0-
09	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
10	248	N	103	-0-	-145	-0-	7	1	96	3	Y	-0-					-0-
11	208	N	208	-0-	-0-	-0-	14	1	194	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	3	1	20	2	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	7	1	105	3	Y	-0-					-0-
11	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	7	1	103	3	Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	12	1	271	3	Y	-0-	1	1			1
09	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-	1	1			-0-
10	434	N	308	-0-	-126	-0-	15	1	293	3	Y	-0-					-0-
11	527	N	527	-0-	-0-	-0-	24	1	503	3	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	11	1	211	3	Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					1
09	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					1
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-	1	1			-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	39	1	334	3	Y	-0-					-0-
10	403	N	375	-0-	-28	-0-	38	1	337	3	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	32	1	319	3	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	14	1	274	2	Y	-0-					1
09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					1
10	258	N	258	-0-	-0-	-0-	12	1	245	2	Y	1					2
							1	9									
11	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					2
*12	251	N	251	-0-	-0-	-0-	11	1	239	2	Y	1	2	1			1
							1	9									
*01	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

08	873	N	873	-0-	-0-	-0-	40	1	826	3	N	6	6	1			8
							7	9									
09	842	N	842	-0-	-0-	-0-	44	1	790	3	N	7	8	1	1	8	6
							8	9									
10	899	N	843	-0-	-56	-0-	46	1	789	3	N	7	6	1			7
							8	9									
11	808	N	808	-0-	-0-	-0-	45	1	754	3	N	8	8	1			7
							9	9									
*12	829	N	829	-0-	-0-	-0-	46	1	773	3	N	9	6	1			10
							10	9									
*01	818	N	818	-0-	-0-	-0-	45	1	764	3	N	8	9	1			9
							9	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

08	948	N	948	-0-	-0-	-0-	45	1	903	3	N	-0-					-0-
09	836	N	836	-0-	-0-	-0-	41	1	795	3	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	42	1	739	3	N	-0-					-0-
11	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	30	1	510	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

08	1003	N	1003	-0-	-0-	-0-	93	1	909	3	Y	1					4
							1	9									
09	738	N	738	-0-	-0-	-0-	70	1	667	3	Y	1	4	1			1
							1	9									
10	899	N	781	-0-	-118	-0-	67	1	714	3	Y	-0-					1
11	935	N	935	-0-	-0-	-0-	84	1	850	3	Y	1					2
							1	9									
*12	745	N	745	-0-	-0-	-0-	69	1	676	3	Y	-0-	2	1			-0-
*01	764	N	764	-0-	-0-	-0-	70	1	694	3	Y	-0-					-0-

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

08	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	9	1	195	3	Y	1					2
							1	9									
09	190	N	190	-0-	-0-	-0-	8	1	181	3	Y	1	2	1			1
							1	9									
10	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					1
11	195	N	195	-0-	-0-	-0-	10	1	185	3	Y	-0-	1	1			-0-
*12	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	11	1	183	3	Y	-0-					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	31	1	398	3	Y	-0-					12
09	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					12
10	496	N	369	-0-	-127	-0-	28	1	341	3	Y	-0-					12
11	338	N	338	-0-	-0-	-0-	26	1	312	3	Y	-0-					12
*12	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					12
*01	331	N	331	-0-	-0-	-0-	26	1	305	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	52	1	814	3	Y	22	11	1			18
							24	9									
09	934	N	934	-0-	-0-	-0-	60	1	842	3	Y	29	25	1			22
							32	9									
10	992	N	881	-0-	-111	-0-	60	1	809	3	Y	11	24	1			9
							12	9									
11	795	N	795	-0-	-0-	-0-	54	1	741	3	Y	-0-	7	1			2
*12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-	2	1			-0-
*01	839	N	839	-0-	-0-	-0-	60	1	779	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	7	1	93	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	27	1	426	3	Y	1	1	1			1
							1	9									
09	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-	1	1			-0-
10	558	N	456	-0-	-102	-0-	31	1	425	3	Y	-0-					-0-
11	432	N	432	-0-	-0-	-0-	29	1	403	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-					-0-

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	18	1	392	3	Y	1					3
							1	9									
09	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-	3	1			-0-
10	465	N	384	-0-	-81	-0-	20	1	364	3	Y	-0-					-0-
11	337	N	337	-0-	-0-	-0-	17	1	320	3	Y	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	21	1	298	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	20	1	278	3	N	1					1
							1	9									
*12	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					1
*01	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					1

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	12	1	253	3	Y	1					2
							1	9									
09	254	N	254	-0-	-0-	-0-	11	1	242	3	Y	1	2	1			1
							1	9									
10	279	N	258	-0-	-21	-0-	13	1	245	3	Y	-0-					1
11	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-	1	1			-0-
*12	259	N	259	-0-	-0-	-0-	14	1	245	3	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	15	1	253	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	52	1	756	3	N	-0-					1
09	741	N	741	-0-	-0-	-0-	48	1	693	3	N	-0-					1
10	806	N	779	-0-	-27	-0-	51	1	728	3	N	-0-					1
11	765	N	765	-0-	-0-	-0-	50	1	715	3	N	-0-					1
*12	772	N	772	-0-	-0-	-0-	49	1	722	3	N	1	1	1			1
							1	9									
*01	745	N	745	-0-	-0-	-0-	44	1	699	3	N	2	1	1			2
							2	9									

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	49	1	429	3	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	47	1	406	3	Y	-0-					-0-
10	496	N	459	-0-	-37	-0-	46	1	413	3	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	38	1	370	3	Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	38	1	393	3	Y	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	38	1	414	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	13	1	115	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	41	1	588	3	N	-0-					1
09	668	N	668	-0-	-0-	-0-	44	1	624	3	N	-0-					1
10	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					1
11	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
*12	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	1			1
							1	9									
*01	684	N	684	-0-	-0-	-0-	41	1	642	3	N	1	1	1			1
							1	9									

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	2	1	12	2	N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	2	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	3	1	19	2	N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					2
09	514	N	514	-0-	-0-	-0-	49	1	464	3	Y	1	2	1			1
							1	9									
10	589	N	506	-0-	-83	-0-	44	1	462	3	Y	-0-					1
11	489	N	489	-0-	-0-	-0-	44	1	444	3	Y	1					2
							1	9									
*12	492	N	492	-0-	-0-	-0-	46	1	446	3	Y	-0-	2	1			-0-
*01	529	N	529	-0-	-0-	-0-	49	1	480	3	Y	-0-					-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	19	1	302	3	N	1					1
							1	9									

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	6	1	150	3	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					1
09	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	36	1	758	2	Y	-0-					-0-
09	739	N	739	-0-	-0-	-0-	34	1	705	2	Y	-0-					-0-
10	775	N	743	-0-	-32	-0-	35	1	708	2	Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					-0-
*12	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	26	1	523	2	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	165	1	1005	2	N	-0-					10
09	1132	N	1132	-0-	-0-	-0-	164	1	968	2	N	-0-					10
10	1174	N	1174	-0-	-0-	-0-	170	1	1004	2	N	-0-					10
11	1049	N	1049	-0-	-0-	-0-	147	1	902	2	N	-0-					10
*12	1253	N	1253	-0-	-0-	-0-	179	1	1074	2	N	-0-					10
*01	1252	N	1252	-0-	-0-	-0-	171	1	1081	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	14	1	255	3	N	-0-					4
09	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-	4	1			-0-
10	279	N	255	-0-	-24	-0-	15	1	240	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-	1	1			-0-
09	197	N	197	-0-	-0-	-0-	13	1	184	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	15	1	191	3	Y	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	16	1	200	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-	1	1			-0-
09	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	15	1	203	3	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	16	1	201	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	52	1	467	3	Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	51	1	443	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	49	1	426	3	Y	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	51	1	441	3	Y	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	51	1	441	3	Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	22	1	341	3	Y	-0-	1	1			-0-
09	358	N	358	-0-	-0-	-0-	24	1	334	3	Y	-0-					-0-
10	375	N	375	-0-	-0-	-0-	26	1	349	3	Y	-0-					-0-
11	378	N	378	-0-	-0-	-0-	26	1	352	3	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	29	1	363	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	4	1	79	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-	1	1			-0-
09	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
10	62	N	15	-0-	-47	-0-	1	1	14	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	48	1	621	3	N	1	1	1			3
							1	9									
09	562	N	562	-0-	-0-	-0-	39	1	521	3	N	2	2	1			3
							2	9									
10	558	N	558	-0-	-0-	-0-	38	1	519	3	N	1	1	1			3
							1	9									
11	534	N	534	-0-	-0-	-0-	37	1	495	3	N	2	2	1			3
							2	9									
*12	543	N	543	-0-	-0-	-0-	39	1	502	3	N	2	1	1			4
							2	9									
*01	546	N	546	-0-	-0-	-0-	41	1	502	3	N	3	3	1			4
							3	9									

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

08	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	33	1	475	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	34	1	489	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	33	1	469	3	N	1					1
							1	9									
*12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
*01	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					1

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

08	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	22	1	316	3	N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

08	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
10	217	N	185	-0-	-32	-0-	12	1	173	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

08	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					1
09	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					1
10	465	N	464	-0-	-1	-0-	30	1	434	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	28	1	400	3	N	-0-					1
*12	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					1
*01	424	N	424	-0-	-0-	-0-	25	1	398	3	N	1	1	1			1
							1	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-					1
09	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
10	527	N	519	-0-	-8	-0-	34	1	485	3	N	-0-					1
11	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					1
*12	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-					1
*01	509	N	509	-0-	-0-	-0-	30	1	479	3	N	-0-					1

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	24	1	207	3	Y	-0-					-0-
10	279	N	232	-0-	-47	-0-	23	1	209	3	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	23	1	180	2	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	22	1	173	2	Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	22	1	173	2	Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	22	1	157	2	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	22	1	159	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-	1	1			-0-
09	612	N	612	-0-	-0-	-0-	40	1	571	3	N	1					1
							1	9									
10	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					1
11	527	N	527	-0-	-0-	-0-	35	1	492	3	N	-0-					1
*12	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					1
*01	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					1

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	41	1	595	3	N	-0-					1
09	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					1
10	651	N	621	-0-	-30	-0-	40	1	581	3	N	-0-					1
11	600	N	600	-0-	-0-	-0-	39	1	561	3	N	-0-					1
*12	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					1
*01	724	N	724	-0-	-0-	-0-	43	1	681	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-	1	1			-0-
09	612	N	612	-0-	-0-	-0-	40	1	571	3	N	1					1
							1	9									
10	651	N	635	-0-	-16	-0-	41	1	594	3	N	-0-					1
11	603	N	603	-0-	-0-	-0-	40	1	563	3	N	-0-					1
*12	620	N	620	-0-	-0-	-0-	39	1	581	3	N	-0-					1
*01	616	N	616	-0-	-0-	-0-	37	1	579	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	29	1	193	3	Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	29	1	198	3	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	29	1	195	3	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	718	N	718	-0-	-0-	-0-	181	1	434	3	Y	94	94	8			-0-
							103	9									
09	603	N	603	-0-	-0-	-0-	172	1	431	3	Y	-0-					-0-
10	715	N	715	-0-	-0-	-0-	209	1	465	3	Y	37	37	8			-0-
							41	9									
11	620	N	620	-0-	-0-	-0-	189	1	431	3	Y	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	32	1	96	3	Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	13	1	160	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	10	1	139	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	26	1	374	3	N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	23	1	365	3	N	1					1
							1	9									

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	37	1	322	3	Y	-0-					-0-
09	336	N	336	-0-	-0-	-0-	35	1	301	3	Y	-0-					-0-
10	310	N	272	-0-	-38	-0-	27	1	245	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	22	1	218	3	Y	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	22	1	226	3	Y	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	23	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	15	1	307	3	N	2	2	1			3
							2	9									
09	309	N	309	-0-	-0-	-0-	16	1	291	3	N	2	3	1			2
							2	9									
10	341	N	312	-0-	-29	-0-	17	1	292	3	N	3	2	1			3
							3	9									
11	305	N	305	-0-	-0-	-0-	17	1	285	3	N	3	3	1			3
							3	9									
*12	347	N	347	-0-	-0-	-0-	19	1	325	3	N	3	2	1			4
							3	9									
*01	363	N	363	-0-	-0-	-0-	20	1	339	3	N	4	4	1			4
							4	9									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

08	364	N	364	-0-	-0-	-0-	47	1	317	3	Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	48	1	323	3	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	73	1	494	3	Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	69	1	461	3	Y	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	56	1	363	3	Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	48	1	316	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

08	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	20	1	173	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	21	1	185	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	19	1	196	3	Y	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					1
09	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			-0-
10	93	N	79	-0-	-14	-0-	4	1	74	3	N	1					1
							1	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			-0-
*12	61	N	61	-0-	-0-	-0-	3	1	57	3	N	1					1
							1	9									
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

08	65	N	65	-0-	-0-	-0-	9	1	55	3	N	1	1	1			2
							1	9									
09	182	N	182	-0-	-0-	-0-	22	1	160	3	N	-0-					2
10	156	N	156	-0-	-0-	-0-	18	1	137	3	N	1					3
							1	9									
11	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-	2	1			1
*12	111	N	111	-0-	-0-	-0-	13	1	96	3	N	2					3
							2	9									
*01	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	66	1	445	3	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	64	1	429	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	64	1	430	3	Y	-0-					-0-
11	456	N	456	-0-	-0-	-0-	60	1	396	3	Y	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	70	1	461	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	15	1	126	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	13	1	121	3	Y	1	1	1			-0-
							1	9									
10	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	8	1	124	3	Y	1	1	1			-0-
							1	9									
*12	139	N	139	-0-	-0-	-0-	9	1	129	3	Y	1					1
							1	9									
*01	135	N	135	-0-	-0-	-0-	9	1	125	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	17	1	346	3	N	2	2	1			3
							2	9									
09	356	N	356	-0-	-0-	-0-	18	1	335	3	N	3	3	1			3
							3	9									
10	372	N	360	-0-	-12	-0-	20	1	338	3	N	2	2	1			3
							2	9									
11	294	N	294	-0-	-0-	-0-	16	1	275	3	N	3	3	1			3
							3	9									
*12	275	N	275	-0-	-0-	-0-	15	1	258	3	N	2	2	1			3
							2	9									
*01	281	N	281	-0-	-0-	-0-	16	1	262	3	N	3	3	1			3
							3	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	24	1	150	3	N	1	1	1			3
							1	9									
09	186	N	186	-0-	-0-	-0-	23	1	163	3	N	-0-					3
10	196	N	196	-0-	-0-	-0-	23	1	173	3	N	-0-					3
11	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-	1	1			2
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					2
*01	6	N	6	-0-	-0-	-0-	1	1	4	3	N	1	1	1			2
							1	9									

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	19	1	292	3	Y	-0-	1	1			-0-
09	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
10	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	30	1	419	3	Y	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			1
							1	9									
09	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	1	1			1
							1	9									
10	124	N	33	-0-	-91	-0-	2	1	31	3	Y	-0-	1	1			-0-
11	28	N	28	-0-	-0-	-0-	2	1	25	3	Y	1	1	1			-0-
							1	9									
*12	178	N	178	-0-	-0-	-0-	147	1	30	3	Y	1					1
							1	9									
*01	177	N	177	-0-	-0-	-0-	147	1	28	3	Y	2	1	1			2
							2	9									

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

08	563	N	563	-0-	-0-	-0-	34	1	529	3	Y	-0-	1	1			1
09	539	N	539	-0-	-0-	-0-	36	1	503	3	Y	-0-	1	1			-0-
10	592	N	592	-0-	-0-	-0-	41	1	551	3	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	37	1	513	3	Y	-0-					-0-
*12	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

08	390	N	390	-0-	-0-	-0-	42	1	346	3	Y	2	1	1			1
							2	9									
09	310	N	310	-0-	-0-	-0-	29	1	280	3	Y	1	1	1			1
							1	9									
10	289	N	289	-0-	-0-	-0-	18	1	271	3	Y	-0-	1	1			-0-
11	271	N	271	-0-	-0-	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
*12	275	N	275	-0-	-0-	-0-	17	1	257	3	Y	1					1
							1	9									
*01	245	N	245	-0-	-0-	-0-	16	1	228	3	Y	1	1	1			1
							1	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

08	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	18	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

08	1149	N	1149	-0-	-0-	-0-	54	1	1092	3	N	3	3	1			5
							3	9									
09	1111	N	1111	-0-	-0-	-0-	52	1	1055	3	N	4	5	1			4
							4	9									
10	1178	N	1118	-0-	-60	-0-	53	1	1061	3	N	4	3	1			5
							4	9									
11	1125	N	1125	-0-	-0-	-0-	54	1	1068	3	N	3	3	1			5
							3	9									
*12	1198	N	1198	-0-	-0-	-0-	58	1	1136	3	N	4	3	1			6
							4	9									
*01	1124	N	1124	-0-	-0-	-0-	55	1	1066	3	N	3	3	1			6
							3	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

08	307	N	307	-0-	-0-	-0-	245	1	62	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	53	1	10	3	N	-0-					-0-
10	155	N	56	-0-	-99	-0-	51	1	5	3	N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	14	1	2	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	18	1	4	3	N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	12	1	3	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	670	N	670	-0-	-0-	-0-	89	1	581	3	Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	99	1	657	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

08	654	N	654	-0-	-0-	-0-	31	1	621	3	N	2	2	1			4
							2	9									
09	876	N	876	-0-	-0-	-0-	41	1	832	3	N	3	4	1			3
							3	9									
10	796	N	796	-0-	-0-	-0-	38	1	755	3	N	3	2	1			4
							3	9									
11	760	N	760	-0-	-0-	-0-	36	1	721	3	N	3	2	1	1	8	4
							3	9									
*12	784	N	784	-0-	-0-	-0-	38	1	744	3	N	2	2	1			4
							2	9									
*01	730	N	730	-0-	-0-	-0-	36	1	692	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	14	1	333	3	Y	-0-	1	1			1
09	329	N	329	-0-	-0-	-0-	15	1	314	3	Y	-0-	1	1			-0-
10	496	N	351	-0-	-145	-0-	17	1	334	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	16	1	345	3	Y	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	121	1	367	3	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	18	1	360	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1					1
							1	9									
*01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	47	1	297	3	N	1	2	1			5
							1	9									
09	379	N	379	-0-	-0-	-0-	46	1	333	3	N	-0-					5
10	403	N	403	-0-	-0-	-0-	48	1	354	3	N	1					6
							1	9									
11	391	N	391	-0-	-0-	-0-	49	1	342	3	N	-0-	3	1			3
*12	376	N	376	-0-	-0-	-0-	44	1	329	3	N	3					6
							3	9									
*01	396	N	396	-0-	-0-	-0-	45	1	350	3	N	1	3	1			4
							1	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	14	1	250	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	23	1	450	3	N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					-0-
10	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

08	111	N	111	-0-	-0-	-0-	16	1	95	2	N	-0-					1
09	105	N	105	-0-	-0-	-0-	15	1	90	2	N	-0-					1
10	124	N	120	-0-	-4	-0-	17	1	103	2	N	-0-					1
11	131	N	131	-0-	-0-	-0-	18	1	113	2	N	-0-					1
*12	128	N	128	-0-	-0-	-0-	18	1	110	2	N	-0-					1
*01	132	N	132	-0-	-0-	-0-	18	1	114	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

08	437	N	437	-0-	-0-	-0-	32	1	405	3	Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-					-0-
10	465	N	431	-0-	-34	-0-	33	1	398	3	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	33	1	378	3	Y	2					2
							2	9									
*12	422	N	422	-0-	-0-	-0-	32	1	390	3	Y	-0-					2
*01	436	N	436	-0-	-0-	-0-	30	1	406	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	40	1	509	3	Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	37	1	485	3	Y	-0-					-0-
10	558	N	539	-0-	-19	-0-	41	1	498	3	Y	-0-					-0-
11	523	N	523	-0-	-0-	-0-	41	1	479	3	Y	3	1	8			2
							3	9									
*12	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					2
*01	521	N	521	-0-	-0-	-0-	35	1	486	3	Y	-0-					2

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	79	1	1750	3	N	-0-					-0-
09	1779	N	1779	-0-	-0-	-0-	69	1	1710	3	N	-0-					-0-
10	1736	N	1732	-0-	-4	-0-	64	1	1668	3	N	-0-					-0-
11	1436	N	1436	-0-	-0-	-0-	65	1	1371	3	N	-0-					-0-
*12	1471	N	1471	-0-	-0-	-0-	78	1	1393	3	N	-0-					-0-
*01	1420	N	1420	-0-	-0-	-0-	63	1	1357	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					5
09	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					5
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-	4	1			1
11	330	N	330	-0-	-0-	-0-	329	3	1	9	Y	1	1	8			1
*12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
*01	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	27	1	560	3	N	3	4	1			5
							3	9									
09	575	N	575	-0-	-0-	-0-	30	1	541	3	N	4	5	1			4
							4	9									
10	590	N	590	-0-	-0-	-0-	32	1	552	3	N	5	4	1			5
							6	9									
11	566	N	566	-0-	-0-	-0-	32	1	528	3	N	5	5	1			5
							6	9									
*12	766	N	766	-0-	-0-	-0-	43	1	715	3	N	7	4	1			8
							8	9									
*01	597	N	597	-0-	-0-	-0-	33	1	556	3	N	7	8	1			7
							8	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

08	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
10	372	N	223	-0-	-149	-0-	12	1	211	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	15	1	259	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

08	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-	1	1			-0-
09	323	N	323	-0-	-0-	-0-	21	1	301	3	N	1					1
							1	9									
10	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					1
11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1
*12	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					1
*01	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					1

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	28	1	178	3	N	1	1	1			3
							1	9									
09	229	N	229	-0-	-0-	-0-	28	1	201	3	N	-0-					3
10	252	N	252	-0-	-0-	-0-	30	1	222	3	N	-0-					3
11	256	N	256	-0-	-0-	-0-	32	1	224	3	N	-0-	1	1			2
*12	262	N	262	-0-	-0-	-0-	30	1	230	3	N	2					4
							2	9									
*01	262	N	262	-0-	-0-	-0-	30	1	232	3	N	-0-	1	1			3

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-	1	1			1
09	147	N	147	-0-	-0-	-0-	8	1	138	3	N	1	1	1			1
							1	9									
10	186	N	149	-0-	-37	-0-	8	1	140	3	N	1	1	1			1
							1	9									
11	143	N	143	-0-	-0-	-0-	8	1	134	3	N	1	1	1			1
							1	9									
*12	140	N	140	-0-	-0-	-0-	8	1	130	3	N	2	1	1			2
							2	9									
*01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-	1	1			1

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	602	N	602	-0-	-0-	-0-	62	1	540	3	Y	-0-					1
09	574	N	574	-0-	-0-	-0-	60	1	514	3	Y	-0-					1
10	620	N	588	-0-	-32	-0-	59	1	529	3	Y	-0-					1
11	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					1
*12	600	N	600	-0-	-0-	-0-	52	1	548	3	Y	-0-					1
*01	678	N	678	-0-	-0-	-0-	57	1	621	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	48	1	421	3	Y	-0-					1
09	433	N	433	-0-	-0-	-0-	45	1	388	3	Y	-0-					1
10	527	N	467	-0-	-60	-0-	47	1	420	3	Y	-0-					1
11	608	N	608	-0-	-0-	-0-	56	1	552	3	Y	-0-					1
*12	580	N	580	-0-	-0-	-0-	51	1	529	3	Y	-0-					1
*01	675	N	675	-0-	-0-	-0-	56	1	619	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	30	1	265	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	32	1	277	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	32	1	282	3	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	32	1	316	3	Y	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	27	1	293	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1
10	93	N	85	-0-	-8	-0-	85	3			Y	-0-	1	1			-0-
11	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-	1	1			1
09	94	N	94	-0-	-0-	-0-	11	1	82	3	N	1					2
							1	9									
10	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					2
11	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-	1	1			1
*12	93	N	93	-0-	-0-	-0-	11	1	81	3	N	1					2
							1	9									
*01	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-	1	1			1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					1
09	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-	1	1			-0-
10	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	1	1	25	3	N	1					1
							1	9									
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					1
*01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	34	1	228	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	32	1	217	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	32	1	212	3	Y	-0-					-0-
*12	261	N	261	-0-	-0-	-0-	35	1	226	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	36	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	18	1	275	3	Y	-0-	1	1			-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	3	Y	-0-					-0-
10	403	N	303	-0-	-100	-0-	21	1	282	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	23	1	302	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	14	1	179	3	Y	4					20
							4	9									
09	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					20
10	186	N	157	-0-	-29	-0-	12	1	145	3	Y	-0-					20
11	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					20
*12	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					20
*01	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					20

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	29	1	195	3	Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	32	1	208	3	Y	-0-					-0-
*01	245	N	245	-0-	-0-	-0-	32	1	213	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	17	1	108	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	17	1	119	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	17	1	126	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	16	1	122	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	21	1	142	3	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	22	1	146	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	21	1	140	3	Y	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	22	1	143	3	Y	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	34	1	278	3	Y	2	1	1			1
							2	9									
09	292	N	292	-0-	-0-	-0-	28	1	264	3	Y	-0-	1	1			-0-
10	348	N	348	-0-	-0-	-0-	21	1	326	3	Y	1	1	1			-0-
							1	9									
11	394	N	394	-0-	-0-	-0-	24	1	369	3	Y	1	1	1			-0-
							1	9									
*12	371	N	371	-0-	-0-	-0-	23	1	347	3	Y	1					1
							1	9									
*01	394	N	394	-0-	-0-	-0-	26	1	366	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

08	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	42	3	Y	1	1	1			-0-
							1	9									
10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

08	227	N	227	-0-	-0-	-0-	31	1	195	3	N	1	1	1			2
							1	9									
09	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					2
10	372	N	164	-0-	-208	-0-	19	1	144	3	N	1					3
							1	9									
11	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-	2	1			1
*12	295	N	295	-0-	-0-	-0-	34	1	259	3	N	2					3
							2	9									
*01	302	N	302	-0-	-0-	-0-	35	1	267	3	N	-0-	1	1			2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

08	805	N	805	-0-	-0-	-0-	33	1	772	3	Y	-0-	3	1			1
09	739	N	739	-0-	-0-	-0-	34	1	704	3	Y	1	1	1			1
							1	9									
10	769	N	769	-0-	-0-	-0-	37	1	732	3	Y	-0-	1	1			-0-
11	706	N	706	-0-	-0-	-0-	32	1	674	3	Y	-0-					-0-
*12	676	N	676	-0-	-0-	-0-	33	1	643	3	Y	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	32	1	635	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

08	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	19	1	252	3	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	18	1	254	3	Y	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	27	1	632	3	Y	1	2	1			1
							1	9									
09	621	N	621	-0-	-0-	-0-	29	1	592	3	Y	-0-	1	1			-0-
10	682	N	653	-0-	-29	-0-	32	1	621	3	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	28	1	591	3	Y	-0-					-0-
*12	634	N	634	-0-	-0-	-0-	31	1	603	3	Y	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	31	1	606	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					1
09	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					1
10	73	N	73	-0-	-0-	-0-	9	1	64	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-	1	1			-0-
*12	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					1
							1	9									
*01	79	N	79	-0-	-0-	-0-	9	1	70	3	N	-0-					1

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1629	N	1629	-0-	-0-	-0-	70	1	1559	3	N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	60	1	1475	3	N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	60	1	1573	3	N	-0-					-0-
11	1423	N	1423	-0-	-0-	-0-	64	1	1359	3	N	-0-					-0-
*12	1593	N	1593	-0-	-0-	-0-	84	1	1509	3	N	-0-					-0-
*01	1458	N	1458	-0-	-0-	-0-	64	1	1394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-
09	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-			-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-			-0-
10	115	N	115	-0-	-0-	-0-	115	3			Y	-0-			-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-			-0-
*12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-			-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-			-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

08	672	N	672	-0-	-0-	-0-	672	3			Y	-0-			-0-
09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-			-0-
10	651	N	526	-0-	-125	-0-	526	3			Y	-0-			-0-
11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-			-0-
*12	697	N	697	-0-	-0-	-0-	697	3			Y	-0-			-0-
*01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-			-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

08	546	N	546	-0-	-0-	-0-	70	1	476	3	Y	-0-			-0-
09	528	N	528	-0-	-0-	-0-	69	1	459	3	Y	-0-			-0-
10	558	N	533	-0-	-25	-0-	69	1	464	3	Y	-0-			-0-
11	546	N	546	-0-	-0-	-0-	71	1	475	3	Y	-0-			-0-
*12	575	N	575	-0-	-0-	-0-	77	1	498	3	Y	-0-			-0-
*01	564	N	564	-0-	-0-	-0-	74	1	490	3	Y	-0-			-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

08	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*01	49	N	49	-0-	-0-	-0-	49	3			N	-0-			-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

08	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-			-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-			-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	96	1	647	3	Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	87	1	580	3	Y	-0-					-0-
10	837	N	690	-0-	-147	-0-	89	1	601	3	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	87	1	579	3	Y	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	88	1	574	3	Y	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	75	1	495	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	85	1	576	3	Y	-0-					-0-
09	699	N	699	-0-	-0-	-0-	91	1	608	3	Y	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	132	1	891	3	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	89	1	589	3	Y	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	47	1	304	3	Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	76	1	501	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	64	1	404	3	N	1	3	1			7
							1	9									
09	520	N	520	-0-	-0-	-0-	63	1	456	3	N	1					8
							1	9									
10	565	N	565	-0-	-0-	-0-	67	1	498	3	N	-0-					8
11	569	N	569	-0-	-0-	-0-	71	1	498	3	N	-0-	3	1			5
*12	537	N	537	-0-	-0-	-0-	62	1	471	3	N	4					9
							4	9									
*01	554	N	554	-0-	-0-	-0-	64	1	489	3	N	1	4	1			6
							1	9									

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	146	1	918	3	N	2	5	1			9
							2	9									
09	846	N	846	-0-	-0-	-0-	103	1	742	3	N	1					10
							1	9									
10	1178	N	919	-0-	-259	-0-	109	1	809	3	N	1					11
							1	9									
11	979	N	979	-0-	-0-	-0-	122	1	857	3	N	-0-	5	1			6
*12	912	N	912	-0-	-0-	-0-	106	1	800	3	N	5					11
							6	9									
*01	1037	N	1037	-0-	-0-	-0-	119	1	916	3	N	2	5	1			8
							2	9									

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	10	1	60	3	N	1	1	1			2
							1	9									
09	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					2
10	146	N	146	-0-	-0-	-0-	17	1	129	3	N	-0-					2
11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	7	N	7	-0-	-0-	-0-	1	1	5	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	51	1	322	3	N	1	3	1			5
							1	9									
09	363	N	363	-0-	-0-	-0-	44	1	319	3	N	-0-					5
10	292	N	292	-0-	-0-	-0-	35	1	256	3	N	1					6
							1	9									
11	310	N	310	-0-	-0-	-0-	39	1	271	3	N	-0-	3	1			3
*12	469	N	469	-0-	-0-	-0-	54	1	411	3	N	4					7
							4	9									
*01	488	N	488	-0-	-0-	-0-	56	1	431	3	N	1	3	1			5
							1	9									

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	19	1	373	3	N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	23	1	395	3	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	22	1	368	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	8	1	168	3	Y	1					2
							1	9									
09	221	N	221	-0-	-0-	-0-	10	1	211	3	Y	-0-	2	1			-0-
10	310	N	254	-0-	-56	-0-	13	1	241	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	12	1	224	3	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	13	1	217	3	Y	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	14	1	108	3	N	-0-	1	1			-0-
09	116	N	116	-0-	-0-	-0-	13	1	101	3	N	2					2
							2	9									
10	124	N	115	-0-	-9	-0-	13	1	102	3	N	-0-	1	1			1
11	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-	1	1			-0-
*12	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					1
							1	9									

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	110	1	465	3	N	-0-					3
09	569	N	569	-0-	-0-	-0-	119	1	450	3	N	-0-	2	1			1
10	585	N	585	-0-	-0-	-0-	104	1	481	3	N	-0-					1
11	466	N	466	-0-	-0-	-0-	86	1	380	3	N	-0-					1
*12	442	N	442	-0-	-0-	-0-	67	1	375	3	N	-0-					1
*01	507	N	507	-0-	-0-	-0-	73	1	434	3	N	-0-					1

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	34	1	302	3	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	34	1	295	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	34	1	304	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	27	1	297	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

08	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

08	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-	1	1			1
09	107	N	107	-0-	-0-	-0-	13	1	93	3	N	1					2
							1	9									
10	124	N	116	-0-	-8	-0-	14	1	102	3	N	-0-					2
11	117	N	117	-0-	-0-	-0-	15	1	102	3	N	-0-	1	1			1
*12	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					2
							1	9									
*01	116	N	116	-0-	-0-	-0-	13	1	103	3	N	-0-	1	1			1

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

08	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-	1	1			1
09	78	N	78	-0-	-0-	-0-	9	1	68	3	N	1					2
							1	9									
10	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					2
11	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	1	1			1
*12	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1					2
							1	9									
*01	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-	1	1			1

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

08	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	16	1	273	3	N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

08	873	N	873	-0-	-0-	-0-	42	1	831	3	N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	44	1	771	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
*12	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
*01	700	N	700	-0-	-0-	-0-	39	1	661	3	N	-0-					-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

08	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	2	N	-0-					-0-
10	155	N	109	-0-	-46	-0-	5	1	104	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	5	1	90	2	N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	7	-0-	7	7	7	3			Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	35	1	592	3	Y	-0-					2
09	625	N	625	-0-	-0-	-0-	35	1	590	3	Y	-0-	1	1			1
10	651	N	645	-0-	-6	-0-	38	1	606	3	Y	1					2
							1	9									
11	629	N	629	-0-	-0-	-0-	37	1	591	3	Y	1	1	1			2
							1	9									
*12	652	N	652	-0-	-0-	-0-	38	1	614	3	Y	-0-					2
*01	647	N	647	-0-	-0-	-0-	39	1	608	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	38	1	259	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	38	1	254	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	38	1	250	3	Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	38	1	247	3	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	38	1	253	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	188	1	1149	2	N	-0-					9
09	1277	N	1277	-0-	-0-	-0-	185	1	1092	2	N	-0-					9
10	1395	N	1329	-0-	-66	-0-	192	1	1137	2	N	-0-					9
11	1339	N	1339	-0-	-0-	-0-	187	1	1152	2	N	-0-					9
*12	1296	N	1296	-0-	-0-	-0-	185	1	1111	2	N	-0-					9
*01	1343	N	1343	-0-	-0-	-0-	184	1	1159	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	9	1	66	3	N	1					1
							1	9									
*01	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					1

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	30	1	186	3	N	1	2	1			4
							1	9									
09	235	N	235	-0-	-0-	-0-	29	1	206	3	N	-0-					4
10	248	N	246	-0-	-2	-0-	29	1	217	3	N	-0-					4
11	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-	2	1			2
*12	255	N	255	-0-	-0-	-0-	30	1	223	3	N	2					4
							2	9									
01	DLQ G-10		260	-0-	260	260	30	1	229	3	N	1	2	1			3
							1	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-	1	1			1
09	105	N	105	-0-	-0-	-0-	13	1	91	3	N	1					2
							1	9									
10	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					2
11	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-	1	1			1
*12	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									
*01	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

08	303	N	303	-0-	-0-	-0-	39	1	264	3	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	37	1	249	3	Y	-0-					-0-
10	292	N	292	-0-	-0-	-0-	38	1	254	3	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	38	1	253	3	Y	-0-					-0-
*12	299	N	299	-0-	-0-	-0-	40	1	259	3	Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	40	1	262	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

08	551	N	551	-0-	-0-	-0-	71	1	480	3	Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	69	1	464	3	Y	-0-					-0-
10	552	N	552	-0-	-0-	-0-	71	1	481	3	Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	71	1	475	3	Y	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	76	1	493	3	Y	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	75	1	498	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

08	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	102	1	603	3	N	-0-					-0-
09	644	N	644	-0-	-0-	-0-	98	1	546	3	N	-0-					-0-
10	713	N	568	-0-	-145	-0-	102	1	466	3	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	98	1	273	3	N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	102	1	181	3	N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	102	1	165	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	102	1	742	3	N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	98	1	691	3	N	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	92	1	589	3	N	-0-					-0-
*12	563	N	563	-0-	-0-	-0-	49	1	514	3	N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	46	1	449	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	98	1	1	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	98	1	2	3	N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	102	1	6	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	3 1 9	1	50	3	Y	1	1	1			1
09	51	N	51	-0-	-0-	-0-	3 1 9	1	47	3	Y	1	1	1			1
10	62	N	49	-0-	-13	-0-	3 1 9	1	45	3	Y	1	1	1			1
11	44	N	44	-0-	-0-	-0-	3 1 9	1	40	3	Y	1	1	1			1
*12	46	N	46	-0-	-0-	-0-	3 1 9	1	42	3	Y	1	1	1			1
*01	39	N	39	-0-	-0-	-0-	2 1 9	1	36	3	Y	1	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	31 1 4 9		626	3	N	4	3	1			5
09	570	N	570	-0-	-0-	-0-	30 1 4 9		536	3	N	4	5	1			4
10	589	N	577	-0-	-12	-0-	31 1 6 9		540	3	N	5	4	1			5
11	548	N	548	-0-	-0-	-0-	31 1 6 9		511	3	N	5	5	1			5
*12	551	N	551	-0-	-0-	-0-	31 1 6 9		514	3	N	5	4	1			6
*01	564	N	564	-0-	-0-	-0-	31 1 7 9		526	3	N	6	6	1			6

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	17 1 1 9		109	3	N	1	1	1			2
09	115	N	115	-0-	-0-	-0-	14 1		101	3	N	-0-					2
10	123	N	123	-0-	-0-	-0-	15 1		108	3	N	-0-					2
11	118	N	118	-0-	-0-	-0-	15 1		103	3	N	-0-	1	1			1
*12	127	N	127	-0-	-0-	-0-	15 1 1 9		111	3	N	1					2
*01	140	N	140	-0-	-0-	-0-	16 1		124	3	N	-0-	1	1			1

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157 3				Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165 3				Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174 3				Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172 3				Y	-0-					-0-
*12	181	N	181	-0-	-0-	-0-	181 3				Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181 3				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

08	161	N	161	-0-	-0-	-0-	7	1	153	3	N	1	1	1			2
							1	9									
09	152	N	152	-0-	-0-	-0-	8	1	143	3	N	1	2	1			1
							1	9									
10	156	N	156	-0-	-0-	-0-	8	1	146	3	N	2	1	1			2
							2	9									
11	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2	2	1			2
							2	9									
*12	146	N	146	-0-	-0-	-0-	8	1	137	3	N	1	1	1			2
							1	9									
*01	148	N	148	-0-	-0-	-0-	8	1	138	3	N	2	2	1			2
							2	9									

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

08	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	17	1	125	3	N	-0-					-0-
10	155	N	133	-0-	-22	-0-	16	1	117	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	15	1	104	3	N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	13	1	96	3	N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	13	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	34	1	254	3	N	2					2
							2	9									
01	DLQ G-10		503	-0-	503	503	58	1	445	3	N	-0-	1	1			1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

08	303	N	303	-0-	-0-	-0-	15	1	287	3	N	1	1	1			1
							1	9									
09	286	N	286	-0-	-0-	-0-	15	1	270	3	N	1	1	1			1
							1	9									
10	310	N	291	-0-	-19	-0-	14	1	276	3	N	1	1	1			1
							1	9									
11	281	N	281	-0-	-0-	-0-	14	1	267	3	N	-0-					1
*12	288	N	288	-0-	-0-	-0-	14	1	273	3	N	1	1	1			1
							1	9									
*01	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

08	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

08	244	N	244	-0-	-0-	-0-	31	1	213	3	Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	30	1	201	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	31	1	208	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	31	1	206	3	Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	34	1	223	3	Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	35	1	229	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

08	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	4	1	23	3	Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-
10	186	N	89	-0-	-97	-0-	5	1	84	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	6	1	88	3	Y	11					11
							12	9									
*12	200	N	200	-0-	-0-	-0-	101	1	98	3	Y	1	8	1			4
							1	9									
*01	195	N	195	-0-	-0-	-0-	101	1	94	3	Y	-0-					4

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	16	1	101	3	N	-0-	1	1			2
09	133	N	133	-0-	-0-	-0-	16	1	117	3	N	-0-					2
10	155	N	153	-0-	-2	-0-	18	1	135	3	N	-0-					2
11	151	N	151	-0-	-0-	-0-	19	1	132	3	N	-0-	1	1			1
*12	152	N	152	-0-	-0-	-0-	18	1	132	3	N	2					3
							2	9									
*01	153	N	153	-0-	-0-	-0-	18	1	135	3	N	-0-	1	1			2

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	23	1	156	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	22	1	147	3	Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	23	1	150	3	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	24	1	155	3	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	24	1	157	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0-	-0-	53	1	879	3	Y	1					3
							1	9									
09	934	N	934	-0-	-0-	-0-	53	1	881	3	Y	-0-	1	1			2
10	953	N	953	-0-	-0-	-0-	56	1	896	3	Y	1					3
							1	9									
11	950	N	950	-0-	-0-	-0-	56	1	892	3	Y	2	2	1	1	8	2
							2	9									
*12	1111	N	1111	-0-	-0-	-0-	172	1	938	3	Y	1					3
							1	9									
*01	1130	N	1130	-0-	-0-	-0-	174	1	956	3	Y	-0-					3

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	3	1	76	3	Y	-0-					1
09	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-	1	1			-0-
10	186	N	133	-0-	-53	-0-	7	1	126	3	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	26	1	173	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	24	1	160	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	25	1	165	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	28	1	181	3	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	27	1	177	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

08	166	N	166	-0-	-0-	-0-	9	1	156	3	Y	1					1
							1	9									
09	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-	1	1			-0-
10	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					1
							1	9									
11	169	N	169	-0-	-0-	-0-	10	1	158	3	Y	1	1	1			1
							1	9									
*12	169	N	169	-0-	-0-	-0-	10	1	158	3	Y	1	1	1			1
							1	9									
*01	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

08	485	N	485	-0-	-0-	-0-	35	1	450	3	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
10	496	N	474	-0-	-22	-0-	36	1	438	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	36	1	422	3	Y	1					1
							1	9									
*12	483	N	483	-0-	-0-	-0-	36	1	447	3	Y	-0-					1
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

08	120	N	120	-0-	-0-	-0-	23	1	97	3	N	-0-					2
09	123	N	123	-0-	-0-	-0-	26	1	97	3	N	-0-	1	1			1
10	157	N	157	-0-	-0-	-0-	28	1	129	3	N	-0-					1
11	150	N	150	-0-	-0-	-0-	28	1	122	3	N	-0-					1
*12	132	N	132	-0-	-0-	-0-	20	1	112	3	N	-0-					1
*01	154	N	154	-0-	-0-	-0-	22	1	132	3	N	-0-					1

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

08	324	N	324	-0-	-0-	-0-	62	1	262	3	N	-0-					2
09	315	N	315	-0-	-0-	-0-	66	1	249	3	N	-0-	1	1			1
10	274	N	274	-0-	-0-	-0-	49	1	225	3	N	-0-					1
11	184	N	184	-0-	-0-	-0-	34	1	150	3	N	-0-					1
*12	269	N	269	-0-	-0-	-0-	41	1	228	3	N	-0-					1
*01	222	N	222	-0-	-0-	-0-	32	1	190	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	49	1	205	3	N	-0-					2
09	232	N	232	-0-	-0-	-0-	48	1	184	3	N	-0-	1	1			1
10	248	N	238	-0-	-10	-0-	42	1	196	3	N	-0-					1
11	228	N	228	-0-	-0-	-0-	42	1	186	3	N	-0-					1
*12	210	N	210	-0-	-0-	-0-	32	1	178	3	N	-0-					1
*01	224	N	224	-0-	-0-	-0-	32	1	192	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	9	1	151	3	Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	9	1	151	3	Y	1					1
							1	9									
11	159	N	159	-0-	-0-	-0-	9	1	150	3	Y	-0-	1	1			-0-
*12	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					2
09	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					2
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-	2	1			-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	14	1	276	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	18	1	300	3	N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	13	1	214	3	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	16	1	260	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	16	1	250	3	Y	1					1
							1	9									
*12	336	N	336	-0-	-0-	-0-	20	1	316	3	Y	-0-	1	1			-0-
*01	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

08	511	N	511	-0-	-0-	-0-	66	1	445	3	Y	-0-					-0-
09	484	N	484	-0-	-0-	-0-	63	1	421	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	64	1	430	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	64	1	422	3	Y	-0-					-0-
*12	500	N	500	-0-	-0-	-0-	67	1	433	3	Y	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	67	1	441	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

08	124	N	124	-0-	-0-	-0-	16	1	108	3	Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	16	1	105	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

08	47	N	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
10	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	20	1	132	3	Y	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	21	1	139	3	Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

08	265	N	265	-0-	-0-	-0-	15	1	250	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	15	1	256	3	Y	-0-					-0-
10	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1					1
							1	9									
11	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-	1	1			-0-
*12	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

08	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					6
09	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					6
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-	5	1			1
11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					1
*12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					1
*01	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	26	1	177	3	Y	43	43	8			-0-
							47	9									
09	182	N	182	-0-	-0-	-0-	24	1	158	3	Y	-0-					-0-
10	248	N	148	-0-	-100	-0-	19	1	129	3	Y	-0-					-0-
11	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	8	1	51	3	Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	13	1	86	3	Y	63	63	8			-0-
							69	9									

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	16	1	332	3	N	1	1	1			2
							1	9									
09	341	N	341	-0-	-0-	-0-	16	1	324	3	N	1	2	1			1
							1	9									
10	372	N	355	-0-	-17	-0-	17	1	336	3	N	2	1	1			2
							2	9									
11	340	N	340	-0-	-0-	-0-	16	1	323	3	N	1	1	1			2
							1	9									
*12	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			2
							1	9									
*01	341	N	341	-0-	-0-	-0-	17	1	323	3	N	1	1	1			2
							1	9									

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	21	1	88	3	N	-0-					1
09	124	N	124	-0-	-0-	-0-	26	1	97	3	N	1	1	1			1
							1	9									
10	138	N	138	-0-	-0-	-0-	25	1	113	3	N	-0-					1
11	99	N	99	-0-	-0-	-0-	18	1	81	3	N	-0-					1
*12	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-					1
*01	113	N	113	-0-	-0-	-0-	16	1	97	3	N	-0-					1

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	67	1	280	3	N	-0-					3
09	347	N	347	-0-	-0-	-0-	68	1	260	3	N	17	12	1			8
							19	9									
10	341	N	325	-0-	-16	-0-	58	1	267	3	N	-0-					8
11	294	N	294	-0-	-0-	-0-	54	1	240	3	N	-0-					8
*12	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					8
*01	160	N	160	-0-	-0-	-0-	23	1	137	3	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					1
09	333	N	333	-0-	-0-	-0-	16	1	316	2	Y	1					2
							1	9									
10	341	N	339	-0-	-2	-0-	16	1	322	2	Y	1					3
							1	9									
11	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					3
*12	325	N	325	-0-	-0-	-0-	15	1	308	2	Y	2	3	1			2
							2	9									
*01	324	N	324	-0-	-0-	-0-	15	1	309	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	29	1	548	3	N	1	1	1			2
							1	9									
09	566	N	566	-0-	-0-	-0-	29	1	537	3	N	-0-	1	1			1
10	619	N	619	-0-	-0-	-0-	31	1	587	3	N	1	1	1			1
							1	9									
11	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1					2
							1	9									
*12	568	N	568	-0-	-0-	-0-	28	1	539	3	N	1	1	1			2
							1	9									
*01	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			2
							1	9									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	3	1	51	3	N	5	4	1			1
							6	9									
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
*12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
10	279	N	158	-0-	-121	-0-	9	1	149	3	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	9	1	151	3	Y	1					1
							1	9									
*12	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	1	1			-0-
*01	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	17	1	421	3	N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	24	1	632	3	N	-0-					-0-
11	1198	N	1198	-0-	-0-	-0-	54	1	1144	3	N	-0-					-0-
*12	1327	N	1327	-0-	-0-	-0-	70	1	1257	3	N	-0-					-0-
*01	1293	N	1293	-0-	-0-	-0-	57	1	1236	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

08	538	N	538	-0-	-0-	-0-	69	1	469	3	Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	67	1	446	3	Y	-0-					-0-
10	523	N	523	-0-	-0-	-0-	68	1	455	3	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	67	1	445	3	Y	-0-					-0-
*12	523	N	523	-0-	-0-	-0-	70	1	453	3	Y	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	69	1	457	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					1
09	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-	1	1			-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0-	-0-	113	1	477	3	N	1					6
							1	9									
09	584	N	584	-0-	-0-	-0-	122	1	462	3	N	-0-	4	1			2
10	589	N	571	-0-	-18	-0-	102	1	469	3	N	-0-					2
11	639	N	639	-0-	-0-	-0-	118	1	521	3	N	-0-					2
*12	557	N	557	-0-	-0-	-0-	85	1	472	3	N	-0-					2
*01	565	N	565	-0-	-0-	-0-	81	1	484	3	N	-0-					2

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	25	1	460	3	N	1	1	1			2
							1	9									
09	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-	1	1			1
10	465	N	450	-0-	-15	-0-	22	1	427	3	N	1	1	1			1
							1	9									
11	453	N	453	-0-	-0-	-0-	22	1	430	3	N	1					2
							1	9									
*12	487	N	487	-0-	-0-	-0-	24	1	462	3	N	1	1	1			2
							1	9									
*01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-	1	1			1

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	19	1	366	2	Y	1					2
							1	9									
09	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					2
10	408	N	408	-0-	-0-	-0-	19	1	388	2	Y	1					3
							1	9									
11	383	N	383	-0-	-0-	-0-	18	1	365	2	Y	-0-					3
*12	360	N	360	-0-	-0-	-0-	16	1	342	2	Y	2	3	1			2
							2	9									
*01	366	N	366	-0-	-0-	-0-	17	1	349	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	33	1	642	2	Y	-0-					-0-
09	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	29	1	593	2	Y	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	30	1	625	2	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	30	1	609	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					9
09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					9
10	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					9
11	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-					9
*12	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-					9
*01	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					9

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	7	1	143	3	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
10	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	9	1	169	3	Y	-0-					-0-
*01	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	49	3	Y	3					17
							3	9									
09	17	N	17	-0-	-0-	-0-	1	1	13	3	Y	3	6	1			14
							3	9									
10	31	N	6	-0-	-25	-0-	3	3	3	9	Y	3					17
11	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	1					15
01	0	N	-0-	-0-	-0-	-0-					Y	1					16

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

08	440	N	440	-0-	-0-	-0-	25	1	414	3	Y	1					1
							1	9									
09	458	N	458	-0-	-0-	-0-	26	1	432	3	Y	-0-	1	1			-0-
10	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1					1
							1	9									
11	454	N	454	-0-	-0-	-0-	27	1	427	3	Y	-0-					1
*12	477	N	477	-0-	-0-	-0-	28	1	449	3	Y	-0-	1	1			-0-
*01	478	N	478	-0-	-0-	-0-	29	1	448	3	Y	1					1
							1	9									

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

08	1026	N	1026	-0-	-0-	-0-	58	1	967	3	Y	1					2
							1	9									
09	980	N	980	-0-	-0-	-0-	55	1	925	3	Y	-0-	1	1			1
10	1023	N	1009	-0-	-14	-0-	60	1	948	3	Y	1					2
							1	9									
11	950	N	950	-0-	-0-	-0-	56	1	893	3	Y	1	1	1			2
							1	9									
*12	978	N	978	-0-	-0-	-0-	57	1	920	3	Y	1	2	1			1
							1	9									
*01	974	N	974	-0-	-0-	-0-	58	1	915	3	Y	1					2
							1	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

08	642	N	642	-0-	-0-	-0-	46	1	596	3	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	43	1	572	3	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	48	1	581	3	Y	-0-					-0-
11	611	N	611	-0-	-0-	-0-	48	1	561	3	Y	2					2
							2	9									
*12	629	N	629	-0-	-0-	-0-	47	1	581	3	Y	1	1	8			2
							1	9									
*01	613	N	613	-0-	-0-	-0-	42	1	571	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	26	1	343	3	Y	-0-					-0-
10	496	N	386	-0-	-110	-0-	30	1	356	3	Y	-0-					-0-
11	362	N	362	-0-	-0-	-0-	29	1	332	3	Y	1					1
							1	9									
*12	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					1
*01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-					1

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	28	1	544	2	Y	-0-					-0-
09	555	N	555	-0-	-0-	-0-	26	1	529	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	25	1	506	2	Y	-0-					-0-
*12	509	N	509	-0-	-0-	-0-	23	1	486	2	Y	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	21	1	412	2	Y	1					2
							1	9									
09	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					2
10	434	N	422	-0-	-12	-0-	20	1	401	2	Y	1					3
							1	9									
11	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					3
*12	417	N	417	-0-	-0-	-0-	19	1	395	2	Y	3	4	1			2
							3	9									
*01	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					2

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	27	1	529	2	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	26	1	512	2	Y	-0-					-0-
10	558	N	553	-0-	-5	-0-	26	1	527	2	Y	-0-					-0-
11	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	24	1	508	2	Y	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	81	1	789	3	Y	1					5
							1	9									
09	845	N	845	-0-	-0-	-0-	80	1	765	3	Y	-0-	4	1			1
10	930	N	833	-0-	-97	-0-	72	1	760	3	Y	1					2
							1	9									
11	819	N	819	-0-	-0-	-0-	73	1	745	3	Y	1					3
							1	9									
*12	837	N	837	-0-	-0-	-0-	78	1	759	3	Y	-0-	3	1			-0-
*01	862	N	862	-0-	-0-	-0-	79	1	783	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					1
09	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-	1	1			-0-
10	248	N	184	-0-	-64	-0-	16	1	167	3	Y	1					1
							1	9									
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					1
*12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-	1	1			-0-
*01	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	103	1	730	3	Y	1					4
							1	9									
09	725	N	725	-0-	-0-	-0-	89	1	635	3	Y	1	4	1			1
							1	9									
10	806	N	790	-0-	-16	-0-	91	1	697	3	Y	2					3
							2	9									
11	821	N	821	-0-	-0-	-0-	91	1	723	3	Y	6					9
							7	9									
*12	937	N	937	-0-	-0-	-0-	109	1	825	3	Y	3	9	1			3
							3	9									
*01	973	N	973	-0-	-0-	-0-	129	1	841	3	Y	3					6
							3	9									

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	43	1	417	3	Y	-0-					2
09	443	N	443	-0-	-0-	-0-	42	1	400	3	Y	1	2	1			1
							1	9									
10	496	N	438	-0-	-58	-0-	38	1	400	3	Y	-0-					1
11	434	N	434	-0-	-0-	-0-	39	1	395	3	Y	-0-					1
*12	449	N	449	-0-	-0-	-0-	42	1	407	3	Y	-0-	1	1			-0-
*01	449	N	449	-0-	-0-	-0-	41	1	408	3	Y	-0-					-0-

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	42	1	412	3	Y	-0-					2
09	485	N	485	-0-	-0-	-0-	46	1	438	3	Y	1	2	1			1
							1	9									
10	620	N	434	-0-	-186	-0-	37	1	397	3	Y	-0-					1
11	377	N	377	-0-	-0-	-0-	34	1	342	3	Y	1					2
							1	9									
*12	395	N	395	-0-	-0-	-0-	37	1	358	3	Y	-0-	2	1			-0-
*01	352	N	352	-0-	-0-	-0-	32	1	320	3	Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					1
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-	1	1			-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	38	1	751	2	Y	-0-					-0-
09	776	N	776	-0-	-0-	-0-	37	1	739	2	Y	-0-					-0-
10	835	N	835	-0-	-0-	-0-	40	1	795	2	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	21	1	430	2	Y	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-					5
09	242	N	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					5
10	248	N	242	-0-	-6	-0-	12	1	230	2	Y	-0-					5
11	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					5
*12	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-	4	1			1
*01	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					1

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	41	1	686	3	Y	1					1
							1	9									
09	662	N	662	-0-	-0-	-0-	37	1	625	3	Y	-0-	1	1			-0-
10	630	N	630	-0-	-0-	-0-	37	1	592	3	Y	1					1
							1	9									
11	643	N	643	-0-	-0-	-0-	38	1	605	3	Y	-0-	1	1			-0-
*12	565	N	565	-0-	-0-	-0-	33	1	531	3	Y	1					1
							1	9									
*01	504	N	504	-0-	-0-	-0-	30	1	474	3	Y	-0-					1

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	25	1	463	3	N	2	1	1			2
							2	9									
09	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-	1	1			1
10	496	N	476	-0-	-20	-0-	24	1	451	3	N	1	1	1			1
							1	9									
11	456	N	456	-0-	-0-	-0-	22	1	433	3	N	1					2
							1	9									
*12	459	N	459	-0-	-0-	-0-	22	1	436	3	N	1	1	1			2
							1	9									
*01	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	25	1	466	3	N	1	1	1			1
							1	9									
09	287	N	287	-0-	-0-	-0-	15	1	271	3	N	1	1	1			1
							1	9									
10	496	N	265	-0-	-231	-0-	13	1	251	3	N	1	1	1			1
							1	9									
11	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					1
*12	238	N	238	-0-	-0-	-0-	12	1	225	3	N	1	1	1			1
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
							1	9									
09	340	N	340	-0-	-0-	-0-	17	1	322	3	N	1	1	1			1
							1	9									
10	372	N	350	-0-	-22	-0-	17	1	332	3	N	1	1	1			1
							1	9									
11	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					1
*12	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
							1	9									
*01	345	N	345	-0-	-0-	-0-	17	1	327	3	N	1	1	1			1
							1	9									

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	49	1	921	3	N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	47	1	868	3	N	-0-					-0-
10	1085	N	944	-0-	-141	-0-	47	1	897	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
*12	816	N	816	-0-	-0-	-0-	40	1	776	3	N	-0-					-0-
*01	780	N	780	-0-	-0-	-0-	38	1	742	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-	1	1			-0-
09	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	24	1	443	3	N	1	1	1			1
							1	9									
09	402	N	402	-0-	-0-	-0-	21	1	380	3	N	1	1	1			1
							1	9									
10	496	N	456	-0-	-40	-0-	23	1	432	3	N	1	1	1			1
							1	9									
11	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-					1
*12	485	N	485	-0-	-0-	-0-	24	1	460	3	N	1	1	1			1
							1	9									
*01	397	N	397	-0-	-0-	-0-	19	1	377	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	22	1	410	3	N	1	1	1			1
							1	9									
09	401	N	401	-0-	-0-	-0-	21	1	379	3	N	1	1	1			1
							1	9									
10	434	N	416	-0-	-18	-0-	21	1	394	3	N	1	1	1			1
							1	9									
11	402	N	402	-0-	-0-	-0-	19	1	382	3	N	1					2
							1	9									
*12	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			2
							1	9									
*01	410	N	410	-0-	-0-	-0-	20	1	389	3	N	1	1	1			2
							1	9									

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	32	1	594	3	N	-0-					-0-
09	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	27	1	539	3	N	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	28	1	539	3	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	27	1	522	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	29	1	541	3	N	1	1	1			2
							1	9									
09	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-	1	1			1
10	527	N	487	-0-	-40	-0-	24	1	462	3	N	1	1	1			1
							1	9									
11	437	N	437	-0-	-0-	-0-	21	1	415	3	N	1					2
							1	9									
*12	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1	1	1			2
							1	9									
*01	469	N	469	-0-	-0-	-0-	23	1	445	3	N	1	1	1			2
							1	9									

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	40	1	271	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	39	1	261	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	41	1	274	3	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	43	1	284	3	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	49	1	320	3	Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	46	1	302	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	30	1	191	3	N	2	4	1			7
							2	9									
09	474	N	474	-0-	-0-	-0-	58	1	416	3	N	-0-					7
10	527	N	261	-0-	-266	-0-	31	1	229	3	N	1					8
							1	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			4
*12	503	N	503	-0-	-0-	-0-	58	1	439	3	N	5					9
							6	9									
*01	386	N	386	-0-	-0-	-0-	44	1	341	3	N	1	4	1			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	16	1	150	3	N	-0-					3
09	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					3
10	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					3
11	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					3
*12	110	N	110	-0-	-0-	-0-	11	1	98	3	N	1					4
							1	9									
*01	120	N	120	-0-	-0-	-0-	15	1	105	3	N	-0-					4

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
10	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	51	1	849	3	Y	-0-					1
09	865	N	865	-0-	-0-	-0-	49	1	815	3	Y	1	1	1			1
							1	9									
10	825	N	825	-0-	-0-	-0-	49	1	776	3	Y	-0-					1
11	798	N	798	-0-	-0-	-0-	47	1	749	3	Y	2	1	1			2
							2	9									
*12	783	N	783	-0-	-0-	-0-	46	1	737	3	Y	-0-	1	1			1
*01	747	N	747	-0-	-0-	-0-	45	1	702	3	Y	-0-					1

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	32	1	538	3	Y	1					1
							1	9									
09	553	N	553	-0-	-0-	-0-	31	1	522	3	Y	-0-	1	1			-0-
10	589	N	578	-0-	-11	-0-	34	1	543	3	Y	1					1
							1	9									
11	566	N	566	-0-	-0-	-0-	33	1	533	3	Y	-0-					1
*12	591	N	591	-0-	-0-	-0-	35	1	556	3	Y	-0-	1	1			-0-
*01	588	N	588	-0-	-0-	-0-	35	1	552	3	Y	1					1
							1	9									

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	868	N	856	-0-	-12	-0-	856	2			N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
*12	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*01	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	18	1	124	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	22	1	145	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*12	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	16	1	315	2	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
10	341	N	315	-0-	-26	-0-	15	1	300	2	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	14	1	295	2	Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					1
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	1	1			-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
10	279	N	166	-0-	-113	-0-	9	1	157	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	30	1	554	3	N	1	1	1			2
							1	9									
09	552	N	552	-0-	-0-	-0-	28	1	523	3	N	1	1	1			2
							1	9									
10	589	N	575	-0-	-14	-0-	28	1	546	3	N	1	1	1			2
							1	9									
11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					2
*12	572	N	572	-0-	-0-	-0-	28	1	543	3	N	1	1	1			2
							1	9									
*01	570	N	570	-0-	-0-	-0-	28	1	541	3	N	1	1	1			2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	24	1	440	3	N	1	1	1			2
							1	9									
09	554	N	554	-0-	-0-	-0-	28	1	526	3	N	-0-	1	1			1
10	899	N	430	-0-	-469	-0-	21	1	408	3	N	1	1	1			1
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					1
*12	681	N	681	-0-	-0-	-0-	33	1	646	3	N	2	1	1			2
							2	9									
*01	980	N	980	-0-	-0-	-0-	48	1	931	3	N	1	1	1			2
							1	9									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	17	1	312	3	N	1	1	1			1
							1	9									
09	327	N	327	-0-	-0-	-0-	17	1	309	3	N	1	1	1			1
							1	9									
10	350	N	350	-0-	-0-	-0-	17	1	332	3	N	1	1	1			1
							1	9									
11	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					1
*12	349	N	349	-0-	-0-	-0-	17	1	331	3	N	1	1	1			1
							1	9									
*01	178	N	178	-0-	-0-	-0-	9	1	168	3	N	1	1	1			1
							1	9									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	96	1	345	3	Y	-0-					-0-
09	388	N	388	-0-	-0-	-0-	92	1	296	3	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	95	1	313	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	92	1	306	3	Y	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	92	1	316	3	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	95	1	323	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

08	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

08	677	N	677	-0-	-0-	-0-	38	1	639	3	Y	-0-					1
09	641	N	641	-0-	-0-	-0-	36	1	604	3	Y	1	1	1			1
							1	9									
10	682	N	658	-0-	-24	-0-	39	1	619	3	Y	-0-					1
11	632	N	632	-0-	-0-	-0-	37	1	593	3	Y	2	1	1			2
							2	9									
*12	649	N	649	-0-	-0-	-0-	38	1	611	3	Y	-0-	1	1			1
*01	643	N	643	-0-	-0-	-0-	39	1	604	3	Y	-0-					1

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

08	791	N	791	-0-	-0-	-0-	45	1	745	3	Y	1					3
							1	9									
09	786	N	786	-0-	-0-	-0-	44	1	742	3	Y	-0-	1	1			2
10	738	N	738	-0-	-0-	-0-	44	1	693	3	Y	1					3
							1	9									
11	788	N	788	-0-	-0-	-0-	46	1	742	3	Y	-0-	1	1			2
*12	823	N	823	-0-	-0-	-0-	48	1	773	3	Y	2	1	8			3
							2	9									
*01	806	N	806	-0-	-0-	-0-	48	1	758	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	31	1	585	3	N	1	1	1			2
							1	9									
09	574	N	574	-0-	-0-	-0-	29	1	545	3	N	-0-	1	1			1
10	620	N	601	-0-	-19	-0-	30	1	570	3	N	1	1	1			1
							1	9									
11	577	N	577	-0-	-0-	-0-	28	1	548	3	N	1					2
							1	9									
*12	593	N	593	-0-	-0-	-0-	29	1	563	3	N	1	1	1			2
							1	9									
*01	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			2
							1	9									

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	27	1	504	3	N	1	1	1			2
							1	9									
09	499	N	499	-0-	-0-	-0-	26	1	473	3	N	-0-	1	1			1
10	527	N	512	-0-	-15	-0-	25	1	486	3	N	1	1	1			1
							1	9									
11	502	N	502	-0-	-0-	-0-	24	1	477	3	N	1					2
							1	9									
*12	509	N	509	-0-	-0-	-0-	25	1	483	3	N	1	1	1			2
							1	9									
*01	491	N	491	-0-	-0-	-0-	24	1	466	3	N	1	1	1			2
							1	9									

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			1
							1	9									
09	344	N	344	-0-	-0-	-0-	18	1	325	3	N	1	1	1			1
							1	9									
10	372	N	351	-0-	-21	-0-	17	1	333	3	N	1	1	1			1
							1	9									
11	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					1
*12	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1	1	1			1
							1	9									
*01	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	10	1	67	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

08	285	N	285	-0-	-0-	-0-	37	1	248	3	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	36	1	244	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	36	1	240	3	Y	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	37	1	242	3	Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

08	672	N	672	-0-	-0-	-0-	92	1	578	3	N	2	4	1			9
							2	9									
09	732	N	732	-0-	-0-	-0-	89	1	642	3	N	1					10
							1	9									
10	793	N	793	-0-	-0-	-0-	94	1	699	3	N	-0-					10
11	780	N	780	-0-	-0-	-0-	97	1	683	3	N	-0-	4	1			6
*12	713	N	713	-0-	-0-	-0-	83	1	624	3	N	5					11
							6	9									
*01	588	N	588	-0-	-0-	-0-	68	1	520	3	N	-0-	4	1			7

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

08	21	N	21	-0-	-0-	-0-	3	1	17	3	N	1	1	1			1
							1	9									
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					1
11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
*01	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

08	251	N	251	-0-	-0-	-0-	13	1	238	3	N	-0-					1
09	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					1
10	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					1
11	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1
*12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1
*01	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					1

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

08	656	N	656	-0-	-0-	-0-	33	1	622	3	N	1	1	1			2
							1	9									
09	568	N	568	-0-	-0-	-0-	29	1	538	3	N	1	1	1			2
							1	9									
10	682	N	627	-0-	-55	-0-	31	1	595	3	N	1	1	1			2
							1	9									
11	606	N	606	-0-	-0-	-0-	29	1	577	3	N	-0-					2
*12	613	N	613	-0-	-0-	-0-	30	1	582	3	N	1	1	1			2
							1	9									
*01	601	N	601	-0-	-0-	-0-	29	1	571	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

08	348	N	348	-0-	-0-	-0-	18	1	329	3	N	1	1	1			1
							1	9									
09	304	N	304	-0-	-0-	-0-	16	1	287	3	N	1	1	1			1
							1	9									
10	372	N	314	-0-	-58	-0-	16	1	297	3	N	1	1	1			1
							1	9									
11	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					1
*12	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			1
							1	9									
*01	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

08	914	N	914	-0-	-0-	-0-	44	1	870	2	Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	45	1	901	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	41	1	831	2	Y	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	40	1	835	2	Y	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

08	431	N	431	-0-	-0-	-0-	31	1	399	3	N	1	1	1			3
							1	9									
09	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-	1	1			2
10	434	N	422	-0-	-12	-0-	29	1	392	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	N	2	2	1			2
							2	9									
*12	422	N	422	-0-	-0-	-0-	30	1	390	3	N	2	1	1			3
							2	9									
*01	415	N	415	-0-	-0-	-0-	31	1	382	3	N	2	2	1			3
							2	9									

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

08	966	N	966	-0-	-0-	-0-	49	1	915	3	N	2	2	1			3
							2	9									
09	950	N	950	-0-	-0-	-0-	49	1	899	3	N	2	2	1			3
							2	9									
10	992	N	930	-0-	-62	-0-	46	1	883	3	N	1	2	1			2
							1	9									
11	1019	N	1019	-0-	-0-	-0-	49	1	969	3	N	1					3
							1	9									
*12	1120	N	1120	-0-	-0-	-0-	55	1	1062	3	N	3	2	1			4
							3	9									
*01	980	N	980	-0-	-0-	-0-	48	1	930	3	N	2	2	1			4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	34	1	663	2	Y	-0-			-0-
09	679	N	679	-0-	-0-	-0-	32	1	647	2	Y	-0-			-0-
10	694	N	694	-0-	-0-	-0-	33	1	661	2	Y	-0-			-0-
11	660	N	660	-0-	-0-	-0-	31	1	629	2	Y	-0-			-0-
*12	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-			-0-
*01	644	N	644	-0-	-0-	-0-	30	1	614	2	Y	-0-			-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	42	1	282	3	Y	-0-			-0-
09	316	N	316	-0-	-0-	-0-	41	1	275	3	Y	-0-			-0-
10	312	N	312	-0-	-0-	-0-	40	1	272	3	Y	-0-			-0-
11	314	N	314	-0-	-0-	-0-	41	1	273	3	Y	-0-			-0-
*12	327	N	327	-0-	-0-	-0-	44	1	283	3	Y	-0-			-0-
*01	335	N	335	-0-	-0-	-0-	44	1	291	3	Y	-0-			-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-			-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-			-0-
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-			-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-			-0-
*12	774	N	774	-0-	-0-	-0-	774	2			N	-0-			-0-
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-			-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-			-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-			-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	854	N	854	-0-	-0-	-0-	854	2			N	-0-			-0-
09	986	N	986	-0-	-0-	-0-	986	2			N	-0-			-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-			-0-
11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-			-0-
*12	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-			-0-
*01	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-			-0-
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-			-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
*12	730	N	730	-0-	-0-	-0-	730	2			N	-0-			-0-
*01	770	N	770	-0-	-0-	-0-	770	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	25	1	494	2	Y	-0-					2
09	501	N	501	-0-	-0-	-0-	24	1	476	2	Y	1					3
							1	9									
10	531	N	531	-0-	-0-	-0-	25	1	505	2	Y	1					4
							1	9									
11	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					4
*12	601	N	601	-0-	-0-	-0-	27	1	571	2	Y	3	5	1			2
							3	9									
*01	554	N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					2

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	56	1	1089	2	Y	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	53	1	1066	2	Y	-0-					-0-
10	1147	N	1143	-0-	-4	-0-	55	1	1088	2	Y	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	51	1	1040	2	Y	1	1	8			-0-
							1	9									
*12	1087	N	1087	-0-	-0-	-0-	50	1	1037	2	Y	-0-					-0-
*01	1026	N	1026	-0-	-0-	-0-	48	1	978	2	Y	-0-					-0-

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	863	N	863	-0-	-0-	-0-	62	1	799	3	N	2	3	1			5
							2	9									
09	1084	N	1084	-0-	-0-	-0-	76	1	1005	3	N	3	3	1			5
							3	9									
10	840	N	840	-0-	-0-	-0-	57	1	782	3	N	1	2	1			4
							1	9									
11	782	N	782	-0-	-0-	-0-	54	1	724	3	N	4	4	1			4
							4	9									
*12	805	N	805	-0-	-0-	-0-	58	1	743	3	N	4	2	1			6
							4	9									
*01	845	N	845	-0-	-0-	-0-	63	1	776	3	N	5	5	1			6
							6	9									

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	4	1	24	3	Y	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	11	1	73	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	47	1	321	3	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	53	1	356	3	Y	-0-					-0-
10	527	N	459	-0-	-68	-0-	59	1	400	3	Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	54	1	356	3	Y	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	47	1	308	3	Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	48	1	316	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					2
09	458	N	458	-0-	-0-	-0-	22	1	435	2	Y	1					3
							1	9									
10	473	N	473	-0-	-0-	-0-	23	1	449	2	Y	1					4
							1	9									
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					4
*12	456	N	456	-0-	-0-	-0-	21	1	432	2	Y	3	5	1			2
							3	9									
*01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					2

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	23	1	214	3	N	-0-					40
09	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					40
10	285	N	285	-0-	-0-	-0-	25	1	252	3	N	7					47
							8	9									
11	206	N	206	-0-	-0-	-0-	17	1	187	3	N	2					49
							2	9									
*12	157	N	157	-0-	-0-	-0-	16	1	141	3	N	-0-					49
*01	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-					49

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	2	1	23	3	Y	2	2	8			-0-
							2	9									
*01	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	37	1	476	3	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	34	1	448	3	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	38	1	458	3	Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	38	1	438	3	Y	2					2
							2	9									
*12	526	N	526	-0-	-0-	-0-	40	1	486	3	Y	-0-					2
*01	586	N	586	-0-	-0-	-0-	40	1	546	3	Y	-0-					2

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					1
09	250	N	250	-0-	-0-	-0-	12	1	237	2	Y	1					2
							1	9									
10	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					2
11	257	N	257	-0-	-0-	-0-	12	1	245	2	Y	-0-					2
*12	252	N	252	-0-	-0-	-0-	11	1	239	2	Y	2	3	1			1
							2	9									
*01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					1

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	19	1	364	3	N	1	1	1			1
							1	9									
09	353	N	353	-0-	-0-	-0-	18	1	334	3	N	1	1	1			1
							1	9									
10	382	N	382	-0-	-0-	-0-	19	1	362	3	N	1	1	1			1
							1	9									
11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					1
*12	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									
*01	396	N	396	-0-	-0-	-0-	19	1	376	3	N	1	1	1			1
							1	9									

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	25	1	167	3	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	26	1	174	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	28	1	185	3	Y	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	28	1	186	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	7	1	48	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	15	1	244	3	Y	-0-					3
09	221	N	221	-0-	-0-	-0-	14	1	207	3	Y	-0-					3
10	217	N	215	-0-	-2	-0-	14	1	201	3	Y	-0-	2	1			1
11	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					1
*12	176	N	176	-0-	-0-	-0-	12	1	164	3	Y	-0-					1
*01	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-	1	1			-0-

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	15	1	172	3	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			1
							1	9									
09	313	N	313	-0-	-0-	-0-	16	1	296	3	N	1	1	1			1
							1	9									
10	316	N	316	-0-	-0-	-0-	16	1	299	3	N	1	1	1			1
							1	9									
11	298	N	298	-0-	-0-	-0-	14	1	284	3	N	-0-					1
*12	304	N	304	-0-	-0-	-0-	15	1	288	3	N	1	1	1			1
							1	9									
*01	309	N	309	-0-	-0-	-0-	15	1	293	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

08	292	N	292	-0-	-0-	-0-	17	1	275	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	17	1	262	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
*12	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

08	637	N	637	-0-	-0-	-0-	32	1	604	3	N	1	1	1			2
							1	9									
09	604	N	604	-0-	-0-	-0-	31	1	572	3	N	1	1	1			2
							1	9									
10	651	N	632	-0-	-19	-0-	31	1	600	3	N	1	1	1			2
							1	9									
11	614	N	614	-0-	-0-	-0-	30	1	584	3	N	-0-					2
*12	628	N	628	-0-	-0-	-0-	31	1	596	3	N	1	1	1			2
							1	9									
*01	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			2
							1	9									

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

08	454	N	454	-0-	-0-	-0-	33	1	419	3	N	2	2	1			3
							2	9									
09	448	N	448	-0-	-0-	-0-	31	1	416	3	N	1	1	1			3
							1	9									
10	465	N	441	-0-	-24	-0-	30	1	411	3	N	-0-	1	1			2
11	447	N	447	-0-	-0-	-0-	31	1	414	3	N	2	2	1			2
							2	9									
*12	411	N	411	-0-	-0-	-0-	30	1	379	3	N	2	1	1			3
							2	9									
*01	470	N	470	-0-	-0-	-0-	35	1	432	3	N	3	3	1			3
							3	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

08	287	N	287	-0-	-0-	-0-	37	1	250	3	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	35	1	237	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	36	1	243	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	36	1	239	3	Y	-0-					-0-
*12	280	N	280	-0-	-0-	-0-	37	1	243	3	Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	37	1	247	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	18	1	113	3	N	1	1	1			2
							1	9									
09	147	N	147	-0-	-0-	-0-	18	1	129	3	N	-0-					2
10	161	N	161	-0-	-0-	-0-	19	1	142	3	N	-0-					2
11	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-	1	1			1
*12	153	N	153	-0-	-0-	-0-	18	1	134	3	N	1					2
							1	9									
*01	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-	1	1			1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					1
09	338	N	338	-0-	-0-	-0-	19	1	318	3	N	1	1	1			1
							1	9									
10	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					1
11	330	N	330	-0-	-0-	-0-	19	1	310	3	N	1	1	1			1
							1	9									
*12	356	N	356	-0-	-0-	-0-	21	1	335	3	N	-0-					1
*01	340	N	340	-0-	-0-	-0-	20	1	320	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	28	1	189	3	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	28	1	186	3	Y	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	28	1	183	3	Y	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	29	1	191	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	62	1	417	3	Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	76	1	512	3	Y	-0-					-0-
10	740	N	740	-0-	-0-	-0-	90	1	609	3	Y	37	37	8			-0-
							41	9									
11	672	N	672	-0-	-0-	-0-	88	1	584	3	Y	-0-					-0-
*12	623	N	623	-0-	-0-	-0-	83	1	540	3	Y	-0-					-0-
*01	648	N	648	-0-	-0-	-0-	85	1	563	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	70	1	471	3	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	70	1	466	3	Y	-0-					-0-
10	620	N	496	-0-	-124	-0-	64	1	432	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	52	1	348	3	Y	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	59	1	381	3	Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	86	1	569	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	42	1	281	3	Y	-0-					-0-
09	318	N	318	-0-	-0-	-0-	41	1	277	3	Y	-0-					-0-
10	347	N	347	-0-	-0-	-0-	45	1	302	3	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	46	1	307	3	Y	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	50	1	323	3	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	46	1	305	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	13	1	84	3	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1					1
							1	9									
09	211	N	211	-0-	-0-	-0-	12	1	199	3	Y	-0-	1	1			-0-
10	216	N	216	-0-	-0-	-0-	13	1	202	3	Y	1					1
							1	9									
11	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-	1	1			-0-
*12	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1					1
							1	9									
*01	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					1

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	33	1	677	3	N	3	2	1			4
							3	9									
09	691	N	691	-0-	-0-	-0-	32	1	656	3	N	3	4	1			3
							3	9									
10	744	N	726	-0-	-18	-0-	34	1	689	3	N	3	2	1			4
							3	9									
11	699	N	699	-0-	-0-	-0-	33	1	663	3	N	3	2	1	1	8	4
							3	9									
*12	745	N	745	-0-	-0-	-0-	36	1	707	3	N	2	2	1			4
							2	9									
*01	732	N	732	-0-	-0-	-0-	36	1	694	3	N	2	2	1			4
							2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	40	1	490	2	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	35	1	475	2	N	-0-					-0-
10	558	N	516	-0-	-42	-0-	34	1	482	2	N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	38	1	452	2	N	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	34	1	396	2	N	-0-					-0-
							61	3									
*01	488	N	488	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							18	3									

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	117	1	737	3	N	2	6	1			13
							2	9									
09	944	N	944	-0-	-0-	-0-	115	1	827	3	N	2					15
							2	9									
10	1022	N	1022	-0-	-0-	-0-	121	1	901	3	N	-0-					15
11	1009	N	1009	-0-	-0-	-0-	126	1	883	3	N	-0-	6	1			9
*12	964	N	964	-0-	-0-	-0-	112	1	842	3	N	9					18
							10	9									
*01	998	N	998	-0-	-0-	-0-	115	1	882	3	N	1	7	1			12
							1	9									

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	3	1	66	3	N	1					2
							1	9									
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					2
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-	2	1			-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
10	279	N	145	-0-	-134	-0-	8	1	137	3	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	60	1	1000	3	N	-0-					-0-
*12	2671	N	2671	-0-	-0-	-0-	151	1	2520	3	N	-0-					-0-
*01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	8	1	162	3	N	1					1
							1	9									
*12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					1
*01	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					1

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	31	1	610	2	Y	-0-					-0-
09	614	N	614	-0-	-0-	-0-	29	1	585	2	Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	30	1	595	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					-0-
*12	591	N	591	-0-	-0-	-0-	27	1	564	2	Y	-0-					-0-
*01	587	N	587	-0-	-0-	-0-	27	1	560	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-		-0-	-0-	8	2			Y	-0-					1
09	13	N	13	-0-		-0-	-0-	1	1	11	2	Y	1					2
								1	9									
10	19	N	19	-0-		-0-	-0-	1	1	18	2	Y	-0-					2
11	24	N	24	-0-		-0-	-0-	1	1	22	2	Y	1					3
								1	9									
*12	34	N	34	-0-		-0-	-0-	1	1	31	2	Y	2	3	1			2
								2	9									
*01	19	N	19	-0-		-0-	-0-	1	1	18	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-		-0-	-0-	30	1	561	3	N	1	1	1			2
								1	9									
09	474	N	474	-0-		-0-	-0-	24	1	450	3	N	-0-	1	1			1
10	573	N	573	-0-		-0-	-0-	28	1	544	3	N	1	1	1			1
								1	9									
11	617	N	617	-0-		-0-	-0-	30	1	586	3	N	1					2
								1	9									
*12	536	N	536	-0-		-0-	-0-	26	1	507	3	N	3	1	1	2	8	2
								3	9									
*01	558	N	558	-0-		-0-	-0-	27	1	530	3	N	1	1	1			2
								1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-		-0-	-0-	12	1	110	3	N	-0-					3
09	109	N	109	-0-		-0-	-0-	11	1	98	3	N	-0-					3
10	155	N	120	-0-		-35	-0-	11	1	109	3	N	-0-					3
11	111	N	111	-0-		-0-	-0-	10	1	101	3	N	-0-					3
*12	153	N	153	-0-		-0-	-0-	16	1	136	3	N	1					4
								1	9									
*01	126	N	126	-0-		-0-	-0-	16	1	110	3	N	-0-					4

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
09	24	N	24	-0-		-0-	-0-	2	1	22	3	N	-0-					-0-
10	126	N	126	-0-		-0-	-0-	9	1	117	3	N	-0-					-0-
11	127	N	127	-0-		-0-	-0-	9	1	117	3	N	1					1
								1	9									
*12	113	N	113	-0-		-0-	-0-	8	1	105	3	N	-0-					1
*01	129	N	129	-0-		-0-	-0-	10	1	118	3	N	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	59	1	546	3	N	-0-					4
09	580	N	580	-0-	-0-	-0-	56	1	524	3	N	-0-					4
10	587	N	587	-0-	-0-	-0-	53	1	534	3	N	-0-					4
11	541	N	541	-0-	-0-	-0-	46	1	495	3	N	-0-					4
*12	496	N	496	-0-	-0-	-0-	51	1	443	3	N	2					6
							2	9									
*01	421	N	421	-0-	-0-	-0-	53	1	368	3	N	-0-					6

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	21	1	417	3	N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	21	1	410	3	N	-0-					-0-
10	465	N	457	-0-	-8	-0-	25	1	432	3	N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	24	1	402	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

08	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	106	3	N	5	4	1			1
							6	9									
11	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					1
*12	101	N	101	-0-	-0-	-0-	6	1	92	3	N	3					4
							3	9									
*01	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1					5
							1	9									

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

08	750	N	750	-0-	-0-	-0-	36	1	714	3	N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	34	1	655	3	N	-0-					-0-
10	744	N	683	-0-	-61	-0-	37	1	646	3	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	24	1	396	3	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	15	-0-	15	15	1	1	14	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

08	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

08	520	N	520	-0-	-0-	-0-	39	1	481	2	N	-0-					1
09	504	N	504	-0-	-0-	-0-	37	1	467	2	N	-0-					1
10	527	N	512	-0-	-15	-0-	37	1	475	2	N	-0-					1
11	480	N	480	-0-	-0-	-0-	35	1	445	2	N	-0-					1
*12	483	N	483	-0-	-0-	-0-	35	1	448	2	N	-0-					1
*01	479	N	479	-0-	-0-	-0-	35	1	444	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	57	1	696	2	N	-0-					1
09	745	N	745	-0-	-0-	-0-	54	1	691	2	N	-0-					1
10	772	N	772	-0-	-0-	-0-	56	1	716	2	N	-0-					1
11	737	N	737	-0-	-0-	-0-	54	1	683	2	N	-0-					1
*12	735	N	735	-0-	-0-	-0-	53	1	682	2	N	-0-					1
*01	743	N	743	-0-	-0-	-0-	54	1	689	2	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	14	1	168	2	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	13	1	171	2	N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	100	1	1217	2	N	-0-					2
09	1286	N	1286	-0-	-0-	-0-	94	1	1192	2	N	-0-					2
10	1364	N	1320	-0-	-44	-0-	96	1	1224	2	N	-0-					2
11	1219	N	1219	-0-	-0-	-0-	90	1	1129	2	N	-0-					2
*12	1130	N	1130	-0-	-0-	-0-	82	1	1048	2	N	-0-					2
*01	877	N	877	-0-	-0-	-0-	64	1	813	2	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	15	1	284	3	N	1	1	1			1
							1	9									
09	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									
10	310	N	290	-0-	-20	-0-	14	1	275	3	N	1	1	1			1
							1	9									
11	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1
*12	287	N	287	-0-	-0-	-0-	14	1	272	3	N	1	1	1			1
							1	9									
*01	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	53	1	991	3	N	2	2	1			3
							2	9									
09	1202	N	1202	-0-	-0-	-0-	62	1	1138	3	N	2	2	1			3
							2	9									
10	992	N	960	-0-	-32	-0-	48	1	910	3	N	2	2	1			3
							2	9									
11	1007	N	1007	-0-	-0-	-0-	49	1	957	3	N	1					4
							1	9									
*12	1007	N	1007	-0-	-0-	-0-	49	1	956	3	N	2	2	1			4
							2	9									
*01	1056	N	1056	-0-	-0-	-0-	52	1	1002	3	N	2	2	1			4
							2	9									

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	853	N	853	-0-	-0-	-0-	43	1	808	3	N	2	2	1			3
							2	9									
09	813	N	813	-0-	-0-	-0-	42	1	770	3	N	1	2	1			2
							1	9									
10	837	N	831	-0-	-6	-0-	41	1	788	3	N	2	2	1			2
							2	9									
11	801	N	801	-0-	-0-	-0-	39	1	761	3	N	1					3
							1	9									
*12	827	N	827	-0-	-0-	-0-	40	1	785	3	N	2	2	1			3
							2	9									
*01	820	N	820	-0-	-0-	-0-	40	1	778	3	N	2	2	1			3
							2	9									

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
10	527	N	484	-0-	-43	-0-	24	1	460	3	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	21	1	415	3	N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	20	1	379	3	N	1	1	1			2
							1	9									
09	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-	1	1			1
10	365	N	365	-0-	-0-	-0-	18	1	346	3	N	1	1	1			1
							1	9									
11	548	N	548	-0-	-0-	-0-	26	1	521	3	N	1					2
							1	9									
*12	493	N	493	-0-	-0-	-0-	24	1	468	3	N	1	1	1			2
							1	9									
*01	524	N	524	-0-	-0-	-0-	26	1	497	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	22	1	415	3	N	1					6
							1	9									
09	421	N	421	-0-	-0-	-0-	22	1	397	3	N	2	6	1			2
							2	9									
10	423	N	423	-0-	-0-	-0-	25	1	396	3	N	2					4
							2	9									
11	410	N	410	-0-	-0-	-0-	25	1	384	3	N	1	4	1			1
							1	9									
*12	423	N	423	-0-	-0-	-0-	28	1	393	3	N	2					3
							2	9									
*01	415	N	415	-0-	-0-	-0-	28	1	386	3	N	1					4
							1	9									

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					1
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-	1	1			-0-
10	310	N	309	-0-	-1	-0-	15	1	294	3	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	14	1	284	3	N	1					1
							1	9									
*12	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1
*01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					1

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					1
09	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-	1	1			-0-
10	217	N	198	-0-	-19	-0-	10	1	188	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1					1
							1	9									
*12	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					1
*01	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					1

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-	2	1			1
09	215	N	215	-0-	-0-	-0-	24	1	189	3	N	2					3
							2	9									
10	224	N	224	-0-	-0-	-0-	25	1	198	3	N	1	2	1			2
							1	9									
11	208	N	208	-0-	-0-	-0-	25	1	182	3	N	1	2	1			1
							1	9									
*12	211	N	211	-0-	-0-	-0-	23	1	188	3	N	-0-					1
*01	211	N	211	-0-	-0-	-0-	24	1	185	3	N	2					3
							2	9									

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	36	1	673	3	N	2	2	1			3
							2	9									
09	678	N	678	-0-	-0-	-0-	35	1	642	3	N	1	2	1			2
							1	9									
10	700	N	700	-0-	-0-	-0-	35	1	663	3	N	2	2	1			2
							2	9									
11	669	N	669	-0-	-0-	-0-	32	1	635	3	N	2	1	8			3
							2	9									
*12	690	N	690	-0-	-0-	-0-	34	1	654	3	N	2	2	1			3
							2	9									
*01	678	N	678	-0-	-0-	-0-	33	1	643	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
09	266	N	266	-0-	-0-	-0-	14	1	252	3	N	-0-	1	1			-0-
10	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1					1
							1	9									
11	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					1
*12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-					1
*01	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	32	1	534	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	41	1	319	3	N	1	3	1			1
							1	9									
09	180	N	180	-0-	-0-	-0-	20	1	158	3	N	2					3
							2	9									
10	217	N	183	-0-	-34	-0-	21	1	161	3	N	1	2	1			2
							1	9									
11	141	N	141	-0-	-0-	-0-	17	1	123	3	N	1	2	1			1
							1	9									
*12	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					1
*01	134	N	134	-0-	-0-	-0-	15	1	118	3	N	1					2
							1	9									

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	50	1	649	3	Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	47	1	584	3	Y	-0-					-0-
10	744	N	660	-0-	-84	-0-	50	1	610	3	Y	-0-					-0-
11	609	N	609	-0-	-0-	-0-	47	1	561	3	Y	1	1	8			-0-
							1	9									
*12	509	N	509	-0-	-0-	-0-	40	1	469	3	Y	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	31	1	242	3	N	-0-	3	1			1
09	269	N	269	-0-	-0-	-0-	30	1	236	3	N	3					4
							3	9									
10	279	N	273	-0-	-6	-0-	31	1	240	3	N	2	3	1			3
							2	9									
11	257	N	257	-0-	-0-	-0-	31	1	224	3	N	2	4	1			1
							2	9									
*12	264	N	264	-0-	-0-	-0-	29	1	235	3	N	-0-					1
*01	258	N	258	-0-	-0-	-0-	29	1	226	3	N	3					4
							3	9									

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	41	1	495	2	N	-0-					1
09	558	N	558	-0-	-0-	-0-	41	1	517	2	N	-0-					1
10	589	N	570	-0-	-19	-0-	42	1	528	2	N	-0-					1
11	525	N	525	-0-	-0-	-0-	39	1	486	2	N	-0-					1
*12	536	N	536	-0-	-0-	-0-	39	1	497	2	N	-0-					1
*01	534	N	534	-0-	-0-	-0-	39	1	495	2	N	-0-					1

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	33	1	431	3	Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	33	1	407	3	Y	-0-					-0-
10	465	N	449	-0-	-16	-0-	34	1	415	3	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	34	1	404	3	Y	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	34	1	392	3	Y	1	1	8			-0-
							1	9									
*01	406	N	406	-0-	-0-	-0-	32	1	374	3	Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	12	N	5	-0-	-7	-0-	1	1	4	3	Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	18	1	140	3	N	1	2	1			1
							1	9									
09	151	N	151	-0-	-0-	-0-	17	1	132	3	N	2					3
							2	9									
10	155	N	141	-0-	-14	-0-	16	1	125	3	N	-0-	2	1			1
11	85	N	85	-0-	-0-	-0-	10	1	73	3	N	2	2	1			1
							2	9									
*12	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
*01	132	N	132	-0-	-0-	-0-	15	1	116	3	N	1					2
							1	9									

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					3
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					3
10	217	N	4	-0-	-213	-0-	3	3	1	9	Y	1	3	1			1
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
*12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					1
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	18	1	116	3	N	1	2	1			3
							1	9									
09	192	N	192	-0-	-0-	-0-	23	1	168	3	N	1					4
							1	9									
10	200	N	200	-0-	-0-	-0-	24	1	176	3	N	-0-					4
11	165	N	165	-0-	-0-	-0-	21	1	144	3	N	-0-	2	1			2
*12	238	N	238	-0-	-0-	-0-	28	1	208	3	N	2					4
							2	9									
*01	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1	2	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	68	1	426	3	N	2	4	1			8
							2	9									
09	551	N	551	-0-	-0-	-0-	67	1	483	3	N	1					9
							1	9									
10	589	N	589	-0-	-0-	-0-	70	1	519	3	N	-0-					9
11	577	N	577	-0-	-0-	-0-	72	1	505	3	N	-0-	4	1			5
*12	545	N	545	-0-	-0-	-0-	63	1	476	3	N	5					10
							6	9									
*01	559	N	559	-0-	-0-	-0-	64	1	494	3	N	1	4	1			7
							1	9									

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	15	1	620	3	Y	-0-					14
09	599	N	599	-0-	-0-	-0-	16	1	580	3	Y	3					17
							3	9									
10	775	N	629	-0-	-146	-0-	17	1	612	3	Y	-0-					17
11	547	N	547	-0-	-0-	-0-	15	1	531	3	Y	1	1	8			17
							1	9									
*12	576	N	576	-0-	-0-	-0-	15	1	557	3	Y	4	2	8			19
							4	9									
*01	583	N	583	-0-	-0-	-0-	15	1	567	3	Y	1					20
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					1
09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-	1	1			-0-
10	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1					1
							1	9									
*12	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					1
*01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	5	1	68	3	N	2	2	1			3
							2	9									
09	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	2	1			3
							2	9									
10	93	N	45	-0-	-48	-0-	3	1	41	3	N	1	1	1			3
							1	9									
11	49	N	49	-0-	-0-	-0-	3	1	40	3	N	5	4	1			4
							6	9									
*12	46	N	46	-0-	-0-	-0-	3	1	40	3	N	3	2	1			5
							3	9									
*01	56	N	56	-0-	-0-	-0-	3	1	40	3	N	12	4	1			13
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					1
09	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					1
10	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1
11	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-	1	1			-0-
*12	79	N	79	-0-	-0-	-0-	9	1	69	3	N	1					1
							1	9									
*01	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					1

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
09	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-	1	1			-0-
11	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	14	1	284	2	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	15	1	291	2	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	14	1	275	2	Y	1	1	8			-0-
							1	9									
*12	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	63	1	396	3	N	1	3	1			7
							1	9									
09	493	N	493	-0-	-0-	-0-	60	1	433	3	N	-0-					7
10	528	N	528	-0-	-0-	-0-	63	1	464	3	N	1					8
							1	9									
11	529	N	529	-0-	-0-	-0-	66	1	463	3	N	-0-	4	1			4
*12	505	N	505	-0-	-0-	-0-	58	1	441	3	N	5					9
							6	9									
*01	511	N	511	-0-	-0-	-0-	59	1	452	3	N	-0-	3	1			6

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	63	1	427	3	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	60	1	399	3	Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	58	1	392	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	62	1	413	3	Y	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	43	1	277	3	Y	-0-					-0-
*01	895	N	895	-0-	-0-	-0-	117	1	778	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	88	1	596	3	Y	-0-					-0-
09	580	N	580	-0-	-0-	-0-	75	1	505	3	Y	-0-					-0-
10	713	N	633	-0-	-80	-0-	82	1	551	3	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	85	1	562	3	Y	-0-					-0-
*12	677	N	677	-0-	-0-	-0-	90	1	587	3	Y	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	87	1	573	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	196	3	N	7	4	1			3
							8	9									
11	195	N	195	-0-	-0-	-0-	11	1	181	3	N	3					6
							3	9									
*12	183	N	183	-0-	-0-	-0-	10	1	170	3	N	3					9
							3	9									
*01	201	N	201	-0-	-0-	-0-	11	1	178	3	N	11					20
							12	9									

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1					4
							1	9									
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					4
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-	4	1			-0-
11	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2					2
							2	9									
*12	49	N	49	-0-	-0-	-0-	3	1	44	3	N	2					4
							2	9									
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					4

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					2
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					2
10	496	N	456	-0-	-40	-0-	456	3			Y	-0-					2
11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
*12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					2
*01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					3
10	465	N	436	-0-	-29	-0-	436	3			Y	-0-					3
11	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					3
*12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					3
*01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
*12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					5
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					5
10	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					5
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					5
*12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					5
*01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	61 1	1 9	883	3	N	1	1	1			1
09	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-					1
10	744	N	710	-0-	-34	-0-	46 1	1 9	663	3	N	1	1	1			1
11	946	N	946	-0-	-0-	-0-	62 2	1 9	882	3	N	2	1	1			2
*12	953	N	953	-0-	-0-	-0-	60 1	1 9	892	3	N	1	1	1			2
*01	900	N	900	-0-	-0-	-0-	54 1	1 9	845	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	43	1	623	3	N	-0-					1
09	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					1
10	837	N	543	-0-	-294	-0-	35	1	508	3	N	-0-					1
11	928	N	928	-0-	-0-	-0-	61	1	867	3	N	-0-					1
*12	877	N	877	-0-	-0-	-0-	55	1	821	3	N	1	1	1			1
							1	9									
*01	770	N	770	-0-	-0-	-0-	46	1	723	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	33	1	473	3	N	-0-					1
09	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					1
10	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					1
11	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					1
*12	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					1
*01	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0-	-0-	89	1	1290	3	N	-0-	1	1			1
09	1339	N	1339	-0-	-0-	-0-	87	1	1251	3	N	1					2
							1	9									
10	1364	N	1347	-0-	-17	-0-	87	1	1259	3	N	1	1	1			2
							1	9									
11	1298	N	1298	-0-	-0-	-0-	85	1	1212	3	N	1	1	1			2
							1	9									
*12	1295	N	1295	-0-	-0-	-0-	82	1	1212	3	N	1	1	1			2
							1	9									
*01	1412	N	1412	-0-	-0-	-0-	84	1	1326	3	N	2	1	1			3
							2	9									

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	64	1	929	3	N	1	1	1			1
							1	9									
09	948	N	948	-0-	-0-	-0-	62	1	886	3	N	-0-					1
10	961	N	892	-0-	-69	-0-	58	1	833	3	N	1	1	1			1
							1	9									
11	1027	N	1027	-0-	-0-	-0-	67	1	959	3	N	1	1	1			1
							1	9									
*12	1153	N	1153	-0-	-0-	-0-	73	1	1078	3	N	2	1	1			2
							2	9									
*01	1075	N	1075	-0-	-0-	-0-	64	1	1010	3	N	1	1	1			2
							1	9									

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	47	1	780	3	Y	-0-					1
09	680	N	680	-0-	-0-	-0-	38	1	641	3	Y	1	1	1			1
							1	9									
10	795	N	795	-0-	-0-	-0-	47	1	747	3	Y	1					2
							1	9									
11	776	N	776	-0-	-0-	-0-	46	1	729	3	Y	1	1	1			2
							1	9									
*12	646	N	646	-0-	-0-	-0-	38	1	607	3	Y	1	2	1			1
							1	9									
*01	682	N	682	-0-	-0-	-0-	41	1	640	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					1
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					1
*12	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
*01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
10	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
*12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
*01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-
09	1022	N	1022	-0-	-0-	-0-	50	1	972	3	N	-0-					-0-
10	341	N	266	-0-	-75	-0-	14	1	252	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
*01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1302	-0-	-0-	-0-	84	1	1217	3	N	1	1	1			1
							1	9									
09	989	N	989	-0-	-0-	-0-	65	1	924	3	N	-0-					1
10	1209	N	1065	-0-	-144	-0-	69	1	995	3	N	1	1	1			1
							1	9									
11	1143	N	1143	-0-	-0-	-0-	75	1	1066	3	N	2	1	1			2
							2	9									
*12	1161	N	1161	-0-	-0-	-0-	73	1	1087	3	N	1	1	1			2
							1	9									
*01	1078	N	1078	-0-	-0-	-0-	64	1	1013	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-	1	1			-0-
09	701	N	701	-0-	-0-	-0-	46	1	654	3	N	1					1
							1	9									
10	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					1
11	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
*12	810	N	810	-0-	-0-	-0-	51	1	759	3	N	-0-					1
*01	783	N	783	-0-	-0-	-0-	47	1	736	3	N	-0-					1

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	12	1	156	2	N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	13	1	162	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					4
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					4
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					4
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
*12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					4
*01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					1
09	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					1
10	186	N	182	-0-	-4	-0-	9	1	172	2	Y	1					2
							1	9									
11	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					2
*12	166	N	166	-0-	-0-	-0-	8	1	157	2	Y	1	2	1			1
							1	9									
*01	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					1

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1					7
							1	9									
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					7
10	93	N	56	-0-	-37	-0-	3	1	53	3	N	-0-	7	1			-0-
11	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	29	1	354	2	N	-0-					4
09	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					4
10	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					4
11	348	N	348	-0-	-0-	-0-	26	1	322	2	N	-0-					4
*12	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					4
*01	341	N	341	-0-	-0-	-0-	25	1	316	2	N	-0-					4

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	15	1	94	3	N	-0-	1	1			1
09	121	N	121	-0-	-0-	-0-	15	1	105	3	N	1					2
							1	9									
10	130	N	130	-0-	-0-	-0-	15	1	115	3	N	-0-					2
11	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-	1	1			1
*12	121	N	121	-0-	-0-	-0-	14	1	106	3	N	1					2
							1	9									
*01	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-	1	1			1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	38	1	468	2	N	-0-					1
09	485	N	485	-0-	-0-	-0-	35	1	450	2	N	-0-					1
10	497	N	497	-0-	-0-	-0-	36	1	461	2	N	-0-					1
11	477	N	477	-0-	-0-	-0-	35	1	442	2	N	-0-					1
*12	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1
*01	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					4
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
10	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					4
11	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
*12	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					4
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
*12	18	N	18	-0-	-0-	-0-	2	1	15	3	N	1					1
							1	9									
*01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

08	601 N	601	-0-	-0-	-0-	34 1 1 9	566 3	Y	1			1
09	528 N	528	-0-	-0-	-0-	30 1	498 3	Y	-0-	1 1		-0-
10	616 N	616	-0-	-0-	-0-	36 1 1 9	579 3	Y	1			1
11	614 N	614	-0-	-0-	-0-	36 1	578 3	Y	-0-	1 1		-0-
*12	622 N	622	-0-	-0-	-0-	36 1 1 9	585 3	Y	1			1
*01	572 N	572	-0-	-0-	-0-	34 1	538 3	Y	-0-			1

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

08	273 N	273	-0-	-0-	-0-	18 1	255 3	N	-0-			-0-
09	327 N	327	-0-	-0-	-0-	21 1	306 3	N	-0-			-0-
10	310 N	126	-0-	-184	-0-	8 1	118 3	N	-0-			-0-
11	183 N	183	-0-	-0-	-0-	12 1	171 3	N	-0-			-0-
*12	178 N	178	-0-	-0-	-0-	11 1	167 3	N	-0-			-0-
*01	10 N	10	-0-	-0-	-0-	1 1	9 3	N	-0-			-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

08	1135 N	1135	-0-	-0-	-0-	54 1	1081 3	N	-0-			1
09	1119 N	1119	-0-	-0-	-0-	55 1	1064 3	N	-0-			1
10	1192 N	1192	-0-	-0-	-0-	64 1 3 9	1125 3	N	3	4 1		-0-
11	1046 N	1046	-0-	-0-	-0-	59 1	987 3	N	-0-			-0-
*12	1075 N	1075	-0-	-0-	-0-	61 1	1014 3	N	-0-			-0-
*01	1264 N	1264	-0-	-0-	-0-	71 1	1193 3	N	-0-			-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

08	450 N	450	-0-	-0-	-0-	23 1 3 9	424 3	N	3	2 1		3
09	489 N	489	-0-	-0-	-0-	25 1 1 9	463 3	N	1	2 1		2
10	527 N	501	-0-	-26	-0-	25 1 2 9	474 3	N	2	2 1		2
11	488 N	488	-0-	-0-	-0-	24 1 1 9	463 3	N	1			3
*12	499 N	499	-0-	-0-	-0-	24 1 1 9	474 3	N	1	1 1		3
*01	494 N	494	-0-	-0-	-0-	24 1 1 9	469 3	N	1	1 1		3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	43	1	711	3	Y	-0-					1
09	666	N	666	-0-	-0-	-0-	38	1	627	3	Y	1	1	1			1
							1	9									
10	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-					1
11	452	N	452	-0-	-0-	-0-	27	1	424	3	Y	1	1	1			1
							1	9									
*12	341	N	341	-0-	-0-	-0-	20	1	320	3	Y	1	1	1			1
							1	9									
*01	460	N	460	-0-	-0-	-0-	28	1	432	3	Y	-0-					1

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

08	322	N	322	-0-	-0-	-0-	16	1	305	3	N	1					5
							1	9									
09	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-	5	1			-0-
10	341	N	310	-0-	-31	-0-	18	1	292	3	N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					-0-
*01	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

08	282	N	282	-0-	-0-	-0-	18	1	263	3	Y	1	1	1			1
							1	9									
09	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-	1	1			-0-
10	372	N	182	-0-	-190	-0-	11	1	170	3	Y	1					1
							1	9									
11	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
							1	9									
*12	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-	1	1			-0-
*01	178	N	178	-0-	-0-	-0-	11	1	166	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

08	297	N	297	-0-	-0-	-0-	19	1	277	3	Y	1	2	1			1
							1	9									
09	315	N	315	-0-	-0-	-0-	20	1	293	3	Y	2	2	1			1
							2	9									
10	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1					2
							1	9									
11	332	N	332	-0-	-0-	-0-	22	1	309	3	Y	1	2	1			1
							1	9									
*12	325	N	325	-0-	-0-	-0-	21	1	302	3	Y	2	2	1			1
							2	9									
*01	367	N	367	-0-	-0-	-0-	23	1	343	3	Y	1					2
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	38	1	701	3	N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	35	1	642	3	N	-0-					-0-
10	682	N	654	-0-	-28	-0-	32	1	622	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	31	1	606	3	N	-0-					-0-
*12	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	29	1	563	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		159	-0-	159	2133	8	1	151	3	N	-0-					-0-
09	14B2 EXT		148	-0-	148	2281	8	1	140	3	N	-0-					-0-
10	14B2 EXT		152	-0-	152	2433	8	1	144	3	N	-0-					-0-
11	14B2 EXT		143	-0-	143	2576	7	1	136	3	N	-0-					-0-
12	14B2 EXT		125	-0-	125	2701	6	1	119	3	N	-0-					-0-
01	14B2 EXT		117	-0-	117	2818	6	1	111	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
10	155	N	135	-0-	-20	-0-	7	1	128	3	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	14	1	257	3	N	1	1	1			1
							1	9									
09	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
10	589	N	512	-0-	-77	-0-	25	1	486	3	N	1	1	1			1
							1	9									
11	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1					2
							1	9									
*12	438	N	438	-0-	-0-	-0-	21	1	416	3	N	1	1	1			2
							1	9									
01	T. A.		431	-0-	431	431	21	1	409	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	22	1	415	3	N	-0-					1
09	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					1
10	434	N	421	-0-	-13	-0-	21	1	400	3	N	-0-	1	1			-0-
11	411	N	411	-0-	-0-	-0-	20	1	390	3	N	1					1
							1	9									
*12	415	N	415	-0-	-0-	-0-	20	1	395	3	N	-0-					1
*01	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-					1

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	15	1	279	3	N	1	1	1			1
							1	9									
09	288	N	288	-0-	-0-	-0-	15	1	272	3	N	1	1	1			1
							1	9									
10	283	N	283	-0-	-0-	-0-	14	1	268	3	N	1	1	1			1
							1	9									
11	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					1
*12	269	N	269	-0-	-0-	-0-	13	1	255	3	N	1	1	1			1
							1	9									
*01	273	N	273	-0-	-0-	-0-	13	1	259	3	N	1	1	1			1
							1	9									

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	15	1	279	3	N	1	1	1			1
							1	9									
09	268	N	268	-0-	-0-	-0-	14	1	253	3	N	1	1	1			1
							1	9									
10	310	N	268	-0-	-42	-0-	13	1	254	3	N	1	1	1			1
							1	9									
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
*12	254	N	254	-0-	-0-	-0-	12	1	241	3	N	1	1	1			1
							1	9									
*01	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	18	1	337	3	N	1	1	1			1
							1	9									
09	331	N	331	-0-	-0-	-0-	17	1	313	3	N	1	1	1			1
							1	9									
10	341	N	338	-0-	-3	-0-	17	1	320	3	N	1	1	1			1
							1	9									
11	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					1
*12	334	N	334	-0-	-0-	-0-	16	1	317	3	N	1	1	1			1
							1	9									
*01	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	18	1	309	3	N	1					1
							1	9									
*12	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					1
*01	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	20	1	344	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	62	1	416	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	51	1	342	3	Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	46	1	310	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	42	1	282	3	Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	44	1	288	3	Y	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	44	1	294	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	29	1	664	3	Y	27	7	1	3	8	18
							30	9									
09	777	N	777	-0-	-0-	-0-	35	1	714	3	Y	25	24	1			19
							28	9									
10	707	N	707	-0-	-0-	-0-	33	1	654	3	Y	18	23	1			14
							20	9									
11	622	N	622	-0-	-0-	-0-	27	1	576	3	Y	17	22	1			9
							19	9									
*12	742	N	742	-0-	-0-	-0-	100	1	587	3	Y	50	39	1			20
							55	9									
*01	591	N	591	-0-	-0-	-0-	28	1	548	3	Y	14	6	1			28
							15	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					2
							1	9									
09	253	N	253	-0-	-0-	-0-	11	1	241	3	Y	1	2	1			1
							1	9									
10	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					1
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-	1	1			-0-
*12	242	N	242	-0-	-0-	-0-	13	1	229	3	Y	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	35	1	499	3	Y	2	3	1			2
							2	9									
09	515	N	515	-0-	-0-	-0-	33	1	480	3	Y	2	3	1			1
							2	9									
10	527	N	525	-0-	-2	-0-	33	1	490	3	Y	2					3
							2	9									
11	504	N	504	-0-	-0-	-0-	33	1	469	3	Y	2	3	1			2
							2	9									
*12	513	N	513	-0-	-0-	-0-	34	1	477	3	Y	2	3	1			1
							2	9									
*01	505	N	505	-0-	-0-	-0-	32	1	471	3	Y	2					3
							2	9									

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

08	725	N	725	-0-	-0-	-0-	93	1	632	3	Y	-0-					-0-
09	734	N	734	-0-	-0-	-0-	95	1	639	3	Y	-0-					-0-
10	775	N	754	-0-	-21	-0-	98	1	656	3	Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	88	1	588	3	Y	-0-					-0-
*12	731	N	731	-0-	-0-	-0-	97	1	634	3	Y	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	36	1	238	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

08	1026	N	1026	-0-	-0-	-0-	67	1	957	3	Y	2	5	1			3
							2	9									
09	1094	N	1094	-0-	-0-	-0-	70	1	1020	3	Y	4	5	1			2
							4	9									
10	1111	N	1111	-0-	-0-	-0-	69	1	1038	3	Y	4					6
							4	9									
11	1052	N	1052	-0-	-0-	-0-	69	1	977	3	Y	5	6	1	1	8	4
							6	9									
*12	1065	N	1065	-0-	-0-	-0-	70	1	988	3	Y	6	6	1	1	8	3
							7	9									
*01	1070	N	1070	-0-	-0-	-0-	68	1	999	3	Y	3					6
							3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

08	709	N	709	-0-	-0-	-0-	31	1	676	3	Y	2					7
							2	9									
09	607	N	607	-0-	-0-	-0-	27	1	580	3	Y	-0-	7	1			-0-
10	806	N	557	-0-	-249	-0-	29	1	528	3	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	26	1	478	3	Y	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	26	1	449	3	Y	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	26	1	448	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

08	261	N	261	-0-	-0-	-0-	12	1	247	3	N	2	1	1			2
							2	9									
09	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-	1	1			1
10	279	N	266	-0-	-13	-0-	13	1	252	3	N	1	1	1			1
							1	9									
11	258	N	258	-0-	-0-	-0-	12	1	245	3	N	1	1	1			1
							1	9									
*12	269	N	269	-0-	-0-	-0-	13	1	254	3	N	2	1	1			2
							2	9									
*01	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	96	1	340	3	N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	92	1	326	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	95	1	337	3	N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	92	1	317	3	N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	95	1	328	3	N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	95	1	329	3	N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

08	184	N	184	-0-	-0-	-0-	24	1	160	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	23	1	153	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	24	1	158	3	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	24	1	159	3	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

08	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	13	1	261	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

08	543	N	543	-0-	-0-	-0-	26	1	517	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
11	538	N	538	-0-	-0-	-0-	25	1	513	2	Y	-0-					-0-
*12	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

08	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

08	347	N	347	-0-	-0-	-0-	26	1	321	2	N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	22	1	307	2	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	22	1	314	2	N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	25	1	295	2	N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
							40	3									
*01	320	N	320	-0-	-0-	-0-	29	1	279	2	N	-0-					-0-
							12	3									

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

08	638	N	638	-0-	-0-	-0-	48	1	586	2	N	4					4
							4	9									
09	618	N	618	-0-	-0-	-0-	42	1	576	2	N	-0-					4
10	651	N	624	-0-	-27	-0-	42	1	582	2	N	-0-					4
11	597	N	597	-0-	-0-	-0-	46	1	551	2	N	-0-					4
*12	605	N	605	-0-	-0-	-0-	42	1	488	2	N	-0-					4
							75	3									
*01	607	N	607	-0-	-0-	-0-	55	1	529	2	N	-0-					4
							23	3									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1	1	1			1
							1	9									
09	369	N	369	-0-	-0-	-0-	19	1	349	3	N	1	1	1			1
							1	9									
10	403	N	383	-0-	-20	-0-	19	1	363	3	N	1	1	1			1
							1	9									
11	367	N	367	-0-	-0-	-0-	18	1	349	3	N	-0-					1
*12	373	N	373	-0-	-0-	-0-	18	1	354	3	N	1	1	1			1
							1	9									
*01	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			1
							1	9									

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	43	1	845	2	Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	41	1	826	2	Y	-0-					-0-
10	899	N	885	-0-	-14	-0-	42	1	843	2	Y	-0-					-0-
11	846	N	846	-0-	-0-	-0-	40	1	806	2	Y	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	39	1	805	2	Y	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	39	1	803	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	18	1	123	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	17	1	117	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	18	1	119	3	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	19	1	125	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	19	1	127	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	17	1	310	3	N	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	18	1	338	3	N	1	1	1			1
							1	9									
10	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			1
							1	9									
11	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					1
*12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			1
							1	9									
*01	356	N	356	-0-	-0-	-0-	17	1	338	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	78	1	525	3	Y	-0-					-0-
09	568	N	568	-0-	-0-	-0-	74	1	494	3	Y	-0-					-0-
10	620	N	588	-0-	-32	-0-	76	1	512	3	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	82	1	547	3	Y	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	80	1	523	3	Y	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	78	1	514	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	29	1	578	3	N	1					1
							1	9									
09	517	N	517	-0-	-0-	-0-	25	1	488	3	N	4					5
							4	9									
10	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-	5	1			-0-
11	498	N	498	-0-	-0-	-0-	28	1	466	3	N	4					4
							4	9									
*12	410	N	410	-0-	-0-	-0-	23	1	386	3	N	1					5
							1	9									
*01	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					5

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

08	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-			-0-
*12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-			-0-
*01	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

08	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-			-0-
10	589	N	581	-0-	-8	-0-	581	3			N	-0-			-0-
11	559	N	559	-0-	-0-	-0-	559	3			N	-0-			-0-
*12	568	N	568	-0-	-0-	-0-	568	3			N	-0-			-0-
*01	517	N	517	-0-	-0-	-0-	517	3			N	-0-			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

08	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-			-0-
09	109	N	109	-0-	-0-	-0-	14	1	95	3	Y	-0-			-0-
10	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-			-0-
11	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-			-0-
*12	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-			-0-
*01	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

08	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

08	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-			-0-
11	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-			-0-
*12	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
*01	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-			-0-
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
*12	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
*01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
10	462	N	462	-0-	-0-	-0-	462	3			N	-0-			-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-			-0-
*12	474	N	474	-0-	-0-	-0-	474	3			N	-0-			-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-			-0-
10	310	N	265	-0-	-45	-0-	265	3			N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
*12	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-			-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-			-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
10	372	N	269	-0-	-103	-0-	269	3			N	-0-			-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-			-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-			-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	270	-0-	270	270	270	2			N	-0-					-0-
01	14B2	EXT	97	-0-	97	367	97	2			N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	145	1	176	3	N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	140	1	178	3	N	-0-					-0-
10	341	N	295	-0-	-46	-0-	145	1	150	3	N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	140	1	177	3	N	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	145	1	162	3	N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	145	1	178	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	6	1	112	3	N	1					2
							1	9									
09	135	N	135	-0-	-0-	-0-	7	1	127	3	N	1	2	1			1
							1	9									
10	137	N	137	-0-	-0-	-0-	8	1	128	3	N	1					2
							1	9									
11	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-	2	1			-0-
*12	141	N	141	-0-	-0-	-0-	9	1	130	3	N	2					2
							2	9									
*01	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					2

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					-0-
10	301	N	301	-0-	-0-	-0-	23	1	278	3	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	43	1	520	3	Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	25	1	292	3	Y	2	2	8			-0-
							2	9									
*01	780	N	780	-0-	-0-	-0-	61	1	719	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

08	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
10	186	N	1	-0-	-185	-0-	1	3			N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

08	445	N	445	-0-	-0-	-0-	34	1	411	2	N	-0-					1
09	438	N	438	-0-	-0-	-0-	32	1	406	2	N	-0-					1
10	465	N	450	-0-	-15	-0-	33	1	417	2	N	-0-					1
11	428	N	428	-0-	-0-	-0-	32	1	396	2	N	-0-					1
*12	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					1
*01	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

08	439	N	439	-0-	-0-	-0-	33	1	406	2	N	-0-					1
09	433	N	433	-0-	-0-	-0-	32	1	401	2	N	-0-					1
10	451	N	451	-0-	-0-	-0-	33	1	418	2	N	-0-					1
11	432	N	432	-0-	-0-	-0-	32	1	400	2	N	-0-					1
*12	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					1
*01	442	N	442	-0-	-0-	-0-	32	1	410	2	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

08	414	N	414	-0-	-0-	-0-	31	1	383	2	N	-0-					1
09	405	N	405	-0-	-0-	-0-	30	1	375	2	N	-0-					1
10	434	N	415	-0-	-19	-0-	30	1	385	2	N	-0-					1
11	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-					1
*12	393	N	393	-0-	-0-	-0-	29	1	364	2	N	-0-					1
*01	399	N	399	-0-	-0-	-0-	29	1	370	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	38	1	484	3	Y	-0-					-0-
09	521	N	521	-0-	-0-	-0-	39	1	482	3	Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	41	1	473	3	Y	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	39	1	462	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	33	1	427	3	Y	-0-					-0-
09	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
10	527	N	452	-0-	-75	-0-	34	1	418	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	34	1	407	3	Y	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	34	1	398	3	Y	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	31	1	362	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	10	1	90	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	2	1	28	3	Y	1					1
							1	9									
09	32	N	32	-0-	-0-	-0-	2	1	27	3	Y	3					4
							3	9									
10	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-	4	1			-0-
11	46	N	46	-0-	-0-	-0-	3	1	37	3	Y	5					5
							6	9									
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			1
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					1

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	20	1	255	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	28	1	352	3	Y	-0-					-0-
10	389	N	389	-0-	-0-	-0-	29	1	360	3	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	31	1	375	3	Y	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	28	1	323	3	Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	24	1	280	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					3
09	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					3
10	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					3
11	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					3
*12	136	N	136	-0-	-0-	-0-	14	1	121	3	N	1					4
							1	9									
*01	116	N	116	-0-	-0-	-0-	15	1	101	3	N	-0-					4

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	12	1	144	2	N	-0-					4
09	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					4
10	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					4
11	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					4
*12	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					4
*01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	35	1	424	2	N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	31	1	418	2	N	-0-					-0-
10	465	N	449	-0-	-16	-0-	30	1	419	2	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	34	1	409	2	N	-0-					-0-
*12	423	N	423	-0-	-0-	-0-	29	1	341	2	N	-0-					-0-
							53	3									
*01	448	N	448	-0-	-0-	-0-	41	1	390	2	N	-0-					-0-
							17	3									

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					2
09	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					2
10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					2
11	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-					2
*12	495	N	495	-0-	-0-	-0-	34	1	461	3	N	-0-					2
*01	483	N	483	-0-	-0-	-0-	34	1	449	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					4
09	153	N	153	-0-	-0-	-0-	11	1	142	2	N	-0-					4
10	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					4
11	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					4
*12	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					4
*01	183	N	183	-0-	-0-	-0-	13	1	170	2	N	-0-					4

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					1
09	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					1
10	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					1
11	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					1
*12	626	N	626	-0-	-0-	-0-	39	1	586	3	N	1	1	1			1
							1	9									
*01	662	N	662	-0-	-0-	-0-	39	1	622	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					1
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					1
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-	1	1			-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	28	1	400	3	N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	24	1	342	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	22	1	355	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

08	1135	N	1135	-0-	-0-	-0-	73	1	1061	3	N	1	1	1			1
							1	9									
09	1091	N	1091	-0-	-0-	-0-	71	1	1020	3	N	-0-					1
10	1137	N	1137	-0-	-0-	-0-	74	1	1062	3	N	1	1	1			1
							1	9									
11	985	N	985	-0-	-0-	-0-	65	1	919	3	N	1	1	1			1
							1	9									
*12	604	N	604	-0-	-0-	-0-	38	1	565	3	N	1	1	1			1
							1	9									
*01	1122	N	1122	-0-	-0-	-0-	67	1	1053	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

08	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-	1	1			-0-
09	185	N	185	-0-	-0-	-0-	12	1	172	3	N	1					1
							1	9									
10	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-	1	1			-0-
11	429	N	429	-0-	-0-	-0-	28	1	400	3	N	1					1
							1	9									
*12	485	N	485	-0-	-0-	-0-	31	1	454	3	N	-0-					1
*01	580	N	580	-0-	-0-	-0-	35	1	545	3	N	-0-					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

08	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	6	1	80	3	N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

08	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
10	35	N	35	-0-	-0-	-0-	2	1	30	3	N	3	1	1			3
							3	9									
11	25	N	25	-0-	-0-	-0-	1	1	21	3	N	3					6
							3	9									
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					6
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					6

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
10	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	18	1	141	3	N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	59	1	246	3	N	1					3
							1	9									
09	332	N	332	-0-	-0-	-0-	69	1	263	3	N	-0-	2	1			1
10	366	N	366	-0-	-0-	-0-	65	1	301	3	N	-0-					1
11	363	N	363	-0-	-0-	-0-	67	1	296	3	N	-0-					1
*12	372	N	372	-0-	-0-	-0-	57	1	315	3	N	-0-					1
*01	402	N	402	-0-	-0-	-0-	58	1	344	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	10	1	44	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	63	1	266	3	N	-0-					4
09	335	N	335	-0-	-0-	-0-	70	1	265	3	N	-0-	2	1			2
10	303	N	303	-0-	-0-	-0-	54	1	249	3	N	-0-					2
11	162	N	162	-0-	-0-	-0-	30	1	132	3	N	-0-					2
*12	311	N	311	-0-	-0-	-0-	47	1	264	3	N	-0-					2
*01	320	N	320	-0-	-0-	-0-	46	1	274	3	N	-0-					2

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	57	1	238	3	N	1					2
							1	9									
09	256	N	256	-0-	-0-	-0-	53	1	203	3	N	-0-	1	1			1
10	279	N	272	-0-	-7	-0-	48	1	224	3	N	-0-					1
11	261	N	261	-0-	-0-	-0-	48	1	213	3	N	-0-					1
*12	231	N	231	-0-	-0-	-0-	35	1	196	3	N	-0-					1
*01	241	N	241	-0-	-0-	-0-	35	1	206	3	N	-0-					1

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	128	1	540	3	N	1					6
							1	9									
09	627	N	627	-0-	-0-	-0-	131	1	496	3	N	-0-	4	1			2
10	697	N	697	-0-	-0-	-0-	124	1	573	3	N	-0-					2
11	717	N	717	-0-	-0-	-0-	132	1	585	3	N	-0-					2
*12	616	N	616	-0-	-0-	-0-	94	1	522	3	N	-0-					2
*01	629	N	629	-0-	-0-	-0-	90	1	539	3	N	-0-					2

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					1
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					1
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-	1	1			-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	21	1	406	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
10	775	N	39	-0-	-736	-0-	2	1	37	2	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
09	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-
10	486	N	486	-0-	-0-	-0-	23	1	463	2	Y	-0-					-0-
11	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	71	1	329	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	65	1	315	3	Y	-0-					-0-
10	527	N	375	-0-	-152	-0-	70	1	305	3	Y	-0-					-0-
11	344	N	344	-0-	-0-	-0-	72	1	272	3	Y	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	85	1	306	3	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	73	1	321	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	43	1	401	3	N	-0-					6
09	434	N	434	-0-	-0-	-0-	42	1	392	3	N	-0-					6
10	496	N	413	-0-	-83	-0-	37	1	376	3	N	-0-					6
11	432	N	432	-0-	-0-	-0-	37	1	395	3	N	-0-					6
*12	334	N	334	-0-	-0-	-0-	34	1	299	3	N	1					7
							1	9									
*01	272	N	272	-0-	-0-	-0-	34	1	238	3	N	-0-					7

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	66	1	92	3	N	-0-	1	1			1
09	102	N	102	-0-	-0-	-0-	57	1	44	3	N	1					2
							1	9									
10	124	N	61	-0-	-63	-0-	54	1	7	3	N	-0-	1	1			1
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-	1	1			-0-
*12	67	N	67	-0-	-0-	-0-	55	1	12	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	57	1	27	3	N	1					1
							1	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	6	1	46	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	44	1	367	3	Y	1	1	1			1
							1	9									
09	386	N	386	-0-	-0-	-0-	36	1	348	3	Y	2	2	1			1
							2	9									
10	434	N	404	-0-	-30	-0-	25	1	377	3	Y	2	2	1			1
							2	9									
11	383	N	383	-0-	-0-	-0-	24	1	358	3	Y	1	2	1			-0-
							1	9									
*12	402	N	402	-0-	-0-	-0-	25	1	376	3	Y	1					1
							1	9									
*01	390	N	390	-0-	-0-	-0-	26	1	362	3	Y	2	1	1			2
							2	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-	1	1			-0-
09	280	N	280	-0-	-0-	-0-	26	1	253	3	Y	1					1
							1	9									
10	434	N	348	-0-	-86	-0-	21	1	327	3	Y	-0-	1	1			-0-
11	343	N	343	-0-	-0-	-0-	21	1	320	3	Y	2	2	1			-0-
							2	9									
*12	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									
*01	358	N	358	-0-	-0-	-0-	24	1	332	3	Y	2	1	1			2
							2	9									

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
10	124	N	51	-0-	-73	-0-	3	1	48	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	62	1	129	3	Y	1					1
							1	9									
*01	207	N	207	-0-	-0-	-0-	64	1	142	3	Y	1	1	1			1
							1	9									

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	16	1	135	3	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	14	1	132	3	Y	1	1	1			-0-
							1	9									
10	248	N	142	-0-	-106	-0-	9	1	132	3	Y	1	1	1			-0-
							1	9									
11	137	N	137	-0-	-0-	-0-	8	1	128	3	Y	1	1	1			-0-
							1	9									
*12	214	N	214	-0-	-0-	-0-	86	1	128	3	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	86	1	115	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

08	438	N	438	-0-	-0-	-0-	31	1	406	3	Y	1					2
							1	9									
09	428	N	428	-0-	-0-	-0-	29	1	397	3	Y	2	3	1			1
							2	9									
10	434	N	410	-0-	-24	-0-	28	1	380	3	Y	2	3	1			-0-
							2	9									
11	194	N	194	-0-	-0-	-0-	13	1	180	3	Y	1					1
							1	9									
*12	473	N	473	-0-	-0-	-0-	33	1	438	3	Y	2	2	1			1
							2	9									
*01	439	N	439	-0-	-0-	-0-	31	1	408	3	Y	-0-					1

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

08	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	13	1	183	3	Y	1	1	1			-0-
							1	9									
11	413	N	413	-0-	-0-	-0-	28	1	383	3	Y	2					2
							2	9									
*12	445	N	445	-0-	-0-	-0-	31	1	412	3	Y	2	3	1			1
							2	9									
*01	385	N	385	-0-	-0-	-0-	27	1	358	3	Y	-0-					1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

08	361	N	361	-0-	-0-	-0-	25	1	336	3	Y	-0-					2
09	381	N	381	-0-	-0-	-0-	25	1	354	3	Y	2	3	1			1
							2	9									
10	403	N	390	-0-	-13	-0-	26	1	363	3	Y	1	2	1			-0-
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	Y	2					2
							2	9									
*12	371	N	371	-0-	-0-	-0-	26	1	344	3	Y	1	2	1			1
							1	9									
*01	382	N	382	-0-	-0-	-0-	27	1	355	3	Y	-0-					1

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

08	81	N	81	-0-	-0-	-0-	4	1	37	3	Y	36	35	1	4	8	12
							40	9									
09	65	N	65	-0-	-0-	-0-	5	1	49	3	Y	10	17	1			5
							11	9									
10	68	N	68	-0-	-0-	-0-	3	1	52	3	Y	12	10	1			7
							13	9									
11	68	N	68	-0-	-0-	-0-	3	1	50	3	Y	14	6	1			15
							15	9									
*12	35	N	35	-0-	-0-	-0-	1	1	22	3	Y	11					26
							12	9									
*01	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3	25	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	103	1	479	3	Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	96	1	465	3	Y	-0-					-0-
10	620	N	560	-0-	-60	-0-	105	1	455	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	108	1	406	3	Y	-0-					-0-
*12	607	N	607	-0-	-0-	-0-	131	1	476	3	Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	119	1	522	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	81	1	378	3	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	76	1	370	3	Y	-0-					-0-
10	620	N	445	-0-	-175	-0-	83	1	362	3	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	86	1	323	3	Y	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	104	1	377	3	Y	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	89	1	392	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	7	1	156	2	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
10	279	N	275	-0-	-4	-0-	13	1	262	2	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	4	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	620	N	23	-0-	-597	-0-	23	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	69	1	998	3	N	1	1	1			1
							1	9									
09	1021	N	1021	-0-	-0-	-0-	67	1	954	3	N	-0-					1
10	1045	N	1045	-0-	-0-	-0-	68	1	976	3	N	1	1	1			1
							1	9									
11	1004	N	1004	-0-	-0-	-0-	66	1	937	3	N	1	1	1			1
							1	9									
*12	1034	N	1034	-0-	-0-	-0-	65	1	967	3	N	2	1	1			2
							2	9									
*01	1028	N	1028	-0-	-0-	-0-	61	1	966	3	N	1	1	1			2
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1					1
							1	9									
10	314	N	314	-0-	-0-	-0-	17	1	291	3	N	5	1	1			5
							6	9									
11	26	N	26	-0-	-0-	-0-	1	1	11	3	N	13					18
							14	9									
*12	261	N	261	-0-	-0-	-0-	14	1	230	3	N	15					33
							17	9									
*01	267	N	267	-0-	-0-	-0-	14	1	233	3	N	18					51
							20	9									

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1					7
							1	9									
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					7
10	39	N	39	-0-	-0-	-0-	2	1	34	3	N	3	7	1			3
							3	9									
11	20	N	20	-0-	-0-	-0-	1	1	16	3	N	3					6
							3	9									
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					6
*01	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					6

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	6	1	129	3	N	1					1
							1	9									
09	146	N	146	-0-	-0-	-0-	7	1	135	3	N	4					5
							4	9									
10	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-	5	1			-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					3
							1	9									
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					3
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-	3	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	12	1	140	2	N	-0-					3
09	149	N	149	-0-	-0-	-0-	11	1	138	2	N	-0-					3
10	156	N	156	-0-	-0-	-0-	11	1	145	2	N	-0-					3
11	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					3
*12	161	N	161	-0-	-0-	-0-	12	1	149	2	N	-0-					3
*01	164	N	164	-0-	-0-	-0-	12	1	152	2	N	-0-					3

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-	1	1			-0-
09	117	N	117	-0-	-0-	-0-	13	1	102	3	N	2					2
							2	9									
10	124	N	116	-0-	-8	-0-	13	1	103	3	N	-0-	1	1			1
11	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-	1	1			-0-
*12	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	12	1	95	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					2
09	50	N	50	-0-	-0-	-0-	4	1	46	2	N	-0-					2
10	62	N	51	-0-	-11	-0-	4	1	47	2	N	-0-					2
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					2
*12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					2
*01	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					2

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	8	1	97	3	Y	1	1	8			-0-
							1	9									
*12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	33	1	419	3	Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	32	1	403	3	Y	-0-					-0-
10	651	N	613	-0-	-38	-0-	46	1	567	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	49	1	567	3	Y	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	52	1	614	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

08	638	N	638	-0-	-0-	-0-	33	1	604	3	N	1					9
							1	9									
09	634	N	634	-0-	-0-	-0-	33	1	598	3	N	3	9	1			3
							3	9									
10	663	N	663	-0-	-0-	-0-	39	1	623	3	N	1					4
							1	9									
11	623	N	623	-0-	-0-	-0-	38	1	584	3	N	1	4	1			1
							1	9									
*12	712	N	712	-0-	-0-	-0-	48	1	662	3	N	2					3
							2	9									
*01	705	N	705	-0-	-0-	-0-	48	1	656	3	N	1					4
							1	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					6
09	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					6
10	427	N	427	-0-	-0-	-0-	39	1	388	3	N	-0-					6
11	456	N	456	-0-	-0-	-0-	39	1	417	3	N	-0-					6
*12	402	N	402	-0-	-0-	-0-	41	1	359	3	N	2					8
							2	9									
*01	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					8

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

08	89	N	89	-0-	-0-	-0-	17	1	72	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	19	1	71	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	14	1	63	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

08	186	N	186	-0-	-0-	-0-	36	1	150	3	N	-0-					1
09	180	N	180	-0-	-0-	-0-	38	1	142	3	N	-0-	1	1			-0-
10	183	N	183	-0-	-0-	-0-	33	1	150	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	14	1	76	3	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	18	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	36	1	150	3	N	-0-					1
09	179	N	179	-0-	-0-	-0-	37	1	141	3	N	1	1	1			1
							1	9									
10	202	N	202	-0-	-0-	-0-	36	1	166	3	N	-0-					1
11	194	N	194	-0-	-0-	-0-	36	1	158	3	N	-0-					1
*12	217	N	217	-0-	-0-	-0-	33	1	184	3	N	-0-					1
*01	251	N	251	-0-	-0-	-0-	36	1	215	3	N	-0-					1

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	16	1	213	3	Y	-0-					1
09	222	N	222	-0-	-0-	-0-	15	1	206	3	Y	1	1	1			1
							1	9									
10	248	N	102	-0-	-146	-0-	7	1	95	3	Y	-0-	1	1			-0-
11	207	N	207	-0-	-0-	-0-	14	1	192	3	Y	1					1
							1	9									
*12	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-	1	1			-0-
*01	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	69	1	569	3	Y	3	2	1			2
							3	9									
09	578	N	578	-0-	-0-	-0-	55	1	522	3	Y	1	2	1			1
							1	9									
10	651	N	557	-0-	-94	-0-	34	1	521	3	Y	2	2	1			1
							2	9									
11	347	N	347	-0-	-0-	-0-	21	1	325	3	Y	1	2	1			-0-
							1	9									
*12	253	N	253	-0-	-0-	-0-	16	1	236	3	Y	1					1
							1	9									
*01	248	N	248	-0-	-0-	-0-	16	1	231	3	Y	1	1	1			1
							1	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	74	1	957	3	Y	-0-					-0-
09	978	N	978	-0-	-0-	-0-	72	1	905	3	Y	1					1
							1	9									
10	1023	N	1016	-0-	-7	-0-	76	1	940	3	Y	-0-	1	1			-0-
11	990	N	990	-0-	-0-	-0-	76	1	912	3	Y	2	1	8			1
							2	9									
*12	971	N	971	-0-	-0-	-0-	77	1	893	3	Y	1	1	1	1	8	-0-
							1	9									
*01	1009	N	1009	-0-	-0-	-0-	79	1	929	3	Y	1					1
							1	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	37	1	287	3	N	-0-	3	1			1
09	323	N	323	-0-	-0-	-0-	36	1	283	3	N	4					5
							4	9									
10	327	N	327	-0-	-0-	-0-	37	1	288	3	N	2	4	1			3
							2	9									
11	232	N	232	-0-	-0-	-0-	28	1	202	3	N	2	4	1			1
							2	9									
*12	316	N	316	-0-	-0-	-0-	35	1	281	3	N	-0-					1
*01	318	N	318	-0-	-0-	-0-	36	1	279	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	46	1	363	3	N	1	4	1			2
							1	9									
09	387	N	387	-0-	-0-	-0-	43	1	340	3	N	4					6
							4	9									
10	403	N	399	-0-	-4	-0-	45	1	352	3	N	2	4	1			4
							2	9									
11	319	N	319	-0-	-0-	-0-	39	1	278	3	N	2	4	1			2
							2	9									
*12	414	N	414	-0-	-0-	-0-	46	1	368	3	N	-0-					2
*01	386	N	386	-0-	-0-	-0-	44	1	339	3	N	3					5
							3	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					1
09	673	N	673	-0-	-0-	-0-	44	1	629	3	N	-0-					1
10	713	N	702	-0-	-11	-0-	46	1	655	3	N	1	1	1			1
							1	9									
11	661	N	661	-0-	-0-	-0-	43	1	617	3	N	1	1	1			1
							1	9									
*12	700	N	700	-0-	-0-	-0-	44	1	655	3	N	1	1	1			1
							1	9									
*01	686	N	686	-0-	-0-	-0-	41	1	643	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

08	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					1
09	1227	N	1227	-0-	-0-	-0-	80	1	1147	3	N	-0-					1
10	1283	N	1283	-0-	-0-	-0-	83	1	1199	3	N	1	1	1			1
							1	9									
11	1175	N	1175	-0-	-0-	-0-	77	1	1096	3	N	2	1	1			2
							2	9									
*12	1162	N	1162	-0-	-0-	-0-	73	1	1088	3	N	1	1	1			2
							1	9									
*01	1136	N	1136	-0-	-0-	-0-	68	1	1067	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

08	895	N	895	-0-	-0-	-0-	58	1	836	3	N	1	1	1			1
							1	9									
09	989	N	989	-0-	-0-	-0-	65	1	924	3	N	-0-					1
10	1485	N	1485	-0-	-0-	-0-	96	1	1388	3	N	1	1	1			1
							1	9									
11	1440	N	1440	-0-	-0-	-0-	94	1	1344	3	N	2	1	1			2
							2	9									
*12	1175	N	1175	-0-	-0-	-0-	74	1	1100	3	N	1	1	1			2
							1	9									
*01	1022	N	1022	-0-	-0-	-0-	61	1	960	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0-	-0-	46	1	658	3	N	-0-					1
09	664	N	664	-0-	-0-	-0-	43	1	621	3	N	-0-					1
10	713	N	602	-0-	-111	-0-	39	1	563	3	N	-0-					1
11	583	N	583	-0-	-0-	-0-	38	1	545	3	N	-0-					1
*12	573	N	573	-0-	-0-	-0-	36	1	536	3	N	1	1	1			1
							1	9									
*01	710	N	710	-0-	-0-	-0-	42	1	668	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	34	1	437	3	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	35	1	430	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	36	1	413	3	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	27	1	352	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	28	1	352	3	Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	31	1	377	3	Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					-0-
*12	390	N	390	-0-	-0-	-0-	31	1	359	3	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	31	1	363	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0-	-0-	87	1	1115	3	Y	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	88	1	1098	3	Y	1					1
							1	9									
10	1333	N	1220	-0-	-113	-0-	92	1	1128	3	Y	-0-	1	1			-0-
11	1190	N	1190	-0-	-0-	-0-	91	1	1098	3	Y	1					1
							1	9									
*12	1191	N	1191	-0-	-0-	-0-	94	1	1096	3	Y	1	1	1			1
							1	9									
*01	1195	N	1195	-0-	-0-	-0-	94	1	1101	3	Y	-0-					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					1
09	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1	1	1			1
							1	9									
10	186	N	185	-0-	-1	-0-	13	1	172	3	Y	-0-	1	1			-0-
11	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
*12	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-	1	1			-0-
*01	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	53	1	879	3	Y	-0-					2
09	728	N	728	-0-	-0-	-0-	41	1	687	3	Y	-0-	1	1			1
10	809	N	809	-0-	-0-	-0-	48	1	760	3	Y	1					2
							1	9									
11	744	N	744	-0-	-0-	-0-	44	1	699	3	Y	1	1	1			2
							1	9									
*12	765	N	765	-0-	-0-	-0-	45	1	720	3	Y	-0-					2
*01	688	N	688	-0-	-0-	-0-	41	1	647	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	28	1	475	3	Y	-0-					2
09	544	N	544	-0-	-0-	-0-	31	1	513	3	Y	-0-	1	1			1
10	620	N	594	-0-	-26	-0-	35	1	558	3	Y	1					2
							1	9									
11	571	N	571	-0-	-0-	-0-	34	1	536	3	Y	1	1	1			2
							1	9									
*12	587	N	587	-0-	-0-	-0-	34	1	553	3	Y	-0-					2
*01	585	N	585	-0-	-0-	-0-	35	1	550	3	Y	-0-					2

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	13	1	217	3	Y	1					1
							1	9									
09	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-	1	1			-0-
10	248	N	230	-0-	-18	-0-	14	1	215	3	Y	1					1
							1	9									
11	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-	1	1			-0-
*12	238	N	238	-0-	-0-	-0-	14	1	221	3	Y	3	2	8			1
							3	9									
*01	234	N	234	-0-	-0-	-0-	14	1	220	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	28	1	477	3	Y	1					2
							1	9									
09	484	N	484	-0-	-0-	-0-	27	1	457	3	Y	-0-	1	1			1
10	445	N	445	-0-	-0-	-0-	26	1	418	3	Y	1					2
							1	9									
11	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-	1	1			1
*12	371	N	371	-0-	-0-	-0-	22	1	348	3	Y	1	1	8			1
							1	9									
*01	377	N	377	-0-	-0-	-0-	23	1	353	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	45	3	Y	10					10
							11	9									
10	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-	9	1			1
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
*12	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-	1	1			-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	38	1	161	3	N	-0-					3
09	191	N	191	-0-	-0-	-0-	40	1	151	3	N	-0-	2	1			1
10	193	N	193	-0-	-0-	-0-	34	1	159	3	N	-0-					1
11	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					1
*12	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					1
*01	211	N	211	-0-	-0-	-0-	30	1	181	3	N	-0-					1

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					3
09	265	N	265	-0-	-0-	-0-	26	1	239	3	N	-0-					3
10	279	N	273	-0-	-6	-0-	25	1	248	3	N	-0-					3
11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					3
*12	232	N	232	-0-	-0-	-0-	24	1	207	3	N	1					4
							1	9									
*01	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					4

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	78	1	82	3	Y	-0-			-0-
09	112	N	112	-0-	-0-	-0-	75	1	37	3	Y	-0-			-0-
10	155	N	106	-0-	-49	-0-	77	1	29	3	Y	-0-			-0-
11	97	N	97	-0-	-0-	-0-	75	1	22	3	Y	-0-			-0-
*12	120	N	120	-0-	-0-	-0-	77	1	43	3	Y	-0-			-0-
*01	98	N	98	-0-	-0-	-0-	77	1	21	3	Y	-0-			-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	96	1	90	3	Y	-0-			-0-
09	178	N	178	-0-	-0-	-0-	92	1	86	3	Y	-0-			-0-
10	182	N	182	-0-	-0-	-0-	95	1	87	3	Y	-0-			-0-
11	160	N	160	-0-	-0-	-0-	92	1	68	3	Y	-0-			-0-
*12	142	N	142	-0-	-0-	-0-	95	1	47	3	Y	-0-			-0-
*01	124	N	124	-0-	-0-	-0-	95	1	29	3	Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			Y	-0-			-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-			-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-			-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-			-0-
*12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-			-0-
*01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	17	1	213	2	N	2					2
							2	9									
09	221	N	221	-0-	-0-	-0-	15	1	206	2	N	-0-					2
10	248	N	230	-0-	-18	-0-	15	1	215	2	N	-0-					2
11	215	N	215	-0-	-0-	-0-	17	1	198	2	N	-0-					2
*12	217	N	217	-0-	-0-	-0-	15	1	175	2	N	-0-					2
							27	3									
*01	216	N	216	-0-	-0-	-0-	20	1	188	2	N	-0-					2
							8	3									

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

08	692	N	692	-0-	-0-	-0-	169	1	522	3	N	1	8	1			3
							1	9									
09	871	N	871	-0-	-0-	-0-	185	1	677	3	N	8					11
							9	9									
10	992	N	805	-0-	-187	-0-	181	1	621	3	N	3	8	1			6
							3	9									
11	478	N	478	-0-	-0-	-0-	144	1	330	3	N	4	7	1			3
							4	9									
*12	1091	N	1091	-0-	-0-	-0-	212	1	879	3	N	-0-					3
*01	1058	N	1058	-0-	-0-	-0-	211	1	837	3	N	9					12
							10	9									

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

08	105	N	105	-0-	-0-	-0-	5	1	97	3	N	3					4
							3	9									
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					4
10	155	N	122	-0-	-33	-0-	7	1	115	3	N	-0-	4	1			-0-
11	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	5	1	83	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1041	N	1041	-0-	-0-	-0-	50	1	991	3	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	36	1	689	3	N	1					1
							1	9									
10	713	N	418	-0-	-295	-0-	23	1	395	3	N	-0-	1	1			-0-
11	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	32	1	557	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
*12	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	31	1	526	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	14	1	249	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	9	1	161	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	38	1	757	3	N	15	2	8			29
							17	9									
09	728	N	728	-0-	-0-	-0-	36	1	691	3	N	1					30
							1	9									
10	657	N	657	-0-	-0-	-0-	35	1	622	3	N	-0-	28	1			2
11	818	N	818	-0-	-0-	-0-	46	1	772	3	N	-0-					2
*12	515	N	515	-0-	-0-	-0-	29	1	480	3	N	5					7
							6	9									
*01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	34	1	689	3	N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	35	1	675	3	N	1					1
							1	9									
10	792	N	792	-0-	-0-	-0-	42	1	742	3	N	7	1	1			7
							8	9									
11	630	N	630	-0-	-0-	-0-	36	1	594	3	N	-0-					7
*12	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					7
*01	669	N	669	-0-	-0-	-0-	37	1	631	3	N	1					8
							1	9									

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	15	1	256	3	Y	1					1
							1	9									
09	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-	1	1			-0-
10	279	N	270	-0-	-9	-0-	16	1	253	3	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	16	1	250	3	Y	1	1	1			1
							1	9									
*12	294	N	294	-0-	-0-	-0-	17	1	276	3	Y	1	1	1			1
							1	9									
*01	298	N	298	-0-	-0-	-0-	18	1	280	3	Y	-0-					1

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-	1	1			-0-
09	95	N	95	-0-	-0-	-0-	11	1	83	3	Y	1					1
							1	9									
10	115	N	115	-0-	-0-	-0-	13	1	101	3	Y	1	1	1			1
							1	9									
11	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-	1	1			-0-
*12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	10	1	73	3	Y	1					1
							1	9									

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	24	1	476	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	27	1	455	3	N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	27	1	460	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	20	1	329	3	Y	1					1
							1	9									
09	331	N	331	-0-	-0-	-0-	19	1	312	3	Y	-0-	1	1			-0-
10	558	N	360	-0-	-198	-0-	21	1	338	3	Y	1					1
							1	9									
11	385	N	385	-0-	-0-	-0-	23	1	361	3	Y	1	1	1			1
							1	9									
*12	603	N	603	-0-	-0-	-0-	215	1	387	3	Y	1	1	1			1
							1	9									
*01	617	N	617	-0-	-0-	-0-	216	1	401	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	24	1	396	3	Y	1					1
							1	9									
09	409	N	409	-0-	-0-	-0-	23	1	386	3	Y	-0-	1	1			-0-
10	409	N	409	-0-	-0-	-0-	24	1	384	3	Y	1					1
							1	9									
11	429	N	429	-0-	-0-	-0-	25	1	403	3	Y	1	1	1			1
							1	9									
*12	396	N	396	-0-	-0-	-0-	23	1	372	3	Y	1	1	1			1
							1	9									
*01	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	60	3	Y	3					3
							3	9									
*12	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-	3	1			-0-
*01	67	N	67	-0-	-0-	-0-	5	1	59	3	Y	3					3
							3	9									

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	6	1	114	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	6	1	108	3	Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	6	1	106	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	19	1	247	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	19	1	239	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	19	1	227	3	Y	1	1	8			-0-
							1	9									
*12	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	18	1	416	3	Y	6	29	1	1	8	18
							7	9									
09	386	N	386	-0-	-0-	-0-	17	1	356	3	Y	12	17	1			13
							13	9									
10	347	N	347	-0-	-0-	-0-	16	1	322	3	Y	8	13	1			8
							9	9									
11	313	N	313	-0-	-0-	-0-	13	1	282	3	Y	16	10	1			14
							18	9									
*12	212	N	212	-0-	-0-	-0-	10	1	201	3	Y	1	13	1			2
							1	9									
*01	192	N	192	-0-	-0-	-0-	9	1	183	3	Y	-0-	1	1			1

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
09	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-	1	1			-0-
09	532	N	532	-0-	-0-	-0-	35	1	496	3	N	1					1
							1	9									
10	589	N	556	-0-	-33	-0-	36	1	520	3	N	-0-					1
11	479	N	479	-0-	-0-	-0-	31	1	448	3	N	-0-					1
*12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
*01	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					1

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	43	1	625	3	N	-0-					1
09	627	N	627	-0-	-0-	-0-	41	1	586	3	N	-0-					1
10	682	N	652	-0-	-30	-0-	42	1	610	3	N	-0-					1
11	628	N	628	-0-	-0-	-0-	41	1	587	3	N	-0-					1
*12	667	N	667	-0-	-0-	-0-	42	1	624	3	N	1	1	1			1
							1	9									
*01	651	N	651	-0-	-0-	-0-	39	1	611	3	N	1	1	1			1
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	7	1	148	2	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	15	1	294	2	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	15	1	298	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
*01	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	9	1	157	3	Y	1					1
							1	9									
09	156	N	156	-0-	-0-	-0-	9	1	147	3	Y	-0-	1	1			-0-
10	186	N	164	-0-	-22	-0-	10	1	153	3	Y	1					1
							1	9									
11	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-	1	1			-0-
*12	166	N	166	-0-	-0-	-0-	10	1	156	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	151	3	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	24	1	403	3	Y	-0-					1
09	485	N	485	-0-	-0-	-0-	27	1	457	3	Y	1	1	1			1
							1	9									
10	488	N	488	-0-	-0-	-0-	29	1	458	3	Y	1					2
							1	9									
11	480	N	480	-0-	-0-	-0-	28	1	452	3	Y	-0-	1	1			1
*12	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					1
*01	441	N	441	-0-	-0-	-0-	26	1	414	3	Y	1					2
							1	9									

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-					1
09	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-	1	1			-0-
10	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-					-0-
11	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	12	1	254	3	Y	1					3
							1	9									
09	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-	3	1			-0-
10	372	N	271	-0-	-101	-0-	14	1	257	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					-0-
*01	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-	30	1	596	2	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
10	620	N	616	-0-	-4	-0-	29	1	587	2	Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	28	1	561	2	Y	-0-					-0-
*12	591	N	591	-0-	-0-	-0-	27	1	564	2	Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	27	1	557	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	-0-	74	1	1447	2	Y	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	70	1	1407	2	Y	-0-					-0-
10	1519	N	1514	-0-	-5	-0-	72	1	1442	2	Y	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	67	1	1371	2	Y	-0-					-0-
*12	1437	N	1437	-0-	-0-	-0-	66	1	1371	2	Y	-0-					-0-
*01	729	N	729	-0-	-0-	-0-	34	1	695	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	75	1	314	3	N	1					2
							1	9									
09	419	N	419	-0-	-0-	-0-	80	1	305	3	N	31	19	1			14
							34	9									
10	383	N	383	-0-	-0-	-0-	68	1	315	3	N	-0-					14
11	375	N	375	-0-	-0-	-0-	69	1	306	3	N	-0-					14
*12	334	N	334	-0-	-0-	-0-	51	1	283	3	N	-0-					14
*01	376	N	376	-0-	-0-	-0-	54	1	322	3	N	-0-					14

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
10	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	115	1	484	3	N	1					7
							1	9									
09	596	N	596	-0-	-0-	-0-	124	1	472	3	N	-0-	4	1			3
10	621	N	621	-0-	-0-	-0-	111	1	510	3	N	-0-					3
11	592	N	592	-0-	-0-	-0-	109	1	483	3	N	-0-					3
*12	546	N	546	-0-	-0-	-0-	83	1	463	3	N	-0-					3
*01	591	N	591	-0-	-0-	-0-	85	1	506	3	N	-0-					3

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	128	1	539	3	N	-0-					6
09	613	N	613	-0-	-0-	-0-	128	1	484	3	N	1	4	1			3
							1	9									
10	761	N	761	-0-	-0-	-0-	136	1	625	3	N	-0-					3
11	641	N	641	-0-	-0-	-0-	118	1	523	3	N	-0-					3
*12	730	N	730	-0-	-0-	-0-	111	1	619	3	N	-0-					3
*01	714	N	714	-0-	-0-	-0-	102	1	612	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	4	1	20	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	9	1	168	2	Y	-0-					1
09	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					1
10	186	N	182	-0-	-4	-0-	9	1	173	2	Y	-0-					1
11	177	N	177	-0-	-0-	-0-	8	1	168	2	Y	1					2
							1	9									
*12	168	N	168	-0-	-0-	-0-	8	1	159	2	Y	1	2	1			1
							1	9									
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					1

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-					2
09	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					2
10	434	N	429	-0-	-5	-0-	20	1	408	2	Y	1					3
							1	9									
11	406	N	406	-0-	-0-	-0-	19	1	386	2	Y	1					4
							1	9									
*12	400	N	400	-0-	-0-	-0-	18	1	380	2	Y	2	4	1			2
							2	9									
*01	395	N	395	-0-	-0-	-0-	18	1	377	2	Y	-0-					2

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	44	1	347	3	N	-0-	6	1			2
09	524	N	524	-0-	-0-	-0-	58	1	459	3	N	6					8
							7	9									
10	743	N	743	-0-	-0-	-0-	84	1	655	3	N	4	6	1			6
							4	9									
11	678	N	678	-0-	-0-	-0-	82	1	592	3	N	4	7	1			3
							4	9									
*12	678	N	678	-0-	-0-	-0-	75	1	603	3	N	-0-					3
*01	692	N	692	-0-	-0-	-0-	79	1	606	3	N	6					9
							7	9									

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	23	1	454	2	Y	-0-					2
09	461	N	461	-0-	-0-	-0-	22	1	438	2	Y	1					3
							1	9									
10	471	N	471	-0-	-0-	-0-	22	1	448	2	Y	1					4
							1	9									
11	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					4
*12	449	N	449	-0-	-0-	-0-	20	1	426	2	Y	3	5	1			2
							3	9									
*01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					2

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	7	1	145	2	Y	-0-					1
09	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	8	1	151	2	Y	-0-					1
11	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-					1
*12	163	N	163	-0-	-0-	-0-	7	1	154	2	Y	2	2	1			1
							2	9									
*01	161	N	161	-0-	-0-	-0-	7	1	154	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	17	1	334	2	Y	1					2
							1	9									
09	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					2
10	350	N	350	-0-	-0-	-0-	17	1	332	2	Y	1					3
							1	9									
11	364	N	364	-0-	-0-	-0-	17	1	347	2	Y	-0-					3
*12	379	N	379	-0-	-0-	-0-	17	1	359	2	Y	3	4	1			2
							3	9									
*01	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-					2

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1451	-0-	-192	-0-	71	1	1380	2	Y	-0-					-0-
09	1590	X	1348	-0-	-242	-0-	64	1	1284	2	Y	-0-					-0-
10	1643	X	1358	-0-	-285	-0-	65	1	1293	2	Y	-0-					-0-
11	1530	X	1247	-0-	-283	-0-	58	1	1189	2	Y	-0-					-0-
12	1519	X	1235	-0-	-284	-0-	57	1	1178	2	Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	887	N	887	-0-	-0-	-0-	43	1	844	2	Y	-0-					-0-
09	867	N	867	-0-	-0-	-0-	41	1	826	2	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
11	849	N	849	-0-	-0-	-0-	40	1	809	2	Y	-0-					-0-
*12	851	N	851	-0-	-0-	-0-	39	1	812	2	Y	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	39	1	808	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	25	1	236	3	N	-0-					3
09	255	N	255	-0-	-0-	-0-	25	1	230	3	N	-0-					3
10	261	N	261	-0-	-0-	-0-	24	1	237	3	N	-0-					3
11	242	N	242	-0-	-0-	-0-	21	1	221	3	N	-0-					3
*12	232	N	232	-0-	-0-	-0-	24	1	207	3	N	1					4
							1	9									
*01	200	N	200	-0-	-0-	-0-	25	1	175	3	N	-0-					4

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	32	1	539	3	Y	-0-					2
09	596	N	596	-0-	-0-	-0-	34	1	561	3	Y	1	1	1			2
							1	9									
10	658	N	658	-0-	-0-	-0-	39	1	619	3	Y	-0-					2
11	645	N	645	-0-	-0-	-0-	38	1	606	3	Y	1	1	1			2
							1	9									
*12	672	N	672	-0-	-0-	-0-	39	1	633	3	Y	-0-					2
*01	662	N	662	-0-	-0-	-0-	40	1	622	3	Y	-0-					2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					1
09	238	N	238	-0-	-0-	-0-	11	1	227	2	Y	-0-					1
10	248	N	245	-0-	-3	-0-	12	1	232	2	Y	1					2
							1	9									
11	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					2
*12	234	N	234	-0-	-0-	-0-	11	1	222	2	Y	1	2	1			1
							1	9									
*01	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1					6
							1	9									
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					6
10	74	N	74	-0-	-0-	-0-	4	1	66	3	N	4	9	1			1
							4	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
*12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					1
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					1

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	10	1	173	3	N	2					2
							2	9									
*12	157	N	157	-0-	-0-	-0-	9	1	142	3	N	5					7
							6	9									
*01	145	N	145	-0-	-0-	-0-	8	1	136	3	N	1					8
							1	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	10	1	187	3	N	1					1
							1	9									
10	223	N	223	-0-	-0-	-0-	11	1	199	3	N	12	9	1			4
							13	9									
11	199	N	199	-0-	-0-	-0-	11	1	182	3	N	5					9
							6	9									
*12	193	N	193	-0-	-0-	-0-	11	1	180	3	N	2					11
							2	9									
*01	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					11

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	33	1	470	3	Y	2	2	1			2
							2	9									
09	460	N	460	-0-	-0-	-0-	30	1	429	3	Y	1	2	1			1
							1	9									
10	430	N	430	-0-	-0-	-0-	27	1	402	3	Y	1					2
							1	9									
11	422	N	422	-0-	-0-	-0-	28	1	392	3	Y	2	2	1			2
							2	9									
*12	412	N	412	-0-	-0-	-0-	27	1	384	3	Y	1	2	1			1
							1	9									
*01	420	N	420	-0-	-0-	-0-	27	1	391	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

08	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					2
09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	2	1			-0-
10	155	N	125	-0-	-30	-0-	7	1	118	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

08	749	N	749	-0-	-0-	-0-	52	1	695	3	Y	2					4
							2	9									
09	725	N	725	-0-	-0-	-0-	49	1	674	3	Y	2	4	1			2
							2	9									
10	752	N	752	-0-	-0-	-0-	51	1	698	3	Y	3	4	1			1
							3	9									
11	693	N	693	-0-	-0-	-0-	48	1	642	3	Y	3					4
							3	9									
*12	728	N	728	-0-	-0-	-0-	52	1	675	3	Y	1	4	1			1
							1	9									
*01	767	N	767	-0-	-0-	-0-	54	1	712	3	Y	1					2
							1	9									

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

08	1185	N	1185	-0-	-0-	-0-	127	1	1052	3	Y	5	3	1			4
							6	9									
09	967	N	967	-0-	-0-	-0-	91	1	874	3	Y	2	4	1			2
							2	9									
10	1271	N	1042	-0-	-229	-0-	64	1	976	3	Y	2	3	1			1
							2	9									
11	992	N	992	-0-	-0-	-0-	61	1	928	3	Y	3	4	1			-0-
							3	9									
*12	1012	N	1012	-0-	-0-	-0-	64	1	945	3	Y	3					3
							3	9									
*01	987	N	987	-0-	-0-	-0-	66	1	917	3	Y	4	3	1			4
							4	9									

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

08	327	N	327	-0-	-0-	-0-	35	1	291	3	Y	1	1	1			1
							1	9									
09	312	N	312	-0-	-0-	-0-	29	1	282	3	Y	1	1	1			1
							1	9									
10	431	N	431	-0-	-0-	-0-	26	1	404	3	Y	1	1	1			1
							1	9									
11	418	N	418	-0-	-0-	-0-	26	1	391	3	Y	1	2	1			-0-
							1	9									
*12	428	N	428	-0-	-0-	-0-	27	1	400	3	Y	1					1
							1	9									
*01	404	N	404	-0-	-0-	-0-	27	1	375	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-		-0-	-0-	18	1	151	3	Y	1					1
								1	9									
09	549	N	549	-0-		-0-	-0-	52	1	496	3	Y	1	1	1			1
								1	9									
10	606	N	606	-0-		-0-	-0-	37	1	567	3	Y	2	2	1			1
								2	9									
11	596	N	596	-0-		-0-	-0-	37	1	558	3	Y	1	2	1			-0-
								1	9									
*12	629	N	629	-0-		-0-	-0-	40	1	587	3	Y	2					2
								2	9									
*01	617	N	617	-0-		-0-	-0-	41	1	573	3	Y	3	2	1			3
								3	9									

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

08	411	N	411	-0-		-0-	-0-	44	1	366	3	Y	1	1	1			1
								1	9									
09	375	N	375	-0-		-0-	-0-	35	1	338	3	Y	2	2	1			1
								2	9									
10	403	N	383	-0-		-20	-0-	23	1	359	3	Y	1	1	1			1
								1	9									
11	372	N	372	-0-		-0-	-0-	23	1	348	3	Y	1	2	1			-0-
								1	9									
*12	568	N	568	-0-		-0-	-0-	214	1	352	3	Y	2					2
								2	9									
*01	549	N	549	-0-		-0-	-0-	214	1	333	3	Y	2	2	1			2
								2	9									

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

08	653	N	653	-0-		-0-	-0-	46	1	605	3	Y	2					4
								2	9									
09	630	N	630	-0-		-0-	-0-	42	1	586	3	Y	2	4	1			2
								2	9									
10	682	N	652	-0-		-30	-0-	44	1	605	3	Y	3	4	1			1
								3	9									
11	596	N	596	-0-		-0-	-0-	41	1	552	3	Y	3					4
								3	9									
*12	508	N	508	-0-		-0-	-0-	36	1	471	3	Y	1	4	1			1
								1	9									
*01	652	N	652	-0-		-0-	-0-	46	1	605	3	Y	1					2
								1	9									

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

08	461	N	461	-0-		-0-	-0-	50	1	411	3	Y	-0-					-0-
09	384	N	384	-0-		-0-	-0-	36	1	348	3	Y	-0-					-0-
10	589	N	373	-0-		-216	-0-	23	1	350	3	Y	-0-					-0-
11	356	N	356	-0-		-0-	-0-	22	1	334	3	Y	-0-					-0-
*12	478	N	478	-0-		-0-	-0-	126	1	352	3	Y	-0-					-0-
*01	459	N	459	-0-		-0-	-0-	126	1	333	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	20	1	166	3	Y	2	1	1			1
							2	9									
09	171	N	171	-0-	-0-	-0-	16	1	155	3	Y	-0-	1	1			-0-
10	341	N	166	-0-	-175	-0-	10	1	155	3	Y	1	1	1			-0-
							1	9									
11	156	N	156	-0-	-0-	-0-	10	1	145	3	Y	1	1	1			-0-
							1	9									
*12	247	N	247	-0-	-0-	-0-	105	1	141	3	Y	1					1
							1	9									
*01	234	N	234	-0-	-0-	-0-	104	1	129	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	25	1	206	3	Y	1					1
							1	9									
09	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-	1	1			-0-
10	93	N	29	-0-	-64	-0-	2	1	27	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	39	1	556	3	Y	9	51	1			16
							10	9									
09	573	N	573	-0-	-0-	-0-	37	1	521	3	Y	14	26	1			4
							15	9									
10	651	N	576	-0-	-75	-0-	37	1	522	3	Y	15					19
							17	9									
11	558	N	558	-0-	-0-	-0-	35	1	491	3	Y	29	27	1			21
							32	9									
*12	568	N	568	-0-	-0-	-0-	38	1	523	3	Y	6					27
							7	9									
*01	510	N	510	-0-	-0-	-0-	33	1	467	3	Y	9					36
							10	9									

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-
10	186	N	58	-0-	-128	-0-	4	1	54	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1261	N	1261	-0-		-0-	-0-	83	1	1174	3	Y	4	1	1			3
								4	9									
09	1125	N	1125	-0-		-0-	-0-	75	1	1041	3	Y	8	9	1			2
								9	9									
10	1034	N	1034	-0-		-0-	-0-	69	1	956	3	Y	8					10
								9	9									
11	958	N	958	-0-		-0-	-0-	63	1	887	3	Y	7	12	1			5
								8	9									
*12	958	N	958	-0-		-0-	-0-	65	1	892	3	Y	1					6
								1	9									
*01	911	N	911	-0-		-0-	-0-	61	1	848	3	Y	2					8
								2	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-		-0-	-0-	36	1	509	3	Y	2					2
								2	9									
09	315	N	315	-0-		-0-	-0-	21	1	290	3	Y	4	5	1			1
								4	9									
10	307	N	307	-0-		-0-	-0-	20	1	284	3	Y	3					4
								3	9									
11	340	N	340	-0-		-0-	-0-	22	1	310	3	Y	7	6	1			5
								8	9									
*12	565	N	565	-0-		-0-	-0-	38	1	526	3	Y	1					6
								1	9									
*01	367	N	367	-0-		-0-	-0-	24	1	340	3	Y	3					9
								3	9									

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-		-0-	-0-	32	1	455	3	Y	-0-					-0-
09	489	N	489	-0-		-0-	-0-	33	1	456	3	Y	-0-					-0-
10	510	N	510	-0-		-0-	-0-	34	1	476	3	Y	-0-					-0-
11	523	N	523	-0-		-0-	-0-	35	1	488	3	Y	-0-					-0-
*12	599	N	599	-0-		-0-	-0-	40	1	559	3	Y	-0-					-0-
*01	667	N	667	-0-		-0-	-0-	45	1	622	3	Y	-0-					-0-

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-		-0-	-0-	2	1	34	3	Y	-0-	11	1			1
09	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-	1	1			-0-
10	62	N	34	-0-		-28	-0-	2	1	32	3	Y	-0-					-0-
11	31	N	31	-0-		-0-	-0-	2	1	29	3	Y	-0-					-0-
*12	30	N	30	-0-		-0-	-0-	2	1	28	3	Y	-0-					-0-
*01	29	N	29	-0-		-0-	-0-	2	1	27	3	Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-		-0-	-0-	122	1	548	3	N	10	1	1			10
								11	9									
09	603	N	603	-0-		-0-	-0-	111	1	478	3	N	13	20	1			3
								14	9									
10	713	N	549	-0-		-164	-0-	111	1	436	3	N	2					5
								2	9									
11	467	N	467	-0-		-0-	-0-	51	1	414	3	N	2	6	1			1
								2	9									
*12	696	N	696	-0-		-0-	-0-	119	1	577	3	N	-0-					1
*01	609	N	609	-0-		-0-	-0-	93	1	506	3	N	9					10
								10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

08	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
10	155	N	19	-0-	-136	-0-	1	1	18	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*12	96	N	96	-0-	-0-	-0-	79	1	17	3	Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	78	1	10	3	Y	-0-					-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

08	800	N	800	-0-	-0-	-0-	86	1	712	3	Y	2	1	1			1
							2	9									
09	541	N	541	-0-	-0-	-0-	51	1	489	3	Y	1	1	1			1
							1	9									
10	702	N	702	-0-	-0-	-0-	43	1	658	3	Y	1	1	1			1
							1	9									
11	626	N	626	-0-	-0-	-0-	39	1	586	3	Y	1	2	1			-0-
							1	9									
*12	560	N	560	-0-	-0-	-0-	131	1	428	3	Y	1					1
							1	9									
*01	465	N	465	-0-	-0-	-0-	126	1	338	3	Y	1	1	1			1
							1	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

08	347	N	347	-0-	-0-	-0-	17	1	330	3	N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	13	1	256	3	N	3					3
							3	9									
10	310	N	262	-0-	-48	-0-	14	1	248	3	N	-0-	3	1			-0-
11	269	N	269	-0-	-0-	-0-	15	1	252	3	N	2					2
							2	9									
*12	205	N	205	-0-	-0-	-0-	12	1	193	3	N	-0-					2
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	21	1	293	3	Y	-0-	1	1			1
09	305	N	305	-0-	-0-	-0-	20	1	285	3	Y	-0-	1	1			-0-
10	311	N	311	-0-	-0-	-0-	19	1	291	3	Y	1					1
							1	9									
11	299	N	299	-0-	-0-	-0-	20	1	278	3	Y	1	1	1			1
							1	9									
*12	303	N	303	-0-	-0-	-0-	20	1	282	3	Y	1	1	1			1
							1	9									
*01	301	N	301	-0-	-0-	-0-	19	1	282	3	Y	-0-					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	15	1	288	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	15	1	255	3	N	-0-					-0-
*12	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	13	1	167	2	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	11	1	140	2	N	-0-					2
09	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					2
10	155	N	147	-0-	-8	-0-	11	1	136	2	N	-0-					2
11	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					2
*12	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-					2
*01	142	N	142	-0-	-0-	-0-	10	1	132	2	N	-0-					2

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	83	1	1017	2	N	-0-					2
09	1068	N	1068	-0-	-0-	-0-	78	1	990	2	N	-0-					2
10	1116	N	1106	-0-	-10	-0-	81	1	1025	2	N	-0-					2
11	1061	N	1061	-0-	-0-	-0-	78	1	983	2	N	-0-					2
*12	1037	N	1037	-0-	-0-	-0-	75	1	962	2	N	-0-					2
*01	982	N	982	-0-	-0-	-0-	72	1	910	2	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-					1
09	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-					1
10	472	N	472	-0-	-0-	-0-	34	1	438	2	N	-0-					1
11	394	N	394	-0-	-0-	-0-	29	1	365	2	N	-0-					1
*12	645	N	645	-0-	-0-	-0-	47	1	598	2	N	-0-					1
*01	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	41 1	1 9	172	3	N	1					2
09	201	N	201	-0-	-0-	-0-	42	1	159	3	N	-0-	1	1			1
10	207	N	207	-0-	-0-	-0-	37	1	170	3	N	-0-					1
11	199	N	199	-0-	-0-	-0-	37	1	162	3	N	-0-					1
*12	177	N	177	-0-	-0-	-0-	27	1	150	3	N	-0-					1
*01	195	N	195	-0-	-0-	-0-	28	1	167	3	N	-0-					1

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	12 1	1 9	271	3	Y	1	1	1			1
09	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-	1	1			-0-
10	310	N	292	-0-	-18	-0-	14	1	278	3	Y	-0-					-0-
11	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					-0-
*12	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
*01	268	N	268	-0-	-0-	-0-	13	1	255	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	38	1	462	2	N	-0-					1
09	484	N	484	-0-	-0-	-0-	35	1	449	2	N	-0-					1
10	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					1
11	467	N	467	-0-	-0-	-0-	34	1	433	2	N	-0-					1
*12	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					1
*01	460	N	460	-0-	-0-	-0-	34	1	426	2	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0-	-0-	135	1	1399	2	N	-0-					-0-
09	1471	N	1471	-0-	-0-	-0-	134	1	1337	2	N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	142	1	1352	2	N	-0-					-0-
11	1347	N	1347	-0-	-0-	-0-	128	1	1219	2	N	-0-					-0-
*12	1251	N	1251	-0-	-0-	-0-	121	1	1130	2	N	-0-					-0-
*01	1051	N	1051	-0-	-0-	-0-	101	1	950	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	-0-	1	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	-0-	3	3			N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	-0-	87	1	620	3	Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	-0-	84	1	583	3	Y	-0-					-0-
10	651	N	638	-0-	-13	-0-	-0-	80	1	558	3	Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	-0-	88	1	612	3	Y	-0-					-0-
*12	756	N	756	-0-	-0-	-0-	-0-	98	1	658	3	Y	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	-0-	92	1	631	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	-0-	64	1	453	3	Y	-0-					-0-
09	516	N	516	-0-	-0-	-0-	-0-	65	1	451	3	Y	-0-					-0-
10	528	N	528	-0-	-0-	-0-	-0-	66	1	462	3	Y	-0-					-0-
11	397	N	397	-0-	-0-	-0-	-0-	50	1	347	3	Y	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	-0-	62	1	419	3	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	-0-	61	1	416	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	-0-	10	1	42	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	-0-	9	1	34	3	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	-0-	38	1	161	3	N	1					2
								1	9									
09	220	N	220	-0-	-0-	-0-	-0-	46	1	174	3	N	-0-	1	1			1
10	213	N	213	-0-	-0-	-0-	-0-	38	1	175	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	-0-	30	1	132	3	N	-0-					1
*12	99	N	99	-0-	-0-	-0-	-0-	15	1	84	3	N	-0-					1
*01	229	N	229	-0-	-0-	-0-	-0-	33	1	196	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	19	1	74	3	N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	15	1	70	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	13	1	59	3	N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	9	1	54	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	65	1	536	3	Y	3	2	1			2
							3	9									
09	455	N	455	-0-	-0-	-0-	43	1	411	3	Y	1	2	1			1
							1	9									
10	589	N	289	-0-	-300	-0-	18	1	271	3	Y	-0-	1	1			-0-
11	366	N	366	-0-	-0-	-0-	23	1	342	3	Y	1	1	1			-0-
							1	9									
*12	612	N	612	-0-	-0-	-0-	39	1	571	3	Y	2					2
							2	9									
*01	602	N	602	-0-	-0-	-0-	40	1	559	3	Y	3	2	1			3
							3	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	59	1	849	3	N	-0-					1
09	885	N	885	-0-	-0-	-0-	58	1	827	3	N	-0-					1
10	930	N	916	-0-	-14	-0-	60	1	856	3	N	-0-					1
11	873	N	873	-0-	-0-	-0-	57	1	816	3	N	-0-					1
*12	894	N	894	-0-	-0-	-0-	56	1	837	3	N	1	1	1			1
							1	9									
*01	881	N	881	-0-	-0-	-0-	52	1	828	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	70	1	1013	3	N	1	1	1			1
							1	9									
09	1048	N	1048	-0-	-0-	-0-	68	1	980	3	N	-0-					1
10	1116	N	997	-0-	-119	-0-	65	1	931	3	N	1	1	1			1
							1	9									
11	915	N	915	-0-	-0-	-0-	60	1	853	3	N	2	1	1			2
							2	9									
*12	953	N	953	-0-	-0-	-0-	60	1	892	3	N	1	1	1			2
							1	9									
*01	959	N	959	-0-	-0-	-0-	57	1	901	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-	1	1			-0-
09	447	N	447	-0-	-0-	-0-	29	1	417	3	N	1					1
							1	9									
10	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					1
11	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					1
*12	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					1
*01	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-	1	1			-0-
09	446	N	446	-0-	-0-	-0-	29	1	416	3	N	1					1
							1	9									
10	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-					1
11	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-					1
*12	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					1
*01	603	N	603	-0-	-0-	-0-	36	1	567	3	N	-0-					1

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-	1	1			-0-
09	564	N	564	-0-	-0-	-0-	37	1	526	3	N	1					1
							1	9									
10	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					1
11	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					1
*12	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					1
*01	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-	1	1			-0-
09	371	N	371	-0-	-0-	-0-	24	1	346	3	N	1					1
							1	9									
10	403	N	318	-0-	-85	-0-	21	1	297	3	N	-0-					1
11	385	N	385	-0-	-0-	-0-	25	1	360	3	N	-0-					1
*12	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
*01	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	49	1	712	3	N	1	1	1			1
							1	9									
09	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					1
10	792	N	792	-0-	-0-	-0-	51	1	740	3	N	1	1	1			1
							1	9									
11	675	N	675	-0-	-0-	-0-	44	1	630	3	N	1	1	1			1
							1	9									
*12	813	N	813	-0-	-0-	-0-	51	1	760	3	N	2	1	1			2
							2	9									
*01	755	N	755	-0-	-0-	-0-	45	1	709	3	N	1	1	1			2
							1	9									

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	46	1	903	3	N	-0-					5
09	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					5
10	930	N	624	-0-	-306	-0-	31	1	593	3	N	-0-	4	1			1
11	591	N	591	-0-	-0-	-0-	31	1	560	3	N	-0-					1
*12	515	N	515	-0-	-0-	-0-	26	1	489	3	N	-0-					1
*01	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					1

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	96	1	35	3	Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	92	1	25	3	Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	95	1	427	3	Y	-0-					-0-
11	596	N	596	-0-	-0-	-0-	92	1	504	3	Y	-0-					-0-
*12	508	N	508	-0-	-0-	-0-	95	1	413	3	Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	95	1	248	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	96	1	296	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	92	1	283	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	95	1	289	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	92	1	277	3	N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	95	1	281	3	N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	95	1	278	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	145	1	2	3	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	192	1	2	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	184	1	11	3	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	190	1	116	3	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					137
09	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					137
10	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					137
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					137
*12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					137
*01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					1
09	408	N	408	-0-	-0-	-0-	23	1	385	3	Y	-0-					1
10	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					1
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	21	1	498	3	N	-0-	1	1			1
09	429	N	429	-0-	-0-	-0-	20	1	409	3	N	-0-	1	1			-0-
10	527	N	422	-0-	-105	-0-	21	1	401	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-
*12	393	N	393	-0-	-0-	-0-	19	1	374	3	N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	29	1	451	3	Y	-0-	1	1			1
09	465	N	465	-0-	-0-	-0-	31	1	434	3	Y	-0-	1	1			-0-
10	496	N	485	-0-	-11	-0-	33	1	452	3	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
*12	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	403	N	212	-0-	-191	-0-	212	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	102	1	187	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-					-0-
10	310	N	264	-0-	-46	-0-	102	1	162	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	98	1	180	3	N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	102	1	182	3	N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	102	1	185	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	232	1	123	3	N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	223	1	109	3	N	-0-					-0-
10	372	N	316	-0-	-56	-0-	230	1	86	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	223	1	101	3	N	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	230	1	102	3	N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	230	1	116	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	78	1	143	3	N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	75	1	134	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	77	1	141	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	75	1	135	3	N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	77	1	137	3	N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	77	1	152	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1					1
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					-0-
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					-0-
10	434	N	425	-0-	-9	-0-	32	1	393	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	31	1	373	3	Y	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	25	1	288	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
10	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

08	754	N	754	-0-	-0-	-0-	53	1	699	3	Y	2					4
							2	9									
09	748	N	748	-0-	-0-	-0-	50	1	695	3	Y	3	5	1			2
							3	9									
10	795	N	795	-0-	-0-	-0-	54	1	737	3	Y	4	5	1			1
							4	9									
11	753	N	753	-0-	-0-	-0-	52	1	697	3	Y	4					5
							4	9									
*12	796	N	796	-0-	-0-	-0-	56	1	738	3	Y	2	5	1			2
							2	9									
*01	810	N	810	-0-	-0-	-0-	57	1	753	3	Y	-0-					2

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

08	324	N	324	-0-	-0-	-0-	23	1	300	3	Y	1					2
							1	9									
09	326	N	326	-0-	-0-	-0-	22	1	303	3	Y	1	2	1			1
							1	9									
10	279	N	243	-0-	-36	-0-	16	1	226	3	Y	1	2	1			-0-
							1	9									
11	183	N	183	-0-	-0-	-0-	13	1	169	3	Y	1					1
							1	9									
*12	266	N	266	-0-	-0-	-0-	19	1	247	3	Y	-0-	1	1			-0-
*01	320	N	320	-0-	-0-	-0-	23	1	296	3	Y	1					1
							1	9									

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	67 2	1 9	283	3	N	2					5
09	414	N	414	-0-	-0-	-0-	79 36	1 9	299	3	N	33	21	1	2	8	15
10	381	N	381	-0-	-0-	-0-	68	1	313	3	N	-0-					15
11	374	N	374	-0-	-0-	-0-	69	1	305	3	N	-0-					15
*12	335	N	335	-0-	-0-	-0-	51	1	284	3	N	-0-					15
*01	365	N	365	-0-	-0-	-0-	52	1	313	3	N	-0-					15

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	42	1	176	3	N	-0-					2
09	193	N	193	-0-	-0-	-0-	40	1	153	3	N	-0-	1	1			1
10	217	N	190	-0-	-27	-0-	34	1	156	3	N	-0-					1
11	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					1
*12	172	N	172	-0-	-0-	-0-	26	1	146	3	N	-0-					1
*01	217	N	217	-0-	-0-	-0-	31	1	186	3	N	-0-					1

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	52	1	669	3	Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	51 1	1 9	638	3	Y	1					1
10	713	N	702	-0-	-11	-0-	53	1	649	3	Y	-0-	1	1			-0-
11	694	N	694	-0-	-0-	-0-	53 1	1 9	640	3	Y	1					1
*12	694	N	694	-0-	-0-	-0-	55	1	639	3	Y	-0-	1	1			-0-
*01	661	N	661	-0-	-0-	-0-	52 1	1 9	608	3	Y	1					1

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	32	1	407	3	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	31	1	388	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	33	1	401	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					1
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-	1	1			-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	7	1	25	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	83	1	347	3	N	-0-					3
09	387	N	387	-0-	-0-	-0-	81	1	306	3	N	-0-	2	1			1
10	432	N	432	-0-	-0-	-0-	77	1	355	3	N	-0-					1
11	402	N	402	-0-	-0-	-0-	74	1	328	3	N	-0-					1
*12	370	N	370	-0-	-0-	-0-	56	1	314	3	N	-0-					1
*01	386	N	386	-0-	-0-	-0-	55	1	331	3	N	-0-					1

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	11	1	45	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	10	1	45	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	11	1	64	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	82	1	345	3	N	1					3
							1	9									
09	428	N	428	-0-	-0-	-0-	85	1	323	3	N	18	12	1			9
							20	9									
10	409	N	409	-0-	-0-	-0-	73	1	336	3	N	-0-					9
11	419	N	419	-0-	-0-	-0-	77	1	342	3	N	-0-					9
*12	343	N	343	-0-	-0-	-0-	52	1	291	3	N	-0-					9
*01	432	N	432	-0-	-0-	-0-	62	1	370	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					1
09	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					1
10	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					1
11	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1	1	8			1
							1	9									
*12	356	N	356	-0-	-0-	-0-	17	1	338	3	N	1	1	1			1
							1	9									
01	DLQ G-10		305	-0-	305	305	15	1	289	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

08	866	N	866	-0-	-0-	-0-	42	1	824	2	Y	-0-					-0-
09	855	N	855	-0-	-0-	-0-	41	1	814	2	Y	-0-					-0-
10	873	N	873	-0-	-0-	-0-	42	1	831	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	39	1	789	2	Y	-0-					-0-
*12	811	N	811	-0-	-0-	-0-	37	1	774	2	Y	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	35	1	717	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

08	635	N	635	-0-	-0-	-0-	31	1	603	2	Y	1					2
							1	9									
09	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					2
10	631	N	631	-0-	-0-	-0-	30	1	600	2	Y	1					3
							1	9									
11	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					3
*12	606	N	606	-0-	-0-	-0-	28	1	576	2	Y	2	3	1			2
							2	9									
*01	599	N	599	-0-	-0-	-0-	28	1	571	2	Y	-0-					2

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

08	930	N	930	-0-	-0-	-0-	45	1	885	2	Y	-0-					-0-
09	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
10	904	N	904	-0-	-0-	-0-	43	1	861	2	Y	-0-					-0-
11	865	N	865	-0-	-0-	-0-	40	1	825	2	Y	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	40	1	827	2	Y	-0-					-0-
*01	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

08	651	N	651	-0-	-0-	-0-	47	1	604	3	Y	-0-					1
09	637	N	637	-0-	-0-	-0-	45	1	592	3	Y	-0-					1
10	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-					1
11	642	N	642	-0-	-0-	-0-	51	1	589	3	Y	2					3
							2	9									
*12	658	N	658	-0-	-0-	-0-	50	1	608	3	Y	-0-					3
*01	757	N	757	-0-	-0-	-0-	51	1	706	3	Y	-0-					3

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

08	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	16	1	190	3	Y	1					1
							1	9									
*12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					1
*01	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	37	1	470	3	Y	-0-					-0-
09	474	N	474	-0-	-0-	-0-	33	1	441	3	Y	-0-					-0-
10	527	N	493	-0-	-34	-0-	38	1	455	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	40	1	459	3	Y	3	1	8			2
							3	9									
*12	514	N	514	-0-	-0-	-0-	39	1	475	3	Y	-0-					2
*01	489	N	489	-0-	-0-	-0-	33	1	456	3	Y	-0-					2

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	8	1	108	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	9	1	112	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					2
09	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					2
10	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-					2
11	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					2
*12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					2
*01	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					2

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	20	1	389	2	Y	-0-					2
09	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					2
10	413	N	413	-0-	-0-	-0-	20	1	392	2	Y	1					3
							1	9									
11	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					3
*12	474	N	474	-0-	-0-	-0-	22	1	449	2	Y	3	4	1			2
							3	9									
*01	476	N	476	-0-	-0-	-0-	22	1	454	2	Y	-0-					2

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	23	1	447	2	Y	1					3
							1	9									
09	458	N	458	-0-	-0-	-0-	22	1	435	2	Y	1					4
							1	9									
10	465	N	453	-0-	-12	-0-	22	1	430	2	Y	1					5
							1	9									
11	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					5
*12	418	N	418	-0-	-0-	-0-	19	1	395	2	Y	4	6	1			3
							4	9									
*01	414	N	414	-0-	-0-	-0-	19	1	395	2	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	12	1	227	2	Y	4					12
							4	9									
09	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					12
10	217	N	217	-0-	-0-	-0-	10	1	206	2	Y	1					13
							1	9									
11	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					13
*12	219	N	219	-0-	-0-	-0-	10	1	208	2	Y	1	10	1			4
							1	9									
*01	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					4

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

08	479	N	479	-0-	-0-	-0-	23	1	456	2	Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					-0-
10	496	N	473	-0-	-23	-0-	23	1	450	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

08	552	N	552	-0-	-0-	-0-	33	1	519	3	Y	-0-					-0-
09	513	N	513	-0-	-0-	-0-	32	1	481	3	Y	-0-					-0-
10	577	N	577	-0-	-0-	-0-	39	1	538	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	37	1	514	3	Y	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	31	1	419	3	Y	-0-					-0-
*01	529	N	529	-0-	-0-	-0-	35	1	494	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01 DLQ G-10			1	-0-	1	1	1	3			Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

08	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	3	1	13	3	N	12	1	8			11
							13	9									
10	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					11
11	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					11
*12	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					11
*01	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					11

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
09	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
*12	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
*01	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	132	1	97	3	N	1	2	1			1
							1	9									
09	216	N	216	-0-	-0-	-0-	126	1	89	3	N	1					2
							1	9									
10	217	N	196	-0-	-21	-0-	128	1	67	3	N	1	2	1			1
							1	9									
11	115	N	115	-0-	-0-	-0-	115	1			N	-0-	1	1			-0-
*12	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	119	1	1	9	N	1					1

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	145	1	383	3	N	1	4	1			2
							1	9									
09	501	N	501	-0-	-0-	-0-	138	1	359	3	N	4					6
							4	9									
10	527	N	527	-0-	-0-	-0-	144	1	380	3	N	3	5	1			4
							3	9									
11	491	N	491	-0-	-0-	-0-	140	1	348	3	N	3	5	1			2
							3	9									
*12	491	N	491	-0-	-0-	-0-	139	1	352	3	N	-0-					2
*01	491	N	491	-0-	-0-	-0-	140	1	348	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	18	1	140	3	N	1	2	1			1
							1	9									
09	150	N	150	-0-	-0-	-0-	17	1	132	3	N	1					2
							1	9									
10	157	N	157	-0-	-0-	-0-	18	1	138	3	N	1	2	1			1
							1	9									
11	149	N	149	-0-	-0-	-0-	18	1	129	3	N	2	2	1			1
							2	9									
*12	148	N	148	-0-	-0-	-0-	16	1	132	3	N	-0-					1
*01	151	N	151	-0-	-0-	-0-	17	1	133	3	N	1					2
							1	9									

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

08	104	N	104	-0-	-0-	-0-	60	1	44	3	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	57	1	43	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	60	1	53	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	60	1	56	3	N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	63	1	73	3	N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	64	1	77	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

08	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	12	1	47	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	9	1	41	3	N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	9	1	50	3	N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	8	1	49	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

08	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					21
09	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					21
10	341	N	171	-0-	-170	-0-	8	1	163	3	Y	-0-					21
11	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					21
*12	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					21
*01	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					21

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

08	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
10	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
*01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

08	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					1
09	115	N	115	-0-	-0-	-0-	5	1	110	2	Y	-0-					1
10	124	N	50	-0-	-74	-0-	2	1	48	2	Y	-0-					1
11	281	N	281	-0-	-0-	-0-	13	1	268	2	Y	-0-					1
*12	192	N	192	-0-	-0-	-0-	9	1	181	2	Y	2	2	1			1
							2	9									
*01	177	N	177	-0-	-0-	-0-	8	1	169	2	Y	-0-					1

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

08	532	N	532	-0-	-0-	-0-	26	1	506	2	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
10	532	N	532	-0-	-0-	-0-	25	1	507	2	Y	-0-					-0-
11	818	N	818	-0-	-0-	-0-	38	1	780	2	Y	-0-					-0-
*12	867	N	867	-0-	-0-	-0-	40	1	827	2	Y	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

08	415	N	415	-0-	-0-	-0-	20	1	395	2	Y	-0-					2
09	404	N	404	-0-	-0-	-0-	19	1	385	2	Y	-0-					2
10	416	N	416	-0-	-0-	-0-	20	1	395	2	Y	1					3
							1	9									
11	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					3
*12	402	N	402	-0-	-0-	-0-	18	1	381	2	Y	3	4	1			2
							3	9									
*01	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					2

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

08	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

08	400	N	400	-0-	-0-	-0-	20	1	379	3	N	1	1	1			1
							1	9									
09	379	N	379	-0-	-0-	-0-	19	1	359	3	N	1	1	1			1
							1	9									
10	403	N	392	-0-	-11	-0-	19	1	372	3	N	1	1	1			1
							1	9									
11	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					1
*12	386	N	386	-0-	-0-	-0-	19	1	366	3	N	1	1	1			1
							1	9									
*01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	29	1	535	3	N	1	1	1			2
							1	9									
09	512	N	512	-0-	-0-	-0-	26	1	485	3	N	1	1	1			2
							1	9									
10	558	N	516	-0-	-42	-0-	26	1	490	3	N	-0-	1	1			1
11	523	N	523	-0-	-0-	-0-	25	1	497	3	N	1					2
							1	9									
*12	549	N	549	-0-	-0-	-0-	27	1	521	3	N	1	1	1			2
							1	9									
*01	535	N	535	-0-	-0-	-0-	26	1	508	3	N	1	1	1			2
							1	9									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

08	251	N	251	-0-	-0-	-0-	48	1	203	3	N	-0-					2
09	229	N	229	-0-	-0-	-0-	48	1	181	3	N	-0-	1	1			1
10	242	N	242	-0-	-0-	-0-	43	1	199	3	N	-0-					1
11	224	N	224	-0-	-0-	-0-	41	1	183	3	N	-0-					1
*12	197	N	197	-0-	-0-	-0-	30	1	167	3	N	-0-					1
*01	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

08	961	X	846	-0-	-115	-0-	43	1	802	3	N	1	1	1			3
							1	9									
09	930	X	893	-0-	-37	-0-	46	1	846	3	N	1	2	1			2
							1	9									
10	961	X	837	-0-	-124	-0-	41	1	794	3	N	2	2	1			2
							2	9									
11	930	X	740	-0-	-190	-0-	36	1	703	3	N	1					3
							1	9									
12	961	X	891	-0-	-70	-0-	43	1	846	3	N	2	2	1			3
							2	9									
*01	793	N	793	-0-	-0-	-0-	39	1	752	3	N	2	2	1			3
							2	9									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

08	89	N	89	-0-	-0-	-0-	17	1	72	3	N	-0-					1
09	82	N	82	-0-	-0-	-0-	17	1	65	3	N	-0-	1	1			-0-
10	93	N	88	-0-	-5	-0-	16	1	72	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	14	1	62	3	N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	12	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					1
09	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					1
10	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					1
11	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					1
*12	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					1
*01	295	N	295	-0-	-0-	-0-	14	1	280	3	N	1	1	1			1
							1	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	80	1	335	3	N	-0-					3
09	428	N	428	-0-	-0-	-0-	89	1	339	3	N	-0-	2	1			1
10	451	N	451	-0-	-0-	-0-	80	1	371	3	N	-0-					1
11	413	N	413	-0-	-0-	-0-	76	1	337	3	N	-0-					1
*12	387	N	387	-0-	-0-	-0-	59	1	328	3	N	-0-					1
*01	390	N	390	-0-	-0-	-0-	56	1	334	3	N	-0-					1

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	10	1	185	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	11	1	195	3	N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	27	1	533	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	25	1	480	3	N	1					1
							1	9									
10	611	N	611	-0-	-0-	-0-	33	1	578	3	N	-0-	1	1			-0-
11	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	30	1	513	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	16	1	307	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	18	1	309	3	N	1					1
							1	9									
*12	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					1
*01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	23	1	461	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	23	1	447	3	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	27	1	474	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					1
09	552	N	552	-0-	-0-	-0-	40	1	512	2	N	-0-					1
10	558	N	486	-0-	-72	-0-	35	1	451	2	N	-0-					1
11	551	N	551	-0-	-0-	-0-	41	1	510	2	N	-0-					1
*12	508	N	508	-0-	-0-	-0-	37	1	471	2	N	-0-					1
*01	469	N	469	-0-	-0-	-0-	34	1	435	2	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	42	1	511	2	N	-0-					1
09	537	N	537	-0-	-0-	-0-	39	1	498	2	N	-0-					1
10	558	N	556	-0-	-2	-0-	41	1	515	2	N	-0-					1
11	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					1
*12	529	N	529	-0-	-0-	-0-	38	1	491	2	N	-0-					1
*01	535	N	535	-0-	-0-	-0-	39	1	496	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1010	N	1010	-0-	-0-	-0-	76	1	934	2	N	-0-					1
09	964	N	964	-0-	-0-	-0-	70	1	894	2	N	-0-					1
10	1054	N	992	-0-	-62	-0-	72	1	920	2	N	-0-					1
11	580	N	580	-0-	-0-	-0-	43	1	537	2	N	-0-					1
*12	299	N	299	-0-	-0-	-0-	22	1	277	2	N	-0-					1
*01	626	N	626	-0-	-0-	-0-	46	1	580	2	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	30	1	311	2	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	30	1	296	2	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	31	1	294	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	29	1	279	2	N	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	31	1	291	2	N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	32	1	649	2	Y	-0-					-0-
10	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-					-0-
11	671	N	671	-0-	-0-	-0-	31	1	640	2	Y	-0-					-0-
*12	673	N	673	-0-	-0-	-0-	31	1	642	2	Y	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	32	1	652	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	192	1	55	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	184	1	48	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	190	1	47	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	184	1	66	3	N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	190	1	80	3	N	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	190	1	65	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	41	1	495	2	N	-0-					1
09	522	N	522	-0-	-0-	-0-	38	1	484	2	N	-0-					1
10	558	N	547	-0-	-11	-0-	40	1	507	2	N	-0-					1
11	517	N	517	-0-	-0-	-0-	38	1	479	2	N	-0-					1
*12	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					1
*01	521	N	521	-0-	-0-	-0-	38	1	483	2	N	-0-					1

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	18	1	67	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	42	1	195	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	21	1	91	3	N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	18	1	99	3	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	60	1	358	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	20	1	311	3	Y	-0-	1	1			-0-
09	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-					-0-
10	341	N	323	-0-	-18	-0-	22	1	301	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	20	1	254	3	Y	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	23	1	294	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	43	1	840	2	Y	-0-					-0-
09	860	N	860	-0-	-0-	-0-	41	1	819	2	Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	42	1	840	2	Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	40	1	807	2	Y	-0-					-0-
*12	846	N	846	-0-	-0-	-0-	39	1	807	2	Y	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					7
09	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7
10	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-	6	1			1
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					1
*12	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					1
*01	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	49	1	207	3	N	-0-					1
09	247	N	247	-0-	-0-	-0-	51	1	195	3	N	1	1	1			1
							1	9									
10	256	N	256	-0-	-0-	-0-	46	1	210	3	N	-0-					1
11	248	N	248	-0-	-0-	-0-	46	1	202	3	N	-0-					1
*12	219	N	219	-0-	-0-	-0-	33	1	186	3	N	-0-					1
*01	237	N	237	-0-	-0-	-0-	34	1	203	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	46	1	902	3	N	9	1	8			10
							10	9									
09	895	N	895	-0-	-0-	-0-	44	1	837	3	N	13					23
							14	9									
10	868	N	712	-0-	-156	-0-	35	1	668	3	N	8	24	1			7
							9	9									
11	470	N	470	-0-	-0-	-0-	24	1	445	3	N	1					8
							1	9									
*12	314	N	314	-0-	-0-	-0-	16	1	298	3	N	-0-					8
*01	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					8

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	76	1	930	2	N	-0-					1
09	974	N	974	-0-	-0-	-0-	71	1	903	2	N	-0-					1
10	1005	N	1005	-0-	-0-	-0-	73	1	932	2	N	-0-					1
11	959	N	959	-0-	-0-	-0-	71	1	888	2	N	-0-					1
*12	933	N	933	-0-	-0-	-0-	68	1	865	2	N	-0-					1
*01	765	N	765	-0-	-0-	-0-	56	1	709	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	76	1	932	2	N	-0-					2
09	888	N	888	-0-	-0-	-0-	65	1	823	2	N	-0-					2
10	998	N	998	-0-	-0-	-0-	73	1	925	2	N	-0-					2
11	925	N	925	-0-	-0-	-0-	68	1	857	2	N	-0-					2
*12	1044	N	1044	-0-	-0-	-0-	76	1	968	2	N	-0-					2
*01	1055	N	1055	-0-	-0-	-0-	77	1	978	2	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	37	1	493	3	Y	1					3
							1	9									
09	511	N	511	-0-	-0-	-0-	34	1	476	3	Y	1	3	1			1
							1	9									
10	527	N	513	-0-	-14	-0-	35	1	476	3	Y	2	3	1			-0-
							2	9									
11	537	N	537	-0-	-0-	-0-	37	1	497	3	Y	3					3
							3	9									
*12	596	N	596	-0-	-0-	-0-	42	1	553	3	Y	1	3	1			1
							1	9									
*01	640	N	640	-0-	-0-	-0-	45	1	595	3	Y	-0-					1

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

08	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	12	1	246	2	Y	-0-					-0-
11	629	N	629	-0-	-0-	-0-	29	1	597	2	Y	3	1	8			2
							3	9									
*12	645	N	645	-0-	-0-	-0-	30	1	615	2	Y	-0-	1	1			1
*01	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

08	352	N	352	-0-	-0-	-0-	17	1	335	2	Y	-0-					2
09	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					2
10	589	N	287	-0-	-302	-0-	14	1	272	2	Y	1					3
							1	9									
11	544	N	544	-0-	-0-	-0-	25	1	518	2	Y	1					4
							1	9									
*12	533	N	533	-0-	-0-	-0-	24	1	507	2	Y	2	4	1			2
							2	9									
*01	387	N	387	-0-	-0-	-0-	18	1	369	2	Y	-0-					2

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

08	299	N	299	-0-	-0-	-0-	32	1	266	3	Y	1	1	1			1
							1	9									
09	275	N	275	-0-	-0-	-0-	26	1	249	3	Y	-0-	1	1			-0-
10	403	N	278	-0-	-125	-0-	17	1	260	3	Y	1	1	1			-0-
							1	9									
11	255	N	255	-0-	-0-	-0-	16	1	238	3	Y	1	1	1			-0-
							1	9									
*12	332	N	332	-0-	-0-	-0-	93	1	238	3	Y	1					1
							1	9									
*01	325	N	325	-0-	-0-	-0-	94	1	230	3	Y	1	1	1			1
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

08	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	16	1	289	3	N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	16	1	266	3	N	4					4
							4	9									
*12	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					4
*01	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
10	310	N	49	-0-	-261	-0-	3	1	46	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	1			Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	10	1	137	3	Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	59	1	457	3	N	-0-	5	1			2
09	474	N	474	-0-	-0-	-0-	53	1	414	3	N	6					8
							7	9									
10	458	N	458	-0-	-0-	-0-	52	1	405	3	N	1	5	1			4
							1	9									
11	420	N	420	-0-	-0-	-0-	51	1	366	3	N	3	5	1			2
							3	9									
*12	410	N	410	-0-	-0-	-0-	46	1	364	3	N	-0-					2
*01	397	N	397	-0-	-0-	-0-	45	1	349	3	N	3					5
							3	9									

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-	1	1			-0-
09	63	N	63	-0-	-0-	-0-	7	1	55	3	N	1					1
							1	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1					1
							1	9									

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
10	620	N	457	-0-	-163	-0-	22	1	435	2	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	23	1	473	2	Y	-0-					-0-
*12	618	N	618	-0-	-0-	-0-	28	1	590	2	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	27	1	529	2	Y	-0-					-0-
09	539	N	539	-0-	-0-	-0-	26	1	513	2	Y	-0-					-0-
10	558	N	545	-0-	-13	-0-	26	1	519	2	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	24	1	492	2	Y	-0-					-0-
*12	489	N	489	-0-	-0-	-0-	22	1	467	2	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	24	1	498	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	57	1	1120	2	Y	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	55	1	1091	2	Y	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	56	1	1116	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	52	1	1061	2	Y	-0-					-0-
*12	1116	N	1116	-0-	-0-	-0-	51	1	1065	2	Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	14	1	233	3	Y	1					1
							1	9									
09	251	N	251	-0-	-0-	-0-	14	1	237	3	Y	-0-	1	1			-0-
10	248	N	241	-0-	-7	-0-	14	1	226	3	Y	1					1
							1	9									
11	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-	1	1			-0-
*12	261	N	261	-0-	-0-	-0-	15	1	245	3	Y	1					1
							1	9									
*01	264	N	264	-0-	-0-	-0-	16	1	248	3	Y	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	51	1	856	3	Y	1					3
							1	9									
09	899	N	899	-0-	-0-	-0-	51	1	848	3	Y	-0-	1	1			2
10	930	N	902	-0-	-28	-0-	53	1	848	3	Y	1					3
							1	9									
11	894	N	894	-0-	-0-	-0-	53	1	840	3	Y	1	2	1			2
							1	9									
*12	928	N	928	-0-	-0-	-0-	54	1	873	3	Y	1					3
							1	9									
*01	933	N	933	-0-	-0-	-0-	56	1	877	3	Y	-0-					3

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	12	1	232	2	Y	1					2
							1	9									
09	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-					2
10	248	N	237	-0-	-11	-0-	11	1	225	2	Y	1					3
							1	9									
11	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					3
*12	226	N	226	-0-	-0-	-0-	10	1	214	2	Y	2	3	1			2
							2	9									
*01	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	15	1	291	2	Y	-0-					1
09	297	N	297	-0-	-0-	-0-	14	1	282	2	Y	1					2
							1	9									
10	310	N	306	-0-	-4	-0-	15	1	291	2	Y	-0-					2
11	192	N	192	-0-	-0-	-0-	9	1	182	2	Y	1					3
							1	9									
*12	257	N	257	-0-	-0-	-0-	12	1	243	2	Y	2	3	1			2
							2	9									
*01	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					2

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-
09	689	N	689	-0-	-0-	-0-	33	1	656	2	Y	-0-					-0-
10	713	N	704	-0-	-9	-0-	34	1	670	2	Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	31	1	636	2	Y	-0-					-0-
*12	672	N	672	-0-	-0-	-0-	31	1	641	2	Y	-0-					-0-
*01	667	N	667	-0-	-0-	-0-	31	1	636	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					1
09	309	N	309	-0-	-0-	-0-	15	1	293	2	Y	1					2
							1	9									
10	316	N	316	-0-	-0-	-0-	15	1	301	2	Y	-0-					2
11	304	N	304	-0-	-0-	-0-	14	1	289	2	Y	1					3
							1	9									
*12	302	N	302	-0-	-0-	-0-	14	1	286	2	Y	2	3	1			2
							2	9									
*01	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					2

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	57	1	1116	2	Y	-0-					-0-
09	1141	N	1141	-0-	-0-	-0-	54	1	1087	2	Y	-0-					-0-
10	1178	N	1164	-0-	-14	-0-	56	1	1108	2	Y	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	51	1	1045	2	Y	-0-					-0-
*12	1118	N	1118	-0-	-0-	-0-	51	1	1067	2	Y	-0-					-0-
*01	1102	N	1102	-0-	-0-	-0-	51	1	1051	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	109	1	1338	2	N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	96	1	1309	2	N	-0-					-0-
10	1426	N	1397	-0-	-29	-0-	93	1	1304	2	N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	107	1	1270	2	N	-0-					-0-
*12	1282	N	1282	-0-	-0-	-0-	88	1	1035	2	N	-0-					-0-
							159	3									
*01	1344	N	1344	-0-	-0-	-0-	122	1	1172	2	N	-0-					-0-
							50	3									

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	48	1	583	2	N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	42	1	578	2	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	41	1	573	2	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	46	1	548	2	N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	41	1	475	2	N	-0-					-0-
							73	3									
*01	626	N	626	-0-	-0-	-0-	57	1	546	2	N	-0-					-0-
							23	3									

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	10	1	118	2	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	2	N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
							15	3									
*01	119	N	119	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
							4	3									

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	28	1	228	3	Y	2	1	1			1
							2	9									
09	229	N	229	-0-	-0-	-0-	22	1	207	3	Y	-0-	1	1			-0-
10	217	N	215	-0-	-2	-0-	13	1	201	3	Y	1	1	1			-0-
							1	9									
11	151	N	151	-0-	-0-	-0-	9	1	141	3	Y	1	1	1			-0-
							1	9									
*12	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

08	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

08	186	N	186	-0-	-0-	-0-	12	1	173	3	Y	1	1	1			1
							1	9									
09	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-	1	1			-0-
10	186	N	182	-0-	-4	-0-	11	1	170	3	Y	1					1
							1	9									
11	176	N	176	-0-	-0-	-0-	12	1	163	3	Y	1	1	1			1
							1	9									
*12	302	N	302	-0-	-0-	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
*01	261	N	261	-0-	-0-	-0-	17	1	243	3	Y	1					2
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

08	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	11	1	159	2	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	14	1	164	2	N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	12	1	136	2	N	-0-					-0-
							21	3									
*01	174	N	174	-0-	-0-	-0-	16	1	152	2	N	-0-					-0-
							6	3									

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	165	3	1	9	N	1	1	8			-0-
*12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	42	1	302	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-
10	438	N	438	-0-	-0-	-0-	54	1	384	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	36	1	261	3	Y	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	39	1	291	3	Y	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	42	1	293	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	28	1	199	3	Y	-0-	1	1			-0-
09	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
10	310	N	182	-0-	-128	-0-	23	1	159	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	19	1	132	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	17	1	113	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	20	1	139	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	45	1	317	3	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	43	1	299	3	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	58	1	403	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	43	1	298	3	Y	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	42	1	285	3	Y	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	41	1	282	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	341	N	216	-0-	-125	-0-	216	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	62	1	542	3	Y	-0-					1
09	621	N	621	-0-	-0-	-0-	64	1	557	3	Y	-0-					1
10	682	N	633	-0-	-49	-0-	64	1	569	3	Y	-0-					1
11	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
*12	538	N	538	-0-	-0-	-0-	47	1	491	3	Y	-0-					1
*01	482	N	482	-0-	-0-	-0-	40	1	442	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	33	1	476	3	Y	-0-	1	1			1
09	485	N	485	-0-	-0-	-0-	31	1	454	3	Y	-0-	1	1			-0-
10	496	N	493	-0-	-3	-0-	31	1	461	3	Y	1					1
							1	9									
11	458	N	458	-0-	-0-	-0-	30	1	427	3	Y	1	1	1			1
							1	9									
*12	478	N	478	-0-	-0-	-0-	31	1	446	3	Y	1	1	1			1
							1	9									
*01	471	N	471	-0-	-0-	-0-	30	1	441	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

08	838	N	838	-0-	-0-	-0-	55	1	780	3	Y	3	4	1			3
							3	9									
09	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-	3	1			-0-
10	892	N	892	-0-	-0-	-0-	55	1	833	3	Y	4					4
							4	9									
11	842	N	842	-0-	-0-	-0-	55	1	784	3	Y	3	4	1			3
							3	9									
*12	885	N	885	-0-	-0-	-0-	58	1	820	3	Y	6	5	1	2	8	2
							7	9									
*01	860	N	860	-0-	-0-	-0-	55	1	803	3	Y	2					4
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

08	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-	1	1			1
09	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-	1	1			-0-
10	420	N	420	-0-	-0-	-0-	26	1	392	3	Y	2					2
							2	9									
11	441	N	441	-0-	-0-	-0-	29	1	411	3	Y	1	2	1			1
							1	9									
*12	400	N	400	-0-	-0-	-0-	26	1	372	3	Y	2	2	1			1
							2	9									
*01	372	N	372	-0-	-0-	-0-	24	1	347	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

08	235	N	235	-0-	-0-	-0-	15	1	219	3	Y	1	1	1			1
							1	9									
09	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-	1	1			-0-
10	334	N	334	-0-	-0-	-0-	21	1	311	3	Y	2					2
							2	9									
11	544	N	544	-0-	-0-	-0-	36	1	506	3	Y	2	2	1			2
							2	9									
*12	488	N	488	-0-	-0-	-0-	32	1	455	3	Y	1	2	1			1
							1	9									
*01	486	N	486	-0-	-0-	-0-	31	1	454	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	24	1	340	3	Y	1	2	1			1
							1	9									
09	351	N	351	-0-	-0-	-0-	23	1	326	3	Y	2	2	1			1
							2	9									
10	372	N	356	-0-	-16	-0-	22	1	333	3	Y	1					2
							1	9									
11	339	N	339	-0-	-0-	-0-	22	1	316	3	Y	1	2	1			1
							1	9									
*12	345	N	345	-0-	-0-	-0-	23	1	320	3	Y	2	2	1			1
							2	9									
*01	344	N	344	-0-	-0-	-0-	22	1	321	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	24	1	339	3	Y	1	2	1			1
							1	9									
09	348	N	348	-0-	-0-	-0-	22	1	324	3	Y	2	2	1			1
							2	9									
10	372	N	341	-0-	-31	-0-	21	1	319	3	Y	1					2
							1	9									
11	337	N	337	-0-	-0-	-0-	22	1	314	3	Y	1	2	1			1
							1	9									
*12	345	N	345	-0-	-0-	-0-	23	1	320	3	Y	2	2	1			1
							2	9									
*01	345	N	345	-0-	-0-	-0-	22	1	322	3	Y	1					2
							1	9									

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	19	1	380	2	Y	-0-					2
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					2
10	412	N	412	-0-	-0-	-0-	20	1	391	2	Y	1					3
							1	9									
11	449	N	449	-0-	-0-	-0-	21	1	427	2	Y	1					4
							1	9									
*12	461	N	461	-0-	-0-	-0-	21	1	438	2	Y	2	4	1			2
							2	9									
*01	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					2

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	9	1	167	2	Y	-0-					1
09	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					1
10	160	N	160	-0-	-0-	-0-	8	1	151	2	Y	1					2
							1	9									
11	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					2
*12	140	N	140	-0-	-0-	-0-	6	1	133	2	Y	1	2	1			1
							1	9									
*01	133	N	133	-0-	-0-	-0-	6	1	127	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	121	1	943	3	Y	2	11	1			4
							2	9									
09	1006	N	1006	-0-	-0-	-0-	112	1	881	3	Y	12					16
							13	9									
10	1054	N	1054	-0-	-0-	-0-	119	1	929	3	Y	5	11	1			10
							6	9									
11	1003	N	1003	-0-	-0-	-0-	121	1	875	3	Y	6	12	1			4
							7	9									
*12	1005	N	1005	-0-	-0-	-0-	112	1	893	3	Y	-0-					4
*01	1020	N	1020	-0-	-0-	-0-	116	1	894	3	Y	9					13
							10	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	33	1	257	3	N	-0-	3	1			1
09	281	N	281	-0-	-0-	-0-	31	1	247	3	N	3					4
							3	9									
10	296	N	296	-0-	-0-	-0-	33	1	261	3	N	2	3	1			3
							2	9									
11	294	N	294	-0-	-0-	-0-	36	1	257	3	N	1	3	1			1
							1	9									
*12	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					1
*01	293	N	293	-0-	-0-	-0-	33	1	257	3	N	3					4
							3	9									

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	105	1	397	3	N	1	5	1			2
							1	9									
09	519	N	519	-0-	-0-	-0-	104	1	409	3	N	5					7
							6	9									
10	595	N	595	-0-	-0-	-0-	115	1	477	3	N	3	5	1			5
							3	9									
11	555	N	555	-0-	-0-	-0-	113	1	439	3	N	3	6	1			2
							3	9									
*12	531	N	531	-0-	-0-	-0-	107	1	424	3	N	-0-					2
*01	538	N	538	-0-	-0-	-0-	109	1	425	3	N	4					6
							4	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-	1	1			-0-
09	75	N	75	-0-	-0-	-0-	8	1	66	3	Y	1					1
							1	9									
10	94	N	94	-0-	-0-	-0-	11	1	82	3	Y	1	1	1			1
							1	9									
11	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-	1	1			-0-
*12	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	10	1	75	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	3	1			-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	17	1	308	3	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	16	1	315	3	Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	18	1	359	3	Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	25	1	489	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					1
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					1
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					3
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					3
10	66	N	66	-0-	-0-	-0-	4	1	61	3	N	1	3	1			1
							1	9									
11	61	N	61	-0-	-0-	-0-	4	1	56	3	N	1	1	8			1
							1	9									
*12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					1
*01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		237	-0-	237	1218	237	3			N	-0-					-0-
09	14B2 EXT		224	-0-	224	1442	224	3			N	-0-					-0-
10	14B2 EXT		228	-0-	228	1670	228	3			N	-0-					-0-
11	14B2 EXT		221	-0-	221	1891	221	3			N	-0-					-0-
12	14B2 EXT		228	-0-	228	2119	228	3			N	-0-					-0-
01	14B2 EXT		75	-0-	75	2194	75	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					1
09	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-					1
10	220	N	220	-0-	-0-	-0-	10	1	209	2	Y	1					2
							1	9									
11	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					2
*12	213	N	213	-0-	-0-	-0-	10	1	202	2	Y	1	2	1			1
							1	9									
*01	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					1

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	19	1	377	2	Y	-0-					3
09	469	N	469	-0-	-0-	-0-	22	1	447	2	Y	-0-					3
10	465	N	465	-0-	-0-	-0-	22	1	442	2	Y	1					4
							1	9									
11	443	N	443	-0-	-0-	-0-	21	1	421	2	Y	1					5
							1	9									
*12	440	N	440	-0-	-0-	-0-	20	1	418	2	Y	2	5	1			2
							2	9									
*01	438	N	438	-0-	-0-	-0-	20	1	418	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0-	-0-	57	1	949	3	Y	-0-					1
09	255	N	255	-0-	-0-	-0-	14	1	240	3	Y	1	1	1			1
							1	9									
10	398	N	398	-0-	-0-	-0-	24	1	374	3	Y	-0-					1
11	333	N	333	-0-	-0-	-0-	20	1	312	3	Y	1	1	1			1
							1	9									
*12	335	N	335	-0-	-0-	-0-	20	1	315	3	Y	-0-					1
*01	329	N	329	-0-	-0-	-0-	20	1	309	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	113	1	1378	2	N	-0-					2
09	1456	N	1456	-0-	-0-	-0-	106	1	1350	2	N	-0-					2
10	1519	N	1504	-0-	-15	-0-	110	1	1394	2	N	-0-					2
11	1414	N	1414	-0-	-0-	-0-	104	1	1310	2	N	-0-					2
*12	1460	N	1460	-0-	-0-	-0-	106	1	1354	2	N	-0-					2
*01	1537	N	1537	-0-	-0-	-0-	112	1	1425	2	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	888	-0-	-414	-0-	65	1	800	2	N	21	1	8			20
							23	9									
09	1290	X	1257	-0-	-33	-0-	86	1	1171	2	N	-0-					20
10	1413	X	1413	-0-	-0-	-0-	94	1	1319	2	N	-0-					20
11	1350	X	1318	-0-	-32	-0-	102	1	1215	2	N	1	1	8			20
							1	9									
12	1395	X	1330	-0-	-65	-0-	92	1	1073	2	N	-0-					20
							165	3									
*01	889	N	889	-0-	-0-	-0-	81	1	775	2	N	-0-					20
							33	3									

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	15	1	294	2	Y	-0-					1
09	294	N	294	-0-	-0-	-0-	14	1	279	2	Y	1					2
							1	9									
10	310	N	300	-0-	-10	-0-	14	1	286	2	Y	-0-					2
11	287	N	287	-0-	-0-	-0-	13	1	273	2	Y	1					3
							1	9									
*12	286	N	286	-0-	-0-	-0-	13	1	271	2	Y	2	3	1			2
							2	9									
*01	284	N	284	-0-	-0-	-0-	13	1	271	2	Y	-0-					2

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	18	1	357	2	Y	1					2
							1	9									
09	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					2
10	379	N	379	-0-	-0-	-0-	18	1	360	2	Y	1					3
							1	9									
11	358	N	358	-0-	-0-	-0-	17	1	341	2	Y	-0-					3
*12	351	N	351	-0-	-0-	-0-	16	1	332	2	Y	3	4	1			2
							3	9									
*01	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					2

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	28	1	554	2	Y	-0-					-0-
10	651	N	586	-0-	-65	-0-	28	1	558	2	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	26	1	527	2	Y	-0-					-0-
*12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	25	1	518	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1	1	8			-0-
*12	249	N	249	-0-	-0-	-0-	247	3	2	9	N	2	2	8			-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	124	1	985	2	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	122	1	961	2	Y	-0-					-0-
10	1147	N	1083	-0-	-64	-0-	123	1	960	2	Y	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	123	1	939	2	Y	-0-					-0-
*12	1056	N	1056	-0-	-0-	-0-	129	1	927	2	Y	-0-					-0-
*01	1075	N	1075	-0-	-0-	-0-	132	1	943	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	192	1	4	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	185	1	4	3	Y	6					6
							7	9									
10	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-	5	1			1
11	190	N	190	-0-	-0-	-0-	185	1	5	3	Y	-0-					1
*12	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-	1	1			-0-
*01	195	N	195	-0-	-0-	-0-	191	1	4	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	4	1	32	2	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	21	1	166	2	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	19	1	145	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	24	1	185	2	Y	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	19	1	136	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	20	1	140	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	65	1	572	3	Y	-0-					-0-
09	625	N	625	-0-	-0-	-0-	65	1	560	3	Y	-0-					-0-
10	651	N	633	-0-	-18	-0-	64	1	569	3	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	57	1	562	3	Y	-0-					-0-
*12	611	N	611	-0-	-0-	-0-	53	1	558	3	Y	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	54	1	596	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	24	1	298	2	N	-0-					5
09	313	N	313	-0-	-0-	-0-	23	1	290	2	N	-0-					5
10	341	N	324	-0-	-17	-0-	24	1	300	2	N	-0-					5
11	316	N	316	-0-	-0-	-0-	23	1	293	2	N	-0-					5
*12	312	N	312	-0-	-0-	-0-	23	1	289	2	N	-0-					5
*01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	74	1	645	3	Y	-0-					1
09	703	N	703	-0-	-0-	-0-	73	1	630	3	Y	-0-					1
10	744	N	460	-0-	-284	-0-	46	1	414	3	Y	-0-					1
11	464	N	464	-0-	-0-	-0-	43	1	421	3	Y	-0-					1
*12	632	N	632	-0-	-0-	-0-	55	1	577	3	Y	-0-					1
*01	717	N	717	-0-	-0-	-0-	60	1	657	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

08	497	N	497	-0-	-0-	-0-	38	1	459	2	N	-0-					1
09	191	N	191	-0-	-0-	-0-	14	1	177	2	N	-0-					1
10	511	N	511	-0-	-0-	-0-	37	1	474	2	N	-0-					1
11	446	N	446	-0-	-0-	-0-	33	1	413	2	N	-0-					1
*12	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					1
*01	495	N	495	-0-	-0-	-0-	36	1	459	2	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

08	360	N	360	-0-	-0-	-0-	24	1	335	3	Y	1	2	1			1
							1	9									
09	352	N	352	-0-	-0-	-0-	23	1	327	3	Y	2	2	1			1
							2	9									
10	467	N	467	-0-	-0-	-0-	29	1	437	3	Y	1					2
							1	9									
11	381	N	381	-0-	-0-	-0-	25	1	355	3	Y	1	2	1			1
							1	9									
*12	421	N	421	-0-	-0-	-0-	28	1	391	3	Y	2	2	1			1
							2	9									
*01	426	N	426	-0-	-0-	-0-	27	1	398	3	Y	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

08	472	N	472	-0-	-0-	-0-	31	1	441	3	Y	-0-	2	1			1
09	493	N	493	-0-	-0-	-0-	32	1	459	3	Y	2	2	1			1
							2	9									
10	489	N	489	-0-	-0-	-0-	30	1	457	3	Y	2					3
							2	9									
11	470	N	470	-0-	-0-	-0-	31	1	437	3	Y	2	3	1			2
							2	9									
*12	465	N	465	-0-	-0-	-0-	30	1	433	3	Y	2	3	1			1
							2	9									
*01	436	N	436	-0-	-0-	-0-	28	1	407	3	Y	1					2
							1	9									

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

08	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					1
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					1
11	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					1
*12	85	N	85	-0-	-0-	-0-	4	1	80	2	Y	1	1	1			1
							1	9									
*01	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
10	248	N	229	-0-	-19	-0-	15	1	214	3	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0-	-0-	107	1	832	3	N	1	9	1			3
							1	9									
09	847	N	847	-0-	-0-	-0-	94	1	743	3	N	9					12
							10	9									
10	860	N	860	-0-	-0-	-0-	97	1	759	3	N	4	9	1			7
							4	9									
11	789	N	789	-0-	-0-	-0-	95	1	688	3	N	5	9	1			3
							6	9									
*12	821	N	821	-0-	-0-	-0-	91	1	730	3	N	-0-					3
*01	834	N	834	-0-	-0-	-0-	95	1	731	3	N	7					10
							8	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					1
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					1
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					1
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					1
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					1
09	300	N	300	-0-	-0-	-0-	14	1	285	2	Y	1					2
							1	9									
10	310	N	309	-0-	-1	-0-	15	1	294	2	Y	-0-					2
11	294	N	294	-0-	-0-	-0-	14	1	279	2	Y	1					3
							1	9									
*12	294	N	294	-0-	-0-	-0-	13	1	279	2	Y	2	3	1			2
							2	9									
*01	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-			2
09	243	N	243	-0-	-0-	-0-	11	1	228	2	Y	4			6
							4	9							
10	248	N	243	-0-	-5	-0-	11	1	228	2	Y	4			10
							4	9							
11	229	N	229	-0-	-0-	-0-	11	1	217	2	Y	1			11
							1	9							
*12	227	N	227	-0-	-0-	-0-	10	1	215	2	Y	2	9	1	4
							2	9							
*01	222	N	222	-0-	-0-	-0-	10	1	212	2	Y	-0-			4

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	460	N	460	-0-	-0-	-0-	95	1	365	3	N	-0-	1	1	-0-
09	447	N	447	-0-	-0-	-0-	92	1	354	3	N	1			1
							1	9							
10	465	N	457	-0-	-8	-0-	95	1	362	3	N	-0-			1
11	438	N	438	-0-	-0-	-0-	92	1	346	3	N	-0-			1
*12	450	N	450	-0-	-0-	-0-	94	1	356	3	N	-0-			1
*01	455	N	455	-0-	-0-	-0-	93	1	362	3	N	-0-			1

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-			1
09	775	N	775	-0-	-0-	-0-	51	1	724	3	N	-0-			1
10	810	N	810	-0-	-0-	-0-	53	1	757	3	N	-0-			1
11	771	N	771	-0-	-0-	-0-	51	1	720	3	N	-0-			1
*12	818	N	818	-0-	-0-	-0-	52	1	765	3	N	1	1	1	1
							1	9							
*01	790	N	790	-0-	-0-	-0-	47	1	742	3	N	1	1	1	1
							1	9							

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	-0-	74	1	1066	3	N	1	1	1	1
							1	9							
09	1036	N	1036	-0-	-0-	-0-	68	1	968	3	N	-0-			1
10	1178	N	1082	-0-	-96	-0-	70	1	1011	3	N	1	1	1	1
							1	9							
11	1057	N	1057	-0-	-0-	-0-	69	1	986	3	N	2	1	1	2
							2	9							
*12	1139	N	1139	-0-	-0-	-0-	72	1	1066	3	N	1	1	1	2
							1	9							
*01	1187	N	1187	-0-	-0-	-0-	71	1	1115	3	N	1	1	1	2
							1	9							

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	49	1	708	3	N	-0-			1
09	707	N	707	-0-	-0-	-0-	46	1	661	3	N	-0-			1
10	775	N	739	-0-	-36	-0-	48	1	691	3	N	-0-			1
11	783	N	783	-0-	-0-	-0-	51	1	732	3	N	-0-			1
*12	790	N	790	-0-	-0-	-0-	50	1	739	3	N	1	1	1	1
							1	9							
*01	800	N	800	-0-	-0-	-0-	48	1	751	3	N	1	1	1	1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	33	1	481	3	N	-0-	1	1			-0-
09	470	N	470	-0-	-0-	-0-	31	1	438	3	N	1					1
							1	9									
10	527	N	500	-0-	-27	-0-	32	1	468	3	N	-0-					1
11	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
*12	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					1
*01	525	N	525	-0-	-0-	-0-	31	1	494	3	N	-0-					1

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	42	1	605	3	N	-0-					1
09	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
10	651	N	527	-0-	-124	-0-	34	1	493	3	N	-0-					1
11	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-					1
*12	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-					1
*01	561	N	561	-0-	-0-	-0-	33	1	528	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	39	1	566	3	N	-0-	1	1			-0-
09	579	N	579	-0-	-0-	-0-	38	1	540	3	N	1					1
							1	9									
10	621	N	621	-0-	-0-	-0-	40	1	581	3	N	-0-					1
11	591	N	591	-0-	-0-	-0-	39	1	552	3	N	-0-					1
*12	611	N	611	-0-	-0-	-0-	39	1	572	3	N	-0-					1
*01	592	N	592	-0-	-0-	-0-	35	1	557	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	35	1	550	3	Y	-0-	1	1			-0-
09	538	N	538	-0-	-0-	-0-	36	1	502	3	Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	37	1	499	3	Y	-0-					-0-
11	496	N	496	-0-	-0-	-0-	34	1	462	3	Y	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	36	1	456	3	Y	-0-					-0-
*01	489	N	489	-0-	-0-	-0-	35	1	454	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	30	1	429	3	N	-0-	1	1			-0-
09	378	N	378	-0-	-0-	-0-	25	1	352	3	N	1					1
							1	9									
10	465	N	414	-0-	-51	-0-	27	1	387	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
*12	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					1
*01	528	N	528	-0-	-0-	-0-	31	1	497	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
*01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					1
09	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
10	682	N	504	-0-	-178	-0-	33	1	471	3	N	-0-					1
11	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1
*12	462	N	462	-0-	-0-	-0-	29	1	433	3	N	-0-					1
*01	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					1

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	46	1	671	3	N	-0-					1
09	734	N	734	-0-	-0-	-0-	48	1	686	3	N	-0-					1
10	723	N	723	-0-	-0-	-0-	47	1	675	3	N	1	1	1			1
							1	9									
11	710	N	710	-0-	-0-	-0-	47	1	662	3	N	1	1	1			1
							1	9									
*12	757	N	757	-0-	-0-	-0-	48	1	708	3	N	1	1	1			1
							1	9									
*01	729	N	729	-0-	-0-	-0-	43	1	684	3	N	2	1	1			2
							2	9									

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	58	1	839	3	N	-0-					1
09	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					1
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-					1
11	834	N	834	-0-	-0-	-0-	55	1	779	3	N	-0-					1
*12	872	N	872	-0-	-0-	-0-	55	1	816	3	N	1	1	1			1
							1	9									
*01	841	N	841	-0-	-0-	-0-	50	1	790	3	N	1	1	1			1
							1	9									

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					22
09	62	N	62	-0-	-0-	-0-	3	1	33	3	N	24	1	8			45
							26	9									
10	58	N	58	-0-	-0-	-0-	3	1	37	3	N	16	38	1			23
							18	9									
11	40	N	40	-0-	-0-	-0-	3	1	36	3	N	1	1	8			23
							1	9									
*12	56	N	56	-0-	-0-	-0-	3	1	39	3	N	13					36
							14	9									
01	T. A.		41	-0-	41	41	3	1	38	3	N	-0-					36

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					2
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
10	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-	2	1			-0-
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		26	-0-	26	26	2	1	24	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

08	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-	1	1			1
09	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-	1	1			-0-
10	527	N	513	-0-	-14	-0-	35	1	478	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	33	1	458	3	Y	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	41	1	518	3	Y	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	40	1	519	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

08	284	N	284	-0-	-0-	-0-	17	1	267	3	Y	-0-	1	1			1
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-	1	1			-0-
10	496	N	288	-0-	-208	-0-	20	1	268	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	19	1	264	3	Y	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	20	1	261	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

08	1638	N	1638	-0-	-0-	-0-	186	1	1449	3	Y	3	16	1			6
							3	9									
09	1724	N	1724	-0-	-0-	-0-	192	1	1510	3	Y	20					26
							22	9									
10	1747	N	1747	-0-	-0-	-0-	197	1	1541	3	Y	8	18	1			16
							9	9									
11	1592	N	1592	-0-	-0-	-0-	193	1	1389	3	Y	9	18	1			7
							10	9									
*12	1618	N	1618	-0-	-0-	-0-	180	1	1438	3	Y	-0-					7
*01	1582	N	1582	-0-	-0-	-0-	180	1	1388	3	Y	13					20
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	53	1	413	3	N	1	5	1			2
							1	9									
09	444	N	444	-0-	-0-	-0-	49	1	389	3	N	5					7
							6	9									
10	465	N	463	-0-	-2	-0-	52	1	409	3	N	2	5	1			4
							2	9									
11	431	N	431	-0-	-0-	-0-	52	1	376	3	N	3	5	1			2
							3	9									
*12	443	N	443	-0-	-0-	-0-	49	1	394	3	N	-0-					2
*01	445	N	445	-0-	-0-	-0-	51	1	390	3	N	4					6
							4	9									

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

08	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	12	1	142	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	139	3	Y	1	1	8			-0-
							1	9									
*12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016 - W/O TO 7C-279819

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	558	N	510	-0-	-48	-0-	510	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	484	3	1	9	Y	1	1	8			-0-
*12	487	N	487	-0-	-0-	-0-	485	3	2	9	Y	2	2	8			-0-
*01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

08	73	N	73	-0-	-0-	-0-	14	1	58	3	N	1					2
							1	9									
09	69	N	69	-0-	-0-	-0-	14	1	55	3	N	-0-	1	1			1
10	61	N	61	-0-	-0-	-0-	11	1	50	3	N	-0-					1
11	32	N	32	-0-	-0-	-0-	6	1	26	3	N	-0-					1
*12	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					1
*01	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					1

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

08	639	N	639	-0-	-0-	-0-	122	1	514	3	N	3					7
							3	9									
09	641	N	641	-0-	-0-	-0-	124	1	472	3	N	41	28	1			20
							45	9									
10	620	N	590	-0-	-30	-0-	105	1	485	3	N	-0-					20
11	167	N	167	-0-	-0-	-0-	31	1	136	3	N	-0-					20
*12	1042	N	1042	-0-	-0-	-0-	159	1	883	3	N	-0-					20
*01	708	N	708	-0-	-0-	-0-	102	1	606	3	N	-0-					20

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

08	98	N	98	-0-	-0-	-0-	10	1	86	3	Y	2	1	1			1
							2	9									
09	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-	1	1			-0-
10	124	N	78	-0-	-46	-0-	5	1	72	3	Y	1	1	1			-0-
							1	9									
11	65	N	65	-0-	-0-	-0-	4	1	60	3	Y	1	1	1			-0-
							1	9									
*12	202	N	202	-0-	-0-	-0-	148	1	53	3	Y	1					1
							1	9									
*01	198	N	198	-0-	-0-	-0-	148	1	49	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	4	1	15	3	N	-0-					-0-
10	11	N	10	-0-	-1	-0-	2	1	8	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

08	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	8	1	29	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	7	1	30	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

08	489	N	489	-0-	-0-	-0-	145	1	343	3	Y	1					2
							1	9									
09	466	N	466	-0-	-0-	-0-	139	1	325	3	Y	2	3	1			1
							2	9									
10	496	N	475	-0-	-21	-0-	143	1	330	3	Y	2	3	1			-0-
							2	9									
11	434	N	434	-0-	-0-	-0-	137	1	295	3	Y	2					2
							2	9									
*12	447	N	447	-0-	-0-	-0-	142	1	303	3	Y	2	3	1			1
							2	9									
*01	445	N	445	-0-	-0-	-0-	142	1	303	3	Y	-0-					1

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

08	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	10	1	38	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	9	1	43	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	8	1	45	3	N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

08	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	57	1	751	3	Y	2					4
							2	9									
09	778	N	778	-0-	-0-	-0-	52	1	724	3	Y	2	4	1			2
							2	9									
10	837	N	811	-0-	-26	-0-	55	1	753	3	Y	3	4	1			1
							3	9									
11	748	N	748	-0-	-0-	-0-	52	1	693	3	Y	3					4
							3	9									
*12	780	N	780	-0-	-0-	-0-	55	1	724	3	Y	1	4	1			1
							1	9									
*01	700	N	700	-0-	-0-	-0-	50	1	649	3	Y	1					2
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

08	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	9	1	117	3	Y	17					17
							19	9									
10	124	N	96	-0-	-28	-0-	7	1	89	3	Y	-0-	15	1			2
11	129	N	129	-0-	-0-	-0-	10	1	117	3	Y	2					4
							2	9									
*12	149	N	149	-0-	-0-	-0-	12	1	135	3	Y	2	3	1			3
							2	9									
*01	162	N	162	-0-	-0-	-0-	12	1	142	3	Y	7					10
							8	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

08	321	N	321	-0-	-0-	-0-	23	1	298	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	22	1	279	3	Y	-0-					-0-
10	310	N	309	-0-	-1	-0-	23	1	286	3	Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	24	1	277	3	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	23	1	275	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

08	152	N	152	-0-	-0-	-0-	11	1	141	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	59	1	758	3	Y	-0-					14
09	758	N	758	-0-	-0-	-0-	56	1	702	3	Y	-0-					14
10	837	N	776	-0-	-61	-0-	58	1	718	3	Y	-0-					14
11	747	N	747	-0-	-0-	-0-	57	1	689	3	Y	1	1	8			14
							1	9									
*12	749	N	749	-0-	-0-	-0-	59	1	690	3	Y	-0-					14
*01	726	N	726	-0-	-0-	-0-	57	1	669	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	59	1	459	3	N	1	8	1			3
							1	9									
09	768	N	768	-0-	-0-	-0-	86	1	672	3	N	9					12
							10	9									
10	868	N	440	-0-	-428	-0-	50	1	388	3	N	2	8	1			6
							2	9									
11	495	N	495	-0-	-0-	-0-	60	1	431	3	N	4	7	1			3
							4	9									
*12	439	N	439	-0-	-0-	-0-	49	1	390	3	N	-0-					3
*01	340	N	340	-0-	-0-	-0-	39	1	299	3	N	2					5
							2	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	2					32
11	5	N	5	-0-	-0-	-0-	2	3	3	9	N	3					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					1
09	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1
10	372	N	336	-0-	-36	-0-	22	1	314	3	N	-0-					1
11	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					1
*12	428	N	428	-0-	-0-	-0-	30	1	398	3	N	-0-					1
*01	369	N	369	-0-	-0-	-0-	26	1	340	3	N	3	1	1			3
							3	9									

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	17	1	330	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	23	1	453	2	Y	-0-					-0-
10	578	N	578	-0-	-0-	-0-	28	1	550	2	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	22	1	446	2	Y	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	20	1	419	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					1
09	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					1
10	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					1
11	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					1
*12	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					1
*01	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	54	1	404	3	Y	-0-	23	1			3
09	439	N	439	-0-	-0-	-0-	60	1	379	3	Y	-0-	3	1			-0-
10	392	N	392	-0-	-0-	-0-	52	1	339	3	Y	1					1
							1	9									
11	480	N	480	-0-	-0-	-0-	71	1	401	3	Y	7	3	1			5
							8	9									
*12	372	N	372	-0-	-0-	-0-	43	1	329	3	Y	-0-					5
*01	464	N	464	-0-	-0-	-0-	84	1	378	3	Y	2					7
							2	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	32	1	410	3	Y	-0-					12
09	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-					12
10	450	N	450	-0-	-0-	-0-	34	1	416	3	Y	-0-					12
11	435	N	435	-0-	-0-	-0-	33	1	401	3	Y	1	1	8			12
							1	9									
*12	430	N	430	-0-	-0-	-0-	34	1	396	3	Y	-0-					12
*01	432	N	432	-0-	-0-	-0-	34	1	398	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-					13
09	488	N	488	-0-	-0-	-0-	36	1	452	3	Y	-0-					13
10	558	N	487	-0-	-71	-0-	37	1	450	3	Y	-0-					13
11	446	N	446	-0-	-0-	-0-	34	1	412	3	Y	-0-					13
*12	430	N	430	-0-	-0-	-0-	34	1	396	3	Y	-0-					13
*01	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-					1
09	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-					1
10	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-	1	1			-0-
11	299	N	299	-0-	-0-	-0-	21	1	277	3	N	1	1	8			-0-
							1	9									
*12	310	N	310	-0-	-0-	-0-	22	1	287	3	N	1	1	8			-0-
							1	9									
*01	304	N	304	-0-	-0-	-0-	23	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					1
09	81	N	81	-0-	-0-	-0-	6	1	74	3	N	1					2
							1	9									
10	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-	2	1			-0-
11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3253	-0-	-64	-0-	234	1	3018	3	N	1					53
							1	9									
09	3216	X	3216	-0-	-0-	-0-	226	1	2986	3	N	4					57
							4	9									
10	3354	X	3354	-0-	-0-	-0-	227	1	3126	3	N	1	48	1			10
							1	9									
11	3177	X	3177	-0-	-0-	-0-	220	1	2957	3	N	-0-					10
*12	3367	X	3367	-0-	-0-	-0-	243	1	3123	3	N	1					11
							1	9									
*01	3385	X	3385	-0-	-0-	-0-	254	1	3131	3	N	-0-					11

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	15	1	62	3	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	17	1	66	3	N	-0-					-0-
10	93	N	57	-0-	-36	-0-	10	1	47	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	10	1	187	2	Y	-0-					1
09	194	N	194	-0-	-0-	-0-	9	1	185	2	Y	-0-					1
10	202	N	202	-0-	-0-	-0-	10	1	191	2	Y	1					2
							1	9									
11	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					2
*12	276	N	276	-0-	-0-	-0-	13	1	262	2	Y	1	2	1			1
							1	9									
*01	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	38	1	738	2	Y	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	43	1	859	2	Y	-0-					-0-
11	860	N	860	-0-	-0-	-0-	40	1	820	2	Y	-0-					-0-
*12	1478	N	1478	-0-	-0-	-0-	68	1	1410	2	Y	-0-					-0-
*01	1303	N	1303	-0-	-0-	-0-	60	1	1243	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	78	1	74	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	75	1	55	3	N	-0-					-0-
10	155	N	117	-0-	-38	-0-	77	1	40	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	75	1	42	3	N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	77	1	36	3	N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	77	1	45	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	43	1	333	3	N	1	4	1			2
							1	9									
09	348	N	348	-0-	-0-	-0-	39	1	305	3	N	4					6
							4	9									
10	372	N	358	-0-	-14	-0-	40	1	316	3	N	2	4	1			4
							2	9									
11	320	N	320	-0-	-0-	-0-	39	1	279	3	N	2	4	1			2
							2	9									
*12	316	N	316	-0-	-0-	-0-	35	1	281	3	N	-0-					2
*01	318	N	318	-0-	-0-	-0-	36	1	280	3	N	2					4
							2	9									

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					4
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					4
10	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					4
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					4
*12	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					4
*01	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	1178	N	1131	-0-	-47	-0-	1131	3			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

08	390	N	390	-0-	-0-	-0-	29	1	361	2	N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	26	1	355	2	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	25	1	356	2	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	29	1	341	2	N	-0-					-0-
*12	387	N	387	-0-	-0-	-0-	27	1	311	2	N	1	1	8			-0-
							48	3	1	9							
*01	366	N	366	-0-	-0-	-0-	33	1	319	2	N	-0-					-0-
							14	3									

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

08	1131	N	1131	-0-	-0-	-0-	85	1	1046	2	N	-0-					-0-
09	1042	N	1042	-0-	-0-	-0-	71	1	971	2	N	-0-					-0-
10	1209	N	1122	-0-	-87	-0-	75	1	1047	2	N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	88	1	1047	2	N	-0-					-0-
*12	1133	N	1133	-0-	-0-	-0-	78	1	913	2	N	1	1	8			-0-
							141	3	1	9							
*01	1189	N	1189	-0-	-0-	-0-	108	1	1037	2	N	-0-					-0-
							44	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	17	1	203	2	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	13	1	176	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	13	1	156	2	N	-0-					-0-
							24	3									
*01	184	N	184	-0-	-0-	-0-	17	1	160	2	N	-0-					-0-
							7	3									

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	63	1	774	2	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
10	837	N	649	-0-	-188	-0-	43	1	606	2	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	52	1	623	2	N	1	1	8			-0-
							1	9									
*12	1798	N	1798	-0-	-0-	-0-	124	1	1451	2	N	-0-					-0-
							223	3									
*01	691	N	691	-0-	-0-	-0-	63	1	602	2	N	-0-					-0-
							26	3									

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					2
09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
10	111	N	111	-0-	-0-	-0-	8	1	103	3	Y	-0-					2
11	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					2
*12	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2
*01	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	32	1	394	2	N	21	1	8			20
							23	9									
09	409	N	409	-0-	-0-	-0-	28	1	381	2	N	-0-					20
10	434	N	415	-0-	-19	-0-	28	1	387	2	N	-0-					20
11	407	N	407	-0-	-0-	-0-	31	1	375	2	N	1	1	8			20
							1	9									
*12	419	N	419	-0-	-0-	-0-	29	1	338	2	N	-0-					20
							52	3									
*01	409	N	409	-0-	-0-	-0-	37	1	357	2	N	-0-					20
							15	3									

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	39	1	731	3	N	2	2	1			3
							2	9									
09	735	N	735	-0-	-0-	-0-	38	1	696	3	N	1	2	1			2
							1	9									
10	760	N	760	-0-	-0-	-0-	38	1	720	3	N	2	2	1			2
							2	9									
11	743	N	743	-0-	-0-	-0-	36	1	706	3	N	1					3
							1	9									
*12	762	N	762	-0-	-0-	-0-	37	1	723	3	N	2	2	1			3
							2	9									
*01	760	N	760	-0-	-0-	-0-	37	1	721	3	N	2	2	1			3
							2	9									

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	33	1	620	3	N	1	1	1			2
							1	9									
09	615	N	615	-0-	-0-	-0-	32	1	583	3	N	-0-	1	1			1
10	639	N	639	-0-	-0-	-0-	32	1	606	3	N	1	1	1			1
							1	9									
11	624	N	624	-0-	-0-	-0-	30	1	593	3	N	1					2
							1	9									
*12	637	N	637	-0-	-0-	-0-	31	1	605	3	N	1	1	1			2
							1	9									
*01	627	N	627	-0-	-0-	-0-	31	1	595	3	N	1	1	1			2
							1	9									

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	27	1	513	3	N	1	1	1			2
							1	9									
09	504	N	504	-0-	-0-	-0-	26	1	478	3	N	-0-	1	1			1
10	527	N	519	-0-	-8	-0-	26	1	492	3	N	1	1	1			1
							1	9									
11	505	N	505	-0-	-0-	-0-	24	1	480	3	N	1					2
							1	9									
*12	520	N	520	-0-	-0-	-0-	25	1	492	3	N	3	1	1	2	8	2
							3	9									
*01	525	N	525	-0-	-0-	-0-	26	1	498	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	22	1	418	3	N	1	1	1			1
							1	9									
09	352	N	352	-0-	-0-	-0-	18	1	333	3	N	1	1	1			1
							1	9									
10	372	N	354	-0-	-18	-0-	18	1	335	3	N	1	1	1			1
							1	9									
11	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					1
*12	352	N	352	-0-	-0-	-0-	17	1	334	3	N	1	1	1			1
							1	9									
*01	351	N	351	-0-	-0-	-0-	17	1	333	3	N	1	1	1			1
							1	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	30	1	565	3	N	1	1	1			1
							1	9									
09	520	N	520	-0-	-0-	-0-	27	1	492	3	N	1	1	1			1
							1	9									
10	526	N	526	-0-	-0-	-0-	26	1	499	3	N	1	1	1			1
							1	9									
11	504	N	504	-0-	-0-	-0-	24	1	479	3	N	1					2
							1	9									
*12	508	N	508	-0-	-0-	-0-	25	1	482	3	N	1	1	1			2
							1	9									
*01	503	N	503	-0-	-0-	-0-	25	1	477	3	N	1	1	1			2
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					1
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-	1	1			-0-
11	105	N	105	-0-	-0-	-0-	5	1	99	3	N	1					1
							1	9									
*12	109	N	109	-0-	-0-	-0-	5	1	103	3	N	1	1	1			1
							1	9									
*01	110	N	110	-0-	-0-	-0-	5	1	104	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	25	1	323	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	20	1	246	3	Y	-0-					-0-
10	372	N	226	-0-	-146	-0-	17	1	209	3	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	35	1	493	3	Y	-0-	1	1			1
09	573	N	573	-0-	-0-	-0-	37	1	536	3	Y	-0-	1	1			-0-
10	620	N	589	-0-	-31	-0-	37	1	551	3	Y	1					1
							1	9									
11	545	N	545	-0-	-0-	-0-	36	1	508	3	Y	1	1	1			1
							1	9									
*12	563	N	563	-0-	-0-	-0-	37	1	525	3	Y	1	1	1			1
							1	9									
*01	520	N	520	-0-	-0-	-0-	33	1	487	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	-0-	51	1	721	3	Y	2	4	1			2
							2	9									
09	751	N	751	-0-	-0-	-0-	48	1	700	3	Y	3	4	1			1
							3	9									
10	775	N	770	-0-	-5	-0-	48	1	719	3	Y	3					4
							3	9									
11	744	N	744	-0-	-0-	-0-	49	1	692	3	Y	3	4	1			3
							3	9									
*12	752	N	752	-0-	-0-	-0-	49	1	699	3	Y	4	4	1	1	8	2
							4	9									
*01	738	N	738	-0-	-0-	-0-	47	1	689	3	Y	2					4
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	35	1	492	3	Y	1	2	1			2
							1	9									
09	451	N	451	-0-	-0-	-0-	29	1	421	3	Y	1	2	1			1
							1	9									
10	527	N	526	-0-	-1	-0-	33	1	491	3	Y	2					3
							2	9									
11	499	N	499	-0-	-0-	-0-	33	1	464	3	Y	2	3	1			2
							2	9									
*12	502	N	502	-0-	-0-	-0-	33	1	467	3	Y	2	3	1			1
							2	9									
*01	497	N	497	-0-	-0-	-0-	32	1	463	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	59	1	491	3	Y	3	2	1			2
							3	9									
09	523	N	523	-0-	-0-	-0-	49	1	473	3	Y	1	2	1			1
							1	9									
10	558	N	532	-0-	-26	-0-	33	1	497	3	Y	2	2	1			1
							2	9									
11	503	N	503	-0-	-0-	-0-	31	1	471	3	Y	1	2	1			-0-
							1	9									
*12	528	N	528	-0-	-0-	-0-	33	1	494	3	Y	1					1
							1	9									
*01	496	N	496	-0-	-0-	-0-	33	1	460	3	Y	3	2	1			2
							3	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	29	1	353	2	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	41	1	569	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	2	N	-0-					-0-
*12	575	N	575	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							71	3									
*01	590	N	590	-0-	-0-	-0-	54	1	514	2	N	-0-					-0-
							22	3									

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	35	1	473	2	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	34	1	479	2	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	39	1	469	2	N	-0-					-0-
*12	490	N	490	-0-	-0-	-0-	34	1	395	2	N	-0-					-0-
							61	3									
*01	520	N	520	-0-	-0-	-0-	47	1	454	2	N	-0-					-0-
							19	3									

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	3	1	35	2	N	-0-					-0-
							5	3									
*01	46	N	46	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
							2	3									

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	48	1	585	2	N	26	3	8			23
							29	9									
09	645	N	645	-0-	-0-	-0-	44	1	601	2	N	-0-					23
10	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					23
11	605	N	605	-0-	-0-	-0-	47	1	557	2	N	1	1	8			23
							1	9									
*12	597	N	597	-0-	-0-	-0-	41	1	482	2	N	-0-					23
							74	3									
*01	587	N	587	-0-	-0-	-0-	53	1	512	2	N	-0-					23
							22	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	28	1	377	3	Y	1					2
							1	9									
09	405	N	405	-0-	-0-	-0-	27	1	377	3	Y	1	2	1			1
							1	9									
10	425	N	425	-0-	-0-	-0-	29	1	395	3	Y	1	2	1			-0-
							1	9									
11	410	N	410	-0-	-0-	-0-	28	1	380	3	Y	2					2
							2	9									
*12	439	N	439	-0-	-0-	-0-	31	1	407	3	Y	1	2	1			1
							1	9									
*01	390	N	390	-0-	-0-	-0-	28	1	362	3	Y	-0-					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	54	1	167	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	52	1	158	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	54	1	162	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	52	1	156	3	N	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	54	1	161	3	N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	54	1	157	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	341	N	206	-0-	-135	-0-	206	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	96	1	52	3	N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	92	1	46	3	N	-0-			-0-
10	155	N	143	-0-	-12	-0-	95	1	48	3	N	-0-			-0-
11	137	N	137	-0-	-0-	-0-	92	1	45	3	N	-0-			-0-
*12	143	N	143	-0-	-0-	-0-	95	1	48	3	N	-0-			-0-
*01	144	N	144	-0-	-0-	-0-	95	1	49	3	N	-0-			-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

08	93	N	93	-0-	-0-	-0-	93	1			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

08	434	N	434	-0-	-0-	-0-	192	1	242	3	N	-0-			-0-
09	420	N	420	-0-	-0-	-0-	184	1	236	3	N	-0-			-0-
10	436	N	436	-0-	-0-	-0-	190	1	246	3	N	-0-			-0-
11	420	N	420	-0-	-0-	-0-	184	1	236	3	N	-0-			-0-
*12	417	N	417	-0-	-0-	-0-	190	1	227	3	N	-0-			-0-
*01	409	N	409	-0-	-0-	-0-	190	1	219	3	N	-0-			-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

08	287	N	287	-0-	-0-	-0-	287	3			N	-0-			-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-			-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
*01	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

08	209	N	209	-0-	-0-	-0-	209	3			N	-0-			-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-			-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	96	1	428	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	92	1	414	3	N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	95	1	422	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	92	1	394	3	N	-0-					-0-
*12	483	N	483	-0-	-0-	-0-	95	1	388	3	N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	95	1	388	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	9	1	154	3	Y	1					1
							1	9									
09	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-	1	1			-0-
10	259	N	259	-0-	-0-	-0-	15	1	243	3	Y	1					1
							1	9									
11	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					1
*12	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					1
*01	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-					1

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	27	1	528	3	Y	-0-	1	1			-0-
09	549	N	549	-0-	-0-	-0-	26	1	523	3	Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	27	1	522	3	Y	1					1
							1	9									
11	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					1
*12	565	N	565	-0-	-0-	-0-	30	1	535	3	Y	-0-	1	1			-0-
*01	635	N	635	-0-	-0-	-0-	38	1	597	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	30	1	598	3	Y	-0-					-0-
09	635	N	635	-0-	-0-	-0-	30	1	605	3	Y	-0-					-0-
10	651	N	645	-0-	-6	-0-	32	1	613	3	Y	-0-					-0-
11	595	N	595	-0-	-0-	-0-	30	1	565	3	Y	-0-					-0-
*12	618	N	618	-0-	-0-	-0-	33	1	583	3	Y	2	2	8			-0-
							2	9									
*01	598	N	598	-0-	-0-	-0-	36	1	562	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	63	1	1246	3	Y	-0-	1	1			-0-
09	1282	N	1282	-0-	-0-	-0-	61	1	1221	3	Y	-0-					-0-
10	1333	N	1301	-0-	-32	-0-	64	1	1236	3	Y	1					1
							1	9									
11	1235	N	1235	-0-	-0-	-0-	63	1	1172	3	Y	-0-					1
*12	1223	N	1223	-0-	-0-	-0-	65	1	1158	3	Y	-0-	1	1			-0-
*01	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	23	1	380	3	Y	-0-					1
09	400	N	400	-0-	-0-	-0-	23	1	377	3	Y	-0-					1
10	404	N	404	-0-	-0-	-0-	24	1	380	3	Y	-0-					1
11	399	N	399	-0-	-0-	-0-	23	1	375	3	Y	1	1	1			1
							1	9									
*12	417	N	417	-0-	-0-	-0-	24	1	393	3	Y	-0-					1
*01	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	14	1	268	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	14	1	262	3	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	13	1	247	3	Y	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	14	1	245	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	78	1	376	3	N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	75	1	353	3	N	-0-					-0-
10	434	N	432	-0-	-2	-0-	77	1	355	3	N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	75	1	337	3	N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	77	1	334	3	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	77	1	321	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	18	1	296	3	Y	-0-					1
09	331	N	331	-0-	-0-	-0-	19	1	312	3	Y	-0-					1
10	285	N	285	-0-	-0-	-0-	17	1	268	3	Y	-0-					1
11	417	N	417	-0-	-0-	-0-	25	1	392	3	Y	-0-					1
*12	384	N	384	-0-	-0-	-0-	22	1	361	3	Y	1	1	8			1
							1	9									
*01	365	N	365	-0-	-0-	-0-	22	1	343	3	Y	-0-					1

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	24	1	401	3	Y	-0-					1
09	421	N	421	-0-	-0-	-0-	24	1	396	3	Y	1	1	1			1
							1	9									
10	434	N	420	-0-	-14	-0-	25	1	395	3	Y	-0-					1
11	416	N	416	-0-	-0-	-0-	24	1	391	3	Y	1	1	1			1
							1	9									
*12	429	N	429	-0-	-0-	-0-	25	1	403	3	Y	1	1	8			1
							1	9									
*01	423	N	423	-0-	-0-	-0-	25	1	398	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	17	1	286	3	Y	1					1
							1	9									
09	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-	1	1			-0-
10	341	N	317	-0-	-24	-0-	19	1	297	3	Y	1					1
							1	9									
11	307	N	307	-0-	-0-	-0-	18	1	289	3	Y	-0-	1	1			-0-
*12	311	N	311	-0-	-0-	-0-	18	1	292	3	Y	1					1
							1	9									
*01	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	-0-	49	1	921	3	N	2	2	1			3
							2	9									
09	756	N	756	-0-	-0-	-0-	39	1	716	3	N	1	2	1			2
							1	9									
10	895	N	895	-0-	-0-	-0-	44	1	849	3	N	2	2	1			2
							2	9									
11	883	N	883	-0-	-0-	-0-	43	1	839	3	N	1					3
							1	9									
*12	818	N	818	-0-	-0-	-0-	40	1	776	3	N	2	2	1			3
							2	9									
*01	848	N	848	-0-	-0-	-0-	41	1	805	3	N	2	2	1			3
							2	9									

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

08	826	N	826	-0-	-0-	-0-	101	1	725	3	Y	-0-					-0-
09	749	N	749	-0-	-0-	-0-	93	1	656	3	Y	-0-					-0-
10	988	N	988	-0-	-0-	-0-	122	1	866	3	Y	-0-					-0-
11	949	N	949	-0-	-0-	-0-	115	1	834	3	Y	-0-					-0-
*12	1018	N	1018	-0-	-0-	-0-	121	1	897	3	Y	-0-					-0-
*01	935	N	935	-0-	-0-	-0-	117	1	818	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

08	521	N	521	-0-	-0-	-0-	64	1	457	3	Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	63	1	440	3	Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	72	1	500	3	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	69	1	475	3	Y	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	67	1	450	3	Y	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	69	1	473	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

08	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
10	1488	N	1294	-0-	-194	-0-	1294	2			N	-0-					-0-
11	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
*12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
*01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

08	916	N	916	-0-	-0-	-0-	55	1	861	3	Y	-0-	1	1			1
09	876	N	876	-0-	-0-	-0-	58	1	818	3	Y	-0-	1	1			-0-
10	908	N	908	-0-	-0-	-0-	62	1	846	3	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	59	1	814	3	Y	-0-					-0-
*12	877	N	877	-0-	-0-	-0-	64	1	813	3	Y	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	64	1	821	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

08	476	N	476	-0-	-0-	-0-	36	1	440	2	N	-0-					1
09	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					1
10	486	N	486	-0-	-0-	-0-	35	1	451	2	N	-0-					1
11	465	N	465	-0-	-0-	-0-	34	1	431	2	N	-0-					1
*12	471	N	471	-0-	-0-	-0-	34	1	437	2	N	-0-					1
*01	474	N	474	-0-	-0-	-0-	35	1	439	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	11	1	251	3	Y	3	2	1			3
							3	9									
09	248	N	248	-0-	-0-	-0-	11	1	233	3	Y	4	4	1			3
							4	9									
10	259	N	259	-0-	-0-	-0-	12	1	244	3	Y	3	3	1			3
							3	9									
11	249	N	249	-0-	-0-	-0-	11	1	234	3	Y	4	4	1			3
							4	9									
*12	254	N	254	-0-	-0-	-0-	12	1	235	3	Y	6	6	1			3
							7	9									
*01	213	N	213	-0-	-0-	-0-	10	1	199	3	Y	4	2	1			5
							4	9									

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-	1	1			-0-
09	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					-0-
10	516	N	516	-0-	-0-	-0-	25	1	491	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	23	1	455	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	57	1	406	3	Y	-0-					-0-
09	469	N	469	-0-	-0-	-0-	58	1	411	3	Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	61	1	433	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	59	1	427	3	Y	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	47	1	348	3	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	58	1	409	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-	1	1			-0-
09	489	N	489	-0-	-0-	-0-	23	1	466	3	Y	-0-					-0-
10	527	N	506	-0-	-21	-0-	25	1	481	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	25	1	461	3	Y	1					1
							1	9									
*12	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-	1	1			-0-
*01	493	N	493	-0-	-0-	-0-	29	1	464	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	47	1	389	3	Y	1	1	1			1
							1	9									
09	285	N	285	-0-	-0-	-0-	27	1	257	3	Y	1	1	1			1
							1	9									
10	892	N	892	-0-	-0-	-0-	55	1	835	3	Y	2	2	1			1
							2	9									
11	710	N	710	-0-	-0-	-0-	44	1	664	3	Y	2	3	1			-0-
							2	9									
*12	736	N	736	-0-	-0-	-0-	46	1	688	3	Y	2					2
							2	9									
*01	742	N	742	-0-	-0-	-0-	49	1	689	3	Y	4	3	1			3
							4	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

08	392	N	392	-0-	-0-	-0-	42	1	350	3	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-					-0-
10	403	N	378	-0-	-25	-0-	23	1	355	3	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	23	1	343	3	Y	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	24	1	355	3	Y	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	25	1	344	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

08	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					2
09	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					2
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-	2	1			-0-
11	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
*12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

08	653	N	653	-0-	-0-	-0-	43	1	610	3	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	40	1	561	3	Y	-0-					-0-
10	652	N	652	-0-	-0-	-0-	44	1	608	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	42	1	586	3	Y	-0-					-0-
*12	635	N	635	-0-	-0-	-0-	43	1	592	3	Y	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	43	1	599	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

08	610	N	610	-0-	-0-	-0-	34	1	575	3	Y	1					2
							1	9									
09	540	N	540	-0-	-0-	-0-	31	1	509	3	Y	-0-	1	1			1
10	625	N	625	-0-	-0-	-0-	37	1	587	3	Y	1					2
							1	9									
11	561	N	561	-0-	-0-	-0-	33	1	527	3	Y	1	1	1	1	8	1
							1	9									
*12	468	N	468	-0-	-0-	-0-	27	1	439	3	Y	2	2	8			1
							2	9									
*01	585	N	585	-0-	-0-	-0-	35	1	549	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	52	1	630	2	N	-0-					1
09	672	N	672	-0-	-0-	-0-	49	1	623	2	N	-0-					1
10	713	N	693	-0-	-20	-0-	51	1	642	2	N	-0-					1
11	448	N	448	-0-	-0-	-0-	33	1	415	2	N	-0-					1
*12	514	N	514	-0-	-0-	-0-	37	1	477	2	N	-0-					1
*01	516	N	516	-0-	-0-	-0-	38	1	478	2	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

08	332	N	332	-0-	-0-	-0-	16	1	315	2	Y	1					2
							1	9									
09	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					2
10	341	N	329	-0-	-12	-0-	16	1	312	2	Y	1					3
							1	9									
11	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					3
*12	316	N	316	-0-	-0-	-0-	14	1	300	2	Y	2	3	1			2
							2	9									
*01	311	N	311	-0-	-0-	-0-	14	1	297	2	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

08	844	N	844	-0-	-0-	-0-	43	1	799	3	N	2	2	1			3
							2	9									
09	799	N	799	-0-	-0-	-0-	41	1	757	3	N	1	2	1			2
							1	9									
10	837	N	822	-0-	-15	-0-	41	1	779	3	N	2	2	1			2
							2	9									
11	800	N	800	-0-	-0-	-0-	39	1	760	3	N	1					3
							1	9									
*12	815	N	815	-0-	-0-	-0-	40	1	773	3	N	2	2	1			3
							2	9									
*01	813	N	813	-0-	-0-	-0-	40	1	771	3	N	2	2	1			3
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

08	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	310	N	162	-0-	-148	-0-	162	3			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	15	1	316	2	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
10	320	N	320	-0-	-0-	-0-	29	1	291	2	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	25	1	275	2	Y	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	35	1	270	2	Y	-0-					-0-
*01	309	N	309	-0-	-0-	-0-	33	1	276	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	15	1	303	3	N	2	2	1			3
							2	9									
09	273	N	273	-0-	-0-	-0-	14	1	257	3	N	2	3	1			2
							2	9									
10	310	N	268	-0-	-42	-0-	15	1	251	3	N	2	2	1			2
							2	9									
11	231	N	231	-0-	-0-	-0-	13	1	216	3	N	2	2	1			2
							2	9									
*12	232	N	232	-0-	-0-	-0-	13	1	216	3	N	3	2	1			3
							3	9									
*01	197	N	197	-0-	-0-	-0-	11	1	185	3	N	1	2	1			2
							1	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	48	1	615	3	Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	48	1	606	3	Y	-0-					-0-
10	620	N	589	-0-	-31	-0-	44	1	545	3	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	45	1	540	3	Y	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	45	1	525	3	Y	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	46	1	536	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	-0-	86	1	1105	3	Y	-0-					-0-
09	1140	N	1140	-0-	-0-	-0-	84	1	1055	3	Y	1					1
							1	9									
10	1178	N	1172	-0-	-6	-0-	88	1	1084	3	Y	-0-	1	1			-0-
11	843	N	843	-0-	-0-	-0-	65	1	777	3	Y	1					1
							1	9									
*12	900	N	900	-0-	-0-	-0-	71	1	829	3	Y	-0-	1	1			-0-
*01	939	N	939	-0-	-0-	-0-	74	1	864	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	25	1	323	3	Y	-0-					-0-
09	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					-0-
11	314	N	314	-0-	-0-	-0-	24	1	289	3	Y	1	1	8			-0-
							1	9									
*12	298	N	298	-0-	-0-	-0-	24	1	274	3	Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	24	1	278	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	9	1	184	2	Y	-0-					1
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					1
10	189	N	189	-0-	-0-	-0-	9	1	179	2	Y	1					2
							1	9									
11	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					2
*12	176	N	176	-0-	-0-	-0-	8	1	167	2	Y	1	2	1			1
							1	9									
*01	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-					1

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
10	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-
11	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*12	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
*01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	145	1	614	3	N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	140	1	573	3	N	-0-					-0-
10	775	N	721	-0-	-54	-0-	135	1	586	3	N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	107	1	566	3	N	1	1	8			-0-
							1	9									
*12	701	N	701	-0-	-0-	-0-	145	1	554	3	N	2	2	8			-0-
							2	9									
*01	704	N	704	-0-	-0-	-0-	145	1	559	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	34	1	706	2	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	53	1	592	2	Y	-0-					-0-
10	651	N	550	-0-	-101	-0-	50	1	500	2	Y	-0-					-0-
11	682	N	682	-0-	-0-	-0-	58	1	624	2	Y	-0-					-0-
*12	656	N	656	-0-	-0-	-0-	75	1	581	2	Y	-0-					-0-
*01	636	N	636	-0-	-0-	-0-	67	1	569	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0-	-0-	80	1	1647	2	Y	-0-					-0-
09	1637	N	1637	-0-	-0-	-0-	136	1	1501	2	Y	-0-					-0-
10	1767	N	1712	-0-	-55	-0-	156	1	1556	2	Y	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	135	1	1467	2	Y	-0-					-0-
*12	1695	N	1695	-0-	-0-	-0-	193	1	1502	2	Y	-0-					-0-
*01	1700	N	1700	-0-	-0-	-0-	180	1	1520	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	43	1	883	2	Y	-0-					-0-
09	1248	N	1248	-0-	-0-	-0-	103	1	1145	2	Y	-0-					-0-
10	1185	N	1185	-0-	-0-	-0-	108	1	1077	2	Y	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	97	1	1053	2	Y	-0-					-0-
*12	1104	N	1104	-0-	-0-	-0-	126	1	978	2	Y	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	119	1	1008	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	38	1	417	2	Y	-0-					-0-
10	506	N	506	-0-	-0-	-0-	46	1	460	2	Y	-0-					-0-
11	473	N	473	-0-	-0-	-0-	40	1	433	2	Y	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	37	1	287	2	Y	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	44	1	372	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	32	1	353	2	Y	-0-					-0-
10	558	N	399	-0-	-159	-0-	36	1	363	2	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	45	1	489	2	Y	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	57	1	439	2	Y	-0-					-0-
*01	596	N	596	-0-	-0-	-0-	63	1	533	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
*06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*10	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

08	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-	1	1			2
09	312	N	312	-0-	-0-	-0-	20	1	291	3	N	1					3
							1	9									
10	331	N	331	-0-	-0-	-0-	21	1	309	3	N	1	1	1			3
							1	9									
11	326	N	326	-0-	-0-	-0-	21	1	303	3	N	2	1	1			4
							2	9									
*12	330	N	330	-0-	-0-	-0-	21	1	307	3	N	2	2	1			4
							2	9									
*01	351	N	351	-0-	-0-	-0-	21	1	328	3	N	2	2	1			4
							2	9									

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

08	1200	N	1200	-0-	-0-	-0-	78	1	1122	3	N	-0-	1	1			1
09	1101	N	1101	-0-	-0-	-0-	72	1	1028	3	N	1					2
							1	9									
10	1240	N	1167	-0-	-73	-0-	76	1	1090	3	N	1	1	1			2
							1	9									
11	1113	N	1113	-0-	-0-	-0-	73	1	1039	3	N	1	1	1			2
							1	9									
*12	1120	N	1120	-0-	-0-	-0-	71	1	1047	3	N	2	1	1			3
							2	9									
*01	1121	N	1121	-0-	-0-	-0-	67	1	1053	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2308	-0-	-17	-0-	149	1	2159	3	N	-0-	1	1			1
09	2220	X	2199	-0-	-21	-0-	144	1	2054	3	N	1					2
							1	9									
10	2387	X	2253	-0-	-134	-0-	146	1	2106	3	N	1	1	1			2
							1	9									
11	2310	X	2225	-0-	-85	-0-	146	1	2078	3	N	1	1	1			2
							1	9									
12	2387	X	1947	-0-	-440	-0-	123	1	1822	3	N	2	1	1			3
							2	9									
*01	1535	N	1535	-0-	-0-	-0-	91	1	1444	3	N	-0-	1	1			2

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					1
09	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
10	372	N	328	-0-	-44	-0-	21	1	307	3	N	-0-					1
11	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1
*12	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					1
*01	308	N	308	-0-	-0-	-0-	18	1	290	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					1
09	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					1
10	682	N	668	-0-	-14	-0-	43	1	625	3	N	-0-					1
11	658	N	658	-0-	-0-	-0-	43	1	615	3	N	-0-					1
*12	684	N	684	-0-	-0-	-0-	43	1	640	3	N	1	1	1			1
							1	9									
*01	693	N	693	-0-	-0-	-0-	41	1	651	3	N	1	1	1			1
							1	9									

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-					-0-
10	465	N	375	-0-	-90	-0-	24	1	351	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	22	1	344	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	81	1	1174	3	N	1	1	1			1
							1	9									
09	1229	N	1229	-0-	-0-	-0-	80	1	1148	3	N	1					2
							1	9									
10	1271	N	1242	-0-	-29	-0-	81	1	1161	3	N	-0-	1	1			1
11	1207	N	1207	-0-	-0-	-0-	79	1	1126	3	N	2	1	1			2
							2	9									
*12	1367	N	1367	-0-	-0-	-0-	86	1	1280	3	N	1	1	1			2
							1	9									
*01	1214	N	1214	-0-	-0-	-0-	72	1	1141	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					1
09	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
10	527	N	96	-0-	-431	-0-	6	1	90	3	N	-0-					1
11	1963	N	1963	-0-	-0-	-0-	129	1	1833	3	N	1					2
							1	9									
*12	1622	N	1622	-0-	-0-	-0-	102	1	1519	3	N	1	1	1			2
							1	9									
*01	1470	N	1470	-0-	-0-	-0-	87	1	1381	3	N	2	1	1			3
							2	9									

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			-0-
09	372	N	372	-0-	-0-	-0-	24	1	347	3	N	1					1
							1	9									
10	558	N	378	-0-	-180	-0-	25	1	353	3	N	-0-					1
11	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					1
*12	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					1
*01	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					1

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	90	1	1307	3	N	-0-	1	1			1
09	1349	N	1349	-0-	-0-	-0-	88	1	1260	3	N	1					2
							1	9									
10	1457	N	1376	-0-	-81	-0-	89	1	1286	3	N	1	1	1			2
							1	9									
11	826	N	826	-0-	-0-	-0-	54	1	771	3	N	1	1	1			2
							1	9									
*12	746	N	746	-0-	-0-	-0-	47	1	698	3	N	1	1	1			2
							1	9									
*01	1107	N	1107	-0-	-0-	-0-	66	1	1040	3	N	1	1	1			2
							1	9									

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	71	1	1021	3	N	1	1	1			1
							1	9									
09	1045	N	1045	-0-	-0-	-0-	68	1	977	3	N	-0-					1
10	1116	N	1074	-0-	-42	-0-	70	1	1003	3	N	1	1	1			1
							1	9									
11	1036	N	1036	-0-	-0-	-0-	68	1	966	3	N	2	1	1			2
							2	9									
*12	1059	N	1059	-0-	-0-	-0-	67	1	991	3	N	1	1	1			2
							1	9									
*01	1042	N	1042	-0-	-0-	-0-	62	1	979	3	N	1	1	1			2
							1	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1221	N	1221	-0-	-0-	-0-	79	1	1142	3	N	-0-	1	1			1
09	1217	N	1217	-0-	-0-	-0-	79	1	1137	3	N	1					2
							1	9									
10	1364	N	1282	-0-	-82	-0-	83	1	1198	3	N	1	1	1			2
							1	9									
11	1350	N	1350	-0-	-0-	-0-	89	1	1260	3	N	1	1	1			2
							1	9									
*12	1352	N	1352	-0-	-0-	-0-	85	1	1266	3	N	1	1	1			2
							1	9									
*01	1249	N	1249	-0-	-0-	-0-	74	1	1173	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	-0-	80	1	1156	3	N	-0-	1	1			1
09	1092	N	1092	-0-	-0-	-0-	71	1	1020	3	N	1					2
							1	9									
10	1302	N	1266	-0-	-36	-0-	82	1	1183	3	N	1	1	1			2
							1	9									
11	1151	N	1151	-0-	-0-	-0-	75	1	1075	3	N	1	1	1			2
							1	9									
*12	1019	N	1019	-0-	-0-	-0-	64	1	954	3	N	1	1	1			2
							1	9									
*01	1534	N	1534	-0-	-0-	-0-	77	1	235	2	N	2	1	1			3
							1220	3	2	9							

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

08	1487	N	1487	-0-	-0-	-0-	96	1	1391	3	N	-0-	1	1			2
09	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					2
10	1829	N	1192	-0-	-637	-0-	77	1	1114	3	N	1	1	1			2
							1	9									
11	1280	N	1280	-0-	-0-	-0-	84	1	1195	3	N	1	1	1			2
							1	9									
*12	1422	N	1422	-0-	-0-	-0-	90	1	1330	3	N	2	1	1			3
							2	9									
*01	1424	N	1424	-0-	-0-	-0-	85	1	1338	3	N	1	1	1			3
							1	9									

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

08	1037	N	1037	-0-	-0-	-0-	67	1	970	3	N	-0-					1
09	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					1
10	793	N	793	-0-	-0-	-0-	51	1	741	3	N	1	1	1			1
							1	9									
11	793	N	793	-0-	-0-	-0-	52	1	740	3	N	1	1	1			1
							1	9									
*12	830	N	830	-0-	-0-	-0-	52	1	777	3	N	1	1	1			1
							1	9									
*01	840	N	840	-0-	-0-	-0-	50	1	788	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

08	599	N	599	-0-	-0-	-0-	39	1	560	3	N	-0-					1
09	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					1
10	620	N	582	-0-	-38	-0-	38	1	544	3	N	-0-					1
11	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-					1
*12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					1
*01	565	N	565	-0-	-0-	-0-	34	1	531	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

08	1746	N	1746	-0-	-0-	-0-	113	1	1632	3	N	1	1	1			2
							1	9									
09	1543	N	1543	-0-	-0-	-0-	101	1	1442	3	N	-0-					2
10	1488	N	1422	-0-	-66	-0-	92	1	1329	3	N	1	1	1			2
							1	9									
11	1377	N	1377	-0-	-0-	-0-	90	1	1286	3	N	1	1	1			2
							1	9									
*12	1326	N	1326	-0-	-0-	-0-	84	1	1240	3	N	2	1	1			3
							2	9									
*01	1532	N	1532	-0-	-0-	-0-	91	1	1440	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	26	1	383	3	N	-0-	1	1			-0-
09	388	N	388	-0-	-0-	-0-	25	1	362	3	N	1					1
							1	9									
10	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					1
11	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					1
*12	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					1
*01	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					1

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3393	X	3393	-0-	-0-	-0-	219	1	3173	3	N	1	2	1			3
							1	9									
09	3473	X	3473	-0-	-0-	-0-	227	1	3245	3	N	1					4
							1	9									
10	3286	X	3091	-0-	-195	-0-	201	1	2888	3	N	2	2	1			4
							2	9									
11	3180	X	3073	-0-	-107	-0-	201	1	2869	3	N	3	2	1			5
							3	9									
12	3379	X	2969	-0-	-410	-0-	187	1	2780	3	N	2	2	1			5
							2	9									
01	3596	X	2599	-0-	-997	-0-	155	1	2441	3	N	3	2	1			6
							3	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	43	1	628	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	41	1	594	3	N	-0-					-0-
10	682	N	647	-0-	-35	-0-	42	1	605	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	37	1	583	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	38	1	544	3	N	-0-					1
09	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					1
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-					1
11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					1
*12	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					1
*01	597	N	597	-0-	-0-	-0-	36	1	561	3	N	-0-					1

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	54	1	59	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	52	1	58	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	54	1	59	3	N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	52	1	55	3	N	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	54	1	58	3	N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	54	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*07	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
*03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*04	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*06	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*07	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
*08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*09	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*10	1023	N	1004	-0-	-19	-0-	1004	3			N	-0-					-0-
*11	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
*12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	14B2	EXT	7	-0-	7	7	7	3			N	-0-					-0-
01	14B2	EXT	9	-0-	9	16	9	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					4
09	521	N	521	-0-	-0-	-0-	34	1	487	3	N	-0-					4
10	558	N	526	-0-	-32	-0-	34	1	492	3	N	-0-					4
11	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					4
*12	542	N	542	-0-	-0-	-0-	37	1	502	3	N	3					7
							3	9									
*01	591	N	591	-0-	-0-	-0-	41	1	546	3	N	4	6	1			5
							4	9									

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

08	180	N	180	-0-	-0-	-0-	102	1	78	3	N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	98	1	73	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	102	1	74	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	98	1	67	3	N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	102	1	66	3	N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	102	1	69	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	36	1	515	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	31	1	450	3	N	1					1
							1	9									
10	744	N	473	-0-	-271	-0-	31	1	442	3	N	-0-					1
11	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					1
*12	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					1
*01	471	N	471	-0-	-0-	-0-	28	1	443	3	N	-0-					1

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	19	1	278	3	N	1	1	1			1
							1	9									
09	578	N	578	-0-	-0-	-0-	38	1	540	3	N	-0-					1
10	573	N	573	-0-	-0-	-0-	37	1	535	3	N	1	1	1			1
							1	9									
11	480	N	480	-0-	-0-	-0-	31	1	448	3	N	1	1	1			1
							1	9									
*12	482	N	482	-0-	-0-	-0-	30	1	451	3	N	1	1	1			1
							1	9									
*01	483	N	483	-0-	-0-	-0-	29	1	453	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	96	1	782	3	N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	92	1	760	3	N	-0-					-0-
10	930	N	877	-0-	-53	-0-	95	1	782	3	N	-0-					-0-
11	846	N	846	-0-	-0-	-0-	92	1	754	3	N	-0-					-0-
*12	856	N	856	-0-	-0-	-0-	95	1	761	3	N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	95	1	766	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	43	1	525	2	N	-0-					1
09	572	N	572	-0-	-0-	-0-	42	1	530	2	N	-0-					1
10	594	N	594	-0-	-0-	-0-	43	1	551	2	N	-0-					1
11	531	N	531	-0-	-0-	-0-	39	1	492	2	N	-0-					1
*12	481	N	481	-0-	-0-	-0-	35	1	446	2	N	-0-					1
*01	610	N	610	-0-	-0-	-0-	45	1	565	2	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	81	1	987	2	N	-0-					1
09	1065	N	1065	-0-	-0-	-0-	78	1	987	2	N	-0-					1
10	1147	N	1146	-0-	-1	-0-	84	1	1062	2	N	-0-					1
11	1133	N	1133	-0-	-0-	-0-	84	1	1049	2	N	-0-					1
*12	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					1
*01	1299	N	1299	-0-	-0-	-0-	95	1	1204	2	N	-0-					1

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1820	N	1820	-0-	-0-	-0-	203	1	1617	2	Y	-0-					-0-
09	1797	N	1797	-0-	-0-	-0-	202	1	1595	2	Y	-0-					-0-
10	1829	N	1810	-0-	-19	-0-	206	1	1604	2	Y	-0-					-0-
11	1798	N	1798	-0-	-0-	-0-	208	1	1589	2	Y	1	1	8			-0-
							1	9									
*12	1717	N	1717	-0-	-0-	-0-	210	1	1507	2	Y	-0-					-0-
*01	1809	N	1809	-0-	-0-	-0-	222	1	1587	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	82	1	1064	3	N	3	4	1			8
							3	9									
09	1161	N	1161	-0-	-0-	-0-	82	1	1077	3	N	2	4	1			6
							2	9									
10	1179	N	1179	-0-	-0-	-0-	80	1	1096	3	N	3	3	1			6
							3	9									
11	1089	N	1089	-0-	-0-	-0-	75	1	1007	3	N	6	5	1	2	8	5
							7	9									
*12	1131	N	1131	-0-	-0-	-0-	81	1	1039	3	N	10	3	1	3	8	9
							11	9									
*01	1101	N	1101	-0-	-0-	-0-	82	1	1013	3	N	5	6	1			8
							6	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	37	1	303	3	Y	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	34	1	322	3	Y	1	1	1			1
							1	9									
10	372	N	238	-0-	-134	-0-	15	1	223	3	Y	-0-	1	1			-0-
11	265	N	265	-0-	-0-	-0-	16	1	248	3	Y	1	1	1			-0-
							1	9									
*12	221	N	221	-0-	-0-	-0-	14	1	206	3	Y	1					1
							1	9									
*01	212	N	212	-0-	-0-	-0-	14	1	197	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	96	1	178	3	N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	92	1	170	3	N	-0-					-0-
10	279	N	242	-0-	-37	-0-	95	1	147	3	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	92	1	173	3	N	-0-					-0-
*12	273	N	273	-0-	-0-	-0-	95	1	178	3	N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	95	1	183	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					2
09	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					2
10	93	N	27	-0-	-66	-0-	2	1	25	3	Y	-0-					2
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					2
*12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
*01	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					2

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	6	1	80	3	Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	8	1	94	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
10	310	N	119	-0-	-191	-0-	9	1	110	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-
09	482	N	482	-0-	-0-	-0-	34	1	448	3	Y	-0-					-0-
10	527	N	501	-0-	-26	-0-	38	1	463	3	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	39	1	448	3	Y	2					2
							2	9									
*12	509	N	509	-0-	-0-	-0-	38	1	471	3	Y	-0-					2
*01	495	N	495	-0-	-0-	-0-	34	1	461	3	Y	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2676	-0-	-52	-0-	136	1	2533	3	N	6	5	1			9
							7	9									
09	2640	X	2488	-0-	-152	-0-	127	1	2358	3	N	3	5	1			7
							3	9									
10	2728	X	2537	-0-	-191	-0-	126	1	2407	3	N	4	5	1			6
							4	9									
11	2610	X	2432	-0-	-178	-0-	117	1	2311	3	N	4	1	8			9
							4	9									
12	2697	X	2489	-0-	-208	-0-	121	1	2361	3	N	6	5	1	1	8	9
							7	9									
*01	2485	N	2485	-0-	-0-	-0-	121	1	2357	3	N	6	5	1			10
							7	9									

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	948	N	948	-0-	-0-	-0-	44	1	896	3	N	7	7	1			9
							8	9									
09	981	N	981	-0-	-0-	-0-	51	1	922	3	N	7	9	1			7
							8	9									
10	899	N	749	-0-	-150	-0-	41	1	701	3	N	6	6	1			7
							7	9									
11	968	N	968	-0-	-0-	-0-	54	1	904	3	N	9	8	1			8
							10	9									
*12	966	N	966	-0-	-0-	-0-	54	1	902	3	N	9	6	1			11
							10	9									
*01	944	N	944	-0-	-0-	-0-	52	1	881	3	N	10	11	1			10
							11	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	18	1	251	3	Y	-0-	1	1			1
09	332	N	332	-0-	-0-	-0-	21	1	311	3	Y	-0-	1	1			-0-
10	345	N	345	-0-	-0-	-0-	21	1	322	3	Y	2					2
							2	9									
11	355	N	355	-0-	-0-	-0-	23	1	331	3	Y	1	2	1			1
							1	9									
*12	382	N	382	-0-	-0-	-0-	25	1	355	3	Y	2	2	1			1
							2	9									
*01	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

08	843	N	843	-0-	-0-	-0-	272	1	571	3	Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	262	1	542	3	Y	-0-					-0-
10	833	N	833	-0-	-0-	-0-	271	1	562	3	Y	-0-					-0-
11	776	N	776	-0-	-0-	-0-	259	1	517	3	Y	-0-					-0-
*12	798	N	798	-0-	-0-	-0-	269	1	529	3	Y	-0-					-0-
*01	804	N	804	-0-	-0-	-0-	269	1	535	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

08	819	N	819	-0-	-0-	-0-	46	1	773	3	Y	-0-					2
09	821	N	821	-0-	-0-	-0-	46	1	774	3	Y	1	1	1			2
							1	9									
10	835	N	835	-0-	-0-	-0-	49	1	785	3	Y	1					3
							1	9									
11	809	N	809	-0-	-0-	-0-	48	1	761	3	Y	-0-	1	1			2
*12	830	N	830	-0-	-0-	-0-	49	1	779	3	Y	2	2	8			2
							2	9									
*01	827	N	827	-0-	-0-	-0-	50	1	777	3	Y	-0-					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

08	486	N	486	-0-	-0-	-0-	27	1	459	3	Y	-0-					1
09	491	N	491	-0-	-0-	-0-	28	1	462	3	Y	1	1	1			1
							1	9									
10	502	N	502	-0-	-0-	-0-	30	1	472	3	Y	-0-					1
11	497	N	497	-0-	-0-	-0-	29	1	467	3	Y	1	1	1			1
							1	9									
*12	513	N	513	-0-	-0-	-0-	30	1	483	3	Y	-0-					1
*01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*12	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

08	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
10	589	N	-0-	-0-	-589	-0-					N	-0-	1	1			-0-
11	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
*12	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	403	N	177	-0-	-226	-0-	177	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	21	1	384	3	N	1	1	1			1
							1	9									
09	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			1
							1	9									
10	403	N	381	-0-	-22	-0-	19	1	361	3	N	1	1	1			1
							1	9									
11	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					1
*12	376	N	376	-0-	-0-	-0-	18	1	357	3	N	1	1	1			1
							1	9									
*01	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	1	1			1
							1	9									

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					1
09	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					1
10	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					1
11	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-					1
*12	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					1
*01	257	N	257	-0-	-0-	-0-	18	1	239	3	N	-0-	1	1			-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	24	1	477	2	Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	22	1	443	2	Y	-0-					-0-
10	452	N	452	-0-	-0-	-0-	22	1	430	2	Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	21	1	436	2	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	20	1	421	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	36	1	700	2	Y	-0-					-0-
09	757	N	757	-0-	-0-	-0-	36	1	721	2	Y	-0-					-0-
10	775	N	727	-0-	-48	-0-	35	1	692	2	Y	-0-					-0-
11	870	N	870	-0-	-0-	-0-	41	1	829	2	Y	-0-					-0-
*12	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	35	1	714	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

08	684	N	684	-0-	-0-	-0-	35	1	648	3	N	1	1	1			2
							1	9									
09	638	N	638	-0-	-0-	-0-	33	1	604	3	N	1	1	1			2
							1	9									
10	651	N	645	-0-	-6	-0-	32	1	612	3	N	1	1	1			2
							1	9									
11	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					2
*12	546	N	546	-0-	-0-	-0-	27	1	518	3	N	1	1	1			2
							1	9									
*01	552	N	552	-0-	-0-	-0-	27	1	524	3	N	1	1	1			2
							1	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

08	310	N	310	-0-	-0-	-0-	15	1	295	2	Y	-0-					1
09	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-					1
10	310	N	310	-0-	-0-	-0-	15	1	294	2	Y	1					2
							1	9									
11	295	N	295	-0-	-0-	-0-	14	1	281	2	Y	-0-					2
*12	297	N	297	-0-	-0-	-0-	14	1	282	2	Y	1	2	1			1
							1	9									
*01	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

08	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					1
09	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					1
10	279	N	269	-0-	-10	-0-	17	1	252	3	N	-0-					1
11	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					1
*12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					1
*01	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

08	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					1
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					1
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					1
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
*12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
*01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					1
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					1
11	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
*12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
*01	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	8	1	135	3	Y	1					1
							1	9									
09	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-	1	1			-0-
10	217	N	121	-0-	-96	-0-	7	1	113	3	Y	1					1
							1	9									
11	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1	1	1			1
							1	9									
*12	268	N	268	-0-	-0-	-0-	152	1	116	3	Y	-0-	1	1			-0-
*01	267	N	267	-0-	-0-	-0-	152	1	114	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					4
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					4
11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					4
*12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					4
*01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	18	1	259	3	Y	1	1	1			1
							1	9									
09	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-	1	1			-0-
10	279	N	279	-0-	-0-	-0-	17	1	260	3	Y	2					2
							2	9									
11	257	N	257	-0-	-0-	-0-	17	1	238	3	Y	2	2	1	1	8	1
							2	9									
*12	262	N	262	-0-	-0-	-0-	17	1	243	3	Y	2	2	1			1
							2	9									
*01	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					3
09	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
10	651	N	560	-0-	-91	-0-	560	3			Y	-0-					3
11	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					3
*12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
*01	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

08	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					4
09	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					4
10	527	N	408	-0-	-119	-0-	408	3			Y	-0-					4
11	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					4
*12	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					4
*01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

08	722	N	722	-0-	-0-	-0-	41	1	680	3	Y	1					1
							1	9									
09	601	N	601	-0-	-0-	-0-	34	1	567	3	Y	-0-	1	1			-0-
10	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1					1
							1	9									
11	694	N	694	-0-	-0-	-0-	41	1	652	3	Y	1	1	1			1
							1	9									
*12	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1	1	1			1
							1	9									
*01	692	N	692	-0-	-0-	-0-	42	1	650	3	Y	-0-					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

08	942	N	942	-0-	-0-	-0-	87	1	852	3	N	3	7	1			15
							3	9									
09	796	N	796	-0-	-0-	-0-	73	1	721	3	N	2					17
							2	9									
10	930	N	810	-0-	-120	-0-	70	1	740	3	N	-0-					17
11	692	N	692	-0-	-0-	-0-	66	1	626	3	N	-0-	7	1			10
*12	882	N	882	-0-	-0-	-0-	89	1	783	3	N	9					19
							10	9									
*01	849	N	849	-0-	-0-	-0-	89	1	758	3	N	2	8	1			13
							2	9									

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					1
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					1
10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

08	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					2
09	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					2
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-	2	1			-0-
11	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

08	441	N	441	-0-	-0-	-0-	41	1	399	3	N	1	3	1			7
							1	9									
09	391	N	391	-0-	-0-	-0-	36	1	355	3	N	-0-					7
10	434	N	419	-0-	-15	-0-	36	1	382	3	N	1					8
							1	9									
11	400	N	400	-0-	-0-	-0-	38	1	362	3	N	-0-	3	1			5
*12	411	N	411	-0-	-0-	-0-	42	1	365	3	N	4					9
							4	9									
*01	427	N	427	-0-	-0-	-0-	45	1	382	3	N	-0-	3	1			6

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

08	900	N	900	-0-	-0-	-0-	65	1	832	3	N	3	3	1			6
							3	9									
09	643	N	643	-0-	-0-	-0-	45	1	597	3	N	1	3	1			4
							1	9									
10	930	N	881	-0-	-49	-0-	60	1	819	3	N	2	2	1			4
							2	9									
11	897	N	897	-0-	-0-	-0-	62	1	831	3	N	4	4	1			4
							4	9									
*12	908	N	908	-0-	-0-	-0-	65	1	837	3	N	5	2	1			7
							6	9									
*01	929	N	929	-0-	-0-	-0-	69	1	854	3	N	5	5	1			7
							6	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

08	622	N	622	-0-	-0-	-0-	40	1	581	3	N	1	1	1			1
							1	9									
09	622	N	622	-0-	-0-	-0-	41	1	581	3	N	-0-					1
10	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
11	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					1
*12	615	N	615	-0-	-0-	-0-	39	1	576	3	N	-0-					1
*01	607	N	607	-0-	-0-	-0-	36	1	570	3	N	1	1	1			1
							1	9									

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

08	858	N	858	-0-	-0-	-0-	62	1	796	3	Y	-0-					7
09	816	N	816	-0-	-0-	-0-	57	1	759	3	Y	-0-					7
10	868	N	839	-0-	-29	-0-	64	1	775	3	Y	-0-					7
11	792	N	792	-0-	-0-	-0-	63	1	729	3	Y	-0-					7
*12	840	N	840	-0-	-0-	-0-	63	1	777	3	Y	-0-					7
*01	802	N	802	-0-	-0-	-0-	54	1	748	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	14	1	266	2	Y	-0-					1
09	276	N	276	-0-	-0-	-0-	13	1	262	2	Y	1					2
							1	9									
10	279	N	265	-0-	-14	-0-	13	1	252	2	Y	-0-					2
11	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					2
*12	258	N	258	-0-	-0-	-0-	12	1	244	2	Y	2	3	1			1
							2	9									
*01	262	N	262	-0-	-0-	-0-	12	1	250	2	Y	-0-					1

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					1
09	205	N	205	-0-	-0-	-0-	10	1	195	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	10	1	201	2	Y	1					2
							1	9									
11	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					2
*12	203	N	203	-0-	-0-	-0-	9	1	193	2	Y	1	2	1			1
							1	9									
*01	203	N	203	-0-	-0-	-0-	9	1	194	2	Y	-0-					1

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	46	1	892	2	Y	-0-					-0-
09	900	N	900	-0-	-0-	-0-	43	1	857	2	Y	-0-					-0-
10	930	N	923	-0-	-7	-0-	44	1	879	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
*12	886	N	886	-0-	-0-	-0-	41	1	845	2	Y	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	41	1	842	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	41	1	526	3	N	13					52
							14	9									
09	538	N	538	-0-	-0-	-0-	38	1	500	3	N	-0-					52
10	595	N	595	-0-	-0-	-0-	40	1	551	3	N	4	43	1			13
							4	9									
11	583	N	583	-0-	-0-	-0-	40	1	542	3	N	1	1	8			13
							1	9									
*12	601	N	601	-0-	-0-	-0-	43	1	554	3	N	4					17
							4	9									
*01	586	N	586	-0-	-0-	-0-	44	1	542	3	N	-0-					17

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	15	1	259	3	Y	-0-					1
09	260	N	260	-0-	-0-	-0-	15	1	245	3	Y	-0-					1
10	279	N	260	-0-	-19	-0-	15	1	245	3	Y	-0-					1
11	252	N	252	-0-	-0-	-0-	15	1	237	3	Y	-0-					1
*12	254	N	254	-0-	-0-	-0-	15	1	239	3	Y	-0-					1
*01	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	138	1	364	2	Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	133	1	352	2	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	137	1	362	2	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	132	1	345	2	Y	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	136	1	344	2	Y	-0-					-0-
*01	480	N	480	-0-	-0-	-0-	136	1	344	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	116	1	405	2	Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	112	1	394	2	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	115	1	401	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	110	1	365	2	Y	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	113	1	362	2	Y	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	112	1	354	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	N	1441	-0-	-0-	-0-	89	1	1352	3	N	-0-					5
09	1280	N	1280	-0-	-0-	-0-	83	1	1197	3	N	-0-					5
10	1426	N	1189	-0-	-237	-0-	77	1	1112	3	N	-0-					5
11	812	N	812	-0-	-0-	-0-	58	1	754	3	N	-0-					5
*12	1210	N	1210	-0-	-0-	-0-	84	1	1126	3	N	-0-					5
*01	1000	N	1000	-0-	-0-	-0-	70	1	930	3	N	-0-	4	1			1

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0-	-0-	41	1	507	2	N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
10	558	N	551	-0-	-7	-0-	37	1	514	2	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	42	1	505	2	N	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							66	3									
*01	566	N	566	-0-	-0-	-0-	51	1	494	2	N	-0-					-0-
							21	3									

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					2
09	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					2
10	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					2
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					2
*12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					2
*01	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	36	1	442	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	31	1	425	2	N	-0-					-0-
10	496	N	394	-0-	-102	-0-	26	1	368	2	N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	32	1	379	2	N	-0-					-0-
*12	578	N	578	-0-	-0-	-0-	40	1	466	2	N	-0-					-0-
							72	3									
*01	489	N	489	-0-	-0-	-0-	44	1	427	2	N	-0-					-0-
							18	3									

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	-0-	78	1	960	2	N	6					6
							7	9									
09	986	N	986	-0-	-0-	-0-	67	1	919	2	N	-0-					6
10	1054	N	995	-0-	-59	-0-	66	1	929	2	N	-0-					6
11	945	N	945	-0-	-0-	-0-	73	1	872	2	N	-0-					6
*12	974	N	974	-0-	-0-	-0-	67	1	786	2	N	-0-					6
							121	3									
*01	952	N	952	-0-	-0-	-0-	87	1	830	2	N	-0-					6
							35	3									

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	41	1	499	2	N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	36	1	491	2	N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	37	1	511	2	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	41	1	487	2	N	-0-					-0-
*12	544	N	544	-0-	-0-	-0-	37	1	439	2	N	-0-					-0-
							68	3									
*01	537	N	537	-0-	-0-	-0-	49	1	468	2	N	-0-					-0-
							20	3									

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	27	1	531	3	Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					-0-
10	522	N	522	-0-	-0-	-0-	26	1	496	3	Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	25	1	468	3	Y	1					1
							1	9									
*12	499	N	499	-0-	-0-	-0-	27	1	472	3	Y	-0-	1	1			-0-
*01	501	N	501	-0-	-0-	-0-	30	1	471	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	10	1	188	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					6
09	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					6
10	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					6
11	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					6
*12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					6
*01	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					3
09	859	N	859	-0-	-0-	-0-	56	1	803	3	N	-0-					3
10	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					3
11	780	N	780	-0-	-0-	-0-	56	1	720	3	N	4					7
							4	9									
*12	764	N	764	-0-	-0-	-0-	53	1	708	3	N	3					10
							3	9									
*01	778	N	778	-0-	-0-	-0-	53	1	707	3	N	16	8	1			18
							18	9									

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					1
09	396	N	396	-0-	-0-	-0-	26	1	370	3	N	-0-					1
10	372	N	311	-0-	-61	-0-	20	1	291	3	N	-0-					1
11	298	N	298	-0-	-0-	-0-	21	1	277	3	N	-0-					1
*12	323	N	323	-0-	-0-	-0-	22	1	293	3	N	7					8
							8	9									
*01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-	7	1			1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	2	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	7	1	81	2	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	6	1	66	2	N	-0-					-0-
							10	3									
*01	84	N	84	-0-	-0-	-0-	8	1	73	2	N	-0-					-0-
							3	3									

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	29	1	571	3	Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	28	1	557	3	Y	-0-					-0-
10	589	N	556	-0-	-33	-0-	27	1	529	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	25	1	457	3	Y	-0-					-0-
*12	472	N	472	-0-	-0-	-0-	25	1	447	3	Y	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	25	1	389	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	14	1	267	3	Y	-0-					-0-
11	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	14	1	254	3	Y	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	18	1	279	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	43	1	718	3	Y	-0-					1
09	741	N	741	-0-	-0-	-0-	42	1	698	3	Y	1	1	1			1
							1	9									
10	806	N	750	-0-	-56	-0-	44	1	706	3	Y	-0-					1
11	707	N	707	-0-	-0-	-0-	42	1	663	3	Y	2	1	1			2
							2	9									
*12	725	N	725	-0-	-0-	-0-	42	1	683	3	Y	-0-	1	1			1
*01	724	N	724	-0-	-0-	-0-	43	1	681	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	49	1	601	2	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	45	1	613	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	48	1	667	2	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	53	1	633	2	N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	45	1	527	2	N	-0-					-0-
							81	3									
*01	715	N	715	-0-	-0-	-0-	65	1	623	2	N	-0-					-0-
							27	3									

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	47	1	612	3	N	1	2	1			4
							1	9									
09	541	N	541	-0-	-0-	-0-	38	1	502	3	N	1	2	1			3
							1	9									
10	713	N	651	-0-	-62	-0-	44	1	606	3	N	1	1	1			3
							1	9									
11	526	N	526	-0-	-0-	-0-	36	1	486	3	N	4	3	1	1	8	3
							4	9									
*12	514	N	514	-0-	-0-	-0-	37	1	473	3	N	4	1	1	2	8	4
							4	9									
*01	482	N	482	-0-	-0-	-0-	36	1	443	3	N	3	3	1			4
							3	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					1
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					1
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					1
11	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					1
*12	261	N	261	-0-	-0-	-0-	13	1	245	3	N	3	1	1	2	8	1
							3	9									
*01	275	N	275	-0-	-0-	-0-	13	1	261	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	23	1	451	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	24	1	465	3	Y	-0-					-0-
11	464	N	464	-0-	-0-	-0-	24	1	440	3	Y	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	25	1	436	3	Y	-0-					-0-
*01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	21	1	185	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	20	1	179	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	30	1	291	3	Y	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	35	1	366	3	Y	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	38	1	411	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	15	1	126	3	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
10	403	N	232	-0-	-171	-0-	23	1	209	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-					-0-
*12	205	N	205	-0-	-0-	-0-	18	1	187	3	Y	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	15	1	163	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	54	1	777	3	N	-0-					1
09	789	N	789	-0-	-0-	-0-	52	1	737	3	N	-0-					1
10	841	N	841	-0-	-0-	-0-	55	1	786	3	N	-0-					1
11	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					1
*12	829	N	829	-0-	-0-	-0-	52	1	776	3	N	1	1	1			1
							1	9									
*01	813	N	813	-0-	-0-	-0-	48	1	764	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	620	N	496	-0-	-124	-0-	496	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

08	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					1
09	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					1
10	620	N	359	-0-	-261	-0-	23	1	336	3	N	-0-					1
11	466	N	466	-0-	-0-	-0-	31	1	435	3	N	-0-					1
*12	401	N	401	-0-	-0-	-0-	25	1	375	3	N	1	1	1			1
							1	9									
*01	477	N	477	-0-	-0-	-0-	28	1	449	3	N	-0-					1

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*06	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
*07	558	N	333	-0-	-225	-0-	333	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	341	N	44	-0-	-297	-0-	44	3			N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	23	1	452	3	Y	19	71	1			13
							21	9									
09	358	N	358	-0-	-0-	-0-	16	1	321	3	Y	19	1	8			31
							21	9									
10	496	N	453	-0-	-43	-0-	21	1	409	3	Y	21					52
							23	9									
11	417	N	417	-0-	-0-	-0-	20	1	376	3	Y	19	1	8			70
							21	9									
*12	418	N	418	-0-	-0-	-0-	21	1	382	3	Y	14	70	1	2	8	12
							15	9									
*01	301	N	301	-0-	-0-	-0-	17	1	271	3	Y	12					24
							13	9									

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

08	273	N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					1
09	69	N	69	-0-	-0-	-0-	4	1	63	3	Y	2					3
							2	9									
10	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					3
11	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-	3	1			-0-
*12	387	N	387	-0-	-0-	-0-	23	1	364	3	Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	22	1	344	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

08	551	N	551	-0-	-0-	-0-	28	1	522	3	N	1	1	1			2
							1	9									
09	511	N	511	-0-	-0-	-0-	26	1	485	3	N	-0-	1	1			1
10	545	N	545	-0-	-0-	-0-	27	1	517	3	N	1	1	1			1
							1	9									
11	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1					2
							1	9									
*12	536	N	536	-0-	-0-	-0-	26	1	509	3	N	1	1	1			2
							1	9									
01	DLQ G-10		530	-0-	530	530	26	1	503	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	72	1	1197	3	Y	1					4
							1	9									
09	1275	N	1275	-0-	-0-	-0-	72	1	1202	3	Y	1	2	1			3
							1	9									
10	1333	N	1292	-0-	-41	-0-	76	1	1214	3	Y	2					5
							2	9									
11	1275	N	1275	-0-	-0-	-0-	75	1	1200	3	Y	-0-	2	1			3
*12	1331	N	1331	-0-	-0-	-0-	78	1	1252	3	Y	1					4
							1	9									
*01	1319	N	1319	-0-	-0-	-0-	79	1	1239	3	Y	1					5
							1	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	5	1	83	3	Y	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	11	1	165	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	33	1	613	3	N	2	1	1			2
							2	9									
09	634	N	634	-0-	-0-	-0-	33	1	601	3	N	-0-	1	1			1
10	564	N	564	-0-	-0-	-0-	28	1	535	3	N	1	1	1			1
							1	9									
11	529	N	529	-0-	-0-	-0-	26	1	502	3	N	1					2
							1	9									
*12	588	N	588	-0-	-0-	-0-	29	1	558	3	N	1	1	1			2
							1	9									
01	DLQ G-10		532	-0-	532	532	26	1	505	3	N	1	1	1			2
							1	9									

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	27	1	503	3	N	-0-					1
09	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-					1
10	506	N	506	-0-	-0-	-0-	25	1	481	3	N	-0-					1
11	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					1
*12	491	N	491	-0-	-0-	-0-	24	1	465	3	N	2	2	8			1
							2	9									
01	DLQ G-10		495	-0-	495	495	24	1	471	3	N	-0-					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	192	1	156	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	184	1	163	3	N	-0-					-0-
10	372	N	323	-0-	-49	-0-	190	1	133	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	184	1	149	3	N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	190	1	166	3	N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	190	1	150	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-		-0-	-0-	32	1	592	3	N	1	1	1			2
								1	9									
09	577	N	577	-0-		-0-	-0-	30	1	547	3	N	-0-	1	1			1
10	620	N	613	-0-		-7	-0-	30	1	582	3	N	1	1	1			1
								1	9									
11	565	N	565	-0-		-0-	-0-	27	1	537	3	N	1					2
								1	9									
*12	612	N	612	-0-		-0-	-0-	30	1	581	3	N	1	1	1			2
								1	9									
01	DLQ G-10		598	-0-		598	598	29	1	568	3	N	1	1	1			2
								1	9									

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-		-0-	-0-	25	1	463	3	N	1	1	1			2
								1	9									
09	464	N	464	-0-		-0-	-0-	24	1	440	3	N	-0-	1	1			1
10	496	N	477	-0-		-19	-0-	24	1	452	3	N	1	1	1			1
								1	9									
11	453	N	453	-0-		-0-	-0-	22	1	430	3	N	1					2
								1	9									
*12	469	N	469	-0-		-0-	-0-	23	1	443	3	N	3	1	1	2	8	2
								3	9									
01	DLQ G-10		464	-0-		464	464	23	1	440	3	N	1	1	1			2
								1	9									

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-		-0-	-0-	60	1	1115	3	N	3	2	1			4
								3	9									
09	241	N	241	-0-		-0-	-0-	12	1	229	3	N	-0-	2	1			2
10	1144	N	1144	-0-		-0-	-0-	57	1	1084	3	N	3	2	1			3
								3	9									
11	542	N	542	-0-		-0-	-0-	26	1	515	3	N	1	1	8			3
								1	9									
*12	889	N	889	-0-		-0-	-0-	43	1	844	3	N	2	2	1			3
								2	9									
*01	863	N	863	-0-		-0-	-0-	42	1	819	3	N	2	2	1			3
								2	9									

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-		-0-	-0-	65	1	835	3	N	2	3	1			5
								2	9									
09	876	N	876	-0-		-0-	-0-	61	1	813	3	N	2	3	1			4
								2	9									
10	930	N	902	-0-		-28	-0-	61	1	839	3	N	2	2	1			4
								2	9									
11	866	N	866	-0-		-0-	-0-	60	1	802	3	N	4	4	1			4
								4	9									
*12	905	N	905	-0-		-0-	-0-	65	1	834	3	N	5	2	1			7
								6	9									
*01	913	N	913	-0-		-0-	-0-	68	1	841	3	N	4	5	1			6
								4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1794	N	1794	-0-	-0-	-0-	91	1	1699	3	N	4	1	1			3
							4	9									
09	995	N	995	-0-	-0-	-0-	51	1	943	3	N	1	2	1			2
							1	9									
10	875	N	875	-0-	-0-	-0-	43	1	830	3	N	2	2	1			2
							2	9									
11	791	N	791	-0-	-0-	-0-	38	1	751	3	N	2	1	8			3
							2	9									
*12	776	N	776	-0-	-0-	-0-	38	1	736	3	N	2	2	1			3
							2	9									
01	DLQ G-10		757	-0-	757	757	37	1	718	3	N	2	2	1			3
							2	9									

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

08	1000	N	1000	-0-	-0-	-0-	65	1	935	3	N	-0-					1
09	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1
10	1209	N	925	-0-	-284	-0-	60	1	865	3	N	-0-					1
11	1326	N	1326	-0-	-0-	-0-	87	1	1239	3	N	-0-					1
*12	878	N	878	-0-	-0-	-0-	55	1	822	3	N	1	1	1			1
							1	9									
*01	1047	N	1047	-0-	-0-	-0-	62	1	984	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

08	914	N	914	-0-	-0-	-0-	59	1	855	3	N	-0-					1
09	831	N	831	-0-	-0-	-0-	54	1	777	3	N	-0-					1
10	875	N	875	-0-	-0-	-0-	57	1	817	3	N	1	1	1			1
							1	9									
11	903	N	903	-0-	-0-	-0-	59	1	843	3	N	1	1	1			1
							1	9									
*12	911	N	911	-0-	-0-	-0-	57	1	852	3	N	2	1	1			2
							2	9									
*01	896	N	896	-0-	-0-	-0-	53	1	842	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1028	N	1028	-0-	-0-	-0-	294	1	734	3	Y	-0-					-0-
09	975	N	975	-0-	-0-	-0-	283	1	692	3	Y	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	293	1	731	3	Y	-0-					-0-
11	993	N	993	-0-	-0-	-0-	283	1	710	3	Y	-0-					-0-
*12	1051	N	1051	-0-	-0-	-0-	293	1	758	3	Y	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	287	1	677	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	15	1	246	3	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	15	1	234	3	Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	14	1	219	3	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	14	1	213	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					75
09	203	N	203	-0-	-0-	-0-	11	1	192	3	N	-0-					75
10	279	N	208	-0-	-71	-0-	12	1	196	3	N	-0-					75
11	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					75
*12	239	N	239	-0-	-0-	-0-	64	1	175	3	N	-0-					75
*01	234	N	234	-0-	-0-	-0-	64	1	170	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	21	1	271	3	N	1	1	1			2
							1	9									
09	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-	1	1			1
10	310	N	282	-0-	-28	-0-	19	1	262	3	N	1	1	1			1
							1	9									
11	262	N	262	-0-	-0-	-0-	18	1	243	3	N	1	1	1			1
							1	9									
*12	263	N	263	-0-	-0-	-0-	19	1	242	3	N	2	1	1			2
							2	9									
*01	256	N	256	-0-	-0-	-0-	19	1	236	3	N	1	1	1			2
							1	9									

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	-0-	53	1	756	3	Y	-0-					-0-
09	805	N	805	-0-	-0-	-0-	54	1	751	3	Y	-0-					-0-
10	810	N	810	-0-	-0-	-0-	54	1	756	3	Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	45	1	632	3	Y	-0-					-0-
*12	670	N	670	-0-	-0-	-0-	45	1	625	3	Y	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	45	1	624	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	95	1	683	3	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	93	1	653	3	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	97	1	690	3	Y	-0-					-0-
11	796	N	796	-0-	-0-	-0-	97	1	699	3	Y	-0-					-0-
*12	761	N	761	-0-	-0-	-0-	91	1	670	3	Y	-0-					-0-
*01	672	N	672	-0-	-0-	-0-	84	1	588	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	18	1	236	3	Y	-0-					-0-
10	434	N	286	-0-	-148	-0-	22	1	264	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	24	1	278	3	Y	2					2
							2	9									
*12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-					2
*01	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-					2

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

08	111	N	111	-0-	-0-	-0-	6	1	95	3	Y	9					9
							10	9									
09	98	N	98	-0-	-0-	-0-	5	1	87	3	Y	5	13	1			1
							6	9									
10	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					1
11	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-	1	1			-0-
*12	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
01	T. A.		82	-0-	82	82	5	1	77	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

08	655	N	655	-0-	-0-	-0-	47	1	608	3	Y	-0-					-0-
09	637	N	637	-0-	-0-	-0-	45	1	592	3	Y	-0-					-0-
10	682	N	670	-0-	-12	-0-	51	1	619	3	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	51	1	596	3	Y	2					2
							2	9									
*12	666	N	666	-0-	-0-	-0-	50	1	616	3	Y	-0-					2
*01	637	N	637	-0-	-0-	-0-	43	1	594	3	Y	-0-					2

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

08	596	N	596	-0-	-0-	-0-	73	1	523	3	Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	66	1	467	3	Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	65	1	461	3	Y	-0-					-0-
11	578	N	578	-0-	-0-	-0-	70	1	508	3	Y	-0-					-0-
*12	629	N	629	-0-	-0-	-0-	75	1	554	3	Y	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	80	1	560	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	96	1	78	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	92	1	65	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	95	1	76	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	92	1	61	3	N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	95	1	104	3	N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	95	1	63	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	258	3	2	9	N	2	2	8			-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

08	465	N	465	-0-	-0-	-0-	24	1	440	3	N	1	1	1			2
							1	9									
09	436	N	436	-0-	-0-	-0-	22	1	414	3	N	-0-	1	1			1
10	465	N	457	-0-	-8	-0-	23	1	433	3	N	1	1	1			1
							1	9									
11	444	N	444	-0-	-0-	-0-	21	1	422	3	N	1					2
							1	9									
*12	451	N	451	-0-	-0-	-0-	22	1	428	3	N	1	1	1			2
							1	9									
*01	447	N	447	-0-	-0-	-0-	22	1	424	3	N	1	1	1			2
							1	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

08	338	N	338	-0-	-0-	-0-	26	1	312	2	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	24	1	303	2	N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	6	1	75	2	N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	19	1	353	3	N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
10	372	N	356	-0-	-16	-0-	18	1	338	3	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	127	1	445	3	N	1	5	1			2
							1	9									
09	583	N	583	-0-	-0-	-0-	125	1	451	3	N	6					8
							7	9									
10	594	N	594	-0-	-0-	-0-	129	1	462	3	N	3	6	1			5
							3	9									
11	544	N	544	-0-	-0-	-0-	125	1	417	3	N	2	5	1			2
							2	9									
*12	605	N	605	-0-	-0-	-0-	129	1	476	3	N	-0-					2
*01	662	N	662	-0-	-0-	-0-	137	1	519	3	N	5					7
							6	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			-0-
							1	9									
10	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	12	1	164	3	Y	1	1	1			-0-
							1	9									
*12	179	N	179	-0-	-0-	-0-	12	1	167	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	12	1	174	3	Y	6					6
							7	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	17	1	284	3	Y	-0-					1
09	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-					1
10	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-					1
11	294	N	294	-0-	-0-	-0-	17	1	277	3	Y	-0-					1
*12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					1
*01	295	N	295	-0-	-0-	-0-	18	1	277	3	Y	-0-					1

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	12	1	153	3	N	1	1	1			1
							1	9									
09	219	N	219	-0-	-0-	-0-	15	1	203	3	N	1	1	1			1
							1	9									
10	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					1
11	213	N	213	-0-	-0-	-0-	15	1	197	3	N	1	1	1			1
							1	9									
*12	214	N	214	-0-	-0-	-0-	15	1	197	3	N	2	1	1			2
							2	9									
*01	206	N	206	-0-	-0-	-0-	15	1	190	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	32	1	410	3	N	1	1	1			3
							1	9									
09	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-	1	1			2
10	493	N	493	-0-	-0-	-0-	33	1	459	3	N	1	1	1			2
							1	9									
11	493	N	493	-0-	-0-	-0-	34	1	457	3	N	2	2	1			2
							2	9									
*12	503	N	503	-0-	-0-	-0-	36	1	464	3	N	3	1	1			4
							3	9									
*01	506	N	506	-0-	-0-	-0-	38	1	465	3	N	3	3	1			4
							3	9									

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	-0-	73	1	1357	3	N	3	3	1			5
							3	9									
09	1351	N	1351	-0-	-0-	-0-	69	1	1280	3	N	2	3	1			4
							2	9									
10	1426	N	1386	-0-	-40	-0-	69	1	1314	3	N	3	3	1			4
							3	9									
11	1348	N	1348	-0-	-0-	-0-	65	1	1282	3	N	1					5
							1	9									
*12	1359	N	1359	-0-	-0-	-0-	66	1	1290	3	N	3	3	1			5
							3	9									
*01	1350	N	1350	-0-	-0-	-0-	66	1	1281	3	N	3	3	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	137	1	1769	3	N	4	6	1			12
							4	9									
09	1805	N	1805	-0-	-0-	-0-	127	1	1674	3	N	4	6	1			10
							4	9									
10	1984	N	1846	-0-	-138	-0-	125	1	1718	3	N	3	4	1			9
							3	9									
11	1793	N	1793	-0-	-0-	-0-	123	1	1660	3	N	9	9	1			9
							10	9									
*12	1855	N	1855	-0-	-0-	-0-	133	1	1711	3	N	10	5	1			14
							11	9									
*01	1861	N	1861	-0-	-0-	-0-	139	1	1711	3	N	10	11	1			13
							11	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	25	1	327	3	Y	1					2
							1	9									
09	347	N	347	-0-	-0-	-0-	23	1	323	3	Y	1	2	1			1
							1	9									
10	372	N	358	-0-	-14	-0-	24	1	333	3	Y	1	2	1			-0-
							1	9									
11	333	N	333	-0-	-0-	-0-	23	1	308	3	Y	2					2
							2	9									
*12	352	N	352	-0-	-0-	-0-	25	1	326	3	Y	1	2	1			1
							1	9									
*01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
10	558	N	298	-0-	-260	-0-	298	3			Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
*01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	20	1	337	3	Y	-0-					162
09	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					162
10	496	N	343	-0-	-153	-0-	20	1	323	3	Y	-0-					162
11	329	N	329	-0-	-0-	-0-	19	1	310	3	Y	-0-					162
*12	327	N	327	-0-	-0-	-0-	19	1	308	3	Y	-0-					162
01	T. A.		311	-0-	311	311	19	1	292	3	Y	-0-					162

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

08	620	N	620	-0-	-0-	-0-	47	1	573	2	N	-0-					1
09	613	N	613	-0-	-0-	-0-	45	1	568	2	N	-0-					1
10	632	N	632	-0-	-0-	-0-	46	1	586	2	N	-0-					1
11	617	N	617	-0-	-0-	-0-	46	1	571	2	N	-0-					1
*12	618	N	618	-0-	-0-	-0-	45	1	573	2	N	-0-					1
*01	621	N	621	-0-	-0-	-0-	45	1	576	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

08	188	N	188	-0-	-0-	-0-	14	1	174	2	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	13	1	172	2	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	12	1	169	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	14	1	172	2	N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	12	1	143	2	N	-0-					-0-
							22	3									
*01	186	N	186	-0-	-0-	-0-	17	1	162	2	N	-0-					-0-
							7	3									

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

08	694	N	694	-0-	-0-	-0-	52	1	642	2	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	46	1	630	2	N	-0-					-0-
10	713	N	674	-0-	-39	-0-	45	1	629	2	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	52	1	619	2	N	-0-					-0-
*12	638	N	638	-0-	-0-	-0-	44	1	515	2	N	-0-					-0-
							79	3									
*01	674	N	674	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
							25	3									

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

08	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	-0-	17	1	263	3	Y	-0-					3
09	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					3
10	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-	2	1			1
11	353	N	353	-0-	-0-	-0-	24	1	329	3	Y	-0-					1
*12	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					1
*01	430	N	430	-0-	-0-	-0-	28	1	402	3	Y	-0-	1	1			-0-

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0-	-0-	28	1	347	2	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	25	1	341	2	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	24	1	339	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	28	1	332	2	N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	24	1	276	2	N	-0-					-0-
							42	3									
*01	361	N	361	-0-	-0-	-0-	33	1	315	2	N	-0-					-0-
							13	3									

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	59	1	718	2	N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	47	1	646	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	48	1	666	2	N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	52	1	621	2	N	-0-					-0-
*12	590	N	590	-0-	-0-	-0-	41	1	476	2	N	-0-					-0-
							73	3									
*01	663	N	663	-0-	-0-	-0-	60	1	578	2	N	-0-					-0-
							25	3									

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	85	1	1037	2	N	-0-					-0-
09	1078	N	1078	-0-	-0-	-0-	73	1	1005	2	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	72	1	1001	2	N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	81	1	962	2	N	-0-					-0-
*12	1015	N	1015	-0-	-0-	-0-	70	1	817	2	N	2	2	8			-0-
							126	3	2	9							
*01	1039	N	1039	-0-	-0-	-0-	94	1	906	2	N	-0-					-0-
							39	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	16	1	197	2	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	13	1	185	2	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	15	1	178	2	N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	12	1	144	2	N	-0-					-0-
							22	3									
*01	442	N	442	-0-	-0-	-0-	40	1	386	2	N	-0-					-0-
							16	3									

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
09	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	5	1	77	3	Y	35					35
							39	9									
*12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-	24	1			11
*01	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					11

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	32	1	272	2	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	34	1	283	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	32	1	256	2	N	1	1	8			-0-
							1	9									
*12	300	N	300	-0-	-0-	-0-	29	1	235	2	N	-0-					-0-
							36	3									
*01	245	N	245	-0-	-0-	-0-	29	1	207	2	N	-0-					-0-
							9	3									

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	127	1	1558	2	N	12					12
							13	9									
09	1619	N	1619	-0-	-0-	-0-	110	1	1509	2	N	-0-					12
10	1705	N	1635	-0-	-70	-0-	109	1	1526	2	N	-0-					12
11	1566	N	1566	-0-	-0-	-0-	121	1	1444	2	N	1	1	8			12
							1	9									
*12	1583	N	1583	-0-	-0-	-0-	109	1	1276	2	N	1	1	8			12
							197	3	1	9							
*01	1566	N	1566	-0-	-0-	-0-	142	1	1366	2	N	-0-					12
							58	3									

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	21	1	340	3	Y	5					29
							6	9									
09	328	N	328	-0-	-0-	-0-	19	1	292	3	Y	15					44
							17	9									
10	403	N	345	-0-	-58	-0-	23	1	320	3	Y	2	29	1			17
							2	9									
11	333	N	333	-0-	-0-	-0-	23	1	309	3	Y	1					18
							1	9									
*12	529	N	529	-0-	-0-	-0-	36	1	493	3	Y	-0-					18
*01	491	N	491	-0-	-0-	-0-	31	1	440	3	Y	18	13	1			23
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	26	1	321	2	N	2					2
							2	9									
09	333	N	333	-0-	-0-	-0-	23	1	310	2	N	-0-					2
10	341	N	341	-0-	-0-	-0-	23	1	318	2	N	-0-					2
11	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					2
*12	331	N	331	-0-	-0-	-0-	23	1	267	2	N	-0-					2
							41	3									
*01	328	N	328	-0-	-0-	-0-	30	1	286	2	N	-0-					2
							12	3									

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	16	1	365	3	Y	-0-	2	1			1
09	428	N	428	-0-	-0-	-0-	20	1	408	3	Y	-0-	1	1			-0-
10	495	N	495	-0-	-0-	-0-	24	1	471	3	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	21	1	456	3	Y	-0-					-0-
*12	494	N	494	-0-	-0-	-0-	24	1	467	3	Y	3	2	1			1
							3	9									
*01	482	N	482	-0-	-0-	-0-	23	1	459	3	Y	-0-					1

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	22	1	519	3	Y	-0-	1	1			1
09	509	N	509	-0-	-0-	-0-	24	1	485	3	Y	-0-	1	1			-0-
10	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	20	1	433	3	Y	-0-					-0-
*12	530	N	530	-0-	-0-	-0-	26	1	504	3	Y	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	25	1	497	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	31	1	588	3	N	2	2	1			3
							2	9									
09	691	N	691	-0-	-0-	-0-	35	1	655	3	N	1	2	1			2
							1	9									
10	713	N	700	-0-	-13	-0-	35	1	663	3	N	2	2	1			2
							2	9									
11	684	N	684	-0-	-0-	-0-	33	1	650	3	N	1					3
							1	9									
*12	652	N	652	-0-	-0-	-0-	32	1	618	3	N	2	2	1			3
							2	9									
*01	710	N	710	-0-	-0-	-0-	35	1	673	3	N	2	2	1			3
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	56	1	689	2	N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	26	1	352	2	N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	24	1	329	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	24	1	288	2	N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
							40	3									
*01	276	N	276	-0-	-0-	-0-	25	1	241	2	N	-0-					-0-
							10	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	13	1	155	3	Y	6	6	8			-0-
							7	9									
*12	175	N	175	-0-	-0-	-0-	13	1	152	3	Y	9	9	8			-0-
							10	9									
*01	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	34	1	418	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	30	1	405	2	N	-0-					-0-
10	465	N	433	-0-	-32	-0-	29	1	404	2	N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	33	1	398	2	N	-0-					-0-
*12	416	N	416	-0-	-0-	-0-	29	1	335	2	N	-0-					-0-
							52	3									
*01	436	N	436	-0-	-0-	-0-	40	1	380	2	N	-0-					-0-
							16	3									

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	23	1	291	2	N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	22	1	278	2	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	16	1	197	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	52	1	820	3	Y	-0-					1
09	813	N	813	-0-	-0-	-0-	50	1	763	3	Y	-0-					1
10	868	N	852	-0-	-16	-0-	57	1	795	3	Y	-0-	1	1			-0-
11	773	N	773	-0-	-0-	-0-	53	1	720	3	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	42	1	602	3	Y	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	33	1	406	2	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	29	1	392	2	N	-0-					-0-
10	434	N	430	-0-	-4	-0-	29	1	401	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	29	1	343	2	N	-0-					-0-
							53	3									
*01	427	N	427	-0-	-0-	-0-	39	1	372	2	N	-0-					-0-
							16	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	35	1	428	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	30	1	405	2	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	29	1	411	2	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	33	1	394	2	N	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	30	1	351	2	N	-0-					-0-
							54	3									
*01	430	N	430	-0-	-0-	-0-	39	1	375	2	N	-0-					-0-
							16	3									

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
*12	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	61	1	601	3	N	2	4	1			9
							2	9									
09	590	N	590	-0-	-0-	-0-	54	1	535	3	N	1					10
							1	9									
10	651	N	522	-0-	-129	-0-	45	1	476	3	N	1					11
							1	9									
11	397	N	397	-0-	-0-	-0-	38	1	359	3	N	-0-	5	1			6
*12	403	N	403	-0-	-0-	-0-	41	1	358	3	N	4					10
							4	9									
01	DLQ G-10		403	-0-	403	403	42	1	360	3	N	1	4	1			7
							1	9									

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	42	1	601	3	N	-0-					1
09	687	N	687	-0-	-0-	-0-	45	1	642	3	N	-0-					1
10	679	N	679	-0-	-0-	-0-	44	1	635	3	N	-0-					1
11	769	N	769	-0-	-0-	-0-	50	1	719	3	N	-0-					1
*12	830	N	830	-0-	-0-	-0-	52	1	777	3	N	1	1	1			1
							1	9									
*01	808	N	808	-0-	-0-	-0-	48	1	758	3	N	2	1	1			2
							2	9									

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	40	1	627	3	Y	-0-	1	1			1
09	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-	1	1			-0-
10	620	N	510	-0-	-110	-0-	35	1	475	3	Y	-0-					-0-
11	702	N	702	-0-	-0-	-0-	47	1	655	3	Y	-0-					-0-
*12	659	N	659	-0-	-0-	-0-	48	1	611	3	Y	-0-					-0-
*01	651	N	651	-0-	-0-	-0-	47	1	604	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	48	1	585	2	N	5					5
							6	9									
09	670	N	670	-0-	-0-	-0-	46	1	624	2	N	-0-					5
10	728	N	728	-0-	-0-	-0-	49	1	679	2	N	-0-					5
11	703	N	703	-0-	-0-	-0-	54	1	649	2	N	-0-					5
*12	967	N	967	-0-	-0-	-0-	67	1	780	2	N	-0-					5
							120	3									
*01	1025	N	1025	-0-	-0-	-0-	93	1	894	2	N	-0-					5
							38	3									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	21	1	330	3	Y	1	1	1			1
							1	9									
09	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-	1	1			-0-
10	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	4	1	51	3	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	38	1	604	3	Y	1					1
							1	9									
09	578	N	578	-0-	-0-	-0-	35	1	537	3	Y	5					6
							6	9									
10	651	N	608	-0-	-43	-0-	39	1	548	3	Y	19	4	1			21
							21	9									
11	515	N	515	-0-	-0-	-0-	35	1	480	3	Y	-0-					21
*12	668	N	668	-0-	-0-	-0-	45	1	623	3	Y	-0-					21
*01	697	N	697	-0-	-0-	-0-	46	1	651	3	Y	-0-	14	1			7

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	42	1	648	3	Y	-0-	2	1			1
09	653	N	653	-0-	-0-	-0-	43	1	610	3	Y	-0-	1	1			-0-
10	744	N	642	-0-	-102	-0-	44	1	598	3	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	40	1	554	3	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-	1	1			1
09	337	N	337	-0-	-0-	-0-	22	1	315	3	Y	-0-	1	1			-0-
10	403	N	336	-0-	-67	-0-	23	1	313	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	43	1	549	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	71	1	658	2	N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	82	1	685	2	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	78	1	641	2	N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	87	1	704	2	N	-0-					-0-
*12	766	N	766	-0-	-0-	-0-	74	1	600	2	N	-0-					-0-
							92	3									
*01	721	N	721	-0-	-0-	-0-	86	1	609	2	N	-0-					-0-
							26	3									

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	32	1	737	3	Y	-0-	1	1			1
09	691	N	691	-0-	-0-	-0-	32	1	659	3	Y	-0-	1	1			-0-
10	744	N	692	-0-	-52	-0-	34	1	658	3	Y	-0-					-0-
11	658	N	658	-0-	-0-	-0-	30	1	628	3	Y	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	32	1	624	3	Y	1	1	1			-0-
							1	9									
*01	656	N	656	-0-	-0-	-0-	32	1	624	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					14
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					14
10	155	N	107	-0-	-48	-0-	107	3			Y	-0-					14
11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					14
*12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					14
*01	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	32	1	432	2	N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	31	1	430	2	N	-0-					-0-
11	627	N	627	-0-	-0-	-0-	49	1	578	2	N	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	37	1	429	2	N	-0-					-0-
							66	3									
*01	541	N	541	-0-	-0-	-0-	49	1	472	2	N	-0-					-0-
							20	3									

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	60	1	540	3	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	58	1	516	3	Y	-0-					-0-
10	589	N	586	-0-	-3	-0-	60	1	526	3	Y	-0-					-0-
11	575	N	575	-0-	-0-	-0-	59	1	516	3	Y	-0-					-0-
*12	569	N	569	-0-	-0-	-0-	59	1	510	3	Y	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	232	1	4	3	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	223	1	1	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	231	1	16	3	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	224	1	21	3	N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	232	1	26	3	N	1					1
							1	9									
*01	298	N	298	-0-	-0-	-0-	234	1	64	3	N	-0-					1

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	23	1	321	3	N	1					1
							1	9									
*12	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
*01	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	9	1	427	3	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	9	1	410	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	9	1	425	3	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	9	1	407	3	Y	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	9	1	411	3	Y	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	9	1	415	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	19	1	277	3	N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	14	1	211	3	N	1					1
							1	9									
*01	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	39	1	479	2	N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	34	1	465	2	N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	33	1	463	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	38	1	454	2	N	-0-					-0-
*12	466	N	466	-0-	-0-	-0-	32	1	376	2	N	-0-					-0-
							58	3									
*01	488	N	488	-0-	-0-	-0-	44	1	426	2	N	-0-					-0-
							18	3									

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2207	N	2207	-0-	-0-	-0-	167	1	2040	2	N	-0-					-0-
09	2093	N	2093	-0-	-0-	-0-	143	1	1950	2	N	-0-					-0-
10	2115	N	2115	-0-	-0-	-0-	141	1	1974	2	N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	161	1	1920	2	N	-0-					-0-
*12	1958	N	1958	-0-	-0-	-0-	135	1	1580	2	N	-0-					-0-
							243	3									
*01	1985	N	1985	-0-	-0-	-0-	180	1	1731	2	N	-0-					-0-
							74	3									

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
09	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
*12	1120	N	1120	-0-	-0-	-0-	1120	3			Y	-0-					-0-
*01	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		5	-0-	5	508	5	3			Y	-0-					2
09	14B2 EXT		2	-0-	2	510	2	3			Y	-0-					2
10	14B2 EXT		1	-0-	1	511	1	3			Y	-0-					2
11	14B2 EXT		1	-0-	1	512	1	3			Y	-0-					2
12	14B2 EXT		1	-0-	1	513	1	3			Y	-0-					2
01	14B2 EXT		1	-0-	1	514	1	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					5
09	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
10	496	N	457	-0-	-39	-0-	457	3			Y	-0-					5
11	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					5
*12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					5
*01	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	11	1	150	2	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	14	1	169	2	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	13	1	148	2	N	-0-					-0-
							23	3									
*01	188	N	188	-0-	-0-	-0-	17	1	164	2	N	-0-					-0-
							7	3									

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	23	1	366	3	Y	-0-	1	1			1
09	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-	1	1			-0-
10	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-					-0-
*12	365	N	365	-0-	-0-	-0-	27	1	338	3	Y	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	22	1	340	3	Y	-0-	1	1			-0-
09	371	N	371	-0-	-0-	-0-	25	1	345	3	Y	1					1
							1	9									
10	372	N	338	-0-	-34	-0-	23	1	315	3	Y	-0-	1	1			-0-
11	406	N	406	-0-	-0-	-0-	27	1	379	3	Y	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	16	1	207	3	Y	3	1	1			2
							3	9									
*01	266	N	266	-0-	-0-	-0-	19	1	246	3	Y	1	1	1			2
							1	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	890	N	890	-0-	-0-	-0-	78	1	812	2	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	79	1	786	2	N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	84	1	798	2	N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	79	1	759	2	N	-0-					-0-
*12	943	N	943	-0-	-0-	-0-	91	1	852	2	N	-0-					-0-
*01	942	N	942	-0-	-0-	-0-	91	1	851	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	32	1	417	3	N	-0-					8
09	444	N	444	-0-	-0-	-0-	31	1	412	3	N	1					9
							1	9									
10	465	N	453	-0-	-12	-0-	31	1	421	3	N	1	8	1			2
							1	9									
11	415	N	415	-0-	-0-	-0-	29	1	386	3	N	-0-					2
*12	420	N	420	-0-	-0-	-0-	30	1	389	3	N	1	1	8			2
							1	9									
*01	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-		-0-	-0-	42	1	537	3	N	2	2	1			4
								2	9									
09	563	N	563	-0-		-0-	-0-	40	1	522	3	N	1	2	1			3
								1	9									
10	589	N	573	-0-		-16	-0-	39	1	533	3	N	1	1	1			3
								1	9									
11	556	N	556	-0-		-0-	-0-	38	1	515	3	N	3	3	1			3
								3	9									
*12	573	N	573	-0-		-0-	-0-	41	1	525	3	N	6	2	1	2	8	5
								7	9									
*01	571	N	571	-0-		-0-	-0-	43	1	526	3	N	2	3	1			4
								2	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-		-0-	-0-	29	1	426	3	N	-0-					-0-
09	516	N	516	-0-		-0-	-0-	34	1	481	3	N	1					1
								1	9									
10	434	N	359	-0-		-75	-0-	23	1	336	3	N	-0-					1
11	414	N	414	-0-		-0-	-0-	27	1	387	3	N	-0-					1
*12	471	N	471	-0-		-0-	-0-	30	1	441	3	N	-0-					1
*01	466	N	466	-0-		-0-	-0-	28	1	438	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-		-0-	-0-	50	1	341	3	Y	-0-					-0-
09	371	N	371	-0-		-0-	-0-	48	1	323	3	Y	-0-					-0-
10	403	N	378	-0-		-25	-0-	49	1	329	3	Y	-0-					-0-
11	370	N	370	-0-		-0-	-0-	48	1	322	3	Y	-0-					-0-
*12	378	N	378	-0-		-0-	-0-	50	1	328	3	Y	-0-					-0-
*01	380	N	380	-0-		-0-	-0-	50	1	330	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-		-0-	-0-	42	1	520	2	N	-0-					-0-
09	547	N	547	-0-		-0-	-0-	37	1	510	2	N	-0-					-0-
10	558	N	539	-0-		-19	-0-	36	1	503	2	N	-0-					-0-
11	527	N	527	-0-		-0-	-0-	41	1	486	2	N	-0-					-0-
*12	504	N	504	-0-		-0-	-0-	35	1	405	2	N	2	2	8			-0-
								62	3	2	9							
*01	505	N	505	-0-		-0-	-0-	46	1	440	2	N	-0-					-0-
								19	3									

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-		-0-	-0-	39	1	477	2	N	-0-					-0-
09	505	N	505	-0-		-0-	-0-	34	1	471	2	N	-0-					-0-
10	528	N	528	-0-		-0-	-0-	35	1	493	2	N	-0-					-0-
11	563	N	563	-0-		-0-	-0-	44	1	519	2	N	-0-					-0-
*12	563	N	563	-0-		-0-	-0-	39	1	454	2	N	-0-					-0-
								70	3									
*01	598	N	598	-0-		-0-	-0-	54	1	522	2	N	-0-					-0-
								22	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	40	1	574	3	N	-0-					1
09	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					1
10	620	N	594	-0-	-26	-0-	39	1	555	3	N	-0-					1
11	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
*12	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					1
*01	567	N	567	-0-	-0-	-0-	34	1	533	3	N	-0-					1

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					1
09	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					1
10	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					1
11	445	N	445	-0-	-0-	-0-	29	1	416	3	N	-0-					1
*12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					1
*01	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	28	1	393	3	Y	1	2	1			1
							1	9									
09	406	N	406	-0-	-0-	-0-	26	1	378	3	Y	2	2	1			1
							2	9									
10	403	N	385	-0-	-18	-0-	24	1	360	3	Y	1					2
							1	9									
11	398	N	398	-0-	-0-	-0-	26	1	371	3	Y	1	2	1			1
							1	9									
*12	399	N	399	-0-	-0-	-0-	26	1	371	3	Y	2	2	1			1
							2	9									
*01	403	N	403	-0-	-0-	-0-	26	1	376	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	23	1	323	3	Y	-0-	1	1			1
09	358	N	358	-0-	-0-	-0-	23	1	334	3	Y	1	1	1			1
							1	9									
10	397	N	397	-0-	-0-	-0-	25	1	371	3	Y	1					2
							1	9									
11	469	N	469	-0-	-0-	-0-	31	1	437	3	Y	1	2	1			1
							1	9									
*12	433	N	433	-0-	-0-	-0-	28	1	403	3	Y	2	2	1			1
							2	9									
*01	538	N	538	-0-	-0-	-0-	34	1	503	3	Y	1					2
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
10	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	50	1 2 9	646	3	N	2	2	1			3
09	595	N	595	-0-	-0-	-0-	42	1 2 9	551	3	N	2	2	1			3
10	586	N	586	-0-	-0-	-0-	40	1 1 9	545	3	N	1	1	1			3
11	550	N	550	-0-	-0-	-0-	38	1 4 9	508	3	N	4	3	1	1	8	3
*12	582	N	582	-0-	-0-	-0-	42	1 3 9	537	3	N	3	2	1			4
*01	582	N	582	-0-	-0-	-0-	43	1 3 9	536	3	N	3	3	1			4

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
10	434	N	303	-0-	-131	-0-	20	1	283	3	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	17	1 1 9	271	3	N	1					1

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	40	1 2 9	534	3	Y	2					4
09	482	N	482	-0-	-0-	-0-	32	1 1 9	449	3	Y	1	3	1			2
10	744	N	596	-0-	-148	-0-	40	1 2 9	554	3	Y	2	4	1			-0-
11	536	N	536	-0-	-0-	-0-	37	1 3 9	496	3	Y	3					3
*12	539	N	539	-0-	-0-	-0-	38	1 1 9	500	3	Y	1	3	1			1
*01	536	N	536	-0-	-0-	-0-	38	1	498	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-		-0-	-0-	63	1	898	3	Y	2	5	1			3
								2	9									
09	867	N	867	-0-		-0-	-0-	56	1	809	3	Y	2	4	1			1
								2	9									
10	1116	N	871	-0-		-245	-0-	54	1	814	3	Y	3					4
								3	9									
11	823	N	823	-0-		-0-	-0-	54	1	766	3	Y	3	4	1			3
								3	9									
*12	907	N	907	-0-		-0-	-0-	59	1	842	3	Y	5	4	1	1	8	3
								6	9									
*01	842	N	842	-0-		-0-	-0-	54	1	786	3	Y	2					5
								2	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-		-0-	-0-	58	1	1085	3	N	3	2	1			4
								3	9									
09	1112	N	1112	-0-		-0-	-0-	57	1	1054	3	N	1	2	1			3
								1	9									
10	1178	N	1123	-0-		-55	-0-	56	1	1065	3	N	2	2	1			3
								2	9									
11	1104	N	1104	-0-		-0-	-0-	53	1	1050	3	N	1					4
								1	9									
*12	1130	N	1130	-0-		-0-	-0-	55	1	1073	3	N	2	2	1			4
								2	9									
*01	1230	N	1230	-0-		-0-	-0-	60	1	1168	3	N	2	2	1			4
								2	9									

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
09	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-
10	41	N	41	-0-		-0-	-0-	3	1	38	3	N	-0-					-0-
11	15	N	15	-0-		-0-	-0-	1	1	14	3	N	-0-					-0-
*12	9	N	9	-0-		-0-	-0-	1	1	8	3	N	-0-					-0-
*01	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-		-0-	-0-	369	3			N	-0-					-0-
09	351	N	351	-0-		-0-	-0-	351	3			N	-0-					-0-
10	372	N	357	-0-		-15	-0-	357	3			N	-0-					-0-
11	343	N	343	-0-		-0-	-0-	343	3			N	-0-					-0-
*12	347	N	347	-0-		-0-	-0-	347	3			N	-0-					-0-
*01	344	N	344	-0-		-0-	-0-	344	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-	1	1			-0-
09	410	N	410	-0-	-0-	-0-	27	1	382	3	N	1					1
							1	9									
10	434	N	261	-0-	-173	-0-	17	1	244	3	N	-0-	1	1			-0-
11	467	N	467	-0-	-0-	-0-	31	1	435	3	N	1					1
							1	9									
*12	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1
*01	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					4
10	620	N	548	-0-	-72	-0-	548	3			Y	-0-					4
11	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					4
*12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					4
*01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	13	1	143	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	15	1	147	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	13	1	142	2	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	18	1	140	2	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	17	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	46	1	938	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	77	1	850	2	Y	-0-					-0-
10	992	N	959	-0-	-33	-0-	87	1	872	2	Y	-0-					-0-
11	915	N	915	-0-	-0-	-0-	77	1	838	2	Y	-0-					-0-
*12	930	N	930	-0-	-0-	-0-	106	1	824	2	Y	-0-					-0-
*01	943	N	943	-0-	-0-	-0-	100	1	843	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	72	1	1047	3	N	1	1	1			1
							1	9									
09	1072	N	1072	-0-	-0-	-0-	70	1	1002	3	N	-0-					1
10	1116	N	899	-0-	-217	-0-	58	1	840	3	N	1	1	1			1
							1	9									
11	823	N	823	-0-	-0-	-0-	54	1	768	3	N	1	1	1			1
							1	9									
*12	958	N	958	-0-	-0-	-0-	60	1	897	3	N	1	1	1			1
							1	9									
*01	922	N	922	-0-	-0-	-0-	55	1	866	3	N	1	1	1			1
							1	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	23	1	324	3	Y	1	2	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	23	1	332	3	Y	2	2	1			1
							2	9									
10	368	N	368	-0-	-0-	-0-	23	1	344	3	Y	1					2
							1	9									
11	345	N	345	-0-	-0-	-0-	23	1	321	3	Y	1	2	1			1
							1	9									
*12	357	N	357	-0-	-0-	-0-	23	1	332	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		359	-0-	359	359	23	1	335	3	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	41	1	534	3	N	1	2	1			4
							1	9									
09	549	N	549	-0-	-0-	-0-	39	1	509	3	N	1	2	1			3
							1	9									
10	620	N	561	-0-	-59	-0-	38	1	522	3	N	1	1	1			3
							1	9									
11	540	N	540	-0-	-0-	-0-	37	1	500	3	N	3	3	1			3
							3	9									
*12	512	N	512	-0-	-0-	-0-	37	1	472	3	N	3	2	1			4
							3	9									
*01	563	N	563	-0-	-0-	-0-	42	1	518	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	21	1	210	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	22	1	212	2	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	21	1	196	2	N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	21	1	195	2	N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	21	1	197	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*07	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*10	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	61	1	889	3	N	-0-					1
09	803	N	803	-0-	-0-	-0-	52	1	751	3	N	-0-					1
10	796	N	796	-0-	-0-	-0-	52	1	744	3	N	-0-					1
11	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					1
*12	732	N	732	-0-	-0-	-0-	46	1	685	3	N	1	1	1			1
							1	9									
*01	752	N	752	-0-	-0-	-0-	45	1	706	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	16	1	301	3	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	15	1	292	3	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	14	1	269	3	Y	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	15	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	27	1	388	3	Y	1	2	1			1
							1	9									
09	403	N	403	-0-	-0-	-0-	26	1	375	3	Y	2	2	1			1
							2	9									
10	410	N	410	-0-	-0-	-0-	26	1	383	3	Y	1					2
							1	9									
11	388	N	388	-0-	-0-	-0-	26	1	361	3	Y	1	2	1			1
							1	9									
*12	417	N	417	-0-	-0-	-0-	27	1	388	3	Y	2	2	1			1
							2	9									
*01	391	N	391	-0-	-0-	-0-	25	1	365	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	19	1	276	3	Y	-0-	2	1			1
09	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1	2	1			-0-
							1	9									
10	310	N	289	-0-	-21	-0-	18	1	269	3	Y	2					2
							2	9									
11	276	N	276	-0-	-0-	-0-	18	1	257	3	Y	1	2	1			1
							1	9									
*12	280	N	280	-0-	-0-	-0-	18	1	260	3	Y	2	2	1			1
							2	9									
*01	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	36	1	734	3	N	2	2	1			4
							2	9									
09	743	N	743	-0-	-0-	-0-	35	1	705	3	N	3	4	1			3
							3	9									
10	775	N	760	-0-	-15	-0-	36	1	721	3	N	3	2	1			4
							3	9									
11	740	N	740	-0-	-0-	-0-	35	1	703	3	N	2	2	1			4
							2	9									
*12	782	N	782	-0-	-0-	-0-	38	1	742	3	N	2	2	1			4
							2	9									
*01	824	N	824	-0-	-0-	-0-	41	1	781	3	N	2	2	1			4
							2	9									

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	36	1	834	3	Y	-0-	2	1			1
09	776	N	776	-0-	-0-	-0-	36	1	740	3	Y	-0-	1	1			-0-
10	930	N	787	-0-	-143	-0-	38	1	749	3	Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	38	1	810	3	Y	-0-					-0-
*12	799	N	799	-0-	-0-	-0-	39	1	760	3	Y	-0-					-0-
*01	823	N	823	-0-	-0-	-0-	40	1	783	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	42	1	672	3	Y	-0-					-0-
09	783	N	783	-0-	-0-	-0-	48	1	735	3	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	53	1	734	3	Y	-0-					-0-
11	747	N	747	-0-	-0-	-0-	51	1	696	3	Y	-0-					-0-
*12	705	N	705	-0-	-0-	-0-	48	1	657	3	Y	-0-					-0-
*01	878	N	878	-0-	-0-	-0-	58	1	820	3	Y	-0-					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	-0-	22	1	515	3	Y	-0-	1	1			1
09	441	N	441	-0-	-0-	-0-	21	1	420	3	Y	-0-	1	1			-0-
10	527	N	429	-0-	-98	-0-	21	1	408	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	21	1	438	3	Y	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	20	1	381	3	Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	19	1	369	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	29	1	411	3	Y	1	2	1			1
							1	9									
09	388	N	388	-0-	-0-	-0-	25	1	361	3	Y	2	2	1			1
							2	9									
10	372	N	369	-0-	-3	-0-	23	1	345	3	Y	1					2
							1	9									
11	288	N	288	-0-	-0-	-0-	19	1	268	3	Y	1	2	1			1
							1	9									
*12	345	N	345	-0-	-0-	-0-	23	1	320	3	Y	2	2	1			1
							2	9									
*01	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1					2
							1	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	30	1	423	3	N	1					1
							1	9									
*12	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					1
*01	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	27	1	562	2	Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	46	1	510	2	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	52	1	522	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	21	1	223	2	Y	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	28	1	241	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	102	1	135	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	102	1	136	3	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	102	1	130	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	102	1	133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	22	1	349	3	Y	-0-	1	1			1
09	321	N	321	-0-	-0-	-0-	21	1	300	3	Y	-0-	1	1			-0-
10	403	N	296	-0-	-107	-0-	20	1	276	3	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	19	1	263	3	Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	23	1	291	3	Y	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	66	1	846	3	N	2	2	1			5
							2	9									
09	998	N	998	-0-	-0-	-0-	70	1	925	3	N	3	3	1			5
							3	9									
10	1039	N	1039	-0-	-0-	-0-	70	1	967	3	N	2	2	1			5
							2	9									
11	879	N	879	-0-	-0-	-0-	61	1	815	3	N	3	4	1			4
							3	9									
*12	1009	N	1009	-0-	-0-	-0-	73	1	930	3	N	5	2	1			7
							6	9									
*01	1054	N	1054	-0-	-0-	-0-	79	1	969	3	N	5	5	1			7
							6	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	41	1	848	2	Y	-0-					-0-
09	877	N	877	-0-	-0-	-0-	73	1	804	2	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	72	1	723	2	Y	-0-					-0-
11	771	N	771	-0-	-0-	-0-	65	1	706	2	Y	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	74	1	579	2	Y	-0-					-0-
*01	680	N	680	-0-	-0-	-0-	72	1	608	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	30	1	419	3	Y	2					2
							2	9									
09	517	N	517	-0-	-0-	-0-	34	1	479	3	Y	4	5	1			1
							4	9									
10	465	N	432	-0-	-33	-0-	29	1	400	3	Y	3					4
							3	9									
11	412	N	412	-0-	-0-	-0-	27	1	377	3	Y	7	6	1			5
							8	9									
*12	465	N	465	-0-	-0-	-0-	31	1	433	3	Y	1					6
							1	9									
*01	491	N	491	-0-	-0-	-0-	33	1	455	3	Y	3					9
							3	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	38	1	586	3	Y	-0-	2	1			1
09	609	N	609	-0-	-0-	-0-	40	1	568	3	Y	1	1	1			1
							1	9									
10	651	N	625	-0-	-26	-0-	43	1	582	3	Y	-0-	1	1			-0-
11	603	N	603	-0-	-0-	-0-	41	1	562	3	Y	-0-					-0-
*12	599	N	599	-0-	-0-	-0-	44	1	555	3	Y	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	44	1	568	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	48	1	893	3	N	2	2	1			3
							2	9									
09	878	N	878	-0-	-0-	-0-	45	1	832	3	N	1	2	1			2
							1	9									
10	961	N	909	-0-	-52	-0-	45	1	862	3	N	2	2	1			2
							2	9									
11	875	N	875	-0-	-0-	-0-	42	1	832	3	N	1					3
							1	9									
*12	894	N	894	-0-	-0-	-0-	44	1	848	3	N	2	2	1			3
							2	9									
*01	884	N	884	-0-	-0-	-0-	43	1	839	3	N	2	2	1			3
							2	9									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	50	1	789	3	Y	1					1
							1	9									
09	779	N	779	-0-	-0-	-0-	48	1	729	3	Y	2					3
							2	9									
10	821	N	821	-0-	-0-	-0-	55	1	766	3	Y	-0-	2	1			1
11	716	N	716	-0-	-0-	-0-	49	1	667	3	Y	-0-					1
*12	772	N	772	-0-	-0-	-0-	52	1	720	3	Y	-0-					1
*01	785	N	785	-0-	-0-	-0-	52	1	733	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	74	1	531	3	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	71	1	499	3	Y	-0-					-0-
10	589	N	275	-0-	-314	-0-	34	1	241	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	19	1	136	3	Y	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	11	1	80	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	18	1	124	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	64	1	164	3	Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	88	1	250	3	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	72	1	190	3	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	50	1	177	3	Y	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	18	1	76	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-		-0-	-0-	30	1	420	3	Y	1					1
								1	9									
09	568	N	568	-0-		-0-	-0-	38	1	527	3	Y	3	3	1			1
								3	9									
10	607	N	607	-0-		-0-	-0-	40	1	564	3	Y	3					4
								3	9									
11	582	N	582	-0-		-0-	-0-	39	1	540	3	Y	3	5	1			2
								3	9									
*12	582	N	582	-0-		-0-	-0-	39	1	543	3	Y	-0-					2
*01	583	N	583	-0-		-0-	-0-	39	1	542	3	Y	2					4
								2	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-		-0-	-0-	15	1	219	3	Y	1	1	1			1
								1	9									
09	221	N	221	-0-		-0-	-0-	14	1	207	3	Y	-0-	1	1			-0-
10	248	N	230	-0-		-18	-0-	14	1	215	3	Y	1					1
								1	9									
11	239	N	239	-0-		-0-	-0-	16	1	222	3	Y	1	1	1			1
								1	9									
*12	220	N	220	-0-		-0-	-0-	14	1	205	3	Y	1	1	1			1
								1	9									
*01	182	N	182	-0-		-0-	-0-	12	1	170	3	Y	-0-					1

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-		-0-	-0-	153	1	1100	3	Y	-0-					-0-
09	1228	N	1228	-0-		-0-	-0-	153	1	1075	3	Y	-0-					-0-
10	1302	N	1302	-0-		-0-	-0-	160	1	1142	3	Y	-0-					-0-
11	1264	N	1264	-0-		-0-	-0-	154	1	1110	3	Y	-0-					-0-
*12	1381	N	1381	-0-		-0-	-0-	165	1	1216	3	Y	-0-					-0-
*01	1223	N	1223	-0-		-0-	-0-	153	1	1070	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-		-0-	-0-	14	1	227	3	Y	1					1
								1	9									
09	240	N	240	-0-		-0-	-0-	14	1	226	3	Y	-0-	1	1			-0-
10	248	N	236	-0-		-12	-0-	14	1	221	3	Y	1					1
								1	9									
11	228	N	228	-0-		-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
*12	239	N	239	-0-		-0-	-0-	14	1	224	3	Y	1					1
								1	9									
*01	236	N	236	-0-		-0-	-0-	14	1	222	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-		-0-	-0-	2	1	15	3	N	-0-					-0-
09	24	N	24	-0-		-0-	-0-	2	1	22	3	N	-0-					-0-
10	40	N	40	-0-		-0-	-0-	3	1	37	3	N	-0-					-0-
11	38	N	38	-0-		-0-	-0-	4	1	34	3	N	-0-					-0-
*12	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-					-0-
*01	38	N	38	-0-		-0-	-0-	4	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	51	1	504	3	N	2	4	1			7
							2	9									
09	493	N	493	-0-	-0-	-0-	45	1	447	3	N	1					8
							1	9									
10	558	N	534	-0-	-24	-0-	46	1	488	3	N	-0-					8
11	499	N	499	-0-	-0-	-0-	47	1	451	3	N	1	4	1			5
							1	9									
*12	490	N	490	-0-	-0-	-0-	50	1	436	3	N	4					9
							4	9									
*01	503	N	503	-0-	-0-	-0-	53	1	449	3	N	1	4	1			6
							1	9									

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0-	-0-	38	1	460	2	N	-0-					1
09	488	N	488	-0-	-0-	-0-	36	1	452	2	N	-0-					1
10	527	N	503	-0-	-24	-0-	37	1	466	2	N	-0-					1
11	477	N	477	-0-	-0-	-0-	35	1	442	2	N	-0-					1
*12	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					1
*01	483	N	483	-0-	-0-	-0-	35	1	448	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	-0-	60	1	734	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
10	434	N	181	-0-	-253	-0-	12	1	169	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	59	1	699	2	N	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	48	1	563	2	N	-0-					-0-
							87	3									
*01	767	N	767	-0-	-0-	-0-	70	1	668	2	N	-0-					-0-
							29	3									

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	40	1	570	3	Y	2	3	1			2
							2	9									
09	604	N	604	-0-	-0-	-0-	39	1	563	3	Y	2	3	1			1
							2	9									
10	594	N	594	-0-	-0-	-0-	37	1	555	3	Y	2					3
							2	9									
11	573	N	573	-0-	-0-	-0-	38	1	533	3	Y	2	3	1			2
							2	9									
*12	588	N	588	-0-	-0-	-0-	38	1	547	3	Y	3	3	1			2
							3	9									
*01	572	N	572	-0-	-0-	-0-	37	1	534	3	Y	1					3
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	9	1	43	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	496	N	213	-0-	-283	-0-	52	1	161	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	14	1	288	2	Y	-0-					-0-
09	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					-0-
10	319	N	319	-0-	-0-	-0-	29	1	290	2	Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
*12	262	N	262	-0-	-0-	-0-	30	1	232	2	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	22	1	190	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	17	1	355	3	N	2	1	1			2
							2	9									
09	366	N	366	-0-	-0-	-0-	17	1	348	3	N	1	2	1			1
							1	9									
10	388	N	388	-0-	-0-	-0-	18	1	368	3	N	2	1	1			2
							2	9									
11	381	N	381	-0-	-0-	-0-	18	1	362	3	N	1	1	1			2
							1	9									
*12	403	N	403	-0-	-0-	-0-	20	1	382	3	N	1	1	1			2
							1	9									
*01	374	N	374	-0-	-0-	-0-	18	1	355	3	N	1	1	1			2
							1	9									

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	45	1	400	3	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	51	1	353	3	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	85	1	411	3	Y	1					1
							1	9									
11	748	N	748	-0-	-0-	-0-	141	1	590	3	Y	15	6	1			10
							17	9									
*12	669	N	669	-0-	-0-	-0-	114	1	552	3	Y	3					13
							3	9									
*01	700	N	700	-0-	-0-	-0-	114	1	582	3	Y	4					17
							4	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					-0-
10	341	N	273	-0-	-68	-0-	25	1	248	2	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	24	1	260	2	Y	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	38	1	299	2	Y	-0-					-0-
*01	571	N	571	-0-	-0-	-0-	60	1	511	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					3
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					3
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					3
11	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					3
*12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
*01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	X	1605	-0-	-69	-0-	1605	3			Y	-0-					-0-
09	1620	X	1560	-0-	-60	-0-	1560	3			Y	-0-					-0-
10	1643	X	1582	-0-	-61	-0-	1582	3			Y	-0-					-0-
11	1560	X	1502	-0-	-58	-0-	1502	3			Y	-0-					-0-
12	1612	X	1262	-0-	-350	-0-	1262	3			Y	-0-					-0-
*01	1538	N	1538	-0-	-0-	-0-	1538	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

08	146	N	146	-0-	-0-	-0-	10	1	136	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

08	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	21						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

08	295	N	295	-0-	-0-	-0-	19	1	276	3	Y	-0-	1	1			1
09	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-	1	1			-0-
10	385	N	385	-0-	-0-	-0-	24	1	359	3	Y	2					2
							2	9									
11	358	N	358	-0-	-0-	-0-	24	1	333	3	Y	1	2	1			1
							1	9									
*12	427	N	427	-0-	-0-	-0-	28	1	397	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		503	-0-	503	503	32	1	470	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

08	523	N	523	-0-	-0-	-0-	34	1	487	3	Y	2	3	1			2
							2	9									
09	503	N	503	-0-	-0-	-0-	32	1	469	3	Y	2	3	1			1
							2	9									
10	527	N	502	-0-	-25	-0-	31	1	469	3	Y	2					3
							2	9									
11	488	N	488	-0-	-0-	-0-	32	1	453	3	Y	3	3	1	1	8	2
							3	9									
*12	469	N	469	-0-	-0-	-0-	31	1	436	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		463	-0-	463	463	30	1	432	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	53	1	679	3	N	1	2	1			4
							1	9									
09	602	N	602	-0-	-0-	-0-	42	1	558	3	N	2	2	1			4
							2	9									
10	744	N	666	-0-	-78	-0-	45	1	620	3	N	1	2	1			3
							1	9									
11	653	N	653	-0-	-0-	-0-	45	1	605	3	N	3	3	1			3
							3	9									
*12	671	N	671	-0-	-0-	-0-	48	1	619	3	N	4	2	1			5
							4	9									
*01	670	N	670	-0-	-0-	-0-	50	1	616	3	N	4	4	1			5
							4	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

08	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

08	1240	N	1240	-0-	-0-	-0-	77	1	1163	3	N	-0-					4
09	1160	N	1160	-0-	-0-	-0-	75	1	1085	3	N	-0-					4
10	1271	N	1170	-0-	-101	-0-	76	1	1094	3	N	-0-					4
11	1129	N	1129	-0-	-0-	-0-	81	1	1048	3	N	-0-					4
*12	1130	N	1130	-0-	-0-	-0-	78	1	1048	3	N	4					8
							4	9									
*01	1004	N	1004	-0-	-0-	-0-	70	1	925	3	N	8	7	1			9
							9	9									

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	19	1	265	3	Y	1	1	1			1
							1	9									
09	370	N	370	-0-	-0-	-0-	24	1	346	3	Y	-0-	1	1			-0-
10	378	N	378	-0-	-0-	-0-	24	1	353	3	Y	1					1
							1	9									
11	352	N	352	-0-	-0-	-0-	23	1	328	3	Y	1	1	1			1
							1	9									
*12	350	N	350	-0-	-0-	-0-	23	1	326	3	Y	1	1	1			1
							1	9									
*01	348	N	348	-0-	-0-	-0-	22	1	326	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	18	1	255	3	Y	1	1	1			1
							1	9									
09	334	N	334	-0-	-0-	-0-	22	1	312	3	Y	-0-	1	1			-0-
10	341	N	340	-0-	-1	-0-	21	1	318	3	Y	1					1
							1	9									
11	322	N	322	-0-	-0-	-0-	21	1	300	3	Y	1	1	1			1
							1	9									
*12	323	N	323	-0-	-0-	-0-	21	1	301	3	Y	1	1	1			1
							1	9									
*01	326	N	326	-0-	-0-	-0-	21	1	305	3	Y	-0-					1

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					-0-
10	651	N	363	-0-	-288	-0-	24	1	339	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	20	1	280	3	N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	120	1	256	3	N	24	46	1	2	8	81
							26	9									
09	473	N	473	-0-	-0-	-0-	121	1	324	3	N	25					106
							28	9									
10	413	N	413	-0-	-0-	-0-	122	1	291	3	N	-0-	37	1			69
11	315	N	315	-0-	-0-	-0-	113	1	202	3	N	-0-	34	1			35
*12	265	N	265	-0-	-0-	-0-	112	1	153	3	N	-0-	13	1			22
*01	232	N	232	-0-	-0-	-0-	110	1	122	3	N	-0-	10	1			12

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					10
09	972	N	972	-0-	-0-	-0-	972	3			Y	-0-					10
10	1085	N	983	-0-	-102	-0-	983	3			Y	-0-					10
11	1034	N	1034	-0-	-0-	-0-	1034	3			Y	-0-					10
*12	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					10
*01	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	35	1	533	3	N	-0-					2
09	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					2
10	558	N	554	-0-	-4	-0-	36	1	518	3	N	-0-					2
11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					2
*12	665	N	665	-0-	-0-	-0-	46	1	619	3	N	-0-					2
*01	593	N	593	-0-	-0-	-0-	42	1	551	3	N	-0-	2	1			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	35	1	527	3	N	-0-					3
09	536	N	536	-0-	-0-	-0-	35	1	501	3	N	-0-					3
10	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					3
11	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					3
*12	532	N	532	-0-	-0-	-0-	37	1	492	3	N	3					6
							3	9									
*01	534	N	534	-0-	-0-	-0-	37	1	487	3	N	9	5	1			10
							10	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	44	1	634	3	N	-0-					1
09	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					1
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					1
11	619	N	619	-0-	-0-	-0-	41	1	578	3	N	-0-					1
*12	637	N	637	-0-	-0-	-0-	40	1	596	3	N	1	1	1			1
							1	9									
*01	644	N	644	-0-	-0-	-0-	38	1	605	3	N	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					1
09	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					1
10	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					1
11	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
*12	396	N	396	-0-	-0-	-0-	27	1	369	3	N	-0-					1
*01	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-	1	1			-0-
09	408	N	408	-0-	-0-	-0-	27	1	380	3	N	1					1
							1	9									
10	465	N	424	-0-	-41	-0-	28	1	396	3	N	-0-	1	1			-0-
11	415	N	415	-0-	-0-	-0-	27	1	387	3	N	1					1
							1	9									
*12	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-					1
*01	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	59	1	721	2	N	-0-					1
09	752	N	752	-0-	-0-	-0-	55	1	697	2	N	-0-					1
10	899	N	793	-0-	-106	-0-	58	1	735	2	N	-0-					1
11	728	N	728	-0-	-0-	-0-	54	1	674	2	N	-0-					1
*12	720	N	720	-0-	-0-	-0-	52	1	668	2	N	-0-					1
*01	844	N	844	-0-	-0-	-0-	62	1	782	2	N	-0-					1

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	10	1	150	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	17	1	232	3	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	15	1	209	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-	1	1			-0-
09	423	N	423	-0-	-0-	-0-	28	1	394	3	N	1					1
							1	9									
10	395	N	395	-0-	-0-	-0-	26	1	369	3	N	-0-					1
11	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					1
*12	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					1
*01	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-	1	1			-0-
09	481	N	481	-0-	-0-	-0-	31	1	449	3	N	1					1
							1	9									
10	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					1
11	601	N	601	-0-	-0-	-0-	39	1	562	3	N	-0-					1
*12	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					1
*01	638	N	638	-0-	-0-	-0-	38	1	600	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	51	1	740	3	N	-0-	1	1			1
							1	9									
09	828	N	828	-0-	-0-	-0-	54	1	773	3	N	1					2
							1	9									
10	850	N	850	-0-	-0-	-0-	55	1	794	3	N	1	1	1			2
							1	9									
11	802	N	802	-0-	-0-	-0-	53	1	748	3	N	1	1	1			2
							1	9									
*12	775	N	775	-0-	-0-	-0-	49	1	724	3	N	2	1	1			3
							2	9									
*01	786	N	786	-0-	-0-	-0-	47	1	738	3	N	1	1	1			3
							1	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	N	2254	-0-	-0-	-0-	146	1	2107	3	N	1	2	1			3
							1	9									
09	2275	N	2275	-0-	-0-	-0-	148	1	2125	3	N	2					5
							2	9									
10	2663	N	2663	-0-	-0-	-0-	173	1	2489	3	N	1	2	1			4
							1	9									
11	2525	N	2525	-0-	-0-	-0-	165	1	2356	3	N	4	2	1			6
							4	9									
*12	2555	N	2555	-0-	-0-	-0-	161	1	2391	3	N	3	3	1			6
							3	9									
*01	2404	N	2404	-0-	-0-	-0-	143	1	2257	3	N	4	3	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					1
09	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-					1
10	806	N	760	-0-	-46	-0-	49	1	711	3	N	-0-					1
11	685	N	685	-0-	-0-	-0-	45	1	640	3	N	-0-					1
*12	759	N	759	-0-	-0-	-0-	48	1	710	3	N	1	1	1			1
							1	9									
*01	714	N	714	-0-	-0-	-0-	42	1	671	3	N	1	1	1			1
							1	9									

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	19	1	234	2	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	17	1	229	2	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	16	1	231	2	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	19	1	229	2	N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
							34	3									
*01	388	N	388	-0-	-0-	-0-	35	1	339	2	N	-0-					-0-
							14	3									

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	20	1	241	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	20	1	234	3	Y	1					1
							1	9									
*12	267	N	267	-0-	-0-	-0-	20	1	247	3	Y	-0-					1
*01	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0-	-0-	60	1	773	3	Y	-0-					-0-
09	714	N	714	-0-	-0-	-0-	53	1	661	3	Y	-0-					-0-
10	868	N	689	-0-	-179	-0-	52	1	637	3	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	55	1	658	3	Y	-0-					-0-
*12	729	N	729	-0-	-0-	-0-	58	1	671	3	Y	-0-					-0-
01	DLQ G-10		742	-0-	742	742	58	1	683	3	Y	1					1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	36	1	441	2	N	-0-					1
09	486	N	486	-0-	-0-	-0-	35	1	451	2	N	-0-					1
10	527	N	498	-0-	-29	-0-	36	1	462	2	N	-0-					1
11	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					1
*12	464	N	464	-0-	-0-	-0-	34	1	430	2	N	-0-					1
*01	475	N	475	-0-	-0-	-0-	35	1	440	2	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
10	62	N	21	-0-	-41	-0-	2	1	19	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	65	1	801	2	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	57	1	783	2	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	56	1	782	2	N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	63	1	756	2	N	-0-					-0-
*12	1093	N	1093	-0-	-0-	-0-	75	1	882	2	N	-0-					-0-
							136	3									
*01	775	N	775	-0-	-0-	-0-	70	1	676	2	N	-0-					-0-
							29	3									

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

08	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-	1	1			-0-
09	260	N	260	-0-	-0-	-0-	12	1	242	3	Y	5	2	1			3
							6	9									
10	279	N	272	-0-	-7	-0-	13	1	258	3	Y	1	3	1			1
							1	9									
11	254	N	254	-0-	-0-	-0-	11	1	243	3	Y	-0-	1	1			-0-
*12	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

08	1270	N	1270	-0-	-0-	-0-	96	1	1174	2	N	-0-					-0-
09	1244	N	1244	-0-	-0-	-0-	85	1	1159	2	N	-0-					-0-
10	1302	N	1235	-0-	-67	-0-	82	1	1153	2	N	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	94	1	1116	2	N	-0-					-0-
*12	1157	N	1157	-0-	-0-	-0-	80	1	933	2	N	-0-					-0-
							144	3									
*01	1226	N	1226	-0-	-0-	-0-	111	1	1069	2	N	-0-					-0-
							46	3									

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

08	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	25	1	314	2	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	24	1	306	2	N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	24	1	303	2	N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	24	1	307	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

08	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					1
09	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1
10	620	N	541	-0-	-79	-0-	35	1	506	3	N	-0-					1
11	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					1
*12	532	N	532	-0-	-0-	-0-	34	1	498	3	N	-0-					1
*01	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	39	1	508	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	38	1	474	3	Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	36	1	447	3	Y	-0-					-0-
11	441	N	441	-0-	-0-	-0-	34	1	406	3	Y	1	1	8			-0-
							1	9									
*12	437	N	437	-0-	-0-	-0-	35	1	402	3	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	37	1	430	3	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-	1	1			-0-
09	470	N	470	-0-	-0-	-0-	31	1	438	3	N	1					1
							1	9									
10	527	N	479	-0-	-48	-0-	31	1	448	3	N	-0-					1
11	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					1
*12	478	N	478	-0-	-0-	-0-	30	1	448	3	N	-0-					1
*01	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					1
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
*12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
*01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	53	1	358	3	N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	81	1	470	3	N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	93	1	480	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	92	1	435	3	N	-0-					-0-
*12	532	N	532	-0-	-0-	-0-	92	1	440	3	N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	95	1	446	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0-	-0-	80	1	572	3	Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	43	1	302	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	54	1	385	3	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	55	1	398	3	Y	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	77	1	568	3	Y	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	58	1	409	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	211	1	143	3	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	205	1	143	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	215	1	172	3	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	212	1	202	3	Y	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	222	1	232	3	Y	-0-					-0-
*01	1384	N	1384	-0-	-0-	-0-	339	1	1045	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	7	1	104	3	Y	-0-					-0-
10	155	N	105	-0-	-50	-0-	7	1	98	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	16	1	194	2	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	14	1	193	2	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	17	1	197	2	N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	14	1	166	2	N	-0-					-0-
							26	3									
*01	216	N	216	-0-	-0-	-0-	20	1	188	2	N	-0-					-0-
							8	3									

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1	2	1			3
							1	9									
09	95	N	95	-0-	-0-	-0-	5	1	89	3	N	1	2	1			2
							1	9									
10	98	N	98	-0-	-0-	-0-	5	1	92	3	N	1	1	1			2
							1	9									
11	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1					3
							1	9									
*12	97	N	97	-0-	-0-	-0-	5	1	90	3	N	2	2	1			3
							2	9									
*01	96	N	96	-0-	-0-	-0-	5	1	89	3	N	2	2	1			3
							2	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	17	1	211	2	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	14	1	201	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	16	1	185	2	N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							24	3									
*01	211	N	211	-0-	-0-	-0-	19	1	184	2	N	-0-					-0-
							8	3									

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	80	1	698	3	Y	-0-					1
09	594	N	594	-0-	-0-	-0-	62	1	532	3	Y	-0-					1
10	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					1
11	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
*12	602	N	602	-0-	-0-	-0-	53	1	549	3	Y	-0-					1
*01	719	N	719	-0-	-0-	-0-	60	1	659	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	42	1	366	3	Y	-0-			-0-
09	479	N	479	-0-	-0-	-0-	50	1	429	3	Y	-0-			-0-
10	476	N	476	-0-	-0-	-0-	48	1	428	3	Y	-0-			-0-
11	530	N	530	-0-	-0-	-0-	49	1	481	3	Y	-0-			-0-
*12	672	N	672	-0-	-0-	-0-	59	1	613	3	Y	-0-			-0-
*01	638	N	638	-0-	-0-	-0-	53	1	585	3	Y	-0-			-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-			-0-
09	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-			-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-			-0-
11	86	N	86	-0-	-0-	-0-	7	1	79	3	Y	-0-			-0-
*12	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-			-0-
*01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	49	1	601	2	N	-0-			-0-
09	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-			-0-
10	682	N	587	-0-	-95	-0-	39	1	548	2	N	-0-			-0-
11	584	N	584	-0-	-0-	-0-	45	1	539	2	N	-0-			-0-
*12	575	N	575	-0-	-0-	-0-	40	1	464	2	N	-0-			-0-
							71	3							
*01	608	N	608	-0-	-0-	-0-	55	1	530	2	N	-0-			-0-
							23	3							

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	78	1	214	3	N	-0-			-0-
09	268	N	268	-0-	-0-	-0-	75	1	193	3	N	-0-			-0-
10	310	N	293	-0-	-17	-0-	77	1	216	3	N	-0-			-0-
11	292	N	292	-0-	-0-	-0-	75	1	217	3	N	-0-			-0-
*12	307	N	307	-0-	-0-	-0-	77	1	230	3	N	-0-			-0-
*01	308	N	308	-0-	-0-	-0-	77	1	231	3	N	-0-			-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	33	1	404	2	N	-0-			1
09	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-			1
10	434	N	432	-0-	-2	-0-	32	1	400	2	N	-0-			1
11	409	N	409	-0-	-0-	-0-	30	1	379	2	N	-0-			1
*12	412	N	412	-0-	-0-	-0-	30	1	382	2	N	-0-			1
*01	414	N	414	-0-	-0-	-0-	30	1	384	2	N	-0-			1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-			-0-
09	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-			-0-
10	279	N	277	-0-	-2	-0-	20	1	257	2	N	-0-			-0-
11	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-			-0-
*12	261	N	261	-0-	-0-	-0-	19	1	242	2	N	-0-			-0-
*01	268	N	268	-0-	-0-	-0-	20	1	248	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					1
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					1
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					1
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
*12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
*01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

08	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	23	1	346	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	26	1	357	3	Y	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	22	1	319	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

08	744	X	701	-0-	-43	-0-	42	1	659	3	Y	-0-					-0-
09	720	X	711	-0-	-9	-0-	44	1	667	3	Y	-0-					-0-
10	744	X	706	-0-	-38	-0-	47	1	659	3	Y	-0-					-0-
11	720	X	641	-0-	-79	-0-	44	1	597	3	Y	-0-					-0-
12	744	X	630	-0-	-114	-0-	43	1	587	3	Y	-0-					-0-
*01	711	N	711	-0-	-0-	-0-	47	1	664	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

08	508	N	508	-0-	-0-	-0-	30	1	478	3	Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	35	1	540	3	Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	36	1	503	3	Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-
*12	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	40	1	567	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

08	58	N	58	-0-	-0-	-0-	7	1	51	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

08	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	16	1	173	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	19	1	192	2	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	24	1	186	2	Y	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	22	1	184	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

08	504	N	504	-0-	-0-	-0-	146	1	358	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	140	1	336	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	145	1	352	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	140	1	343	3	N	-0-					-0-
*12	505	N	505	-0-	-0-	-0-	144	1	361	3	N	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	145	1	350	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
09	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-					-0-
10	372	N	349	-0-	-23	-0-	23	1	326	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	25	1	339	3	Y	-0-					-0-
*01	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	29	1	354	2	N	-0-					1
09	379	N	379	-0-	-0-	-0-	28	1	351	2	N	-0-					1
10	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					1
11	391	N	391	-0-	-0-	-0-	29	1	362	2	N	-0-					1
*12	401	N	401	-0-	-0-	-0-	29	1	372	2	N	-0-					1
*01	413	N	413	-0-	-0-	-0-	30	1	383	2	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	28	1	395	3	Y	1	6	1			2
							1	9									
09	491	N	491	-0-	-0-	-0-	32	1	457	3	Y	2	3	1			1
							2	9									
10	476	N	476	-0-	-0-	-0-	30	1	445	3	Y	1					2
							1	9									
11	538	N	538	-0-	-0-	-0-	35	1	501	3	Y	2	2	1			2
							2	9									
*12	521	N	521	-0-	-0-	-0-	34	1	485	3	Y	2	3	1			1
							2	9									
*01	518	N	518	-0-	-0-	-0-	33	1	483	3	Y	2					3
							2	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	51	1	720	3	Y	1					1
							1	9									
09	432	N	432	-0-	-0-	-0-	29	1	402	3	Y	1	2	1			-0-
							1	9									
10	868	N	25	-0-	-843	-0-	2	1	23	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1029	N	1029	-0-	-0-	-0-	78	1	951	2	N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	65	1	893	2	N	-0-					-0-
10	1023	N	982	-0-	-41	-0-	66	1	916	2	N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	76	1	903	2	N	-0-					-0-
*12	926	N	926	-0-	-0-	-0-	64	1	747	2	N	-0-					-0-
							115	3									
*01	956	N	956	-0-	-0-	-0-	87	1	833	2	N	-0-					-0-
							36	3									

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	129	1	192	3	Y	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	221	1	862	3	Y	-0-					-0-
10	605	N	605	-0-	-0-	-0-	164	1	441	3	Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	200	1	731	3	Y	-0-					-0-
*12	862	N	862	-0-	-0-	-0-	192	1	670	3	Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	173	1	498	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	42	1	508	2	N	-0-					1
09	568	N	568	-0-	-0-	-0-	41	1	527	2	N	-0-					1
10	589	N	579	-0-	-10	-0-	42	1	537	2	N	-0-					1
11	609	N	609	-0-	-0-	-0-	45	1	564	2	N	-0-					1
*12	615	N	615	-0-	-0-	-0-	45	1	570	2	N	-0-					1
*01	609	N	609	-0-	-0-	-0-	44	1	565	2	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	40	1	488	2	N	-0-					1
09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
10	532	N	532	-0-	-0-	-0-	39	1	493	2	N	-0-					1
11	510	N	510	-0-	-0-	-0-	38	1	472	2	N	-0-					1
*12	470	N	470	-0-	-0-	-0-	34	1	436	2	N	-0-					1
*01	526	N	526	-0-	-0-	-0-	38	1	488	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	85	1	1091	3	Y	-0-					1
09	1119	N	1119	-0-	-0-	-0-	79	1	1040	3	Y	-0-					1
10	1209	N	1155	-0-	-54	-0-	89	1	1066	3	Y	-0-					1
11	1108	N	1108	-0-	-0-	-0-	88	1	1017	3	Y	3					4
							3	9									
*12	1135	N	1135	-0-	-0-	-0-	86	1	1049	3	Y	-0-					4
*01	1076	N	1076	-0-	-0-	-0-	73	1	1003	3	Y	-0-					4

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	25	1	316	3	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	26	1	322	3	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	26	1	309	3	Y	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	26	1	308	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					4
09	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					4
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					4
*12	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					4
*01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	4	1	48	2	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
							6	3									
*01	51	N	51	-0-	-0-	-0-	5	1	44	2	N	-0-					-0-
							2	3									

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	81	1	1165	3	N	1	1	1			1
							1	9									
09	1176	N	1176	-0-	-0-	-0-	77	1	1099	3	N	-0-					1
10	1271	N	1211	-0-	-60	-0-	79	1	1131	3	N	1	1	1			1
							1	9									
11	1164	N	1164	-0-	-0-	-0-	76	1	1086	3	N	2	1	1			2
							2	9									
*12	1119	N	1119	-0-	-0-	-0-	71	1	1047	3	N	1	1	1			2
							1	9									
*01	1069	N	1069	-0-	-0-	-0-	64	1	1004	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	28	1	440	3	Y	-0-	1	1			1
09	364	N	364	-0-	-0-	-0-	24	1	340	3	Y	-0-	1	1			-0-
10	620	N	329	-0-	-291	-0-	23	1	306	3	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	20	1	272	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	692	N	692	-0-	-0-	-0-	50	1	642	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	41	1	500	2	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	34	1	469	2	N	-0-					-0-
10	558	N	478	-0-	-80	-0-	32	1	446	2	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	37	1	443	2	N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	30	1	352	2	N	-0-					-0-
							54	3									
*01	450	N	450	-0-	-0-	-0-	41	1	392	2	N	-0-					-0-
							17	3									

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	39	1	472	2	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	34	1	469	2	N	-0-					-0-
10	527	N	500	-0-	-27	-0-	33	1	467	2	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	39	1	459	2	N	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	33	1	388	2	N	-0-					-0-
							60	3									
*01	505	N	505	-0-	-0-	-0-	46	1	440	2	N	-0-					-0-
							19	3									

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	32	1	503	3	Y	-0-	1	1			1
09	502	N	502	-0-	-0-	-0-	33	1	468	3	Y	1	1	1			1
							1	9									
10	527	N	516	-0-	-11	-0-	35	1	481	3	Y	-0-	1	1			-0-
11	485	N	485	-0-	-0-	-0-	33	1	452	3	Y	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	35	1	444	3	Y	1	1	1			-0-
							1	9									
*01	496	N	496	-0-	-0-	-0-	36	1	460	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	14	1	203	3	Y	1	1	1			1
							1	9									
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-	1	1			-0-
10	290	N	290	-0-	-0-	-0-	18	1	270	3	Y	2					2
							2	9									
11	292	N	292	-0-	-0-	-0-	19	1	272	3	Y	1	2	1			1
							1	9									
*12	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			1
							1	9									
*01	349	N	349	-0-	-0-	-0-	22	1	326	3	Y	1					2
							1	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

08	767	N	767	-0-	-0-	-0-	39	1	727	3	N	1	1	1			2
							1	9									
09	706	N	706	-0-	-0-	-0-	36	1	669	3	N	1	1	1			2
							1	9									
10	746	N	746	-0-	-0-	-0-	37	1	708	3	N	1	1	1			2
							1	9									
11	574	N	574	-0-	-0-	-0-	28	1	545	3	N	1					3
							1	9									
*12	735	N	735	-0-	-0-	-0-	36	1	698	3	N	1	1	1			3
							1	9									
*01	663	N	663	-0-	-0-	-0-	32	1	630	3	N	1	1	1			3
							1	9									

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

08	267	N	267	-0-	-0-	-0-	13	1	253	2	Y	1					2
							1	9									
09	259	N	259	-0-	-0-	-0-	12	1	247	2	Y	-0-					2
10	239	N	239	-0-	-0-	-0-	11	1	227	2	Y	1					3
							1	9									
11	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-					3
*12	242	N	242	-0-	-0-	-0-	11	1	229	2	Y	2	3	1			2
							2	9									
*01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					2

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

08	513	N	513	-0-	-0-	-0-	25	1	488	2	Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	23	1	469	2	Y	-0-					-0-
10	515	N	515	-0-	-0-	-0-	25	1	490	2	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	23	1	474	2	Y	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	23	1	483	2	Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	23	1	480	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4186	X	1427	-0-	-2759	-0-	38	1	1389	3	Y	-0-			20	1	31
04	1417	X	1417	-0-	-0-	-0-	32	1	1375	3	Y	9					40
							10	9									
05	1558	X	1558	-0-	-0-	-0-	41	1	1515	3	Y	2		1	8		41
							2	9									
06	1433	X	1433	-0-	-0-	-0-	40	1	1393	3	Y	-0-					41
07	1759	X	1759	-0-	-0-	-0-	55	1	1668	3	Y	33		1	8		73
							36	9									
08	1743	X	1743	-0-	-0-	-0-	42	1	1699	3	Y	2					75
							2	9									
09	1970	X	1970	-0-	-0-	-0-	52	1	1912	3	Y	5					80
							6	9									
10	2087	X	2087	-0-	-0-	-0-	55	1	2032	3	Y	-0-					80
11	1710	X	1443	-0-	-267	-0-	40	1	1402	3	Y	1		1	8		80
							1	9									
12	1767	X	1402	-0-	-365	-0-	38	1	1358	3	Y	5		1	8		84
							6	9									
*01	1453	N	1453	-0-	-0-	-0-	37	1	1414	3	Y	2					86
							2	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

08	457	N	457	-0-	-0-	-0-	22	1	435	3	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	24	1	424	3	N	1		1	1		-0-
							1	9									
11	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

08	398	N	398	-0-	-0-	-0-	20	1	377	3	N	1		1	1		1
							1	9									
09	438	N	438	-0-	-0-	-0-	22	1	415	3	N	1		1	1		1
							1	9									
10	458	N	458	-0-	-0-	-0-	23	1	434	3	N	1		1	1		1
							1	9									
11	444	N	444	-0-	-0-	-0-	21	1	422	3	N	1					2
							1	9									
*12	448	N	448	-0-	-0-	-0-	22	1	425	3	N	1		1	1		2
							1	9									
*01	448	N	448	-0-	-0-	-0-	22	1	425	3	N	1		1	1		2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					1
09	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-	1	1			-0-
10	217	N	153	-0-	-64	-0-	8	1	145	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1					1
							1	9									
*12	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					1
*01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	58	1	705	2	N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	49	1	676	2	N	-0-					-0-
10	744	N	710	-0-	-34	-0-	47	1	663	2	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	48	1	569	2	N	-0-					-0-
*12	634	N	634	-0-	-0-	-0-	44	1	511	2	N	-0-					-0-
							79	3									
*01	681	N	681	-0-	-0-	-0-	62	1	594	2	N	-0-					-0-
							25	3									

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	43	1	521	2	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	37	1	508	2	N	-0-					-0-
10	558	N	533	-0-	-25	-0-	36	1	497	2	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	41	1	490	2	N	-0-					-0-
*12	507	N	507	-0-	-0-	-0-	35	1	409	2	N	-0-					-0-
							63	3									
*01	531	N	531	-0-	-0-	-0-	48	1	463	2	N	-0-					-0-
							20	3									

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	8	1	109	3	N	2					11
							2	9									
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					11
10	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1	10	1			2
							1	9									
11	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					2
*12	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					2
*01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					2

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	28	1	438	3	Y	-0-	1	1			1
09	400	N	400	-0-	-0-	-0-	27	1	373	3	Y	-0-	1	1			-0-
10	620	N	343	-0-	-277	-0-	24	1	319	3	Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-		-0-	-0-	48	1 3 9	859	3	N	3	2	1			6
09	845	N	845	-0-		-0-	-0-	47	1 3 9	795	3	N	3	3	1			6
10	899	N	849	-0-		-50	-0-	48	1 3 9	798	3	N	3	5	1			4
11	840	N	840	-0-		-0-	-0-	48	1 2 9	790	3	N	2	2	1			4
*12	838	N	838	-0-		-0-	-0-	50	1 4 9	784	3	N	4	5	1			3
*01	829	N	829	-0-		-0-	-0-	51	1 2 9	776	3	N	2					5

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-		-0-	-0-	26	1 1 9	460	3	N	1	1	1			3
09	452	N	452	-0-		-0-	-0-	25	1 1 9	426	3	N	1	1	1			3
10	465	N	159	-0-		-306	-0-	9	1 1 9	149	3	N	1	3	1			1
11	367	N	367	-0-		-0-	-0-	21	1 2 9	344	3	N	2	1	1			2
*12	436	N	436	-0-		-0-	-0-	26	1 1 9	409	3	N	1	2	1			1
*01	397	N	397	-0-		-0-	-0-	24	1 2 9	371	3	N	2					3

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-		-0-	-0-	60	1 4 9	1070	3	N	4	3	1			7
09	1041	N	1041	-0-		-0-	-0-	58	1 3 9	980	3	N	3	3	1			7
10	1085	N	1061	-0-		-24	-0-	60	1 4 9	997	3	N	4	6	1			5
11	1050	N	1050	-0-		-0-	-0-	60	1 3 9	987	3	N	3	3	1			5
*12	728	N	728	-0-		-0-	-0-	43	1 3 9	682	3	N	3	5	1			3
*01	1149	N	1149	-0-		-0-	-0-	70	1 4 9	1075	3	N	4					7

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-		-0-	-0-	16	1 1 9	285	3	N	1	1	1			2
09	292	N	292	-0-		-0-	-0-	16	1 1 9	275	3	N	1	1	1			2
10	248	N	225	-0-		-23	-0-	13	1 1 9	211	3	N	1	2	1			1
11	160	N	160	-0-		-0-	-0-	9	1 1 9	150	3	N	1	1	1			1
*12	256	N	256	-0-		-0-	-0-	15	1 1 9	240	3	N	1	1	1			1
*01	241	N	241	-0-		-0-	-0-	15	1 1 9	225	3	N	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-		-0-	-0-	240	3			N	-0-					-0-
09	240	N	240	-0-		-0-	-0-	240	3			N	-0-					-0-
10	259	N	259	-0-		-0-	-0-	259	3			N	-0-					-0-
11	254	N	254	-0-		-0-	-0-	254	3			N	-0-					-0-
*12	257	N	257	-0-		-0-	-0-	257	3			N	-0-					-0-
*01	273	N	273	-0-		-0-	-0-	273	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

08	731	N	731	-0-		-0-	-0-	39	1	690	3	N	2	2	1			4
								2	9									
09	1008	N	1008	-0-		-0-	-0-	56	1	948	3	N	4	2	1			6
								4	9									
10	1445	N	1445	-0-		-0-	-0-	82	1	1357	3	N	5	6	1			5
								6	9									
11	678	N	678	-0-		-0-	-0-	39	1	637	3	N	2	3	1			4
								2	9									
*12	682	N	682	-0-		-0-	-0-	41	1	639	3	N	2	4	1			2
								2	9									
*01	673	N	673	-0-		-0-	-0-	41	1	630	3	N	2					4
								2	9									

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

08	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-		-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-		-1	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

08	179	N	179	-0-		-0-	-0-	13	1	166	3	Y	-0-					-0-
09	234	N	234	-0-		-0-	-0-	17	1	217	3	Y	-0-					-0-
10	202	N	202	-0-		-0-	-0-	15	1	187	3	Y	-0-					-0-
11	204	N	204	-0-		-0-	-0-	16	1	188	3	Y	-0-					-0-
*12	216	N	216	-0-		-0-	-0-	17	1	199	3	Y	-0-					-0-
*01	221	N	221	-0-		-0-	-0-	17	1	204	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

08	84	N	84	-0-		-0-	-0-	6	1	78	2	N	-0-					1
09	66	N	66	-0-		-0-	-0-	5	1	61	2	N	-0-					1
10	93	N	81	-0-		-12	-0-	6	1	75	2	N	-0-					1
11	78	N	78	-0-		-0-	-0-	6	1	72	2	N	-0-					1
*12	83	N	83	-0-		-0-	-0-	6	1	77	2	N	-0-					1
*01	153	N	153	-0-		-0-	-0-	11	1	142	2	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

08	421	N	421	-0-		-0-	-0-	421	3			N	-0-					-0-
09	675	N	675	-0-		-0-	-0-	675	3			N	-0-					-0-
10	674	N	674	-0-		-0-	-0-	674	3			N	-0-					-0-
11	176	N	176	-0-		-0-	-0-	176	3			N	-0-					-0-
*12	515	N	515	-0-		-0-	-0-	515	3			N	-0-					-0-
*01	671	N	671	-0-		-0-	-0-	671	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	11	1	224	3	N	1	1	1			2
							1	9									
09	223	N	223	-0-	-0-	-0-	12	1	209	3	N	2	2	1			2
							2	9									
10	221	N	221	-0-	-0-	-0-	12	1	208	3	N	1	1	1			2
							1	9									
11	205	N	205	-0-	-0-	-0-	11	1	192	3	N	2	2	1			2
							2	9									
*12	195	N	195	-0-	-0-	-0-	11	1	183	3	N	1	1	1			2
							1	9									
*01	195	N	195	-0-	-0-	-0-	11	1	182	3	N	2	2	1			2
							2	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	28	1	394	3	Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	28	1	390	3	Y	3	2	1			1
							3	9									
10	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					1
11	185	N	185	-0-	-0-	-0-	12	1	172	3	Y	1	2	1			-0-
							1	9									
*12	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					1
09	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-	1	1			-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	9	1	121	3	N	1					1
							1	9									
*01	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					1

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	341	N	117	-0-	-224	-0-	117	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					1
09	218	N	218	-0-	-0-	-0-	12	1	205	3	Y	1	1	1			1
							1	9									
10	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					1
11	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1	1	1			1
							1	9									
*12	251	N	251	-0-	-0-	-0-	15	1	236	3	Y	-0-					1
*01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	117	1	494	3	N	1					5
							1	9									
09	594	N	594	-0-	-0-	-0-	119	1	453	3	N	20	15	1			10
							22	9									
10	587	N	587	-0-	-0-	-0-	105	1	482	3	N	-0-					10
11	563	N	563	-0-	-0-	-0-	104	1	459	3	N	-0-					10
*12	224	N	224	-0-	-0-	-0-	34	1	190	3	N	-0-					10
*01	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	48	1	843	3	N	2	2	1			5
							2	9									
09	832	N	832	-0-	-0-	-0-	46	1	783	3	N	3	2	1			6
							3	9									
10	868	N	858	-0-	-10	-0-	49	1	806	3	N	3	5	1			4
							3	9									
11	840	N	840	-0-	-0-	-0-	48	1	790	3	N	2	2	1			4
							2	9									
*12	845	N	845	-0-	-0-	-0-	50	1	792	3	N	3	5	1			2
							3	9									
*01	847	N	847	-0-	-0-	-0-	52	1	792	3	N	3					5
							3	9									

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

08	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	31	1	445	3	N	-0-					-0-
10	496	N	484	-0-	-12	-0-	31	1	453	3	N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	31	1	442	3	N	1					1
							1	9									
*12	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					1
*01	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	450	N	450	-0-	-0-	-0-	29	1	421	3	N	-0-	1	1			-0-
09	466	N	466	-0-	-0-	-0-	30	1	435	3	N	1					1
							1	9									
10	478	N	478	-0-	-0-	-0-	31	1	447	3	N	-0-					1
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					1
*12	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					1
*01	463	N	463	-0-	-0-	-0-	28	1	435	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0-	-0-	70	1	1391	3	N	1					1
							1	9									
09	499	N	499	-0-	-0-	-0-	25	1	474	3	N	-0-					1
10	428	N	428	-0-	-0-	-0-	23	1	405	3	N	-0-	1	1			-0-
11	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					-0-
*12	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	18	1	220	3	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	18	1	209	3	Y	2					2
							2	9									
*12	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					2
*01	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	18	1	248	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	20	1	237	2	N	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	18	1	207	2	N	-0-					-0-
							32	3									
*01	261	N	261	-0-	-0-	-0-	24	1	227	2	N	-0-					-0-
							10	3									

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	96	1	213	3	Y	-0-					3
09	288	N	288	-0-	-0-	-0-	92	1	196	3	Y	-0-					3
10	310	N	294	-0-	-16	-0-	95	1	199	3	Y	-0-					3
11	287	N	287	-0-	-0-	-0-	92	1	195	3	Y	-0-					3
*12	260	N	260	-0-	-0-	-0-	95	1	165	3	Y	-0-					3
*01	282	N	282	-0-	-0-	-0-	95	1	187	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	31	1	586	3	N	1	1	1			2
							1	9									
09	561	N	561	-0-	-0-	-0-	29	1	532	3	N	-0-	1	1			1
10	551	N	551	-0-	-0-	-0-	27	1	523	3	N	1	1	1			1
							1	9									
11	525	N	525	-0-	-0-	-0-	25	1	499	3	N	1					2
							1	9									
*12	511	N	511	-0-	-0-	-0-	25	1	485	3	N	1	1	1			2
							1	9									
*01	512	N	512	-0-	-0-	-0-	25	1	486	3	N	1	1	1			2
							1	9									

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

08	896	N	896	-0-	-0-	-0-	68	1	828	2	N	-0-					1
09	847	N	847	-0-	-0-	-0-	62	1	785	2	N	-0-					1
10	930	N	854	-0-	-76	-0-	62	1	792	2	N	-0-					1
11	805	N	805	-0-	-0-	-0-	59	1	746	2	N	-0-					1
*12	803	N	803	-0-	-0-	-0-	58	1	745	2	N	-0-					1
*01	807	N	807	-0-	-0-	-0-	59	1	748	2	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

08	985	N	985	-0-	-0-	-0-	74	1	911	2	N	-0-					-0-
09	955	N	955	-0-	-0-	-0-	65	1	890	2	N	-0-					-0-
10	992	N	948	-0-	-44	-0-	63	1	885	2	N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	71	1	841	2	N	-0-					-0-
*12	880	N	880	-0-	-0-	-0-	61	1	710	2	N	-0-					-0-
							109	3									
*01	929	N	929	-0-	-0-	-0-	84	1	810	2	N	-0-					-0-
							35	3									

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					1
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					1
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					1
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					1
*12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					1
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	23	1	286	2	N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	20	1	278	2	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	20	1	275	2	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	22	1	267	2	N	-0-					-0-
*12	274	N	274	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
							34	3									
*01	293	N	293	-0-	-0-	-0-	27	1	255	2	N	-0-					-0-
							11	3									

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					1
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					1
10	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					1
11	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					1
*12	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
*01	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	7	1	149	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	8	1	84	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	21	1	209	2	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	18	1	191	2	Y	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	26	1	206	2	Y	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	24	1	199	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	46	1	942	3	N	6	6	1			9
							7	9									
09	792	N	792	-0-	-0-	-0-	41	1	745	3	N	5	9	1			5
							6	9									
10	1084	N	1084	-0-	-0-	-0-	59	1	1015	3	N	9	6	1			8
							10	9									
11	956	N	956	-0-	-0-	-0-	53	1	893	3	N	9	9	1			8
							10	9									
*12	964	N	964	-0-	-0-	-0-	54	1	899	3	N	10	7	1			11
							11	9									
*01	957	N	957	-0-	-0-	-0-	53	1	893	3	N	10	11	1			10
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	114	1	164	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	108	1	145	3	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	112	1	145	3	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	110	1	159	3	Y	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	111	1	132	3	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	111	1	133	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					2
09	437	N	437	-0-	-0-	-0-	28	1	409	3	N	-0-					2
10	465	N	445	-0-	-20	-0-	29	1	416	3	N	-0-					2
11	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					2
*12	438	N	438	-0-	-0-	-0-	30	1	406	3	N	2					4
							2	9									
01	DLQ G-10		489	-0-	489	489	34	1	454	3	N	1	3	1			2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	39	1	729	3	N	2	2	1			3
							2	9									
09	723	N	723	-0-	-0-	-0-	37	1	685	3	N	1	2	1			2
							1	9									
10	775	N	696	-0-	-79	-0-	34	1	660	3	N	2	2	1			2
							2	9									
11	692	N	692	-0-	-0-	-0-	33	1	658	3	N	1					3
							1	9									
*12	703	N	703	-0-	-0-	-0-	34	1	668	3	N	1	1	1			3
							1	9									
*01	696	N	696	-0-	-0-	-0-	34	1	661	3	N	1	1	1			3
							1	9									

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	28	1	420	3	N	-0-					1
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					1
10	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					1
11	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					1
*12	435	N	435	-0-	-0-	-0-	30	1	405	3	N	-0-					1
*01	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	34	1	628	3	N	1	1	1			2
							1	9									
09	618	N	618	-0-	-0-	-0-	32	1	585	3	N	1	1	1			2
							1	9									
10	651	N	640	-0-	-11	-0-	32	1	607	3	N	1	1	1			2
							1	9									
11	609	N	609	-0-	-0-	-0-	29	1	580	3	N	-0-					2
*12	613	N	613	-0-	-0-	-0-	30	1	580	3	N	3	1	1	2	8	2
							3	9									
*01	593	N	593	-0-	-0-	-0-	29	1	563	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1					1
							1	9									
*12	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					1
*01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

08	125	N	125	-0-	-0-	-0-	96	1	29	3	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	92	1	31	3	N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	95	1	28	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					1
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
10	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					1
11	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	13	1	101	2	Y	-0-					-0-
01	T. A.		118	-0-	118	118	12	1	106	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	11	1	136	2	N	1					1
							1	9									
09	141	N	141	-0-	-0-	-0-	10	1	131	2	N	-0-					1
10	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					1
11	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1
*12	700	N	700	-0-	-0-	-0-	48	1	565	2	N	-0-					1
							87	3									
*01	227	N	227	-0-	-0-	-0-	21	1	198	2	N	-0-					1
							8	3									

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	45	1	880	2	Y	-0-					-0-
09	923	N	923	-0-	-0-	-0-	44	1	879	2	Y	-0-					-0-
10	972	N	972	-0-	-0-	-0-	46	1	926	2	Y	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	57	1	1163	2	Y	-0-					-0-
*12	2189	N	2189	-0-	-0-	-0-	100	1	2089	2	Y	-0-					-0-
*01	1918	N	1918	-0-	-0-	-0-	89	1	1829	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					1
09	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					1
10	155	N	154	-0-	-1	-0-	9	1	145	3	Y	-0-					1
11	152	N	152	-0-	-0-	-0-	9	1	143	3	Y	-0-					1
*12	157	N	157	-0-	-0-	-0-	9	1	148	3	Y	-0-					1
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	43	1	879	2	Y	-0-					-0-
09	793	N	793	-0-	-0-	-0-	66	1	727	2	Y	-0-					-0-
10	1147	N	888	-0-	-259	-0-	81	1	807	2	Y	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	103	1	1113	2	Y	-0-					-0-
*12	1181	N	1181	-0-	-0-	-0-	135	1	1046	2	Y	-0-					-0-
*01	1041	N	1041	-0-	-0-	-0-	110	1	931	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	13	1	157	2	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	11	1	152	2	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	11	1	157	2	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	11	1	130	2	N	-0-					-0-
							20	3									
*01	159	N	159	-0-	-0-	-0-	14	1	139	2	N	-0-					-0-
							6	3									

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

08	610	N	610	-0-	-0-	-0-	46	1	560	2	N	4					4
							4	9									
09	586	N	586	-0-	-0-	-0-	40	1	546	2	N	-0-					4
10	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					4
11	506	N	506	-0-	-0-	-0-	39	1	467	2	N	-0-					4
*12	523	N	523	-0-	-0-	-0-	36	1	422	2	N	-0-					4
							65	3									
*01	498	N	498	-0-	-0-	-0-	45	1	434	2	N	-0-					4
							19	3									

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

08	175	N	175	-0-	-0-	-0-	10	1	164	3	Y	1					1
							1	9									
09	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-	1	1			-0-
10	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					1
							1	9									
11	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-	1	1			-0-
*12	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					1
							1	9									
*01	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					1

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

08	1206	N	1206	-0-	-0-	-0-	79	1	1124	3	Y	3	5	1			4
							3	9									
09	1176	N	1176	-0-	-0-	-0-	76	1	1096	3	Y	4	6	1			2
							4	9									
10	1189	N	1189	-0-	-0-	-0-	74	1	1111	3	Y	4					6
							4	9									
11	1124	N	1124	-0-	-0-	-0-	74	1	1046	3	Y	4	6	1			4
							4	9									
*12	1159	N	1159	-0-	-0-	-0-	76	1	1077	3	Y	5	6	1			3
							6	9									
*01	1169	N	1169	-0-	-0-	-0-	75	1	1091	3	Y	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	26	1	486	3	N	1	1	1			2
							1	9									
09	489	N	489	-0-	-0-	-0-	25	1	464	3	N	-0-	1	1			1
10	505	N	505	-0-	-0-	-0-	25	1	479	3	N	1	1	1			1
							1	9									
11	492	N	492	-0-	-0-	-0-	24	1	467	3	N	1					2
							1	9									
*12	503	N	503	-0-	-0-	-0-	24	1	476	3	N	3	1	1	2	8	2
							3	9									
*01	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			2
							1	9									

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	32	1	388	2	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	28	1	376	2	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	28	1	388	2	N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	30	1	358	2	N	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	27	1	318	2	N	-0-					-0-
							49	3									
*01	374	N	374	-0-	-0-	-0-	34	1	326	2	N	-0-					-0-
							14	3									

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1299	N	1299	-0-	-0-	-0-	85	1	1211	3	Y	3	5	1			4
							3	9									
09	1052	N	1052	-0-	-0-	-0-	68	1	980	3	Y	4	6	1			2
							4	9									
10	1209	N	863	-0-	-346	-0-	54	1	806	3	Y	3					5
							3	9									
11	401	N	401	-0-	-0-	-0-	26	1	373	3	Y	2	5	1			2
							2	9									
*12	1224	N	1224	-0-	-0-	-0-	80	1	1140	3	Y	4	2	1			4
							4	9									
*01	1298	N	1298	-0-	-0-	-0-	83	1	1211	3	Y	4					8
							4	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	3	1	21	2	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	66	1	803	2	N	-0-					1
09	838	N	838	-0-	-0-	-0-	57	1	781	2	N	-0-					1
10	868	N	766	-0-	-102	-0-	51	1	715	2	N	-0-					1
11	721	N	721	-0-	-0-	-0-	56	1	665	2	N	-0-					1
*12	823	N	823	-0-	-0-	-0-	57	1	664	2	N	-0-					1
							102	3									
*01	1005	N	1005	-0-	-0-	-0-	91	1	877	2	N	-0-					1
							37	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	48	1	689	3	Y	2	4	1			3
							2	9									
09	711	N	711	-0-	-0-	-0-	46	1	663	3	Y	2	4	1			1
							2	9									
10	744	N	728	-0-	-16	-0-	45	1	680	3	Y	3					4
							3	9									
11	699	N	699	-0-	-0-	-0-	46	1	650	3	Y	3	4	1			3
							3	9									
*12	706	N	706	-0-	-0-	-0-	46	1	657	3	Y	3	4	1			2
							3	9									
*01	707	N	707	-0-	-0-	-0-	45	1	660	3	Y	2					4
							2	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	29	1	325	2	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	32	1	318	2	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	28	1	302	2	Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	36	1	305	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2362	-0-	-118	-0-	115	1	2247	2	Y	-0-					-0-
09	2370	X	2291	-0-	-79	-0-	109	1	2182	2	Y	-0-					-0-
10	2418	X	2348	-0-	-70	-0-	112	1	2236	2	Y	-0-					-0-
11	2310	X	2202	-0-	-108	-0-	103	1	2098	2	Y	1					1
							1	9									
12	2356	X	2274	-0-	-82	-0-	104	1	2170	2	Y	-0-	1	1			-0-
*01	2193	N	2193	-0-	-0-	-0-	102	1	2091	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	123	1	831	3	Y	48	48	8			-0-
							53	9									
09	908	N	908	-0-	-0-	-0-	118	1	790	3	Y	-0-					-0-
10	961	N	943	-0-	-18	-0-	122	1	821	3	Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	118	1	786	3	Y	-0-					-0-
*12	941	N	941	-0-	-0-	-0-	125	1	816	3	Y	-0-					-0-
*01	997	N	997	-0-	-0-	-0-	122	1	808	3	Y	61	61	8			-0-
							67	9									

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					1
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					1
10	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					1
11	919	N	919	-0-	-0-	-0-	919	3			N	-0-					1
*12	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					1
*01	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	12	1	243	2	Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
11	228	N	228	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
*12	321	N	321	-0-	-0-	-0-	15	1	304	2	Y	2	2	8			-0-
							2	9									
*01	355	N	355	-0-	-0-	-0-	16	1	339	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*12	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	2	1	32	3	N	3					3
							3	9									

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	21	1	291	2	N	-0-					-0-
10	341	N	237	-0-	-104	-0-	16	1	221	2	N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	20	1	232	2	N	-0-					-0-
							36	3									
*01	286	N	286	-0-	-0-	-0-	26	1	249	2	N	-0-					-0-
							11	3									

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	40	1	492	2	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	25	1	345	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	36	1	508	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	38	1	453	2	N	1	1	8			-0-
							1	9									
*12	489	N	489	-0-	-0-	-0-	34	1	394	2	N	-0-					-0-
							61	3									
*01	464	N	464	-0-	-0-	-0-	42	1	405	2	N	-0-					-0-
							17	3									

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	62	1	762	2	N	-0-					1
09	790	N	790	-0-	-0-	-0-	58	1	732	2	N	-0-					1
10	868	N	814	-0-	-54	-0-	59	1	755	2	N	-0-					1
11	785	N	785	-0-	-0-	-0-	58	1	727	2	N	-0-					1
*12	779	N	779	-0-	-0-	-0-	57	1	722	2	N	-0-					1
*01	778	N	778	-0-	-0-	-0-	57	1	721	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1505	N	1505	-0-	-0-	-0-	70	1	1424	3	N	10	10	1			14
							11	9									
09	1437	N	1437	-0-	-0-	-0-	75	1	1352	3	N	9	13	1			10
							10	9									
10	1519	N	1453	-0-	-66	-0-	79	1	1361	3	N	12	10	1			12
							13	9									
11	1372	N	1372	-0-	-0-	-0-	77	1	1281	3	N	13	13	1			12
							14	9									
*12	1401	N	1401	-0-	-0-	-0-	78	1	1309	3	N	13	9	1			16
							14	9									
*01	1415	N	1415	-0-	-0-	-0-	78	1	1320	3	N	15	16	1			15
							17	9									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

08	14B2 EXT		78	-0-	78	496	78	3			N	-0-					-0-
09	14B2 EXT		75	-0-	75	571	75	3			N	-0-					-0-
10	14B2 EXT		77	-0-	77	648	77	3			N	-0-					-0-
11	14B2 EXT		74	-0-	74	722	74	3			N	-0-					-0-
12	14B2 EXT		76	-0-	76	798	76	3			N	-0-					-0-
01	14B2 EXT		75	-0-	75	873	75	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-	1	1			1
09	539	N	539	-0-	-0-	-0-	28	1	507	3	N	4	2	1			3
							4	9									
10	632	N	632	-0-	-0-	-0-	34	1	592	3	N	5	3	1			5
							6	9									
11	416	N	416	-0-	-0-	-0-	23	1	389	3	N	4	5	1			4
							4	9									
*12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-	2	1			2
*01	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	2	1			1
							1	9									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

08	379	N	379	-0-	-0-	-0-	132	1	247	3	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	127	1	235	3	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	131	1	240	3	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	127	1	234	3	Y	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	132	1	239	3	Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	132	1	244	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	16	1	228	3	Y	-0-	1	1			1
09	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-	1	1			-0-
10	205	N	205	-0-	-0-	-0-	13	1	191	3	Y	1					1
							1	9									
11	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			1
							1	9									
*12	195	N	195	-0-	-0-	-0-	13	1	181	3	Y	1	1	1			1
							1	9									
*01	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	6	1	105	3	N	3					3
							3	9									
11	106	N	106	-0-	-0-	-0-	6	1	94	3	N	5					8
							6	9									
*12	93	N	93	-0-	-0-	-0-	5	1	87	3	N	1					9
							1	9									
*01	107	N	107	-0-	-0-	-0-	5	1	92	3	N	9					18
							10	9									

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	24	1	333	2	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	24	1	338	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	21	1	244	2	N	-0-					-0-
							38	3									
*01	345	N	345	-0-	-0-	-0-	31	1	301	2	N	-0-					-0-
							13	3									

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	38	1	276	3	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	119	1	381	3	Y	-0-					-0-
10	471	N	471	-0-	-0-	-0-	112	1	359	3	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	62	1	227	3	Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	84	1	300	3	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	104	1	342	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	19	1 2 9	315	3	Y	2	1	1			2
09	328	N	328	-0-	-0-	-0-	19	1 1 9	308	3	Y	1	1	1			2
10	341	N	332	-0-	-9	-0-	20	1 3 9	309	3	Y	3	2	1			3
11	317	N	317	-0-	-0-	-0-	19	1 1 9	297	3	Y	1	2	1			2
*12	325	N	325	-0-	-0-	-0-	21	1 2 9	302	3	Y	2	2	1			2
*01	358	N	358	-0-	-0-	-0-	23	1 2 9	333	3	Y	2	2	1			2

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	46	1	565	2	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	58	1	688	2	N	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	50	1 90 3	587	2	N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	63	1 26 3	600	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1420	N	1420	-0-	-0-	-0-	76	1 4 9	1340	3	N	4	5	1			10
09	973	N	973	-0-	-0-	-0-	53	1 20 9	900	3	N	18	4	1			24
10	1421	N	1421	-0-	-0-	-0-	80	1 20 9	1321	3	N	18	21	1			21
11	1371	N	1371	-0-	-0-	-0-	77	1 35 9	1259	3	N	32	20	1			33
*12	1356	N	1356	-0-	-0-	-0-	79	1 28 9	1249	3	N	25	30	1			28
*01	1351	N	1351	-0-	-0-	-0-	81	1 31 9	1239	3	N	28					56

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	2	1	74	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	2	1	70	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	2	1	67	3	Y	-0-					-0-
*12	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	96	1	271	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	92	1	269	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	95	1	253	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	92	1	210	3	N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	95	1	225	3	N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	95	1	206	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	138	1	259	3	Y	-0-					-0-
09	379	N	379	-0-	-0-	-0-	133	1	246	3	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	139	1	264	3	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	134	1	259	3	Y	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	140	1	279	3	Y	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	136	1	243	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	9	1	153	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	14	1	212	3	N	-0-					1
09	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					1
10	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					1
11	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
*12	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					1
*01	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-	1	1			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	15	1	185	2	N	1					1
							1	9									
09	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					1
10	217	N	196	-0-	-21	-0-	13	1	183	2	N	-0-					1
11	195	N	195	-0-	-0-	-0-	15	1	180	2	N	-0-					1
*12	198	N	198	-0-	-0-	-0-	14	1	159	2	N	-0-					1
							25	3									
*01	193	N	193	-0-	-0-	-0-	18	1	168	2	N	-0-					1
							7	3									

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	22	1	424	2	Y	-0-					-0-
09	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	22	1	438	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
*12	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	15	1	211	3	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	8	1	114	3	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	45	1	656	3	N	-0-					1
09	676	N	676	-0-	-0-	-0-	44	1	632	3	N	-0-					1
10	713	N	695	-0-	-18	-0-	45	1	650	3	N	-0-					1
11	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					1
*12	691	N	691	-0-	-0-	-0-	44	1	646	3	N	1	1	1			1
							1	9									
*01	676	N	676	-0-	-0-	-0-	40	1	635	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					1
10	1178	N	1172	-0-	-6	-0-	1172	3			N	-0-					1
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					1
*12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					1
*01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-	1	1			-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	8	1	163	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	3	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	8	1	142	3	Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	19	1	377	3	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	21	1	418	3	Y	-0-					-0-
10	434	N	424	-0-	-10	-0-	21	1	403	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	21	1	381	3	Y	1					1
							1	9									
*12	411	N	411	-0-	-0-	-0-	22	1	389	3	Y	-0-	1	1			-0-
*01	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	102	1	245	3	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	98	1	240	3	N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	102	1	243	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	98	1	245	3	N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	102	1	253	3	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	102	1	270	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

08	84	N	84	-0-	-0-	-0-	4	1	79	3	Y	1	8	1			1
							1	9									
09	84	N	84	-0-	-0-	-0-	4	1	77	3	Y	3					4
							3	9									
10	93	N	90	-0-	-3	-0-	4	1	83	3	Y	3					7
							3	9									
11	86	N	86	-0-	-0-	-0-	4	1	80	3	Y	2					9
							2	9									
*12	88	N	88	-0-	-0-	-0-	5	1	82	3	Y	1	9	1			1
							1	9									
*01	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					2
							1	9									

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

08	403	N	403	-0-	-0-	-0-	37	1	365	3	N	1	4	1			8
							1	9									
09	660	N	660	-0-	-0-	-0-	61	1	598	3	N	1					9
							1	9									
10	763	N	763	-0-	-0-	-0-	66	1	697	3	N	-0-					9
11	747	N	747	-0-	-0-	-0-	71	1	676	3	N	-0-	4	1			5
*12	736	N	736	-0-	-0-	-0-	74	1	653	3	N	8					13
							9	9									
*01	775	N	775	-0-	-0-	-0-	81	1	694	3	N	-0-	5	1			8

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

08	432	N	432	-0-	-0-	-0-	23	1	407	3	N	2	1	1			3
							2	9									
09	403	N	403	-0-	-0-	-0-	22	1	380	3	N	1	1	1			3
							1	9									
10	606	N	606	-0-	-0-	-0-	35	1	570	3	N	1	2	1			2
							1	9									
11	395	N	395	-0-	-0-	-0-	23	1	371	3	N	1	1	1			2
							1	9									
*12	399	N	399	-0-	-0-	-0-	24	1	373	3	N	2	3	1			1
							2	9									
01 DLQ G-10	394		-0-	394	394		24	1	369	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					4
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					4
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					4
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					4
*12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					4
*01	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	190	-0-	-213	-0-	190	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	31	1	381	2	N	-0-					1
09	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					1
10	434	N	372	-0-	-62	-0-	27	1	345	2	N	-0-					1
11	351	N	351	-0-	-0-	-0-	26	1	325	2	N	-0-					1
*12	340	N	340	-0-	-0-	-0-	25	1	315	2	N	-0-					1
*01	346	N	346	-0-	-0-	-0-	25	1	321	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	15	1	263	3	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	17	1	264	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1655	N	1655	-0-	-0-	-0-	33	1	1622	3	Y	-0-					-0-
09	1565	N	1565	-0-	-0-	-0-	33	1	1532	3	Y	-0-					-0-
10	1682	N	1682	-0-	-0-	-0-	36	1	1645	3	Y	1					1
							1	9									
11	1585	N	1585	-0-	-0-	-0-	35	1	1550	3	Y	-0-					1
*12	1621	N	1621	-0-	-0-	-0-	36	1	1585	3	Y	-0-					1
*01	1665	N	1665	-0-	-0-	-0-	35	1	1630	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	70	1	1053	3	N	-0-					4
09	1060	N	1060	-0-	-0-	-0-	69	1	991	3	N	-0-					4
10	1116	N	1083	-0-	-33	-0-	70	1	1013	3	N	-0-					4
11	1031	N	1031	-0-	-0-	-0-	74	1	957	3	N	-0-					4
*12	1060	N	1060	-0-	-0-	-0-	73	1	986	3	N	1					5
							1	9									
*01	1058	N	1058	-0-	-0-	-0-	74	1	982	3	N	2	4	1			3
							2	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	17	1	337	3	Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
10	372	N	353	-0-	-19	-0-	17	1	336	3	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	21	1	325	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

08	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					2
09	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					2
10	496	N	336	-0-	-160	-0-	22	1	314	3	N	-0-					2
11	327	N	327	-0-	-0-	-0-	23	1	295	3	N	8					10
							9	9									
*12	324	N	324	-0-	-0-	-0-	22	1	301	3	N	1					11
							1	9									
01	DLQ G-10		336	-0-	336	336	22	1	297	3	N	15	9	1			17
							17	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

08	647	N	647	-0-	-0-	-0-	31	1	616	3	Y	-0-	1	1			-0-
09	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	27	1	528	3	Y	1					1
							1	9									
11	429	N	429	-0-	-0-	-0-	22	1	407	3	Y	-0-					1
*12	516	N	516	-0-	-0-	-0-	27	1	487	3	Y	2	1	1	2	8	-0-
							2	9									
*01	572	N	572	-0-	-0-	-0-	34	1	538	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	24	1	455	3	N	1	1	1			1
							1	9									
09	411	N	411	-0-	-0-	-0-	21	1	389	3	N	1	1	1			1
							1	9									
10	465	N	465	-0-	-0-	-0-	23	1	441	3	N	1	1	1			1
							1	9									
11	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					1
*12	190	N	190	-0-	-0-	-0-	9	1	178	3	N	3	1	1	2	8	1
							3	9									
*01	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					1

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

08	212	N	212	-0-	-0-	-0-	103	1	109	3	N	-0-	1	1			-0-
09	199	N	199	-0-	-0-	-0-	99	1	100	3	N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	104	1	123	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	101	1	127	3	N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	104	1	129	3	N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	103	1	130	3	N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

08	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					1
09	843	N	843	-0-	-0-	-0-	55	1	788	3	N	-0-					1
10	899	N	860	-0-	-39	-0-	56	1	804	3	N	-0-					1
11	810	N	810	-0-	-0-	-0-	53	1	757	3	N	-0-					1
*12	815	N	815	-0-	-0-	-0-	51	1	764	3	N	-0-					1
*01	796	N	796	-0-	-0-	-0-	47	1	749	3	N	-0-					1

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

08	1260	N	1260	-0-	-0-	-0-	61	1	1199	3	Y	-0-	1	1			-0-
09	1204	N	1204	-0-	-0-	-0-	58	1	1146	3	Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	67	1	1289	3	Y	1					1
							1	9									
11	1243	N	1243	-0-	-0-	-0-	64	1	1178	3	Y	1	1	8			1
							1	9									
*12	1567	N	1567	-0-	-0-	-0-	83	1	1484	3	Y	-0-	1	1			-0-
*01	1620	N	1620	-0-	-0-	-0-	97	1	1523	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					1
09	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					1
10	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					1
11	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					1
*12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					1
*01	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-	1	1			-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	37	1	253	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	32	1	215	3	Y	-0-					-0-
10	434	N	391	-0-	-43	-0-	35	1	234	3	Y	111	111	8			-0-
							122	9									
11	157	N	157	-0-	-0-	-0-	21	1	136	3	Y	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	16	1	106	3	Y	64	64	8			-0-
							70	9									

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					1
09	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					1
10	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					1
11	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					1
*12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					1
*01	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-	1	1			-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	44	1	544	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	38	1	522	2	N	-0-					-0-
10	589	N	507	-0-	-82	-0-	34	1	473	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	40	1	474	2	N	-0-					-0-
*12	524	N	524	-0-	-0-	-0-	36	1	423	2	N	-0-					-0-
							65	3									
*01	462	N	462	-0-	-0-	-0-	42	1	403	2	N	-0-					-0-
							17	3									

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					1
09	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-					1
10	558	N	501	-0-	-57	-0-	33	1	468	3	N	-0-					1
11	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					1
*12	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					1
*01	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					1
09	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-					1
10	310	N	161	-0-	-149	-0-	10	1	151	3	N	-0-					1
11	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					1
*12	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					1
*01	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	17	1	340	3	Y	3	23	1			3
							3	9									
09	343	N	343	-0-	-0-	-0-	16	1	321	3	Y	5					8
							6	9									
10	344	N	344	-0-	-0-	-0-	16	1	318	3	Y	9					17
							10	9									
11	311	N	311	-0-	-0-	-0-	15	1	287	3	Y	8					25
							9	9									
*12	360	N	360	-0-	-0-	-0-	19	1	333	3	Y	7	28	1			4
							8	9									
*01	338	N	338	-0-	-0-	-0-	20	1	310	3	Y	7					11
							8	9									

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	20	1	273	3	Y	1	1	1			-0-
							1	9									
10	300	N	300	-0-	-0-	-0-	20	1	279	3	Y	1					1
							1	9									
11	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-
*12	218	N	218	-0-	-0-	-0-	14	1	200	3	Y	4					4
							4	9									
*01	153	N	153	-0-	-0-	-0-	10	1	142	3	Y	1					5
							1	9									

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	28	1	557	3	Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	25	1	507	3	Y	-0-					-0-
10	520	N	520	-0-	-0-	-0-	26	1	494	3	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	25	1	468	3	Y	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	27	1	485	3	Y	-0-					-0-
*01	544	N	544	-0-	-0-	-0-	32	1	512	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	25	1	302	2	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	22	1	302	2	N	-0-					-0-
10	341	N	331	-0-	-10	-0-	22	1	309	2	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	25	1	293	2	N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	22	1	264	2	N	-0-					-0-
							41	3									
*01	324	N	324	-0-	-0-	-0-	29	1	283	2	N	-0-					-0-
							12	3									

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	2	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	11	1	158	2	N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	12	1	148	2	N	1	1	8			-0-
							1	9									
*12	166	N	166	-0-	-0-	-0-	11	1	134	2	N	-0-					-0-
							21	3									
*01	161	N	161	-0-	-0-	-0-	15	1	140	2	N	-0-					-0-
							6	3									

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	23	1	346	3	N	-0-					2
09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					2
10	403	N	339	-0-	-64	-0-	22	1	317	3	N	-0-					2
11	324	N	324	-0-	-0-	-0-	23	1	301	3	N	-0-					2
*12	431	N	431	-0-	-0-	-0-	30	1	401	3	N	-0-					2
*01	461	N	461	-0-	-0-	-0-	32	1	426	3	N	3	2	1			3
							3	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	52	1	750	3	N	-0-					1
09	782	N	782	-0-	-0-	-0-	51	1	731	3	N	-0-					1
10	806	N	803	-0-	-3	-0-	52	1	751	3	N	-0-					1
11	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					1
*12	811	N	811	-0-	-0-	-0-	51	1	759	3	N	1	1	1			1
							1	9									
*01	776	N	776	-0-	-0-	-0-	46	1	729	3	N	1	1	1			1
							1	9									

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	52	1	642	2	N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	45	1	622	2	N	-0-					-0-
10	713	N	680	-0-	-33	-0-	45	1	635	2	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	50	1	590	2	N	-0-					-0-
*12	625	N	625	-0-	-0-	-0-	43	1	504	2	N	-0-					-0-
							78	3									
*01	612	N	612	-0-	-0-	-0-	56	1	533	2	N	-0-					-0-
							23	3									

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	45	1	354	2	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	45	1	351	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	46	1	360	2	Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	46	1	349	2	Y	-0-					-0-
*12	377	N	377	-0-	-0-	-0-	46	1	331	2	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	49	1	351	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	37	1	293	2	Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	37	1	289	2	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	38	1	295	2	Y	-0-					-0-
11	319	N	319	-0-	-0-	-0-	37	1	282	2	Y	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	38	1	270	2	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	83	1	1195	3	N	1	1	1			1
							1	9									
09	1133	N	1133	-0-	-0-	-0-	74	1	1059	3	N	-0-					1
10	1149	N	1149	-0-	-0-	-0-	75	1	1073	3	N	1	1	1			1
							1	9									
11	1112	N	1112	-0-	-0-	-0-	73	1	1037	3	N	2	1	1			2
							2	9									
*12	1137	N	1137	-0-	-0-	-0-	72	1	1064	3	N	1	1	1			2
							1	9									
*01	1133	N	1133	-0-	-0-	-0-	67	1	1065	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

08	790	N	790	-0-	-0-	-0-	51	1	738	3	N	1	1	1			1
							1	9									
09	767	N	767	-0-	-0-	-0-	50	1	717	3	N	-0-					1
10	804	N	804	-0-	-0-	-0-	52	1	751	3	N	1	1	1			1
							1	9									
11	790	N	790	-0-	-0-	-0-	52	1	737	3	N	1	1	1			1
							1	9									
*12	817	N	817	-0-	-0-	-0-	51	1	764	3	N	2	1	1			2
							2	9									
*01	1019	N	1019	-0-	-0-	-0-	61	1	957	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

08	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
10	372	N	277	-0-	-95	-0-	18	1	259	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

08	1113	N	1113	-0-	-0-	-0-	72	1	1040	3	N	1	1	1			1
							1	9									
09	1083	N	1083	-0-	-0-	-0-	71	1	1012	3	N	-0-					1
10	1230	N	1230	-0-	-0-	-0-	80	1	1149	3	N	1	1	1			1
							1	9									
11	1163	N	1163	-0-	-0-	-0-	76	1	1085	3	N	2	1	1			2
							2	9									
*12	1364	N	1364	-0-	-0-	-0-	86	1	1277	3	N	1	1	1			2
							1	9									
*01	1190	N	1190	-0-	-0-	-0-	71	1	1118	3	N	1	1	1			2
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	31	1	246	2	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	30	1	239	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	31	1	237	2	Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	29	1	224	2	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	29	1	205	2	Y	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	31	1	223	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	19	1	372	3	Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
10	465	N	176	-0-	-289	-0-	9	1	167	3	Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	31	1	612	3	Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	29	1	586	3	Y	-0-					-0-
10	651	N	628	-0-	-23	-0-	31	1	597	3	Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	31	1	574	3	Y	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	35	1	620	3	Y	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	40	1	637	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	31	1	603	3	Y	-0-	1	1			-0-
09	565	N	565	-0-	-0-	-0-	27	1	538	3	Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	29	1	560	3	Y	1					1
							1	9									
11	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-					1
*12	391	N	391	-0-	-0-	-0-	21	1	370	3	Y	-0-	1	1			-0-
*01	287	N	287	-0-	-0-	-0-	17	1	270	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	25	1	488	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	25	1	480	3	N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	27	1	486	3	N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	30	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	11	1	196	3	N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	13	1	156	2	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	20	1	238	2	N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	18	1	210	2	N	-0-					-0-
							32	3									
*01	265	N	265	-0-	-0-	-0-	24	1	231	2	N	-0-					-0-
							10	3									

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	32	1	392	2	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	28	1	389	2	N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	28	1	328	2	N	-0-					-0-
							51	3									
*01	399	N	399	-0-	-0-	-0-	36	1	348	2	N	-0-					-0-
							15	3									

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	27	1	540	3	Y	-0-	1	1			-0-
09	547	N	547	-0-	-0-	-0-	26	1	521	3	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	28	1	535	3	Y	1					1
							1	9									
11	539	N	539	-0-	-0-	-0-	28	1	511	3	Y	-0-					1
*12	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-	1	1			-0-
*01	560	N	560	-0-	-0-	-0-	33	1	527	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2939	-0-	-99	-0-	182	1	2757	3	N	-0-					10
09	2910	X	2860	-0-	-50	-0-	186	1	2674	3	N	-0-					10
10	2976	X	2911	-0-	-65	-0-	188	1	2723	3	N	-0-					10
11	2880	X	2799	-0-	-81	-0-	200	1	2599	3	N	-0-					10
12	2976	X	2815	-0-	-161	-0-	195	1	2620	3	N	-0-					10
01	2945	X	2805	-0-	-140	-0-	197	1	2608	3	N	-0-	8	1			2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	44	1	635	3	N	-0-					1
09	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					1
10	1021	N	1021	-0-	-0-	-0-	66	1	954	3	N	1	1	1			1
							1	9									
11	911	N	911	-0-	-0-	-0-	60	1	850	3	N	1	1	1			1
							1	9									
*12	888	N	888	-0-	-0-	-0-	56	1	830	3	N	2	1	1			2
							2	9									
*01	881	N	881	-0-	-0-	-0-	52	1	828	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	125	1	1803	3	N	1	1	1			2
							1	9									
09	1829	N	1829	-0-	-0-	-0-	119	1	1710	3	N	-0-					2
10	1819	N	1819	-0-	-0-	-0-	118	1	1700	3	N	1	1	1			2
							1	9									
11	1477	N	1477	-0-	-0-	-0-	97	1	1378	3	N	2	1	1			3
							2	9									
*12	903	N	903	-0-	-0-	-0-	57	1	846	3	N	-0-	1	1			2
*01	969	N	969	-0-	-0-	-0-	58	1	910	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	49	1	709	3	N	-0-					1
09	715	N	715	-0-	-0-	-0-	47	1	668	3	N	-0-					1
10	806	N	712	-0-	-94	-0-	46	1	666	3	N	-0-					1
11	707	N	707	-0-	-0-	-0-	46	1	661	3	N	-0-					1
*12	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
*01	683	N	683	-0-	-0-	-0-	41	1	642	3	N	-0-					1

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0-	-0-	86	1	687	2	Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	93	1	727	2	Y	-0-					-0-
11	901	N	901	-0-	-0-	-0-	104	1	797	2	Y	-0-					-0-
*12	929	N	929	-0-	-0-	-0-	114	1	815	2	Y	-0-					-0-
*01	913	N	913	-0-	-0-	-0-	112	1	801	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	49	1	877	3	N	3	2	1			6
							3	9									
09	874	N	874	-0-	-0-	-0-	48	1	823	3	N	3	3	1			6
							3	9									
10	930	N	888	-0-	-42	-0-	51	1	834	3	N	3	5	1			4
							3	9									
11	864	N	864	-0-	-0-	-0-	49	1	813	3	N	2	2	1			4
							2	9									
*12	888	N	888	-0-	-0-	-0-	53	1	831	3	N	4	5	1			3
							4	9									
*01	740	N	740	-0-	-0-	-0-	45	1	693	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	15	1	274	3	N	1	1	1			2
							1	9									
09	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1	1	1			2
							1	9									
10	310	N	264	-0-	-46	-0-	15	1	248	3	N	1	2	1			1
							1	9									
11	238	N	238	-0-	-0-	-0-	14	1	223	3	N	1	1	1			1
							1	9									
*12	220	N	220	-0-	-0-	-0-	13	1	205	3	N	2	2	1			1
							2	9									
*01	205	N	205	-0-	-0-	-0-	13	1	191	3	N	1					2
							1	9									

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

08	257	N	257	-0-	-0-	-0-	19	1	238	2	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	18	1	217	2	N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	16	1	193	2	N	-0-					-0-
							30	3									
*01	242	N	242	-0-	-0-	-0-	22	1	211	2	N	-0-					-0-
							9	3									

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

08	984	N	984	-0-	-0-	-0-	61	1	923	3	N	-0-					3
09	921	N	921	-0-	-0-	-0-	60	1	861	3	N	-0-					3
10	964	N	964	-0-	-0-	-0-	62	1	902	3	N	-0-					3
11	937	N	937	-0-	-0-	-0-	67	1	869	3	N	1					4
							1	9									
*12	899	N	899	-0-	-0-	-0-	62	1	836	3	N	1					5
							1	9									
*01	967	N	967	-0-	-0-	-0-	68	1	899	3	N	-0-	4	1			1

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

08	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					3
09	682	N	682	-0-	-0-	-0-	44	1	638	3	N	-0-					3
10	713	N	691	-0-	-22	-0-	45	1	646	3	N	-0-					3
11	674	N	674	-0-	-0-	-0-	48	1	626	3	N	-0-					3
*12	685	N	685	-0-	-0-	-0-	47	1	638	3	N	-0-					3
*01	647	N	647	-0-	-0-	-0-	45	1	602	3	N	-0-	3	1			-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

08	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	9	1	165	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
*12	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	17	1	297	3	N	1	1	1			2
							1	9									
09	299	N	299	-0-	-0-	-0-	17	1	281	3	N	1	1	1			2
							1	9									
10	310	N	301	-0-	-9	-0-	17	1	283	3	N	1	2	1			1
							1	9									
11	292	N	292	-0-	-0-	-0-	17	1	273	3	N	2	1	1			2
							2	9									
*12	287	N	287	-0-	-0-	-0-	17	1	269	3	N	1	2	1			1
							1	9									
*01	285	N	285	-0-	-0-	-0-	17	1	267	3	N	1					2
							1	9									

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

08	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					1
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					1
10	372	N	212	-0-	-160	-0-	14	1	198	3	N	-0-					1
11	194	N	194	-0-	-0-	-0-	14	1	180	3	N	-0-					1
*12	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					1
*01	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

08	780	N	780	-0-	-0-	-0-	37	1	743	3	N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	38	1	736	3	N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	41	1	678	3	N	-0-					-0-
*12	665	N	665	-0-	-0-	-0-	38	1	627	3	N	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	39	1	652	3	N	-0-					-0-

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

08	446	N	446	-0-	-0-	-0-	22	1	424	3	Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	20	1	405	3	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	22	1	401	3	Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	23	1	402	3	Y	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	31	1	489	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	26	1	455	3	N	2	2	1			3
							2	9									
09	519	N	519	-0-	-0-	-0-	29	1	487	3	N	3	2	1			4
							3	9									
10	558	N	505	-0-	-53	-0-	29	1	475	3	N	1	3	1			2
							1	9									
11	480	N	480	-0-	-0-	-0-	27	1	451	3	N	2	1	1			3
							2	9									
*12	497	N	497	-0-	-0-	-0-	30	1	465	3	N	2	3	1			2
							2	9									
*01	509	N	509	-0-	-0-	-0-	31	1	477	3	N	1					3
							1	9									

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

08	919	N	919	-0-	-0-	-0-	57	1	862	3	N	-0-					3
09	933	N	933	-0-	-0-	-0-	61	1	872	3	N	-0-					3
10	930	N	696	-0-	-234	-0-	45	1	651	3	N	-0-					3
11	941	N	941	-0-	-0-	-0-	67	1	873	3	N	1					4
							1	9									
*12	915	N	915	-0-	-0-	-0-	63	1	852	3	N	-0-					4
*01	862	N	862	-0-	-0-	-0-	60	1	798	3	N	4	4	1			4
							4	9									

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

08	815	N	815	-0-	-0-	-0-	53	1	762	3	N	-0-					1
09	827	N	827	-0-	-0-	-0-	54	1	773	3	N	-0-					1
10	844	N	844	-0-	-0-	-0-	55	1	788	3	N	1	1	1			1
							1	9									
11	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					1
*12	916	N	916	-0-	-0-	-0-	58	1	857	3	N	1	1	1			1
							1	9									
*01	947	N	947	-0-	-0-	-0-	56	1	889	3	N	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

08	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-	1	1			-0-
09	572	N	572	-0-	-0-	-0-	37	1	534	3	N	1					1
							1	9									
10	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					1
11	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					1
*12	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					1
*01	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

08	1081	N	1081	-0-	-0-	-0-	70	1	1010	3	N	1	1	1			1
							1	9									
09	931	N	931	-0-	-0-	-0-	61	1	869	3	N	1					2
							1	9									
10	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-	1	1			1
11	866	N	866	-0-	-0-	-0-	57	1	807	3	N	2	1	1			2
							2	9									
*12	780	N	780	-0-	-0-	-0-	49	1	730	3	N	1	1	1			2
							1	9									
*01	1083	N	1083	-0-	-0-	-0-	64	1	1018	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	35	1	452	3	N	-0-					6
09	476	N	476	-0-	-0-	-0-	33	1	442	3	N	1					7
							1	9									
10	496	N	491	-0-	-5	-0-	33	1	458	3	N	-0-	6	1			1
11	467	N	467	-0-	-0-	-0-	32	1	434	3	N	1	1	8			1
							1	9									
*12	487	N	487	-0-	-0-	-0-	35	1	452	3	N	-0-					1
*01	491	N	491	-0-	-0-	-0-	37	1	454	3	N	-0-					1

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-	1	1			-0-
09	526	N	526	-0-	-0-	-0-	34	1	491	3	N	1					1
							1	9									
10	564	N	564	-0-	-0-	-0-	37	1	527	3	N	-0-					1
11	508	N	508	-0-	-0-	-0-	33	1	475	3	N	-0-					1
*12	637	N	637	-0-	-0-	-0-	40	1	597	3	N	-0-					1
*01	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					1
09	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					1
10	372	N	304	-0-	-68	-0-	20	1	284	3	N	-0-					1
11	334	N	334	-0-	-0-	-0-	24	1	310	3	N	-0-					1
*12	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					1
*01	358	N	358	-0-	-0-	-0-	25	1	333	3	N	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	23	1	277	2	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	19	1	263	2	N	-0-					-0-
10	496	N	285	-0-	-211	-0-	19	1	266	2	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	21	1	246	2	N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	18	1	216	2	N	-0-					-0-
							33	3									
*01	298	N	298	-0-	-0-	-0-	27	1	260	2	N	-0-					-0-
							11	3									

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	845	N	845	-0-	-0-	-0-	45	1	798	3	N	2	2	1			5
							2	9									
09	792	N	792	-0-	-0-	-0-	44	1	744	3	N	4	3	1			6
							4	9									
10	837	N	803	-0-	-34	-0-	46	1	754	3	N	3	5	1			4
							3	9									
11	804	N	804	-0-	-0-	-0-	46	1	756	3	N	2	2	1			4
							2	9									
*12	803	N	803	-0-	-0-	-0-	48	1	752	3	N	3	5	1			2
							3	9									
*01	805	N	805	-0-	-0-	-0-	49	1	753	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					1
09	507	N	507	-0-	-0-	-0-	33	1	474	3	N	-0-					1
10	620	N	519	-0-	-101	-0-	34	1	485	3	N	-0-					1
11	520	N	520	-0-	-0-	-0-	34	1	486	3	N	-0-					1
*12	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1
*01	484	N	484	-0-	-0-	-0-	29	1	455	3	N	-0-					1

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	45	1	353	3	Y	-0-					-0-
10	1262	N	1262	-0-	-0-	-0-	152	1	1110	3	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	101	1	621	3	Y	-0-					-0-
*12	660	N	660	-0-	-0-	-0-	100	1	560	3	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	18	1	159	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	3	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-					-0-
*12	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	15	1	238	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	42	1	612	3	N	-0-					1
09	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					1
10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					1
11	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-					1
*12	719	N	719	-0-	-0-	-0-	45	1	673	3	N	1	1	1			1
							1	9									
*01	743	N	743	-0-	-0-	-0-	44	1	697	3	N	2	1	1			2
							2	9									

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	142	1	1132	2	Y	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	142	1	1118	2	Y	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	146	1	1135	2	Y	-0-					-0-
11	1264	N	1264	-0-	-0-	-0-	146	1	1118	2	Y	-0-					-0-
*12	1272	N	1272	-0-	-0-	-0-	156	1	1116	2	Y	-0-					-0-
*01	1309	N	1309	-0-	-0-	-0-	161	1	1148	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	42	1	817	3	Y	-0-					-0-
09	917	N	917	-0-	-0-	-0-	44	1	873	3	Y	-0-					-0-
10	948	N	948	-0-	-0-	-0-	47	1	901	3	Y	-0-					-0-
11	848	N	848	-0-	-0-	-0-	43	1	804	3	Y	1					1
							1	9									
*12	764	N	764	-0-	-0-	-0-	41	1	723	3	Y	-0-	1	1			-0-
*01	863	N	863	-0-	-0-	-0-	51	1	812	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-		-0-	-0-	254	1	889	3	Y	22	64	1			29
								24	9									
09	859	N	859	-0-		-0-	-0-	156	1	681	3	Y	20	43	1			6
								22	9									
10	1209	N	570	-0-		-639	-0-	74	1	467	3	Y	26					32
								29	9									
11	716	N	716	-0-		-0-	-0-	117	1	599	3	Y	-0-	29	1			3
*12	627	N	627	-0-		-0-	-0-	98	1	518	3	Y	10					13
								11	9									
*01	716	N	716	-0-		-0-	-0-	167	1	531	3	Y	16					29
								18	9									

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-		-0-	-0-	57	1	826	3	N	-0-					1
09	856	N	856	-0-		-0-	-0-	56	1	800	3	N	-0-					1
10	1085	N	888	-0-		-197	-0-	58	1	830	3	N	-0-					1
11	608	N	608	-0-		-0-	-0-	40	1	568	3	N	-0-					1
*12	886	N	886	-0-		-0-	-0-	56	1	830	3	N	-0-					1
*01	749	N	749	-0-		-0-	-0-	45	1	704	3	N	-0-					1

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-		-0-	-0-	7	1	102	3	Y	-0-	21	1			3
09	110	N	110	-0-		-0-	-0-	7	1	103	3	Y	-0-	3	1			-0-
10	121	N	121	-0-		-0-	-0-	8	1	113	3	Y	-0-					-0-
11	111	N	111	-0-		-0-	-0-	7	1	104	3	Y	-0-					-0-
*12	108	N	108	-0-		-0-	-0-	7	1	101	3	Y	-0-					-0-
*01	107	N	107	-0-		-0-	-0-	7	1	100	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-		-0-	-0-	83	1	1017	2	N	-0-					1
09	949	N	949	-0-		-0-	-0-	65	1	884	2	N	-0-					1
10	1282	N	1282	-0-		-0-	-0-	86	1	1196	2	N	-0-					1
11	1226	N	1226	-0-		-0-	-0-	95	1	1131	2	N	-0-					1
*12	1231	N	1231	-0-		-0-	-0-	85	1	993	2	N	-0-					1
								153	3									
*01	1184	N	1184	-0-		-0-	-0-	108	1	1032	2	N	-0-					1
								44	3									

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	99	N	99	-0-		-0-	-0-	7	1	92	3	Y	-0-					-0-
10	30	N	30	-0-		-0-	-0-	1	1	10	3	Y	17					17
								19	9									
11	2	N	2	-0-		-0-	-0-	2	3			Y	-0-	16	1			1
*12	1	N	1	-0-		-0-	-0-	1	3			Y	-0-					1
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	57	1	1014	3	N	4	3	1			7
							4	9									
09	991	N	991	-0-	-0-	-0-	55	1	933	3	N	3	3	1			7
							3	9									
10	1054	N	960	-0-	-94	-0-	55	1	901	3	N	4	6	1			5
							4	9									
11	1009	N	1009	-0-	-0-	-0-	58	1	948	3	N	3	3	1			5
							3	9									
*12	991	N	991	-0-	-0-	-0-	59	1	928	3	N	4	6	1			3
							4	9									
*01	979	N	979	-0-	-0-	-0-	60	1	916	3	N	3					6
							3	9									

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

08	542	N	542	-0-	-0-	-0-	29	1	512	3	N	1	1	1			3
							1	9									
09	506	N	506	-0-	-0-	-0-	28	1	477	3	N	1	1	1			3
							1	9									
10	527	N	506	-0-	-21	-0-	29	1	475	3	N	2	3	1			2
							2	9									
11	487	N	487	-0-	-0-	-0-	28	1	458	3	N	1	1	1			2
							1	9									
*12	472	N	472	-0-	-0-	-0-	28	1	443	3	N	1	2	1			1
							1	9									
*01	477	N	477	-0-	-0-	-0-	29	1	446	3	N	2					3
							2	9									

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

08	258	N	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	11	1	210	3	Y	-0-					-0-
10	248	N	181	-0-	-67	-0-	9	1	172	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

08	513	N	513	-0-	-0-	-0-	25	1	488	3	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	23	1	465	3	Y	-0-					-0-
10	504	N	504	-0-	-0-	-0-	25	1	479	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	24	1	452	3	Y	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	26	1	459	3	Y	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	29	1	459	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

08	369	N	369	-0-	-0-	-0-	18	1	351	3	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	16	1	317	3	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	17	1	333	3	Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	15	1	284	3	Y	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	20	1	360	3	Y	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	21	1	336	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	76	1	1141	3	N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	65	1	941	3	N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	74	1	1066	3	N	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	73	1	946	3	N	-0-					-0-
*12	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	54	1	710	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	16	1	190	2	N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	15	1	173	2	N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	13	1	154	2	N	-0-					-0-
							24	3									
*01	187	N	187	-0-	-0-	-0-	17	1	163	2	N	-0-					-0-
							7	3									

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	29	1	355	2	N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	24	1	328	2	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	17	1	244	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	28	1	333	2	N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	26	1	307	2	N	-0-					-0-
							47	3									
*01	386	N	386	-0-	-0-	-0-	35	1	337	2	N	-0-					-0-
							14	3									

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	11	1	200	3	N	1	1	1			1
							1	9									
09	198	N	198	-0-	-0-	-0-	11	1	186	3	N	1	1	1			1
							1	9									
10	217	N	199	-0-	-18	-0-	11	1	187	3	N	1	1	1			1
							1	9									
11	190	N	190	-0-	-0-	-0-	11	1	178	3	N	1	1	1			1
							1	9									
*12	188	N	188	-0-	-0-	-0-	11	1	176	3	N	1	1	1			1
							1	9									
*01	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					1

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	96	1	502	3	Y	-0-					6
09	531	N	531	-0-	-0-	-0-	92	1	439	3	Y	-0-					6
10	589	N	480	-0-	-109	-0-	95	1	385	3	Y	-0-					6
11	561	N	561	-0-	-0-	-0-	92	1	469	3	Y	-0-					6
*12	399	N	399	-0-	-0-	-0-	95	1	304	3	Y	-0-					6
*01	358	N	358	-0-	-0-	-0-	95	1	263	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					1
09	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					1
10	434	N	413	-0-	-21	-0-	27	1	386	3	N	-0-					1
11	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					1
*12	380	N	380	-0-	-0-	-0-	26	1	354	3	N	-0-					1
*01	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	34	1	595	3	N	2	2	1			4
							2	9									
09	591	N	591	-0-	-0-	-0-	33	1	556	3	N	2	2	1			4
							2	9									
10	620	N	602	-0-	-18	-0-	34	1	565	3	N	3	4	1			3
							3	9									
11	593	N	593	-0-	-0-	-0-	34	1	557	3	N	2	2	1			3
							2	9									
*12	591	N	591	-0-	-0-	-0-	35	1	554	3	N	2	3	1			2
							2	9									
*01	575	N	575	-0-	-0-	-0-	35	1	538	3	N	2					4
							2	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	40	1	743	3	N	13	1	8			20
							14	9									
09	691	N	691	-0-	-0-	-0-	35	1	649	3	N	6	18	1			8
							7	9									
10	713	N	468	-0-	-245	-0-	28	1	439	3	N	1					9
							1	9									
11	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-	8	1			1
*12	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					1
*01	521	N	521	-0-	-0-	-0-	36	1	485	3	N	-0-					1

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	114	1	1400	2	N	-0-					1
09	935	N	935	-0-	-0-	-0-	64	1	871	2	N	-0-					1
10	1581	N	1520	-0-	-61	-0-	101	1	1419	2	N	-0-					1
11	1578	N	1578	-0-	-0-	-0-	122	1	1456	2	N	-0-					1
*12	1539	N	1539	-0-	-0-	-0-	106	1	1242	2	N	-0-					1
							191	3									
*01	1504	N	1504	-0-	-0-	-0-	137	1	1311	2	N	-0-					1
							56	3									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	29	1	359	2	N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	29	1	363	2	N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	34	1	434	2	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	33	1	417	2	N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	31	1	392	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	33	1	505	3	N	-0-					2
09	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					2
10	517	N	517	-0-	-0-	-0-	33	1	484	3	N	-0-					2
11	509	N	509	-0-	-0-	-0-	36	1	472	3	N	1					3
							1	9									
*12	501	N	501	-0-	-0-	-0-	35	1	466	3	N	-0-					3
*01	496	N	496	-0-	-0-	-0-	35	1	459	3	N	2	3	1			2
							2	9									

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	8	1	152	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	41	1	798	3	Y	-0-	1	1			-0-
09	813	N	813	-0-	-0-	-0-	39	1	774	3	Y	-0-					-0-
10	856	N	856	-0-	-0-	-0-	42	1	813	3	Y	1					1
							1	9									
11	810	N	810	-0-	-0-	-0-	41	1	769	3	Y	-0-					1
*12	703	N	703	-0-	-0-	-0-	37	1	666	3	Y	-0-	1	1			-0-
*01	789	N	789	-0-	-0-	-0-	47	1	742	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	31	1	443	3	N	-0-					1
09	915	N	915	-0-	-0-	-0-	60	1	855	3	N	-0-					1
10	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					1
11	789	N	789	-0-	-0-	-0-	52	1	737	3	N	-0-					1
*12	589	N	589	-0-	-0-	-0-	37	1	551	3	N	1	1	1			1
							1	9									
01	961	X	527	-0-	-434	-0-	31	1	495	3	N	1	1	1			1
							1	9									

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					1
10	248	N	197	-0-	-51	-0-	10	1	187	3	N	-0-	1	1			-0-
11	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	99	1	573	3	Y	-0-					-0-
09	938	N	938	-0-	-0-	-0-	149	1	788	3	Y	1	1	1			-0-
							1	9									
10	666	N	666	-0-	-0-	-0-	122	1	543	3	Y	1					1
							1	9									
11	709	N	709	-0-	-0-	-0-	119	1	590	3	Y	-0-	1	1			-0-
*12	627	N	627	-0-	-0-	-0-	116	1	511	3	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	22	1	436	3	N	1					1
							1	9									
09	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					1
10	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-	1	1			-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	871	N	871	-0-	-0-	-0-	46	1	823	3	N	2	2	1			5
							2	9									
09	765	N	765	-0-	-0-	-0-	42	1	720	3	N	3	2	1			6
							3	9									
10	977	N	977	-0-	-0-	-0-	56	1	918	3	N	3	5	1			4
							3	9									
11	783	N	783	-0-	-0-	-0-	45	1	736	3	N	2	2	1			4
							2	9									
*12	781	N	781	-0-	-0-	-0-	47	1	731	3	N	3	5	1			2
							3	9									
*01	787	N	787	-0-	-0-	-0-	48	1	736	3	N	3					5
							3	9									

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1044	N	1044	-0-	-0-	-0-	51	1	993	3	Y	-0-	1	1			-0-
09	1013	N	1013	-0-	-0-	-0-	49	1	964	3	Y	-0-					-0-
10	1054	N	1040	-0-	-14	-0-	51	1	989	3	Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	51	1	939	3	Y	1					1
							1	9									
*12	1012	N	1012	-0-	-0-	-0-	54	1	957	3	Y	1	1	1	1	8	-0-
							1	9									
*01	1022	N	1022	-0-	-0-	-0-	61	1	961	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					1
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					1
10	217	N	188	-0-	-29	-0-	12	1	176	3	N	-0-					1
11	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
*12	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					1
*01	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-	1	1			-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			1
09	90	N	90	-0-	-0-	-0-	6	1	83	3	N	1					2
							1	9									
10	124	N	92	-0-	-32	-0-	6	1	85	3	N	1	1	1			2
							1	9									
11	87	N	87	-0-	-0-	-0-	6	1	80	3	N	1	1	1			2
							1	9									
*12	89	N	89	-0-	-0-	-0-	6	1	82	3	N	1	1	1			2
							1	9									
*01	95	N	95	-0-	-0-	-0-	6	1	87	3	N	2	1	1			3
							2	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		3	-0-	3	3	3	2			N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*12	921	N	921	-0-	-0-	-0-	52	1	869	3	N	-0-					-0-
*01	958	N	958	-0-	-0-	-0-	54	1	904	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	63	1	766	2	N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	54	1	738	2	N	-0-					-0-
10	837	N	805	-0-	-32	-0-	54	1	751	2	N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	59	1	701	2	N	-0-					-0-
*12	764	N	764	-0-	-0-	-0-	53	1	616	2	N	-0-					-0-
							95	3									
*01	760	N	760	-0-	-0-	-0-	69	1	663	2	N	-0-					-0-
							28	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	36	1	634	3	N	3	2	1			4
							3	9									
09	626	N	626	-0-	-0-	-0-	35	1	588	3	N	3	2	1			5
							3	9									
10	682	N	628	-0-	-54	-0-	36	1	590	3	N	2	4	1			3
							2	9									
11	608	N	608	-0-	-0-	-0-	35	1	571	3	N	2	2	1			3
							2	9									
*12	610	N	610	-0-	-0-	-0-	36	1	571	3	N	3	4	1			2
							3	9									
*01	594	N	594	-0-	-0-	-0-	36	1	556	3	N	2					4
							2	9									

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	62	1	765	2	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	52	1	713	2	N	-0-					-0-
10	806	N	759	-0-	-47	-0-	51	1	708	2	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	56	1	662	2	N	-0-					-0-
*12	708	N	708	-0-	-0-	-0-	49	1	571	2	N	-0-					-0-
							88	3									
*01	728	N	728	-0-	-0-	-0-	66	1	635	2	N	-0-					-0-
							27	3									

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
10	217	N	170	-0-	-47	-0-	11	1	159	2	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	11	1	136	2	N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	10	1	119	2	N	-0-					-0-
							18	3									
*01	144	N	144	-0-	-0-	-0-	13	1	126	2	N	-0-					-0-
							5	3									

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	34	1	417	2	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	29	1	396	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	29	1	411	2	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	32	1	383	2	N	-0-					-0-
*12	424	N	424	-0-	-0-	-0-	29	1	342	2	N	-0-					-0-
							53	3									
*01	419	N	419	-0-	-0-	-0-	38	1	365	2	N	-0-					-0-
							16	3									

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-					1
09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					1
10	403	N	320	-0-	-83	-0-	21	1	299	3	N	-0-					1
11	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-					1
*12	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					1
*01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	63	1	816	3	N	2	3	1			5
							2	9									
09	874	N	874	-0-	-0-	-0-	61	1	811	3	N	2	3	1			4
							2	9									
10	899	N	893	-0-	-6	-0-	60	1	831	3	N	2	2	1			4
							2	9									
11	854	N	854	-0-	-0-	-0-	59	1	791	3	N	4	4	1			4
							4	9									
*12	879	N	879	-0-	-0-	-0-	63	1	812	3	N	4	2	1			6
							4	9									
*01	882	N	882	-0-	-0-	-0-	66	1	810	3	N	5	5	1			6
							6	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

08	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

08	68	N	68	-0-	-0-	-0-	4	1	55	3	N	8	10	1			22
							9	9									
09	79	N	79	-0-	-0-	-0-	4	1	56	3	N	17	12	1	1	8	26
							19	9									
10	71	N	71	-0-	-0-	-0-	5	1	62	3	N	4	11	1			19
							4	9									
11	104	N	104	-0-	-0-	-0-	5	1	68	3	N	28	22	1			25
							31	9									
*12	84	N	84	-0-	-0-	-0-	4	1	58	3	N	20	13	1			32
							22	9									
*01	83	N	83	-0-	-0-	-0-	5	1	60	3	N	16	25	1			23
							18	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

08	755	N	755	-0-	-0-	-0-	56	1	682	2	N	15					15
							17	9									
09	764	N	764	-0-	-0-	-0-	52	1	712	2	N	-0-					15
10	806	N	717	-0-	-89	-0-	48	1	669	2	N	-0-					15
11	695	N	695	-0-	-0-	-0-	54	1	641	2	N	-0-					15
*12	721	N	721	-0-	-0-	-0-	50	1	581	2	N	-0-					15
							90	3									
*01	700	N	700	-0-	-0-	-0-	64	1	610	2	N	-0-					15
							26	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-	1	1			2
09	375	N	375	-0-	-0-	-0-	26	1	348	3	N	1	1	1			2
							1	9									
10	403	N	376	-0-	-27	-0-	25	1	350	3	N	1	1	1			2
							1	9									
11	330	N	330	-0-	-0-	-0-	23	1	305	3	N	2	2	1			2
							2	9									
*12	364	N	364	-0-	-0-	-0-	26	1	336	3	N	2	1	1			3
							2	9									
*01	362	N	362	-0-	-0-	-0-	27	1	333	3	N	2	2	1			3
							2	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	12	1	217	3	N	1	1	1			1
							1	9									
09	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1	1	1			1
							1	9									
10	310	N	107	-0-	-203	-0-	5	1	102	3	N	-0-	1	1			-0-
11	208	N	208	-0-	-0-	-0-	10	1	197	3	N	1					1
							1	9									
*12	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					1
*01	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	31	1	546	3	N	1	1	1			3
							1	9									
09	544	N	544	-0-	-0-	-0-	30	1	511	3	N	3	2	1			4
							3	9									
10	558	N	542	-0-	-16	-0-	31	1	510	3	N	1	3	1			2
							1	9									
11	475	N	475	-0-	-0-	-0-	27	1	447	3	N	1	1	1			2
							1	9									
*12	526	N	526	-0-	-0-	-0-	31	1	493	3	N	2	3	1			1
							2	9									
*01	459	N	459	-0-	-0-	-0-	28	1	429	3	N	2					3
							2	9									

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					1
09	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					1
10	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					1
11	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					1
*12	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					1
*01	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	20	1	162	2	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	20	1	154	2	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	19	1	151	2	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	19	1	146	2	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	20	1	143	2	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	20	1	142	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					1
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					1
10	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					1
11	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-					1
*12	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					1
*01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	1	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					1
09	191	N	191	-0-	-0-	-0-	9	1	181	3	N	1	1	1			1
							1	9									
10	279	N	198	-0-	-81	-0-	9	1	188	3	N	1	1	1			1
							1	9									
11	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									
*12	201	N	201	-0-	-0-	-0-	10	1	190	3	N	1	1	1			1
							1	9									
*01	192	N	192	-0-	-0-	-0-	9	1	182	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	60	1	1073	3	N	4	4	1			8
							4	9									
09	1186	N	1186	-0-	-0-	-0-	66	1	1116	3	N	4	4	1			8
							4	9									
10	1364	N	1181	-0-	-183	-0-	67	1	1110	3	N	4	7	1			5
							4	9									
11	1247	N	1247	-0-	-0-	-0-	71	1	1172	3	N	4	3	1			6
							4	9									
*12	1199	N	1199	-0-	-0-	-0-	71	1	1122	3	N	5	7	1			4
							6	9									
*01	1243	N	1243	-0-	-0-	-0-	76	1	1163	3	N	4					8
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-					1
09	206	N	206	-0-	-0-	-0-	10	1	195	3	N	1	1	1			1
							1	9									
10	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					1
11	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					1
*12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					1
*01	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					1

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	-0-	92	1	1122	2	N	-0-					1
09	1350	N	1350	-0-	-0-	-0-	92	1	1258	2	N	-0-					1
10	1619	N	1619	-0-	-0-	-0-	108	1	1511	2	N	-0-					1
11	1869	N	1869	-0-	-0-	-0-	145	1	1724	2	N	-0-					1
*12	1801	N	1801	-0-	-0-	-0-	124	1	1453	2	N	-0-					1
							224	3									
*01	1630	N	1630	-0-	-0-	-0-	148	1	1421	2	N	-0-					1
							61	3									

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	19	1	343	3	N	1	1	1			2
							1	9									
09	495	N	495	-0-	-0-	-0-	27	1	466	3	N	2	1	1			3
							2	9									
10	500	N	500	-0-	-0-	-0-	28	1	470	3	N	2	3	1			2
							2	9									
11	553	N	553	-0-	-0-	-0-	32	1	519	3	N	2	1	1			3
							2	9									
*12	554	N	554	-0-	-0-	-0-	33	1	519	3	N	2	3	1			2
							2	9									
*01	504	N	504	-0-	-0-	-0-	31	1	471	3	N	2					4
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	26	1	462	3	N	1	1	1			3
							1	9									
09	440	N	440	-0-	-0-	-0-	24	1	415	3	N	1	1	1			3
							1	9									
10	496	N	452	-0-	-44	-0-	26	1	424	3	N	2	3	1			2
							2	9									
11	436	N	436	-0-	-0-	-0-	25	1	410	3	N	1	1	1			2
							1	9									
*12	431	N	431	-0-	-0-	-0-	26	1	404	3	N	1	2	1			1
							1	9									
*01	425	N	425	-0-	-0-	-0-	26	1	397	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	48	1	591	2	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	42	1	569	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	42	1	583	2	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	46	1	547	2	N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	41	1	486	2	N	-0-					-0-
							75	3									
*01	596	N	596	-0-	-0-	-0-	54	1	520	2	N	-0-					-0-
							22	3									

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

08	1536	N	1536	-0-	-0-	-0-	99	1	1436	3	N	1	1	1			2
							1	9									
09	1428	N	1428	-0-	-0-	-0-	93	1	1335	3	N	-0-					2
10	1550	N	1515	-0-	-35	-0-	98	1	1416	3	N	1	1	1			2
							1	9									
11	1312	N	1312	-0-	-0-	-0-	86	1	1224	3	N	2	1	1			3
							2	9									
*12	1527	N	1527	-0-	-0-	-0-	96	1	1430	3	N	1	1	1			3
							1	9									
*01	1462	N	1462	-0-	-0-	-0-	87	1	1374	3	N	1	1	1			3
							1	9									

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

08	424	N	424	-0-	-0-	-0-	23	1	400	3	N	1	24	1			29
							1	9									
09	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-	13	1			16
10	465	N	286	-0-	-179	-0-	16	1	256	3	N	13	18	1			11
							14	9									
11	299	N	299	-0-	-0-	-0-	17	1	279	3	N	3	6	1			8
							3	9									
*12	289	N	289	-0-	-0-	-0-	17	1	263	3	N	8	12	1			4
							9	9									
*01	338	N	338	-0-	-0-	-0-	20	1	308	3	N	9					13
							10	9									

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

08	280	N	280	-0-	-0-	-0-	15	1	264	3	N	1	1	1			2
							1	9									
09	264	N	264	-0-	-0-	-0-	15	1	248	3	N	1	1	1			2
							1	9									
10	279	N	266	-0-	-13	-0-	15	1	250	3	N	1	2	1			1
							1	9									
11	264	N	264	-0-	-0-	-0-	15	1	248	3	N	1	1	1			1
							1	9									
*12	262	N	262	-0-	-0-	-0-	16	1	245	3	N	1	1	1			1
							1	9									
*01	264	N	264	-0-	-0-	-0-	16	1	247	3	N	1					2
							1	9									

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

08	768	N	768	-0-	-0-	-0-	102	1	666	3	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	98	1	478	3	N	-0-					-0-
10	775	N	228	-0-	-547	-0-	95	1	133	3	N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	98	1	104	3	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	101	1	49	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	101	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	32	1	573	3	N	3	2	1			4
							3	9									
09	572	N	572	-0-	-0-	-0-	32	1	538	3	N	2	2	1			4
							2	9									
10	620	N	580	-0-	-40	-0-	33	1	546	3	N	1	3	1			2
							1	9									
11	577	N	577	-0-	-0-	-0-	33	1	541	3	N	3	2	1			3
							3	9									
*12	549	N	549	-0-	-0-	-0-	33	1	515	3	N	1	3	1			1
							1	9									
*01	550	N	550	-0-	-0-	-0-	34	1	514	3	N	2					3
							2	9									

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

08	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					1
09	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					1
10	655	N	655	-0-	-0-	-0-	43	1	612	3	N	-0-					1
11	634	N	634	-0-	-0-	-0-	42	1	592	3	N	-0-					1
*12	655	N	655	-0-	-0-	-0-	41	1	614	3	N	-0-					1
*01	632	N	632	-0-	-0-	-0-	38	1	594	3	N	-0-					1

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

08	1480	N	1480	-0-	-0-	-0-	96	1	1384	3	N	-0-	1	1			1
09	1413	N	1413	-0-	-0-	-0-	92	1	1320	3	N	1					2
							1	9									
10	1488	N	1463	-0-	-25	-0-	95	1	1367	3	N	1	1	1			2
							1	9									
11	1405	N	1405	-0-	-0-	-0-	92	1	1312	3	N	1	1	1			2
							1	9									
*12	1396	N	1396	-0-	-0-	-0-	88	1	1307	3	N	1	1	1			2
							1	9									
*01	1474	N	1474	-0-	-0-	-0-	88	1	1384	3	N	2	1	1			3
							2	9									

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

08	364	N	364	-0-	-0-	-0-	23	1	341	3	N	-0-					1
09	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-					1
10	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-					1
11	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					1
*12	320	N	320	-0-	-0-	-0-	22	1	295	3	N	3					4
							3	9									
*01	297	N	297	-0-	-0-	-0-	21	1	274	3	N	2	4	1			2
							2	9									

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	40	1	704	3	N	2	2	1			4
							2	9									
09	708	N	708	-0-	-0-	-0-	39	1	666	3	N	3	2	1			5
							3	9									
10	713	N	709	-0-	-4	-0-	40	1	667	3	N	2	4	1			3
							2	9									
11	695	N	695	-0-	-0-	-0-	40	1	653	3	N	2	2	1			3
							2	9									
*12	699	N	699	-0-	-0-	-0-	42	1	654	3	N	3	4	1			2
							3	9									
*01	712	N	712	-0-	-0-	-0-	44	1	666	3	N	2					4
							2	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

08	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-					1
09	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					1
10	527	N	479	-0-	-48	-0-	31	1	448	3	N	-0-					1
11	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-					1
*12	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					1
*01	443	N	443	-0-	-0-	-0-	31	1	412	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

08	1080	N	1080	-0-	-0-	-0-	50	1	1026	3	N	4	3	1			6
							4	9									
09	1093	N	1093	-0-	-0-	-0-	51	1	1038	3	N	4	6	1			4
							4	9									
10	1143	N	1143	-0-	-0-	-0-	54	1	1083	3	N	5	3	1			6
							6	9									
11	1095	N	1095	-0-	-0-	-0-	52	1	1039	3	N	4	3	1	1	8	6
							4	9									
*12	1142	N	1142	-0-	-0-	-0-	55	1	1083	3	N	4	3	1	1	8	6
							4	9									
*01	1111	N	1111	-0-	-0-	-0-	55	1	1053	3	N	3	3	1			6
							3	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

08	1227	N	1227	-0-	-0-	-0-	76	1	1151	3	N	-0-					5
09	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					5
10	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					5
11	1396	N	1396	-0-	-0-	-0-	100	1	1296	3	N	-0-					5
*12	1353	N	1353	-0-	-0-	-0-	94	1	1259	3	N	-0-					5
*01	1238	N	1238	-0-	-0-	-0-	87	1	1151	3	N	-0-	4	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	3	1	71	3	N	1	1	1			1
							1	9									
09	70	N	70	-0-	-0-	-0-	4	1	65	3	N	1	1	1			1
							1	9									
10	93	N	78	-0-	-15	-0-	4	1	73	3	N	1	1	1			1
							1	9									
11	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1			1
							1	9									
*12	72	N	72	-0-	-0-	-0-	4	1	67	3	N	1	1	1			1
							1	9									
*01	75	N	75	-0-	-0-	-0-	4	1	70	3	N	1	1	1			1
							1	9									

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	31	1	552	3	N	1	1	1			3
							1	9									
09	516	N	516	-0-	-0-	-0-	28	1	485	3	N	3	2	1			4
							3	9									
10	529	N	529	-0-	-0-	-0-	30	1	498	3	N	1	3	1			2
							1	9									
11	553	N	553	-0-	-0-	-0-	32	1	519	3	N	2	1	1			3
							2	9									
*12	556	N	556	-0-	-0-	-0-	33	1	521	3	N	2	3	1			2
							2	9									
*01	587	N	587	-0-	-0-	-0-	36	1	550	3	N	1					3
							1	9									

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	36	1	467	3	N	1	2	1			3
							1	9									
09	484	N	484	-0-	-0-	-0-	34	1	449	3	N	1	1	1			3
							1	9									
10	527	N	492	-0-	-35	-0-	33	1	459	3	N	-0-	1	1			2
11	468	N	468	-0-	-0-	-0-	32	1	434	3	N	2	2	1			2
							2	9									
*12	477	N	477	-0-	-0-	-0-	34	1	440	3	N	3	1	1			4
							3	9									
*01	466	N	466	-0-	-0-	-0-	35	1	429	3	N	2	3	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	1	1			1
09	218	N	218	-0-	-0-	-0-	15	1	202	3	N	1	1	1			1
							1	9									
10	219	N	219	-0-	-0-	-0-	15	1	203	3	N	1	1	1			1
							1	9									
11	204	N	204	-0-	-0-	-0-	14	1	189	3	N	1	1	1			1
							1	9									
*12	213	N	213	-0-	-0-	-0-	15	1	196	3	N	2	1	1			2
							2	9									
*01	207	N	207	-0-	-0-	-0-	15	1	191	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	26	1	455	3	N	1	1	1			3
							1	9									
09	454	N	454	-0-	-0-	-0-	25	1	428	3	N	1	1	1			3
							1	9									
10	465	N	458	-0-	-7	-0-	26	1	430	3	N	2	3	1			2
							2	9									
11	452	N	452	-0-	-0-	-0-	26	1	425	3	N	1	1	1			2
							1	9									
*12	446	N	446	-0-	-0-	-0-	27	1	417	3	N	2	3	1			1
							2	9									
*01	450	N	450	-0-	-0-	-0-	28	1	420	3	N	2					3
							2	9									

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	47	1	835	3	N	3	2	1			6
							3	9									
09	1034	N	1034	-0-	-0-	-0-	57	1	973	3	N	4	3	1			7
							4	9									
10	892	N	892	-0-	-0-	-0-	51	1	838	3	N	3	6	1			4
							3	9									
11	753	N	753	-0-	-0-	-0-	43	1	708	3	N	2	2	1			4
							2	9									
*12	2048	N	2048	-0-	-0-	-0-	122	1	1917	3	N	8	7	1			5
							9	9									
*01	773	N	773	-0-	-0-	-0-	47	1	722	3	N	4					9
							4	9									

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	30	1	388	3	N	1	1	1			3
							1	9									
09	397	N	397	-0-	-0-	-0-	28	1	369	3	N	-0-	1	1			2
10	434	N	413	-0-	-21	-0-	28	1	384	3	N	1	1	1			2
							1	9									
11	388	N	388	-0-	-0-	-0-	27	1	359	3	N	2	2	1			2
							2	9									
*12	402	N	402	-0-	-0-	-0-	29	1	371	3	N	2	1	1			3
							2	9									
*01	409	N	409	-0-	-0-	-0-	31	1	376	3	N	2	2	1			3
							2	9									

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	16	1	313	3	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	15	1	300	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	16	1	315	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
*12	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	205	1	104	2	Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	197	1	101	2	Y	-0-					-0-
10	301	N	301	-0-	-0-	-0-	203	1	98	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	196	1	93	2	Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	200	1	67	2	Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	203	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-		-0-	-0-	44	1	777	3	N	2	2	1			5
								2	9									
09	785	N	785	-0-		-0-	-0-	43	1	739	3	N	3	2	1			6
								3	9									
10	772	N	772	-0-		-0-	-0-	44	1	725	3	N	3	5	1			4
								3	9									
11	748	N	748	-0-		-0-	-0-	43	1	703	3	N	2	2	1			4
								2	9									
*12	749	N	749	-0-		-0-	-0-	45	1	701	3	N	3	5	1			2
								3	9									
*01	748	N	748	-0-		-0-	-0-	46	1	699	3	N	3					5
								3	9									

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-		-0-	-0-	31	1	555	3	N	3	2	1			4
								3	9									
09	611	N	611	-0-		-0-	-0-	34	1	575	3	N	2	2	1			4
								2	9									
10	587	N	587	-0-		-0-	-0-	33	1	551	3	N	3	4	1			3
								3	9									
11	545	N	545	-0-		-0-	-0-	31	1	512	3	N	2	2	1			3
								2	9									
*12	516	N	516	-0-		-0-	-0-	31	1	483	3	N	2	3	1			2
								2	9									
*01	361	N	361	-0-		-0-	-0-	22	1	338	3	N	1					3
								1	9									

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-		-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-		-0-	-0-	2	1	24	3	Y	-0-					-0-
09	24	N	24	-0-		-0-	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	23	-0-		-8	-0-	2	1	21	3	Y	-0-					-0-
11	20	N	20	-0-		-0-	-0-	2	1	18	3	Y	-0-					-0-
*12	21	N	21	-0-		-0-	-0-	2	1	19	3	Y	-0-					-0-
*01	19	N	19	-0-		-0-	-0-	1	1	18	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-		-0-	-0-	20	1	360	3	N	1	1	1			2
								1	9									
09	259	N	259	-0-		-0-	-0-	14	1	243	3	N	2	1	1			3
								2	9									
10	372	N	299	-0-		-73	-0-	17	1	281	3	N	1	2	1			2
								1	9									
11	377	N	377	-0-		-0-	-0-	22	1	354	3	N	1	1	1			2
								1	9									
*12	379	N	379	-0-		-0-	-0-	23	1	355	3	N	1	2	1			1
								1	9									
*01	381	N	381	-0-		-0-	-0-	23	1	356	3	N	2					3
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	953	N	953	-0-	-0-	-0-	51	1	899	3	N	3	2	1			6
							3	9									
09	833	N	833	-0-	-0-	-0-	46	1	784	3	N	3	3	1			6
							3	9									
10	930	N	832	-0-	-98	-0-	47	1	782	3	N	3	5	1			4
							3	9									
11	770	N	770	-0-	-0-	-0-	44	1	724	3	N	2	2	1			4
							2	9									
*12	661	N	661	-0-	-0-	-0-	39	1	620	3	N	2	4	1			2
							2	9									
*01	743	N	743	-0-	-0-	-0-	46	1	694	3	N	3					5
							3	9									

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-	1	1			-0-
09	561	N	561	-0-	-0-	-0-	37	1	523	3	N	1					1
							1	9									
10	589	N	584	-0-	-5	-0-	38	1	546	3	N	-0-					1
11	1116	N	1116	-0-	-0-	-0-	73	1	1043	3	N	-0-					1
*12	952	N	952	-0-	-0-	-0-	60	1	891	3	N	1	1	1			1
							1	9									
*01	882	N	882	-0-	-0-	-0-	52	1	829	3	N	1	1	1			1
							1	9									

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	33	1	405	2	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	28	1	389	2	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	28	1	399	2	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	31	1	374	2	N	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	28	1	331	2	N	-0-					-0-
							51	3									
*01	407	N	407	-0-	-0-	-0-	37	1	355	2	N	-0-					-0-
							15	3									

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					1
09	158	N	158	-0-	-0-	-0-	7	1	150	3	N	1	1	1			1
							1	9									
10	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
*12	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					1
*01	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	7	1	339	3	Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	6	1	276	3	Y	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	6	1	295	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	39	1	684	3	N	3	2	1			5
							3	9									
09	718	N	718	-0-	-0-	-0-	40	1	676	3	N	2	2	1			5
							2	9									
10	721	N	721	-0-	-0-	-0-	41	1	678	3	N	2	4	1			3
							2	9									
11	680	N	680	-0-	-0-	-0-	39	1	638	3	N	3	2	1			4
							3	9									
*12	704	N	704	-0-	-0-	-0-	42	1	660	3	N	2	4	1			2
							2	9									
*01	708	N	708	-0-	-0-	-0-	43	1	662	3	N	3					5
							3	9									

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	47	1	573	2	N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	40	1	552	2	N	-0-					-0-
10	620	N	607	-0-	-13	-0-	41	1	566	2	N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	45	1	533	2	N	-0-					-0-
*12	582	N	582	-0-	-0-	-0-	40	1	470	2	N	-0-					-0-
							72	3									
*01	579	N	579	-0-	-0-	-0-	53	1	504	2	N	-0-					-0-
							22	3									

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	31	1	556	3	N	3	2	1			4
							3	9									
09	548	N	548	-0-	-0-	-0-	30	1	516	3	N	2	2	1			4
							2	9									
10	589	N	539	-0-	-50	-0-	31	1	507	3	N	1	3	1			2
							1	9									
11	526	N	526	-0-	-0-	-0-	30	1	494	3	N	2	1	1			3
							2	9									
*12	530	N	530	-0-	-0-	-0-	32	1	496	3	N	2	3	1			2
							2	9									
*01	510	N	510	-0-	-0-	-0-	31	1	478	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	39	1	699	3	N	3	2	1			5
							3	9									
09	690	N	690	-0-	-0-	-0-	38	1	650	3	N	2	2	1			5
							2	9									
10	744	N	703	-0-	-41	-0-	40	1	661	3	N	2	4	1			3
							2	9									
11	696	N	696	-0-	-0-	-0-	40	1	654	3	N	2	2	1			3
							2	9									
*12	695	N	695	-0-	-0-	-0-	41	1	651	3	N	3	4	1			2
							3	9									
*01	694	N	694	-0-	-0-	-0-	43	1	649	3	N	2					4
							2	9									

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

08	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					1
09	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					1
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					1
11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					1
*12	145	N	145	-0-	-0-	-0-	10	1	135	3	N	-0-					1
*01	172	N	172	-0-	-0-	-0-	12	1	160	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
*06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
*07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

08	378	N	378	-0-	-0-	-0-	20	1	357	3	N	1	1	1			2
							1	9									
09	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1	1	1			2
							1	9									
10	403	N	351	-0-	-52	-0-	20	1	330	3	N	1	2	1			1
							1	9									
11	324	N	324	-0-	-0-	-0-	18	1	304	3	N	2	1	1			2
							2	9									
*12	319	N	319	-0-	-0-	-0-	19	1	299	3	N	1	2	1			1
							1	9									
*01	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	46	1	810	3	N	3	2	1			6
							3	9									
09	830	N	830	-0-	-0-	-0-	46	1	781	3	N	3	3	1			6
							3	9									
10	837	N	690	-0-	-147	-0-	39	1	649	3	N	2	5	1			3
							2	9									
11	580	N	580	-0-	-0-	-0-	33	1	545	3	N	2	2	1			3
							2	9									
*12	296	N	296	-0-	-0-	-0-	18	1	276	3	N	2	4	1			1
							2	9									
*01	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					1

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	53	1	647	2	N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	47	1	639	2	N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	49	1	682	2	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	42	1	504	2	N	-0-					-0-
*12	585	N	585	-0-	-0-	-0-	40	1	472	2	N	-0-					-0-
							73	3									
*01	674	N	674	-0-	-0-	-0-	61	1	588	2	N	-0-					-0-
							25	3									

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	27	1	475	3	N	1	1	1			3
							1	9									
09	470	N	470	-0-	-0-	-0-	26	1	443	3	N	1	1	1			3
							1	9									
10	496	N	473	-0-	-23	-0-	27	1	444	3	N	2	3	1			2
							2	9									
11	482	N	482	-0-	-0-	-0-	28	1	453	3	N	1	1	1			2
							1	9									
*12	468	N	468	-0-	-0-	-0-	28	1	438	3	N	2	3	1			1
							2	9									
*01	459	N	459	-0-	-0-	-0-	28	1	429	3	N	2					3
							2	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	56	1	987	3	N	3	3	1			6
							3	9									
09	980	N	980	-0-	-0-	-0-	54	1	922	3	N	4	3	1			7
							4	9									
10	1023	N	994	-0-	-29	-0-	57	1	934	3	N	3	6	1			4
							3	9									
11	977	N	977	-0-	-0-	-0-	56	1	917	3	N	4	3	1			5
							4	9									
*12	979	N	979	-0-	-0-	-0-	58	1	917	3	N	4	6	1			3
							4	9									
*01	992	N	992	-0-	-0-	-0-	61	1	928	3	N	3					6
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	62	1	1104	3	N	4	3	1			7
							4	9									
09	1091	N	1091	-0-	-0-	-0-	60	1	1028	3	N	3	3	1			7
							3	9									
10	1140	N	1140	-0-	-0-	-0-	65	1	1071	3	N	4	6	1			5
							4	9									
11	1165	N	1165	-0-	-0-	-0-	67	1	1095	3	N	3	3	1			5
							3	9									
*12	1311	N	1311	-0-	-0-	-0-	78	1	1226	3	N	6	7	1			4
							7	9									
*01	1865	N	1865	-0-	-0-	-0-	114	1	1744	3	N	6					10
							7	9									

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	372	N	31	-0-	-341	-0-	31	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

08	344	N	344	-0-	-0-	-0-	26	1	318	2	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	22	1	302	2	N	-0-					-0-
10	341	N	338	-0-	-3	-0-	23	1	315	2	N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	25	1	296	2	N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	24	1	281	2	N	-0-					-0-
							43	3									
*01	329	N	329	-0-	-0-	-0-	30	1	287	2	N	-0-					-0-
							12	3									

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

08	1036	N	1036	-0-	-0-	-0-	55	1	977	3	N	4	3	1			7
							4	9									
09	941	N	941	-0-	-0-	-0-	52	1	886	3	N	3	3	1			7
							3	9									
10	1023	N	976	-0-	-47	-0-	56	1	917	3	N	3	6	1			4
							3	9									
11	959	N	959	-0-	-0-	-0-	55	1	900	3	N	4	3	1			5
							4	9									
*12	602	N	602	-0-	-0-	-0-	36	1	564	3	N	2	5	1			2
							2	9									
*01	787	N	787	-0-	-0-	-0-	48	1	736	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	16	1	130	2	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	17	1	128	2	Y	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	17	1	125	2	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	18	1	128	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			1
							1	9									
09	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					1
10	62	N	58	-0-	-4	-0-	4	1	53	3	N	1	1	1			1
							1	9									
11	59	N	59	-0-	-0-	-0-	4	1	53	3	N	2	1	1			2
							2	9									
*12	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1	1	1			2
							1	9									
*01	57	N	57	-0-	-0-	-0-	3	1	53	3	N	1	1	1			2
							1	9									

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	26	1	464	3	N	1	1	1			3
							1	9									
09	439	N	439	-0-	-0-	-0-	24	1	414	3	N	1	1	1			3
							1	9									
10	496	N	452	-0-	-44	-0-	26	1	424	3	N	2	3	1			2
							2	9									
11	447	N	447	-0-	-0-	-0-	26	1	420	3	N	1	1	1			2
							1	9									
*12	447	N	447	-0-	-0-	-0-	27	1	419	3	N	1	2	1			1
							1	9									
*01	447	N	447	-0-	-0-	-0-	27	1	418	3	N	2					3
							2	9									

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	20	1	420	3	N	3	3	1			4
							3	9									
09	628	N	628	-0-	-0-	-0-	33	1	591	3	N	4	4	1			4
							4	9									
10	590	N	590	-0-	-0-	-0-	32	1	552	3	N	5	4	1			5
							6	9									
11	519	N	519	-0-	-0-	-0-	29	1	484	3	N	5	5	1			5
							6	9									
*12	464	N	464	-0-	-0-	-0-	26	1	434	3	N	4	3	1			6
							4	9									
*01	637	N	637	-0-	-0-	-0-	35	1	595	3	N	6	6	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	50	1	1022	3	N	4	3	1			6
							4	9									
09	1033	N	1033	-0-	-0-	-0-	48	1	981	3	N	4	6	1			4
							4	9									
10	1147	N	1087	-0-	-60	-0-	52	1	1031	3	N	4	3	1			5
							4	9									
11	1092	N	1092	-0-	-0-	-0-	52	1	1036	3	N	4	3	1			6
							4	9									
*12	1198	N	1198	-0-	-0-	-0-	58	1	1137	3	N	3	3	1			6
							3	9									
*01	1184	N	1184	-0-	-0-	-0-	58	1	1122	3	N	4	3	1			7
							4	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

08	585	N	585	-0-	-0-	-0-	44	1	541	2	N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	39	1	528	2	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	38	1	529	2	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	40	1	479	2	N	-0-					-0-
*12	505	N	505	-0-	-0-	-0-	35	1	407	2	N	-0-					-0-
							63	3									
*01	499	N	499	-0-	-0-	-0-	45	1	435	2	N	-0-					-0-
							19	3									

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

08	235	N	235	-0-	-0-	-0-	106	1	129	3	Y	-0-					2
09	223	N	223	-0-	-0-	-0-	101	1	122	3	Y	-0-					2
10	248	N	232	-0-	-16	-0-	106	1	126	3	Y	-0-					2
11	212	N	212	-0-	-0-	-0-	102	1	110	3	Y	-0-					2
*12	221	N	221	-0-	-0-	-0-	105	1	116	3	Y	-0-					2
*01	233	N	233	-0-	-0-	-0-	105	1	128	3	Y	-0-					2

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

08	968	N	968	-0-	-0-	-0-	60	1	908	3	N	-0-					4
09	898	N	898	-0-	-0-	-0-	58	1	840	3	N	-0-					4
10	992	N	902	-0-	-90	-0-	58	1	844	3	N	-0-					4
11	891	N	891	-0-	-0-	-0-	64	1	824	3	N	3					7
							3	9									
*12	971	N	971	-0-	-0-	-0-	67	1	903	3	N	1					8
							1	9									
*01	857	N	857	-0-	-0-	-0-	60	1	791	3	N	5	7	1			6
							6	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

08	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					1
09	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					1
10	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
11	476	N	476	-0-	-0-	-0-	34	1	442	3	N	-0-					1
*12	458	N	458	-0-	-0-	-0-	32	1	426	3	N	-0-					1
*01	480	N	480	-0-	-0-	-0-	34	1	446	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	36	1	636	3	N	3	2	1			4
							3	9									
09	596	N	596	-0-	-0-	-0-	33	1	561	3	N	2	2	1			4
							2	9									
10	620	N	568	-0-	-52	-0-	32	1	534	3	N	2	3	1			3
							2	9									
11	511	N	511	-0-	-0-	-0-	29	1	480	3	N	2	2	1			3
							2	9									
*12	666	N	666	-0-	-0-	-0-	40	1	623	3	N	3	4	1			2
							3	9									
*01	638	N	638	-0-	-0-	-0-	39	1	597	3	N	2					4
							2	9									

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	25	1	437	3	N	1	1	1			3
							1	9									
09	536	N	536	-0-	-0-	-0-	30	1	504	3	N	2	1	1			4
							2	9									
10	527	N	440	-0-	-87	-0-	25	1	414	3	N	1	3	1			2
							1	9									
11	443	N	443	-0-	-0-	-0-	25	1	417	3	N	1	1	1			2
							1	9									
*12	451	N	451	-0-	-0-	-0-	27	1	422	3	N	2	3	1			1
							2	9									
*01	472	N	472	-0-	-0-	-0-	29	1	441	3	N	2					3
							2	9									

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	21	1	379	3	N	1	1	1			2
							1	9									
09	369	N	369	-0-	-0-	-0-	20	1	348	3	N	1	1	1			2
							1	9									
10	372	N	335	-0-	-37	-0-	19	1	314	3	N	2	2	1			2
							2	9									
11	386	N	386	-0-	-0-	-0-	22	1	363	3	N	1	1	1			2
							1	9									
*12	386	N	386	-0-	-0-	-0-	23	1	362	3	N	1	2	1			1
							1	9									
*01	245	N	245	-0-	-0-	-0-	15	1	229	3	N	1					2
							1	9									

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	123	1	981	2	Y	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	122	1	960	2	Y	-0-					-0-
10	1240	N	1050	-0-	-190	-0-	120	1	930	2	Y	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	116	1	887	2	Y	-0-					-0-
*12	1014	N	1014	-0-	-0-	-0-	124	1	890	2	Y	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	119	1	850	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	80	1	636	2	Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	77	1	606	2	Y	-0-					-0-
10	744	N	717	-0-	-27	-0-	82	1	635	2	Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	87	1	665	2	Y	2	2	8			-0-
							2	9									
*12	718	N	718	-0-	-0-	-0-	87	1	624	2	Y	6	6	8			-0-
							7	9									
*01	702	N	702	-0-	-0-	-0-	86	1	616	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		564	-0-	564	1231	13	1	551	3	Y	-0-					-0-
*03	1600	N	648	-0-	-952	279	15	1	633	3	Y	-0-					-0-
*04	884	N	605	-0-	-279	-0-	14	1	591	3	Y	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	13	1	605	3	Y	-0-					-0-
*06	630	N	618	-0-	-12	-0-	11	1	607	3	Y	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	13	1	620	3	Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	13	1	647	3	Y	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	13	1	597	3	Y	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	13	1	610	3	Y	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	13	1	585	3	Y	-0-					-0-
*12	557	N	557	-0-	-0-	-0-	12	1	545	3	Y	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	13	1	601	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
09	78	N	78	-0-	-0-	-0-	9	1	69	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	9	1	68	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
09	106	N	106	-0-	-0-	-0-	5	1	100	3	N	1	1	1			1
							1	9									
10	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					1
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					1
*12	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
*01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	96	1	37	3	N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	92	1	25	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	95	1	24	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	92	1	20	3	N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	95	1	20	3	N	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	95	1	15	3	N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-			1
09	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-			1
10	372	N	260	-0-	-112	-0-	17	1	243	3	N	-0-			1
11	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-			1
*12	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-			1
*01	246	N	246	-0-	-0-	-0-	17	1	229	3	N	-0-	1 1		-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-			1
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-			1
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-			1
11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-			1
*12	776	N	776	-0-	-0-	-0-	776	3			N	-0-			1
*01	742	N	742	-0-	-0-	-0-	742	3			N	-0-			1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	29	1	350	2	N	-0-			-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-			-0-
10	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-			-0-
11	428	N	428	-0-	-0-	-0-	33	1	395	2	N	-0-			-0-
*12	508	N	508	-0-	-0-	-0-	35	1	410	2	N	-0-			-0-
							63	3							
*01	502	N	502	-0-	-0-	-0-	46	1	437	2	N	-0-			-0-
							19	3							

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	461	N	461	-0-	-0-	-0-	29	1	432	3	N	-0-			1
09	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-			1
10	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-			1
11	498	N	498	-0-	-0-	-0-	36	1	462	3	N	-0-			1
*12	498	N	498	-0-	-0-	-0-	34	1	456	3	N	7			8
							8	9							
*01	500	N	500	-0-	-0-	-0-	34	1	453	3	N	12	7 1		13
							13	9							

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	2	1	109	3	Y	-0-			-0-
09	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-			-0-
10	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-			-0-
11	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-			-0-
*12	104	N	104	-0-	-0-	-0-	2	1	102	3	Y	-0-			-0-
*01	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	4	1	85	3	N	1	1 1		1
							1	9							
09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1 1		1
							1	9							
10	174	N	174	-0-	-0-	-0-	8	1	165	3	N	1	1 1		1
							1	9							
11	86	N	86	-0-	-0-	-0-	4	1	80	3	N	2	1 1	1 8	1
							2	9							
*12	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-			1
*01	160	N	160	-0-	-0-	-0-	8	1	151	3	N	1	1 1		1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	29	1	561	3	Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	27	1	534	3	Y	-0-					-0-
10	589	N	561	-0-	-28	-0-	28	1	533	3	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	27	1	506	3	Y	1	1	8			-0-
							1	9									
*12	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	33	1	514	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
10	186	N	141	-0-	-45	-0-	16	1	125	2	Y	-0-					-0-
11	116	N	116	-0-	-0-	-0-	13	1	102	2	Y	1	1	8			-0-
							1	9									
*12	103	N	103	-0-	-0-	-0-	13	1	90	2	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	21	1	152	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	52	1	219	3	N	-0-					2
09	257	N	257	-0-	-0-	-0-	54	1	203	3	N	-0-	1	1			1
10	303	N	303	-0-	-0-	-0-	54	1	249	3	N	-0-					1
11	276	N	276	-0-	-0-	-0-	51	1	225	3	N	-0-					1
*12	275	N	275	-0-	-0-	-0-	42	1	233	3	N	-0-					1
*01	244	N	244	-0-	-0-	-0-	35	1	209	3	N	-0-					1

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	26	1	531	3	N	2	1	1			3
							2	9									
09	537	N	537	-0-	-0-	-0-	25	1	511	3	N	1	2	1			2
							1	9									
10	589	N	561	-0-	-28	-0-	27	1	533	3	N	1	1	1			2
							1	9									
11	538	N	538	-0-	-0-	-0-	26	1	510	3	N	2	1	1	1	8	2
							2	9									
*12	576	N	576	-0-	-0-	-0-	28	1	545	3	N	3	1	1	1	8	3
							3	9									
*01	570	N	570	-0-	-0-	-0-	28	1	541	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	18	1	375	3	N	1	1	1			2
							1	9									
09	381	N	381	-0-	-0-	-0-	18	1	361	3	N	2	2	1			2
							2	9									
10	400	N	400	-0-	-0-	-0-	19	1	380	3	N	1	1	1			2
							1	9									
11	381	N	381	-0-	-0-	-0-	18	1	361	3	N	2	1	1	1	8	2
							2	9									
*12	394	N	394	-0-	-0-	-0-	19	1	373	3	N	2	1	1			3
							2	9									
*01	390	N	390	-0-	-0-	-0-	19	1	370	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	101	1	297	3	N	-0-					3
09	424	N	424	-0-	-0-	-0-	154	1	270	3	N	-0-	2	1			1
10	372	N	372	-0-	-0-	-0-	86	1	286	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	60	1	267	3	N	-0-					1
*12	298	N	298	-0-	-0-	-0-	45	1	253	3	N	-0-					1
*01	380	N	380	-0-	-0-	-0-	99	1	281	3	N	-0-					1

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	40	1	374	3	N	-0-					4
09	385	N	385	-0-	-0-	-0-	37	1	348	3	N	-0-					4
10	434	N	434	-0-	-0-	-0-	39	1	395	3	N	-0-					4
11	339	N	339	-0-	-0-	-0-	29	1	310	3	N	-0-					4
*12	351	N	351	-0-	-0-	-0-	36	1	314	3	N	1					5
							1	9									
*01	340	N	340	-0-	-0-	-0-	43	1	297	3	N	-0-					5

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	171	1	610	3	N	1					7
							1	9									
09	785	N	785	-0-	-0-	-0-	163	1	619	3	N	3	6	1			4
							3	9									
10	829	N	829	-0-	-0-	-0-	161	1	668	3	N	-0-					4
11	765	N	765	-0-	-0-	-0-	149	1	616	3	N	-0-					4
*12	705	N	705	-0-	-0-	-0-	116	1	589	3	N	-0-					4
*01	718	N	718	-0-	-0-	-0-	151	1	567	3	N	-0-					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
09	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1	1	1			1
							1	9									
10	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-					1
11	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					1
*12	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
*01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	26	1	525	3	N	1	1	1			3
							1	9									
09	535	N	535	-0-	-0-	-0-	25	1	508	3	N	2	3	1			2
							2	9									
10	682	N	571	-0-	-111	-0-	27	1	541	3	N	3	2	1			3
							3	9									
11	547	N	547	-0-	-0-	-0-	26	1	519	3	N	2	2	1			3
							2	9									
*12	565	N	565	-0-	-0-	-0-	27	1	537	3	N	1	1	1			3
							1	9									
*01	557	N	557	-0-	-0-	-0-	27	1	528	3	N	2	2	1			3
							2	9									

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					3
09	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					3
10	101	N	101	-0-	-0-	-0-	7	1	93	3	N	1	3	1			1
							1	9									
11	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
*12	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1
*01	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3256	X	3256	-0-	-0-	-0-	211	1	3044	3	N	1	2	1			3
							1	9									
09	3150	X	3130	-0-	-20	-0-	204	1	2925	3	N	1					4
							1	9									
10	3317	X	3233	-0-	-84	-0-	210	1	3021	3	N	2	2	1			4
							2	9									
11	3210	X	3041	-0-	-169	-0-	199	1	2839	3	N	3	2	1			5
							3	9									
12	3286	X	3209	-0-	-77	-0-	202	1	3003	3	N	4	3	1			6
							4	9									
01	3255	X	3124	-0-	-131	-0-	186	1	2936	3	N	2	2	1			6
							2	9									

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	12	1	218	3	N	1	1	1			1
							1	9									
09	221	N	221	-0-	-0-	-0-	12	1	207	3	N	2	1	1			2
							2	9									
10	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-	1	1			1
11	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
*12	196	N	196	-0-	-0-	-0-	12	1	183	3	N	1	1	1			1
							1	9									
*01	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	22	1 2 9	388	3	N	2	1	1			3
09	384	N	384	-0-	-0-	-0-	21	1 1 9	362	3	N	1	1	1			3
10	403	N	386	-0-	-17	-0-	22	1 1 9	363	3	N	1	2	1			2
11	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-	1	1			1
*12	461	N	461	-0-	-0-	-0-	27	1 2 9	432	3	N	2	2	1			1
*01	470	N	470	-0-	-0-	-0-	29	1 2 9	439	3	N	2					3

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					6
09	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					6
10	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					6
11	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					6
*12	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					6
*01	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	34	1 3 9	597	3	N	3	2	1			4
09	524	N	524	-0-	-0-	-0-	29	1 2 9	493	3	N	2	2	1			4
10	620	N	577	-0-	-43	-0-	33	1 2 9	542	3	N	2	3	1			3
11	576	N	576	-0-	-0-	-0-	33	1 2 9	541	3	N	2	2	1			3
*12	522	N	522	-0-	-0-	-0-	31	1 2 9	489	3	N	2	3	1			2
*01	556	N	556	-0-	-0-	-0-	34	1 1 9	521	3	N	1					3

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	33	1 2 9	589	3	N	2	2	1			4
09	563	N	563	-0-	-0-	-0-	31	1 2 9	530	3	N	2	2	1			4
10	620	N	582	-0-	-38	-0-	33	1 3 9	546	3	N	3	4	1			3
11	543	N	543	-0-	-0-	-0-	31	1 2 9	510	3	N	2	2	1			3
*12	602	N	602	-0-	-0-	-0-	36	1 2 9	564	3	N	2	3	1			2
*01	561	N	561	-0-	-0-	-0-	34	1 2 9	525	3	N	2					4

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	38	1	554	3	N	-0-					1
09	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					1
10	589	N	570	-0-	-19	-0-	37	1	533	3	N	-0-					1
11	551	N	551	-0-	-0-	-0-	36	1	515	3	N	-0-					1
*12	565	N	565	-0-	-0-	-0-	36	1	529	3	N	-0-					1
*01	598	N	598	-0-	-0-	-0-	36	1	562	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	12	1	175	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	726	-0-	-18	-0-	45	1	681	3	N	-0-					2
09	720	X	696	-0-	-24	-0-	45	1	651	3	N	-0-					2
10	744	X	709	-0-	-35	-0-	46	1	663	3	N	-0-					2
11	720	X	704	-0-	-16	-0-	49	1	636	3	N	17					19
							19	9									
12	713	X	686	-0-	-27	-0-	47	1	636	3	N	3					22
							3	9									
*01	685	N	685	-0-	-0-	-0-	47	1	630	3	N	7	18	1			11
							8	9									

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	15	1	121	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	16	1	121	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	15	1	104	2	Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	14	1	98	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-	1	1			-0-
09	381	N	381	-0-	-0-	-0-	25	1	355	3	N	1					1
							1	9									
10	403	N	382	-0-	-21	-0-	25	1	357	3	N	-0-					1
11	390	N	390	-0-	-0-	-0-	26	1	364	3	N	-0-					1
*12	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					1
*01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					1

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	46	1	901	3	Y	-0-	1	1			-0-
09	922	N	922	-0-	-0-	-0-	44	1	878	3	Y	-0-					-0-
10	970	N	970	-0-	-0-	-0-	48	1	921	3	Y	1					1
							1	9									
11	1023	N	1023	-0-	-0-	-0-	52	1	970	3	Y	1	1	8			1
							1	9									
*12	1114	N	1114	-0-	-0-	-0-	59	1	1054	3	Y	1	1	1	1	8	-0-
							1	9									
*01	1105	N	1105	-0-	-0-	-0-	66	1	1039	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	156	1	1244	2	Y	-0-					-0-
09	1468	N	1468	-0-	-0-	-0-	165	1	1303	2	Y	-0-					-0-
10	1492	N	1492	-0-	-0-	-0-	170	1	1322	2	Y	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	169	1	1290	2	Y	1	1	8			-0-
							1	9									
*12	1360	N	1360	-0-	-0-	-0-	167	1	1193	2	Y	-0-					-0-
*01	1465	N	1465	-0-	-0-	-0-	180	1	1285	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	21	1	423	3	N	1	1	1			2
							1	9									
09	444	N	444	-0-	-0-	-0-	21	1	421	3	N	2	2	1			2
							2	9									
10	496	N	460	-0-	-36	-0-	22	1	437	3	N	1	1	1			2
							1	9									
11	445	N	445	-0-	-0-	-0-	21	1	423	3	N	1	1	1			2
							1	9									
*12	461	N	461	-0-	-0-	-0-	22	1	437	3	N	2	1	1			3
							2	9									
*01	446	N	446	-0-	-0-	-0-	22	1	423	3	N	1	1	1			3
							1	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	22	1	263	2	N	-0-					4
09	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					4
10	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					4
11	187	N	187	-0-	-0-	-0-	14	1	173	2	N	-0-					4
*12	297	N	297	-0-	-0-	-0-	22	1	275	2	N	-0-					4
*01	291	N	291	-0-	-0-	-0-	21	1	270	2	N	-0-					4

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	4	1	77	3	N	1					1
							1	9									
*01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	66	1	648	3	N	3	6	1			13
							3	9									
09	574	N	574	-0-	-0-	-0-	53	1	520	3	N	1					14
							1	9									
10	744	N	644	-0-	-100	-0-	55	1	589	3	N	-0-					14
11	582	N	582	-0-	-0-	-0-	55	1	527	3	N	-0-	6	1			8
*12	524	N	524	-0-	-0-	-0-	53	1	464	3	N	6					14
							7	9									
*01	553	N	553	-0-	-0-	-0-	58	1	493	3	N	2	6	1			10
							2	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0-	-0-	64	1	629	3	N	3	7	1			14
							3	9									
09	646	N	646	-0-	-0-	-0-	59	1	586	3	N	1					15
							1	9									
10	926	N	926	-0-	-0-	-0-	80	1	845	3	N	1					16
							1	9									
11	632	N	632	-0-	-0-	-0-	60	1	572	3	N	-0-	7	1			9
*12	615	N	615	-0-	-0-	-0-	62	1	545	3	N	7					16
							8	9									
*01	841	N	841	-0-	-0-	-0-	88	1	750	3	N	3	7	1			12
							3	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	54	1	659	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	44	1	604	2	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	43	1	599	2	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	47	1	557	2	N	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	42	1	496	2	N	-0-					-0-
							76	3									
*01	608	N	608	-0-	-0-	-0-	55	1	530	2	N	-0-					-0-
							23	3									

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	25	1	300	2	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	22	1	307	2	N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	26	1	312	2	N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	24	1	283	2	N	-0-					-0-
							44	3									
*01	349	N	349	-0-	-0-	-0-	32	1	304	2	N	-0-					-0-
							13	3									

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	26	1	517	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					-0-
10	465	N	355	-0-	-110	-0-	17	1	338	3	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	19	1	361	3	Y	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	16	1	292	3	Y	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

08	1016	N	1016	-0-	-0-	-0-	54	1	959	3	N	3	3	1			7
							3	9									
09	1133	N	1133	-0-	-0-	-0-	63	1	1066	3	N	4	3	1			8
							4	9									
10	1178	N	1122	-0-	-56	-0-	64	1	1054	3	N	4	7	1			5
							4	9									
11	1082	N	1082	-0-	-0-	-0-	62	1	1017	3	N	3	3	1			5
							3	9									
*12	1096	N	1096	-0-	-0-	-0-	65	1	1025	3	N	5	7	1			3
							6	9									
*01	1089	N	1089	-0-	-0-	-0-	67	1	1018	3	N	4					7
							4	9									

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					1
09	85	N	85	-0-	-0-	-0-	4	1	80	3	N	1	1	1			1
							1	9									
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					1
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					1
*12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					1
*01	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

08	650	N	650	-0-	-0-	-0-	35	1	613	3	N	2	2	1			4
							2	9									
09	632	N	632	-0-	-0-	-0-	35	1	594	3	N	3	2	1			5
							3	9									
10	654	N	654	-0-	-0-	-0-	37	1	615	3	N	2	4	1			3
							2	9									
11	644	N	644	-0-	-0-	-0-	37	1	605	3	N	2	2	1			3
							2	9									
*12	643	N	643	-0-	-0-	-0-	38	1	602	3	N	3	4	1			2
							3	9									
*01	634	N	634	-0-	-0-	-0-	39	1	593	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	77	1	760	3	N	4	8	1			17
							4	9									
09	679	N	679	-0-	-0-	-0-	62	1	616	3	N	1					18
							1	9									
10	930	N	671	-0-	-259	-0-	58	1	612	3	N	1					19
							1	9									
11	626	N	626	-0-	-0-	-0-	59	1	567	3	N	-0-	8	1			11
*12	500	N	500	-0-	-0-	-0-	51	1	445	3	N	4					15
							4	9									
*01	944	N	944	-0-	-0-	-0-	98	1	839	3	N	6	8	1			13
							7	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	14	1	256	3	N	2	1	1			2
							2	9									
09	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	1			2
							1	9									
10	279	N	239	-0-	-40	-0-	14	1	225	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1	1	1			1
							1	9									
*12	209	N	209	-0-	-0-	-0-	12	1	196	3	N	1	1	1			1
							1	9									
*01	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					1

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	60	1	478	2	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	44	1	339	2	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	40	1	310	2	Y	2	2	8			-0-
							2	9									
*12	330	N	330	-0-	-0-	-0-	40	1	287	2	Y	3	3	8			-0-
							3	9									
*01	335	N	335	-0-	-0-	-0-	41	1	294	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					1
09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
10	155	N	144	-0-	-11	-0-	7	1	137	3	N	-0-					1
11	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1
*12	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					1
*01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	69	1	677	3	N	3	5	1			11
							3	9									
09	624	N	624	-0-	-0-	-0-	57	1	566	3	N	1					12
							1	9									
10	806	N	690	-0-	-116	-0-	59	1	631	3	N	-0-					12
11	653	N	653	-0-	-0-	-0-	62	1	591	3	N	-0-	5	1			7
*12	654	N	654	-0-	-0-	-0-	66	1	580	3	N	7					14
							8	9									
*01	643	N	643	-0-	-0-	-0-	67	1	576	3	N	-0-	5	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	28	1	613	3	N	2					9
							2	9									
09	797	N	797	-0-	-0-	-0-	35	1	761	3	N	1	8	1			2
							1	9									
10	940	N	940	-0-	-0-	-0-	48	1	870	3	N	20					22
							22	9									
11	901	N	901	-0-	-0-	-0-	46	1	837	3	N	16	29	1			9
							18	9									
*12	887	N	887	-0-	-0-	-0-	48	1	829	3	N	9					18
							10	9									
*01	874	N	874	-0-	-0-	-0-	48	1	820	3	N	5					23
							6	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

08	757	N	757	-0-	-0-	-0-	40	1	714	3	N	3	2	1			5
							3	9									
09	704	N	704	-0-	-0-	-0-	39	1	663	3	N	2	2	1			5
							2	9									
10	744	N	720	-0-	-24	-0-	41	1	677	3	N	2	4	1			3
							2	9									
11	703	N	703	-0-	-0-	-0-	40	1	660	3	N	3	2	1			4
							3	9									
*12	732	N	732	-0-	-0-	-0-	44	1	686	3	N	2	4	1			2
							2	9									
*01	836	N	836	-0-	-0-	-0-	51	1	782	3	N	3					5
							3	9									

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

08	163	N	163	-0-	-0-	-0-	18	1	145	2	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	19	1	146	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	16	1	124	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	22	1	172	2	Y	-0-					-0-
*12	164	N	164	-0-	-0-	-0-	20	1	144	2	Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	10	1	71	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

08	1746	N	1746	-0-	-0-	-0-	108	1	1638	3	N	-0-					8
09	1662	N	1662	-0-	-0-	-0-	108	1	1554	3	N	-0-					8
10	1860	N	1689	-0-	-171	-0-	109	1	1580	3	N	-0-					8
11	1478	N	1478	-0-	-0-	-0-	105	1	1366	3	N	6					14
							7	9									
*12	1852	N	1852	-0-	-0-	-0-	128	1	1724	3	N	-0-					14
*01	1709	N	1709	-0-	-0-	-0-	119	1	1575	3	N	14	12	1			16
							15	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

08	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					1
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-	1	1			-0-
10	124	N	112	-0-	-12	-0-	5	1	106	3	N	1					1
							1	9									
11	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
*12	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					1
*01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	13	1	254	3	N	2	1	1			2
							2	9									
09	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-	1	1			1
10	341	N	256	-0-	-85	-0-	12	1	243	3	N	1	1	1			1
							1	9									
11	243	N	243	-0-	-0-	-0-	12	1	230	3	N	1	1	1			1
							1	9									
*12	242	N	242	-0-	-0-	-0-	12	1	228	3	N	2	1	1			2
							2	9									
*01	225	N	225	-0-	-0-	-0-	11	1	213	3	N	1	1	1			2
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	21	1	376	3	N	2	1	1			3
							2	9									
09	348	N	348	-0-	-0-	-0-	19	1	328	3	N	1	1	1			3
							1	9									
10	372	N	330	-0-	-42	-0-	19	1	310	3	N	1	2	1			2
							1	9									
11	304	N	304	-0-	-0-	-0-	17	1	286	3	N	1	1	1			2
							1	9									
*12	284	N	284	-0-	-0-	-0-	17	1	266	3	N	1	2	1			1
							1	9									
*01	206	N	206	-0-	-0-	-0-	13	1	192	3	N	1					2
							1	9									

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
09	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
10	186	N	153	-0-	-33	-0-	7	1	146	3	N	-0-					1
11	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					1
*12	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					1
*01	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	43	1	930	3	N	3					9
							3	9									
09	900	N	900	-0-	-0-	-0-	39	1	861	3	N	-0-	8	1			1
10	1147	N	887	-0-	-260	-0-	46	1	841	3	N	-0-					1
11	833	N	833	-0-	-0-	-0-	43	1	790	3	N	-0-	1	1			-0-
*12	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
*01	815	N	815	-0-	-0-	-0-	45	1	770	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	-0-	50	1	1027	3	N	3	3	1			6
							3	9									
09	1028	N	1028	-0-	-0-	-0-	48	1	976	3	N	4	6	1			4
							4	9									
10	1240	N	1075	-0-	-165	-0-	51	1	1018	3	N	5	3	1			6
							6	9									
11	1020	N	1020	-0-	-0-	-0-	49	1	965	3	N	5	3	1	2	8	6
							6	9									
*12	1046	N	1046	-0-	-0-	-0-	51	1	989	3	N	5	3	1	2	8	6
							6	9									
*01	1072	N	1072	-0-	-0-	-0-	53	1	1016	3	N	3	3	1			6
							3	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-	2	1			3
09	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-	2	1			1
10	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					1
11	112	N	112	-0-	-0-	-0-	5	1	105	3	N	2					3
							2	9									
*12	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-	1	1			2
*01	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	16	1	329	3	N	1	1	1			2
							1	9									
09	301	N	301	-0-	-0-	-0-	14	1	286	3	N	1	2	1			1
							1	9									
10	465	N	273	-0-	-192	-0-	13	1	258	3	N	2	1	1			2
							2	9									
11	263	N	263	-0-	-0-	-0-	13	1	249	3	N	1	1	1			2
							1	9									
*12	266	N	266	-0-	-0-	-0-	13	1	252	3	N	1	1	1			2
							1	9									
*01	247	N	247	-0-	-0-	-0-	12	1	234	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					1
09	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					1
10	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					1
11	589	N	589	-0-	-0-	-0-	39	1	550	3	N	-0-					1
*12	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-					1
*01	586	N	586	-0-	-0-	-0-	35	1	551	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	33	1	582	3	N	2	2	1			4
							2	9									
09	581	N	581	-0-	-0-	-0-	32	1	547	3	N	2	2	1			4
							2	9									
10	744	N	645	-0-	-99	-0-	37	1	605	3	N	3	4	1			3
							3	9									
11	595	N	595	-0-	-0-	-0-	34	1	559	3	N	2	2	1			3
							2	9									
*12	775	N	775	-0-	-0-	-0-	46	1	726	3	N	3	4	1			2
							3	9									
*01	742	N	742	-0-	-0-	-0-	46	1	694	3	N	2					4
							2	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	82	1	1182	3	N	-0-	1	1			1
09	1166	N	1166	-0-	-0-	-0-	76	1	1089	3	N	1					2
							1	9									
10	1333	N	1207	-0-	-126	-0-	78	1	1129	3	N	-0-	1	1			1
11	1123	N	1123	-0-	-0-	-0-	74	1	1047	3	N	2	1	1			2
							2	9									
*12	1165	N	1165	-0-	-0-	-0-	73	1	1091	3	N	1	1	1			2
							1	9									
*01	1061	N	1061	-0-	-0-	-0-	63	1	997	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	19	1	337	3	N	1	1	1			2
							1	9									
09	348	N	348	-0-	-0-	-0-	19	1	328	3	N	1	1	1			2
							1	9									
10	341	N	338	-0-	-3	-0-	19	1	317	3	N	2	2	1			2
							2	9									
11	364	N	364	-0-	-0-	-0-	21	1	342	3	N	1	1	1			2
							1	9									
*12	320	N	320	-0-	-0-	-0-	19	1	300	3	N	1	2	1			1
							1	9									
*01	314	N	314	-0-	-0-	-0-	19	1	294	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	41	1	378	3	N	-0-					4
09	431	N	431	-0-	-0-	-0-	42	1	389	3	N	-0-					4
10	455	N	455	-0-	-0-	-0-	41	1	414	3	N	-0-					4
11	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					4
*12	451	N	451	-0-	-0-	-0-	46	1	404	3	N	1					5
							1	9									
*01	375	N	375	-0-	-0-	-0-	47	1	328	3	N	-0-					5

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	10	1	199	2	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	10	1	205	2	Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	10	1	197	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	20	1	405	3	N	2	1	1			2
							2	9									
09	534	N	534	-0-	-0-	-0-	25	1	507	3	N	2	2	1			2
							2	9									
10	276	N	276	-0-	-0-	-0-	13	1	262	3	N	1	1	1			2
							1	9									
11	280	N	280	-0-	-0-	-0-	13	1	265	3	N	2	1	1	1	8	2
							2	9									
*12	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			1
*01	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	39	1	694	3	N	3	2	1			4
							3	9									
09	644	N	644	-0-	-0-	-0-	36	1	605	3	N	3	2	1			5
							3	9									
10	651	N	635	-0-	-16	-0-	36	1	597	3	N	2	4	1			3
							2	9									
11	648	N	648	-0-	-0-	-0-	37	1	609	3	N	2	2	1			3
							2	9									
*12	594	N	594	-0-	-0-	-0-	35	1	556	3	N	3	4	1			2
							3	9									
*01	612	N	612	-0-	-0-	-0-	38	1	572	3	N	2					4
							2	9									

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	23	1	471	3	N	1	1	1			3
							1	9									
09	488	N	488	-0-	-0-	-0-	23	1	463	3	N	2	3	1			2
							2	9									
10	527	N	510	-0-	-17	-0-	24	1	484	3	N	2	1	1			3
							2	9									
11	501	N	501	-0-	-0-	-0-	24	1	476	3	N	1	1	1			3
							1	9									
*12	538	N	538	-0-	-0-	-0-	26	1	511	3	N	1	1	1			3
							1	9									
*01	534	N	534	-0-	-0-	-0-	26	1	507	3	N	1	1	1			3
							1	9									

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	56	1	1091	2	Y	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	51	1	1010	2	Y	-0-					-0-
10	1178	N	1059	-0-	-119	-0-	51	1	1008	2	Y	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	48	1	980	2	Y	-0-					-0-
*12	1052	N	1052	-0-	-0-	-0-	48	1	1004	2	Y	-0-					-0-
*01	1044	N	1044	-0-	-0-	-0-	48	1	996	2	Y	-0-					-0-

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	-0-	62	1	1219	2	Y	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	59	1	1176	2	Y	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	61	1	1226	2	Y	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	58	1	1183	2	Y	-0-					-0-
*12	1221	N	1221	-0-	-0-	-0-	56	1	1165	2	Y	-0-					-0-
*01	1227	N	1227	-0-	-0-	-0-	57	1	1170	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
*12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-
*01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-			-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-			-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-			-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*12	795	N	795	-0-	-0-	-0-	795	3			N	-0-			-0-
*01	915	N	915	-0-	-0-	-0-	915	3			N	-0-			-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-			-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
*12	264	N	264	-0-	-0-	-0-	264	3			N	-0-			-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-			-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-			-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-			-0-
*12	556	N	556	-0-	-0-	-0-	556	3			N	-0-			-0-
*01	563	N	563	-0-	-0-	-0-	563	3			N	-0-			-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					1
09	281	N	281	-0-	-0-	-0-	13	1	267	2	Y	1					2
							1	9									
10	310	N	284	-0-	-26	-0-	14	1	270	2	Y	-0-					2
11	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					2
*12	279	N	279	-0-	-0-	-0-	13	1	264	2	Y	2	3	1			1
							2	9									
*01	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	10	4	1			6

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	232	1	136	3	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	223	1	134	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	230	1	129	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	223	1	123	3	N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	230	1	129	3	N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	230	1	118	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	41	1	824	3	N	4	3	1			6
							4	9									
09	817	N	817	-0-	-0-	-0-	38	1	776	3	N	3	5	1			4
							3	9									
10	908	N	908	-0-	-0-	-0-	43	1	861	3	N	4	3	1			5
							4	9									
11	845	N	845	-0-	-0-	-0-	40	1	801	3	N	4	3	1	1	8	5
							4	9									
*12	888	N	888	-0-	-0-	-0-	43	1	838	3	N	6	3	1	2	8	6
							7	9									
*01	890	N	890	-0-	-0-	-0-	44	1	843	3	N	3	3	1			6
							3	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					1
09	111	N	111	-0-	-0-	-0-	7	1	104	3	N	-0-					1
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					1
11	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					1
*12	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
*01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	52	1	1052	3	N	4	3	1			6
							4	9									
09	1046	N	1046	-0-	-0-	-0-	49	1	993	3	N	4	6	1			4
							4	9									
10	1082	N	1082	-0-	-0-	-0-	51	1	1027	3	N	4	3	1			5
							4	9									
11	1070	N	1070	-0-	-0-	-0-	51	1	1015	3	N	4	3	1			6
							4	9									
*12	1113	N	1113	-0-	-0-	-0-	54	1	1053	3	N	5	3	1	2	8	6
							6	9									
*01	1125	N	1125	-0-	-0-	-0-	55	1	1067	3	N	3	3	1			6
							3	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	2	1	95	3	Y	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	2	1	97	3	Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	37	1	812	3	Y	3					9
							3	9									
09	709	N	709	-0-	-0-	-0-	31	1	678	3	Y	-0-	8	1			1
10	1209	N	646	-0-	-563	-0-	34	1	612	3	Y	-0-					1
11	558	N	558	-0-	-0-	-0-	29	1	529	3	Y	-0-	1	1			-0-
*12	502	N	502	-0-	-0-	-0-	28	1	474	3	Y	-0-					-0-
*01	520	N	520	-0-	-0-	-0-	29	1	491	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	10	1	78	2	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-
10	124	N	75	-0-	-49	-0-	9	1	66	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	9	1	66	2	Y	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	11	1	82	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

08	1378	N	1378	-0-	-0-	-0-	60 9	1 9	1309	3	Y	8	1	8			14
09	1188	N	1188	-0-	-0-	-0-	52 8	1 9	1128	3	Y	7	19	1			2
10	1333	N	1200	-0-	-133	-0-	61 19	1 9	1120	3	Y	17					19
11	1251	N	1251	-0-	-0-	-0-	64 13	1 9	1174	3	Y	12	23	1			8
*12	1238	N	1238	-0-	-0-	-0-	68 12	1 9	1158	3	Y	11					19
*01	1143	N	1143	-0-	-0-	-0-	63 4	1 9	1076	3	Y	4					23

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

08	291	N	291	-0-	-0-	-0-	6	1	285	3	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	6	1	274	3	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	6	1	282	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	6	1	269	3	Y	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	6	1	277	3	Y	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	6	1	270	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

08	619	N	619	-0-	-0-	-0-	30	1	589	2	Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	29	1	576	2	Y	-0-					-0-
10	620	N	566	-0-	-54	-0-	27	1	539	2	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

08	792	N	792	-0-	-0-	-0-	57 2	1 9	733	3	N	2	3	1			5
09	686	N	686	-0-	-0-	-0-	48 1	1 9	637	3	N	1	2	1			4
10	837	N	721	-0-	-116	-0-	49 2	1 9	670	3	N	2	2	1			4
11	758	N	758	-0-	-0-	-0-	52 4	1 9	702	3	N	4	4	1			4
*12	806	N	806	-0-	-0-	-0-	58 4	1 9	744	3	N	4	2	1			6
*01	809	N	809	-0-	-0-	-0-	60 6	1 9	743	3	N	5	5	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	7	1	361	3	Y	-0-			-0-
09	353	N	353	-0-	-0-	-0-	7	1	346	3	Y	-0-			-0-
10	372	N	366	-0-	-6	-0-	8	1	358	3	Y	-0-			-0-
11	321	N	321	-0-	-0-	-0-	7	1	314	3	Y	-0-			-0-
*12	333	N	333	-0-	-0-	-0-	7	1	326	3	Y	-0-			-0-
*01	343	N	343	-0-	-0-	-0-	7	1	336	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

08	569	N	569	-0-	-0-	-0-	35	1	534	3	N	-0-			2
09	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-			2
10	589	N	524	-0-	-65	-0-	34	1	490	3	N	-0-			2
11	513	N	513	-0-	-0-	-0-	37	1	476	3	N	-0-			2
*12	767	N	767	-0-	-0-	-0-	53	1	713	3	N	1			3
							1	9							
*01	799	N	799	-0-	-0-	-0-	56	1	742	3	N	1	2	1	2
							1	9							

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

08	92	N	92	-0-	-0-	-0-	9	1	83	3	N	-0-			-0-
09	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-			-0-
11	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-			-0-
*12	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-			-0-
*01	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

08	3100	X	2768	-0-	-332	-0-	230	1	2538	3	Y	-0-			-0-
09	3000	X	2516	-0-	-484	-0-	225	1	2291	3	Y	-0-			-0-
10	2914	X	2279	-0-	-635	-0-	217	1	2062	3	Y	-0-			-0-
11	2640	X	2527	-0-	-113	-0-	226	1	2301	3	Y	-0-			-0-
12	2759	X	2651	-0-	-108	-0-	223	1	2428	3	Y	-0-			-0-
*01	2385	N	2385	-0-	-0-	-0-	188	1	2197	3	Y	-0-			-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

08	961	N	961	-0-	-0-	-0-	961	3			N	-0-			-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-			-0-
10	744	N	703	-0-	-41	-0-	703	3			N	-0-			-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
*12	822	N	822	-0-	-0-	-0-	822	3			N	-0-			-0-
*01	550	N	550	-0-	-0-	-0-	550	3			N	-0-			-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

08	176	N	176	-0-	-0-	-0-	8	1	168	3	Y	-0-			1
09	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-	1	1	-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-			-0-
11	194	N	194	-0-	-0-	-0-	10	1	184	3	Y	-0-			-0-
*12	232	N	232	-0-	-0-	-0-	13	1	219	3	Y	-0-			-0-
*01	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

08	753	N	753	-0-	-0-	-0-	35	1	715	3	N	3	2	1			4
							3	9									
09	725	N	725	-0-	-0-	-0-	34	1	688	3	N	3	4	1			3
							3	9									
10	775	N	767	-0-	-8	-0-	36	1	728	3	N	3	2	1			4
							3	9									
11	769	N	769	-0-	-0-	-0-	37	1	730	3	N	2	2	1			4
							2	9									
*12	820	N	820	-0-	-0-	-0-	40	1	778	3	N	2	2	1			4
							2	9									
*01	793	N	793	-0-	-0-	-0-	39	1	752	3	N	2	2	1			4
							2	9									

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

08	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-					1
09	132	N	132	-0-	-0-	-0-	6	1	125	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	7	1	133	3	N	-0-					1
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
*12	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
*01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

08	326	N	326	-0-	-0-	-0-	32	1	294	3	N	-0-					3
09	317	N	317	-0-	-0-	-0-	31	1	286	3	N	-0-					3
10	320	N	320	-0-	-0-	-0-	29	1	291	3	N	-0-					3
11	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					3
*12	277	N	277	-0-	-0-	-0-	28	1	248	3	N	1					4
							1	9									
*01	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					4

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	17	1 4 9	283	3	Y	4	4	1			3
09	298	N	298	-0-	-0-	-0-	17	1 6 9	275	3	Y	5	3	1			5
10	310	N	307	-0-	-3	-0-	18	1 7 9	282	3	Y	6	6	1			5
11	295	N	295	-0-	-0-	-0-	18	1 7 9	270	3	Y	6	6	1			5
*12	304	N	304	-0-	-0-	-0-	19	1 7 9	278	3	Y	6	7	1			4
*01	303	N	303	-0-	-0-	-0-	19	1 7 9	277	3	Y	6	6	1			4

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	42	1 3 9	737	3	N	3	2	1			5
09	712	N	712	-0-	-0-	-0-	39	1 2 9	671	3	N	2	2	1			5
10	775	N	716	-0-	-59	-0-	41	1 2 9	673	3	N	2	4	1			3
11	698	N	698	-0-	-0-	-0-	40	1 3 9	655	3	N	3	2	1			4
*12	701	N	701	-0-	-0-	-0-	42	1 2 9	657	3	N	2	4	1			2
*01	695	N	695	-0-	-0-	-0-	43	1 2 9	650	3	N	2					4

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	20	1	355	3	N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	113	1 4 9	935	3	Y	4	3	1			3
09	1073	N	1073	-0-	-0-	-0-	101	1 3 9	969	3	Y	3	4	1			2
10	1209	N	1138	-0-	-71	-0-	70	1 3 9	1065	3	Y	3	4	1			1
11	1061	N	1061	-0-	-0-	-0-	65	1 6 9	990	3	Y	5	5	1			1
*12	1183	N	1183	-0-	-0-	-0-	164	1 3 9	1016	3	Y	3					4
*01	1161	N	1161	-0-	-0-	-0-	166	1 6 9	989	3	Y	5	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	31	1	600	2	Y	-0-					-0-
09	885	N	885	-0-	-0-	-0-	42	1	843	2	Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	37	1	737	2	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	37	1	746	2	Y	-0-					-0-
*12	829	N	829	-0-	-0-	-0-	38	1	791	2	Y	-0-					-0-
*01	1184	N	1184	-0-	-0-	-0-	55	1	1129	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	45	1	371	3	Y	1	1	1			1
							1	9									
09	380	N	380	-0-	-0-	-0-	36	1	343	3	Y	1	1	1			1
							1	9									
10	372	N	370	-0-	-2	-0-	23	1	347	3	Y	-0-	1	1			-0-
11	348	N	348	-0-	-0-	-0-	21	1	325	3	Y	2	2	1			-0-
							2	9									
*12	352	N	352	-0-	-0-	-0-	22	1	329	3	Y	1					1
							1	9									
*01	332	N	332	-0-	-0-	-0-	22	1	308	3	Y	2	1	1			2
							2	9									

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	-0-	116	1	1279	3	Y	-0-					-0-
09	1368	N	1368	-0-	-0-	-0-	122	1	1246	3	Y	-0-					-0-
10	1395	N	1274	-0-	-121	-0-	121	1	1153	3	Y	-0-					-0-
11	1359	N	1359	-0-	-0-	-0-	121	1	1238	3	Y	-0-					-0-
*12	1437	N	1437	-0-	-0-	-0-	121	1	1316	3	Y	-0-					-0-
*01	1757	N	1757	-0-	-0-	-0-	139	1	1618	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	832	N	832	-0-	-0-	-0-	38	1	787	3	N	6	6	1			8
							7	9									
09	788	N	788	-0-	-0-	-0-	41	1	741	3	N	5	7	1			6
							6	9									
10	868	N	794	-0-	-74	-0-	43	1	744	3	N	6	5	1			7
							7	9									
11	741	N	741	-0-	-0-	-0-	41	1	691	3	N	8	7	1	1	8	7
							9	9									
*12	611	N	611	-0-	-0-	-0-	34	1	571	3	N	5	4	1			8
							6	9									
*01	682	N	682	-0-	-0-	-0-	38	1	636	3	N	7	8	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	6	1	77	2	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
							10	3									
*01	89	N	89	-0-	-0-	-0-	8	1	78	2	N	-0-					-0-
							3	3									

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

08	2108	X	1637	-0-	-471	-0-	74	1	1563	2	Y	-0-					-0-
09	2040	X	1890	-0-	-150	-0-	87	1	1803	2	Y	-0-					-0-
10	1981	X	1981	-0-	-0-	-0-	92	1	1889	2	Y	-0-					-0-
11	1901	X	1901	-0-	-0-	-0-	89	1	1812	2	Y	-0-					-0-
*12	1859	X	1859	-0-	-0-	-0-	88	1	1770	2	Y	1	1	8			-0-
							1	9									
*01	1583	N	1583	-0-	-0-	-0-	75	1	1508	2	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

08	1426	N	1426	-0-	-0-	-0-	65	1	1361	2	Y	-0-					-0-
09	1396	N	1396	-0-	-0-	-0-	64	1	1332	2	Y	-0-					-0-
10	1457	N	1407	-0-	-50	-0-	65	1	1342	2	Y	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	63	1	1297	2	Y	-0-					-0-
*12	1327	N	1327	-0-	-0-	-0-	63	1	1264	2	Y	-0-					-0-
*01	1147	N	1147	-0-	-0-	-0-	54	1	1093	2	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

08	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

08	183	N	183	-0-	-0-	-0-	9	1	173	3	N	1	1	1			1
							1	9									
09	160	N	160	-0-	-0-	-0-	7	1	152	3	N	1	1	1			1
							1	9									
10	248	N	180	-0-	-68	-0-	9	1	170	3	N	1	1	1			1
							1	9									
11	177	N	177	-0-	-0-	-0-	8	1	168	3	N	1	1	1			1
							1	9									
*12	187	N	187	-0-	-0-	-0-	9	1	177	3	N	1	1	1			1
							1	9									
*01	184	N	184	-0-	-0-	-0-	9	1	174	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					1
09	217	N	217	-0-	-0-	-0-	10	1	206	3	N	1	1	1			1
							1	9									
10	248	N	228	-0-	-20	-0-	11	1	217	3	N	-0-					1
11	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					1
*12	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					1
*01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	25	1	518	3	N	3	3	1			4
							3	9									
09	572	N	572	-0-	-0-	-0-	30	1	539	3	N	3	4	1			3
							3	9									
10	651	N	651	-0-	-0-	-0-	35	1	612	3	N	4	3	1			4
							4	9									
11	612	N	612	-0-	-0-	-0-	34	1	574	3	N	4	4	1			4
							4	9									
*12	627	N	627	-0-	-0-	-0-	35	1	588	3	N	4	3	1			5
							4	9									
*01	617	N	617	-0-	-0-	-0-	34	1	577	3	N	5	5	1			5
							6	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	23	1	445	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
10	465	N	288	-0-	-177	-0-	14	1	274	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	18	1	312	3	N	1	1	8			-0-
							1	9									
*01	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	55	1	455	3	Y	3	2	1			2
							3	9									
09	498	N	498	-0-	-0-	-0-	47	1	450	3	Y	1	2	1			1
							1	9									
10	620	N	505	-0-	-115	-0-	31	1	472	3	Y	2	2	1			1
							2	9									
11	501	N	501	-0-	-0-	-0-	31	1	469	3	Y	1	2	1			-0-
							1	9									
*12	650	N	650	-0-	-0-	-0-	136	1	512	3	Y	2					2
							2	9									
*01	595	N	595	-0-	-0-	-0-	135	1	458	3	Y	2	2	1			2
							2	9									

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	40	1	819	3	N	6	6	1			8
							7	9									
09	830	N	830	-0-	-0-	-0-	43	1	780	3	N	6	7	1	1	8	6
							7	9									
10	868	N	845	-0-	-23	-0-	46	1	791	3	N	7	6	1			7
							8	9									
11	814	N	814	-0-	-0-	-0-	46	1	759	3	N	8	8	1			7
							9	9									
*12	887	N	887	-0-	-0-	-0-	49	1	828	3	N	9	6	1			10
							10	9									
*01	888	N	888	-0-	-0-	-0-	49	1	829	3	N	9	10	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	17	1	353	3	N	2	2	1			3
							2	9									
09	359	N	359	-0-	-0-	-0-	19	1	337	3	N	3	3	1			3
							3	9									
10	372	N	363	-0-	-9	-0-	20	1	341	3	N	2	2	1			3
							2	9									
11	349	N	349	-0-	-0-	-0-	20	1	326	3	N	3	3	1			3
							3	9									
*12	419	N	419	-0-	-0-	-0-	23	1	390	3	N	5	3	1			5
							6	9									
*01	378	N	378	-0-	-0-	-0-	21	1	353	3	N	4	5	1			4
							4	9									

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	33	1	410	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
10	465	N	433	-0-	-32	-0-	29	1	404	2	N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	32	1	378	2	N	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	28	1	334	2	N	-0-					-0-
							51	3									
*01	411	N	411	-0-	-0-	-0-	37	1	359	2	N	-0-					-0-
							15	3									

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	23	1	444	3	N	-0-					3
09	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					3
10	589	N	461	-0-	-128	-0-	23	1	437	3	N	1	3	1			1
							1	9									
11	435	N	435	-0-	-0-	-0-	23	1	412	3	N	-0-					1
*12	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					1
*01	451	N	451	-0-	-0-	-0-	27	1	424	3	N	-0-					1

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	17	1	261	3	Y	1	1	1			1
							1	9									
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-	1	1			-0-
10	434	N	316	-0-	-118	-0-	22	1	294	3	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	73	1	1424	2	Y	-0-					-0-
09	1497	N	1497	-0-	-0-	-0-	71	1	1426	2	Y	-0-					-0-
10	1530	N	1530	-0-	-0-	-0-	73	1	1457	2	Y	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	69	1	1400	2	Y	-0-					-0-
*12	1460	N	1460	-0-	-0-	-0-	67	1	1393	2	Y	-0-					-0-
*01	1470	N	1470	-0-	-0-	-0-	68	1	1402	2	Y	-0-					-0-

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
10	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

08	653	N	653	-0-	-0-	-0-	33	1	619	3	N	1	1	1			2
							1	9									
09	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-	1	1			1
10	630	N	630	-0-	-0-	-0-	31	1	598	3	N	1	1	1			1
							1	9									
11	619	N	619	-0-	-0-	-0-	30	1	586	3	N	3	2	8			2
							3	9									
*12	609	N	609	-0-	-0-	-0-	30	1	576	3	N	3	1	1	2	8	2
							3	9									
*01	602	N	602	-0-	-0-	-0-	29	1	572	3	N	1	1	1			2
							1	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

08	289	N	289	-0-	-0-	-0-	21	1	267	3	N	1	1	1			2
							1	9									
09	276	N	276	-0-	-0-	-0-	19	1	256	3	N	1	1	1			2
							1	9									
10	279	N	234	-0-	-45	-0-	16	1	218	3	N	-0-	1	1			1
11	256	N	256	-0-	-0-	-0-	18	1	237	3	N	1	1	1			1
							1	9									
*12	315	N	315	-0-	-0-	-0-	23	1	290	3	N	2	1	1			2
							2	9									
*01	312	N	312	-0-	-0-	-0-	23	1	287	3	N	2	2	1			2
							2	9									

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

08	494	N	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
09	1242	N	1242	-0-	-0-	-0-	81	1	1161	3	N	-0-					-0-
10	1690	N	1690	-0-	-0-	-0-	110	1	1580	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	81	1	1147	3	N	-0-					-0-
*12	1288	N	1288	-0-	-0-	-0-	81	1	1207	3	N	-0-					-0-
*01	1305	N	1305	-0-	-0-	-0-	78	1	1227	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

08	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	19	1	299	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

08	353	N	353	-0-	-0-	-0-	23	1	330	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	23	1	325	3	N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-	1	1			-0-
09	335	N	335	-0-	-0-	-0-	16	1	319	3	Y	-0-					-0-
10	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					-0-
11	264	N	264	-0-	-0-	-0-	12	1	252	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	29	1	236	3	Y	1	1	1			1
							1	9									
09	252	N	252	-0-	-0-	-0-	24	1	227	3	Y	1	1	1			1
							1	9									
10	372	N	255	-0-	-117	-0-	16	1	239	3	Y	-0-	1	1			-0-
11	247	N	247	-0-	-0-	-0-	15	1	231	3	Y	1	1	1			-0-
							1	9									
*12	352	N	352	-0-	-0-	-0-	118	1	233	3	Y	1					1
							1	9									
*01	339	N	339	-0-	-0-	-0-	118	1	220	3	Y	1	1	1			1
							1	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-	1	1			-0-
09	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-					-0-
10	186	N	142	-0-	-44	-0-	7	1	135	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
*12	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	34	1	580	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	64	1	926	3	N	1	1	1			1
							1	9									
09	984	N	984	-0-	-0-	-0-	64	1	920	3	N	-0-					1
10	1054	N	989	-0-	-65	-0-	64	1	924	3	N	1	1	1			1
							1	9									
11	1018	N	1018	-0-	-0-	-0-	67	1	950	3	N	1	1	1			1
							1	9									
*12	1108	N	1108	-0-	-0-	-0-	70	1	1036	3	N	2	1	1			2
							2	9									
*01	1081	N	1081	-0-	-0-	-0-	64	1	1016	3	N	1	1	1			2
							1	9									

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	87	1	1253	3	N	-0-	1	1			1
09	1230	N	1230	-0-	-0-	-0-	80	1	1149	3	N	1					2
							1	9									
10	1395	N	1300	-0-	-95	-0-	84	1	1215	3	N	1	1	1			2
							1	9									
11	1222	N	1222	-0-	-0-	-0-	80	1	1141	3	N	1	1	1			2
							1	9									
*12	1228	N	1228	-0-	-0-	-0-	77	1	1150	3	N	1	1	1			2
							1	9									
*01	1261	N	1261	-0-	-0-	-0-	75	1	1185	3	N	1	1	1			2
							1	9									

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	42	1	969	3	Y	1	1	1			1
							1	9									
09	753	N	753	-0-	-0-	-0-	35	1	718	3	Y	-0-	1	1			-0-
10	753	N	753	-0-	-0-	-0-	37	1	716	3	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	31	1	654	3	Y	-0-					-0-
*12	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	1	1			-0-
							1	9									
*01	741	N	741	-0-	-0-	-0-	36	1	705	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	882	-0-	-482	-0-	36	1	846	3	Y	-0-	3	1			1
09	1290	X	854	-0-	-436	-0-	40	1	813	3	Y	1	1	1			1
							1	9									
10	961	X	881	-0-	-80	-0-	43	1	838	3	Y	-0-	1	1			-0-
11	930	X	837	-0-	-93	-0-	38	1	799	3	Y	-0-					-0-
12	961	X	873	-0-	-88	-0-	43	1	829	3	Y	1	1	1			-0-
							1	9									
*01	859	N	859	-0-	-0-	-0-	42	1	816	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	42	1	557	3	Y	2					4
							2	9									
09	662	N	662	-0-	-0-	-0-	44	1	616	3	Y	2	4	1			2
							2	9									
10	706	N	706	-0-	-0-	-0-	48	1	655	3	Y	3	4	1			1
							3	9									
11	682	N	682	-0-	-0-	-0-	47	1	632	3	Y	3					4
							3	9									
*12	496	N	496	-0-	-0-	-0-	35	1	460	3	Y	1	4	1			1
							1	9									
*01	614	N	614	-0-	-0-	-0-	44	1	570	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	2	N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	30	1	345	3	Y	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	37	1	433	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	25	1	345	2	N	-0-					-0-
10	403	N	377	-0-	-26	-0-	25	1	352	2	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	28	1	337	2	N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	25	1	296	2	N	-0-					-0-
							46	3									
*01	367	N	367	-0-	-0-	-0-	33	1	320	2	N	-0-					-0-
							14	3									

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	-0-	41	1	866	2	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	41	1	863	2	Y	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	51	1	1044	2	Y	-0-					-0-
11	998	N	998	-0-	-0-	-0-	47	1	951	2	Y	-0-					-0-
*12	934	N	934	-0-	-0-	-0-	44	1	890	2	Y	-0-					-0-
*01	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	3	1	55	3	N	1	1	1			1
							1	9									
09	121	N	121	-0-	-0-	-0-	6	1	114	3	N	1	1	1			1
							1	9									
10	136	N	136	-0-	-0-	-0-	7	1	128	3	N	1	1	1			1
							1	9									
11	128	N	128	-0-	-0-	-0-	7	1	120	3	N	1	1	1			1
							1	9									
*12	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1	1	1			1
							1	9									
*01	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1	1	1			1
							1	9									

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

08	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	11	1	99	3	Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

08	842	N	842	-0-	-0-	-0-	60	1	780	3	N	2	3	1			5
							2	9									
09	796	N	796	-0-	-0-	-0-	56	1	739	3	N	1	2	1			4
							1	9									
10	837	N	806	-0-	-31	-0-	55	1	749	3	N	2	2	1			4
							2	9									
11	817	N	817	-0-	-0-	-0-	56	1	757	3	N	4	4	1			4
							4	9									
*12	742	N	742	-0-	-0-	-0-	53	1	685	3	N	4	2	1			6
							4	9									
*01	744	N	744	-0-	-0-	-0-	55	1	683	3	N	5	5	1			6
							6	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

08	179	N	179	-0-	-0-	-0-	8	1	170	3	N	1	1	1			1
							1	9									
09	169	N	169	-0-	-0-	-0-	8	1	160	3	N	1	1	1			1
							1	9									
10	341	N	174	-0-	-167	-0-	8	1	165	3	N	1	1	1			1
							1	9									
11	165	N	165	-0-	-0-	-0-	8	1	156	3	N	1	1	1			1
							1	9									
*12	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									
*01	166	N	166	-0-	-0-	-0-	8	1	157	3	N	1	1	1			1
							1	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

08	829	N	829	-0-	-0-	-0-	63	1	766	2	N	-0-					1
09	746	N	746	-0-	-0-	-0-	54	1	692	2	N	-0-					1
10	738	N	738	-0-	-0-	-0-	54	1	684	2	N	-0-					1
11	1142	N	1142	-0-	-0-	-0-	84	1	1058	2	N	-0-					1
*12	1608	N	1608	-0-	-0-	-0-	117	1	1491	2	N	-0-					1
*01	784	N	784	-0-	-0-	-0-	57	1	727	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
09	854	N	854	-0-	-0-	-0-	41	1	813	2	Y	-0-					-0-
10	868	N	841	-0-	-27	-0-	40	1	801	2	Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	24	1	483	2	Y	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	16	1	334	2	Y	-0-					-0-
*01	1066	N	1066	-0-	-0-	-0-	49	1	1017	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	14	1	176	2	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	14	1	182	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	14	1	175	2	N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	14	1	185	2	N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1176	N	1176	-0-	-0-	-0-	53	1	1123	2	Y	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	52	1	1087	2	Y	-0-					-0-
10	1178	N	1096	-0-	-82	-0-	51	1	1045	2	Y	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	53	1	1080	2	Y	-0-					-0-
*12	1098	N	1098	-0-	-0-	-0-	52	1	1046	2	Y	-0-					-0-
*01	958	N	958	-0-	-0-	-0-	45	1	913	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-	1	1			1
09	238	N	238	-0-	-0-	-0-	17	1	220	3	N	1	1	1			1
							1	9									
10	245	N	245	-0-	-0-	-0-	17	1	227	3	N	1	1	1			1
							1	9									
11	235	N	235	-0-	-0-	-0-	16	1	217	3	N	2	1	1	1	8	1
							2	9									
*12	241	N	241	-0-	-0-	-0-	17	1	222	3	N	2	1	1			2
							2	9									
*01	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	37	1	480	3	N	1	2	1			3
							1	9									
09	487	N	487	-0-	-0-	-0-	34	1	452	3	N	1	1	1			3
							1	9									
10	527	N	496	-0-	-31	-0-	34	1	461	3	N	1	1	1			3
							1	9									
11	511	N	511	-0-	-0-	-0-	35	1	475	3	N	1	2	1			2
							1	9									
*12	523	N	523	-0-	-0-	-0-	38	1	482	3	N	3	1	1			4
							3	9									
*01	532	N	532	-0-	-0-	-0-	40	1	489	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	16	1	322	3	N	1	1	1			2
							1	9									
09	416	N	416	-0-	-0-	-0-	19	1	395	3	N	2	2	1			2
							2	9									
10	372	N	277	-0-	-95	-0-	13	1	263	3	N	1	1	1			2
							1	9									
11	202	N	202	-0-	-0-	-0-	10	1	191	3	N	1	1	1			2
							1	9									
*12	194	N	194	-0-	-0-	-0-	9	1	184	3	N	1	1	1	1	8	1
							1	9									
*01	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	1	1			1
							1	9									

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

08	617	N	617	-0-	-0-	-0-	44	1	571	3	N	2	2	1			4
							2	9									
09	578	N	578	-0-	-0-	-0-	41	1	536	3	N	1	2	1			3
							1	9									
10	589	N	531	-0-	-58	-0-	36	1	494	3	N	1	1	1			3
							1	9									
11	518	N	518	-0-	-0-	-0-	36	1	480	3	N	2	2	1			3
							2	9									
*12	551	N	551	-0-	-0-	-0-	40	1	509	3	N	2	1	1			4
							2	9									
*01	646	N	646	-0-	-0-	-0-	48	1	595	3	N	3	3	1			4
							3	9									

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

08	505	N	505	-0-	-0-	-0-	23	1	482	2	Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	22	1	466	2	Y	-0-					-0-
10	527	N	503	-0-	-24	-0-	23	1	480	2	Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	23	1	454	2	Y	-0-					-0-
*01	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

08	2356	X	2267	-0-	-89	-0-	110	1	2157	3	Y	-0-	2	1			-0-
09	2280	X	2154	-0-	-126	-0-	103	1	2050	3	Y	1					1
							1	9									
10	2325	X	2189	-0-	-136	-0-	108	1	2081	3	Y	-0-					1
11	2250	X	2148	-0-	-102	-0-	110	1	2036	3	Y	2	1	8			2
							2	9									
12	2263	X	2164	-0-	-99	-0-	115	1	2048	3	Y	1	2	1	1	8	-0-
							1	9									
*01	2219	N	2219	-0-	-0-	-0-	132	1	2086	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	47	1	915	3	Y	-0-	1	1			-0-
09	936	N	936	-0-	-0-	-0-	45	1	891	3	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	47	1	903	3	Y	1					1
							1	9									
11	902	N	902	-0-	-0-	-0-	46	1	856	3	Y	-0-					1
*12	916	N	916	-0-	-0-	-0-	49	1	867	3	Y	-0-	1	1			-0-
*01	929	N	929	-0-	-0-	-0-	55	1	874	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					-0-
09	246	N	246	-0-	-0-	-0-	12	1	234	3	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	12	1	239	3	Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	13	1	233	3	Y	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	31	1	403	3	N	1	1	1			3
							1	9									
09	459	N	459	-0-	-0-	-0-	32	1	427	3	N	-0-	1	1			2
10	515	N	515	-0-	-0-	-0-	35	1	479	3	N	1	1	1			2
							1	9									
11	483	N	483	-0-	-0-	-0-	33	1	448	3	N	2	2	1			2
							2	9									
*12	509	N	509	-0-	-0-	-0-	37	1	469	3	N	3	1	1			4
							3	9									
*01	550	N	550	-0-	-0-	-0-	41	1	506	3	N	3	3	1			4
							3	9									

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	14	1	274	3	N	1					1
							1	9									
10	341	N	303	-0-	-38	-0-	16	1	287	3	N	-0-	1	1			-0-
11	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-					-0-
*12	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2647	-0-	-143	-0-	122	1	2506	3	N	17	17	1			24
							19	9									
09	2640	X	2572	-0-	-68	-0-	133	1	2418	3	N	19	23	1	2	8	18
							21	9									
10	2697	X	2563	-0-	-134	-0-	139	1	2400	3	N	22	17	1	1	8	22
							24	9									
11	2580	X	2437	-0-	-143	-0-	136	1	2277	3	N	22	23	1			21
							24	9									
12	2666	X	2488	-0-	-178	-0-	139	1	2321	3	N	25	17	1	1	8	28
							28	9									
*01	2456	N	2456	-0-	-0-	-0-	136	1	2290	3	N	27	28	1	1	8	26
							30	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	32	-0-	32	335	32	3			N	-0-					-0-
09		14B2 EXT	30	-0-	30	365	30	3			N	-0-					-0-
10		14B2 EXT	30	-0-	30	395	30	3			N	-0-					-0-
11		14B2 EXT	29	-0-	29	424	29	3			N	-0-					-0-
12		14B2 EXT	29	-0-	29	453	29	3			N	-0-					-0-
01		14B2 EXT	29	-0-	29	482	29	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

08	1362	N	1362	-0-	-0-	-0-	281	1	1081	2	Y	-0-					-0-
09	1325	N	1325	-0-	-0-	-0-	273	1	1052	2	Y	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	277	1	1033	2	Y	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	273	1	1021	2	Y	1	1	8			-0-
							1	9									
*12	1318	N	1318	-0-	-0-	-0-	288	1	1028	2	Y	2	2	8			-0-
							2	9									
*01	1312	N	1312	-0-	-0-	-0-	288	1	1024	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

08	735	N	735	-0-	-0-	-0-	79	1	652	3	Y	4	2	1			2
							4	9									
09	588	N	588	-0-	-0-	-0-	55	1	531	3	Y	2	3	1			1
							2	9									
10	487	N	487	-0-	-0-	-0-	30	1	455	3	Y	2	2	1			1
							2	9									
11	452	N	452	-0-	-0-	-0-	28	1	423	3	Y	1	2	1			-0-
							1	9									
*12	530	N	530	-0-	-0-	-0-	99	1	429	3	Y	2					2
							2	9									
*01	529	N	529	-0-	-0-	-0-	100	1	427	3	Y	2	2	1			2
							2	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

08	469	N	469	-0-	-0-	-0-	22	1	446	3	N	1					1
							1	9									
09	373	N	373	-0-	-0-	-0-	18	1	352	3	N	3					4
							3	9									
10	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-	3	1			1
11	356	N	356	-0-	-0-	-0-	20	1	334	3	N	2					3
							2	9									
*12	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					3
*01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					3

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

08	622	N	622	-0-	-0-	-0-	37	1	584	3	Y	1	1	1			1
							1	9									
09	612	N	612	-0-	-0-	-0-	41	1	571	3	Y	-0-	1	1			-0-
10	651	N	651	-0-	-0-	-0-	45	1	606	3	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	44	1	565	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	26	3	Y	6	3	1			3
							7	9									
*12	483	N	483	-0-	-0-	-0-	21	1	407	3	Y	50	16	1			37
							55	9									
*01	474	N	474	-0-	-0-	-0-	22	1	435	3	Y	15	14	1			38
							17	9									

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

08	710	N	710	-0-	-0-	-0-	76	1	631	3	Y	3	2	1			2
							3	9									
09	685	N	685	-0-	-0-	-0-	65	1	619	3	Y	1	2	1			1
							1	9									
10	699	N	699	-0-	-0-	-0-	43	1	654	3	Y	2	2	1			1
							2	9									
11	678	N	678	-0-	-0-	-0-	42	1	634	3	Y	2	3	1			-0-
							2	9									
*12	691	N	691	-0-	-0-	-0-	44	1	645	3	Y	2					2
							2	9									
*01	682	N	682	-0-	-0-	-0-	45	1	634	3	Y	3	2	1			3
							3	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

08	873	N	873	-0-	-0-	-0-	36	1	837	3	Y	-0-	2	1			1
09	834	N	834	-0-	-0-	-0-	39	1	794	3	Y	1	1	1			1
							1	9									
10	899	N	868	-0-	-31	-0-	42	1	826	3	Y	-0-	1	1			-0-
11	817	N	817	-0-	-0-	-0-	37	1	780	3	Y	-0-					-0-
*12	828	N	828	-0-	-0-	-0-	41	1	786	3	Y	1	1	1			-0-
							1	9									
*01	827	N	827	-0-	-0-	-0-	40	1	787	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

08	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					4
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					4
10	93	N	72	-0-	-21	-0-	5	1	67	3	Y	-0-					4
11	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
*12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

08	508	N	508	-0-	-0-	-0-	25	1	483	3	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	19	1	378	3	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	22	1	401	3	Y	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	23	1	408	3	Y	-0-					-0-
*01	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	51	1	367	3	Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	49	1	347	3	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	52	1	373	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	49	1	354	3	Y	-0-					-0-
*12	452	N	452	-0-	-0-	-0-	54	1	398	3	Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	54	1	377	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	58	1	1352	3	Y	-0-	2	1			1
09	970	N	970	-0-	-0-	-0-	45	1	917	3	Y	7	4	1			4
							8	9									
10	1295	N	1295	-0-	-0-	-0-	63	1	1228	3	Y	4	4	1			4
							4	9									
11	1160	N	1160	-0-	-0-	-0-	52	1	1101	3	Y	6	5	1			5
							7	9									
*12	1089	N	1089	-0-	-0-	-0-	53	1	1026	3	Y	9	9	1			5
							10	9									
*01	979	N	979	-0-	-0-	-0-	47	1	926	3	Y	5	3	1			7
							6	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	26	1	409	3	Y	-0-	2	1			1
09	424	N	424	-0-	-0-	-0-	28	1	396	3	Y	-0-	1	1			-0-
10	527	N	449	-0-	-78	-0-	31	1	418	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	32	1	443	3	Y	-0-					-0-
*12	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	40	1	512	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	129	1	711	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
10	155	N	127	-0-	-28	-0-	24	1	103	3	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
*01	597	N	597	-0-	-0-	-0-	121	1	472	3	Y	4					4
							4	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
09	542	N	542	-0-	-0-	-0-	26	1	516	2	Y	-0-					-0-
10	558	N	558	-0-	-0-	-0-	27	1	531	2	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
*12	549	N	549	-0-	-0-	-0-	25	1	524	2	Y	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	11	1	262	3	Y	155	79	1			116
							171	9									
09	423	N	423	-0-	-0-	-0-	12	1	244	3	Y	152	141	1			127
							167	9									
10	501	N	501	-0-	-0-	-0-	14	1	270	3	Y	197	160	1			164
							217	9									
11	582	N	582	-0-	-0-	-0-	15	1	313	3	Y	231	197	1			198
							254	9									
*12	651	N	651	-0-	-0-	-0-	18	1	341	3	Y	265	304	1			159
							292	9									
*01	613	N	613	-0-	-0-	-0-	18	1	360	3	Y	214	96	1			277
							235	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

08	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					1
09	150	N	150	-0-	-0-	-0-	7	1	142	3	N	1	1	1			1
							1	9									
10	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					1
11	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
*12	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					1
*01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

08	1404	N	1404	-0-	-0-	-0-	92	1	1309	3	Y	3	7	1			4
							3	9									
09	1352	N	1352	-0-	-0-	-0-	87	1	1259	3	Y	5	7	1			2
							6	9									
10	1373	N	1373	-0-	-0-	-0-	85	1	1282	3	Y	5					7
							6	9									
11	1311	N	1311	-0-	-0-	-0-	86	1	1219	3	Y	5	7	1			5
							6	9									
*12	1340	N	1340	-0-	-0-	-0-	88	1	1246	3	Y	5	7	1			3
							6	9									
*01	1338	N	1338	-0-	-0-	-0-	85	1	1249	3	Y	4					7
							4	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

08	422	N	422	-0-	-0-	-0-	20	1	402	3	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	22	1	440	3	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	21	1	411	3	Y	-0-					-0-
11	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	18	1	329	3	Y	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	21	1	339	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
10	1457	N	1434	-0-	-23	-0-	1434	3			N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
*12	1409	N	1409	-0-	-0-	-0-	1407	3	2	9	N	2	2	8			-0-
*01	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	40	1	786	3	Y	-0-	1	1			-0-
09	785	N	785	-0-	-0-	-0-	38	1	747	3	Y	-0-					-0-
10	837	N	759	-0-	-78	-0-	37	1	721	3	Y	1					1
							1	9									
11	738	N	738	-0-	-0-	-0-	38	1	699	3	Y	1	1	8			1
							1	9									
*12	821	N	821	-0-	-0-	-0-	44	1	777	3	Y	-0-	1	1			-0-
*01	660	N	660	-0-	-0-	-0-	39	1	621	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	38	1	488	3	N	1	2	1			3
							1	9									
09	809	N	809	-0-	-0-	-0-	57	1	750	3	N	2	2	1			3
							2	9									
10	757	N	757	-0-	-0-	-0-	51	1	705	3	N	1	1	1			3
							1	9									
11	709	N	709	-0-	-0-	-0-	49	1	656	3	N	4	3	1	1	8	3
							4	9									
*12	730	N	730	-0-	-0-	-0-	52	1	672	3	N	5	2	1			6
							6	9									
*01	731	N	731	-0-	-0-	-0-	55	1	673	3	N	3	4	1			5
							3	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	18	1	286	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	59	1	840	3	N	-0-					-0-
09	897	N	897	-0-	-0-	-0-	60	1	836	3	N	1	1	1			-0-
							1	9									
10	992	N	791	-0-	-201	-0-	53	1	738	3	N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	59	1	820	3	N	-0-					-0-
*12	865	N	865	-0-	-0-	-0-	58	1	807	3	N	-0-					-0-
*01	851	N	851	-0-	-0-	-0-	57	1	794	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	24	1	313	3	Y	1					2
							1	9									
09	316	N	316	-0-	-0-	-0-	21	1	294	3	Y	1	2	1			1
							1	9									
10	341	N	317	-0-	-24	-0-	21	1	295	3	Y	1	2	1			-0-
							1	9									
11	279	N	279	-0-	-0-	-0-	19	1	258	3	Y	2					2
							2	9									
*12	284	N	284	-0-	-0-	-0-	20	1	263	3	Y	1	2	1			1
							1	9									
*01	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	28	1	374	3	Y	1					2
							1	9									
09	386	N	386	-0-	-0-	-0-	26	1	358	3	Y	2	3	1			1
							2	9									
10	403	N	391	-0-	-12	-0-	26	1	363	3	Y	2	3	1			-0-
							2	9									
11	354	N	354	-0-	-0-	-0-	24	1	328	3	Y	2					2
							2	9									
*12	365	N	365	-0-	-0-	-0-	26	1	338	3	Y	1	2	1			1
							1	9									
*01	364	N	364	-0-	-0-	-0-	26	1	338	3	Y	-0-					1

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	23	1	303	3	Y	1					2
							1	9									
09	311	N	311	-0-	-0-	-0-	21	1	289	3	Y	1	2	1			1
							1	9									
10	341	N	323	-0-	-18	-0-	22	1	300	3	Y	1	2	1			-0-
							1	9									
11	295	N	295	-0-	-0-	-0-	20	1	273	3	Y	2					2
							2	9									
*12	313	N	313	-0-	-0-	-0-	22	1	290	3	Y	1	2	1			1
							1	9									
*01	316	N	316	-0-	-0-	-0-	22	1	294	3	Y	-0-					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
09	175	N	175	-0-	-0-	-0-	12	1	163	3	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	13	1	170	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	10	1	144	3	Y	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	12	1	257	3	Y	1					3
							1	9									
09	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-	3	1			-0-
10	310	N	239	-0-	-71	-0-	12	1	227	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	13	1	235	3	Y	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	36	1	440	2	N	-0-					1
09	1338	N	1338	-0-	-0-	-0-	98	1	1240	2	N	-0-					1
10	1234	N	1234	-0-	-0-	-0-	90	1	1144	2	N	-0-					1
11	988	N	988	-0-	-0-	-0-	73	1	915	2	N	-0-					1
*12	669	N	669	-0-	-0-	-0-	49	1	620	2	N	-0-					1
*01	590	N	590	-0-	-0-	-0-	43	1	547	2	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

08	1286	N	1286	-0-	-0-	-0-	290	1	995	3	N	1					8
							1	9									
09	1247	N	1247	-0-	-0-	-0-	301	1	946	3	N	-0-	5	1			3
10	1275	N	1275	-0-	-0-	-0-	271	1	1004	3	N	-0-					3
11	1239	N	1239	-0-	-0-	-0-	271	1	968	3	N	-0-					3
*12	1106	N	1106	-0-	-0-	-0-	214	1	892	3	N	-0-					3
*01	1207	N	1207	-0-	-0-	-0-	219	1	988	3	N	-0-					3

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

08	190	N	190	-0-	-0-	-0-	20	1	168	3	Y	2	1	1			1
							2	9									
09	170	N	170	-0-	-0-	-0-	16	1	154	3	Y	-0-	1	1			-0-
10	279	N	174	-0-	-105	-0-	11	1	162	3	Y	1	1	1			-0-
							1	9									
11	190	N	190	-0-	-0-	-0-	12	1	177	3	Y	1	1	1			-0-
							1	9									
*12	283	N	283	-0-	-0-	-0-	107	1	175	3	Y	1					1
							1	9									
*01	269	N	269	-0-	-0-	-0-	107	1	161	3	Y	1	1	1			1
							1	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

08	382	N	382	-0-	-0-	-0-	41	1	340	3	Y	1	1	1			1
							1	9									
09	342	N	342	-0-	-0-	-0-	32	1	309	3	Y	1	1	1			1
							1	9									
10	403	N	343	-0-	-60	-0-	21	1	322	3	Y	-0-	1	1			-0-
11	324	N	324	-0-	-0-	-0-	20	1	303	3	Y	1	1	1			-0-
							1	9									
*12	263	N	263	-0-	-0-	-0-	17	1	245	3	Y	1					1
							1	9									
*01	229	N	229	-0-	-0-	-0-	15	1	213	3	Y	1	1	1			1
							1	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

08	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-	1	1			-0-
09	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					-0-
09	780	N	780	-0-	-0-	-0-	36	1	744	2	Y	-0-					-0-
10	899	N	824	-0-	-75	-0-	38	1	786	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	37	1	755	2	Y	-0-					-0-
*12	782	N	782	-0-	-0-	-0-	37	1	745	2	Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

08	185	N	185	-0-	-0-	-0-	13	1	171	3	N	1	1	1			1
							1	9									
09	202	N	202	-0-	-0-	-0-	14	1	187	3	N	1	1	1			1
							1	9									
10	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					1
11	212	N	212	-0-	-0-	-0-	15	1	196	3	N	1	1	1			1
							1	9									
*12	200	N	200	-0-	-0-	-0-	14	1	184	3	N	2	1	1			2
							2	9									
*01	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-	1	1			1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

08	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
09	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

08	529	N	529	-0-	-0-	-0-	36	1	484	3	Y	8					8
							9	9									
09	510	N	510	-0-	-0-	-0-	34	1	472	3	Y	4	8	1			4
							4	9									
10	516	N	516	-0-	-0-	-0-	34	1	473	3	Y	8	11	1			1
							9	9									
11	480	N	480	-0-	-0-	-0-	33	1	441	3	Y	5					6
							6	9									
*12	519	N	519	-0-	-0-	-0-	37	1	482	3	Y	-0-	6	1			-0-
*01	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	15	1	329	3	Y	1					3
							1	9									
09	329	N	329	-0-	-0-	-0-	14	1	315	3	Y	-0-	3	1			-0-
10	341	N	331	-0-	-10	-0-	17	1	314	3	Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
*12	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	18	1	304	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	41	1	642	3	Y	3	4	1			3
							3	9									
09	681	N	681	-0-	-0-	-0-	45	1	633	3	Y	3	4	1			2
							3	9									
10	744	N	720	-0-	-24	-0-	49	1	665	3	Y	5	5	1			2
							6	9									
11	623	N	623	-0-	-0-	-0-	42	1	580	3	Y	1	2	1			1
							1	9									
*12	629	N	629	-0-	-0-	-0-	46	1	582	3	Y	1	1	1			1
							1	9									
*01	491	N	491	-0-	-0-	-0-	35	1	456	3	Y	-0-					1

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	24	1	374	3	Y	1	1	1			1
							1	9									
09	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-	1	1			-0-
10	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-					-0-
*12	394	N	394	-0-	-0-	-0-	29	1	365	3	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	29	1	371	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	41	1	338	3	Y	2	1	1			1
							2	9									
09	481	N	481	-0-	-0-	-0-	45	1	434	3	Y	2	2	1			1
							2	9									
10	464	N	464	-0-	-0-	-0-	28	1	434	3	Y	2	2	1			1
							2	9									
11	437	N	437	-0-	-0-	-0-	27	1	409	3	Y	1	2	1			-0-
							1	9									
*12	448	N	448	-0-	-0-	-0-	28	1	418	3	Y	2					2
							2	9									
*01	428	N	428	-0-	-0-	-0-	28	1	398	3	Y	2	2	1			2
							2	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	64	1	846	3	Y	2					4
							2	9									
09	796	N	796	-0-	-0-	-0-	53	1	740	3	Y	3	5	1			2
							3	9									
10	961	N	884	-0-	-77	-0-	60	1	820	3	Y	4	5	1			1
							4	9									
11	797	N	797	-0-	-0-	-0-	55	1	739	3	Y	3					4
							3	9									
*12	786	N	786	-0-	-0-	-0-	56	1	728	3	Y	2	5	1			1
							2	9									
*01	981	N	981	-0-	-0-	-0-	70	1	910	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	34	1	267	2	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	33	1	260	2	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	34	1	261	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	33	1	254	2	Y	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	35	1	249	2	Y	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	36	1	255	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	17	1	401	3	Y	7	1	1	1	8	6
							8	9									
09	781	N	781	-0-	-0-	-0-	36	1	745	3	Y	-0-	4	1			2
10	1031	N	1031	-0-	-0-	-0-	50	1	980	3	Y	1	2	1			1
							1	9									
11	803	N	803	-0-	-0-	-0-	36	1	767	3	Y	-0-	1	1			-0-
*12	802	N	802	-0-	-0-	-0-	130	1	672	3	Y	-0-					-0-
01	806	X	656	-0-	-150	-0-	32	1	623	3	Y	1					1
							1	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
09	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					4
10	465	N	289	-0-	-176	-0-	289	3			Y	-0-					4
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					4
*12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4
*01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	24	1	200	3	Y	2	1	1			1
							2	9									
09	213	N	213	-0-	-0-	-0-	20	1	193	3	Y	-0-	1	1			-0-
10	217	N	196	-0-	-21	-0-	12	1	183	3	Y	1	1	1			-0-
							1	9									
11	171	N	171	-0-	-0-	-0-	11	1	159	3	Y	1	1	1			-0-
							1	9									
*12	177	N	177	-0-	-0-	-0-	11	1	165	3	Y	1					1
							1	9									
*01	171	N	171	-0-	-0-	-0-	11	1	159	3	Y	1	1	1			1
							1	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-	1	1			1
09	352	N	352	-0-	-0-	-0-	23	1	329	3	Y	-0-	1	1			-0-
10	372	N	368	-0-	-4	-0-	25	1	343	3	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	24	1	310	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-		-0-	-0-	98	1	784	3	Y	1					1
								1	9									
09	991	N	991	-0-		-0-	-0-	144	1	839	3	Y	7	7	1			1
								8	9									
10	1066	N	1066	-0-		-0-	-0-	175	1	884	3	Y	6					7
								7	9									
11	962	N	962	-0-		-0-	-0-	173	1	786	3	Y	3	6	1			4
								3	9									
*12	988	N	988	-0-		-0-	-0-	180	1	808	3	Y	-0-					4
*01	846	N	846	-0-		-0-	-0-	65	1	781	3	Y	-0-					4

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-		-0-	-0-	474	3			N	-0-					-0-
09	443	N	443	-0-		-0-	-0-	443	3			N	-0-					-0-
10	496	N	453	-0-		-43	-0-	453	3			N	-0-					-0-
11	427	N	427	-0-		-0-	-0-	427	3			N	-0-					-0-
*12	418	N	418	-0-		-0-	-0-	418	3			N	-0-					-0-
*01	460	N	460	-0-		-0-	-0-	460	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-		-0-	-0-	193	1	671	3	Y	1					1
								1	9									
09	805	N	805	-0-		-0-	-0-	179	1	622	3	Y	4	4	1			1
								4	9									
10	742	N	742	-0-		-0-	-0-	115	1	626	3	Y	1					2
								1	9									
11	545	N	545	-0-		-0-	-0-	36	1	509	3	Y	-0-	2	1			-0-
*12	530	N	530	-0-		-0-	-0-	36	1	494	3	Y	-0-					-0-
*01	623	N	623	-0-		-0-	-0-	50	1	573	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-		-0-	-0-	509	3			N	-0-					-0-
09	486	N	486	-0-		-0-	-0-	486	3			N	-0-					-0-
10	527	N	503	-0-		-24	-0-	503	3			N	-0-					-0-
11	483	N	483	-0-		-0-	-0-	483	3			N	-0-					-0-
*12	490	N	490	-0-		-0-	-0-	490	3			N	-0-					-0-
*01	498	N	498	-0-		-0-	-0-	498	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-		-0-	-0-	69	1	823	3	Y	2					4
								2	9									
09	861	N	861	-0-		-0-	-0-	64	1	795	3	Y	2					6
								2	9									
10	899	N	876	-0-		-23	-0-	73	1	800	3	Y	3					9
								3	9									
11	840	N	840	-0-		-0-	-0-	73	1	765	3	Y	2	8	1			3
								2	9									
*12	1132	N	1132	-0-		-0-	-0-	94	1	1036	3	Y	2					5
								2	9									
*01	1208	N	1208	-0-		-0-	-0-	102	1	1102	3	Y	4					9
								4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	35	1	388	3	Y	-0-					-0-
09	390	N	390	-0-	-0-	-0-	35	1	355	3	Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	33	1	317	3	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	32	1	327	3	Y	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
*01	495	N	495	-0-	-0-	-0-	39	1	456	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1619	N	1619	-0-	-0-	-0-	106	1	1509	3	Y	4	7	1			5
							4	9									
09	1517	N	1517	-0-	-0-	-0-	98	1	1413	3	Y	5	8	1			2
							6	9									
10	1550	N	1502	-0-	-48	-0-	93	1	1402	3	Y	6					8
							7	9									
11	1560	N	1560	-0-	-0-	-0-	103	1	1451	3	Y	5	8	1			5
							6	9									
*12	1577	N	1577	-0-	-0-	-0-	103	1	1466	3	Y	7	8	1			4
							8	9									
*01	1556	N	1556	-0-	-0-	-0-	99	1	1453	3	Y	4					8
							4	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
09	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-
11	572	N	572	-0-	-0-	-0-	27	1	545	2	Y	-0-					-0-
*12	563	N	563	-0-	-0-	-0-	27	1	536	2	Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	23	1	464	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0-	-0-	101	1	1298	3	N	4	5	1			9
							4	9									
09	1297	N	1297	-0-	-0-	-0-	91	1	1204	3	N	2	4	1			7
							2	9									
10	1519	N	1276	-0-	-243	-0-	86	1	1187	3	N	3	3	1			7
							3	9									
11	1174	N	1174	-0-	-0-	-0-	81	1	1086	3	N	6	6	1	1	8	6
							7	9									
*12	1096	N	1096	-0-	-0-	-0-	79	1	1008	3	N	8	3	1	2	8	9
							9	9									
*01	1047	N	1047	-0-	-0-	-0-	78	1	965	3	N	4	7	1			6
							4	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	14	1	284	3	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	14	1	272	3	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	14	1	279	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	17	1	273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	23	1	312	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	22	1	302	3	N	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	24	1	303	3	N	6					6
							7	9									
*01	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-	4	1			2

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	39	1	759	2	Y	-0-					-0-
09	762	N	762	-0-	-0-	-0-	36	1	726	2	Y	-0-					-0-
10	806	N	775	-0-	-31	-0-	37	1	738	2	Y	-0-					-0-
11	733	N	733	-0-	-0-	-0-	34	1	699	2	Y	-0-					-0-
*12	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	32	1	654	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	25	1	321	3	N	1	1	1			2
							1	9									
09	363	N	363	-0-	-0-	-0-	25	1	337	3	N	1	1	1			2
							1	9									
10	404	N	404	-0-	-0-	-0-	27	1	376	3	N	1	1	1			2
							1	9									
11	398	N	398	-0-	-0-	-0-	27	1	369	3	N	2	2	1			2
							2	9									
*12	434	N	434	-0-	-0-	-0-	31	1	401	3	N	2	1	1			3
							2	9									
*01	418	N	418	-0-	-0-	-0-	31	1	385	3	N	2	2	1			3
							2	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	8	1	105	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
*01	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	43	1	182	3	N	-0-					2
09	206	N	206	-0-	-0-	-0-	43	1	163	3	N	-0-	1	1			1
10	186	N	172	-0-	-14	-0-	31	1	141	3	N	-0-					1
11	156	N	156	-0-	-0-	-0-	29	1	127	3	N	-0-					1
*12	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					1
*01	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	161	1	65	3	N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	160	1	77	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	162	1	81	3	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	153	1	59	3	N	-0-					-0-
*12	228	N	228	-0-	-0-	-0-	157	1	71	3	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	151	1	38	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					1
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-	1	1			-0-
10	108	N	108	-0-	-0-	-0-	5	1	102	3	N	1					1
							1	9									
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
*12	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	28	1	546	3	N	3	1	1			2
							3	9									

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		37	-0-	37	78	37	3			Y	-0-					54
*03	116	N	38	-0-	-78	-0-	38	3			Y	-0-					54
*04	44	N	44	-0-	-0-	-0-	43	3	1	9	Y	1	1	8			54
*05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					54
*06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					54
*07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					54
*08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					54
*09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					54
*10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					54
*11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					54
*12	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					54
*01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	49	1	634	3	N	1	2	1			4
							1	9									
09	662	N	662	-0-	-0-	-0-	46	1	614	3	N	2	2	1			4
							2	9									
10	713	N	683	-0-	-30	-0-	46	1	636	3	N	1	2	1			3
							1	9									
11	664	N	664	-0-	-0-	-0-	46	1	614	3	N	4	3	1	1	8	3
							4	9									
*12	677	N	677	-0-	-0-	-0-	49	1	624	3	N	4	2	1			5
							4	9									
*01	674	N	674	-0-	-0-	-0-	50	1	620	3	N	4	4	1			5
							4	9									

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	473	N	473	-0-	-0-	-0-	34	1	438	3	N	1	1	1			3
							1	9									
09	453	N	453	-0-	-0-	-0-	32	1	421	3	N	-0-	1	1			2
10	477	N	477	-0-	-0-	-0-	32	1	444	3	N	1	1	1			2
							1	9									
11	457	N	457	-0-	-0-	-0-	31	1	423	3	N	3	2	1	1	8	2
							3	9									
*12	474	N	474	-0-	-0-	-0-	34	1	438	3	N	2	1	1			3
							2	9									
*01	483	N	483	-0-	-0-	-0-	36	1	444	3	N	3	3	1			3
							3	9									

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	40	1	777	2	Y	-0-					-0-
09	784	N	784	-0-	-0-	-0-	37	1	747	2	Y	-0-					-0-
10	806	N	792	-0-	-14	-0-	38	1	754	2	Y	-0-					-0-
11	737	N	737	-0-	-0-	-0-	34	1	703	2	Y	-0-					-0-
*12	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	33	1	683	2	Y	-0-					-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	40	1	777	2	N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	37	1	740	2	N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	41	1	823	2	N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	37	1	764	2	N	-0-					-0-
*12	805	N	805	-0-	-0-	-0-	37	1	768	2	N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	35	1	712	2	N	-0-					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	27	1	543	3	N	3	2	1			4
							3	9									
09	566	N	566	-0-	-0-	-0-	26	1	537	3	N	3	4	1			3
							3	9									
10	605	N	605	-0-	-0-	-0-	29	1	573	3	N	3	2	1			4
							3	9									
11	569	N	569	-0-	-0-	-0-	27	1	539	3	N	3	2	1	1	8	4
							3	9									
*12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	2	1			3
							1	9									
*01	476	N	476	-0-	-0-	-0-	23	1	452	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	39	1	804	3	N	6	6	1			8
							7	9									
09	931	N	931	-0-	-0-	-0-	48	1	876	3	N	6	7	1			7
							7	9									
10	1159	N	1159	-0-	-0-	-0-	63	1	1086	3	N	9	7	1			9
							10	9									
11	1044	N	1044	-0-	-0-	-0-	58	1	975	3	N	10	10	1			9
							11	9									
*12	1003	N	1003	-0-	-0-	-0-	56	1	936	3	N	10	7	1			12
							11	9									
*01	1047	N	1047	-0-	-0-	-0-	58	1	977	3	N	11	12	1			11
							12	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	5	1	105	3	N	1					1
							1	9									
09	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-	1	1			-0-
10	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	-0-	29	1	516	3	N	1	1	1			3
							1	9									
09	506	N	506	-0-	-0-	-0-	28	1	475	3	N	3	2	1			4
							3	9									
10	536	N	536	-0-	-0-	-0-	31	1	504	3	N	1	3	1			2
							1	9									
11	597	N	597	-0-	-0-	-0-	34	1	560	3	N	3	2	1			3
							3	9									
*12	639	N	639	-0-	-0-	-0-	38	1	599	3	N	2	3	1			2
							2	9									
*01	647	N	647	-0-	-0-	-0-	40	1	605	3	N	2					4
							2	9									

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	-0-	116	1	1642	3	N	7	1	1			6
							8	9									
09	1470	N	1470	-0-	-0-	-0-	98	1	1363	3	N	8	12	1			2
							9	9									
10	1829	N	1803	-0-	-26	-0-	120	1	1673	3	N	9					11
							10	9									
11	1904	N	1904	-0-	-0-	-0-	126	1	1760	3	N	16	16	1			11
							18	9									
*12	1704	N	1704	-0-	-0-	-0-	115	1	1586	3	N	3					14
							3	9									
*01	1712	N	1712	-0-	-0-	-0-	114	1	1594	3	N	4					18
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	27	1	501	3	N	1	1	1			2
							1	9									
09	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-	1	1			1
10	531	N	531	-0-	-0-	-0-	26	1	504	3	N	1	1	1			1
							1	9									
11	521	N	521	-0-	-0-	-0-	25	1	494	3	N	2	1	8			2
							2	9									
*12	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									
*01	618	N	618	-0-	-0-	-0-	30	1	587	3	N	1	1	1			2
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	13	1	275	3	N	1					3
							1	9									
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-	3	1			-0-
10	403	N	247	-0-	-156	-0-	13	1	234	3	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1					2
							1	9									
09	196	N	196	-0-	-0-	-0-	8	1	185	3	Y	3	2	1			3
							3	9									
10	801	N	801	-0-	-0-	-0-	41	1	740	3	Y	18					21
							20	9									
11	756	N	756	-0-	-0-	-0-	38	1	699	3	Y	17	27	1			11
							19	9									
*12	693	N	693	-0-	-0-	-0-	38	1	645	3	Y	9					20
							10	9									
*01	682	N	682	-0-	-0-	-0-	38	1	643	3	Y	1					21
							1	9									

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	14	1	242	3	Y	1	1	1			1
							1	9									
09	258	N	258	-0-	-0-	-0-	15	1	241	3	Y	2	1	1			2
							2	9									
10	265	N	265	-0-	-0-	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
11	250	N	250	-0-	-0-	-0-	15	1	233	3	Y	2	2	1			2
							2	9									
*12	259	N	259	-0-	-0-	-0-	17	1	241	3	Y	1	2	1			1
							1	9									
*01	247	N	247	-0-	-0-	-0-	16	1	230	3	Y	1	1	1			1
							1	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
10	1054	N	904	-0-	-150	-0-	904	3			N	-0-					-0-
11	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	64	1	762	3	Y	1					3
							1	9									
09	783	N	783	-0-	-0-	-0-	58	1	723	3	Y	2					5
							2	9									
10	808	N	808	-0-	-0-	-0-	67	1	738	3	Y	3					8
							3	9									
11	771	N	771	-0-	-0-	-0-	67	1	702	3	Y	2	7	1			3
							2	9									
*12	821	N	821	-0-	-0-	-0-	68	1	752	3	Y	1					4
							1	9									
*01	823	N	823	-0-	-0-	-0-	70	1	750	3	Y	3					7
							3	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	95	1	1373	3	N	-0-	1	1			1
09	1399	N	1399	-0-	-0-	-0-	91	1	1307	3	N	1					2
							1	9									
10	1519	N	1446	-0-	-73	-0-	94	1	1351	3	N	1	1	1			2
							1	9									
11	1392	N	1392	-0-	-0-	-0-	91	1	1300	3	N	1	1	1			2
							1	9									
*12	1394	N	1394	-0-	-0-	-0-	88	1	1305	3	N	1	1	1			2
							1	9									
*01	1365	N	1365	-0-	-0-	-0-	81	1	1283	3	N	1	1	1			2
							1	9									

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	45	1	369	3	Y	1	1	1			1
							1	9									
09	390	N	390	-0-	-0-	-0-	37	1	352	3	Y	1	1	1			1
							1	9									
10	455	N	455	-0-	-0-	-0-	28	1	427	3	Y	-0-	1	1			-0-
11	101	N	101	-0-	-0-	-0-	6	1	94	3	Y	1	1	1			-0-
							1	9									
*12	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	35	1	741	2	Y	-0-					-0-
09	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					-0-
10	868	N	806	-0-	-62	-0-	37	1	769	2	Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	34	1	702	2	Y	-0-					-0-
*12	769	N	769	-0-	-0-	-0-	37	1	732	2	Y	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	29	1	586	2	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	155	1	494	3	N	-0-					6
09	572	N	572	-0-	-0-	-0-	119	1	451	3	N	2	5	1			3
							2	9									
10	620	N	574	-0-	-46	-0-	102	1	472	3	N	-0-					3
11	599	N	599	-0-	-0-	-0-	130	1	469	3	N	-0-					3
*12	698	N	698	-0-	-0-	-0-	142	1	556	3	N	-0-					3
*01	901	N	901	-0-	-0-	-0-	237	1	664	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	5	1	75	3	Y	-0-					1
09	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	5	1	66	3	Y	-0-	1	1			-0-
11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	17	1	292	3	Y	4	4	1			3
							4	9									
09	310	N	310	-0-	-0-	-0-	17	1	287	3	Y	5	3	1			5
							6	9									
10	316	N	316	-0-	-0-	-0-	19	1	290	3	Y	6	6	1			5
							7	9									
11	292	N	292	-0-	-0-	-0-	17	1	268	3	Y	6	6	1			5
							7	9									
*12	231	N	231	-0-	-0-	-0-	14	1	211	3	Y	5	7	1			3
							6	9									
*01	304	N	304	-0-	-0-	-0-	19	1	278	3	Y	6	5	1			4
							7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	15	1	246	3	Y	4	4	1			3
							4	9									
09	266	N	266	-0-	-0-	-0-	15	1	245	3	Y	5	3	1			5
							6	9									
10	279	N	262	-0-	-17	-0-	15	1	240	3	Y	6	6	1			5
							7	9									
11	245	N	245	-0-	-0-	-0-	15	1	224	3	Y	5	5	1			5
							6	9									
*12	254	N	254	-0-	-0-	-0-	16	1	231	3	Y	6	7	1			4
							7	9									
*01	254	N	254	-0-	-0-	-0-	16	1	231	3	Y	6	6	1			4
							7	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	-0-	91	1	381	3	N	-0-					2
09	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-	1	1			1
10	107	N	107	-0-	-0-	-0-	19	1	88	3	N	-0-					1
11	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					1
*12	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					1
*01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					1
09	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
10	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					1
11	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	1	1			1
							1	9									
*12	54	N	54	-0-	-0-	-0-	3	1	50	3	N	1	1	1			1
							1	9									
*01	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-	1	1			-0-
09	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	23	1	311	3	Y	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	21	1	264	3	Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	41	1	532	3	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	40	1	496	3	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	36	1	439	3	Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	23	1	273	3	Y	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	40	1	474	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	53	1	758	3	N	15	1	1			14
							17	9									
09	649	N	649	-0-	-0-	-0-	42	1	583	3	N	22	31	1			5
							24	9									
10	588	N	588	-0-	-0-	-0-	38	1	526	3	N	22					27
							24	9									
11	543	N	543	-0-	-0-	-0-	33	1	463	3	N	43	39	1			31
							47	9									
*12	576	N	576	-0-	-0-	-0-	38	1	528	3	N	9					40
							10	9									
*01	725	N	725	-0-	-0-	-0-	47	1	663	3	N	14					54
							15	9									

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	48	1	1109	3	Y	4	1	1			4
							4	9									
09	1023	N	1023	-0-	-0-	-0-	46	1	941	3	Y	33	14	1			23
							36	9									
10	859	N	859	-0-	-0-	-0-	41	1	799	3	Y	17	25	1			15
							19	9									
11	757	N	757	-0-	-0-	-0-	33	1	710	3	Y	13	18	1			10
							14	9									
*12	865	N	865	-0-	-0-	-0-	147	1	684	3	Y	31	24	1			17
							34	9									
*01	682	N	682	-0-	-0-	-0-	32	1	626	3	Y	22	6	1			33
							24	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0-	-0-	73	1	515	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	71	1	493	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	72	1	505	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	70	1	484	3	N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	70	1	473	3	N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	70	1	475	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	33	1	714	3	Y	15					19
							17	9									
09	705	N	705	-0-	-0-	-0-	30	1	660	3	Y	14	21	1			12
							15	9									
10	868	N	706	-0-	-162	-0-	36	1	657	3	Y	12					24
							13	9									
11	701	N	701	-0-	-0-	-0-	36	1	663	3	Y	2	24	1			2
							2	9									
*12	809	N	809	-0-	-0-	-0-	45	1	762	3	Y	2					4
							2	9									
*01	678	N	678	-0-	-0-	-0-	37	1	640	3	Y	1					5
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

08	957	N	957	-0-	-0-	-0-	117	1	840	3	Y	-0-					-0-
09	1020	N	1020	-0-	-0-	-0-	127	1	893	3	Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	132	1	943	3	Y	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	127	1	920	3	Y	-0-					-0-
*12	1124	N	1124	-0-	-0-	-0-	134	1	990	3	Y	-0-					-0-
*01	929	N	929	-0-	-0-	-0-	116	1	813	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

08	795	N	795	-0-	-0-	-0-	62	1	731	3	Y	2					3
							2	9									
09	676	N	676	-0-	-0-	-0-	50	1	624	3	Y	2					5
							2	9									
10	753	N	753	-0-	-0-	-0-	63	1	688	3	Y	2					7
							2	9									
11	691	N	691	-0-	-0-	-0-	60	1	629	3	Y	2	7	1			2
							2	9									
*12	738	N	738	-0-	-0-	-0-	61	1	675	3	Y	2					4
							2	9									
*01	684	N	684	-0-	-0-	-0-	58	1	624	3	Y	2					6
							2	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

08	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-					1
09	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					1
10	465	N	388	-0-	-77	-0-	25	1	363	3	N	-0-					1
11	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-					1
*12	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					1
*01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

08	691	N	691	-0-	-0-	-0-	45	1	646	3	N	-0-					1
09	732	N	732	-0-	-0-	-0-	48	1	684	3	N	-0-					1
10	1297	N	1297	-0-	-0-	-0-	84	1	1212	3	N	1	1	1			1
							1	9									
11	1067	N	1067	-0-	-0-	-0-	70	1	996	3	N	1	1	1			1
							1	9									
*12	625	N	625	-0-	-0-	-0-	39	1	585	3	N	1	1	1			1
							1	9									
*01	1197	N	1197	-0-	-0-	-0-	71	1	1124	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	39	1	624	3	N	1					1
							1	9									

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	17	1	345	3	N	1	1	1			2
							1	9									
09	346	N	346	-0-	-0-	-0-	16	1	328	3	N	2	2	1			2
							2	9									
10	558	N	377	-0-	-181	-0-	18	1	358	3	N	1	1	1			2
							1	9									
11	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	1	1			2
							1	9									
*12	449	N	449	-0-	-0-	-0-	22	1	426	3	N	1	1	1			2
							1	9									
*01	451	N	451	-0-	-0-	-0-	22	1	427	3	N	2	1	1			3
							2	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	55	1	1087	3	Y	-0-	1	1			-0-
09	1099	N	1099	-0-	-0-	-0-	53	1	1046	3	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	55	1	1060	3	Y	1					1
							1	9									
11	1066	N	1066	-0-	-0-	-0-	55	1	1011	3	Y	-0-					1
*12	1074	N	1074	-0-	-0-	-0-	57	1	1017	3	Y	-0-	1	1			-0-
*01	1103	N	1103	-0-	-0-	-0-	66	1	1037	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	9	1	110	3	Y	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	9	1	108	3	Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	70	1	857	2	N	-0-					1
09	905	N	905	-0-	-0-	-0-	66	1	839	2	N	-0-					1
10	937	N	937	-0-	-0-	-0-	68	1	869	2	N	-0-					1
11	895	N	895	-0-	-0-	-0-	66	1	829	2	N	-0-					1
*12	897	N	897	-0-	-0-	-0-	65	1	832	2	N	-0-					1
*01	900	N	900	-0-	-0-	-0-	66	1	834	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	47	1	675	3	N	-0-					1
09	413	N	413	-0-	-0-	-0-	27	1	386	3	N	-0-					1
10	744	N	343	-0-	-401	-0-	22	1	321	3	N	-0-					1
11	438	N	438	-0-	-0-	-0-	29	1	409	3	N	-0-					1
*12	770	N	770	-0-	-0-	-0-	49	1	721	3	N	-0-					1
*01	809	N	809	-0-	-0-	-0-	48	1	761	3	N	-0-					1

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	42	1	547	3	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	45	1	557	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	46	1	570	3	Y	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	3	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					-0-
10	1219	N	1219	-0-	-0-	-0-	58	1	1161	2	Y	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	60	1	1225	2	Y	1	1	8			-0-
							1	9									
*12	1208	N	1208	-0-	-0-	-0-	55	1	1153	2	Y	-0-					-0-
*01	996	N	996	-0-	-0-	-0-	46	1	950	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	21	1	437	3	N	1	1	1			1
							1	9									
09	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
10	435	N	435	-0-	-0-	-0-	21	1	413	3	N	1	1	1			1
							1	9									
11	413	N	413	-0-	-0-	-0-	20	1	392	3	N	1	1	1			1
							1	9									
*12	418	N	418	-0-	-0-	-0-	20	1	396	3	N	2	1	1	1	8	1
							2	9									
*01	430	N	430	-0-	-0-	-0-	21	1	408	3	N	1	1	1			1
							1	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	30	1	591	2	Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	28	1	557	2	Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	28	1	559	2	Y	-0-					-0-
11	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	26	1	536	2	Y	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	26	1	538	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	15	1	284	3	N	1	1	1			1
							1	9									
09	296	N	296	-0-	-0-	-0-	15	1	280	3	N	1	1	1			1
							1	9									
10	310	N	299	-0-	-11	-0-	15	1	283	3	N	1	1	1			1
							1	9									
11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					1
*12	258	N	258	-0-	-0-	-0-	13	1	244	3	N	1	1	1			1
							1	9									
*01	282	N	282	-0-	-0-	-0-	14	1	267	3	N	1	1	1			1
							1	9									

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

08	366	N	366	-0-	-0-	-0-	39	1	326	3	Y	1	1	1			1
							1	9									
09	328	N	328	-0-	-0-	-0-	31	1	296	3	Y	1	1	1			1
							1	9									
10	341	N	286	-0-	-55	-0-	18	1	268	3	Y	-0-	1	1			-0-
11	257	N	257	-0-	-0-	-0-	16	1	240	3	Y	1	1	1			-0-
							1	9									
*12	277	N	277	-0-	-0-	-0-	16	1	29	2	Y	1					1
							231	3	1	9							
*01	255	N	255	-0-	-0-	-0-	15	1	27	2	Y	1	1	1			1
							212	3	1	9							

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

08	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	21	1	199	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-
*12	501	N	501	-0-	-0-	-0-	42	1	459	3	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	38	1	444	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

08	440	N	440	-0-	-0-	-0-	18	1	422	3	Y	-0-	1	1			-0-
09	428	N	428	-0-	-0-	-0-	20	1	408	3	Y	-0-					-0-
10	428	N	428	-0-	-0-	-0-	21	1	407	3	Y	-0-					-0-
11	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	16	1	318	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-	1	1			-0-
09	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
10	341	N	219	-0-	-122	-0-	15	1	204	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	1364	N	1232	-0-	-132	-0-	1232	3			N	-0-					-0-
11	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
*12	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	71	1	861	2	N	-0-					1
09	915	N	915	-0-	-0-	-0-	67	1	848	2	N	-0-					1
10	930	N	916	-0-	-14	-0-	67	1	849	2	N	-0-					1
11	873	N	873	-0-	-0-	-0-	64	1	809	2	N	-0-					1
*12	871	N	871	-0-	-0-	-0-	63	1	808	2	N	-0-					1
*01	891	N	891	-0-	-0-	-0-	65	1	826	2	N	-0-					1

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	41	1	871	2	Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	41	1	850	2	Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	36	1	734	2	Y	-0-					-0-
*12	765	N	765	-0-	-0-	-0-	36	1	729	2	Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	50	1	729	3	N	1	1	1			1
							1	9									
09	734	N	734	-0-	-0-	-0-	48	1	686	3	N	-0-					1
10	806	N	728	-0-	-78	-0-	47	1	680	3	N	1	1	1			1
							1	9									
11	687	N	687	-0-	-0-	-0-	45	1	641	3	N	1	1	1			1
							1	9									
*12	688	N	688	-0-	-0-	-0-	43	1	643	3	N	2	1	1			2
							2	9									
*01	686	N	686	-0-	-0-	-0-	41	1	644	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	38	1	797	2	Y	-0-					-0-
09	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
10	885	N	885	-0-	-0-	-0-	41	1	844	2	Y	-0-					-0-
11	856	N	856	-0-	-0-	-0-	40	1	816	2	Y	-0-					-0-
*12	849	N	849	-0-	-0-	-0-	40	1	809	2	Y	-0-					-0-
*01	723	N	723	-0-	-0-	-0-	34	1	689	2	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

08	528	N	528	-0-	-0-	-0-	32	1	496	3	Y	-0-	1	1			1
09	534	N	534	-0-	-0-	-0-	35	1	495	3	Y	4	1	1			4
							4	9									
10	403	N	1	-0-	-402	-0-	1	3			Y	-0-	3	1			1
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
*12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

08	1232	N	1232	-0-	-0-	-0-	57	1	1165	3	N	9	9	1			12
							10	9									
09	1307	N	1307	-0-	-0-	-0-	68	1	1230	3	N	8	11	1			9
							9	9									
10	1333	N	1278	-0-	-55	-0-	69	1	1197	3	N	11	9	1			11
							12	9									
11	1137	N	1137	-0-	-0-	-0-	64	1	1062	3	N	10	11	1			10
							11	9									
*12	1304	N	1304	-0-	-0-	-0-	73	1	1217	3	N	13	8	1			15
							14	9									
*01	1275	N	1275	-0-	-0-	-0-	71	1	1191	3	N	12	14	1			13
							13	9									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	14	1	293	3	N	2	2	1			3
							2	9									
09	333	N	333	-0-	-0-	-0-	17	1	314	3	N	2	3	1			2
							2	9									
10	373	N	373	-0-	-0-	-0-	20	1	350	3	N	3	2	1			3
							3	9									
11	339	N	339	-0-	-0-	-0-	19	1	317	3	N	3	3	1			3
							3	9									
*12	389	N	389	-0-	-0-	-0-	22	1	364	3	N	3	2	1			4
							3	9									
*01	390	N	390	-0-	-0-	-0-	22	1	364	3	N	4	4	1			4
							4	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

08	400	N	400	-0-	-0-	-0-	78	1	322	3	N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	71	1	309	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	77	1	322	3	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	75	1	303	3	N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	77	1	308	3	N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	77	1	307	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

08	1544	N	1544	-0-	-0-	-0-	302	1	1242	2	Y	-0-					-0-
09	1516	N	1516	-0-	-0-	-0-	295	1	1221	2	Y	-0-					-0-
10	1612	N	1519	-0-	-93	-0-	301	1	1218	2	Y	-0-					-0-
11	1478	N	1478	-0-	-0-	-0-	295	1	1183	2	Y	-0-					-0-
*12	1456	N	1456	-0-	-0-	-0-	305	1	1151	2	Y	-0-					-0-
*01	1490	N	1490	-0-	-0-	-0-	310	1	1180	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

08	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					1
09	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1
10	961	N	795	-0-	-166	-0-	80	1	715	3	Y	-0-					1
11	399	N	399	-0-	-0-	-0-	37	1	362	3	Y	-0-					1
*12	821	N	821	-0-	-0-	-0-	72	1	749	3	Y	-0-					1
*01	560	N	560	-0-	-0-	-0-	47	1	513	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	29	1	596	3	N	4	4	1			6
							4	9									
09	668	N	668	-0-	-0-	-0-	35	1	627	3	N	5	6	1			5
							6	9									
10	651	N	651	-0-	-0-	-0-	35	1	610	3	N	5	4	1			6
							6	9									
11	625	N	625	-0-	-0-	-0-	35	1	583	3	N	6	6	1			6
							7	9									
*12	642	N	642	-0-	-0-	-0-	36	1	600	3	N	5	4	1			7
							6	9									
*01	676	N	676	-0-	-0-	-0-	37	1	631	3	N	7	7	1			7
							8	9									

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

08	369	N	369	-0-	-0-	-0-	22	1	347	3	Y	-0-	1	1			-0-
09	352	N	352	-0-	-0-	-0-	23	1	329	3	Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
*12	392	N	392	-0-	-0-	-0-	29	1	363	3	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

08	466	N	466	-0-	-0-	-0-	52	1	414	2	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	52	1	410	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-
11	460	N	460	-0-	-0-	-0-	53	1	407	2	Y	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	56	1	399	2	Y	-0-					-0-
*01	472	N	472	-0-	-0-	-0-	58	1	414	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

08	638	N	638	-0-	-0-	-0-	213	1	425	2	Y	-0-					-0-
09	634	N	634	-0-	-0-	-0-	206	1	428	2	Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	213	1	458	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	206	1	441	2	Y	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	212	1	443	2	Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	212	1	441	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

08	611	N	611	-0-	-0-	-0-	28	1	579	3	N	4	4	1			5
							4	9									
09	584	N	584	-0-	-0-	-0-	30	1	550	3	N	4	5	1			4
							4	9									
10	591	N	591	-0-	-0-	-0-	32	1	553	3	N	5	4	1			5
							6	9									
11	562	N	562	-0-	-0-	-0-	31	1	525	3	N	5	5	1			5
							6	9									
*12	732	N	732	-0-	-0-	-0-	41	1	682	3	N	8	5	1			8
							9	9									
*01	573	N	573	-0-	-0-	-0-	32	1	535	3	N	5	7	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
09	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
10	155	N	153	-0-	-2	-0-	7	1	145	3	N	1	1	1			1
							1	9									
11	145	N	145	-0-	-0-	-0-	7	1	137	3	N	1	1	1			1
							1	9									
*12	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
*01	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	33	1	521	3	Y	-0-	1	1			1
09	503	N	503	-0-	-0-	-0-	33	1	470	3	Y	-0-	1	1			-0-
10	496	N	215	-0-	-281	-0-	15	1	200	3	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	192	1	921	3	N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	166	1	885	3	N	-0-					-0-
10	1147	N	1110	-0-	-37	-0-	190	1	920	3	N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	184	1	842	3	N	-0-					-0-
*12	1064	N	1064	-0-	-0-	-0-	190	1	874	3	N	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	174	1	845	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	24	1	223	3	N	-0-					3
09	240	N	240	-0-	-0-	-0-	23	1	217	3	N	-0-					3
10	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-					3
11	232	N	232	-0-	-0-	-0-	20	1	212	3	N	-0-					3
*12	221	N	221	-0-	-0-	-0-	23	1	197	3	N	1					4
							1	9									
*01	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					4

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0-	-0-	40	1	777	2	Y	-0-					-0-
09	823	N	823	-0-	-0-	-0-	39	1	784	2	Y	-0-					-0-
10	868	N	837	-0-	-31	-0-	40	1	797	2	Y	-0-					-0-
11	806	N	806	-0-	-0-	-0-	38	1	768	2	Y	-0-					-0-
*12	800	N	800	-0-	-0-	-0-	37	1	763	2	Y	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	37	1	754	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-					-0-
09	653	N	653	-0-	-0-	-0-	30	1	623	2	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	37	1	754	2	Y	-0-					-0-
*12	744	N	744	-0-	-0-	-0-	35	1	709	2	Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	29	1	577	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	569	N	569	-0-	-0-	-0-	26	1	543	2	Y	-0-					-0-
09	545	N	545	-0-	-0-	-0-	25	1	520	2	Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	26	1	534	2	Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	25	1	516	2	Y	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-
*01	442	N	442	-0-	-0-	-0-	21	1	421	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	589	N	509	-0-	-80	-0-	509	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	32 1	1 9	502	3	Y	1	2	1			1
09	503	N	503	-0-	-0-	-0-	33	1	470	3	Y	-0-	1	1			-0-
10	558	N	506	-0-	-52	-0-	35	1	471	3	Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	30	1	420	3	Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	29	1	367	3	Y	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	17	1	340	2	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	17	1	348	2	Y	-0-					-0-
10	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	16	1	325	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	16	1	327	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	78	1	689	3	N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	75	1	655	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	77	1	626	3	N	-0-					-0-
11	684	N	684	-0-	-0-	-0-	75	1	609	3	N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	77	1	626	3	N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	73	1	585	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	9	1	200	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	9	1	337	2	Y	-0-					-0-
							181	3									
*01	191	N	191	-0-	-0-	-0-	9	1	182	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
*12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	15	1	752	3	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	15	1	693	3	Y	-0-					-0-
10	775	N	695	-0-	-80	-0-	15	1	680	3	Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	15	1	663	3	Y	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	16	1	687	3	Y	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	15	1	703	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2882	-0-	-528	-0-	322	1	2560	2	Y	-0-					-0-
09	3477	X	3477	-0-	-0-	-0-	391	1	3086	2	Y	-0-					-0-
10	3467	X	3467	-0-	-0-	-0-	395	1	3072	2	Y	-0-					-0-
11	3433	X	3433	-0-	-0-	-0-	397	1	3036	2	Y	-0-					-0-
*12	3576	X	3576	-0-	-0-	-0-	438	1	3138	2	Y	-0-					-0-
01	3596	X	3429	-0-	-167	-0-	421	1	3008	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	12	1	204	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1					1
							1	9									
11	214	N	214	-0-	-0-	-0-	13	1	201	3	Y	-0-					1
*12	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	1	1			-0-
*01	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1					1
							1	9									

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	25	1	497	3	Y	-0-					-0-
09	501	N	501	-0-	-0-	-0-	24	1	477	3	Y	-0-					-0-
10	558	N	507	-0-	-51	-0-	25	1	482	3	Y	-0-					-0-
11	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					-0-
*12	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	29	1	462	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	102	1	844	3	Y	4	3	1			3
							4	9									
09	882	N	882	-0-	-0-	-0-	83	1	797	3	Y	2	3	1			2
							2	9									
10	967	N	967	-0-	-0-	-0-	59	1	906	3	Y	2	3	1			1
							2	9									
11	933	N	933	-0-	-0-	-0-	57	1	873	3	Y	3	4	1			-0-
							3	9									
*12	883	N	883	-0-	-0-	-0-	56	1	824	3	Y	3					3
							3	9									
*01	858	N	858	-0-	-0-	-0-	57	1	797	3	Y	4	3	1			4
							4	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	114	1	910	2	Y	-0-					-0-
09	1004	N	1004	-0-	-0-	-0-	113	1	891	2	Y	-0-					-0-
10	1023	N	1015	-0-	-8	-0-	116	1	899	2	Y	-0-					-0-
11	968	N	968	-0-	-0-	-0-	112	1	856	2	Y	-0-					-0-
*12	961	N	961	-0-	-0-	-0-	118	1	843	2	Y	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	121	1	863	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	75	1	622	3	Y	3	2	1			2
							3	9									
09	656	N	656	-0-	-0-	-0-	62	1	593	3	Y	1	2	1			1
							1	9									
10	744	N	652	-0-	-92	-0-	40	1	610	3	Y	2	2	1			1
							2	9									
11	614	N	614	-0-	-0-	-0-	38	1	574	3	Y	2	3	1			-0-
							2	9									
*12	624	N	624	-0-	-0-	-0-	39	1	583	3	Y	2					2
							2	9									
*01	593	N	593	-0-	-0-	-0-	39	1	551	3	Y	3	2	1			3
							3	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	23	1	193	3	Y	1	1	1			1
							1	9									
09	287	N	287	-0-	-0-	-0-	27	1	259	3	Y	1	1	1			1
							1	9									
10	589	N	125	-0-	-464	-0-	8	1	117	3	Y	-0-	1	1			-0-
11	107	N	107	-0-	-0-	-0-	7	1	99	3	Y	1	1	1			-0-
							1	9									
*12	249	N	249	-0-	-0-	-0-	151	1	97	3	Y	1					1
							1	9									
*01	242	N	242	-0-	-0-	-0-	151	1	90	3	Y	1	1	1			1
							1	9									

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					3
09	201	N	201	-0-	-0-	-0-	14	1	187	3	N	-0-					3
10	217	N	209	-0-	-8	-0-	14	1	194	3	N	1	3	1			1
							1	9									
11	194	N	194	-0-	-0-	-0-	13	1	180	3	N	1	1	8			1
							1	9									
*12	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					1
*01	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	94	1	780	3	Y	4	2	1			3
							4	9									
09	872	N	872	-0-	-0-	-0-	82	1	788	3	Y	2	3	1			2
							2	9									
10	947	N	947	-0-	-0-	-0-	58	1	887	3	Y	2	3	1			1
							2	9									
11	936	N	936	-0-	-0-	-0-	58	1	875	3	Y	3	4	1			-0-
							3	9									
*12	959	N	959	-0-	-0-	-0-	60	1	896	3	Y	3					3
							3	9									
*01	953	N	953	-0-	-0-	-0-	63	1	886	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	70	1 3	580	3	Y	3	2	1			2
09	605	N	605	-0-	-0-	-0-	57	1 1	547	3	Y	1	2	1			1
10	682	N	607	-0-	-75	-0-	37	9 1	568	3	Y	2	2	1			1
11	549	N	549	-0-	-0-	-0-	34	9 1	514	3	Y	1	2	1			-0-
*12	518	N	518	-0-	-0-	-0-	33	9 1	483	3	Y	2					2
*01	487	N	487	-0-	-0-	-0-	32	9 1	453	3	Y	2	2	1			2
							2	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

08	1015	N	1015	-0-	-0-	-0-	319	1	696	2	Y	-0-					-0-
09	987	N	987	-0-	-0-	-0-	309	1	678	2	Y	-0-					-0-
10	1023	N	998	-0-	-25	-0-	318	1	680	2	Y	-0-					-0-
11	973	N	973	-0-	-0-	-0-	310	1	663	2	Y	-0-					-0-
*12	975	N	975	-0-	-0-	-0-	322	1	653	2	Y	-0-					-0-
*01	988	N	988	-0-	-0-	-0-	323	1	665	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

08	370	N	370	-0-	-0-	-0-	40	1	329	3	Y	1	1	1			1
09	161	N	161	-0-	-0-	-0-	15	9 1	145	3	Y	1	1	1			1
10	421	N	421	-0-	-0-	-0-	26	9 1	394	3	Y	1	1	1			1
11	317	N	317	-0-	-0-	-0-	20	9 1	296	3	Y	1	2	1			-0-
*12	346	N	346	-0-	-0-	-0-	22	9 1	323	3	Y	1					1
*01	343	N	343	-0-	-0-	-0-	23	9 1	318	3	Y	2	1	1			2
							2	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

08	772	N	772	-0-	-0-	-0-	83	1	686	3	Y	3	2	1			2
09	709	N	709	-0-	-0-	-0-	67	3 9	640	3	Y	2	3	1			1
10	806	N	800	-0-	-6	-0-	49	2 9 1	748	3	Y	3	3	1			1
11	971	N	971	-0-	-0-	-0-	60	3 9 1	908	3	Y	3	4	1			-0-
*12	876	N	876	-0-	-0-	-0-	55	3 9 1	818	3	Y	3					3
*01	857	N	857	-0-	-0-	-0-	57	3 9 1	796	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	91	1	1318	3	N	1	1	1			2
							1	9									
09	1654	N	1654	-0-	-0-	-0-	108	1	1546	3	N	-0-					2
10	1641	N	1641	-0-	-0-	-0-	107	1	1533	3	N	1	1	1			2
							1	9									
11	1440	N	1440	-0-	-0-	-0-	94	1	1345	3	N	1	1	1			2
							1	9									
*12	1332	N	1332	-0-	-0-	-0-	84	1	1246	3	N	2	1	1			3
							2	9									
*01	1404	N	1404	-0-	-0-	-0-	84	1	1319	3	N	1	1	1			3
							1	9									

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	X	912	-0-	-235	-0-	912	3			N	-0-					-0-
09	1110	X	875	-0-	-235	-0-	875	3			N	-0-					-0-
10	1054	X	975	-0-	-79	-0-	974	3	1	9	N	1					1
11	1020	X	822	-0-	-198	-0-	822	3			N	-0-					1
12	1054	X	852	-0-	-202	-0-	852	3			N	-0-					1
*01	1007	X	1007	-0-	-0-	-0-	1007	3			N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					1
09	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-	1	1			-0-
10	124	N	89	-0-	-35	-0-	5	1	84	3	Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					129
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					129
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					129
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					129
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					129

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

08	726	N	726	-0-	-0-	-0-	78	1	645	3	Y	3	2	1			2
							3	9									
09	688	N	688	-0-	-0-	-0-	65	1	622	3	Y	1	2	1			1
							1	9									
10	744	N	691	-0-	-53	-0-	42	1	647	3	Y	2	2	1			1
							2	9									
11	582	N	582	-0-	-0-	-0-	36	1	545	3	Y	1	2	1			-0-
							1	9									
*12	598	N	598	-0-	-0-	-0-	38	1	558	3	Y	2					2
							2	9									
*01	552	N	552	-0-	-0-	-0-	37	1	513	3	Y	2	2	1			2
							2	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

08	356	N	356	-0-	-0-	-0-	18	1	337	3	N	1	1	1			1
							1	9									
09	333	N	333	-0-	-0-	-0-	17	1	315	3	N	1	1	1			1
							1	9									
10	372	N	353	-0-	-19	-0-	17	1	335	3	N	1	1	1			1
							1	9									
11	389	N	389	-0-	-0-	-0-	19	1	370	3	N	-0-					1
*12	397	N	397	-0-	-0-	-0-	19	1	375	3	N	3	1	1	2	8	1
							3	9									
*01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			1
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

08	771	N	771	-0-	-0-	-0-	50	1	721	3	N	-0-					1
09	718	N	718	-0-	-0-	-0-	47	1	671	3	N	-0-					1
10	775	N	734	-0-	-41	-0-	48	1	686	3	N	-0-					1
11	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					1
*12	747	N	747	-0-	-0-	-0-	47	1	699	3	N	1	1	1			1
							1	9									
*01	753	N	753	-0-	-0-	-0-	45	1	707	3	N	1	1	1			1
							1	9									

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

08	172	N	172	-0-	-0-	-0-	19	1	153	3	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	9	1	139	3	Y	1	1	1			-0-
							1	9									
*12	152	N	152	-0-	-0-	-0-	10	1	142	3	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	10	1	135	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	54	1	448	3	Y	3	2	1			2
							3	9									
09	477	N	477	-0-	-0-	-0-	45	1	431	3	Y	1	2	1			1
							1	9									
10	620	N	475	-0-	-145	-0-	29	1	444	3	Y	2	2	1			1
							2	9									
11	450	N	450	-0-	-0-	-0-	28	1	421	3	Y	1	2	1			-0-
							1	9									
*12	538	N	538	-0-	-0-	-0-	126	1	410	3	Y	2					2
							2	9									
*01	532	N	532	-0-	-0-	-0-	130	1	400	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

08	307	N	307	-0-	-0-	-0-	15	1	291	3	N	1					3
							1	9									
09	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-					3
10	434	N	339	-0-	-95	-0-	17	1	322	3	N	-0-	2	1			1
11	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					1
*12	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-					1
*01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-	1	1			-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-
*01	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-		-0-	-0-	26	1	311	3	Y	1					2
								1	9									
09	409	N	409	-0-		-0-	-0-	30	1	378	3	Y	1					3
								1	9									
10	430	N	430	-0-		-0-	-0-	36	1	392	3	Y	2					5
								2	9									
11	413	N	413	-0-		-0-	-0-	36	1	376	3	Y	1	4	1			2
								1	9									
*12	395	N	395	-0-		-0-	-0-	33	1	361	3	Y	1					3
								1	9									
*01	353	N	353	-0-		-0-	-0-	30	1	322	3	Y	1					4
								1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-		-0-	-0-	21	1	166	2	Y	-0-					-0-
09	146	N	146	-0-		-0-	-0-	16	1	130	2	Y	-0-					-0-
10	201	N	201	-0-		-0-	-0-	23	1	178	2	Y	-0-					-0-
11	164	N	164	-0-		-0-	-0-	19	1	145	2	Y	-0-					-0-
*12	229	N	229	-0-		-0-	-0-	28	1	201	2	Y	-0-					-0-
*01	221	N	221	-0-		-0-	-0-	27	1	194	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-		-0-	-0-	21	1	171	3	Y	2	1	1			1
								2	9									
09	175	N	175	-0-		-0-	-0-	17	1	158	3	Y	-0-	1	1			-0-
10	341	N	169	-0-		-172	-0-	10	1	158	3	Y	1	1	1			-0-
								1	9									
11	153	N	153	-0-		-0-	-0-	9	1	143	3	Y	1	1	1			-0-
								1	9									
*12	294	N	294	-0-		-0-	-0-	154	1	139	3	Y	1					1
								1	9									
*01	284	N	284	-0-		-0-	-0-	154	1	129	3	Y	1	1	1			1
								1	9									

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-		-0-	-0-	85	1	701	3	Y	3	2	1			2
								3	9									
09	674	N	674	-0-		-0-	-0-	64	1	608	3	Y	2	3	1			1
								2	9									
10	748	N	748	-0-		-0-	-0-	46	1	699	3	Y	3	3	1			1
								3	9									
11	465	N	465	-0-		-0-	-0-	29	1	435	3	Y	1	2	1			-0-
								1	9									
*12	713	N	713	-0-		-0-	-0-	45	1	666	3	Y	2					2
								2	9									
*01	709	N	709	-0-		-0-	-0-	47	1	659	3	Y	3	2	1			3
								3	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-		-0-	-0-	714	3			N	-0-					-0-
09	429	N	429	-0-		-0-	-0-	429	3			N	-0-					-0-
10	744	N	432	-0-		-312	-0-	432	3			N	-0-					-0-
11	407	N	407	-0-		-0-	-0-	407	3			N	-0-					-0-
*12	369	N	369	-0-		-0-	-0-	369	3			N	-0-					-0-
*01	355	N	355	-0-		-0-	-0-	355	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-		-0-	-0-	49	1	631	3	Y	-0-					-0-
09	598	N	598	-0-		-0-	-0-	42	1	556	3	Y	-0-					-0-
10	354	N	354	-0-		-0-	-0-	27	1	327	3	Y	-0-					-0-
11	681	N	681	-0-		-0-	-0-	54	1	625	3	Y	2					2
								2	9									
*12	610	N	610	-0-		-0-	-0-	46	1	562	3	Y	2	2	8			2
								2	9									
*01	573	N	573	-0-		-0-	-0-	39	1	534	3	Y	-0-					2

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-		-0-	-0-	34	1	642	3	N	1	1	1			2
								1	9									
09	646	N	646	-0-		-0-	-0-	33	1	612	3	N	1	1	1			2
								1	9									
10	682	N	657	-0-		-25	-0-	33	1	623	3	N	1	1	1			2
								1	9									
11	643	N	643	-0-		-0-	-0-	31	1	612	3	N	-0-					2
*12	661	N	661	-0-		-0-	-0-	32	1	626	3	N	3	1	1	2	8	2
								3	9									
*01	655	N	655	-0-		-0-	-0-	32	1	622	3	N	1	1	1			2
								1	9									

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1407	N	1407	-0-		-0-	-0-	68	1	1339	3	Y	-0-	1	1			-0-
09	1369	N	1369	-0-		-0-	-0-	66	1	1303	3	Y	-0-					-0-
10	1440	N	1440	-0-		-0-	-0-	71	1	1368	3	Y	1					1
								1	9									
11	1337	N	1337	-0-		-0-	-0-	68	1	1267	3	Y	2	2	8			1
								2	9									
*12	1393	N	1393	-0-		-0-	-0-	74	1	1317	3	Y	2	1	1	2	8	-0-
								2	9									
*01	1410	N	1410	-0-		-0-	-0-	84	1	1326	3	Y	-0-					-0-

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-		-0-	-0-	39	1	768	2	Y	-0-					-0-
09	731	N	731	-0-		-0-	-0-	35	1	696	2	Y	-0-					-0-
10	682	N	629	-0-		-53	-0-	30	1	599	2	Y	-0-					-0-
11	705	N	705	-0-		-0-	-0-	33	1	672	2	Y	-0-					-0-
*12	857	N	857	-0-		-0-	-0-	39	1	818	2	Y	-0-					-0-
*01	988	N	988	-0-		-0-	-0-	46	1	942	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-		-0-	-0-	16	1	317	2	Y	-0-					-0-
09	336	N	336	-0-		-0-	-0-	16	1	320	2	Y	-0-					-0-
10	342	N	342	-0-		-0-	-0-	16	1	326	2	Y	-0-					-0-
11	325	N	325	-0-		-0-	-0-	15	1	310	2	Y	-0-					-0-
*12	324	N	324	-0-		-0-	-0-	15	1	309	2	Y	-0-					-0-
*01	321	N	321	-0-		-0-	-0-	15	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	43	1	551	3	Y	-0-					-0-
09	591	N	591	-0-	-0-	-0-	42	1	549	3	Y	-0-					-0-
10	660	N	660	-0-	-0-	-0-	51	1	609	3	Y	-0-					-0-
11	624	N	624	-0-	-0-	-0-	49	1	573	3	Y	2					2
							2	9									
*12	653	N	653	-0-	-0-	-0-	49	1	604	3	Y	-0-					2
*01	614	N	614	-0-	-0-	-0-	42	1	572	3	Y	-0-					2

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	31	1	406	3	Y	-0-					-0-
10	496	N	485	-0-	-11	-0-	37	1	448	3	Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	37	1	428	3	Y	2					2
							2	9									
*12	489	N	489	-0-	-0-	-0-	37	1	452	3	Y	-0-					2
*01	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					2

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	40	1	516	3	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	43	1	521	3	Y	-0-					-0-
11	568	N	568	-0-	-0-	-0-	45	1	522	3	Y	1					1
							1	9									
*12	601	N	601	-0-	-0-	-0-	45	1	556	3	Y	-0-					1
*01	598	N	598	-0-	-0-	-0-	41	1	557	3	Y	-0-					1

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	52	1	750	3	N	1	1	1			1
							1	9									
09	745	N	745	-0-	-0-	-0-	49	1	696	3	N	-0-					1
10	894	N	894	-0-	-0-	-0-	58	1	835	3	N	1	1	1			1
							1	9									
11	910	N	910	-0-	-0-	-0-	60	1	849	3	N	1	1	1			1
							1	9									
*12	977	N	977	-0-	-0-	-0-	62	1	913	3	N	2	1	1			2
							2	9									
*01	907	N	907	-0-	-0-	-0-	54	1	852	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	X	715	-0-	-0-	-0-	35	1	680	3	Y	-0-	1	1			-0-
09	695	X	695	-0-	-0-	-0-	33	1	662	3	Y	-0-					-0-
10	715	X	715	-0-	-0-	-0-	35	1	679	3	Y	1					1
							1	9									
11	690	X	678	-0-	-12	-0-	35	1	643	3	Y	-0-					1
12	713	X	698	-0-	-15	-0-	37	1	661	3	Y	-0-	1	1			-0-
01	DLQ G-10		718	-0-	718	718	43	1	675	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	26	1	403	3	Y	-0-	1	1			1
09	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-	1	1			-0-
10	589	N	446	-0-	-143	-0-	31	1	415	3	Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	29	1	404	3	Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	32	1	417	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	27	1	426	3	Y	-0-	1	1			1
09	435	N	435	-0-	-0-	-0-	29	1	406	3	Y	-0-	1	1			-0-
10	496	N	452	-0-	-44	-0-	31	1	421	3	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	44	1	554	3	Y	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	44	1	688	3	Y	-0-	2	1			1
09	683	N	683	-0-	-0-	-0-	45	1	637	3	Y	1	1	1			1
							1	9									
10	689	N	689	-0-	-0-	-0-	47	1	642	3	Y	-0-	1	1			-0-
11	643	N	643	-0-	-0-	-0-	43	1	600	3	Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	102	1	1	9	Y	1	1	1			-0-
*01	605	N	605	-0-	-0-	-0-	44	1	561	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	35	1	550	3	Y	1	2	1			1
							1	9									
09	562	N	562	-0-	-0-	-0-	37	1	525	3	Y	-0-	1	1			-0-
10	713	N	585	-0-	-128	-0-	40	1	545	3	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	38	1	527	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	41	1	522	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					1
09	955	N	955	-0-	-0-	-0-	955	3			N	-0-					1
10	992	N	938	-0-	-54	-0-	938	3			N	-0-					1
11	939	N	939	-0-	-0-	-0-	939	3			N	-0-					1
*12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					1
*01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

08	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					2
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					2
10	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-	2	1			-0-
11	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

08	469	N	469	-0-	-0-	-0-	31	1	438	3	Y	-0-	1	1			1
09	362	N	362	-0-	-0-	-0-	23	1	338	3	Y	1	2	1			-0-
							1	9									
10	431	N	431	-0-	-0-	-0-	27	1	402	3	Y	2					2
							2	9									
11	477	N	477	-0-	-0-	-0-	31	1	445	3	Y	1	2	1			1
							1	9									
*12	442	N	442	-0-	-0-	-0-	29	1	411	3	Y	2	2	1			1
							2	9									
*01	407	N	407	-0-	-0-	-0-	26	1	380	3	Y	1					2
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

08	353	N	353	-0-	-0-	-0-	23	1	329	3	Y	1	2	1			1
							1	9									
09	338	N	338	-0-	-0-	-0-	22	1	314	3	Y	2	2	1			1
							2	9									
10	348	N	348	-0-	-0-	-0-	22	1	325	3	Y	1					2
							1	9									
11	331	N	331	-0-	-0-	-0-	22	1	308	3	Y	1	2	1			1
							1	9									
*12	336	N	336	-0-	-0-	-0-	22	1	312	3	Y	2	2	1			1
							2	9									
*01	331	N	331	-0-	-0-	-0-	21	1	309	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
10	806	N	754	-0-	-52	-0-	754	3			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	107	1	852	2	Y	-0-					-0-
09	956	N	956	-0-	-0-	-0-	108	1	848	2	Y	-0-					-0-
10	992	N	971	-0-	-21	-0-	111	1	860	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	111	1	847	2	Y	-0-					-0-
*12	950	N	950	-0-	-0-	-0-	116	1	832	2	Y	2	2	8			-0-
							2	9									
*01	975	N	975	-0-	-0-	-0-	120	1	855	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	39	1	557	3	Y	2	2	1			2
							2	9									
09	702	N	702	-0-	-0-	-0-	45	1	654	3	Y	3	4	1			1
							3	9									
10	605	N	605	-0-	-0-	-0-	38	1	564	3	Y	3					4
							3	9									
11	546	N	546	-0-	-0-	-0-	36	1	509	3	Y	1	3	1			2
							1	9									
*12	551	N	551	-0-	-0-	-0-	36	1	513	3	Y	2	3	1			1
							2	9									
*01	490	N	490	-0-	-0-	-0-	31	1	457	3	Y	2					3
							2	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	21	1	172	3	Y	2	1	1			1
							2	9									
09	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-	1	1			-0-
10	245	N	245	-0-	-0-	-0-	15	1	229	3	Y	1	1	1			-0-
							1	9									
11	352	N	352	-0-	-0-	-0-	22	1	328	3	Y	2	2	1			-0-
							2	9									
*12	393	N	393	-0-	-0-	-0-	25	1	367	3	Y	1					1
							1	9									
*01	364	N	364	-0-	-0-	-0-	24	1	338	3	Y	2	1	1			2
							2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	5	1	242	3	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	5	1	236	3	Y	-0-					-0-
10	249	N	249	-0-	-0-	-0-	5	1	244	3	Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	6	1	244	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	1	1	14	3	Y	7					10
							8	9									
09	65	N	65	-0-	-0-	-0-	3	1	42	3	Y	18	1	8			27
							20	9									
10	134	N	134	-0-	-0-	-0-	8	1	104	3	Y	20	31	1	1	8	15
							22	9									
11	67	N	67	-0-	-0-	-0-	3	1	32	3	Y	29	1	8			43
							32	9									
*12	44	N	44	-0-	-0-	-0-	2	1	21	3	Y	19	42	1	1	8	19
							21	9									
*01	41	N	41	-0-	-0-	-0-	1	1	17	3	Y	21	1	8			39
							23	9									

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

08	770	N	770	-0-	-0-	-0-	58	1	712	2	N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	50	1	688	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	52	1	729	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	59	1	699	2	N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	53	1	621	2	N	-0-					-0-
							96	3									
*01	874	N	874	-0-	-0-	-0-	79	1	762	2	N	-0-					-0-
							33	3									

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

08	397	N	397	-0-	-0-	-0-	16	1	381	3	Y	-0-	1	1			1
09	270	N	270	-0-	-0-	-0-	13	1	257	3	Y	-0-	1	1			-0-
10	310	N	170	-0-	-140	-0-	8	1	162	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

08	364	N	364	-0-	-0-	-0-	15	1	349	3	Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	15	1	298	3	Y	-0-					-0-
10	372	N	23	-0-	-349	-0-	1	1	22	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

08	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					2
09	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					2
10	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-	2	1			-0-
11	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	723	N	723	-0-	-0-	-0-	55	1	668	2	N	-0-					-0-
09	805	N	805	-0-	-0-	-0-	55	1	750	2	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	65	1	914	2	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	71	1	842	2	N	-0-					-0-
*12	892	N	892	-0-	-0-	-0-	61	1	720	2	N	-0-					-0-
							111	3									
*01	1002	N	1002	-0-	-0-	-0-	91	1	874	2	N	-0-					-0-
							37	3									

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

08	1114	N	1114	-0-	-0-	-0-	51	1	1063	2	Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	46	1	961	2	Y	-0-					-0-
10	1054	N	1012	-0-	-42	-0-	47	1	965	2	Y	-0-					-0-
11	980	N	980	-0-	-0-	-0-	46	1	934	2	Y	-0-					-0-
*12	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	39	1	793	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

08	933	N	933	-0-	-0-	-0-	42	1	891	2	Y	-0-					-0-
09	911	N	911	-0-	-0-	-0-	42	1	869	2	Y	-0-					-0-
10	961	N	938	-0-	-23	-0-	44	1	894	2	Y	-0-					-0-
11	872	N	872	-0-	-0-	-0-	41	1	831	2	Y	-0-					-0-
*12	2300	N	2300	-0-	-0-	-0-	109	1	2191	2	Y	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	59	1	1187	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

08	1173	N	1173	-0-	-0-	-0-	53	1	1120	2	Y	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	52	1	1079	2	Y	-0-					-0-
10	1209	N	1161	-0-	-48	-0-	54	1	1107	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	52	1	1061	2	Y	-0-					-0-
*12	1131	N	1131	-0-	-0-	-0-	54	1	1077	2	Y	-0-					-0-
*01	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	60	1	1241	2	Y	-0-					-0-
10	1674	N	1180	-0-	-494	-0-	55	1	1125	2	Y	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	52	1	1058	2	Y	-0-					-0-
*12	1035	N	1035	-0-	-0-	-0-	49	1	986	2	Y	-0-					-0-
*01	888	N	888	-0-	-0-	-0-	42	1	846	2	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

08	759	N	759	-0-	-0-	-0-	35	1	724	2	Y	-0-					-0-
09	701	N	701	-0-	-0-	-0-	58	1	643	2	Y	-0-					-0-
10	775	N	712	-0-	-63	-0-	65	1	647	2	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	57	1	618	2	Y	-0-					-0-
*12	687	N	687	-0-	-0-	-0-	78	1	609	2	Y	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	73	1	618	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

08	598	N	598	-0-	-0-	-0-	43	1	555	3	Y	-0-					-0-
09	566	N	566	-0-	-0-	-0-	42	1	524	3	Y	-0-					-0-
10	620	N	547	-0-	-73	-0-	41	1	506	3	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	42	1	496	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

08	343	N	343	-0-	-0-	-0-	15	1	327	3	Y	1					3
							1	9									
09	325	N	325	-0-	-0-	-0-	14	1	311	3	Y	-0-	3	1			-0-
10	434	N	328	-0-	-106	-0-	17	1	311	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	16	1	296	3	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	17	1	293	3	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

08	738	N	738	-0-	-0-	-0-	34	1	698	3	N	5	5	1			7
							6	9									
09	704	N	704	-0-	-0-	-0-	37	1	663	3	N	4	6	1			5
							4	9									
10	744	N	564	-0-	-180	-0-	31	1	529	3	N	4	4	1			5
							4	9									
11	674	N	674	-0-	-0-	-0-	38	1	628	3	N	7	6	1			6
							8	9									
*12	696	N	696	-0-	-0-	-0-	39	1	649	3	N	7	5	1			8
							8	9									
*01	696	N	696	-0-	-0-	-0-	39	1	649	3	N	7	8	1			7
							8	9									

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

08	643	N	643	-0-	-0-	-0-	72	1	571	2	Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	93	1	731	2	Y	-0-					-0-
10	854	N	854	-0-	-0-	-0-	97	1	757	2	Y	-0-					-0-
11	834	N	834	-0-	-0-	-0-	96	1	738	2	Y	-0-					-0-
*12	776	N	776	-0-	-0-	-0-	95	1	681	2	Y	-0-					-0-
*01	817	N	817	-0-	-0-	-0-	100	1	717	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

08	550	N	550	-0-	-0-	-0-	24	1	525	3	Y	1					5
							1	9									
09	831	N	831	-0-	-0-	-0-	36	1	784	3	Y	10	5	1			10
							11	9									
10	744	N	741	-0-	-3	-0-	38	1	700	3	Y	3					13
							3	9									
11	686	N	686	-0-	-0-	-0-	36	1	650	3	Y	-0-	12	1			1
*12	613	N	613	-0-	-0-	-0-	34	1	579	3	Y	-0-					1
*01	566	N	566	-0-	-0-	-0-	31	1	535	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

08	124	N	124	-0-	-0-	-0-	13	1	109	3	Y	2	1	1			1
							2	9									
09	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-	1	1			-0-
10	279	N	117	-0-	-162	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									
11	111	N	111	-0-	-0-	-0-	7	1	103	3	Y	1	1	1			-0-
							1	9									
*12	253	N	253	-0-	-0-	-0-	151	1	101	3	Y	1					1
							1	9									
*01	246	N	246	-0-	-0-	-0-	151	1	94	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

08	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					1
09	752	N	752	-0-	-0-	-0-	49	1	703	3	N	-0-					1
10	806	N	763	-0-	-43	-0-	50	1	713	3	N	-0-					1
11	743	N	743	-0-	-0-	-0-	49	1	694	3	N	-0-					1
*12	652	N	652	-0-	-0-	-0-	41	1	610	3	N	1	1	1			1
							1	9									
*01	755	N	755	-0-	-0-	-0-	45	1	709	3	N	1	1	1			1
							1	9									

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

08	621	N	621	-0-	-0-	-0-	30	1	591	3	N	-0-	1	1			-0-
09	578	N	578	-0-	-0-	-0-	28	1	550	3	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	23	1	440	3	N	1					1
							1	9									
11	490	N	490	-0-	-0-	-0-	25	1	465	3	N	-0-					1
*12	360	N	360	-0-	-0-	-0-	19	1	340	3	N	1	1	1	1	8	-0-
							1	9									
*01	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	25	1	587	3	N	1	2	1			1
							1	9									
09	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-	1	1			-0-
10	744	N	568	-0-	-176	-0-	28	1	540	3	N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	127	1	489	3	N	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	89	1	1182	3	Y	3					5
							3	9									
09	839	N	839	-0-	-0-	-0-	56	1	780	3	Y	3	6	1			2
							3	9									
10	1007	N	1007	-0-	-0-	-0-	68	1	935	3	Y	4	5	1			1
							4	9									
11	899	N	899	-0-	-0-	-0-	62	1	833	3	Y	4					5
							4	9									
*12	877	N	877	-0-	-0-	-0-	62	1	813	3	Y	2	5	1			2
							2	9									
*01	1032	N	1032	-0-	-0-	-0-	73	1	959	3	Y	-0-					2

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-	-0-	-0-	44	1	693	3	Y	-0-					-0-
09	704	N	704	-0-	-0-	-0-	43	1	661	3	Y	-0-					-0-
10	744	N	736	-0-	-8	-0-	49	1	687	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	50	1	679	3	Y	-0-					-0-
*12	779	N	779	-0-	-0-	-0-	53	1	726	3	Y	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	47	1	670	3	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	7	1	103	3	N	1	1	1			2
							1	9									
09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					2
10	109	N	109	-0-	-0-	-0-	7	1	101	3	N	1	1	1			2
							1	9									
11	106	N	106	-0-	-0-	-0-	7	1	97	3	N	2	1	1			3
							2	9									
*12	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	1	1			3
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			3

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	45	1	894	3	N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	37	1	709	3	N	1					1
							1	9									
10	1046	N	1046	-0-	-0-	-0-	56	1	983	3	N	6	1	1			6
							7	9									
11	992	N	992	-0-	-0-	-0-	56	1	936	3	N	-0-					6
*12	857	N	857	-0-	-0-	-0-	49	1	808	3	N	-0-					6
*01	880	N	880	-0-	-0-	-0-	49	1	831	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	59	1	1175	3	N	7					7
							8	9									
09	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					7
10	452	N	452	-0-	-0-	-0-	24	1	427	3	N	1	7	1			1
							1	9									
11	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					1
*12	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					1
*01	327	N	327	-0-	-0-	-0-	18	1	309	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	5	1	109	3	N	1	1	1			1
							1	9									
09	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
10	248	N	78	-0-	-170	-0-	4	1	73	3	N	1	1	1			1
							1	9									
11	139	N	139	-0-	-0-	-0-	8	1	130	3	N	1	1	1			1
							1	9									
*12	144	N	144	-0-	-0-	-0-	8	1	134	3	N	2	1	1			2
							2	9									
*01	139	N	139	-0-	-0-	-0-	8	1	129	3	N	2	2	1			2
							2	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	87	1	1033	3	Y	2					4
							2	9									
09	1047	N	1047	-0-	-0-	-0-	77	1	967	3	Y	3					7
							3	9									
10	1060	N	1060	-0-	-0-	-0-	88	1	969	3	Y	3					10
							3	9									
11	993	N	993	-0-	-0-	-0-	86	1	905	3	Y	2	9	1			3
							2	9									
*12	880	N	880	-0-	-0-	-0-	73	1	805	3	Y	2					5
							2	9									
*01	878	N	878	-0-	-0-	-0-	74	1	801	3	Y	3					8
							3	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	40	1	493	2	N	-0-					1
09	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					1
10	592	N	592	-0-	-0-	-0-	43	1	549	2	N	-0-					1
11	496	N	496	-0-	-0-	-0-	37	1	459	2	N	-0-					1
*12	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					1
*01	510	N	510	-0-	-0-	-0-	37	1	473	2	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1756	N	1756	-0-	-0-	-0-	97	1	1623	3	Y	33	29	1	1	8	22
							36	9									
09	1597	N	1597	-0-	-0-	-0-	89	1	1469	3	Y	35	20	1	2	8	35
							39	9									
10	1751	N	1751	-0-	-0-	-0-	103	1	1607	3	Y	37	40	1	1	8	31
							41	9									
11	1741	N	1741	-0-	-0-	-0-	103	1	1587	3	Y	46	40	1	1	8	36
							51	9									
*12	1775	N	1775	-0-	-0-	-0-	111	1	1614	3	Y	45	50	1	1	8	30
							50	9									
*01	1664	N	1664	-0-	-0-	-0-	104	1	1513	3	Y	43	43	1	1	8	29
							47	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	167	1	452	2	Y	-0-					-0-
09	589	N	589	-0-	-0-	-0-	177	1	412	2	Y	-0-					-0-
10	651	N	614	-0-	-37	-0-	187	1	427	2	Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	178	1	414	2	Y	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	195	1	393	2	Y	-0-					-0-
*01	582	N	582	-0-	-0-	-0-	191	1	391	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	44	1	823	3	N	2	2	1			3
							2	9									
09	730	N	730	-0-	-0-	-0-	37	1	692	3	N	1	2	1			2
							1	9									
10	820	N	820	-0-	-0-	-0-	41	1	778	3	N	1	1	1			2
							1	9									
11	874	N	874	-0-	-0-	-0-	42	1	831	3	N	1					3
							1	9									
*12	865	N	865	-0-	-0-	-0-	42	1	821	3	N	2	2	1			3
							2	9									
*01	841	N	841	-0-	-0-	-0-	41	1	798	3	N	2	2	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	36	1	682	3	N	2	1	1			3
							2	9									
09	652	N	652	-0-	-0-	-0-	33	1	618	3	N	1	2	1			2
							1	9									
10	682	N	681	-0-	-1	-0-	34	1	645	3	N	2	2	1			2
							2	9									
11	657	N	657	-0-	-0-	-0-	32	1	624	3	N	1					3
							1	9									
*12	666	N	666	-0-	-0-	-0-	32	1	632	3	N	2	2	1			3
							2	9									
*01	656	N	656	-0-	-0-	-0-	32	1	622	3	N	2	2	1			3
							2	9									

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	36	1	554	3	Y	-0-	1	1			-0-
09	561	N	561	-0-	-0-	-0-	37	1	524	3	Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	39	1	533	3	Y	-0-					-0-
11	522	N	522	-0-	-0-	-0-	35	1	487	3	Y	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	36	1	460	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-	1	1			1
09	137	N	137	-0-	-0-	-0-	7	1	129	3	N	1	1	1			1
							1	9									
10	155	N	140	-0-	-15	-0-	8	1	131	3	N	1	1	1			1
							1	9									
11	135	N	135	-0-	-0-	-0-	8	1	126	3	N	1	1	1			1
							1	9									
*12	136	N	136	-0-	-0-	-0-	8	1	126	3	N	2	1	1			2
							2	9									
*01	136	N	136	-0-	-0-	-0-	8	1	126	3	N	2	2	1			2
							2	9									

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	15	1	193	3	Y	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	15	1	196	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	19	1	250	3	Y	-0-					-0-
09	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

08	1083	N	1083	-0-	-0-	-0-	148	1	933	3	Y	2					5
							2	9									
09	1041	N	1041	-0-	-0-	-0-	140	1	899	3	Y	2	5	1			2
							2	9									
10	1087	N	1087	-0-	-0-	-0-	146	1	937	3	Y	4	5	1			1
							4	9									
11	1007	N	1007	-0-	-0-	-0-	139	1	864	3	Y	4					5
							4	9									
*12	1062	N	1062	-0-	-0-	-0-	147	1	913	3	Y	2	5	1			2
							2	9									
*01	1090	N	1090	-0-	-0-	-0-	149	1	941	3	Y	-0-					2

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

08	737	N	737	-0-	-0-	-0-	79	1	655	3	Y	3	2	1			2
							3	9									
09	695	N	695	-0-	-0-	-0-	66	1	627	3	Y	2	3	1			1
							2	9									
10	837	N	688	-0-	-149	-0-	42	1	644	3	Y	2	2	1			1
							2	9									
11	679	N	679	-0-	-0-	-0-	42	1	635	3	Y	2	3	1			-0-
							2	9									
*12	794	N	794	-0-	-0-	-0-	145	1	646	3	Y	3					3
							3	9									
*01	777	N	777	-0-	-0-	-0-	147	1	627	3	Y	3	3	1			3
							3	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

08	191	N	191	-0-	-0-	-0-	20	1	169	3	Y	2	1	1			1
							2	9									
09	178	N	178	-0-	-0-	-0-	17	1	161	3	Y	-0-	1	1			-0-
10	186	N	179	-0-	-7	-0-	11	1	167	3	Y	1	1	1			-0-
							1	9									
11	173	N	173	-0-	-0-	-0-	11	1	161	3	Y	1	1	1			-0-
							1	9									
*12	179	N	179	-0-	-0-	-0-	11	1	167	3	Y	1					1
							1	9									
*01	176	N	176	-0-	-0-	-0-	12	1	163	3	Y	1	1	1			1
							1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

08	1065	N	1065	-0-	-0-	-0-	48	1	1017	2	Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	46	1	966	2	Y	-0-					-0-
10	1085	N	1039	-0-	-46	-0-	48	1	991	2	Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	46	1	939	2	Y	-0-					-0-
*12	985	N	985	-0-	-0-	-0-	47	1	938	2	Y	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	40	1	799	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	24	1	481	3	Y	-0-			-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	Y	-0-			-0-
10	503	N	503	-0-	-0-	-0-	25	1	478	3	Y	-0-			-0-
11	476	N	476	-0-	-0-	-0-	24	1	452	3	Y	-0-			-0-
*12	476	N	476	-0-	-0-	-0-	25	1	451	3	Y	-0-			-0-
*01	482	N	482	-0-	-0-	-0-	29	1	453	3	Y	-0-			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-			-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
*12	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	644	N	644	-0-	-0-	-0-	49	1	595	2	N	-0-			-0-
09	584	N	584	-0-	-0-	-0-	40	1	544	2	N	-0-			-0-
10	682	N	568	-0-	-114	-0-	38	1	530	2	N	-0-			-0-
11	586	N	586	-0-	-0-	-0-	45	1	541	2	N	-0-			-0-
*12	613	N	613	-0-	-0-	-0-	42	1	495	2	N	-0-			-0-
							76	3							
*01	598	N	598	-0-	-0-	-0-	54	1	522	2	N	-0-			-0-
							22	3							

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	49	1	582	3	Y	2			3
							2	9							
09	610	N	610	-0-	-0-	-0-	45	1	564	3	Y	1			4
							1	9							
10	651	N	633	-0-	-18	-0-	53	1	577	3	Y	3			7
							3	9							
11	604	N	604	-0-	-0-	-0-	52	1	551	3	Y	1	6	1	2
							1	9							
*12	626	N	626	-0-	-0-	-0-	52	1	572	3	Y	2			4
							2	9							
*01	604	N	604	-0-	-0-	-0-	51	1	551	3	Y	2			6
							2	9							

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			2
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			2
10	341	N	104	-0-	-237	-0-	5	1	99	3	N	-0-	2	1	-0-
11	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
*12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
*01	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	N	1477	-0-	-0-	-0-	72	1	1401	3	N	4					13
							4	9									
09	1463	N	1463	-0-	-0-	-0-	73	1	1384	3	N	5					18
							6	9									
10	1550	N	1480	-0-	-70	-0-	72	1	1401	3	N	6	19	1			5
							7	9									
11	1451	N	1451	-0-	-0-	-0-	74	1	1352	3	N	23					28
							25	9									
*12	1266	N	1266	-0-	-0-	-0-	64	1	1201	3	N	1					29
							1	9									
*01	1497	N	1497	-0-	-0-	-0-	89	1	1407	3	N	1					30
							1	9									

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

08	737	N	737	-0-	-0-	-0-	44	1	693	3	Y	-0-					-0-
09	822	N	822	-0-	-0-	-0-	51	1	771	3	Y	-0-					-0-
10	1085	N	1010	-0-	-75	-0-	68	1	942	3	Y	-0-					-0-
11	895	N	895	-0-	-0-	-0-	61	1	834	3	Y	-0-					-0-
*12	850	N	850	-0-	-0-	-0-	58	1	792	3	Y	-0-					-0-
*01	910	N	910	-0-	-0-	-0-	60	1	850	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	899	N	40	-0-	-859	-0-	40	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

08	1088	N	1088	-0-	-0-	-0-	22	1	1066	3	Y	-0-					1
09	1026	N	1026	-0-	-0-	-0-	22	1	1004	3	Y	-0-					1
10	1054	N	1052	-0-	-2	-0-	23	1	1029	3	Y	-0-					1
11	1000	N	1000	-0-	-0-	-0-	22	1	978	3	Y	-0-					1
*12	1035	N	1035	-0-	-0-	-0-	23	1	1012	3	Y	-0-					1
*01	993	N	993	-0-	-0-	-0-	21	1	972	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

08	554	N	554	-0-	-0-	-0-	57	1	497	3	Y	-0-					1
09	547	N	547	-0-	-0-	-0-	57	1	490	3	Y	-0-					1
10	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					1
11	682	N	682	-0-	-0-	-0-	63	1	619	3	Y	-0-					1
*12	679	N	679	-0-	-0-	-0-	59	1	620	3	Y	-0-					1
*01	703	N	703	-0-	-0-	-0-	59	1	644	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	23	1	532	3	Y	6	3	1			4
							7	9									
09	724	N	724	-0-	-0-	-0-	34	1	690	3	Y	-0-	3	1			1
10	766	N	766	-0-	-0-	-0-	37	1	727	3	Y	2	2	1			1
							2	9									
11	463	N	463	-0-	-0-	-0-	20	1	435	3	Y	7	4	1			4
							8	9									
*12	540	N	540	-0-	-0-	-0-	27	1	513	3	Y	-0-	4	1			-0-
01	744	X	364	-0-	-380	-0-	18	1	345	3	Y	1					1
							1	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	37	1	616	3	Y	3	3	1			3
							3	9									
09	633	N	633	-0-	-0-	-0-	36	1	593	3	Y	4	3	1			4
							4	9									
10	775	N	652	-0-	-123	-0-	39	1	609	3	Y	4	3	1			5
							4	9									
11	616	N	616	-0-	-0-	-0-	37	1	575	3	Y	4	4	1			5
							4	9									
*12	637	N	637	-0-	-0-	-0-	41	1	593	3	Y	3	5	1			3
							3	9									
*01	637	N	637	-0-	-0-	-0-	41	1	593	3	Y	3	3	1			3
							3	9									

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	-0-	123	1	1503	2	N	-0-					2
09	1549	N	1549	-0-	-0-	-0-	113	1	1436	2	N	-0-					2
10	1643	N	1597	-0-	-46	-0-	117	1	1480	2	N	-0-					2
11	1529	N	1529	-0-	-0-	-0-	113	1	1416	2	N	-0-					2
*12	1523	N	1523	-0-	-0-	-0-	111	1	1412	2	N	-0-					2
*01	1545	N	1545	-0-	-0-	-0-	113	1	1432	2	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	11	1	137	2	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	10	1	133	2	N	-0-					-0-
10	155	N	140	-0-	-15	-0-	10	1	130	2	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	9	1	114	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	45	1	374	3	Y	2					2
							2	9									
09	911	N	911	-0-	-0-	-0-	86	1	822	3	Y	3	3	1			2
							3	9									
10	918	N	918	-0-	-0-	-0-	56	1	860	3	Y	2	3	1			1
							2	9									
11	895	N	895	-0-	-0-	-0-	55	1	837	3	Y	3	4	1			-0-
							3	9									
*12	899	N	899	-0-	-0-	-0-	57	1	839	3	Y	3					3
							3	9									
*01	854	N	854	-0-	-0-	-0-	57	1	793	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	27	1	635	3	N	1	2	1			1
							1	9									
09	572	N	572	-0-	-0-	-0-	27	1	545	3	N	-0-	1	1			-0-
10	682	N	572	-0-	-110	-0-	28	1	544	3	N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
*12	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-					-0-
*01	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0-	-0-	38	1	891	3	N	-0-	2	1			1
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-	1	1			-0-
10	868	N	814	-0-	-54	-0-	40	1	774	3	N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	40	1	845	3	N	-0-					-0-
*12	927	N	927	-0-	-0-	-0-	46	1	881	3	N	-0-					-0-
*01	900	N	900	-0-	-0-	-0-	44	1	856	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	34	1	491	3	Y	1	2	1			1
							1	9									
09	511	N	511	-0-	-0-	-0-	33	1	476	3	Y	2	2	1			1
							2	9									
10	530	N	530	-0-	-0-	-0-	33	1	496	3	Y	1					2
							1	9									
11	503	N	503	-0-	-0-	-0-	33	1	469	3	Y	1	2	1			1
							1	9									
*12	486	N	486	-0-	-0-	-0-	32	1	452	3	Y	2	2	1			1
							2	9									
*01	427	N	427	-0-	-0-	-0-	27	1	399	3	Y	1					2
							1	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-	2	1			1
09	680	N	680	-0-	-0-	-0-	45	1	634	3	N	1	1	1			1
							1	9									
10	744	N	704	-0-	-40	-0-	48	1	656	3	N	-0-	1	1			-0-
11	680	N	680	-0-	-0-	-0-	46	1	634	3	N	-0-					-0-
*12	633	N	633	-0-	-0-	-0-	46	1	586	3	N	1	1	1			-0-
							1	9									
*01	653	N	653	-0-	-0-	-0-	47	1	606	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	40	1	863	3	Y	5					11
							6	9									
09	834	N	834	-0-	-0-	-0-	36	1	788	3	Y	9	12	1			8
							10	9									
10	1054	N	825	-0-	-229	-0-	43	1	775	3	Y	6					14
							7	9									
11	759	N	759	-0-	-0-	-0-	39	1	720	3	Y	-0-	13	1			1
*12	733	N	733	-0-	-0-	-0-	40	1	693	3	Y	-0-					1
*01	742	N	742	-0-	-0-	-0-	41	1	701	3	Y	-0-					1

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3205	X	3205	-0-	-0-	-0-	145	1	3060	2	N	-0-					-0-
09	3090	X	3047	-0-	-43	-0-	140	1	2907	2	N	-0-					-0-
10	3224	X	3129	-0-	-95	-0-	145	1	2984	2	N	-0-					-0-
11	3120	X	2999	-0-	-121	-0-	140	1	2859	2	N	-0-					-0-
12	3224	X	3041	-0-	-183	-0-	145	1	2896	2	N	-0-					-0-
01	3193	X	2541	-0-	-652	-0-	120	1	2421	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					2
09	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					2
10	372	N	344	-0-	-28	-0-	17	1	327	3	N	-0-	2	1			-0-
11	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	21	1	333	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	21	1	396	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
*12	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-	1	1			-0-
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					-0-
10	248	N	90	-0-	-158	-0-	4	1	86	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	149	1	91	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	74	1	731	3	N	2	6	1			13
							2	9									
09	751	N	751	-0-	-0-	-0-	69	1	681	3	N	1					14
							1	9									
10	818	N	818	-0-	-0-	-0-	70	1	747	3	N	1					15
							1	9									
11	800	N	800	-0-	-0-	-0-	76	1	724	3	N	-0-	6	1			9
*12	770	N	770	-0-	-0-	-0-	78	1	684	3	N	7					16
							8	9									
*01	795	N	795	-0-	-0-	-0-	83	1	711	3	N	1	6	1			11
							1	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	17	1	155	3	N	-0-					3
09	168	N	168	-0-	-0-	-0-	16	1	152	3	N	-0-					3
10	186	N	172	-0-	-14	-0-	16	1	156	3	N	-0-					3
11	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					3
*12	160	N	160	-0-	-0-	-0-	16	1	143	3	N	1					4
							1	9									
*01	142	N	142	-0-	-0-	-0-	18	1	124	3	N	-0-					4

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	15	1	215	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	14	1	195	3	Y	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	54	1	643	3	Y	2					3
							2	9									
09	666	N	666	-0-	-0-	-0-	49	1	615	3	Y	2					5
							2	9									
10	713	N	682	-0-	-31	-0-	57	1	623	3	Y	2					7
							2	9									
11	650	N	650	-0-	-0-	-0-	56	1	593	3	Y	1	6	1			2
							1	9									
*12	657	N	657	-0-	-0-	-0-	55	1	600	3	Y	2					4
							2	9									
*01	645	N	645	-0-	-0-	-0-	55	1	588	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		470	-0-	470	978	11	1	459	3	Y	-0-					-0-
*03	1484	N	506	-0-	-978	-0-	12	1	494	3	Y	-0-					-0-
*04	483	N	483	-0-	-0-	-0-	11	1	472	3	Y	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	10	1	490	3	Y	-0-					-0-
*06	480	N	466	-0-	-14	-0-	8	1	458	3	Y	-0-					-0-
*07	496	N	462	-0-	-34	-0-	9	1	453	3	Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	10	1	477	3	Y	-0-					-0-
*09	467	N	467	-0-	-0-	-0-	10	1	457	3	Y	-0-					-0-
*10	465	N	408	-0-	-57	-0-	9	1	399	3	Y	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	10	1	452	3	Y	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	10	1	426	3	Y	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	10	1	452	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	159	1	1131	3	Y	-0-					-0-
09	1215	N	1215	-0-	-0-	-0-	152	1	1063	3	Y	-0-					-0-
10	1261	N	1261	-0-	-0-	-0-	158	1	1103	3	Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	147	1	1016	3	Y	-0-					-0-
*12	1193	N	1193	-0-	-0-	-0-	154	1	1039	3	Y	-0-					-0-
*01	1190	N	1190	-0-	-0-	-0-	152	1	1038	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	682	-0-	-0-	-0-	31	1	651	2	Y	-0-					-0-
09	642	N	642	-0-	-0-	-0-	29	1	613	2	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	30	1	610	2	Y	-0-					-0-
11	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-					-0-
*12	557	N	557	-0-	-0-	-0-	26	1	531	2	Y	-0-					-0-
*01	446	N	446	-0-	-0-	-0-	21	1	425	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	28	1	498	3	N	3	4	1			5
							3	9									
09	506	N	506	-0-	-0-	-0-	27	1	475	3	N	4	4	1			5
							4	9									
10	545	N	545	-0-	-0-	-0-	29	1	512	3	N	4	4	1			5
							4	9									
11	520	N	520	-0-	-0-	-0-	28	1	488	3	N	4	5	1			4
							4	9									
*12	492	N	492	-0-	-0-	-0-	28	1	460	3	N	4	2	1			6
							4	9									
*01	476	N	476	-0-	-0-	-0-	27	1	445	3	N	4	7	1			3
							4	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	16	1	286	3	N	2	1	1			2
							2	9									
09	287	N	287	-0-	-0-	-0-	16	1	270	3	N	1	1	1			2
							1	9									
10	279	N	250	-0-	-29	-0-	14	1	236	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1	1	1			1
							1	9									
*12	230	N	230	-0-	-0-	-0-	14	1	215	3	N	1	1	1			1
							1	9									
*01	228	N	228	-0-	-0-	-0-	14	1	214	3	N	-0-					1

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	46	1	666	3	N	-0-					1
09	641	N	641	-0-	-0-	-0-	42	1	599	3	N	-0-					1
10	775	N	629	-0-	-146	-0-	41	1	588	3	N	-0-					1
11	590	N	590	-0-	-0-	-0-	39	1	551	3	N	-0-					1
*12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					1
*01	572	N	572	-0-	-0-	-0-	34	1	538	3	N	-0-					1

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	256	-0-	-147	-0-	17	1	238	3	Y	1	2	1			1
							1	9									
09	720	X	398	-0-	-322	-0-	26	1	370	3	Y	2	2	1			1
							2	9									
10	744	X	278	-0-	-466	-0-	17	1	260	3	Y	1					2
							1	9									
11	330	X	300	-0-	-30	-0-	20	1	279	3	Y	1	2	1			1
							1	9									
12	341	X	311	-0-	-30	-0-	20	1	287	3	Y	4	2	1	2	8	1
							4	9									
*01	293	N	293	-0-	-0-	-0-	19	1	273	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-	1	1			-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
10	155	N	64	-0-	-91	-0-	4	1	60	3	Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					2
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					2
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-	2	1			-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					1
*03	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					1
*04	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					1
*05	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					1
*06	1680	N	1632	-0-	-48	-0-	1632	3			N	-0-					1
*07	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					1
*08	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					1
*09	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					1
*10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					1
*11	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					1
*12	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					1
*01	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		28	-0-	28	28	2	1	26	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	9	1	195	2	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	9	1	194	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	8	1	158	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	30	1	528	3	N	3	2	1			4
							3	9									
09	531	N	531	-0-	-0-	-0-	29	1	500	3	N	2	2	1			4
							2	9									
10	525	N	525	-0-	-0-	-0-	30	1	493	3	N	2	3	1			3
							2	9									
11	512	N	512	-0-	-0-	-0-	29	1	481	3	N	2	2	1			3
							2	9									
*12	484	N	484	-0-	-0-	-0-	29	1	453	3	N	2	3	1			2
							2	9									
*01	495	N	495	-0-	-0-	-0-	30	1	464	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1537	N	1537	-0-	-0-	-0-	93	1	1443	3	Y	1	4	1			2
							1	9									
09	1317	N	1317	-0-	-0-	-0-	88	1	1228	3	Y	1	2	1			1
							1	9									
10	1395	N	1347	-0-	-48	-0-	92	1	1254	3	Y	1	1	1			1
							1	9									
11	1307	N	1307	-0-	-0-	-0-	88	1	1218	3	Y	1	1	1			1
							1	9									
*12	1287	N	1287	-0-	-0-	-0-	94	1	1193	3	Y	-0-	1	1			-0-
*01	1359	N	1359	-0-	-0-	-0-	98	1	1260	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	44	1	636	3	N	1					1
							1	9									
10	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					1
11	639	N	639	-0-	-0-	-0-	42	1	597	3	N	-0-					1
*12	645	N	645	-0-	-0-	-0-	41	1	604	3	N	-0-					1
*01	639	N	639	-0-	-0-	-0-	38	1	601	3	N	-0-					1

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	12	1	290	3	Y	-0-	1	1			-0-
09	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
10	341	N	276	-0-	-65	-0-	13	1	263	3	Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	12	1	226	3	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	455	N	455	-0-	-0-	-0-	34	1	421	2	N	-0-					1
09	561	N	561	-0-	-0-	-0-	41	1	520	2	N	-0-					1
10	584	N	584	-0-	-0-	-0-	43	1	541	2	N	-0-					1
11	636	N	636	-0-	-0-	-0-	47	1	589	2	N	-0-					1
*12	777	N	777	-0-	-0-	-0-	56	1	721	2	N	-0-					1
*01	853	N	853	-0-	-0-	-0-	62	1	791	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	32	1	449	3	N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	34	1	467	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-
*12	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
*01	483	N	483	-0-	-0-	-0-	32	1	451	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

08	242	N	242	-0-	-0-	-0-	14	1	228	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-
10	279	N	238	-0-	-41	-0-	16	1	222	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	15	1	206	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

08	58	N	58	-0-	-0-	-0-	5	1	42	3	N	10	1	8			9
							11	9									
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					9
10	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					9
11	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

08	696	N	696	-0-	-0-	-0-	53	1	643	2	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-
10	713	N	669	-0-	-44	-0-	45	1	624	2	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	51	1	609	2	N	-0-					-0-
*12	629	N	629	-0-	-0-	-0-	43	1	508	2	N	-0-					-0-
							78	3									
*01	657	N	657	-0-	-0-	-0-	60	1	573	2	N	-0-					-0-
							24	3									

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

08	746	N	746	-0-	-0-	-0-	15	1	731	3	Y	-0-					1
09	703	N	703	-0-	-0-	-0-	15	1	688	3	Y	-0-					1
10	775	N	712	-0-	-63	-0-	15	1	697	3	Y	-0-					1
11	671	N	671	-0-	-0-	-0-	15	1	656	3	Y	-0-					1
*12	700	N	700	-0-	-0-	-0-	16	1	684	3	Y	-0-					1
*01	638	N	638	-0-	-0-	-0-	13	1	625	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-		-0-	-0-	8	1	148	3	N	1					2
								1	9									
09	149	N	149	-0-		-0-	-0-	7	1	142	3	N	-0-					2
10	155	N	152	-0-		-3	-0-	7	1	145	3	N	-0-	2	1			-0-
11	142	N	142	-0-		-0-	-0-	7	1	135	3	N	-0-					-0-
*12	134	N	134	-0-		-0-	-0-	7	1	127	3	N	-0-					-0-
*01	139	N	139	-0-		-0-	-0-	8	1	131	3	N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-		-0-	-0-	27	1	224	3	N	2	1	1			1
								2	9									
09	229	N	229	-0-		-0-	-0-	22	1	207	3	N	-0-	1	1			-0-
10	248	N	245	-0-		-3	-0-	15	1	229	3	N	1	1	1			-0-
								1	9									
11	194	N	194	-0-		-0-	-0-	12	1	181	3	N	1	1	1			-0-
								1	9									
*12	194	N	194	-0-		-0-	-0-	12	1	181	3	N	1					1
								1	9									
*01	175	N	175	-0-		-0-	-0-	12	1	162	3	N	1	1	1			1
								1	9									

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-		-0-	-0-	50	1	415	3	Y	1	1	1			1
								1	9									
09	445	N	445	-0-		-0-	-0-	42	1	401	3	Y	2	2	1			1
								2	9									
10	620	N	454	-0-		-166	-0-	28	1	424	3	Y	2	2	1			1
								2	9									
11	434	N	434	-0-		-0-	-0-	27	1	406	3	Y	1	2	1			-0-
								1	9									
*12	595	N	595	-0-		-0-	-0-	173	1	420	3	Y	2					2
								2	9									
*01	581	N	581	-0-		-0-	-0-	174	1	405	3	Y	2	2	1			2
								2	9									

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-		-0-	-0-	32	1	263	3	Y	2	1	1			1
								2	9									
09	273	N	273	-0-		-0-	-0-	26	1	247	3	Y	-0-	1	1			-0-
10	310	N	271	-0-		-39	-0-	17	1	253	3	Y	1	1	1			-0-
								1	9									
11	248	N	248	-0-		-0-	-0-	15	1	232	3	Y	1	1	1			-0-
								1	9									
*12	253	N	253	-0-		-0-	-0-	16	1	236	3	Y	1					1
								1	9									
*01	233	N	233	-0-		-0-	-0-	15	1	217	3	Y	1	1	1			1
								1	9									

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-		-0-	-0-	13	1	261	3	N	-0-					-0-
09	263	N	263	-0-		-0-	-0-	13	1	250	3	N	-0-					-0-
10	279	N	279	-0-		-0-	-0-	15	1	264	3	N	-0-					-0-
11	258	N	258	-0-		-0-	-0-	15	1	243	3	N	-0-					-0-
*12	239	N	239	-0-		-0-	-0-	14	1	225	3	N	-0-					-0-
*01	249	N	249	-0-		-0-	-0-	14	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	47	1	750	3	N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	58	1	879	3	N	-0-					-0-
10	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	59	1	803	3	N	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	48	1	655	3	N	-0-					-0-
*01	744	N	744	-0-	-0-	-0-	49	1	695	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3700	-0-	-113	-0-	542	1	3158	2	Y	-0-					-0-
09	3750	X	3506	-0-	-244	-0-	519	1	2987	2	Y	-0-					-0-
10	3875	X	3548	-0-	-327	-0-	532	1	3016	2	Y	-0-					-0-
11	3630	X	3333	-0-	-297	-0-	509	1	2823	2	Y	1	1	8			-0-
							1	9									
12	3689	X	3313	-0-	-376	-0-	532	1	2778	2	Y	3	3	8			-0-
							3	9									
*01	3300	X	3300	-0-	-0-	-0-	532	1	2768	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	42	1	518	2	N	-0-					1
09	539	N	539	-0-	-0-	-0-	39	1	500	2	N	-0-					1
10	589	N	549	-0-	-40	-0-	40	1	509	2	N	-0-					1
11	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					1
*12	480	N	480	-0-	-0-	-0-	35	1	445	2	N	-0-					1
*01	482	N	482	-0-	-0-	-0-	35	1	447	2	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	99	1	1274	3	Y	-0-					1
09	1350	N	1350	-0-	-0-	-0-	95	1	1255	3	Y	-0-					1
10	1426	N	1382	-0-	-44	-0-	106	1	1276	3	Y	-0-					1
11	1378	N	1378	-0-	-0-	-0-	109	1	1265	3	Y	4					5
							4	9									
*12	635	N	635	-0-	-0-	-0-	48	1	587	3	Y	-0-					5
*01	826	N	826	-0-	-0-	-0-	56	1	770	3	Y	-0-					5

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	8			-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	23	1	321	3	N	1	7	1			2
							1	9									
09	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	2	1			1
							1	9									
10	341	N	340	-0-	-1	-0-	21	1	318	3	N	1					2
							1	9									
11	317	N	317	-0-	-0-	-0-	21	1	295	3	N	1	2	1			1
							1	9									
*12	322	N	322	-0-	-0-	-0-	21	1	299	3	N	2	2	1			1
							2	9									
*01	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	60	1	500	3	Y	3	2	1			2
							3	9									
09	515	N	515	-0-	-0-	-0-	49	1	465	3	Y	1	2	1			1
							1	9									
10	682	N	542	-0-	-140	-0-	33	1	507	3	Y	2	2	1			1
							2	9									
11	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	2	1			-0-
							1	9									
*12	587	N	587	-0-	-0-	-0-	132	1	453	3	Y	2					2
							2	9									
*01	565	N	565	-0-	-0-	-0-	133	1	430	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

08	175	N	175	-0-	-0-	-0-	4	1	171	3	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	4	1	167	3	Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	4	1	154	3	Y	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	3	1	152	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1654	N	1654	-0-	-0-	-0-	75	1	1579	2	N	-0-					-0-
09	1554	N	1554	-0-	-0-	-0-	71	1	1483	2	N	-0-					-0-
10	1674	N	1578	-0-	-96	-0-	73	1	1505	2	N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	71	1	1443	2	N	-0-					-0-
*12	1523	N	1523	-0-	-0-	-0-	72	1	1449	2	N	2	2	8			-0-
							2	9									
*01	1242	N	1242	-0-	-0-	-0-	59	1	1183	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	59	1	487	3	Y	3	2	1			2
							3	9									
09	527	N	527	-0-	-0-	-0-	50	1	476	3	Y	1	2	1			1
							1	9									
10	558	N	512	-0-	-46	-0-	31	1	479	3	Y	2	2	1			1
							2	9									
11	534	N	534	-0-	-0-	-0-	33	1	500	3	Y	1	2	1			-0-
							1	9									
*12	548	N	548	-0-	-0-	-0-	35	1	511	3	Y	2					2
							2	9									
*01	502	N	502	-0-	-0-	-0-	33	1	467	3	Y	2	2	1			2
							2	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	56	1	683	2	N	-0-					1
09	711	N	711	-0-	-0-	-0-	52	1	659	2	N	-0-					1
10	744	N	718	-0-	-26	-0-	52	1	666	2	N	-0-					1
11	701	N	701	-0-	-0-	-0-	52	1	649	2	N	-0-					1
*12	693	N	693	-0-	-0-	-0-	50	1	643	2	N	-0-					1
*01	701	N	701	-0-	-0-	-0-	51	1	650	2	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	31	1	438	3	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					-0-
10	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
11	468	N	468	-0-	-0-	-0-	31	1	437	3	Y	-0-					-0-
*12	422	N	422	-0-	-0-	-0-	28	1	394	3	Y	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	122	1	1005	3	Y	6	3	1	1	8	4
							7	9									
09	1081	N	1081	-0-	-0-	-0-	102	1	977	3	Y	2	4	1			2
							2	9									
10	1147	N	1088	-0-	-59	-0-	67	1	1018	3	Y	3	4	1			1
							3	9									
11	1053	N	1053	-0-	-0-	-0-	65	1	982	3	Y	5	5	1			1
							6	9									
*12	1006	N	1006	-0-	-0-	-0-	63	1	940	3	Y	3					4
							3	9									
*01	907	N	907	-0-	-0-	-0-	60	1	841	3	Y	5	4	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

08	872	N	872	-0-	-0-	-0-	94	1	774	3	Y	4	2	1			3
							4	9									
09	847	N	847	-0-	-0-	-0-	80	1	766	3	Y	1	3	1			1
							1	9									
10	775	N	758	-0-	-17	-0-	46	1	709	3	Y	3	3	1			1
							3	9									
11	705	N	705	-0-	-0-	-0-	43	1	660	3	Y	2	3	1			-0-
							2	9									
*12	744	N	744	-0-	-0-	-0-	47	1	694	3	Y	3					3
							3	9									
*01	712	N	712	-0-	-0-	-0-	47	1	662	3	Y	3	3	1			3
							3	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

08	905	N	905	-0-	-0-	-0-	112	1	793	3	Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	67	1	465	3	Y	-0-					-0-
10	651	N	581	-0-	-70	-0-	73	1	508	3	Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	61	1	421	3	Y	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	30	1	204	3	Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	29	1	200	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

08	962	N	962	-0-	-0-	-0-	103	1	855	3	Y	4	3	1			3
							4	9									
09	897	N	897	-0-	-0-	-0-	85	1	810	3	Y	2	3	1			2
							2	9									
10	961	N	628	-0-	-333	-0-	38	1	588	3	Y	2	3	1			1
							2	9									
11	661	N	661	-0-	-0-	-0-	41	1	618	3	Y	2	3	1			-0-
							2	9									
*12	511	N	511	-0-	-0-	-0-	32	1	477	3	Y	2					2
							2	9									
*01	532	N	532	-0-	-0-	-0-	35	1	495	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

08	224	N	224	-0-	-0-	-0-	10	1	213	3	N	1	1	1			2
							1	9									
09	214	N	214	-0-	-0-	-0-	11	1	202	3	N	1	2	1			1
							1	9									
10	218	N	218	-0-	-0-	-0-	12	1	204	3	N	2	1	1			2
							2	9									
11	207	N	207	-0-	-0-	-0-	12	1	193	3	N	2	2	1			2
							2	9									
*12	210	N	210	-0-	-0-	-0-	12	1	197	3	N	1	1	1			2
							1	9									
*01	211	N	211	-0-	-0-	-0-	12	1	197	3	N	2	2	1			2
							2	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

08	373	N	373	-0-	-0-	-0-	38	1	335	3	Y	-0-					1
09	359	N	359	-0-	-0-	-0-	37	1	322	3	Y	-0-					1
10	372	N	357	-0-	-15	-0-	36	1	321	3	Y	-0-					1
11	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					1
*12	255	N	255	-0-	-0-	-0-	22	1	233	3	Y	-0-					1
*01	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

08	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
10	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

08	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	55	1	451	3	Y	3	2	1			2
							3	9									
09	416	N	416	-0-	-0-	-0-	39	1	376	3	Y	1	2	1			1
							1	9									
10	527	N	142	-0-	-385	-0-	9	1	133	3	Y	-0-	1	1			-0-
11	359	N	359	-0-	-0-	-0-	22	1	336	3	Y	1	1	1			-0-
							1	9									
*12	376	N	376	-0-	-0-	-0-	24	1	351	3	Y	1					1
							1	9									
*01	349	N	349	-0-	-0-	-0-	23	1	324	3	Y	2	1	1			2
							2	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

08	211	N	211	-0-	-0-	-0-	145	1	66	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	140	1	86	3	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	145	1	93	3	N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	140	1	93	3	N	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	145	1	100	3	N	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	145	1	99	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

08	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					-0-
10	496	N	431	-0-	-65	-0-	20	1	411	2	Y	-0-					-0-
11	413	N	413	-0-	-0-	-0-	19	1	394	2	Y	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	19	1	389	2	Y	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1	1	8			-0-
*12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	17	1	282	3	Y	1					1
							1	9									
09	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-	1	1			-0-
10	465	N	299	-0-	-166	-0-	18	1	280	3	Y	1					1
							1	9									
11	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			1
							1	9									
*12	441	N	441	-0-	-0-	-0-	162	1	278	3	Y	1	1	1			1
							1	9									
*01	441	N	441	-0-	-0-	-0-	162	1	279	3	Y	-0-					1

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	19	1	310	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									
*12	321	N	321	-0-	-0-	-0-	19	1	302	3	Y	-0-	1	1			-0-
*01	309	N	309	-0-	-0-	-0-	19	1	290	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2522	N	2522	-0-	-0-	-0-	163	1	2359	3	N	-0-	1	1			2
09	2469	N	2469	-0-	-0-	-0-	161	1	2307	3	N	1					3
							1	9									
10	2573	N	2570	-0-	-3	-0-	167	1	2401	3	N	2	2	1			3
							2	9									
11	2467	N	2467	-0-	-0-	-0-	162	1	2303	3	N	2	1	1			4
							2	9									
*12	2446	N	2446	-0-	-0-	-0-	154	1	2290	3	N	2	2	1			4
							2	9									
*01	2390	N	2390	-0-	-0-	-0-	142	1	2245	3	N	3	2	1			5
							3	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1522	N	1522	-0-	-0-	-0-	98	1	1423	3	N	1	1	1			2
							1	9									
09	1453	N	1453	-0-	-0-	-0-	95	1	1358	3	N	-0-					2
10	1457	N	1445	-0-	-12	-0-	94	1	1350	3	N	1	1	1			2
							1	9									
11	1520	N	1520	-0-	-0-	-0-	100	1	1419	3	N	1	1	1			2
							1	9									
*12	1436	N	1436	-0-	-0-	-0-	90	1	1344	3	N	2	1	1			3
							2	9									
*01	1439	N	1439	-0-	-0-	-0-	86	1	1352	3	N	1	1	1			3
							1	9									

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	-0-	47	1	912	2	Y	-0-					-0-
09	930	N	930	-0-	-0-	-0-	44	1	886	2	Y	-0-					-0-
10	992	N	937	-0-	-55	-0-	45	1	892	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
*12	864	N	864	-0-	-0-	-0-	40	1	824	2	Y	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	35	1	720	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	55	1	801	3	N	1	1	1			1
							1	9									
09	799	N	799	-0-	-0-	-0-	52	1	747	3	N	-0-					1
10	821	N	821	-0-	-0-	-0-	53	1	767	3	N	1	1	1			1
							1	9									
11	713	N	713	-0-	-0-	-0-	47	1	665	3	N	1	1	1			1
							1	9									
*12	685	N	685	-0-	-0-	-0-	43	1	641	3	N	1	1	1			1
							1	9									
*01	602	N	602	-0-	-0-	-0-	36	1	564	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	26	1	477	3	N	1	1	1			2
							1	9									
09	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-	1	1			1
10	496	N	468	-0-	-28	-0-	23	1	444	3	N	1	1	1			1
							1	9									
11	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1					2
							1	9									
*12	455	N	455	-0-	-0-	-0-	22	1	432	3	N	1	1	1			2
							1	9									
*01	451	N	451	-0-	-0-	-0-	22	1	428	3	N	1	1	1			2
							1	9									

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	22	1	182	3	Y	2	1	1			1
							2	9									
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-	1	1			-0-
10	341	N	101	-0-	-240	-0-	6	1	95	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	8	1	125	3	Y	1	1	1			-0-
							1	9									
*12	232	N	232	-0-	-0-	-0-	104	1	127	3	Y	1					1
							1	9									
*01	98	N	98	-0-	-0-	-0-	95	1	3	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	670	3	1	9	N	1					1
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					1
*12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					1
*01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	775	N	489	-0-	-286	-0-	489	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	43	1	381	3	N	-0-					1
09	507	N	507	-0-	-0-	-0-	53	1	454	3	N	-0-					1
10	454	N	454	-0-	-0-	-0-	46	1	408	3	N	-0-					1
11	415	N	415	-0-	-0-	-0-	38	1	377	3	N	-0-					1
*12	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-					1
*01	532	N	532	-0-	-0-	-0-	44	1	488	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	29	1	249	3	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	31	1	277	3	Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	43	1	420	3	Y	-0-					-0-
*12	661	N	661	-0-	-0-	-0-	58	1	603	3	Y	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	44	1	480	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	64	1	561	3	Y	-0-					1
09	589	N	589	-0-	-0-	-0-	61	1	528	3	Y	-0-					1
10	651	N	632	-0-	-19	-0-	64	1	568	3	Y	-0-					1
11	550	N	550	-0-	-0-	-0-	51	1	499	3	Y	-0-					1
*12	582	N	582	-0-	-0-	-0-	51	1	531	3	Y	-0-					1
*01	670	N	670	-0-	-0-	-0-	56	1	614	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	16	1	369	3	Y	-0-	1	1			1
09	352	N	352	-0-	-0-	-0-	16	1	336	3	Y	-0-	1	1			-0-
10	496	N	362	-0-	-134	-0-	18	1	344	3	Y	-0-					-0-
11	354	N	354	-0-	-0-	-0-	16	1	338	3	Y	-0-					-0-
*12	443	N	443	-0-	-0-	-0-	112	1	331	3	Y	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0-	-0-	14	1	185	3	Y	-0-					1
09	192	N	192	-0-	-0-	-0-	13	1	178	3	Y	1	1	1			1
							1	9									
10	217	N	196	-0-	-21	-0-	13	1	183	3	Y	-0-	1	1			-0-
11	174	N	174	-0-	-0-	-0-	12	1	161	3	Y	1					1
							1	9									
*12	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-	1	1			-0-
*01	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					1
09	170	N	170	-0-	-0-	-0-	11	1	158	3	Y	1	1	1			1
							1	9									
10	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-	1	1			-0-
11	161	N	161	-0-	-0-	-0-	11	1	149	3	Y	1					1
							1	9									
*12	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-	1	1			-0-
*01	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-					2
09	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-	2	1			-0-
10	496	N	5	-0-	-491	-0-	5	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	29	1	386	3	Y	1					2
							1	9									
09	439	N	439	-0-	-0-	-0-	29	1	409	3	Y	1	2	1			1
							1	9									
10	491	N	491	-0-	-0-	-0-	33	1	456	3	Y	2	3	1			-0-
							2	9									
11	448	N	448	-0-	-0-	-0-	31	1	414	3	Y	3					3
							3	9									
*12	464	N	464	-0-	-0-	-0-	33	1	430	3	Y	1	3	1			1
							1	9									
*01	479	N	479	-0-	-0-	-0-	34	1	445	3	Y	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-	1	1			3
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-	1	1			2
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	1	1			1
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-	1	1			-0-
*12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	17	1	257	3	Y	1	1	1			1
							1	9									
09	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-	1	1			-0-
10	403	N	260	-0-	-143	-0-	18	1	242	3	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	17	1	239	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	36	1	317	3	Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
11	350	N	350	-0-	-0-	-0-	36	1	314	3	Y	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	37	1	319	3	Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	37	1	318	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	23	1	324	3	N	-0-					-0-
10	372	N	356	-0-	-16	-0-	23	1	333	3	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	22	1	317	3	N	1					1
							1	9									
*12	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					1
*01	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					1

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
10	682	N	124	-0-	-558	-0-	11	1	113	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	15	1	123	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	20	1	250	2	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	18	1	252	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	16	1	189	2	N	-0-					-0-
							29	3									
*01	304	N	304	-0-	-0-	-0-	28	1	265	2	N	-0-					-0-
							11	3									

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0-	-0-	31	1	606	2	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	30	1	601	2	Y	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	29	1	599	2	Y	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	29	1	591	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	31	1	525	3	Y	-0-					1
09	519	N	519	-0-	-0-	-0-	29	1	489	3	Y	1	1	1			1
							1	9									
10	452	N	452	-0-	-0-	-0-	27	1	425	3	Y	-0-					1
11	471	N	471	-0-	-0-	-0-	28	1	442	3	Y	1	1	1			1
							1	9									
*12	478	N	478	-0-	-0-	-0-	28	1	449	3	Y	1	1	1			1
							1	9									
*01	472	N	472	-0-	-0-	-0-	28	1	444	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	52	1	868	3	Y	-0-					1
09	1142	N	1142	-0-	-0-	-0-	65	1	1076	3	Y	1	1	1			1
							1	9									
10	1221	N	1221	-0-	-0-	-0-	72	1	1148	3	Y	1					2
							1	9									
11	1196	N	1196	-0-	-0-	-0-	70	1	1125	3	Y	1	1	1			2
							1	9									
*12	1218	N	1218	-0-	-0-	-0-	71	1	1147	3	Y	-0-	1	1			1
*01	1220	N	1220	-0-	-0-	-0-	73	1	1147	3	Y	-0-					1

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	37	1	457	2	N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	33	1	422	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	27	1	349	2	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	29	1	368	2	N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	28	1	357	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	-0-	25	1	334	3	N	1					2
							1	9									
09	418	N	418	-0-	-0-	-0-	28	1	389	3	N	1	2	1			1
							1	9									
10	692	N	692	-0-	-0-	-0-	47	1	643	3	N	2	3	1			-0-
							2	9									
11	1463	N	1463	-0-	-0-	-0-	101	1	1354	3	N	7					7
							8	9									
*12	1568	N	1568	-0-	-0-	-0-	111	1	1453	3	N	4	8	1			3
							4	9									
*01	1573	N	1573	-0-	-0-	-0-	112	1	1461	3	N	-0-					3

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

08	839	N	839	-0-	-0-	-0-	59	1	780	3	Y	-0-					-0-
09	777	N	777	-0-	-0-	-0-	52	1	725	3	Y	-0-					-0-
10	899	N	777	-0-	-122	-0-	53	1	724	3	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	48	1	648	3	Y	-0-					-0-
*12	707	N	707	-0-	-0-	-0-	50	1	657	3	Y	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	49	1	644	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

08	624	N	624	-0-	-0-	-0-	44	1	579	3	Y	1					3
							1	9									
09	434	N	434	-0-	-0-	-0-	29	1	404	3	Y	1	3	1			1
							1	9									
10	589	N	581	-0-	-8	-0-	39	1	540	3	Y	2	3	1			-0-
							2	9									
11	504	N	504	-0-	-0-	-0-	35	1	466	3	Y	3					3
							3	9									
*12	503	N	503	-0-	-0-	-0-	36	1	466	3	Y	1	3	1			1
							1	9									
*01	500	N	500	-0-	-0-	-0-	35	1	465	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

08	393	N	393	-0-	-0-	-0-	40	1	353	3	N	-0-					1
09	309	N	309	-0-	-0-	-0-	32	1	277	3	N	-0-					1
10	387	N	387	-0-	-0-	-0-	39	1	348	3	N	-0-					1
11	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					1
*12	426	N	426	-0-	-0-	-0-	37	1	389	3	N	-0-					1
*01	519	N	519	-0-	-0-	-0-	43	1	476	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	25	1	474	3	N	1	1	1			2
							1	9									
09	494	N	494	-0-	-0-	-0-	25	1	469	3	N	-0-	1	1			1
10	502	N	502	-0-	-0-	-0-	25	1	476	3	N	1	1	1			1
							1	9									
11	445	N	445	-0-	-0-	-0-	21	1	423	3	N	1					2
							1	9									
*12	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
*01	575	N	575	-0-	-0-	-0-	28	1	546	3	N	1	1	1			2
							1	9									

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

08	776	N	776	-0-	-0-	-0-	39	1	735	3	N	2	2	1			3
							2	9									
09	797	N	797	-0-	-0-	-0-	41	1	755	3	N	1	2	1			2
							1	9									
10	816	N	816	-0-	-0-	-0-	40	1	774	3	N	2	2	1			2
							2	9									
11	786	N	786	-0-	-0-	-0-	38	1	747	3	N	1					3
							1	9									
*12	807	N	807	-0-	-0-	-0-	39	1	764	3	N	4	2	1	2	8	3
							4	9									
*01	795	N	795	-0-	-0-	-0-	39	1	754	3	N	2	2	1			3
							2	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

08	1863	N	1863	-0-	-0-	-0-	208	1	1655	2	Y	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	163	1	1287	2	Y	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	215	1	1677	2	Y	-0-					-0-
11	1720	N	1720	-0-	-0-	-0-	199	1	1521	2	Y	-0-					-0-
*12	1688	N	1688	-0-	-0-	-0-	207	1	1479	2	Y	2	2	8			-0-
							2	9									
*01	1493	N	1493	-0-	-0-	-0-	183	1	1310	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	279	N	113	-0-	-166	-0-	113	3			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	396	3	1	9	N	1	1	8			-0-
*12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	4	1	64	3	Y	4					7
							4	9									
09	66	N	66	-0-	-0-	-0-	4	1	60	3	Y	2	7	1			2
							2	9									
10	65	N	65	-0-	-0-	-0-	4	1	58	3	Y	3					5
							3	9									
11	57	N	57	-0-	-0-	-0-	3	1	52	3	Y	2	5	1			2
							2	9									
*12	58	N	58	-0-	-0-	-0-	3	1	53	3	Y	2					4
							2	9									
*01	55	N	55	-0-	-0-	-0-	3	1	51	3	Y	1					5
							1	9									

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
*07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
*12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0-	-0-	46	1	893	2	Y	-0-					-0-
09	947	N	947	-0-	-0-	-0-	45	1	902	2	Y	-0-					-0-
10	967	N	967	-0-	-0-	-0-	46	1	921	2	Y	-0-					-0-
11	938	N	938	-0-	-0-	-0-	44	1	894	2	Y	-0-					-0-
*12	919	N	919	-0-	-0-	-0-	42	1	877	2	Y	-0-					-0-
*01	882	N	882	-0-	-0-	-0-	41	1	841	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

08	621	N	621	-0-	-0-	-0-	43	1	577	3	Y	1					3
							1	9									
09	533	N	533	-0-	-0-	-0-	36	1	495	3	Y	2	4	1			1
							2	9									
10	620	N	91	-0-	-529	-0-	6	1	84	3	Y	1	2	1			-0-
							1	9									
11	181	N	181	-0-	-0-	-0-	12	1	168	3	Y	1					1
							1	9									
*12	436	N	436	-0-	-0-	-0-	31	1	404	3	Y	1	1	1			1
							1	9									
*01	432	N	432	-0-	-0-	-0-	31	1	401	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

08	21	N	21	-0-	-0-	-0-	1	1	16	3	N	4	2	1			3
							4	9									
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-	2	1			1
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					1
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-	1	1			-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

08	656	N	656	-0-	-0-	-0-	35	1	619	3	N	2	2	1			4
							2	9									
09	668	N	668	-0-	-0-	-0-	37	1	628	3	N	3	2	1			5
							3	9									
10	868	N	808	-0-	-60	-0-	46	1	760	3	N	2	4	1			3
							2	9									
11	763	N	763	-0-	-0-	-0-	44	1	717	3	N	2	2	1			3
							2	9									
*12	712	N	712	-0-	-0-	-0-	42	1	667	3	N	3	4	1			2
							3	9									
*01	717	N	717	-0-	-0-	-0-	44	1	670	3	N	3					5
							3	9									

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

08	610	N	610	-0-	-0-	-0-	37	1	572	3	Y	1	2	1			1
							1	9									
09	585	N	585	-0-	-0-	-0-	39	1	546	3	Y	-0-	1	1			-0-
10	605	N	605	-0-	-0-	-0-	42	1	563	3	Y	-0-					-0-
11	617	N	617	-0-	-0-	-0-	42	1	575	3	Y	-0-					-0-
*12	612	N	612	-0-	-0-	-0-	45	1	567	3	Y	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	45	1	576	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	13	1	206	3	Y	-0-	1	1			-0-
09	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
10	248	N	210	-0-	-38	-0-	14	1	196	3	Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	14	1	190	3	Y	-0-					-0-
*12	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-	1	1			-0-
09	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
10	310	N	294	-0-	-16	-0-	20	1	274	3	N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	19	1	302	3	Y	1	1	1			1
							1	9									
09	294	N	294	-0-	-0-	-0-	20	1	274	3	Y	-0-	1	1			-0-
10	403	N	300	-0-	-103	-0-	21	1	279	3	Y	-0-					-0-
11	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	11	1	232	2	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	19	1	206	2	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	21	1	205	2	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	17	1	187	2	N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	14	1	108	2	N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	24	1	322	3	Y	1					2
							1	9									
09	399	N	399	-0-	-0-	-0-	27	1	371	3	Y	1	2	1			1
							1	9									
10	521	N	521	-0-	-0-	-0-	35	1	484	3	Y	2	3	1			-0-
							2	9									
11	435	N	435	-0-	-0-	-0-	30	1	402	3	Y	3					3
							3	9									
*12	428	N	428	-0-	-0-	-0-	30	1	397	3	Y	1	3	1			1
							1	9									
*01	445	N	445	-0-	-0-	-0-	32	1	413	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	9	1	192	3	Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	3	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	3	Y	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	10	1	189	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	18	1	375	2	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	31	1	346	2	Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	35	1	348	2	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	31	1	332	2	Y	-0-					-0-
*12	366	N	366	-0-	-0-	-0-	42	1	324	2	Y	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	38	1	325	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	15	1	230	3	N	-0-	1	1			-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
*01	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	73	1	946	3	N	2	3	1			6
							2	9									
09	1012	N	1012	-0-	-0-	-0-	71	1	939	3	N	2	3	1			5
							2	9									
10	1004	N	1004	-0-	-0-	-0-	68	1	934	3	N	2	2	1			5
							2	9									
11	1017	N	1017	-0-	-0-	-0-	70	1	941	3	N	5	5	1			5
							6	9									
*12	1041	N	1041	-0-	-0-	-0-	75	1	957	3	N	8	3	1	2	8	8
							9	9									
*01	1029	N	1029	-0-	-0-	-0-	77	1	945	3	N	6	6	1			8
							7	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	10	1	208	3	N	1	1	1			1
							1	9									
09	193	N	193	-0-	-0-	-0-	9	1	183	3	N	1	1	1			1
							1	9									
10	248	N	210	-0-	-38	-0-	10	1	199	3	N	1	1	1			1
							1	9									
11	190	N	190	-0-	-0-	-0-	9	1	180	3	N	1	1	1			1
							1	9									
*12	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	1			1
							1	9									
*01	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
09	370	N	370	-0-	-0-	-0-	26	1	344	3	Y	-0-					-0-
10	403	N	378	-0-	-25	-0-	29	1	349	3	Y	-0-					-0-
11	364	N	364	-0-	-0-	-0-	29	1	333	3	Y	2					2
							2	9									
*12	378	N	378	-0-	-0-	-0-	28	1	348	3	Y	2	2	8			2
							2	9									
*01	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
10	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*01	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					-0-
09	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	Y	-0-					-0-
11	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	11	1	175	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	18	1	354	2	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	18	1	357	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	18	1	356	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	16	1	326	2	Y	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	15	1	314	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	79	1	1014	3	Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	76	1	955	3	Y	1					1
							1	9									
10	1116	N	1059	-0-	-57	-0-	80	1	979	3	Y	-0-	1	1			-0-
11	1014	N	1014	-0-	-0-	-0-	78	1	935	3	Y	1					1
							1	9									
*12	1017	N	1017	-0-	-0-	-0-	81	1	936	3	Y	-0-	1	1			-0-
*01	965	N	965	-0-	-0-	-0-	76	1	888	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	72	1	925	3	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	71	1	886	3	Y	1					1
							1	9									
10	992	N	989	-0-	-3	-0-	74	1	915	3	Y	-0-	1	1			-0-
11	959	N	959	-0-	-0-	-0-	74	1	884	3	Y	1					1
							1	9									
*12	949	N	949	-0-	-0-	-0-	75	1	874	3	Y	-0-	1	1			-0-
*01	982	N	982	-0-	-0-	-0-	77	1	904	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	44	1	822	3	N	2	1	1			3
							2	9									
09	808	N	808	-0-	-0-	-0-	41	1	766	3	N	1	2	1			2
							1	9									
10	840	N	840	-0-	-0-	-0-	42	1	796	3	N	2	2	1			2
							2	9									
11	823	N	823	-0-	-0-	-0-	40	1	782	3	N	1					3
							1	9									
*12	784	N	784	-0-	-0-	-0-	38	1	744	3	N	2	2	1			3
							2	9									
*01	846	N	846	-0-	-0-	-0-	41	1	803	3	N	2	2	1			3
							2	9									

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-	1	1			-0-
09	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	18	1	238	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	10	1	207	2	Y	-0-					-0-
09	203	N	203	-0-	-0-	-0-	17	1	186	2	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	19	1	190	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	17	1	183	2	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	23	1	178	2	Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	21	1	180	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	188	1	340	2	Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	182	1	329	2	Y	-0-					-0-
10	508	N	508	-0-	-0-	-0-	186	1	322	2	Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	181	1	311	2	Y	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	190	1	323	2	Y	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	190	1	322	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					-0-
10	434	N	430	-0-	-4	-0-	21	1	409	2	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	19	1	385	2	Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	18	1	379	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	36	1	733	3	N	3	2	1			4
							3	9									
09	739	N	739	-0-	-0-	-0-	34	1	702	3	N	3	4	1			3
							3	9									
10	806	N	777	-0-	-29	-0-	37	1	737	3	N	3	2	1			4
							3	9									
11	751	N	751	-0-	-0-	-0-	36	1	713	3	N	2	2	1			4
							2	9									
*12	801	N	801	-0-	-0-	-0-	39	1	760	3	N	2	2	1			4
							2	9									
*01	821	N	821	-0-	-0-	-0-	40	1	779	3	N	2	2	1			4
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	1	1			2
							1	9									
09	313	N	313	-0-	-0-	-0-	15	1	297	3	N	1	2	1			1
							1	9									
10	341	N	336	-0-	-5	-0-	16	1	318	3	N	2	1	1			2
							2	9									
11	353	N	353	-0-	-0-	-0-	17	1	335	3	N	1	1	1			2
							1	9									
*12	426	N	426	-0-	-0-	-0-	21	1	402	3	N	3	1	1	2	8	2
							3	9									
*01	369	N	369	-0-	-0-	-0-	18	1	350	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	95	-0-	-1393	-0-	7	1	87	3	N	1	2	1			4
							1	9									
09	1440	X	555	-0-	-885	-0-	31	1	406	3	N	107	13	1	8	8	90
							118	9									
10	1333	X	1139	-0-	-194	-0-	68	1	939	3	N	120	54	1	4	8	152
							132	9									
11	701	X	701	-0-	-0-	-0-	48	1	646	3	N	6	94	1	1	8	63
							7	9									
*12	774	X	774	-0-	-0-	-0-	55	1	709	3	N	9	26	1	1	8	45
							10	9									
*01	544	N	544	-0-	-0-	-0-	40	1	498	3	N	5	28	1			22
							6	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0-	-0-	30	1	385	3	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	28	1	370	3	Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	31	1	377	3	Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	32	1	366	3	Y	3	1	8			2
							3	9									
*12	413	N	413	-0-	-0-	-0-	31	1	382	3	Y	-0-					2
*01	395	N	395	-0-	-0-	-0-	27	1	368	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1					1
							1	9									
09	337	N	337	-0-	-0-	-0-	19	1	318	3	Y	-0-	1	1			-0-
10	360	N	360	-0-	-0-	-0-	21	1	338	3	Y	1					1
							1	9									
11	354	N	354	-0-	-0-	-0-	21	1	332	3	Y	1	1	1			1
							1	9									
*12	366	N	366	-0-	-0-	-0-	21	1	344	3	Y	1	1	1			1
							1	9									
*01	375	N	375	-0-	-0-	-0-	23	1	352	3	Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

08	634	N	634	-0-	-0-	-0-	48	1	586	2	N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	41	1	563	2	N	-0-					-0-
10	651	N	614	-0-	-37	-0-	41	1	573	2	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	46	1	552	2	N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	42	1	492	2	N	-0-					-0-
							76	3									
*01	592	N	592	-0-	-0-	-0-	54	1	516	2	N	-0-					-0-
							22	3									

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

08	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

08	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	23	1	321	3	N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					-0-
*12	328	N	328	-0-	-0-	-0-	23	1	305	3	N	-0-					-0-
*01	331	N	331	-0-	-0-	-0-	23	1	307	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	16	1	219	3	Y	-0-					1
09	229	N	229	-0-	-0-	-0-	15	1	213	3	Y	1	1	1			1
							1	9									
10	248	N	235	-0-	-13	-0-	16	1	219	3	Y	-0-	1	1			-0-
11	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1					1
							1	9									
*12	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-	1	1			-0-
*01	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	35	1	458	3	Y	-0-					-0-
09	521	N	521	-0-	-0-	-0-	35	1	486	3	Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	34	1	453	3	Y	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	36	1	468	3	Y	-0-					-0-
*01	1061	N	1061	-0-	-0-	-0-	75	1	986	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	25	1	326	3	Y	-0-					-0-
09	335	N	335	-0-	-0-	-0-	24	1	311	3	Y	-0-					-0-
10	403	N	339	-0-	-64	-0-	26	1	313	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	29	1	331	3	Y	3	1	8			2
							3	9									
*12	381	N	381	-0-	-0-	-0-	29	1	352	3	Y	-0-					2
*01	339	N	339	-0-	-0-	-0-	23	1	316	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	59	1	760	3	N	2	3	1			5
							2	9									
09	775	N	775	-0-	-0-	-0-	54	1	720	3	N	1	2	1			4
							1	9									
10	868	N	796	-0-	-72	-0-	54	1	740	3	N	2	2	1			4
							2	9									
11	749	N	749	-0-	-0-	-0-	52	1	693	3	N	4	4	1			4
							4	9									
*12	830	N	830	-0-	-0-	-0-	60	1	766	3	N	4	2	1			6
							4	9									
*01	880	N	880	-0-	-0-	-0-	66	1	808	3	N	5	5	1			6
							6	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	66	1	1111	3	Y	22	19	1	1	8	15
							24	9									
09	1096	N	1096	-0-	-0-	-0-	61	1	1010	3	Y	23	14	1	1	8	23
							25	9									
10	1110	N	1110	-0-	-0-	-0-	65	1	1017	3	Y	25	26	1	1	8	21
							28	9									
11	1108	N	1108	-0-	-0-	-0-	66	1	1011	3	Y	28	26	1			23
							31	9									
*12	1199	N	1199	-0-	-0-	-0-	75	1	1091	3	Y	30	33	1			20
							33	9									
*01	1139	N	1139	-0-	-0-	-0-	71	1	1034	3	Y	31	29	1	1	8	21
							34	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					1
10	31	N	22	-0-	-9	-0-	1	1	20	3	N	1	1	1			1
							1	9									
11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1	1	1			1
							1	9									
*12	18	N	18	-0-	-0-	-0-	1	1	16	3	N	1	1	1			1
							1	9									
*01	10	N	10	-0-	-0-	-0-	8	3	2	9	N	2	1	1			2

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	116		N	NO RPT	-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-	1	1			-0-
09	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	22	1	321	3	N	1					1
							1	9									
*01	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					1

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

08	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	22	1	433	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-					-0-
11	439	N	439	-0-	-0-	-0-	21	1	418	2	Y	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	20	1	422	2	Y	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

08	314	N	314	-0-	-0-	-0-	14	1	300	2	Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	14	1	288	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	14	1	294	2	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					-0-
*12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

08	327	N	327	-0-	-0-	-0-	17	1	308	3	N	2	1	1			2
							2	9									
09	342	N	342	-0-	-0-	-0-	19	1	322	3	N	1	1	1			2
							1	9									
10	387	N	387	-0-	-0-	-0-	22	1	364	3	N	1	2	1			1
							1	9									
11	362	N	362	-0-	-0-	-0-	21	1	339	3	N	2	1	1			2
							2	9									
*12	278	N	278	-0-	-0-	-0-	17	1	260	3	N	1	2	1			1
							1	9									
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					1

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

08	434	N	434	-0-	-0-	-0-	23	1	409	3	N	2	1	1			3
							2	9									
09	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-	1	1			2
10	492	N	492	-0-	-0-	-0-	28	1	462	3	N	2	2	1			2
							2	9									
11	449	N	449	-0-	-0-	-0-	26	1	422	3	N	1	1	1			2
							1	9									
*12	435	N	435	-0-	-0-	-0-	26	1	407	3	N	2	3	1			1
							2	9									
*01	426	N	426	-0-	-0-	-0-	26	1	398	3	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	34	1	610	3	N	2	2	1			4
							2	9									
09	603	N	603	-0-	-0-	-0-	33	1	567	3	N	3	2	1			5
							3	9									
10	620	N	605	-0-	-15	-0-	34	1	569	3	N	2	4	1			3
							2	9									
11	606	N	606	-0-	-0-	-0-	35	1	569	3	N	2	2	1			3
							2	9									
*12	602	N	602	-0-	-0-	-0-	36	1	563	3	N	3	4	1			2
							3	9									
*01	618	N	618	-0-	-0-	-0-	38	1	578	3	N	2					4
							2	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

08	68	N	68	-0-	-0-	-0-	1	1	67	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	682	N	512	-0-	-170	-0-	512	3			N	-0-					-0-
11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

08	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	1	1			-0-
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	186	N	68	-0-	-118	-0-	5	1	63	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	5	1	103	2	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	5	1	107	2	Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
*01	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	15	1	285	2	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-					-0-
10	310	N	294	-0-	-16	-0-	14	1	280	2	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	14	1	290	2	Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	12	1	260	2	Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	11	1	225	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	69	1	981	3	N	2	4	1			3
							2	9									
09	982	N	982	-0-	-0-	-0-	63	1	917	3	N	2	4	1			1
							2	9									
10	961	N	956	-0-	-5	-0-	59	1	893	3	N	4					5
							4	9									
11	953	N	953	-0-	-0-	-0-	63	1	887	3	N	3	5	1			3
							3	9									
*12	933	N	933	-0-	-0-	-0-	61	1	868	3	N	4	5	1			2
							4	9									
*01	925	N	925	-0-	-0-	-0-	59	1	864	3	N	2					4
							2	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	45	1	704	3	N	-0-	1	1			1
09	731	N	731	-0-	-0-	-0-	49	1	682	3	N	-0-	1	1			-0-
10	744	N	743	-0-	-1	-0-	51	1	692	3	N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
*12	571	N	571	-0-	-0-	-0-	42	1	529	3	N	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	45	1	585	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-	1	1			-0-
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
10	155	N	65	-0-	-90	-0-	4	1	61	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	41	1	835	3	N	3	2	1			4
							3	9									
09	585	N	585	-0-	-0-	-0-	27	1	555	3	N	3	4	1			3
							3	9									
10	837	N	495	-0-	-342	-0-	23	1	470	3	N	2	2	1			3
							2	9									
11	420	N	420	-0-	-0-	-0-	20	1	398	3	N	2	2	1			3
							2	9									
*12	434	N	434	-0-	-0-	-0-	21	1	412	3	N	1	1	1			3
							1	9									
*01	418	N	418	-0-	-0-	-0-	21	1	396	3	N	1	1	1			3
							1	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1	2	1			2
							1	9									
09	256	N	256	-0-	-0-	-0-	13	1	241	3	N	2	2	1			2
							2	9									
10	341	N	330	-0-	-11	-0-	18	1	309	3	N	3	2	1			3
							3	9									
11	345	N	345	-0-	-0-	-0-	19	1	323	3	N	3	3	1			3
							3	9									
*12	372	N	372	-0-	-0-	-0-	21	1	347	3	N	4	3	1			4
							4	9									
*01	396	N	396	-0-	-0-	-0-	22	1	370	3	N	4	4	1			4
							4	9									

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	22	1	346	3	N	-0-	1	1			1
09	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-
10	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	24	1	333	3	N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	26	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
09	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1
10	217	N	74	-0-	-143	-0-	4	1	69	3	N	1	1	1			1
							1	9									
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					1
*12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-	1	1			-0-
*01	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	34	1	599	3	N	-0-	2	1			1
09	593	N	593	-0-	-0-	-0-	33	1	559	3	N	1	1	1			1
							1	9									
10	620	N	594	-0-	-26	-0-	34	1	560	3	N	-0-	1	1			-0-
11	599	N	599	-0-	-0-	-0-	34	1	553	3	N	11					11
							12	9									
*12	544	N	544	-0-	-0-	-0-	32	1	509	3	N	3	11	1			3
							3	9									
*01	562	N	562	-0-	-0-	-0-	34	1	522	3	N	5					8
							6	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-	1	1			-0-
09	266	N	266	-0-	-0-	-0-	18	1	248	3	Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	18	1	240	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	17	1	216	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	17	1	223	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-	1	1			-0-
09	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	19	1	258	3	N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	19	1	250	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0-	-0-	26	1	466	3	N	1	1	1			3
							1	9									
09	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			3
							1	9									
10	496	N	436	-0-	-60	-0-	25	1	409	3	N	2	3	1			2
							2	9									
11	435	N	435	-0-	-0-	-0-	25	1	409	3	N	1	1	1			2
							1	9									
*12	430	N	430	-0-	-0-	-0-	26	1	402	3	N	2	3	1			1
							2	9									
*01	425	N	425	-0-	-0-	-0-	26	1	397	3	N	2					3
							2	9									

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

08	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-	1	1			-0-
09	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	24	1	320	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	22	1	308	3	N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	26	1	333	3	N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	26	1	329	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

08	626	N	626	-0-	-0-	-0-	33	1	591	3	N	2	2	1			4
							2	9									
09	591	N	591	-0-	-0-	-0-	33	1	556	3	N	2	2	1			4
							2	9									
10	651	N	582	-0-	-69	-0-	33	1	547	3	N	2	3	1			3
							2	9									
11	572	N	572	-0-	-0-	-0-	33	1	537	3	N	2	2	1			3
							2	9									
*12	556	N	556	-0-	-0-	-0-	33	1	521	3	N	2	3	1			2
							2	9									
*01	525	N	525	-0-	-0-	-0-	32	1	492	3	N	1					3
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	14	1	254	3	N	1	1	1			1
							1	9									
09	272	N	272	-0-	-0-	-0-	15	1	255	3	N	2	1	1			2
							2	9									
10	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-	1	1			1
11	249	N	249	-0-	-0-	-0-	14	1	234	3	N	1	1	1			1
							1	9									
*12	259	N	259	-0-	-0-	-0-	15	1	243	3	N	1	1	1			1
							1	9									
*01	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0-	-0-	96	1	796	3	Y	5	3	1			3
							6	9									
09	768	N	768	-0-	-0-	-0-	73	1	694	3	Y	1	3	1			1
							1	9									
10	930	N	735	-0-	-195	-0-	45	1	687	3	Y	3	3	1			1
							3	9									
11	678	N	678	-0-	-0-	-0-	42	1	634	3	Y	2	3	1			-0-
							2	9									
*12	814	N	814	-0-	-0-	-0-	147	1	664	3	Y	3					3
							3	9									
*01	803	N	803	-0-	-0-	-0-	148	1	652	3	Y	3	3	1			3
							3	9									

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	22	1	273	2	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	20	1	258	2	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	22	1	276	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	21	1	258	2	N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	21	1	268	2	N	-0-					-0-
*01	291	N	291	-0-	-0-	-0-	21	1	270	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					2
09	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					2
10	248	N	227	-0-	-21	-0-	17	1	210	3	Y	-0-					2
11	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					2
*12	172	N	172	-0-	-0-	-0-	13	1	159	3	Y	-0-					2
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					2

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	36	1	431	3	Y	-0-					1
09	393	N	393	-0-	-0-	-0-	29	1	363	3	Y	1					2
							1	9									
10	465	N	295	-0-	-170	-0-	25	1	270	3	Y	-0-					2
11	342	N	342	-0-	-0-	-0-	30	1	311	3	Y	1	2	1			1
							1	9									
*12	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					1
*01	356	N	356	-0-	-0-	-0-	30	1	325	3	Y	1					2
							1	9									

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	6	1	297	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	6	1	279	3	N	-0-					-0-
10	372	N	285	-0-	-87	-0-	6	1	279	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	6	1	264	3	N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	6	1	282	3	N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	5	1	252	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					5
09	197	N	197	-0-	-0-	-0-	9	1	188	2	Y	-0-					5
10	217	N	201	-0-	-16	-0-	10	1	190	2	Y	1					6
							1	9									
11	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					6
*12	190	N	190	-0-	-0-	-0-	9	1	180	2	Y	1	5	1			2
							1	9									
*01	187	N	187	-0-	-0-	-0-	9	1	178	2	Y	-0-					2

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	-0-	31	1	551	3	N	3	2	1			4
							3	9									
09	549	N	549	-0-	-0-	-0-	30	1	517	3	N	2	2	1			4
							2	9									
10	558	N	556	-0-	-2	-0-	32	1	522	3	N	2	3	1			3
							2	9									
11	538	N	538	-0-	-0-	-0-	31	1	505	3	N	2	2	1			3
							2	9									
*12	540	N	540	-0-	-0-	-0-	32	1	506	3	N	2	3	1			2
							2	9									
*01	544	N	544	-0-	-0-	-0-	33	1	509	3	N	2					4
							2	9									

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3	N	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	3	N	-0-			-0-
10	9	N	9	-0-	-0-	-0-	9	3	N	-0-			-0-
11	8	N	8	-0-	-0-	-0-	8	3	N	-0-			-0-
*12	9	N	9	-0-	-0-	-0-	9	3	N	-0-			-0-
*01	9	N	9	-0-	-0-	-0-	9	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	9 1	181 3	N	1	1 1		1
							1 9						
09	182	N	182	-0-	-0-	-0-	8 1	173 3	N	1	1 1		1
							1 9						
10	403	N	197	-0-	-206	-0-	9 1	187 3	N	1	1 1		1
							1 9						
11	184	N	184	-0-	-0-	-0-	9 1	174 3	N	1	1 1		1
							1 9						
*12	184	N	184	-0-	-0-	-0-	9 1	174 3	N	1	1 1		1
							1 9						
*01	179	N	179	-0-	-0-	-0-	9 1	169 3	N	1	1 1		1
							1 9						

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	9 1	188 3	N	1	1 1		1
							1 9						
09	181	N	181	-0-	-0-	-0-	8 1	172 3	N	1	1 1		1
							1 9						
10	341	N	189	-0-	-152	-0-	9 1	179 3	N	1	1 1		1
							1 9						
11	171	N	171	-0-	-0-	-0-	8 1	162 3	N	1	1 1		1
							1 9						
*12	174	N	174	-0-	-0-	-0-	8 1	165 3	N	1	1 1		1
							1 9						
*01	175	N	175	-0-	-0-	-0-	9 1	165 3	N	1	1 1		1
							1 9						

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	1	N	1	-0-	-0-	-0-	1	3	N	-0-			-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	20 1	362 3	N	3	4 1		5
							3 9						
09	355	N	355	-0-	-0-	-0-	19 1	333 3	N	3	3 1		5
							3 9						
10	465	N	393	-0-	-72	-0-	21 1	369 3	N	3	4 1		4
							3 9						
11	382	N	382	-0-	-0-	-0-	21 1	358 3	N	3	4 1		3
							3 9						
*12	217	N	217	-0-	-0-	-0-	12 1	204 3	N	1	1 1		3
							1 9						
*01	371	N	371	-0-	-0-	-0-	21 1	347 3	N	3	4 1		2
							3 9						

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0-	-0-	49	1	866	3	N	3	2	1			6
							3	9									
09	862	N	862	-0-	-0-	-0-	48	1	811	3	N	3	3	1			6
							3	9									
10	930	N	860	-0-	-70	-0-	49	1	808	3	N	3	5	1			4
							3	9									
11	817	N	817	-0-	-0-	-0-	47	1	768	3	N	2	2	1			4
							2	9									
*12	833	N	833	-0-	-0-	-0-	50	1	780	3	N	3	5	1			2
							3	9									
*01	810	N	810	-0-	-0-	-0-	50	1	757	3	N	3					5
							3	9									

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

08	518	N	518	-0-	-0-	-0-	31	1	487	3	Y	-0-	1	1			1
09	435	N	435	-0-	-0-	-0-	29	1	406	3	Y	-0-	1	1			-0-
10	527	N	468	-0-	-59	-0-	32	1	436	3	Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	34	1	474	3	Y	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	37	1	467	3	Y	-0-					-0-
*01	509	N	509	-0-	-0-	-0-	37	1	472	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

08	358	N	358	-0-	-0-	-0-	17	1	341	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	16	1	328	2	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

08	891	N	891	-0-	-0-	-0-	43	1	848	2	Y	-0-					-0-
09	779	N	779	-0-	-0-	-0-	37	1	742	2	Y	-0-					-0-
10	1023	N	773	-0-	-250	-0-	37	1	736	2	Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-					-0-
*12	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	32	1	666	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	33	1	464	3	Y	2	3	1			2
							2	9									
09	586	N	586	-0-	-0-	-0-	38	1	546	3	Y	2	3	1			1
							2	9									
10	623	N	623	-0-	-0-	-0-	39	1	582	3	Y	2					3
							2	9									
11	521	N	521	-0-	-0-	-0-	34	1	485	3	Y	2	3	1			2
							2	9									
*12	555	N	555	-0-	-0-	-0-	36	1	517	3	Y	2	3	1			1
							2	9									
*01	568	N	568	-0-	-0-	-0-	36	1	530	3	Y	2					3
							2	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					1
09	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					1
10	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					1
*12	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					1
*01	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

08	79	N	79	-0-	-0-	-0-	2	1	77	3	N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	1	1	66	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

08	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					4
09	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					4
10	341	N	286	-0-	-55	-0-	16	1	270	3	N	-0-	4	1			-0-
11	278	N	278	-0-	-0-	-0-	16	1	261	3	N	1					1
							1	9									
*12	269	N	269	-0-	-0-	-0-	16	1	252	3	N	1					2
							1	9									
*01	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					2

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	815	3	1	9	N	1					1
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					1
*12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					1
*01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0-	-0-	51	1	901	3	N	3	2	1			6
							3	9									
09	893	N	893	-0-	-0-	-0-	49	1	841	3	N	3	3	1			6
							3	9									
10	961	N	907	-0-	-54	-0-	52	1	852	3	N	3	5	1			4
							3	9									
11	827	N	827	-0-	-0-	-0-	47	1	778	3	N	2	2	1			4
							2	9									
*12	913	N	913	-0-	-0-	-0-	54	1	855	3	N	4	5	1			3
							4	9									
*01	888	N	888	-0-	-0-	-0-	54	1	831	3	N	3					6
							3	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

08	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					4
09	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					4
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					4
11	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					4
*12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					4
*01	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

08	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

08	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					1
09	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	21	1	413	2	Y	-0-					1
11	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					1
*12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-	1	1			-0-
*01	422	N	422	-0-	-0-	-0-	20	1	402	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

08	1084	N	1084	-0-	-0-	-0-	53	1	1031	2	Y	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	50	1	997	2	Y	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	51	1	1009	2	Y	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	47	1	956	2	Y	-0-					-0-
*12	1010	N	1010	-0-	-0-	-0-	46	1	964	2	Y	-0-					-0-
*01	998	N	998	-0-	-0-	-0-	46	1	952	2	Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

08	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-	1	1			1
09	457	N	457	-0-	-0-	-0-	30	1	427	3	N	-0-	1	1			-0-
10	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	31	1	425	3	N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	34	1	425	3	N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

08	519	N	519	-0-	-0-	-0-	28	1	490	3	N	1	1	1			3
							1	9									
09	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3	2	1			4
							3	9									
10	558	N	477	-0-	-81	-0-	27	1	449	3	N	1	3	1			2
							1	9									
11	459	N	459	-0-	-0-	-0-	26	1	432	3	N	1	1	1			2
							1	9									
*12	457	N	457	-0-	-0-	-0-	27	1	428	3	N	2	3	1			1
							2	9									
*01	424	N	424	-0-	-0-	-0-	26	1	396	3	N	2					3
							2	9									

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

08	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	6	1	79	3	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

08	401	N	401	-0-	-0-	-0-	24	1	377	3	Y	-0-	1	1			1
09	373	N	373	-0-	-0-	-0-	25	1	348	3	Y	-0-	1	1			-0-
10	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
11	374	N	374	-0-	-0-	-0-	25	1	349	3	Y	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
*01	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

08	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					2
09	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					2
10	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-	2	1			-0-
11	329	N	329	-0-	-0-	-0-	19	1	309	3	N	1					1
							1	9									
*12	354	N	354	-0-	-0-	-0-	21	1	332	3	N	1					2
							1	9									
*01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					2

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

08	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-	1	1			1
09	385	N	385	-0-	-0-	-0-	26	1	359	3	Y	-0-	1	1			-0-
10	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-					-0-
*12	383	N	383	-0-	-0-	-0-	28	1	355	3	Y	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	25	1	447	3	N	2	1	1			3
							2	9									
09	433	N	433	-0-	-0-	-0-	24	1	408	3	N	1	1	1			3
							1	9									
10	455	N	455	-0-	-0-	-0-	26	1	427	3	N	2	3	1			2
							2	9									
11	430	N	430	-0-	-0-	-0-	25	1	404	3	N	1	1	1			2
							1	9									
*12	428	N	428	-0-	-0-	-0-	26	1	401	3	N	1	2	1			1
							1	9									
*01	423	N	423	-0-	-0-	-0-	26	1	395	3	N	2					3
							2	9									

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	43	1	755	3	N	3	2	1			5
							3	9									
09	759	N	759	-0-	-0-	-0-	42	1	715	3	N	2	2	1			5
							2	9									
10	806	N	766	-0-	-40	-0-	44	1	720	3	N	2	4	1			3
							2	9									
11	747	N	747	-0-	-0-	-0-	43	1	701	3	N	3	2	1			4
							3	9									
*12	720	N	720	-0-	-0-	-0-	43	1	675	3	N	2	4	1			2
							2	9									
*01	801	N	801	-0-	-0-	-0-	49	1	749	3	N	3					5
							3	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	12	1	213	3	N	2	1	1			2
							2	9									
09	207	N	207	-0-	-0-	-0-	11	1	195	3	N	1	1	1			2
							1	9									
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-	1	1			1
11	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1	1	1			1
							1	9									
*12	231	N	231	-0-	-0-	-0-	14	1	215	3	N	2	2	1			1
							2	9									
*01	222	N	222	-0-	-0-	-0-	14	1	207	3	N	1					2
							1	9									

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	10	1	164	3	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	13	1	202	3	Y	-0-					-0-
10	341	N	226	-0-	-115	-0-	15	1	211	3	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	22	1 1 9	412	3	N	1	1	1			1
09	405	N	405	-0-	-0-	-0-	21	1 1 9	383	3	N	1	1	1			1
10	394	N	394	-0-	-0-	-0-	19	1 1 9	374	3	N	1	1	1			1
11	411	N	411	-0-	-0-	-0-	20	1	391	3	N	-0-					1
*12	357	N	357	-0-	-0-	-0-	17	1 1 9	339	3	N	1	1	1			1
*01	260	N	260	-0-	-0-	-0-	13	1 1 9	246	3	N	1	1	1			1

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0-	-0-	48	1 1 9	394	3	Y	1	1	1			1
09	427	N	427	-0-	-0-	-0-	40	1 2 9	385	3	Y	2	2	1			1
10	434	N	430	-0-	-4	-0-	26	1 2 9	402	3	Y	2	2	1			1
11	413	N	413	-0-	-0-	-0-	25	1 1 9	387	3	Y	1	2	1			-0-
*12	401	N	401	-0-	-0-	-0-	25	1 2 9	374	3	Y	2					2
*01	398	N	398	-0-	-0-	-0-	26	1 2 9	370	3	Y	2	2	1			2

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	48	1 1 9	399	3	N	1	1	1			1
09	412	N	412	-0-	-0-	-0-	39	1 1 9	372	3	N	1	1	1			1
10	434	N	430	-0-	-4	-0-	26	1 1 9	403	3	N	1	1	1			1
11	423	N	423	-0-	-0-	-0-	26	1 1 9	396	3	N	1	2	1			-0-
*12	419	N	419	-0-	-0-	-0-	26	1 1 9	392	3	N	1					1
*01	409	N	409	-0-	-0-	-0-	27	1 2 9	380	3	N	2	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	64	1	758	3	Y	2					4
							2	9									
09	797	N	797	-0-	-0-	-0-	59	1	736	3	Y	2					6
							2	9									
10	837	N	780	-0-	-57	-0-	65	1	713	3	Y	2					8
							2	9									
11	777	N	777	-0-	-0-	-0-	67	1	707	3	Y	3	8	1			3
							3	9									
*12	766	N	766	-0-	-0-	-0-	64	1	701	3	Y	1					4
							1	9									
*01	658	N	658	-0-	-0-	-0-	56	1	599	3	Y	3					7
							3	9									

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	283	3	1	9	N	1					1
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					1
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	42	1	411	3	Y	1					3
							1	9									
09	404	N	404	-0-	-0-	-0-	38	1	365	3	Y	1	3	1			1
							1	9									
10	465	N	382	-0-	-83	-0-	33	1	348	3	Y	1					2
							1	9									
11	366	N	366	-0-	-0-	-0-	33	1	331	3	Y	2					4
							2	9									
*12	370	N	370	-0-	-0-	-0-	34	1	333	3	Y	3	4	1			3
							3	9									
*01	365	N	365	-0-	-0-	-0-	33	1	328	3	Y	4					7
							4	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-	1	1			-0-
09	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
10	217	N	129	-0-	-88	-0-	9	1	120	3	Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	54	1	322	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	52	1	302	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	54	1	301	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	52	1	283	3	N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	54	1	277	3	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	54	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	109	1	66	3	Y	-0-					2
09	147	N	147	-0-	-0-	-0-	103	1	44	3	Y	-0-	2	1			-0-
10	186	N	153	-0-	-33	-0-	106	1	46	3	Y	1					1
							1	9									
11	143	N	143	-0-	-0-	-0-	102	1	40	3	Y	1					2
							1	9									
*12	153	N	153	-0-	-0-	-0-	106	1	45	3	Y	2	2	1			2
							2	9									
*01	137	N	137	-0-	-0-	-0-	105	1	31	3	Y	1					3
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	23	1	194	3	Y	2	1	1			1
							2	9									
09	209	N	209	-0-	-0-	-0-	20	1	189	3	Y	-0-	1	1			-0-
10	218	N	218	-0-	-0-	-0-	13	1	204	3	Y	1	1	1			-0-
							1	9									
11	209	N	209	-0-	-0-	-0-	13	1	195	3	Y	1	1	1			-0-
							1	9									
*12	214	N	214	-0-	-0-	-0-	13	1	200	3	Y	1					1
							1	9									
*01	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			1
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
09	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					10
11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10
*01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	57	1	1203	2	Y	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	54	1	1119	2	Y	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	61	1	1256	2	Y	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	58	1	1178	2	Y	-0-					-0-
*12	1178	N	1178	-0-	-0-	-0-	56	1	1122	2	Y	-0-					-0-
*01	1041	N	1041	-0-	-0-	-0-	49	1	992	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	24	1	460	2	Y	-0-					-0-
09	464	N	464	-0-	-0-	-0-	22	1	442	2	Y	-0-					-0-
10	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					1
09	148	N	148	-0-	-0-	-0-	7	1	140	3	N	1	1	1			1
							1	9									
10	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
11	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
*12	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					1
*01	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	19	1	394	3	N	1	1	1			2
							1	9									
09	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	2	1			1
							1	9									
10	421	N	421	-0-	-0-	-0-	20	1	399	3	N	2	1	1			2
							2	9									
11	403	N	403	-0-	-0-	-0-	19	1	383	3	N	1	1	1			2
							1	9									
*12	418	N	418	-0-	-0-	-0-	20	1	397	3	N	1	1	1			2
							1	9									
*01	412	N	412	-0-	-0-	-0-	20	1	391	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	T. A.		66	-0-	66	66	3	1	63	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	2	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	25	1	308	2	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	22	1	295	2	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	22	1	301	2	N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	24	1	282	2	N	-0-					-0-
*12	306	N	306	-0-	-0-	-0-	21	1	247	2	N	-0-					-0-
							38	3									
*01	304	N	304	-0-	-0-	-0-	28	1	265	2	N	-0-					-0-
							11	3									

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	41	1	343	3	Y	1	1	1			1
							1	9									
09	357	N	357	-0-	-0-	-0-	34	1	322	3	Y	1	1	1			1
							1	9									
10	403	N	356	-0-	-47	-0-	22	1	334	3	Y	-0-	1	1			-0-
11	339	N	339	-0-	-0-	-0-	21	1	317	3	Y	1	1	1			-0-
							1	9									
*12	332	N	332	-0-	-0-	-0-	21	1	310	3	Y	1					1
							1	9									
*01	305	N	305	-0-	-0-	-0-	20	1	284	3	Y	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	31	1	588	3	N	1	1	1			2
							1	9									
09	586	N	586	-0-	-0-	-0-	30	1	555	3	N	1	1	1			2
							1	9									
10	620	N	603	-0-	-17	-0-	30	1	572	3	N	1	1	1			2
							1	9									
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					2
*12	600	N	600	-0-	-0-	-0-	29	1	569	3	N	2	1	1	1	8	2
							2	9									
*01	576	N	576	-0-	-0-	-0-	28	1	547	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	18	1	358	3	N	1	1	1			2
							1	9									
09	369	N	369	-0-	-0-	-0-	17	1	351	3	N	1	2	1			1
							1	9									
10	403	N	383	-0-	-20	-0-	18	1	363	3	N	2	1	1			2
							2	9									
11	360	N	360	-0-	-0-	-0-	17	1	341	3	N	2	1	1	1	8	2
							2	9									
*12	393	N	393	-0-	-0-	-0-	19	1	373	3	N	1	1	1			2
							1	9									
*01	385	N	385	-0-	-0-	-0-	19	1	365	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	21	1	262	2	N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	18	1	247	2	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	18	1	250	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	18	1	206	2	N	-0-					-0-
							32	3									
*01	250	N	250	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
							9	3									

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	52	1	745	3	Y	2	4	1			3
							2	9									
09	742	N	742	-0-	-0-	-0-	48	1	692	3	Y	2	4	1			1
							2	9									
10	806	N	765	-0-	-41	-0-	48	1	714	3	Y	3					4
							3	9									
11	727	N	727	-0-	-0-	-0-	48	1	676	3	Y	3	4	1			3
							3	9									
*12	738	N	738	-0-	-0-	-0-	48	1	684	3	Y	5	4	1	2	8	2
							6	9									
*01	682	N	682	-0-	-0-	-0-	44	1	636	3	Y	2					4
							2	9									

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1545	N	1545	-0-	-0-	-0-	70	1	1475	2	Y	-0-					-0-
09	1434	N	1434	-0-	-0-	-0-	66	1	1368	2	Y	-0-					-0-
10	1437	N	1437	-0-	-0-	-0-	67	1	1370	2	Y	-0-					-0-
11	1350	N	1350	-0-	-0-	-0-	63	1	1287	2	Y	-0-					-0-
*12	1601	N	1601	-0-	-0-	-0-	76	1	1525	2	Y	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	52	1	1049	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	-0-		46	1	822	3	N	6	7	1			9
								7	9									
09	786	N	786	-0-	-0-	-0-		41	1	737	3	N	7	7	1			9
								8	9									
10	899	N	663	-0-	-236	-0-		35	1	622	3	N	5	7	1			7
								6	9									
11	736	N	736	-0-	-0-	-0-		40	1	690	3	N	5	6	1			6
								6	9									
*12	741	N	741	-0-	-0-	-0-		42	1	693	3	N	5	3	1			8
								6	9									
*01	747	N	747	-0-	-0-	-0-		42	1	697	3	N	7	10	1			5
								8	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-		18	1	233	3	N	1	1	1			1
								1	9									
09	242	N	242	-0-	-0-	-0-		17	1	224	3	N	1	1	1			1
								1	9									
10	249	N	249	-0-	-0-	-0-		17	1	232	3	N	-0-					1
11	238	N	238	-0-	-0-	-0-		16	1	221	3	N	1	1	1			1
								1	9									
*12	246	N	246	-0-	-0-	-0-		18	1	227	3	N	1	1	1			1
								1	9									
*01	243	N	243	-0-	-0-	-0-		18	1	224	3	N	1	1	1			1
								1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	-0-		32	1	593	3	N	1	1	1			2
								1	9									
09	588	N	588	-0-	-0-	-0-		30	1	558	3	N	-0-	1	1			1
10	620	N	601	-0-	-19	-0-		30	1	570	3	N	1	1	1			1
								1	9									
11	579	N	579	-0-	-0-	-0-		28	1	550	3	N	1					2
								1	9									
*12	589	N	589	-0-	-0-	-0-		29	1	559	3	N	1	1	1			2
								1	9									
*01	586	N	586	-0-	-0-	-0-		29	1	556	3	N	1	1	1			2
								1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3893	-0-	-199	-0-		302	1	3581	3	Y	9					17
								10	9									
09	3900	X	3732	-0-	-168	-0-		276	1	3446	3	Y	9					26
								10	9									
10	4030	X	3818	-0-	-212	-0-		317	1	3486	3	Y	14					40
								15	9									
11	3870	X	3650	-0-	-220	-0-		315	1	3325	3	Y	9	36	1			13
								10	9									
12	3906	X	3712	-0-	-194	-0-		309	1	3394	3	Y	8					21
								9	9									
01	3906	X	3636	-0-	-270	-0-		308	1	3314	3	Y	13					34
								14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
*12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	10	1	134	3	Y	-0-					5
09	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					5
10	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					5
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
*12	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5
*01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	24	1	375	3	Y	-0-	1	1			-0-
09	389	N	389	-0-	-0-	-0-	26	1	363	3	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	27	1	363	3	Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	29	1	369	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	132	3	N	1					1
							1	9									
10	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-	1	1			-0-
11	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	24	1	313	3	Y	1					1
							1	9									
09	498	N	498	-0-	-0-	-0-	33	1	464	3	Y	1	1	1			1
							1	9									
10	342	N	342	-0-	-0-	-0-	23	1	318	3	Y	1	2	1			-0-
							1	9									
11	213	N	213	-0-	-0-	-0-	15	1	197	3	Y	1					1
							1	9									
*12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	1	1			-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	100	1	624	3	Y	1					3
							1	9									
09	607	N	607	-0-	-0-	-0-	89	1	518	3	Y	-0-	2	1			1
10	823	N	823	-0-	-0-	-0-	101	1	718	3	Y	4					5
							4	9									
11	674	N	674	-0-	-0-	-0-	79	1	582	3	Y	12					17
							13	9									
*12	716	N	716	-0-	-0-	-0-	97	1	609	3	Y	9	22	1			4
							10	9									
*01	814	N	814	-0-	-0-	-0-	113	1	697	3	Y	4					8
							4	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	4	1	45	3	Y	3					3
							3	9									
10	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-	3	1			-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	39	1	459	3	Y	1					2
							1	9									
09	473	N	473	-0-	-0-	-0-	35	1	437	3	Y	1					3
							1	9									
10	496	N	489	-0-	-7	-0-	41	1	447	3	Y	1					4
							1	9									
11	458	N	458	-0-	-0-	-0-	40	1	417	3	Y	1	4	1			1
							1	9									
*12	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1					2
							1	9									
*01	449	N	449	-0-	-0-	-0-	38	1	409	3	Y	2					4
							2	9									

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	32	1	309	3	Y	-0-					2
09	330	N	330	-0-	-0-	-0-	31	1	298	3	Y	1	2	1			1
							1	9									
10	372	N	276	-0-	-96	-0-	24	1	252	3	Y	-0-					1
11	257	N	257	-0-	-0-	-0-	23	1	234	3	Y	-0-					1
*12	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-	1	1			-0-
*01	184	N	184	-0-	-0-	-0-	17	1	167	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	64	1	762	3	Y	2					4
							2	9									
09	789	N	789	-0-	-0-	-0-	58	1	729	3	Y	2					6
							2	9									
10	837	N	810	-0-	-27	-0-	67	1	741	3	Y	2					8
							2	9									
11	769	N	769	-0-	-0-	-0-	66	1	700	3	Y	3	8	1			3
							3	9									
*12	766	N	766	-0-	-0-	-0-	64	1	701	3	Y	1					4
							1	9									
*01	815	N	815	-0-	-0-	-0-	69	1	743	3	Y	3					7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1542	-0-	-101	-0-	85	1	1427	3	Y	27	25	1			19
							30	9									
09	1590	X	1497	-0-	-93	-0-	84	1	1382	3	Y	28	18	1			29
							31	9									
10	1612	X	1527	-0-	-85	-0-	90	1	1403	3	Y	31	34	1			26
							34	9									
11	1560	X	1454	-0-	-106	-0-	87	1	1328	3	Y	35	32	1			29
							39	9									
*12	1581	X	1581	-0-	-0-	-0-	99	1	1440	3	Y	38	41	1			26
							42	9									
*01	1477	N	1477	-0-	-0-	-0-	92	1	1345	3	Y	36	36	1			26
							40	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					-0-
10	496	N	458	-0-	-38	-0-	31	1	427	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	25	1	345	3	Y	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	21	1	296	3	Y	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	35	1	493	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-	8	1			10
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					10
10	279	N	129	-0-	-150	-0-	8	1	121	3	N	-0-	3	1			7
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	4	1			3
*12	298	N	298	-0-	-0-	-0-	18	1	269	3	N	10	1	1			12
							11	9									
*01	174	N	174	-0-	-0-	-0-	9	1	136	3	N	26	5	1			33
							29	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	410	-0-	-24	-0-	31	1	379	2	N	-0-					-0-
09	420	X	385	-0-	-35	-0-	26	1	359	2	N	-0-					-0-
10	403	X	398	-0-	-5	-0-	27	1	371	2	N	-0-					-0-
11	390	X	377	-0-	-13	-0-	29	1	347	2	N	1	1	8			-0-
							1	9									
12	403	X	384	-0-	-19	-0-	26	1	310	2	N	-0-					-0-
							48	3									
*01	383	N	383	-0-	-0-	-0-	35	1	334	2	N	-0-					-0-
							14	3									

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	64	1	821	3	Y	-0-					-0-
09	813	N	813	-0-	-0-	-0-	60	1	753	3	Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	63	1	779	3	Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	59	1	705	3	Y	-0-					-0-
*12	1276	N	1276	-0-	-0-	-0-	101	1	1175	3	Y	-0-					-0-
*01	1011	N	1011	-0-	-0-	-0-	79	1	931	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	36	1	468	3	Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	35	1	444	3	Y	-0-					-0-
10	496	N	494	-0-	-2	-0-	37	1	457	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	39	1	463	3	Y	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	41	1	480	3	Y	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	41	1	482	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	13	1	157	3	Y	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0-	-0-	79	1	1326	3	Y	24	23	1			17
							26	9									
09	1416	N	1416	-0-	-0-	-0-	79	1	1308	3	Y	26	16	1			27
							29	9									
10	1453	N	1453	-0-	-0-	-0-	86	1	1335	3	Y	29	31	1			25
							32	9									
11	1422	N	1422	-0-	-0-	-0-	85	1	1300	3	Y	34	31	1			28
							37	9									
*12	1468	N	1468	-0-	-0-	-0-	92	1	1339	3	Y	34	39	1			23
							37	9									
*01	1442	N	1442	-0-	-0-	-0-	90	1	1313	3	Y	35	34	1			24
							39	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	698	N	698	-0-	-0-	-0-	37	1	659	3	N	2	2	1			4
							2	9									
09	650	N	650	-0-	-0-	-0-	36	1	611	3	N	3	2	1			5
							3	9									
10	682	N	664	-0-	-18	-0-	38	1	624	3	N	2	4	1			3
							2	9									
11	645	N	645	-0-	-0-	-0-	37	1	606	3	N	2	2	1			3
							2	9									
*12	651	N	651	-0-	-0-	-0-	39	1	609	3	N	3	4	1			2
							3	9									
*01	623	N	623	-0-	-0-	-0-	38	1	583	3	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0-	-0-	36	1	634	3	N	3	2	1			5
							3	9									
09	571	N	571	-0-	-0-	-0-	32	1	537	3	N	2	2	1			5
							2	9									
10	682	N	667	-0-	-15	-0-	38	1	627	3	N	2	4	1			3
							2	9									
11	631	N	631	-0-	-0-	-0-	36	1	593	3	N	2	2	1			3
							2	9									
*12	636	N	636	-0-	-0-	-0-	38	1	595	3	N	3	4	1			2
							3	9									
*01	764	N	764	-0-	-0-	-0-	47	1	714	3	N	3					5
							3	9									

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

08	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*01	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

08	1692	N	1692	-0-	-0-	-0-	121	1	1567	3	N	4	5	1			11
							4	9									
09	1626	N	1626	-0-	-0-	-0-	114	1	1509	3	N	3	5	1			9
							3	9									
10	1767	N	1692	-0-	-75	-0-	115	1	1574	3	N	3	4	1			8
							3	9									
11	1647	N	1647	-0-	-0-	-0-	113	1	1525	3	N	8	8	1			8
							9	9									
*12	1675	N	1675	-0-	-0-	-0-	120	1	1545	3	N	9	4	1			13
							10	9									
*01	1685	N	1685	-0-	-0-	-0-	126	1	1550	3	N	8	9	1			12
							9	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

08	2635	X	2448	-0-	-187	-0-	102	1	2346	3	N	-0-					1
09	2490	X	2337	-0-	-153	-0-	98	1	2239	3	N	-0-					1
10	2542	X	2394	-0-	-148	-0-	102	1	2292	3	N	-0-					1
11	2430	X	2293	-0-	-137	-0-	98	1	2195	3	N	-0-					1
12	2480	X	2264	-0-	-216	-0-	102	1	2162	3	N	-0-					1
*01	2123	N	2123	-0-	-0-	-0-	102	1	2021	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

08	697	N	697	-0-	-0-	-0-	37	1	658	3	N	2	2	1			4
							2	9									
09	604	N	604	-0-	-0-	-0-	33	1	568	3	N	3	2	1			5
							3	9									
10	713	N	594	-0-	-119	-0-	34	1	558	3	N	2	4	1			3
							2	9									
11	559	N	559	-0-	-0-	-0-	32	1	525	3	N	2	2	1			3
							2	9									
*12	540	N	540	-0-	-0-	-0-	32	1	506	3	N	2	3	1			2
							2	9									
*01	510	N	510	-0-	-0-	-0-	31	1	478	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	21	1	370	3	N	1	1	1			2
							1	9									
09	340	N	340	-0-	-0-	-0-	19	1	319	3	N	2	1	1			3
							2	9									
10	403	N	347	-0-	-56	-0-	20	1	326	3	N	1	2	1			2
							1	9									
11	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	1	1			2
							1	9									
*12	357	N	357	-0-	-0-	-0-	21	1	335	3	N	1	2	1			1
							1	9									
*01	308	N	308	-0-	-0-	-0-	19	1	288	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

08	0	N	-0-	-0-	-0-	-0-					N	4					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			1
10	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

08	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	9	1	173	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
*01	807	N	807	-0-	-0-	-0-	39	1	767	3	N	1					1
							1	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

08	572	N	572	-0-	-0-	-0-	30	1	539	3	N	3	2	1			4
							3	9									
09	458	N	458	-0-	-0-	-0-	25	1	431	3	N	2	2	1			4
							2	9									
10	589	N	443	-0-	-146	-0-	25	1	417	3	N	1	3	1			2
							1	9									
11	432	N	432	-0-	-0-	-0-	25	1	406	3	N	1	1	1			2
							1	9									
*12	323	N	323	-0-	-0-	-0-	19	1	303	3	N	1	2	1			1
							1	9									
*01	310	N	310	-0-	-0-	-0-	19	1	290	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	45	1	636	3	Y	2	4	1			2
							2	9									
09	640	N	640	-0-	-0-	-0-	41	1	597	3	Y	2	3	1			1
							2	9									
10	682	N	651	-0-	-31	-0-	40	1	608	3	Y	3					4
							3	9									
11	848	N	848	-0-	-0-	-0-	56	1	789	3	Y	3	4	1			3
							3	9									
*12	781	N	781	-0-	-0-	-0-	51	1	726	3	Y	4	5	1			2
							4	9									
*01	784	N	784	-0-	-0-	-0-	50	1	732	3	Y	2					4
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	31	1	553	3	N	3	2	1			4
							3	9									
09	527	N	527	-0-	-0-	-0-	29	1	496	3	N	2	2	1			4
							2	9									
10	589	N	569	-0-	-20	-0-	32	1	535	3	N	2	3	1			3
							2	9									
11	558	N	558	-0-	-0-	-0-	32	1	524	3	N	2	2	1			3
							2	9									
*12	368	N	368	-0-	-0-	-0-	22	1	345	3	N	1	3	1			1
							1	9									
*01	434	N	434	-0-	-0-	-0-	27	1	405	3	N	2					3
							2	9									

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
10	372	N	327	-0-	-45	-0-	21	1	306	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	20	1	290	3	N	1					1
							1	9									
*12	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					1
*01	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					1

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	48	1	685	3	N	1					1
							1	9									
10	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					1
11	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-					1
*12	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
*01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	279	N	235	-0-	-44	-0-	15	1	220	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	21	1	302	3	N	1					1
							1	9									
*12	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					1
*01	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	14	1	282	2	Y	-0-					-0-
10	341	N	301	-0-	-40	-0-	14	1	287	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	12	1	254	2	Y	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	44	1	620	3	Y	1	3	1			2
							1	9									
09	625	N	625	-0-	-0-	-0-	40	1	583	3	Y	2	3	1			1
							2	9									
10	653	N	653	-0-	-0-	-0-	41	1	610	3	Y	2					3
							2	9									
11	608	N	608	-0-	-0-	-0-	40	1	566	3	Y	2	3	1			2
							2	9									
*12	638	N	638	-0-	-0-	-0-	42	1	593	3	Y	3	3	1			2
							3	9									
*01	627	N	627	-0-	-0-	-0-	40	1	586	3	Y	1					3
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	29	1	594	3	N	1	1	1			3
							1	9									
09	582	N	582	-0-	-0-	-0-	27	1	553	3	N	2	3	1			2
							2	9									
10	604	N	604	-0-	-0-	-0-	29	1	572	3	N	3	2	1			3
							3	9									
11	588	N	588	-0-	-0-	-0-	28	1	558	3	N	2	2	1			3
							2	9									
*12	606	N	606	-0-	-0-	-0-	29	1	575	3	N	2	2	1			3
							2	9									
*01	492	N	492	-0-	-0-	-0-	24	1	466	3	N	2	2	1			3
							2	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

08	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					33
09	178	N	178	-0-	-0-	-0-	5	1	173	3	Y	-0-					33
10	336	N	336	-0-	-0-	-0-	9	1	327	3	Y	-0-					33
11	167	N	167	-0-	-0-	-0-	5	1	162	3	Y	-0-					33
*12	81	N	81	-0-	-0-	-0-	2	1	79	3	Y	-0-					33
*01	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					33

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

08	463	N	463	-0-	-0-	-0-	11	1	452	3	Y	-0-					29
09	418	N	418	-0-	-0-	-0-	11	1	407	3	Y	-0-					29
10	465	N	418	-0-	-47	-0-	11	1	407	3	Y	-0-					29
11	409	N	409	-0-	-0-	-0-	12	1	397	3	Y	-0-					29
*12	421	N	421	-0-	-0-	-0-	12	1	409	3	Y	-0-					29
*01	453	N	453	-0-	-0-	-0-	11	1	442	3	Y	-0-					29

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

08	972	N	972	-0-	-0-	-0-	63	1	909	3	N	-0-	1	1			-0-
09	887	N	887	-0-	-0-	-0-	58	1	828	3	N	1					1
							1	9									
10	1116	N	880	-0-	-236	-0-	57	1	823	3	N	-0-					1
11	833	N	833	-0-	-0-	-0-	55	1	778	3	N	-0-					1
*12	847	N	847	-0-	-0-	-0-	53	1	794	3	N	-0-					1
*01	824	N	824	-0-	-0-	-0-	49	1	775	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0-	-0-	43	1	625	3	N	-0-					-0-
09	1568	N	1568	-0-	-0-	-0-	102	1	1460	3	N	5					5
							6	9									
10	1761	N	1761	-0-	-0-	-0-	114	1	1647	3	N	-0-	2	1			3
11	1547	N	1547	-0-	-0-	-0-	101	1	1445	3	N	1	2	1			2
							1	9									
*12	1414	N	1414	-0-	-0-	-0-	89	1	1325	3	N	-0-	1	1			1
*01	995	N	995	-0-	-0-	-0-	59	1	936	3	N	-0-					1

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0-	-0-	59	1	850	3	N	-0-					1
09	692	N	692	-0-	-0-	-0-	45	1	647	3	N	-0-					1
10	961	N	586	-0-	-375	-0-	38	1	548	3	N	-0-					1
11	832	N	832	-0-	-0-	-0-	55	1	777	3	N	-0-					1
*12	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-					1
*01	540	N	540	-0-	-0-	-0-	32	1	508	3	N	-0-					1

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	85	1	1093	3	Y	-0-					-0-
09	1155	N	1155	-0-	-0-	-0-	85	1	1069	3	Y	1					1
							1	9									
10	1155	N	1155	-0-	-0-	-0-	87	1	1068	3	Y	-0-	1	1			-0-
11	1002	N	1002	-0-	-0-	-0-	77	1	924	3	Y	1					1
							1	9									
*12	1095	N	1095	-0-	-0-	-0-	87	1	1008	3	Y	-0-	1	1			-0-
*01	1094	N	1094	-0-	-0-	-0-	86	1	1007	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					-0-
10	279	N	196	-0-	-83	-0-	13	1	183	3	N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
*12	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	21	1	327	3	N	1					1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1004	N	1004	-0-	-0-	-0-	65	1	938	3	N	1	1	1			1
							1	9									
09	970	N	970	-0-	-0-	-0-	63	1	907	3	N	-0-					1
10	998	N	998	-0-	-0-	-0-	65	1	932	3	N	1	1	1			1
							1	9									
11	966	N	966	-0-	-0-	-0-	63	1	902	3	N	1	1	1			1
							1	9									
*12	993	N	993	-0-	-0-	-0-	63	1	928	3	N	2	1	1			2
							2	9									
*01	980	N	980	-0-	-0-	-0-	58	1	921	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	75	1	1080	3	N	1	1	1			1
							1	9									
09	1096	N	1096	-0-	-0-	-0-	72	1	1024	3	N	-0-					1
10	1178	N	1121	-0-	-57	-0-	73	1	1047	3	N	1	1	1			1
							1	9									
11	996	N	996	-0-	-0-	-0-	65	1	929	3	N	2	1	1			2
							2	9									
*12	887	N	887	-0-	-0-	-0-	56	1	830	3	N	1	1	1			2
							1	9									
*01	940	N	940	-0-	-0-	-0-	56	1	883	3	N	1	1	1			2
							1	9									

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	22	1	907	3	Y	3					22
							3	9									
09	760	N	760	-0-	-0-	-0-	20	1	729	3	Y	10	1	8			31
							11	9									
10	858	N	858	-0-	-0-	-0-	23	1	835	3	Y	-0-					31
11	761	N	761	-0-	-0-	-0-	21	1	740	3	Y	-0-					31
*12	760	N	760	-0-	-0-	-0-	20	1	734	3	Y	5					36
							6	9									
*01	748	N	748	-0-	-0-	-0-	19	1	727	3	Y	2					38
							2	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	20	1	383	3	N	1	1	1			1
							1	9									
09	329	N	329	-0-	-0-	-0-	17	1	311	3	N	1	1	1			1
							1	9									
10	409	N	409	-0-	-0-	-0-	20	1	388	3	N	1	1	1			1
							1	9									
11	343	N	343	-0-	-0-	-0-	17	1	325	3	N	1					2
							1	9									
*12	402	N	402	-0-	-0-	-0-	20	1	381	3	N	1	1	1			2
							1	9									
*01	372	N	372	-0-	-0-	-0-	18	1	353	3	N	1	1	1			2
							1	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					1
09	778	N	778	-0-	-0-	-0-	51	1	727	3	N	-0-					1
10	744	N	744	-0-	-0-	-0-	48	1	696	3	N	-0-					1
11	714	N	714	-0-	-0-	-0-	47	1	667	3	N	-0-					1
*12	714	N	714	-0-	-0-	-0-	45	1	668	3	N	1	1	1			1
							1	9									
*01	695	N	695	-0-	-0-	-0-	41	1	653	3	N	1	1	1			1
							1	9									

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	1	1	45	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					1
09	532	N	532	-0-	-0-	-0-	35	1	497	3	N	-0-					1
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-					1
11	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-					1
*12	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					1
*01	473	N	473	-0-	-0-	-0-	28	1	445	3	N	-0-					1

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	46	1	814	3	N	2	2	1			5
							2	9									
09	796	N	796	-0-	-0-	-0-	44	1	748	3	N	4	3	1			6
							4	9									
10	806	N	675	-0-	-131	-0-	38	1	635	3	N	2	5	1			3
							2	9									
11	438	N	438	-0-	-0-	-0-	25	1	411	3	N	2	2	1			3
							2	9									
*12	367	N	367	-0-	-0-	-0-	22	1	343	3	N	2	3	1			2
							2	9									
*01	443	N	443	-0-	-0-	-0-	27	1	415	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0-	-0-	37	1	663	3	N	3	2	1			5
							3	9									
09	651	N	651	-0-	-0-	-0-	36	1	613	3	N	2	2	1			5
							2	9									
10	713	N	664	-0-	-49	-0-	38	1	624	3	N	2	4	1			3
							2	9									
11	658	N	658	-0-	-0-	-0-	38	1	618	3	N	2	2	1			3
							2	9									
*12	564	N	564	-0-	-0-	-0-	34	1	528	3	N	2	3	1			2
							2	9									
*01	652	N	652	-0-	-0-	-0-	40	1	610	3	N	2					4
							2	9									

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	19	1	276	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
*12	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	83	1	1196	3	N	-0-	1	1			1
09	1235	N	1235	-0-	-0-	-0-	81	1	1153	3	N	1					2
							1	9									
10	1240	N	1185	-0-	-55	-0-	77	1	1107	3	N	1	1	1			2
							1	9									
11	1197	N	1197	-0-	-0-	-0-	78	1	1118	3	N	1	1	1			2
							1	9									
*12	1129	N	1129	-0-	-0-	-0-	71	1	1057	3	N	1	1	1			2
							1	9									
*01	1190	N	1190	-0-	-0-	-0-	71	1	1118	3	N	1	1	1			2
							1	9									

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	46	1	587	3	Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	50	1	623	3	Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	50	1	621	3	Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	49	1	583	3	Y	1	1	8			-0-
							1	9									
*12	482	N	482	-0-	-0-	-0-	38	1	444	3	Y	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	39	1	461	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	3	1	61	3	N	1	1	1			1
							1	9									
09	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			1
							1	9									
10	93	N	76	-0-	-17	-0-	4	1	71	3	N	1	1	1			1
							1	9									
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					1
*12	69	N	69	-0-	-0-	-0-	3	1	65	3	N	1	1	1			1
							1	9									
*01	66	N	66	-0-	-0-	-0-	3	1	62	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	33	1	443	3	Y	1					2
							1	9									
09	490	N	490	-0-	-0-	-0-	33	1	456	3	Y	1	2	1			1
							1	9									
10	497	N	497	-0-	-0-	-0-	34	1	461	3	Y	2	3	1			-0-
							2	9									
11	452	N	452	-0-	-0-	-0-	31	1	418	3	Y	3					3
							3	9									
*12	461	N	461	-0-	-0-	-0-	33	1	427	3	Y	1	3	1			1
							1	9									
*01	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					1

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1021	N	1021	-0-	-0-	-0-	74	1	947	3	Y	-0-					-0-
09	904	N	904	-0-	-0-	-0-	67	1	836	3	Y	1					1
							1	9									
10	1116	N	1054	-0-	-62	-0-	79	1	975	3	Y	-0-	1	1			-0-
11	962	N	962	-0-	-0-	-0-	74	1	887	3	Y	1					1
							1	9									
*12	766	N	766	-0-	-0-	-0-	61	1	705	3	Y	-0-	1	1			-0-
*01	732	N	732	-0-	-0-	-0-	57	1	674	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	46	1	595	3	Y	-0-					-0-
09	554	N	554	-0-	-0-	-0-	41	1	513	3	Y	-0-					-0-
10	651	N	480	-0-	-171	-0-	36	1	444	3	Y	-0-					-0-
11	500	N	500	-0-	-0-	-0-	38	1	462	3	Y	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	33	1	380	3	Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1447	N	1447	-0-	-0-	-0-	94	1	1353	3	N	-0-	1	1			1
09	1391	N	1391	-0-	-0-	-0-	91	1	1299	3	N	1					2
							1	9									
10	1395	N	1034	-0-	-361	-0-	67	1	967	3	N	-0-	1	1			1
11	1387	N	1387	-0-	-0-	-0-	91	1	1294	3	N	2	1	1			2
							2	9									
*12	1388	N	1388	-0-	-0-	-0-	88	1	1299	3	N	1	1	1			2
							1	9									
*01	1393	N	1393	-0-	-0-	-0-	83	1	1309	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	55	1	792	3	N	-0-					1
09	938	N	938	-0-	-0-	-0-	61	1	877	3	N	-0-					1
10	914	N	914	-0-	-0-	-0-	59	1	855	3	N	-0-					1
11	775	N	775	-0-	-0-	-0-	51	1	724	3	N	-0-					1
*12	761	N	761	-0-	-0-	-0-	48	1	712	3	N	1	1	1			1
							1	9									
*01	1194	N	1194	-0-	-0-	-0-	71	1	1121	3	N	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	99	1	1429	3	N	1	1	1			2
							1	9									
09	1767	N	1767	-0-	-0-	-0-	115	1	1652	3	N	-0-					2
10	1593	N	1593	-0-	-0-	-0-	103	1	1489	3	N	1	1	1			2
							1	9									
11	1466	N	1466	-0-	-0-	-0-	96	1	1368	3	N	2	1	1			3
							2	9									
*12	1473	N	1473	-0-	-0-	-0-	93	1	1379	3	N	1	1	1			3
							1	9									
*01	1561	N	1561	-0-	-0-	-0-	93	1	1467	3	N	1	1	1			3
							1	9									

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	44	1	634	3	N	-0-	1	1			-0-
09	636	N	636	-0-	-0-	-0-	41	1	594	3	N	1					1
							1	9									
10	713	N	652	-0-	-61	-0-	42	1	610	3	N	-0-	1	1			-0-
11	621	N	621	-0-	-0-	-0-	41	1	579	3	N	1					1
							1	9									
*12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					1
*01	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					1

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1063	N	1063	-0-	-0-	-0-	69	1	993	3	N	1	1	1			1
							1	9									
09	853	N	853	-0-	-0-	-0-	56	1	797	3	N	-0-					1
10	1178	N	996	-0-	-182	-0-	65	1	930	3	N	1	1	1			1
							1	9									
11	876	N	876	-0-	-0-	-0-	57	1	818	3	N	1	1	1			1
							1	9									
*12	799	N	799	-0-	-0-	-0-	50	1	747	3	N	2	1	1			2
							2	9									
*01	848	N	848	-0-	-0-	-0-	50	1	797	3	N	1	1	1			2
							1	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	620	N	493	-0-	-127	-0-	493	3			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

08	300	N	300	-0-	-0-	-0-	21	1	278	3	Y	1					1
							1	9									
09	415	N	415	-0-	-0-	-0-	28	1	386	3	Y	1	1	1			1
							1	9									
10	429	N	429	-0-	-0-	-0-	29	1	399	3	Y	1	2	1			-0-
							1	9									
11	402	N	402	-0-	-0-	-0-	28	1	372	3	Y	2					2
							2	9									
*12	424	N	424	-0-	-0-	-0-	30	1	392	3	Y	2	3	1			1
							2	9									
*01	435	N	435	-0-	-0-	-0-	31	1	404	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-	1	1			-0-
09	519	N	519	-0-	-0-	-0-	34	1	484	3	N	1					1
							1	9									
10	713	N	475	-0-	-238	-0-	31	1	444	3	N	-0-					1
11	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					1
*12	413	N	413	-0-	-0-	-0-	26	1	387	3	N	-0-					1
*01	391	N	391	-0-	-0-	-0-	23	1	368	3	N	-0-					1

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	87	1	1253	3	N	-0-	1	1			1
09	1117	N	1117	-0-	-0-	-0-	73	1	1044	3	N	-0-					1
10	1271	N	1036	-0-	-235	-0-	67	1	968	3	N	1	1	1			1
							1	9									
11	930	N	930	-0-	-0-	-0-	61	1	868	3	N	1	1	1			1
							1	9									
*12	810	N	810	-0-	-0-	-0-	51	1	758	3	N	1	1	1			1
							1	9									
*01	1263	N	1263	-0-	-0-	-0-	75	1	1186	3	N	2	1	1			2
							2	9									

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	67	1	963	3	N	1	1	1			1
							1	9									
09	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					1
10	1054	N	1048	-0-	-6	-0-	68	1	979	3	N	1	1	1			1
							1	9									
11	767	N	767	-0-	-0-	-0-	50	1	716	3	N	1	1	1			1
							1	9									
*12	740	N	740	-0-	-0-	-0-	47	1	692	3	N	1	1	1			1
							1	9									
*01	1123	N	1123	-0-	-0-	-0-	67	1	1054	3	N	2	1	1			2
							2	9									

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	42	1	749	3	N	5	6	1			8
							6	9									
09	766	N	766	-0-	-0-	-0-	40	1	719	3	N	6	6	1			8
							7	9									
10	806	N	764	-0-	-42	-0-	40	1	717	3	N	6	6	1			8
							7	9									
11	712	N	712	-0-	-0-	-0-	39	1	669	3	N	4	6	1			6
							4	9									
*12	713	N	713	-0-	-0-	-0-	40	1	667	3	N	5	3	1			8
							6	9									
*01	715	N	715	-0-	-0-	-0-	40	1	667	3	N	7	10	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					1
09	147	N	147	-0-	-0-	-0-	7	1	139	3	N	1	1	1			1
							1	9									
10	217	N	153	-0-	-64	-0-	7	1	146	3	N	-0-					1
11	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					1
*12	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					1
*01	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	113	1	1640	3	N	1	1	1			2
							1	9									
09	2011	N	2011	-0-	-0-	-0-	131	1	1880	3	N	-0-					2
10	1643	N	1595	-0-	-48	-0-	104	1	1490	3	N	1	1	1			2
							1	9									
11	1909	N	1909	-0-	-0-	-0-	125	1	1782	3	N	2	1	1			3
							2	9									
*12	1990	N	1990	-0-	-0-	-0-	125	1	1862	3	N	3	2	1			4
							3	9									
01	2077	X	1933	-0-	-144	-0-	115	1	1816	3	N	2	2	1			4
							2	9									

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					1
09	431	N	431	-0-	-0-	-0-	28	1	403	3	N	-0-					1
10	620	N	471	-0-	-149	-0-	31	1	440	3	N	-0-					1
11	471	N	471	-0-	-0-	-0-	31	1	440	3	N	-0-					1
*12	481	N	481	-0-	-0-	-0-	30	1	451	3	N	-0-					1
*01	441	N	441	-0-	-0-	-0-	26	1	415	3	N	-0-					1

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	46	1	780	3	Y	16	14	1	1	8	11
							18	9									
09	866	N	866	-0-	-0-	-0-	48	1	799	3	Y	17	10	1	1	8	17
							19	9									
10	883	N	883	-0-	-0-	-0-	52	1	810	3	Y	19	20	1	1	8	15
							21	9									
11	849	N	849	-0-	-0-	-0-	51	1	775	3	Y	21	19	1			17
							23	9									
*12	879	N	879	-0-	-0-	-0-	55	1	801	3	Y	21	24	1			14
							23	9									
*01	885	N	885	-0-	-0-	-0-	55	1	805	3	Y	23	21	1	1	8	15
							25	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1053	N	1053	-0-	-0-	-0-	68	1	984	3	N	1	1	1			1
							1	9									
09	1002	N	1002	-0-	-0-	-0-	65	1	937	3	N	-0-					1
10	1083	N	1083	-0-	-0-	-0-	70	1	1012	3	N	1	1	1			1
							1	9									
11	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									
*12	1089	N	1089	-0-	-0-	-0-	69	1	1018	3	N	2	1	1			2
							2	9									
*01	968	N	968	-0-	-0-	-0-	58	1	909	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	124	N	34	-0-	-90	-0-	2	1	32	3	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	24	1	337	3	N	-0-					-0-
10	465	N	370	-0-	-95	-0-	25	1	345	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	1	1	33	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
*12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	18	1	243	3	Y	1					2
							1	9									
09	206	N	206	-0-	-0-	-0-	14	1	191	3	Y	1	2	1			1
							1	9									
10	279	N	85	-0-	-194	-0-	6	1	79	3	Y	-0-	1	1			-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	11	1	152	3	Y	1					1
							1	9									
09	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	1	1			-0-
10	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1	1	1			-0-
							1	9									
11	133	N	133	-0-	-0-	-0-	9	1	123	3	Y	1					1
							1	9									
*12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	34	1	442	3	Y	-0-					21
09	457	N	457	-0-	-0-	-0-	34	1	423	3	Y	-0-					21
10	496	N	467	-0-	-29	-0-	35	1	432	3	Y	-0-					21
11	455	N	455	-0-	-0-	-0-	35	1	419	3	Y	1	1	8			21
							1	9									
*12	455	N	455	-0-	-0-	-0-	36	1	417	3	Y	2	2	8			21
							2	9									
*01	447	N	447	-0-	-0-	-0-	35	1	412	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	30	1	690	3	Y	-0-	1	1			1
09	665	N	665	-0-	-0-	-0-	31	1	634	3	Y	-0-	1	1			-0-
10	775	N	679	-0-	-96	-0-	33	1	646	3	Y	-0-					-0-
11	640	N	640	-0-	-0-	-0-	29	1	611	3	Y	-0-					-0-
*12	643	N	643	-0-	-0-	-0-	32	1	610	3	Y	1	1	1			-0-
							1	9									
*01	636	N	636	-0-	-0-	-0-	31	1	605	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0-	-0-	45	1	574	3	Y	-0-					-0-
09	578	N	578	-0-	-0-	-0-	43	1	535	3	Y	-0-					-0-
10	620	N	559	-0-	-61	-0-	42	1	517	3	Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	40	1	479	3	Y	1	1	8			-0-
							1	9									
*12	474	N	474	-0-	-0-	-0-	37	1	435	3	Y	2	2	8			-0-
							2	9									
*01	633	N	633	-0-	-0-	-0-	50	1	583	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
10	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
*01	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	38	1	637	3	Y	-0-					1
09	624	N	624	-0-	-0-	-0-	35	1	588	3	Y	1	1	1			1
							1	9									
10	713	N	618	-0-	-95	-0-	37	1	581	3	Y	-0-					1
11	551	N	551	-0-	-0-	-0-	32	1	518	3	Y	1	1	1			1
							1	9									
*12	525	N	525	-0-	-0-	-0-	31	1	493	3	Y	1	1	1			1
							1	9									
*01	314	N	314	-0-	-0-	-0-	19	1	295	3	Y	-0-					1

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	16	1	225	2	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	23	1	269	2	N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
							34	3									
*01	268	N	268	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-
							10	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	8	1	109	3	Y	-0-	1	1			-0-
09	98	N	98	-0-	-0-	-0-	6	1	91	3	Y	1	1	1			-0-
							1	9									
10	124	N	92	-0-	-32	-0-	6	1	85	3	Y	1					1
							1	9									
11	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	1	1			-0-
*12	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

08	735	N	735	-0-	-0-	-0-	53	1	681	3	N	1	2	1			4
							1	9									
09	715	N	715	-0-	-0-	-0-	50	1	664	3	N	1	2	1			3
							1	9									
10	806	N	661	-0-	-145	-0-	45	1	615	3	N	1	1	1			3
							1	9									
11	887	N	887	-0-	-0-	-0-	61	1	820	3	N	5	3	1	1	8	4
							6	9									
*12	879	N	879	-0-	-0-	-0-	63	1	809	3	N	6	2	1	2	8	6
							7	9									
*01	839	N	839	-0-	-0-	-0-	63	1	772	3	N	4	4	1			6
							4	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

*02	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					1
*03	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					1
*04	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					1
*05	1550	N	1416	-0-	-134	-0-	1416	3			N	-0-					1
*06	1470	N	1331	-0-	-139	-0-	1331	3			N	-0-					1
*07	1488	N	1329	-0-	-159	-0-	1329	3			N	-0-					1
*08	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					1
*09	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					1
*10	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					1
*11	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					1
*12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					1
*01	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

08	822	N	822	-0-	-0-	-0-	37	1	785	2	Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	40	1	840	2	Y	-0-					-0-
10	932	N	932	-0-	-0-	-0-	43	1	889	2	Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					-0-
*12	843	N	843	-0-	-0-	-0-	40	1	803	2	Y	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	31	1	631	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	72	1	923	3	Y	-0-					-0-
09	744	N	744	-0-	-0-	-0-	55	1	688	3	Y	1					1
							1	9									
10	1010	N	1010	-0-	-0-	-0-	76	1	934	3	Y	-0-	1	1			-0-
11	969	N	969	-0-	-0-	-0-	74	1	893	3	Y	2	1	8			1
							2	9									
*12	955	N	955	-0-	-0-	-0-	76	1	879	3	Y	-0-	1	1			-0-
*01	900	N	900	-0-	-0-	-0-	71	1	828	3	Y	1					1
							1	9									

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1
09	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					1
10	651	N	364	-0-	-287	-0-	24	1	340	3	N	-0-					1
11	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					1
*12	627	N	627	-0-	-0-	-0-	40	1	587	3	N	-0-					1
*01	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-					1

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	X	2643	-0-	-0-	-0-	171	1	2471	3	N	1	1	1			2
							1	9									
09	2280	X	2280	-0-	-0-	-0-	149	1	2131	3	N	-0-					2
10	2511	X	2330	-0-	-181	-0-	151	1	2178	3	N	1	1	1			2
							1	9									
11	2430	X	2011	-0-	-419	-0-	132	1	1878	3	N	1	1	1			2
							1	9									
12	2635	X	2604	-0-	-31	-0-	164	1	2438	3	N	2	1	1			3
							2	9									
01	2635	X	2310	-0-	-325	-0-	137	1	2170	3	N	3	2	1			4
							3	9									

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	22	1	507	3	Y	-0-	1	1			1
09	506	N	506	-0-	-0-	-0-	24	1	482	3	Y	-0-	1	1			-0-
10	558	N	539	-0-	-19	-0-	26	1	513	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	23	1	492	3	Y	-0-					-0-
*12	528	N	528	-0-	-0-	-0-	26	1	502	3	Y	-0-					-0-
*01	524	N	524	-0-	-0-	-0-	25	1	499	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

08	1299	N	1299	-0-	-0-	-0-	85	1	1212	3	Y	2	5	1			3
							2	9									
09	1217	N	1217	-0-	-0-	-0-	78	1	1135	3	Y	4	5	1			2
							4	9									
10	1271	N	1233	-0-	-38	-0-	77	1	1153	3	Y	3					5
							3	9									
11	1158	N	1158	-0-	-0-	-0-	76	1	1078	3	Y	4	5	1	1	8	3
							4	9									
*12	1147	N	1147	-0-	-0-	-0-	75	1	1065	3	Y	6	5	1	2	8	2
							7	9									
*01	1156	N	1156	-0-	-0-	-0-	74	1	1079	3	Y	3					5
							3	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

08	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1					1
							1	9									
09	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-	1	1			-0-
10	279	N	255	-0-	-24	-0-	15	1	239	3	Y	1					1
							1	9									
11	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					1
*12	200	N	200	-0-	-0-	-0-	12	1	188	3	Y	-0-	1	1			-0-
*01	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

08	541	N	541	-0-	-0-	-0-	101	1	438	3	Y	2					3
							2	9									
09	472	N	472	-0-	-0-	-0-	67	1	404	3	Y	1	3	1			1
							1	9									
10	448	N	448	-0-	-0-	-0-	62	1	385	3	Y	1	2	1			-0-
							1	9									
11	387	N	387	-0-	-0-	-0-	50	1	335	3	Y	2					2
							2	9									
*12	424	N	424	-0-	-0-	-0-	93	1	330	3	Y	1	2	1			1
							1	9									
*01	411	N	411	-0-	-0-	-0-	94	1	317	3	Y	-0-					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

08	307	N	307	-0-	-0-	-0-	21	1	285	3	Y	1					2
							1	9									
09	292	N	292	-0-	-0-	-0-	20	1	271	3	Y	1	2	1			1
							1	9									
10	341	N	293	-0-	-48	-0-	20	1	272	3	Y	1	2	1			-0-
							1	9									
11	262	N	262	-0-	-0-	-0-	18	1	242	3	Y	2					2
							2	9									
*12	258	N	258	-0-	-0-	-0-	18	1	239	3	Y	1	2	1			1
							1	9									
*01	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	27	1	318	3	Y	-0-					1
09	317	N	317	-0-	-0-	-0-	23	1	293	3	Y	1					2
							1	9									
10	403	N	309	-0-	-94	-0-	26	1	282	3	Y	1					3
							1	9									
11	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1	3	1			1
							1	9									
*12	258	N	258	-0-	-0-	-0-	21	1	236	3	Y	1					2
							1	9									
*01	384	N	384	-0-	-0-	-0-	33	1	350	3	Y	1					3
							1	9									

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	26	1	610	3	Y	-0-	2	1			1
09	599	N	599	-0-	-0-	-0-	28	1	570	3	Y	1	1	1			1
							1	9									
10	651	N	615	-0-	-36	-0-	30	1	585	3	Y	-0-	1	1			-0-
11	581	N	581	-0-	-0-	-0-	26	1	555	3	Y	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	29	1	559	3	Y	1	1	1			-0-
							1	9									
*01	585	N	585	-0-	-0-	-0-	28	1	556	3	Y	1					1
							1	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	68	1	906	3	Y	2					5
							2	9									
09	948	N	948	-0-	-0-	-0-	63	1	881	3	Y	4	6	1			3
							4	9									
10	961	N	903	-0-	-58	-0-	61	1	838	3	Y	4	6	1			1
							4	9									
11	907	N	907	-0-	-0-	-0-	63	1	840	3	Y	4					5
							4	9									
*12	878	N	878	-0-	-0-	-0-	62	1	813	3	Y	3	6	1			2
							3	9									
*01	991	N	991	-0-	-0-	-0-	70	1	921	3	Y	-0-					2

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
10	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	22	1	508	3	Y	-0-	1	1			1
09	512	N	512	-0-	-0-	-0-	24	1	488	3	Y	-0-	1	1			-0-
10	558	N	514	-0-	-44	-0-	25	1	489	3	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	21	1	454	3	Y	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	23	1	442	3	Y	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	23	1	459	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					2
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					2
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-	2	1			-0-
11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-	1	1			-0-
09	235	N	235	-0-	-0-	-0-	11	1	224	3	Y	-0-					-0-
10	341	N	225	-0-	-116	-0-	11	1	214	3	Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	70	1			Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	19	1	324	3	Y	5	5	1			4
							6	9									
09	365	N	365	-0-	-0-	-0-	20	1	337	3	Y	7	4	1			7
							8	9									
10	369	N	369	-0-	-0-	-0-	22	1	339	3	Y	7	8	1			6
							8	9									
11	363	N	363	-0-	-0-	-0-	22	1	332	3	Y	8	7	1			7
							9	9									
*12	371	N	371	-0-	-0-	-0-	23	1	338	3	Y	9	10	1			6
							10	9									
*01	375	N	375	-0-	-0-	-0-	23	1	342	3	Y	9	9	1			6
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					11
09	41	N	41	-0-	-0-	-0-	4	1	36	3	Y	1	10	1			2
							1	9									
10	35	N	35	-0-	-0-	-0-	3	1	30	3	Y	2					4
							2	9									
11	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					5
							1	9									
*12	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-	5	1			-0-
*01	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1					1
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	57	1	100	3	Y	-0-					1
09	182	N	182	-0-	-0-	-0-	81	1	101	3	Y	-0-	1	1			-0-
10	248	N	131	-0-	-117	-0-	54	1	77	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	36	1	79	3	Y	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	77	1	160	3	Y	3					3
							3	9									
*01	208	N	208	-0-	-0-	-0-	66	1	142	3	Y	-0-					3

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	48	1	624	3	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	48	1	598	3	Y	-0-					-0-
10	682	N	660	-0-	-22	-0-	50	1	610	3	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	50	1	597	3	Y	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	50	1	582	3	Y	-0-					-0-
*01	487	N	487	-0-	-0-	-0-	38	1	449	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
09	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	-0-	37	1	479	3	N	1	2	1			3
							1	9									
09	519	N	519	-0-	-0-	-0-	36	1	481	3	N	2	2	1			3
							2	9									
10	532	N	532	-0-	-0-	-0-	36	1	495	3	N	1	1	1			3
							1	9									
11	507	N	507	-0-	-0-	-0-	35	1	471	3	N	1	2	1			2
							1	9									
*12	516	N	516	-0-	-0-	-0-	37	1	476	3	N	3	1	1			4
							3	9									
*01	520	N	520	-0-	-0-	-0-	39	1	478	3	N	3	3	1			4
							3	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	61	1	1192	3	Y	-0-	1	1			-0-
09	1194	N	1194	-0-	-0-	-0-	57	1	1137	3	Y	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	59	1	1144	3	Y	1					1
							1	9									
11	1225	N	1225	-0-	-0-	-0-	63	1	1161	3	Y	1	1	8			1
							1	9									
*12	1255	N	1255	-0-	-0-	-0-	67	1	1188	3	Y	-0-	1	1			-0-
*01	1242	N	1242	-0-	-0-	-0-	74	1	1168	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	31	1	610	3	Y	-0-	1	1			-0-
09	619	N	619	-0-	-0-	-0-	30	1	589	3	Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	30	1	578	3	Y	1					1
							1	9									
11	552	N	552	-0-	-0-	-0-	28	1	524	3	Y	-0-					1
*12	521	N	521	-0-	-0-	-0-	28	1	493	3	Y	-0-	1	1			-0-
*01	532	N	532	-0-	-0-	-0-	32	1	500	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0-	-0-	61	1	788	3	Y	-0-					-0-
09	856	N	856	-0-	-0-	-0-	63	1	793	3	Y	-0-					-0-
10	882	N	882	-0-	-0-	-0-	66	1	815	3	Y	1	1	1			-0-
							1	9									
11	812	N	812	-0-	-0-	-0-	62	1	749	3	Y	1	1	8			-0-
							1	9									
*12	760	N	760	-0-	-0-	-0-	60	1	700	3	Y	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	58	1	683	3	Y	1					1
							1	9									

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1757	-0-	-10	-0-	127	1	1630	3	Y	-0-					-0-
09	1660	X	1660	-0-	-0-	-0-	123	1	1536	3	Y	1					1
							1	9									
10	1644	X	1644	-0-	-0-	-0-	124	1	1520	3	Y	-0-	1	1			-0-
11	1693	X	1693	-0-	-0-	-0-	130	1	1562	3	Y	1					1
							1	9									
12	1767	X	1668	-0-	-99	-0-	132	1	1535	3	Y	1	1	1			1
							1	9									
*01	1641	N	1641	-0-	-0-	-0-	129	1	1512	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					1
11	327	N	327	-0-	-0-	-0-	23	1	303	3	N	1	1	1			1
							1	9									
*12	213	N	213	-0-	-0-	-0-	15	1	196	3	N	2	1	1			2
							2	9									
*01	180	N	180	-0-	-0-	-0-	14	1	166	3	N	-0-	1	1			1

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
10	403	N	156	-0-	-247	-0-	12	1	144	3	Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	12	1	137	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2	1	1			1
							2	9									
10	586	N	586	-0-	-0-	-0-	40	1	544	3	Y	2	3	1			-0-
							2	9									
11	426	N	426	-0-	-0-	-0-	29	1	395	3	Y	2					2
							2	9									
*12	340	N	340	-0-	-0-	-0-	24	1	315	3	Y	1	2	1			1
							1	9									
*01	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					1

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	57	1	826	3	N	1	1	1			1
							1	9									
09	830	N	830	-0-	-0-	-0-	54	1	776	3	N	-0-					1
10	843	N	843	-0-	-0-	-0-	55	1	787	3	N	1	1	1			1
							1	9									
11	814	N	814	-0-	-0-	-0-	53	1	760	3	N	1	1	1			1
							1	9									
*12	879	N	879	-0-	-0-	-0-	55	1	823	3	N	1	1	1			1
							1	9									
*01	977	N	977	-0-	-0-	-0-	58	1	917	3	N	2	1	1			2
							2	9									

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

08	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
10	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
*06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

08	1296	N	1296	-0-	-0-	-0-	84	1	1212	3	N	-0-	1	1			1
09	1014	N	1014	-0-	-0-	-0-	66	1	947	3	N	1					2
							1	9									
10	1333	N	933	-0-	-400	-0-	61	1	871	3	N	1	1	1			2
							1	9									
11	1186	N	1186	-0-	-0-	-0-	78	1	1107	3	N	1	1	1			2
							1	9									
*12	988	N	988	-0-	-0-	-0-	62	1	925	3	N	1	1	1			2
							1	9									
*01	744	N	744	-0-	-0-	-0-	44	1	699	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	16	1	276	3	N	1	1	1			2
							1	9									
09	273	N	273	-0-	-0-	-0-	15	1	257	3	N	1	1	1			2
							1	9									
10	279	N	276	-0-	-3	-0-	16	1	259	3	N	1	2	1			1
							1	9									
11	269	N	269	-0-	-0-	-0-	15	1	253	3	N	1	1	1			1
							1	9									
*12	268	N	268	-0-	-0-	-0-	16	1	250	3	N	2	2	1			1
							2	9									
*01	265	N	265	-0-	-0-	-0-	16	1	248	3	N	1					2
							1	9									

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	53	1	1126	2	Y	-0-					-0-
09	894	N	894	-0-	-0-	-0-	41	1	853	2	Y	-0-					-0-
10	1209	N	833	-0-	-376	-0-	39	1	794	2	Y	-0-					-0-
11	821	N	821	-0-	-0-	-0-	38	1	783	2	Y	-0-					-0-
*12	796	N	796	-0-	-0-	-0-	38	1	758	2	Y	-0-					-0-
*01	1077	N	1077	-0-	-0-	-0-	51	1	1026	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	72	1	345	3	Y	-0-					2
09	445	N	445	-0-	-0-	-0-	74	1	371	3	Y	-0-	2	1			-0-
10	651	N	624	-0-	-27	-0-	96	1	526	3	Y	2					2
							2	9									
11	496	N	496	-0-	-0-	-0-	76	1	417	3	Y	3					5
							3	9									
*12	605	N	605	-0-	-0-	-0-	94	1	507	3	Y	4	6	1			3
							4	9									
*01	654	N	654	-0-	-0-	-0-	104	1	546	3	Y	4					7
							4	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	15	1	218	3	N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	14	1	216	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	6	1	125	3	Y	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	7	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-	1	1			1
09	120	N	120	-0-	-0-	-0-	7	1	112	3	N	1	1	1			1
							1	9									
10	301	N	301	-0-	-0-	-0-	17	1	283	3	N	1	1	1			1
							1	9									
11	189	N	189	-0-	-0-	-0-	11	1	177	3	N	1	1	1			1
							1	9									
*12	258	N	258	-0-	-0-	-0-	15	1	242	3	N	1	1	1			1
							1	9									
*01	247	N	247	-0-	-0-	-0-	15	1	231	3	N	1					2
							1	9									

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

08	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-	1	1			-0-
09	177	N	177	-0-	-0-	-0-	8	1	169	3	Y	-0-					-0-
10	217	N	164	-0-	-53	-0-	8	1	156	3	Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

08	411	N	411	-0-	-0-	-0-	46	1	365	2	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	46	1	365	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	42	1	327	2	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	52	1	395	2	Y	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	43	1	305	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	24	1	171	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

08	827	N	827	-0-	-0-	-0-	64	1	761	3	Y	2					4
							2	9									
09	798	N	798	-0-	-0-	-0-	59	1	737	3	Y	2					6
							2	9									
10	899	N	819	-0-	-80	-0-	68	1	748	3	Y	3					9
							3	9									
11	593	N	593	-0-	-0-	-0-	51	1	541	3	Y	1	8	1			2
							1	9									
*12	583	N	583	-0-	-0-	-0-	48	1	533	3	Y	2					4
							2	9									
*01	639	N	639	-0-	-0-	-0-	54	1	584	3	Y	1					5
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

08	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					1
09	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
10	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-	1	1			-0-
11	182	N	182	-0-	-0-	-0-	9	1	172	3	N	1					1
							1	9									
*12	180	N	180	-0-	-0-	-0-	9	1	171	3	N	-0-					1
*01	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	30	1	252	3	Y	2	1	1			1
							2	9									
09	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-	1	1			-0-
10	341	N	272	-0-	-69	-0-	17	1	254	3	Y	1	1	1			-0-
							1	9									
11	271	N	271	-0-	-0-	-0-	17	1	253	3	Y	1	1	1			-0-
							1	9									
*12	338	N	338	-0-	-0-	-0-	94	1	243	3	Y	1					1
							1	9									
*01	328	N	328	-0-	-0-	-0-	94	1	233	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

08	169	N	169	-0-	-0-	-0-	9	1	160	3	N	-0-					1
09	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					1
10	186	N	157	-0-	-29	-0-	9	1	147	3	N	1	1	1			1
							1	9									
11	148	N	148	-0-	-0-	-0-	8	1	140	3	N	-0-					1
*12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-	1	1			-0-
*01	142	N	142	-0-	-0-	-0-	9	1	132	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

08	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0-	-0-	24	1	440	3	N	1					6
							1	9									
09	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-	6	1			-0-
10	466	N	466	-0-	-0-	-0-	27	1	438	3	N	1					1
							1	9									
11	450	N	450	-0-	-0-	-0-	27	1	423	3	N	-0-	1	1			-0-
*12	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	32	1	587	3	N	1					7
							1	9									
09	540	N	540	-0-	-0-	-0-	28	1	511	3	N	1	7	1			1
							1	9									
10	589	N	580	-0-	-9	-0-	34	1	546	3	N	-0-					1
11	508	N	508	-0-	-0-	-0-	31	1	477	3	N	-0-	1	1			-0-
*12	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	36	1	496	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	31	1	608	3	N	-0-					4
09	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-					4
10	806	N	647	-0-	-159	-0-	32	1	615	3	N	-0-	3	1			1
11	614	N	614	-0-	-0-	-0-	32	1	582	3	N	-0-					1
*12	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					1
*01	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-					1

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	15	1	290	2	N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	14	1	281	2	N	-0-					-0-
10	310	N	301	-0-	-9	-0-	14	1	287	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	13	1	270	2	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	6	1	122	3	Y	3	25	1			3
							3	9									
09	124	N	124	-0-	-0-	-0-	6	1	114	3	Y	4					7
							4	9									
10	168	N	168	-0-	-0-	-0-	8	1	148	3	Y	11					18
							12	9									
11	199	N	199	-0-	-0-	-0-	10	1	179	3	Y	9					27
							10	9									
*12	126	N	126	-0-	-0-	-0-	6	1	109	3	Y	10	31	1	1	8	5
							11	9									
*01	177	N	177	-0-	-0-	-0-	10	1	160	3	Y	6					11
							7	9									

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					-0-
*12	270	N	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	48	1	942	3	Y	-0-	1	1			-0-
09	936	N	936	-0-	-0-	-0-	45	1	891	3	Y	-0-					-0-
10	992	N	950	-0-	-42	-0-	47	1	902	3	Y	1					1
							1	9									
11	909	N	909	-0-	-0-	-0-	47	1	862	3	Y	-0-					1
*12	932	N	932	-0-	-0-	-0-	50	1	882	3	Y	-0-	1	1			-0-
*01	933	N	933	-0-	-0-	-0-	56	1	877	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-	101	1			-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	25	1	412	3	Y	2	2	1			2
							2	9									
09	535	N	535	-0-	-0-	-0-	30	1	502	3	Y	3	2	1			3
							3	9									
10	527	N	504	-0-	-23	-0-	30	1	471	3	Y	3	2	1			4
							3	9									
11	434	N	434	-0-	-0-	-0-	26	1	406	3	Y	2	3	1			3
							2	9									
*12	534	N	534	-0-	-0-	-0-	34	1	497	3	Y	3	3	1			3
							3	9									
*01	526	N	526	-0-	-0-	-0-	34	1	491	3	Y	1	2	1			2
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	12	1	156	3	N	1	1	1			1
							1	9									
09	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
10	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					1
11	172	N	172	-0-	-0-	-0-	12	1	159	3	N	1	1	1			1
							1	9									
*12	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					1
*01	170	N	170	-0-	-0-	-0-	13	1	156	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	32	1	656	3	N	2	2	1			4
							2	9									
09	552	N	552	-0-	-0-	-0-	26	1	523	3	N	3	4	1			3
							3	9									
10	930	N	526	-0-	-404	-0-	25	1	499	3	N	2	2	1			3
							2	9									
11	495	N	495	-0-	-0-	-0-	24	1	468	3	N	3	2	1	1	8	3
							3	9									
*12	517	N	517	-0-	-0-	-0-	25	1	490	3	N	2	2	1			3
							2	9									
*01	528	N	528	-0-	-0-	-0-	26	1	500	3	N	2	2	1			3
							2	9									

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	29	1	588	3	N	1	1	1			3
							1	9									
09	582	N	582	-0-	-0-	-0-	27	1	553	3	N	2	3	1			2
							2	9									
10	651	N	595	-0-	-56	-0-	28	1	564	3	N	3	2	1			3
							3	9									
11	567	N	567	-0-	-0-	-0-	27	1	538	3	N	2	2	1			3
							2	9									
*12	589	N	589	-0-	-0-	-0-	29	1	559	3	N	1	1	1			3
							1	9									
*01	585	N	585	-0-	-0-	-0-	29	1	554	3	N	2	2	1			3
							2	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0-	-0-	15	1	84	3	Y	-0-					1
09	140	N	140	-0-	-0-	-0-	46	1	94	3	Y	-0-	1	1			-0-
10	622	N	622	-0-	-0-	-0-	143	1	476	3	Y	3					3
							3	9									
11	594	N	594	-0-	-0-	-0-	113	1	479	3	Y	2					5
							2	9									
*12	560	N	560	-0-	-0-	-0-	80	1	473	3	Y	6	6	1			5
							7	9									
*01	557	N	557	-0-	-0-	-0-	82	1	469	3	Y	5					10
							6	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					13
09	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					13
10	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-	9	1			4
11	115	N	115	-0-	-0-	-0-	8	1	107	3	Y	-0-					4
*12	92	N	92	-0-	-0-	-0-	6	1	86	3	Y	-0-					4
*01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-	3	1			1

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	33	1	758	3	Y	-0-	3	1			1
09	700	N	700	-0-	-0-	-0-	33	1	667	3	Y	-0-	1	1			-0-
10	899	N	857	-0-	-42	-0-	42	1	815	3	Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	51	1	1086	3	Y	-0-					-0-
*12	803	N	803	-0-	-0-	-0-	40	1	763	3	Y	-0-					-0-
01	806	X	749	-0-	-57	-0-	36	1	713	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	53	1	835	3	Y	54					122
							59	9									
09	851	N	851	-0-	-0-	-0-	51	1	781	3	Y	17					139
							19	9									
10	1023	N	753	-0-	-270	-0-	50	1	688	3	Y	14	94	1			59
							15	9									
11	888	N	888	-0-	-0-	-0-	60	1	816	3	Y	11					70
							12	9									
*12	891	N	891	-0-	-0-	-0-	57	1	781	3	Y	48					118
							53	9									
*01	1037	N	1037	-0-	-0-	-0-	66	1	932	3	Y	35	82	1			71
							39	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

08	780	N	780	-0-	-0-	-0-	80	1	700	3	Y	-0-					1
09	755	N	755	-0-	-0-	-0-	78	1	677	3	Y	-0-					1
10	806	N	685	-0-	-121	-0-	69	1	616	3	Y	-0-					1
11	573	N	573	-0-	-0-	-0-	53	1	520	3	Y	-0-					1
*12	616	N	616	-0-	-0-	-0-	54	1	562	3	Y	-0-					1
*01	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

08	3100	N	2571	-0-	-529	3465	166	1	2403	3	N	2	2	1			3
							2	9									
09	3000	N	2457	-0-	-543	2922	160	1	2296	3	N	1					4
							1	9									
10	3100	N	2526	-0-	-574	2348	164	1	2361	3	N	1	2	1			3
							1	9									
11	3000	N	2444	-0-	-556	1792	160	1	2281	3	N	3	2	1			4
							3	9									
*12	3100	N	2369	-0-	-731	1061	149	1	2218	3	N	2	2	1			4
							2	9									
*01	3100	N	2374	-0-	-726	335	141	1	2230	3	N	3	2	1			5
							3	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

08	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	29	1	594	2	Y	-0-					-0-
10	651	N	634	-0-	-17	-0-	29	1	605	2	Y	-0-					-0-
11	604	N	604	-0-	-0-	-0-	28	1	576	2	Y	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	29	1	587	2	Y	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	24	1	484	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	-0-	57	1	1150	3	N	4	3	1			7
							4	9									
09	1198	N	1198	-0-	-0-	-0-	56	1	1138	3	N	4	6	1			5
							4	9									
10	1271	N	1265	-0-	-6	-0-	60	1	1199	3	N	5	4	1			6
							6	9									
11	1211	N	1211	-0-	-0-	-0-	58	1	1149	3	N	4	4	1			6
							4	9									
*12	1277	N	1277	-0-	-0-	-0-	62	1	1208	3	N	6	3	1	2	8	7
							7	9									
*01	1255	N	1255	-0-	-0-	-0-	62	1	1190	3	N	3	3	1			7
							3	9									

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	19	1	773	3	Y	1					15
							1	9									
09	728	N	728	-0-	-0-	-0-	19	1	707	3	Y	2					17
							2	9									
10	775	N	709	-0-	-66	-0-	19	1	690	3	Y	-0-					17
11	695	N	695	-0-	-0-	-0-	19	1	676	3	Y	-0-					17
*12	748	N	748	-0-	-0-	-0-	20	1	725	3	Y	3					20
							3	9									
*01	756	N	756	-0-	-0-	-0-	19	1	736	3	Y	1					21
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					1
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-	1	1			-0-
10	155	N	149	-0-	-6	-0-	7	1	141	3	N	1					1
							1	9									
11	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
*12	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					1
*01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-	3	1			3
09	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			2
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	1	1			1
11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-
*12	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

08	331	N	331	-0-	-0-	-0-	36	1	294	3	Y	1	1	1			1
							1	9									
09	310	N	310	-0-	-0-	-0-	29	1	280	3	Y	1	1	1			1
							1	9									
10	403	N	299	-0-	-104	-0-	18	1	281	3	Y	-0-	1	1			-0-
11	282	N	282	-0-	-0-	-0-	17	1	264	3	Y	1	1	1			-0-
							1	9									
*12	359	N	359	-0-	-0-	-0-	95	1	263	3	Y	1					1
							1	9									
*01	344	N	344	-0-	-0-	-0-	95	1	248	3	Y	1	1	1			1
							1	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

08	546	N	546	-0-	-0-	-0-	50	1	495	3	N	1	2	1			3
							1	9									
09	540	N	540	-0-	-0-	-0-	50	1	489	3	N	1					4
							1	9									
10	527	N	521	-0-	-6	-0-	45	1	476	3	N	-0-					4
11	390	N	390	-0-	-0-	-0-	37	1	353	3	N	-0-	2	1			2
*12	472	N	472	-0-	-0-	-0-	48	1	422	3	N	2					4
							2	9									
*01	491	N	491	-0-	-0-	-0-	51	1	439	3	N	1	2	1			3
							1	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

08	150	N	150	-0-	-0-	-0-	3	1	147	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	3	1	137	3	N	-0-					-0-
10	279	N	139	-0-	-140	-0-	3	1	136	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	3	1	127	3	N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	3	1	130	3	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	3	1	124	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	24	1	211	3	Y	-0-					1
09	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					1
10	589	N	361	-0-	-228	-0-	36	1	325	3	Y	-0-					1
11	334	N	334	-0-	-0-	-0-	31	1	303	3	Y	-0-					1
*12	667	N	667	-0-	-0-	-0-	58	1	609	3	Y	-0-					1
*01	714	N	714	-0-	-0-	-0-	60	1	654	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	73	1	639	3	Y	-0-					1
09	634	N	634	-0-	-0-	-0-	66	1	568	3	Y	-0-					1
10	744	N	718	-0-	-26	-0-	72	1	646	3	Y	-0-					1
11	686	N	686	-0-	-0-	-0-	63	1	623	3	Y	-0-					1
*12	576	N	576	-0-	-0-	-0-	50	1	526	3	Y	-0-					1
*01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1405	N	1405	-0-	-0-	-0-	101	1 3	1301	3	N	3	4	1			9
09	1344	N	1344	-0-	-0-	-0-	94	1 2	1248	3	N	2	4	1			7
10	1426	N	1281	-0-	-145	-0-	87	1 3	1191	3	N	3	3	1			7
11	1319	N	1319	-0-	-0-	-0-	91	1 6	1222	3	N	5	6	1			6
*12	1337	N	1337	-0-	-0-	-0-	96	1 10	1231	3	N	9	4	1	1	8	10
*01	1331	N	1331	-0-	-0-	-0-	99	1 9	1223	3	N	8	8	1			10

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	29	1 1	371	3	N	1	1	1			3
09	373	N	373	-0-	-0-	-0-	26	1	347	3	N	-0-	1	1			2
10	403	N	400	-0-	-3	-0-	27	1 1	372	3	N	1	1	1			2
11	372	N	372	-0-	-0-	-0-	26	1 2	344	3	N	2	2	1			2
*12	384	N	384	-0-	-0-	-0-	28	1 2	354	3	N	2	1	1			3
*01	433	N	433	-0-	-0-	-0-	32	1 2	399	3	N	2	2	1			3

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	28	1 1	358	3	N	1	1	1			2
09	381	N	381	-0-	-0-	-0-	27	1 1	353	3	N	1	1	1			2
10	364	N	364	-0-	-0-	-0-	25	1 1	338	3	N	1	1	1			2
11	375	N	375	-0-	-0-	-0-	26	1 2	347	3	N	2	2	1			2
*12	392	N	392	-0-	-0-	-0-	28	1 2	362	3	N	2	1	1			3
*01	404	N	404	-0-	-0-	-0-	30	1 2	372	3	N	2	2	1			3

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-	1	1			1
09	223	N	223	-0-	-0-	-0-	16	1 1	206	3	N	1	1	1			1
10	226	N	226	-0-	-0-	-0-	15	1 1	210	3	N	1	1	1			1
11	219	N	219	-0-	-0-	-0-	15	1 2	202	3	N	2	1	1	1	8	1
*12	224	N	224	-0-	-0-	-0-	16	1 2	206	3	N	2	1	1			2
*01	225	N	225	-0-	-0-	-0-	17	1 1	207	3	N	1	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	34	1	584	3	N	-0-					4
09	634	N	634	-0-	-0-	-0-	36	1	598	3	N	-0-					4
10	682	N	624	-0-	-58	-0-	35	1	589	3	N	-0-	4	1			-0-
11	581	N	581	-0-	-0-	-0-	34	1	546	3	N	1					1
							1	9									
*12	598	N	598	-0-	-0-	-0-	35	1	562	3	N	1					2
							1	9									
*01	599	N	599	-0-	-0-	-0-	38	1	560	3	N	1					3
							1	9									

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

08	348	N	348	-0-	-0-	-0-	24	1	323	3	Y	1					2
							1	9									
09	339	N	339	-0-	-0-	-0-	23	1	315	3	Y	1	2	1			1
							1	9									
10	341	N	267	-0-	-74	-0-	18	1	248	3	Y	1	2	1			-0-
							1	9									
11	93	N	93	-0-	-0-	-0-	6	1	86	3	Y	1					1
							1	9									
*12	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-	1	1			-0-
*01	80	N	80	-0-	-0-	-0-	6	1	74	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

08	1023	N	1023	-0-	-0-	-0-	58	1	965	3	N	-0-					12
09	978	N	978	-0-	-0-	-0-	52	1	926	3	N	-0-					12
10	1054	N	983	-0-	-71	-0-	52	1	931	3	N	-0-					12
11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					12
*12	926	N	926	-0-	-0-	-0-	53	1	873	3	N	-0-					12
*01	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					12

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

08	458	N	458	-0-	-0-	-0-	21	1	435	3	N	2	1	1			3
							2	9									
09	379	N	379	-0-	-0-	-0-	18	1	360	3	N	1	2	1			2
							1	9									
10	651	N	366	-0-	-285	-0-	17	1	348	3	N	1	1	1			2
							1	9									
11	369	N	369	-0-	-0-	-0-	18	1	349	3	N	2	1	1	1	8	2
							2	9									
*12	372	N	372	-0-	-0-	-0-	18	1	353	3	N	1	1	1			2
							1	9									
*01	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	1	1			2
							1	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

08	702	N	702	-0-	-0-	-0-	45	1	657	3	N	-0-					1
09	653	N	653	-0-	-0-	-0-	43	1	610	3	N	-0-					1
10	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					1
11	671	N	671	-0-	-0-	-0-	44	1	627	3	N	-0-					1
*12	671	N	671	-0-	-0-	-0-	42	1	628	3	N	1	1	1			1
							1	9									
*01	655	N	655	-0-	-0-	-0-	39	1	615	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	47	1	678	3	N	-0-					1
09	653	N	653	-0-	-0-	-0-	43	1	610	3	N	-0-					1
10	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					1
11	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					1
*12	567	N	567	-0-	-0-	-0-	36	1	530	3	N	1	1	1			1
							1	9									
*01	793	N	793	-0-	-0-	-0-	47	1	746	3	N	-0-					1

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	26	1	553	2	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	25	1	513	2	Y	-0-					-0-
10	620	N	543	-0-	-77	-0-	25	1	518	2	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	24	1	494	2	Y	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	24	1	487	2	Y	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	95	1	1158	2	N	-0-					1
09	1172	N	1172	-0-	-0-	-0-	80	1	1092	2	N	-0-					1
10	1271	N	1138	-0-	-133	-0-	76	1	1062	2	N	-0-					1
11	1095	N	1095	-0-	-0-	-0-	85	1	1010	2	N	-0-					1
*12	1088	N	1088	-0-	-0-	-0-	75	1	876	2	N	2	2	8			1
							135	3	2	9							
*01	1119	N	1119	-0-	-0-	-0-	102	1	975	2	N	-0-					1
							42	3									

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	39	1	499	3	Y	-0-					-0-
09	502	N	502	-0-	-0-	-0-	37	1	465	3	Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	40	1	491	3	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	39	1	465	3	Y	-0-					-0-
*12	521	N	521	-0-	-0-	-0-	41	1	480	3	Y	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	41	1	484	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-	4	1			4
09	378	N	378	-0-	-0-	-0-	21	1	357	3	N	-0-	2	1			2
10	434	N	379	-0-	-55	-0-	22	1	356	3	N	1	2	1			1
							1	9									
11	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-	1	1			-0-
*12	498	N	498	-0-	-0-	-0-	30	1	468	3	N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	30	1	458	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	44	1	772	3	N	2	2	1			5
							2	9									
09	773	N	773	-0-	-0-	-0-	43	1	727	3	N	3	2	1			6
							3	9									
10	806	N	784	-0-	-22	-0-	45	1	736	3	N	3	5	1			4
							3	9									
11	764	N	764	-0-	-0-	-0-	44	1	718	3	N	2	2	1			4
							2	9									
*12	762	N	762	-0-	-0-	-0-	45	1	714	3	N	3	5	1			2
							3	9									
*01	756	N	756	-0-	-0-	-0-	46	1	707	3	N	3					5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	27	1	342	3	Y	-0-					-0-
							1	9									
09	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
							1	9									
10	372	N	209	-0-	-163	-0-	16	1	193	3	Y	-0-					-0-
							1	9									
11	241	N	241	-0-	-0-	-0-	18	1	222	3	Y	1	1	8			-0-
							1	9									
*12	217	N	217	-0-	-0-	-0-	17	1	200	3	Y	-0-					-0-
							1	9									
*01	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	19	1	244	3	N	1	1	1			2
							1	9									
09	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-	1	1			1
10	279	N	264	-0-	-15	-0-	18	1	245	3	N	1	1	1			1
							1	9									
11	250	N	250	-0-	-0-	-0-	17	1	232	3	N	1	1	1			1
							1	9									
*12	257	N	257	-0-	-0-	-0-	18	1	237	3	N	2	1	1			2
							2	9									
*01	263	N	263	-0-	-0-	-0-	20	1	242	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2027	-0-	-550	-0-	94	1	1919	3	N	13	13	1			18
							14	9									
09	1592	N	1592	-0-	-0-	-0-	83	1	1496	3	N	12	17	1	1	8	12
							13	9									
10	2047	N	2047	-0-	-0-	-0-	111	1	1916	3	N	18	13	1	1	8	16
							20	9									
11	1869	N	1869	-0-	-0-	-0-	105	1	1745	3	N	17	17	1			16
							19	9									
*12	1909	N	1909	-0-	-0-	-0-	107	1	1782	3	N	18	12	1	1	8	21
							20	9									
*01	1965	N	1965	-0-	-0-	-0-	109	1	1833	3	N	21	21	1	1	8	20
							23	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	27	1	510	3	N	1	1	1			2
							1	9									
09	477	N	477	-0-	-0-	-0-	24	1	453	3	N	-0-	1	1			1
10	558	N	491	-0-	-67	-0-	24	1	466	3	N	1	1	1			1
							1	9									
11	463	N	463	-0-	-0-	-0-	22	1	440	3	N	1					2
							1	9									
*12	473	N	473	-0-	-0-	-0-	23	1	449	3	N	1	1	1			2
							1	9									
*01	466	N	466	-0-	-0-	-0-	23	1	442	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-		-0-	-0-	38	1	781	3	N	1	1	1			2
								1	9									
09	765	N	765	-0-		-0-	-0-	36	1	727	3	N	2	2	1			2
								2	9									
10	787	N	787	-0-		-0-	-0-	37	1	749	3	N	1	1	1			2
								1	9									
11	665	N	665	-0-		-0-	-0-	32	1	632	3	N	1	1	1			2
								1	9									
*12	682	N	682	-0-		-0-	-0-	33	1	648	3	N	1	1	1			2
								1	9									
*01	738	N	738	-0-		-0-	-0-	36	1	701	3	N	1	1	1			2
								1	9									

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-		-0-	-0-	91	1	1175	3	Y	-0-					-0-
09	1211	N	1211	-0-		-0-	-0-	90	1	1120	3	Y	1					1
								1	9									
10	1271	N	1248	-0-		-23	-0-	94	1	1154	3	Y	-0-	1	1			-0-
11	1388	N	1388	-0-		-0-	-0-	107	1	1280	3	Y	1					1
								1	9									
*12	2023	N	2023	-0-		-0-	-0-	160	1	1862	3	Y	1	1	1			1
								1	9									
*01	1283	N	1283	-0-		-0-	-0-	101	1	1182	3	Y	-0-					1

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-		-0-	-0-	17	1	308	3	N	1	1	1			2
								1	9									
09	316	N	316	-0-		-0-	-0-	17	1	297	3	N	2	1	1			3
								2	9									
10	315	N	315	-0-		-0-	-0-	18	1	296	3	N	1	2	1			2
								1	9									
11	282	N	282	-0-		-0-	-0-	16	1	265	3	N	1	1	1			2
								1	9									
*12	286	N	286	-0-		-0-	-0-	17	1	268	3	N	1	2	1			1
								1	9									
*01	286	N	286	-0-		-0-	-0-	18	1	267	3	N	1					2
								1	9									

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-		-0-	-0-	1	1	38	3	N	-0-					-0-
09	31	N	31	-0-		-0-	-0-	1	1	30	3	N	-0-					-0-
10	36	N	36	-0-		-0-	-0-	1	1	35	3	N	-0-					-0-
11	36	N	36	-0-		-0-	-0-	1	1	35	3	N	-0-					-0-
*12	24	N	24	-0-		-0-	-0-	1	1	23	3	N	-0-					-0-
*01	38	N	38	-0-		-0-	-0-	1	1	37	3	N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
*12	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
*01	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2035	-0-	-1065	253	132	1	1903	3	N	-0-	1	1			2
09	2471	N	2218	-0-	-253	-0-	145	1	2072	3	N	1					3
							1	9									
10	2356	N	1824	-0-	-532	-0-	118	1	1704	3	N	2	2	1			3
							2	9									
11	2411	N	2411	-0-	-0-	-0-	158	1	2251	3	N	2	1	1			4
							2	9									
*12	2109	N	2109	-0-	-0-	-0-	133	1	1974	3	N	2	2	1			4
							2	9									
01	2294	X	2255	-0-	-39	-0-	134	1	2118	3	N	3	2	1			5
							3	9									

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

08	261	N	261	-0-	-0-	-0-	28	1	231	3	Y	2	1	1			1
							2	9									
09	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-	1	1			-0-
10	279	N	248	-0-	-31	-0-	15	1	232	3	Y	1	1	1			-0-
							1	9									
11	233	N	233	-0-	-0-	-0-	14	1	218	3	Y	1	1	1			-0-
							1	9									
*12	187	N	187	-0-	-0-	-0-	12	1	174	3	Y	1					1
							1	9									
*01	180	N	180	-0-	-0-	-0-	12	1	167	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

08	98	N	98	-0-	-0-	-0-	96	1	2	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	92	1	5	3	Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	95	1	13	3	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	92	1	11	3	Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	92	1	10	3	Y	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	95	1	9	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

08	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					1
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					1
10	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					1
11	142	N	142	-0-	-0-	-0-	8	1	133	3	N	1	1	8			1
							1	9									
*12	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					1
*01	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					1

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1					1
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					1
*12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					1
*01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	348	N	348	-0-	-0-	-0-	25	1	323	3	N	-0-	1	1			2
09	356	N	356	-0-	-0-	-0-	25	1	330	3	N	1	1	1			2
							1	9									
10	372	N	357	-0-	-15	-0-	24	1	332	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	332	3	N	3	2	1	1	8	2
							3	9									
*12	348	N	348	-0-	-0-	-0-	25	1	321	3	N	2	1	1			3
							2	9									
*01	353	N	353	-0-	-0-	-0-	26	1	325	3	N	2	2	1			3
							2	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

08	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	13	1	167	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	509	N	509	-0-	-0-	-0-	33	1	476	3	N	-0-	1	1			-0-
09	460	N	460	-0-	-0-	-0-	30	1	429	3	N	1					1
							1	9									
10	682	N	414	-0-	-268	-0-	27	1	387	3	N	-0-					1
11	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					1
*12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					1
*01	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1					1
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					1
*12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					1
*01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
*06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

08	404	N	404	-0-	-0-	-0-	23	1	381	3	Y	-0-					1
09	408	N	408	-0-	-0-	-0-	23	1	385	3	Y	-0-	1	1			-0-
10	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1					1
							1	9									
11	436	N	436	-0-	-0-	-0-	26	1	409	3	Y	1	1	1			1
							1	9									
*12	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-					1
*01	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					1

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

08	322	N	322	-0-	-0-	-0-	23	1	299	3	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	19	1	248	3	Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	24	1	288	3	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	24	1	283	3	Y	1					1
							1	9									
*12	320	N	320	-0-	-0-	-0-	24	1	296	3	Y	-0-					1
*01	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-					1

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

08	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	12	1	143	3	Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	11	1	134	3	Y	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
*12	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1					1
							1	9									
*01	492	N	492	-0-	-0-	-0-	29	1	463	3	N	-0-					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	13	1	108	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*01	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			1
							1	9									
09	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					1
10	93	N	56	-0-	-37	-0-	4	1	51	3	N	1	1	1			1
							1	9									
11	50	N	50	-0-	-0-	-0-	3	1	45	3	N	2	1	1			2
							2	9									
*12	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	1	1			2
							1	9									
*01	47	N	47	-0-	-0-	-0-	3	1	43	3	N	1	1	1			2
							1	9									

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	597	3	1	9	N	1					1
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					1
*12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					1
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	17	1	138	3	Y	2	1	1			1
							2	9									
09	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-	1	1			-0-
10	372	N	317	-0-	-55	-0-	19	1	297	3	Y	1	1	1			-0-
							1	9									
11	327	N	327	-0-	-0-	-0-	20	1	306	3	Y	1	1	1			-0-
							1	9									
*12	438	N	438	-0-	-0-	-0-	123	1	314	3	Y	1					1
							1	9									
*01	426	N	426	-0-	-0-	-0-	123	1	302	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	4	1	207	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	4	1	199	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	4	1	203	3	N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	4	1	192	3	N	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	3	1	147	3	N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	4	1	203	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	7	1	85	3	Y	1					1
							1	9									
09	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					1
10	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					1
11	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	1	1			-0-
*12	89	N	89	-0-	-0-	-0-	7	1	81	3	Y	1					1
							1	9									
*01	89	N	89	-0-	-0-	-0-	8	1	81	3	Y	-0-					1

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					3
09	55	N	55	-0-	-0-	-0-	3	1	51	3	N	1					4
							1	9									
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	4	1			-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*12	29	N	29	-0-	-0-	-0-	1	1	24	3	N	4					4
							4	9									
*01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					4

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
10	527	N	368	-0-	-159	-0-	368	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-					1
09	346	N	346	-0-	-0-	-0-	36	1	310	3	Y	-0-					1
10	372	N	337	-0-	-35	-0-	34	1	303	3	Y	-0-					1
11	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					1
*12	309	N	309	-0-	-0-	-0-	27	1	282	3	Y	-0-					1
*01	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	52	1	459	3	Y	-0-					1
09	495	N	495	-0-	-0-	-0-	51	1	444	3	Y	-0-					1
10	527	N	495	-0-	-32	-0-	50	1	445	3	Y	-0-					1
11	468	N	468	-0-	-0-	-0-	43	1	425	3	Y	-0-					1
*12	449	N	449	-0-	-0-	-0-	39	1	410	3	Y	-0-					1
*01	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	86	1	758	3	Y	-0-					3
09	816	N	816	-0-	-0-	-0-	85	1	731	3	Y	-0-					3
10	868	N	808	-0-	-60	-0-	81	1	727	3	Y	-0-					3
11	771	N	771	-0-	-0-	-0-	71	1	700	3	Y	-0-					3
*12	746	N	746	-0-	-0-	-0-	65	1	681	3	Y	-0-					3
*01	780	N	780	-0-	-0-	-0-	65	1	715	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	59	1	836	3	Y	2	4	1			3
							2	9									
09	816	N	816	-0-	-0-	-0-	53	1	761	3	Y	2	4	1			1
							2	9									
10	930	N	782	-0-	-148	-0-	49	1	730	3	Y	3					4
							3	9									
11	647	N	647	-0-	-0-	-0-	43	1	602	3	Y	2	4	1			2
							2	9									
*12	815	N	815	-0-	-0-	-0-	53	1	756	3	Y	5	3	1	2	8	2
							6	9									
*01	1000	N	1000	-0-	-0-	-0-	64	1	933	3	Y	3					5
							3	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	19	1	298	3	Y	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	32	1	531	3	Y	1					1
							1	9									
09	637	N	637	-0-	-0-	-0-	36	1	600	3	Y	1	1	1			1
							1	9									
10	632	N	632	-0-	-0-	-0-	37	1	595	3	Y	-0-					1
11	611	N	611	-0-	-0-	-0-	36	1	573	3	Y	2	1	1			2
							2	9									
*12	627	N	627	-0-	-0-	-0-	37	1	590	3	Y	-0-	1	1			1
*01	627	N	627	-0-	-0-	-0-	38	1	589	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	39	1	569	3	N	-0-					1
09	558	N	558	-0-	-0-	-0-	36	1	522	3	N	-0-					1
10	558	N	386	-0-	-172	-0-	25	1	361	3	N	-0-					1
11	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					1
*12	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					1
*01	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					1

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0-	-0-	48	1	803	3	Y	4	4	1			4
							4	9									
09	832	N	832	-0-	-0-	-0-	47	1	781	3	Y	4	3	1			5
							4	9									
10	898	N	898	-0-	-0-	-0-	54	1	837	3	Y	6	4	1			7
							7	9									
11	656	N	656	-0-	-0-	-0-	40	1	613	3	Y	3	5	1			5
							3	9									
*12	721	N	721	-0-	-0-	-0-	46	1	671	3	Y	4	5	1			4
							4	9									
*01	668	N	668	-0-	-0-	-0-	43	1	623	3	Y	2	3	1			3
							2	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	24	1	496	2	Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	23	1	470	2	Y	-0-					-0-
10	527	N	510	-0-	-17	-0-	24	1	486	2	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	23	1	467	2	Y	-0-					-0-
*12	575	N	575	-0-	-0-	-0-	27	1	548	2	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
10	155	N	33	-0-	-122	-0-	2	1	31	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	45	1	623	3	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0-	-0-	46	1	380	3	Y	1	1	1			1
							1	9									
09	401	N	401	-0-	-0-	-0-	38	1	361	3	Y	2	2	1			1
							2	9									
10	527	N	406	-0-	-121	-0-	25	1	379	3	Y	2	2	1			1
							2	9									
11	392	N	392	-0-	-0-	-0-	24	1	367	3	Y	1	2	1			-0-
							1	9									
*12	507	N	507	-0-	-0-	-0-	127	1	378	3	Y	2					2
							2	9									
*01	498	N	498	-0-	-0-	-0-	128	1	368	3	Y	2	2	1			2
							2	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

08	270	N	270	-0-	-0-	-0-	11	1	259	3	Y	-0-	1	1			-0-
09	230	N	230	-0-	-0-	-0-	11	1	219	3	Y	-0-					-0-
10	248	N	190	-0-	-58	-0-	9	1	181	3	Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	9	1	202	3	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

08	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

08	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	21	1	239	3	Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	18	1	225	3	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	19	1	225	3	Y	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	21	1	350	3	Y	1					1
							1	9									
09	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-	1	1			-0-
10	372	N	363	-0-	-9	-0-	21	1	341	3	Y	1					1
							1	9									
11	223	N	223	-0-	-0-	-0-	13	1	209	3	Y	1	1	1			1
							1	9									
*12	268	N	268	-0-	-0-	-0-	16	1	252	3	Y	-0-	1	1			-0-
*01	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	32	1	415	3	N	1	1	1			3
							1	9									
09	441	N	441	-0-	-0-	-0-	31	1	410	3	N	-0-	1	1			2
10	448	N	448	-0-	-0-	-0-	30	1	417	3	N	1	1	1			2
							1	9									
11	435	N	435	-0-	-0-	-0-	30	1	402	3	N	3	2	1	1	8	2
							3	9									
*12	457	N	457	-0-	-0-	-0-	33	1	422	3	N	2	1	1			3
							2	9									
*01	434	N	434	-0-	-0-	-0-	32	1	400	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					1
09	155	N	155	-0-	-0-	-0-	7	1	147	3	N	1	1	1			1
							1	9									
10	279	N	161	-0-	-118	-0-	8	1	152	3	N	1	1	1			1
							1	9									
11	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	1			1
							1	9									
*12	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					1
*01	164	N	164	-0-	-0-	-0-	8	1	155	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	1			1
09	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					1
10	519	N	519	-0-	-0-	-0-	31	1	485	3	Y	3	1	1			3
							3	9									
11	504	N	504	-0-	-0-	-0-	31	1	470	3	Y	3	3	1			3
							3	9									
*12	511	N	511	-0-	-0-	-0-	33	1	475	3	Y	3	3	1			3
							3	9									
*01	489	N	489	-0-	-0-	-0-	31	1	456	3	Y	2	3	1			2
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	58	1	505	3	Y	-0-					1
09	441	N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					1
10	599	N	599	-0-	-0-	-0-	60	1	539	3	Y	-0-					1
11	554	N	554	-0-	-0-	-0-	51	1	503	3	Y	-0-					1
*12	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					1
*01	521	N	521	-0-	-0-	-0-	44	1	477	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	86	1	1535	3	N	11	14	1			17
							12	9									
09	1542	N	1542	-0-	-0-	-0-	81	1	1444	3	N	15	13	1	1	8	18
							17	9									
10	1674	N	1518	-0-	-156	-0-	80	1	1425	3	N	12	14	1			16
							13	9									
11	1404	N	1404	-0-	-0-	-0-	77	1	1317	3	N	9	13	1			12
							10	9									
*12	1400	N	1400	-0-	-0-	-0-	79	1	1309	3	N	11	6	1			17
							12	9									
*01	1387	N	1387	-0-	-0-	-0-	78	1	1295	3	N	13	20	1			10
							14	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	5	1	41	3	Y	2	1	1			1
							2	9									
09	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-	1	1			-0-
10	124	N	32	-0-	-92	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	27	3	Y	1	1	1			-0-
							1	9									
*12	106	N	106	-0-	-0-	-0-	79	1	26	3	Y	1					1
							1	9									
*01	114	N	114	-0-	-0-	-0-	80	1	33	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	14	1	679	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	13	1	614	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	13	1	608	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					-0-
*12	588	N	588	-0-	-0-	-0-	13	1	575	3	N	-0-					-0-
*01	522	N	522	-0-	-0-	-0-	11	1	511	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	58	1	482	3	Y	3	2	1			2
							3	9									
09	495	N	495	-0-	-0-	-0-	47	1	447	3	Y	1	2	1			1
							1	9									
10	651	N	497	-0-	-154	-0-	30	1	465	3	Y	2	2	1			1
							2	9									
11	450	N	450	-0-	-0-	-0-	28	1	421	3	Y	1	2	1			-0-
							1	9									
*12	535	N	535	-0-	-0-	-0-	129	1	404	3	Y	2					2
							2	9									
*01	499	N	499	-0-	-0-	-0-	128	1	369	3	Y	2	2	1			2
							2	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	16	1	274	3	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	22	1	415	3	N	1	1	1			1
							1	9									
09	368	N	368	-0-	-0-	-0-	19	1	348	3	N	1	1	1			1
							1	9									
10	278	N	278	-0-	-0-	-0-	14	1	263	3	N	1	1	1			1
							1	9									
11	892	N	892	-0-	-0-	-0-	43	1	848	3	N	1					2
							1	9									
*12	653	N	653	-0-	-0-	-0-	32	1	620	3	N	1	1	1			2
							1	9									
*01	683	N	683	-0-	-0-	-0-	33	1	649	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	57	1	695	2	N	-0-					-0-
09	723	N	723	-0-	-0-	-0-	49	1	674	2	N	-0-					-0-
10	775	N	735	-0-	-40	-0-	49	1	686	2	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	54	1	644	2	N	-0-					-0-
*12	713	N	713	-0-	-0-	-0-	49	1	575	2	N	-0-					-0-
							89	3									
*01	705	N	705	-0-	-0-	-0-	64	1	615	2	N	-0-					-0-
							26	3									

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

08	750	N	750	-0-	-0-	-0-	40	1	707	3	N	3	2	1			5
							3	9									
09	697	N	697	-0-	-0-	-0-	39	1	656	3	N	2	2	1			5
							2	9									
10	744	N	650	-0-	-94	-0-	37	1	611	3	N	2	4	1			3
							2	9									
11	678	N	678	-0-	-0-	-0-	39	1	637	3	N	2	2	1			3
							2	9									
*12	689	N	689	-0-	-0-	-0-	41	1	645	3	N	3	4	1			2
							3	9									
*01	706	N	706	-0-	-0-	-0-	43	1	661	3	N	2					4
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

08	468	N	468	-0-	-0-	-0-	24	1	443	3	N	1	1	1			2
							1	9									
09	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-	1	1			1
10	527	N	436	-0-	-91	-0-	22	1	413	3	N	1	1	1			1
							1	9									
11	481	N	481	-0-	-0-	-0-	23	1	457	3	N	1					2
							1	9									
*12	527	N	527	-0-	-0-	-0-	26	1	500	3	N	1	1	1			2
							1	9									
*01	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

08	778	N	778	-0-	-0-	-0-	44	1	734	3	Y	-0-					1
09	739	N	739	-0-	-0-	-0-	42	1	696	3	Y	1	1	1			1
							1	9									
10	775	N	764	-0-	-11	-0-	45	1	718	3	Y	1					2
							1	9									
11	733	N	733	-0-	-0-	-0-	43	1	689	3	Y	1	1	1			2
							1	9									
*12	764	N	764	-0-	-0-	-0-	45	1	719	3	Y	-0-	1	1			1
*01	776	N	776	-0-	-0-	-0-	47	1	729	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	34	1	574	3	Y	-0-					1
09	592	N	592	-0-	-0-	-0-	33	1	558	3	Y	1	1	1			1
							1	9									
10	651	N	637	-0-	-14	-0-	38	1	599	3	Y	-0-					1
11	660	N	660	-0-	-0-	-0-	39	1	619	3	Y	2	1	1			2
							2	9									
*12	676	N	676	-0-	-0-	-0-	40	1	636	3	Y	-0-	1	1			1
*01	667	N	667	-0-	-0-	-0-	40	1	627	3	Y	-0-					1

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
10	155	N	64	-0-	-91	-0-	4	1	60	3	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	81	1	46	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	81	1	44	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	32	1	389	2	N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	27	1	370	2	N	-0-					-0-
10	434	N	356	-0-	-78	-0-	24	1	332	2	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	18	1	218	2	N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	26	1	300	2	N	-0-					-0-
							46	3									
*01	451	N	451	-0-	-0-	-0-	41	1	393	2	N	-0-					-0-
							17	3									

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	84	1	1506	3	N	11	13	1			16
							12	9									
09	1564	N	1564	-0-	-0-	-0-	82	1	1467	3	N	14	13	1			17
							15	9									
10	1674	N	1480	-0-	-194	-0-	78	1	1390	3	N	11	13	1			15
							12	9									
11	1284	N	1284	-0-	-0-	-0-	70	1	1203	3	N	10	13	1			12
							11	9									
*12	1465	N	1465	-0-	-0-	-0-	82	1	1371	3	N	11	6	1			17
							12	9									
*01	1442	N	1442	-0-	-0-	-0-	81	1	1347	3	N	13	20	1			10
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	76	1	976	3	Y	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	74	1	925	3	Y	1					1
							1	9									
10	1054	N	1003	-0-	-51	-0-	75	1	928	3	Y	-0-	1	1			-0-
11	982	N	982	-0-	-0-	-0-	75	1	907	3	Y	-0-					-0-
*12	962	N	962	-0-	-0-	-0-	76	1	886	3	Y	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	76	1	893	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	55	1	1115	3	N	4	3	1			6
							4	9									
09	1126	N	1126	-0-	-0-	-0-	53	1	1069	3	N	4	6	1			4
							4	9									
10	1176	N	1176	-0-	-0-	-0-	56	1	1114	3	N	5	3	1			6
							6	9									
11	1068	N	1068	-0-	-0-	-0-	51	1	1014	3	N	3	3	1	1	8	5
							3	9									
*12	1162	N	1162	-0-	-0-	-0-	56	1	1099	3	N	6	3	1	2	8	6
							7	9									
*01	1223	N	1223	-0-	-0-	-0-	60	1	1160	3	N	3	3	1			6
							3	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	40	1	756	3	N	3	2	1			3
							3	9									
09	716	N	716	-0-	-0-	-0-	37	1	678	3	N	1	2	1			2
							1	9									
10	756	N	756	-0-	-0-	-0-	37	1	717	3	N	2	2	1			2
							2	9									
11	769	N	769	-0-	-0-	-0-	37	1	731	3	N	1					3
							1	9									
*12	746	N	746	-0-	-0-	-0-	36	1	708	3	N	2	2	1			3
							2	9									
*01	813	N	813	-0-	-0-	-0-	40	1	771	3	N	2	2	1			3
							2	9									

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	22	1	456	3	N	2	1	1			3
							2	9									
09	463	N	463	-0-	-0-	-0-	22	1	440	3	N	1	2	1			2
							1	9									
10	496	N	450	-0-	-46	-0-	21	1	428	3	N	1	1	1			2
							1	9									
11	459	N	459	-0-	-0-	-0-	22	1	435	3	N	2	1	1	1	8	2
							2	9									
*12	524	N	524	-0-	-0-	-0-	25	1	497	3	N	2	1	1			3
							2	9									
*01	422	N	422	-0-	-0-	-0-	21	1	400	3	N	1	1	1			3
							1	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	281	N	281	-0-	-0-	-0-	13	1	268	2	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	12	1	249	2	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	12	1	251	2	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	10	1	214	2	N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	10	1	195	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	1760	-0-	-565	-0-	92	1	1654	3	N	13	18	1			20
							14	9									
09	2250	X	2052	-0-	-198	-0-	107	1	1924	3	N	19	16	1	1	8	22
							21	9									
10	2232	X	2227	-0-	-5	-0-	118	1	2089	3	N	18	18	1			22
							20	9									
11	2130	X	2063	-0-	-67	-0-	113	1	1936	3	N	13	18	1			17
							14	9									
*12	2209	X	2209	-0-	-0-	-0-	124	1	2066	3	N	17	9	1			25
							19	9									
*01	2094	N	2094	-0-	-0-	-0-	118	1	1955	3	N	19	29	1			15
							21	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

08	943	N	943	-0-	-0-	-0-	19	1	924	3	N	-0-					-0-
09	895	N	895	-0-	-0-	-0-	19	1	876	3	N	-0-					-0-
10	992	N	919	-0-	-73	-0-	20	1	899	3	N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	19	1	846	3	N	-0-					-0-
*12	913	N	913	-0-	-0-	-0-	20	1	893	3	N	-0-					-0-
*01	778	N	778	-0-	-0-	-0-	16	1	762	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

08	726	N	726	-0-	-0-	-0-	74	1	652	3	Y	-0-					1
09	413	N	413	-0-	-0-	-0-	43	1	370	3	Y	-0-					1
10	527	N	433	-0-	-94	-0-	44	1	389	3	Y	-0-					1
11	646	N	646	-0-	-0-	-0-	60	1	586	3	Y	-0-					1
*12	610	N	610	-0-	-0-	-0-	53	1	557	3	Y	-0-					1
*01	620	N	620	-0-	-0-	-0-	52	1	568	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	30	1	562	3	N	2					9
							2	9									
09	571	N	571	-0-	-0-	-0-	30	1	541	3	N	-0-	8	1			1
10	589	N	571	-0-	-18	-0-	34	1	537	3	N	-0-					1
11	553	N	553	-0-	-0-	-0-	34	1	519	3	N	-0-	1	1			-0-
*12	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	76	1	746	3	N	1	3	1			7
							1	9									
09	719	N	719	-0-	-0-	-0-	66	1	652	3	N	1					8
							1	9									
10	1085	N	827	-0-	-258	-0-	71	1	756	3	N	-0-					8
11	745	N	745	-0-	-0-	-0-	71	1	674	3	N	-0-	3	1			5
*12	684	N	684	-0-	-0-	-0-	70	1	611	3	N	3					8
							3	9									
*01	677	N	677	-0-	-0-	-0-	71	1	605	3	N	1	3	1			6
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0-	-0-	56	1	930	3	Y	1					2
							1	9									
09	1043	N	1043	-0-	-0-	-0-	59	1	984	3	Y	-0-	1	1			1
10	1090	N	1090	-0-	-0-	-0-	64	1	1025	3	Y	1					2
							1	9									
11	1086	N	1086	-0-	-0-	-0-	64	1	1019	3	Y	3	2	1			3
							3	9									
*12	1130	N	1130	-0-	-0-	-0-	66	1	1063	3	Y	1	2	1			2
							1	9									
*01	1093	N	1093	-0-	-0-	-0-	66	1	1027	3	Y	-0-					2

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	49	1	826	3	Y	16	14	1			11
							18	9									
09	865	N	865	-0-	-0-	-0-	48	1	799	3	Y	16	10	1			17
							18	9									
10	879	N	879	-0-	-0-	-0-	52	1	808	3	Y	17	19	1			15
							19	9									
11	847	N	847	-0-	-0-	-0-	50	1	774	3	Y	21	19	1			17
							23	9									
*12	856	N	856	-0-	-0-	-0-	54	1	780	3	Y	20	23	1			14
							22	9									
*01	756	N	756	-0-	-0-	-0-	47	1	689	3	Y	18	18	1			14
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	22	1	376	3	Y	7	6	1			5
							8	9									
09	396	N	396	-0-	-0-	-0-	22	1	365	3	Y	8	5	1			8
							9	9									
10	403	N	403	-0-	-0-	-0-	24	1	370	3	Y	8	9	1			7
							9	9									
11	386	N	386	-0-	-0-	-0-	23	1	353	3	Y	9	8	1			8
							10	9									
*12	392	N	392	-0-	-0-	-0-	25	1	358	3	Y	8	10	1			6
							9	9									
*01	341	N	341	-0-	-0-	-0-	21	1	311	3	Y	8	9	1			5
							9	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

08	213	N	213	-0-	-0-	-0-	22	1	191	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	21	1	181	3	Y	-0-					-0-
10	217	N	201	-0-	-16	-0-	20	1	181	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	16	1	170	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

08	492	N	492	-0-	-0-	-0-	24	1	468	3	Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	17	1	340	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	21	1	413	3	Y	-0-					-0-
11	964	N	964	-0-	-0-	-0-	49	1	915	3	Y	-0-					-0-
*12	857	N	857	-0-	-0-	-0-	45	1	809	3	Y	3	3	8			-0-
							3	9									
*01	886	N	886	-0-	-0-	-0-	53	1	833	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

08	1093	N	1093	-0-	-0-	-0-	53	1	1040	3	Y	-0-	1	1			-0-
09	1041	N	1041	-0-	-0-	-0-	50	1	991	3	Y	-0-					-0-
10	1116	N	1062	-0-	-54	-0-	52	1	1009	3	Y	1					1
							1	9									
11	998	N	998	-0-	-0-	-0-	51	1	947	3	Y	-0-					1
*12	919	N	919	-0-	-0-	-0-	49	1	869	3	Y	1	1	1	1	8	-0-
							1	9									
*01	962	N	962	-0-	-0-	-0-	57	1	905	3	Y	-0-					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

08	836	N	836	-0-	-0-	-0-	20	1	816	3	Y	-0-					8
09	745	N	745	-0-	-0-	-0-	20	1	724	3	Y	1					9
							1	9									
10	806	N	760	-0-	-46	-0-	20	1	740	3	Y	-0-					9
11	748	N	748	-0-	-0-	-0-	21	1	727	3	Y	-0-					9
*12	747	N	747	-0-	-0-	-0-	20	1	726	3	Y	1					10
							1	9									
*01	750	N	750	-0-	-0-	-0-	19	1	730	3	Y	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	4	1	188	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-
10	341	N	191	-0-	-150	-0-	4	1	187	3	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	4	1	193	3	N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	4	1	175	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	16	1	218	3	Y	-0-					1
09	227	N	227	-0-	-0-	-0-	15	1	210	3	Y	2	2	1			1
							2	9									
10	248	N	232	-0-	-16	-0-	16	1	216	3	Y	-0-	1	1			-0-
11	212	N	212	-0-	-0-	-0-	15	1	196	3	Y	1					1
							1	9									
*12	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-	1	1			-0-
*01	212	N	212	-0-	-0-	-0-	15	1	196	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	8	1	104	3	Y	-0-					-0-
09	109	N	109	-0-	-0-	-0-	8	1	101	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
11	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	27	1	389	3	N	-0-					-0-
*12	411	N	411	-0-	-0-	-0-	26	1	384	3	N	1					1
							1	9									
*01	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					1

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

08	1303	N	1303	-0-	-0-	-0-	78	1	1224	3	Y	1	3	1			2
							1	9									
09	1418	N	1418	-0-	-0-	-0-	94	1	1324	3	Y	-0-	1	1			1
10	1674	N	1412	-0-	-262	-0-	97	1	1314	3	Y	1	1	1			1
							1	9									
11	1421	N	1421	-0-	-0-	-0-	96	1	1324	3	Y	1	1	1			1
							1	9									
*12	1221	N	1221	-0-	-0-	-0-	89	1	1131	3	Y	1	1	1			1
							1	9									
*01	1505	X	1505	-0-	-0-	-0-	108	1	1397	3	Y	-0-					1

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
*12	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

08	394	N	394	-0-	-0-	-0-	24	1	370	3	Y	-0-					-0-
09	377	N	377	-0-	-0-	-0-	25	1	352	3	Y	-0-					-0-
10	434	N	390	-0-	-44	-0-	27	1	363	3	Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	25	1	346	3	Y	-0-					-0-
*12	370	N	370	-0-	-0-	-0-	27	1	343	3	Y	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
10	165	N	165	-0-	-0-	-0-	11	1	153	3	N	1					1
							1	9									
11	152	N	152	-0-	-0-	-0-	10	1	140	3	N	2	1	1	1	8	1
							2	9									
*12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					1
*01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	31	1	400	3	N	1	1	1			3
							1	9									
09	407	N	407	-0-	-0-	-0-	29	1	378	3	N	-0-	1	1			2
10	465	N	416	-0-	-49	-0-	28	1	387	3	N	1	1	1			2
							1	9									
11	393	N	393	-0-	-0-	-0-	27	1	364	3	N	2	2	1			2
							2	9									
*12	405	N	405	-0-	-0-	-0-	29	1	374	3	N	2	1	1			3
							2	9									
*01	387	N	387	-0-	-0-	-0-	29	1	356	3	N	2	2	1			3
							2	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	28	1	597	2	Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-					-0-
10	620	N	606	-0-	-14	-0-	28	1	578	2	Y	-0-					-0-
11	409	N	409	-0-	-0-	-0-	19	1	390	2	Y	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	15	1	297	2	Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	48	1	1004	2	Y	-0-					-0-
09	983	N	983	-0-	-0-	-0-	45	1	938	2	Y	-0-					-0-
10	1085	N	992	-0-	-93	-0-	46	1	946	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	41	1	843	2	Y	-0-					-0-
*12	924	N	924	-0-	-0-	-0-	44	1	880	2	Y	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	30	1	620	3	N	3	2	1			4
							3	9									
09	646	N	646	-0-	-0-	-0-	30	1	614	3	N	2	3	1			3
							2	9									
10	670	N	670	-0-	-0-	-0-	32	1	636	3	N	2	2	1			3
							2	9									
11	616	N	616	-0-	-0-	-0-	29	1	585	3	N	2	2	1			3
							2	9									
*12	500	N	500	-0-	-0-	-0-	24	1	472	3	N	4	2	1	2	8	3
							4	9									
*01	508	N	508	-0-	-0-	-0-	25	1	481	3	N	2	2	1			3
							2	9									

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	28	1	585	2	Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
10	620	N	576	-0-	-44	-0-	27	1	549	2	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-
*12	562	N	562	-0-	-0-	-0-	27	1	535	2	Y	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	29	1	364	3	Y	-0-					-0-
10	620	N	274	-0-	-346	-0-	21	1	253	3	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	26	1	302	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	40	1	412	2	N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	42	1	420	2	N	-0-					-0-
10	496	N	424	-0-	-72	-0-	40	1	384	2	N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-
*12	446	N	446	-0-	-0-	-0-	43	1	403	2	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	49	1	459	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	1	1	50	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
10	155	N	40	-0-	-115	-0-	1	1	39	3	N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0-	-0-	45	1	703	3	Y	-0-	1	1			1
09	725	N	725	-0-	-0-	-0-	48	1	677	3	Y	-0-	1	1			-0-
10	775	N	756	-0-	-19	-0-	52	1	704	3	Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	48	1	663	3	Y	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	52	1	657	3	Y	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	52	1	664	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	64	1	561	3	Y	-0-					1
09	613	N	613	-0-	-0-	-0-	64	1	549	3	Y	-0-					1
10	651	N	559	-0-	-92	-0-	56	1	503	3	Y	-0-					1
11	484	N	484	-0-	-0-	-0-	45	1	439	3	Y	-0-					1
*12	433	N	433	-0-	-0-	-0-	38	1	395	3	Y	-0-					1
*01	496	N	496	-0-	-0-	-0-	41	1	455	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	49	1	430	3	Y	-0-					1
09	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-					1
10	558	N	237	-0-	-321	-0-	24	1	213	3	Y	-0-					1
11	333	N	333	-0-	-0-	-0-	31	1	302	3	Y	-0-					1
*12	339	N	339	-0-	-0-	-0-	30	1	309	3	Y	-0-					1
*01	419	N	419	-0-	-0-	-0-	35	1	384	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-					-0-
10	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	14	1	278	2	Y	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	13	1	254	2	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	10	1	193	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					13
09	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					13
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-	11	1			2
11	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					2
*12	58	N	58	-0-	-0-	-0-	56	3	2	9	Y	2	2	8			2
*01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					2

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	32	1	681	2	Y	-0-					-0-
09	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-					-0-
10	713	N	692	-0-	-21	-0-	32	1	660	2	Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-	31	1	626	2	Y	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	32	1	635	2	Y	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	26	1	532	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	31	1	659	2	Y	-0-					-0-
09	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-
10	713	N	668	-0-	-45	-0-	31	1	637	2	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	30	1	606	2	Y	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	30	1	600	2	Y	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	13	1	277	2	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	13	1	265	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					17
09	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					17
10	775	N	765	-0-	-10	-0-	765	3			Y	-0-	14	1			3
11	726	N	726	-0-	-0-	-0-	725	3	1	9	Y	1	1	8			3
*12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					3
*01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					1
09	89	N	89	-0-	-0-	-0-	4	1	84	3	N	1	1	1			1
							1	9									
10	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-					1
11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					1
*12	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					1
*01	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					1

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	37	1	385	2	N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	37	1	372	2	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	40	1	379	2	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	38	1	365	2	N	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	41	1	387	2	N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	26	1	247	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1770	N	1770	-0-	-0-	-0-	155	1	1615	2	N	-0-					-0-
09	1714	N	1714	-0-	-0-	-0-	156	1	1558	2	N	-0-					-0-
10	1736	N	1480	-0-	-256	-0-	141	1	1339	2	N	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	132	1	1263	2	N	-0-					-0-
*12	1341	N	1341	-0-	-0-	-0-	130	1	1211	2	N	-0-					-0-
*01	1403	N	1403	-0-	-0-	-0-	135	1	1268	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	-0-	23	1	329	3	Y	1	2	1			1
							1	9									
09	213	N	213	-0-	-0-	-0-	14	1	198	3	Y	1	2	1			-0-
							1	9									
10	434	N	102	-0-	-332	-0-	6	1	95	3	Y	1					1
							1	9									
11	210	N	210	-0-	-0-	-0-	14	1	195	3	Y	1	1	1			1
							1	9									
*12	319	N	319	-0-	-0-	-0-	21	1	295	3	Y	3	1	1	2	8	1
							3	9									
*01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					1

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	44	1	740	3	Y	4	3	1			4
							4	9									
09	772	N	772	-0-	-0-	-0-	44	1	724	3	Y	4	3	1			5
							4	9									
10	806	N	785	-0-	-21	-0-	47	1	732	3	Y	5	4	1			6
							6	9									
11	746	N	746	-0-	-0-	-0-	45	1	695	3	Y	5	5	1			6
							6	9									
*12	772	N	772	-0-	-0-	-0-	49	1	719	3	Y	4	6	1			4
							4	9									
*01	772	N	772	-0-	-0-	-0-	49	1	719	3	Y	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	-0-	83	1	1070	3	Y	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	81	1	1015	3	Y	1					1
							1	9									
10	1178	N	1128	-0-	-50	-0-	85	1	1043	3	Y	-0-	1	1			-0-
11	1072	N	1072	-0-	-0-	-0-	82	1	989	3	Y	1					1
							1	9									
*12	915	N	915	-0-	-0-	-0-	72	1	841	3	Y	2	1	1	2	8	-0-
							2	9									
*01	640	N	640	-0-	-0-	-0-	50	1	589	3	Y	1					1
							1	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	46	1	559	2	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	42	1	572	2	N	-0-					-0-
10	651	N	612	-0-	-39	-0-	41	1	571	2	N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	45	1	532	2	N	-0-					-0-
*12	519	N	519	-0-	-0-	-0-	36	1	417	2	N	2	2	8			-0-
							64	3	2	9							
*01	589	N	589	-0-	-0-	-0-	54	1	513	2	N	-0-					-0-
							22	3									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	44	1	731	3	Y	13	11	1			9
							14	9									
09	744	N	744	-0-	-0-	-0-	42	1	687	3	Y	14	9	1			14
							15	9									
10	758	N	758	-0-	-0-	-0-	45	1	695	3	Y	16	17	1			13
							18	9									
11	723	N	723	-0-	-0-	-0-	43	1	661	3	Y	17	16	1			14
							19	9									
*12	750	N	750	-0-	-0-	-0-	47	1	681	3	Y	20	20	1	2	8	12
							22	9									
*01	733	N	733	-0-	-0-	-0-	46	1	668	3	Y	17	17	1			12
							19	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	642	N	642	-0-	-0-	-0-	35	1	595	3	Y	11	10	1			8
							12	9									
09	638	N	638	-0-	-0-	-0-	36	1	590	3	Y	11	7	1			12
							12	9									
10	651	N	651	-0-	-0-	-0-	38	1	599	3	Y	13	14	1			11
							14	9									
11	617	N	617	-0-	-0-	-0-	37	1	563	3	Y	15	14	1			12
							17	9									
*12	641	N	641	-0-	-0-	-0-	40	1	584	3	Y	15	17	1			10
							17	9									
*01	643	N	643	-0-	-0-	-0-	40	1	585	3	Y	16	15	1			11
							18	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

08	539	N	539	-0-	-0-	-0-	41	1	498	2	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	35	1	478	2	N	-0-					-0-
10	558	N	522	-0-	-36	-0-	35	1	487	2	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	38	1	455	2	N	-0-					-0-
*12	502	N	502	-0-	-0-	-0-	35	1	405	2	N	-0-					-0-
							62	3									
*01	494	N	494	-0-	-0-	-0-	45	1	431	2	N	-0-					-0-
							18	3									

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

08	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	19	1	283	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

08	467	N	467	-0-	-0-	-0-	33	1	433	3	Y	1					3
							1	9									
09	445	N	445	-0-	-0-	-0-	30	1	414	3	Y	1	3	1			1
							1	9									
10	449	N	449	-0-	-0-	-0-	30	1	417	3	Y	2	3	1			-0-
							2	9									
11	408	N	408	-0-	-0-	-0-	28	1	377	3	Y	3					3
							3	9									
*12	428	N	428	-0-	-0-	-0-	30	1	397	3	Y	1	3	1			1
							1	9									
*01	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	491	N	491	-0-	-0-	-0-	50	1	441	3	Y	-0-					1
09	482	N	482	-0-	-0-	-0-	50	1	432	3	Y	-0-					1
10	496	N	475	-0-	-21	-0-	48	1	427	3	Y	-0-					1
11	462	N	462	-0-	-0-	-0-	43	1	419	3	Y	-0-					1
*12	445	N	445	-0-	-0-	-0-	39	1	406	3	Y	-0-					1
*01	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	X	1597	-0-	-15	-0-	72	1	1525	2	N	-0-					-0-
09	1500	X	1477	-0-	-23	-0-	68	1	1409	2	N	-0-					-0-
10	1581	X	1494	-0-	-87	-0-	69	1	1425	2	N	-0-					-0-
11	1530	X	1418	-0-	-112	-0-	66	1	1352	2	N	-0-					-0-
12	1612	X	1402	-0-	-210	-0-	67	1	1335	2	N	-0-					-0-
*01	1123	N	1123	-0-	-0-	-0-	53	1	1070	2	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	34	1	489	3	N	-0-	5	1			7
09	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					7
10	558	N	507	-0-	-51	-0-	33	1	474	3	N	-0-	3	1			4
11	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-	2	1			2
*12	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-	1	1			1
*01	493	N	493	-0-	-0-	-0-	29	1	463	3	N	1	1	1			1
							1	9									

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	26	1	322	3	Y	-0-					-0-
11	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	56	1	789	3	Y	2					2
							2	9									
09	780	N	780	-0-	-0-	-0-	52	1	721	3	Y	6	6	1			2
							7	9									
10	899	N	738	-0-	-161	-0-	49	1	688	3	Y	1					3
							1	9									
11	709	N	709	-0-	-0-	-0-	47	1	661	3	Y	1	3	1			1
							1	9									
*12	677	N	677	-0-	-0-	-0-	46	1	631	3	Y	-0-					1
*01	729	N	729	-0-	-0-	-0-	49	1	680	3	Y	-0-					1

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

08	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

08	697	N	697	-0-	-0-	-0-	50	1	647	3	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	48	1	597	3	Y	-0-					-0-
10	713	N	650	-0-	-63	-0-	49	1	601	3	Y	-0-					-0-
11	582	N	582	-0-	-0-	-0-	45	1	537	3	Y	-0-					-0-
*12	611	N	611	-0-	-0-	-0-	48	1	561	3	Y	2	2	8			-0-
							2	9									
*01	597	N	597	-0-	-0-	-0-	47	1	550	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

08	61	N	61	-0-	-0-	-0-	1	1	60	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
10	310	N	33	-0-	-277	-0-	1	1	32	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	737	N	737	-0-		-0-		-0-		39	1	695	3	N	3	2	1			5
										3	9									
09	690	N	690	-0-		-0-		-0-		38	1	650	3	N	2	2	1			5
										2	9									
10	744	N	701	-0-		-43		-0-		40	1	659	3	N	2	4	1			3
										2	9									
11	680	N	680	-0-		-0-		-0-		39	1	638	3	N	3	2	1			4
										3	9									
*12	550	N	550	-0-		-0-		-0-		33	1	515	3	N	2	4	1			2
										2	9									
*01	723	N	723	-0-		-0-		-0-		44	1	676	3	N	3					5
										3	9									

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
09	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
10	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
11	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
12	0	N	-0-	-0-		-0-		-0-						Y	-0-					-0-
01	DLQ G-10		-0-	-0-		-0-		-0-						Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-		-0-		-0-		60	1	500	3	Y	3	2	1			2
										3	9									
09	527	N	527	-0-		-0-		-0-		50	1	476	3	Y	1	2	1			1
										1	9									
10	524	N	524	-0-		-0-		-0-		32	1	490	3	Y	2	2	1			1
										2	9									
11	486	N	486	-0-		-0-		-0-		30	1	455	3	Y	1	2	1			-0-
										1	9									
*12	493	N	493	-0-		-0-		-0-		31	1	460	3	Y	2					2
										2	9									
*01	474	N	474	-0-		-0-		-0-		31	1	440	3	Y	3	2	1			3
										3	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-		-0-		-0-		19	1	382	3	N	2	1	1			3
										2	9									
09	388	N	388	-0-		-0-		-0-		18	1	368	3	N	2	3	1			2
										2	9									
10	434	N	415	-0-		-19		-0-		20	1	393	3	N	2	1	1			3
										2	9									
11	412	N	412	-0-		-0-		-0-		20	1	391	3	N	1	1	1			3
										1	9									
*12	439	N	439	-0-		-0-		-0-		21	1	416	3	N	2	1	1	1	8	3
										2	9									
*01	358	N	358	-0-		-0-		-0-		18	1	339	3	N	1	1	1			3
										1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	94	1	539	3	Y	1					3
								1 9									
09	604	N	604	-0-	-0-	-0-	89	1	512	3	Y	3	4	1			2
								3 9									
10	651	N	627	-0-	-24	-0-	92	1	533	3	Y	2	4	1			-0-
								2 9									
11	575	N	575	-0-	-0-	-0-	88	1	484	3	Y	3					3
								3 9									
*12	631	N	631	-0-	-0-	-0-	94	1	535	3	Y	2	4	1			1
								2 9									
*01	615	N	615	-0-	-0-	-0-	93	1	522	3	Y	-0-					1

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0-	-0-	50	1	938	3	N	2	2	1			3
								2 9									
09	914	N	914	-0-	-0-	-0-	47	1	866	3	N	1	2	1			2
								1 9									
10	992	N	964	-0-	-28	-0-	48	1	914	3	N	2	2	1			2
								2 9									
11	931	N	931	-0-	-0-	-0-	45	1	885	3	N	1					3
								1 9									
*12	942	N	942	-0-	-0-	-0-	46	1	894	3	N	2	2	1			3
								2 9									
*01	937	N	937	-0-	-0-	-0-	46	1	888	3	N	3	2	1			4
								3 9									

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	45	1	940	2	N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	34	1	699	2	N	-0-					-0-
10	775	N	745	-0-	-30	-0-	35	1	710	2	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	33	1	682	2	N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	34	1	683	2	N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	41	1	834	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	17	1	341	3	N	1	1	1			2
								1 9									
09	318	N	318	-0-	-0-	-0-	15	1	302	3	N	1	2	1			1
								1 9									
10	527	N	298	-0-	-229	-0-	14	1	282	3	N	2	1	1			2
								2 9									
11	281	N	281	-0-	-0-	-0-	13	1	267	3	N	1	1	1			2
								1 9									
*12	288	N	288	-0-	-0-	-0-	14	1	272	3	N	2	1	1	1	8	2
								2 9									
*01	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	1			2
								1 9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	6	1	82	3	N	1					3
							1	9									
09	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					3
10	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					3
11	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					3
*12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					3
*01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					3

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2884	-0-	-216	4159	133	1	2730	3	N	19	18	1			26
							21	9									
09	3000	N	2648	-0-	-352	3807	137	1	2490	3	N	19	24	1	2	8	19
							21	9									
10	3100	N	2677	-0-	-423	3384	145	1	2507	3	N	23	18	1	1	8	23
							25	9									
11	3000	N	2673	-0-	-327	3057	150	1	2497	3	N	24	24	1			23
							26	9									
*12	3100	N	2717	-0-	-383	2674	152	1	2535	3	N	27	18	1	1	8	31
							30	9									
*01	5427	X	2753	-0-	-2674	-0-	153	1	2569	3	N	28	30	1	1	8	28
							31	9									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	21	1	445	2	Y	-0-	-0-
09	427	N	427	-0-	-0-	-0-	20	1	407	2	Y	-0-	-0-
10	568	N	568	-0-	-0-	-0-	26	1	542	2	Y	-0-	-0-
11	700	N	700	-0-	-0-	-0-	33	1	667	2	Y	-0-	-0-
*12	725	N	725	-0-	-0-	-0-	34	1	691	2	Y	-0-	-0-
*01	555	N	555	-0-	-0-	-0-	26	1	529	2	Y	-0-	-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-	-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-	-0-
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-	-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	44	1	931	2	Y	-0-	-0-
09	975	N	975	-0-	-0-	-0-	45	1	930	2	Y	-0-	-0-
10	1116	N	1018	-0-	-98	-0-	47	1	971	2	Y	-0-	-0-
11	995	N	995	-0-	-0-	-0-	46	1	949	2	Y	-0-	-0-
*12	994	N	994	-0-	-0-	-0-	47	1	947	2	Y	-0-	-0-
*01	796	N	796	-0-	-0-	-0-	38	1	758	2	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	33	1	690	2	Y	-0-					-0-
09	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-					-0-
10	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-
*12	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

08	1347	N	1347	-0-	-0-	-0-	65	1	1282	3	Y	-0-	1	1			-0-
09	1304	N	1304	-0-	-0-	-0-	62	1	1242	3	Y	-0-					-0-
10	1334	N	1334	-0-	-0-	-0-	66	1	1267	3	Y	1					1
							1	9									
11	1188	N	1188	-0-	-0-	-0-	61	1	1127	3	Y	-0-					1
*12	1303	N	1303	-0-	-0-	-0-	69	1	1234	3	Y	-0-	1	1			-0-
*01	1319	N	1319	-0-	-0-	-0-	79	1	1240	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

08	460	N	460	-0-	-0-	-0-	22	1	438	3	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	24	1	476	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	27	1	529	3	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	18	1	339	3	Y	-0-					-0-
*12	736	N	736	-0-	-0-	-0-	39	1	697	3	Y	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	44	1	698	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

08	810	N	810	-0-	-0-	-0-	39	1	771	3	Y	-0-	1	1			-0-
09	841	N	841	-0-	-0-	-0-	40	1	801	3	Y	-0-					-0-
10	871	N	871	-0-	-0-	-0-	43	1	827	3	Y	1					1
							1	9									
11	823	N	823	-0-	-0-	-0-	42	1	781	3	Y	-0-					1
*12	813	N	813	-0-	-0-	-0-	43	1	769	3	Y	1	1	1	1	8	-0-
							1	9									
*01	842	N	842	-0-	-0-	-0-	50	1	792	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

08	646	N	646	-0-	-0-	-0-	31	1	615	2	N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	32	1	640	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	33	1	663	2	N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	31	1	633	2	N	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	27	1	571	2	N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	28	1	577	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

08	375	N	375	-0-	-0-	-0-	18	1	357	2	N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	26	1	529	2	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	20	1	398	2	N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	18	1	372	2	N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	17	1	364	2	N	-0-					-0-
*01	372	N	372	-0-	-0-	-0-	17	1	355	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	60	1	499	3	Y	3	2	1			2
							3	9									
09	520	N	520	-0-	-0-	-0-	49	1	470	3	Y	1	2	1			1
							1	9									
10	682	N	546	-0-	-136	-0-	33	1	511	3	Y	2	2	1			1
							2	9									
11	564	N	564	-0-	-0-	-0-	35	1	528	3	Y	1	2	1			-0-
							1	9									
*12	679	N	679	-0-	-0-	-0-	138	1	539	3	Y	2					2
							2	9									
*01	666	N	666	-0-	-0-	-0-	139	1	524	3	Y	3	2	1			3
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

08	111	N	111	-0-	-0-	-0-	6	1	104	3	N	1					2
							1	9									
09	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-	2	1			-0-
10	124	N	106	-0-	-18	-0-	6	1	100	3	N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

08	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	1	1	38	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

08	614	N	614	-0-	-0-	-0-	63	1	551	3	Y	-0-					1
09	592	N	592	-0-	-0-	-0-	61	1	531	3	Y	-0-					1
10	620	N	533	-0-	-87	-0-	54	1	479	3	Y	-0-					1
11	487	N	487	-0-	-0-	-0-	45	1	442	3	Y	-0-					1
*12	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-					1
*01	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	90	1	1300	3	N	-0-	1	1			1
09	1325	N	1325	-0-	-0-	-0-	86	1	1238	3	N	1					2
							1	9									
10	1364	N	1364	-0-	-0-	-0-	89	1	1274	3	N	1	1	1			2
							1	9									
11	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-	1	1			1
*12	1028	N	1028	-0-	-0-	-0-	65	1	961	3	N	2	1	1			2
							2	9									
*01	963	N	963	-0-	-0-	-0-	57	1	905	3	N	1	1	1			2
							1	9									

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

08	425	N	425	-0-	-0-	-0-	20	1	402	3	N	3	3	1			4
							3	9									
09	405	N	405	-0-	-0-	-0-	21	1	381	3	N	3	4	1			3
							3	9									
10	434	N	402	-0-	-32	-0-	22	1	377	3	N	3	3	1			3
							3	9									
11	384	N	384	-0-	-0-	-0-	22	1	359	3	N	3	3	1			3
							3	9									
*12	381	N	381	-0-	-0-	-0-	21	1	356	3	N	4	3	1			4
							4	9									
*01	383	N	383	-0-	-0-	-0-	21	1	358	3	N	4	4	1			4
							4	9									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

08	323	N	323	-0-	-0-	-0-	17	1	304	3	N	2	1	1			2
							2	9									
09	258	N	258	-0-	-0-	-0-	14	1	243	3	N	1	1	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-	1	1			1
11	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1	1	1			1
							1	9									
*12	310	N	310	-0-	-0-	-0-	18	1	290	3	N	2	2	1			1
							2	9									
*01	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

08	517	N	517	-0-	-0-	-0-	169	1	348	3	N	-0-	1	1			-0-
09	497	N	497	-0-	-0-	-0-	163	1	333	3	N	1					1
							1	9									
10	522	N	522	-0-	-0-	-0-	169	1	353	3	N	-0-					1
11	520	N	520	-0-	-0-	-0-	165	1	355	3	N	-0-					1
*12	541	N	541	-0-	-0-	-0-	170	1	371	3	N	-0-					1
*01	534	N	534	-0-	-0-	-0-	168	1	366	3	N	-0-					1

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

08	320	N	320	-0-	-0-	-0-	6	1	314	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	6	1	296	3	N	-0-					-0-
10	527	N	310	-0-	-217	-0-	7	1	303	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	7	1	295	3	N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	7	1	319	3	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	7	1	323	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

08	274	N	274	-0-	-0-	-0-	13	1	261	3	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	13	1	253	3	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	13	1	250	3	Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	14	1	255	3	Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	16	1	257	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

08	596	N	596	-0-	-0-	-0-	64	1	529	3	Y	3	2	1			2
							3	9									
09	637	N	637	-0-	-0-	-0-	60	1	576	3	Y	1	2	1			1
							1	9									
10	744	N	663	-0-	-81	-0-	41	1	620	3	Y	2	2	1			1
							2	9									
11	602	N	602	-0-	-0-	-0-	37	1	564	3	Y	1	2	1			-0-
							1	9									
*12	673	N	673	-0-	-0-	-0-	115	1	556	3	Y	2					2
							2	9									
*01	646	N	646	-0-	-0-	-0-	115	1	529	3	Y	2	2	1			2
							2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

08	305	N	305	-0-	-0-	-0-	22	1	283	3	Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	22	1	273	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
*12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	22	1	259	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	135	3	255	9	Y	232	326	1	4	8	127
09	458	N	458	-0-	-0-	-0-	49	3	409	9	Y	372	339	1			160
10	427	N	427	-0-	-0-	-0-	27	3	400	9	Y	364	440	1			84
11	409	N	409	-0-	-0-	-0-	45	3	364	9	Y	331	179	1			236
*12	402	N	402	-0-	-0-	-0-	35	3	367	9	Y	334	357	1			213
*01	498	N	498	-0-	-0-	-0-	28	3	470	9	Y	427	352	1			288

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	33	1	270	3	Y	1	1	1			1
							1	9									
09	890	N	890	-0-	-0-	-0-	84	1	805	3	Y	1	1	1			1
							1	9									
10	845	N	845	-0-	-0-	-0-	52	1	790	3	Y	3	3	1			1
							3	9									
11	758	N	758	-0-	-0-	-0-	47	1	709	3	Y	2	3	1			-0-
							2	9									
*12	828	N	828	-0-	-0-	-0-	125	1	701	3	Y	2					2
							2	9									
*01	750	N	750	-0-	-0-	-0-	122	1	625	3	Y	3	2	1			3
							3	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	69	1	813	3	Y	2					4
							2	9									
09	856	N	856	-0-	-0-	-0-	63	1	791	3	Y	2					6
							2	9									
10	899	N	886	-0-	-13	-0-	74	1	809	3	Y	3					9
							3	9									
11	846	N	846	-0-	-0-	-0-	73	1	770	3	Y	3	9	1			3
							3	9									
*12	868	N	868	-0-	-0-	-0-	72	1	794	3	Y	2					5
							2	9									
*01	839	N	839	-0-	-0-	-0-	71	1	765	3	Y	3					8
							3	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	-0-	38	1	488	3	N	1	2	1			3
							1	9									
09	531	N	531	-0-	-0-	-0-	37	1	492	3	N	2	2	1			3
							2	9									
10	558	N	545	-0-	-13	-0-	37	1	507	3	N	1	1	1			3
							1	9									
11	523	N	523	-0-	-0-	-0-	36	1	486	3	N	1	2	1			2
							1	9									
*12	558	N	558	-0-	-0-	-0-	40	1	512	3	N	5	1	1	2	8	4
							6	9									
*01	572	N	572	-0-	-0-	-0-	43	1	526	3	N	3	3	1			4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

08	787	N	787	-0-	-0-	-0-	43	1	743	3	N	1					14
							1	9									
09	834	N	834	-0-	-0-	-0-	48	1	786	3	N	-0-					14
10	1178	N	1126	-0-	-52	-0-	64	1	1062	3	N	-0-	13	1			1
11	968	N	968	-0-	-0-	-0-	57	1	909	3	N	2					3
							2	9									
*12	945	N	945	-0-	-0-	-0-	55	1	888	3	N	2					5
							2	9									
*01	850	N	850	-0-	-0-	-0-	54	1	795	3	N	1					6
							1	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

08	2945	X	2634	-0-	-311	-0-	122	1	2493	3	N	17	17	1			24
							19	9									
09	2700	X	2436	-0-	-264	-0-	126	1	2290	3	N	18	23	1	2	8	17
							20	9									
10	2790	X	2308	-0-	-482	-0-	125	1	2161	3	N	20	16	1	1	8	20
							22	9									
11	2520	X	2099	-0-	-421	-0-	117	1	1960	3	N	20	21	1			19
							22	9									
12	2635	X	2197	-0-	-438	-0-	123	1	2050	3	N	22	15	1	1	8	25
							24	9									
*01	2267	N	2267	-0-	-0-	-0-	125	1	2114	3	N	25	25	1	1	8	24
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
10	31	N	3	-0-	-28	-0-	2	3	1	9	Y	1					1
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

08	417	N	417	-0-	-0-	-0-	51	1	366	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	74	1	523	3	Y	-0-					-0-
10	647	N	647	-0-	-0-	-0-	80	1	567	3	Y	-0-					-0-
11	593	N	593	-0-	-0-	-0-	72	1	521	3	Y	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	83	1	610	3	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	75	1	523	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

08	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*01	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

08	330	N	330	-0-	-0-	-0-	16	1	314	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	16	1	312	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	37	1	476	3	Y	-0-					-0-
09	350	N	350	-0-	-0-	-0-	26	1	324	3	Y	-0-					-0-
10	651	N	417	-0-	-234	-0-	31	1	386	3	Y	-0-					-0-
11	587	N	587	-0-	-0-	-0-	45	1	542	3	Y	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	47	1	546	3	Y	-0-					-0-
*01	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

08	71	N	71	-0-	-0-	-0-	3	1	64	3	Y	4	2	1			3
							4	9									
09	63	N	63	-0-	-0-	-0-	3	1	56	3	Y	4	4	1			3
							4	9									
10	93	N	69	-0-	-24	-0-	3	1	63	3	Y	3	3	1			3
							3	9									
11	66	N	66	-0-	-0-	-0-	3	1	59	3	Y	4	4	1			3
							4	9									
*12	66	N	66	-0-	-0-	-0-	3	1	56	3	Y	6	6	1			3
							7	9									
*01	65	N	65	-0-	-0-	-0-	3	1	58	3	Y	4	2	1			5
							4	9									

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

08	739	N	739	-0-	-0-	-0-	42	1	696	3	Y	1					1
							1	9									
09	563	N	563	-0-	-0-	-0-	32	1	531	3	Y	-0-	1	1			-0-
10	744	N	555	-0-	-189	-0-	33	1	521	3	Y	1					1
							1	9									
11	498	N	498	-0-	-0-	-0-	29	1	469	3	Y	-0-	1	1			-0-
*12	520	N	520	-0-	-0-	-0-	30	1	489	3	Y	1					1
							1	9									
*01	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

08	421	N	421	-0-	-0-	-0-	8	1	413	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	4	1	174	3	N	-0-					-0-
10	527	N	4	-0-	-523	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		543	-0-	543	952	90	1	453	3	Y	-0-					-0-
*03	1565	N	613	-0-	-952	-0-	96	1	517	3	Y	-0-					-0-
*04	677	N	677	-0-	-0-	-0-	93	1	584	3	Y	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	96	1	543	3	Y	-0-					-0-
*06	600	N	393	-0-	-207	-0-	93	1	300	3	Y	-0-					-0-
*07	713	N	478	-0-	-235	-0-	96	1	382	3	Y	-0-					-0-
*08	364	N	364	-0-	-0-	-0-	82	1	282	3	Y	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	67	1	246	3	Y	-0-					-0-
*10	465	N	432	-0-	-33	-0-	95	1	337	3	Y	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	69	1	239	3	Y	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	95	1	287	3	Y	-0-					-0-
*01	404	N	404	-0-	-0-	-0-	95	1	309	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

08	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
11	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
*12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					1
*01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

08	336	N	336	-0-	-0-	-0-	16	1	318	3	N	2	1	1			2
							2	9									
09	335	N	335	-0-	-0-	-0-	16	1	318	3	N	1	2	1			1
							1	9									
10	360	N	360	-0-	-0-	-0-	17	1	341	3	N	2	1	1			2
							2	9									
11	349	N	349	-0-	-0-	-0-	17	1	329	3	N	3	1	1	2	8	2
							3	9									
*12	355	N	355	-0-	-0-	-0-	17	1	337	3	N	1	1	1			2
							1	9									
*01	339	N	339	-0-	-0-	-0-	17	1	321	3	N	1	1	1			2
							1	9									

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	126	1	1410	3	N	-0-					-0-
09	1400	N	1400	-0-	-0-	-0-	129	1	1271	3	N	-0-					-0-
10	1643	N	1200	-0-	-443	-0-	96	1	1104	3	N	-0-					-0-
11	1236	N	1236	-0-	-0-	-0-	95	1	1141	3	N	-0-					-0-
*12	1238	N	1238	-0-	-0-	-0-	105	1	1133	3	N	-0-					-0-
*01	1490	N	1490	-0-	-0-	-0-	101	1	1389	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	10	1	194	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	9	1	189	3	Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	10	1	193	3	Y	-0-					-0-
11	192	N	192	-0-	-0-	-0-	10	1	182	3	Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	10	1	183	3	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	-0-	20	1	245	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	17	1	231	2	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	17	1	240	2	N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	17	1	201	2	N	1	1	8			-0-
							31	3	1	9							
*01	245	N	245	-0-	-0-	-0-	22	1	214	2	N	-0-					-0-
							9	3									

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3837	-0-	-38	-0-	174	1	3663	2	Y	-0-					-0-
09	3690	X	3656	-0-	-34	-0-	168	1	3488	2	Y	-0-					-0-
10	3875	X	3753	-0-	-122	-0-	174	1	3579	2	Y	-0-					-0-
11	3750	X	3605	-0-	-145	-0-	168	1	3437	2	Y	-0-					-0-
12	3875	X	3601	-0-	-274	-0-	171	1	3428	2	Y	2	2	8			-0-
							2	9									
01	3844	X	2975	-0-	-869	-0-	141	1	2834	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					1
09	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-	1	1			-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	775	N	600	-0-	-175	-0-	600	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*12	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

08	173	N	173	-0-	-0-	-0-	18	1	153	3	Y	2	1	1			1
							2	9									
09	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-	1	1			-0-
10	248	N	141	-0-	-107	-0-	9	1	131	3	Y	1	1	1			-0-
							1	9									
11	110	N	110	-0-	-0-	-0-	7	1	102	3	Y	1	1	1			-0-
							1	9									
*12	176	N	176	-0-	-0-	-0-	84	1	92	3	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	84	1	92	3	Y	1					1
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

08	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
10	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	1349	N	1349	-0-	-0-	-0-	73	1	1275	3	N	1					14
							1	9									
09	1307	N	1307	-0-	-0-	-0-	75	1	1232	3	N	-0-					14
10	1333	N	1226	-0-	-107	-0-	69	1	1157	3	N	-0-	13	1			1
11	1191	N	1191	-0-	-0-	-0-	70	1	1118	3	N	3					4
							3	9									
*12	1247	N	1247	-0-	-0-	-0-	73	1	1173	3	N	1					5
							1	9									
*01	1289	N	1289	-0-	-0-	-0-	82	1	1204	3	N	3					8
							3	9									

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0-	-0-	53	1	625	3	Y	1					3
							1	9									
09	676	N	676	-0-	-0-	-0-	50	1	624	3	Y	2					5
							2	9									
10	713	N	678	-0-	-35	-0-	56	1	619	3	Y	3					8
							3	9									
11	645	N	645	-0-	-0-	-0-	56	1	588	3	Y	1	7	1			2
							1	9									
*12	625	N	625	-0-	-0-	-0-	52	1	571	3	Y	2					4
							2	9									
*01	630	N	630	-0-	-0-	-0-	53	1	575	3	Y	2					6
							2	9									

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	92	1	100	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	88	1	94	3	Y	-0-					-0-
10	191	N	191	-0-	-0-	-0-	91	1	100	3	Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	102	1	194	3	Y	4					4
							4	9									
*12	564	N	564	-0-	-0-	-0-	135	1	429	3	Y	-0-					4
*01	448	N	448	-0-	-0-	-0-	123	1	323	3	Y	2					6
							2	9									

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			Y	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1525	-0-	-242	-0-	110	1	1415	3	Y	-0-					-0-
09	1650	X	1404	-0-	-246	-0-	104	1	1299	3	Y	1					1
							1	9									
10	1550	X	1387	-0-	-163	-0-	104	1	1283	3	Y	-0-	1	1			-0-
11	1500	X	1308	-0-	-192	-0-	100	1	1206	3	Y	2	1	8			1
							2	9									
12	1550	X	1396	-0-	-154	-0-	111	1	1284	3	Y	1	1	1			1
							1	9									
*01	1379	N	1379	-0-	-0-	-0-	108	1	1271	3	Y	-0-					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

08	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

08	1503	N	1503	-0-	-0-	-0-	125	1	1378	3	Y	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	129	1	1312	3	Y	-0-					-0-
10	1519	N	1355	-0-	-164	-0-	129	1	1226	3	Y	-0-					-0-
11	1425	N	1425	-0-	-0-	-0-	127	1	1298	3	Y	-0-					-0-
*12	1431	N	1431	-0-	-0-	-0-	120	1	1311	3	Y	-0-					-0-
*01	1456	N	1456	-0-	-0-	-0-	115	1	1341	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

08	1128	N	1128	-0-	-0-	-0-	94	1	1034	3	Y	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	92	1	941	3	Y	-0-					-0-
10	1147	N	747	-0-	-400	-0-	71	1	676	3	Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	89	1	905	3	Y	-0-					-0-
*12	1056	N	1056	-0-	-0-	-0-	89	1	967	3	Y	-0-					-0-
*01	967	N	967	-0-	-0-	-0-	76	1	891	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0-	-0-	115	1	828	3	Y	-0-					-0-
09	895	N	895	-0-	-0-	-0-	111	1	784	3	Y	-0-					-0-
10	992	N	850	-0-	-142	-0-	105	1	745	3	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	88	1	634	3	Y	-0-					-0-
*12	951	N	951	-0-	-0-	-0-	113	1	838	3	Y	-0-					-0-
*01	891	N	891	-0-	-0-	-0-	111	1	780	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	43	1	420	3	N	1	3	1			6
							1	9									
09	437	N	437	-0-	-0-	-0-	40	1	396	3	N	1					7
							1	9									
10	456	N	456	-0-	-0-	-0-	39	1	417	3	N	-0-					7
11	610	N	610	-0-	-0-	-0-	58	1	552	3	N	-0-	3	1			4
*12	631	N	631	-0-	-0-	-0-	64	1	561	3	N	5					9
							6	9									
*01	699	N	699	-0-	-0-	-0-	73	1	626	3	N	-0-	3	1			6

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
10	806	N	282	-0-	-524	-0-	281	3	1	9	Y	1					1
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
*12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					1
*01	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	46	1	521	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	50	1	495	3	N	-0-					-0-
10	589	N	559	-0-	-30	-0-	45	1	514	3	N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	42	1	508	3	N	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	45	1	482	3	N	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	36	1	492	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0-	-0-	32	1	602	3	N	1	1	1			2
							1	9									
09	594	N	594	-0-	-0-	-0-	30	1	563	3	N	1	1	1			2
							1	9									
10	622	N	622	-0-	-0-	-0-	31	1	590	3	N	1	1	1			2
							1	9									
11	602	N	602	-0-	-0-	-0-	29	1	572	3	N	1	1	8			2
							1	9									
*12	614	N	614	-0-	-0-	-0-	30	1	583	3	N	1	1	1			2
							1	9									
*01	622	N	622	-0-	-0-	-0-	30	1	591	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	58	1	1079	3	N	9	1	8			21
							10	9									
09	1155	N	1155	-0-	-0-	-0-	58	1	1063	3	N	31	19	1			33
							34	9									
10	1168	N	1168	-0-	-0-	-0-	65	1	1036	3	N	61					94
							67	9									
11	1118	N	1118	-0-	-0-	-0-	66	1	1016	3	N	33	111	1			16
							36	9									
*12	1085	N	1085	-0-	-0-	-0-	71	1	995	3	N	17					33
							19	9									
*01	1127	N	1127	-0-	-0-	-0-	75	1	1026	3	N	24					57
							26	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

08	908	N	908	-0-	-0-	-0-	46	1	860	3	N	2	2	1			3
							2	9									
09	919	N	919	-0-	-0-	-0-	47	1	871	3	N	1	2	1			2
							1	9									
10	992	N	932	-0-	-60	-0-	46	1	884	3	N	2	2	1			2
							2	9									
11	947	N	947	-0-	-0-	-0-	46	1	899	3	N	2	1	8			3
							2	9									
*12	965	N	965	-0-	-0-	-0-	47	1	916	3	N	2	2	1			3
							2	9									
*01	874	N	874	-0-	-0-	-0-	43	1	829	3	N	2	2	1			3
							2	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	1	1			-0-
09	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	57	3	Y	1					1
							1	9									
10	155	N	50	-0-	-105	-0-	4	1	46	3	Y	-0-					1
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-	1	1			-0-
*12	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
*01	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

08	299	N	299	-0-	-0-	-0-	23	1	275	3	Y	1					2
							1	9									
09	422	N	422	-0-	-0-	-0-	31	1	389	3	Y	2					4
							2	9									
10	465	N	442	-0-	-23	-0-	37	1	403	3	Y	2					6
							2	9									
11	447	N	447	-0-	-0-	-0-	39	1	407	3	Y	1	5	1			2
							1	9									
*12	526	N	526	-0-	-0-	-0-	44	1	481	3	Y	1					3
							1	9									
*01	500	N	500	-0-	-0-	-0-	42	1	455	3	Y	3					6
							3	9									

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

08	426	N	426	-0-	-0-	-0-	24	1	400	3	Y	2	2	1			2
							2	9									
09	433	N	433	-0-	-0-	-0-	25	1	405	3	Y	3	2	1			3
							3	9									
10	434	N	412	-0-	-22	-0-	25	1	385	3	Y	2	2	1			3
							2	9									
11	414	N	414	-0-	-0-	-0-	25	1	386	3	Y	3	3	1			3
							3	9									
*12	426	N	426	-0-	-0-	-0-	27	1	397	3	Y	2	3	1			2
							2	9									
*01	430	N	430	-0-	-0-	-0-	27	1	401	3	Y	2	2	1			2
							2	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
10	1085	N	1037	-0-	-48	-0-	1036	3	1	9	Y	1					1
11	983	N	983	-0-	-0-	-0-	983	3			Y	-0-					1
*12	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					1
*01	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	32	1	651	3	N	2	2	1			4
							2	9									
09	665	N	665	-0-	-0-	-0-	31	1	631	3	N	3	4	1			3
							3	9									
10	868	N	697	-0-	-171	-0-	33	1	661	3	N	3	2	1			4
							3	9									
11	664	N	664	-0-	-0-	-0-	32	1	628	3	N	4	2	1	2	8	4
							4	9									
*12	671	N	671	-0-	-0-	-0-	32	1	633	3	N	5	2	1	3	8	4
							6	9									
*01	686	N	686	-0-	-0-	-0-	34	1	650	3	N	2	2	1			4
							2	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1144	N	1144	-0-	-0-	-0-	61	1	1079	3	N	4	3	1			7
							4	9									
09	1062	N	1062	-0-	-0-	-0-	59	1	1000	3	N	3	3	1			7
							3	9									
10	1214	N	1214	-0-	-0-	-0-	69	1	1141	3	N	4	6	1			5
							4	9									
11	1071	N	1071	-0-	-0-	-0-	61	1	1007	3	N	3	3	1			5
							3	9									
*12	1069	N	1069	-0-	-0-	-0-	64	1	1001	3	N	4	6	1			3
							4	9									
*01	1061	N	1061	-0-	-0-	-0-	65	1	992	3	N	4					7
							4	9									

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2923	-0-	-115	-0-	135	1	2767	3	N	19	18	1			26
							21	9									
09	2880	X	2726	-0-	-154	-0-	142	1	2564	3	N	18	25	1			19
							20	9									
10	2945	X	2719	-0-	-226	-0-	147	1	2548	3	N	22	18	1			23
							24	9									
11	2760	X	2541	-0-	-219	-0-	142	1	2374	3	N	23	24	1			22
							25	9									
12	2914	X	2554	-0-	-360	-0-	143	1	2385	3	N	24	17	1			29
							26	9									
*01	2565	N	2565	-0-	-0-	-0-	142	1	2393	3	N	27	29	1			27
							30	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	1545	N	1545	-0-	-0-	-0-	114	1	1427	3	Y	4					4
							4	9									
10	324	N	324	-0-	-0-	-0-	27	1	296	3	Y	1					5
							1	9									
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	5	1			-0-
*12	889	N	889	-0-	-0-	-0-	74	1	813	3	Y	2					2
							2	9									
*01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

08	727	N	727	-0-	-0-	-0-	37	1	688	3	N	2					10
							2	9									
09	682	N	682	-0-	-0-	-0-	35	1	647	3	N	-0-	9	1			1
10	775	N	669	-0-	-106	-0-	39	1	630	3	N	-0-					1
11	621	N	621	-0-	-0-	-0-	38	1	583	3	N	-0-	1	1			-0-
*12	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	43	1	582	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

08	493	N	493	-0-	-0-	-0-	20	1	473	3	Y	-0-	1	1			1
09	396	N	396	-0-	-0-	-0-	18	1	378	3	Y	-0-	1	1			-0-
10	496	N	383	-0-	-113	-0-	19	1	364	3	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	19	1	401	3	Y	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	17	1	326	3	Y	-0-					-0-
*01	352	N	352	-0-	-0-	-0-	17	1	335	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

08	366	N	366	-0-	-0-	-0-	15	1	351	3	Y	-0-	1	1			-0-
09	340	N	340	-0-	-0-	-0-	16	1	324	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	18	1	343	3	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	16	1	335	3	Y	-0-					-0-
*12	349	N	349	-0-	-0-	-0-	17	1	332	3	Y	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	16	1	323	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

08	638	N	638	-0-	-0-	-0-	82	1	556	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	80	1	533	3	N	-0-					-0-
10	713	N	707	-0-	-6	-0-	91	1	616	3	N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	71	1	472	3	N	-0-					-0-
*12	446	N	446	-0-	-0-	-0-	59	1	387	3	N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	45	1	300	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

08	229	N	229	-0-	-0-	-0-	11	1	217	3	N	1					1
							1	9									
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-	1	1			-0-
10	372	N	204	-0-	-168	-0-	10	1	194	3	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	10	1	199	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
10	310	N	152	-0-	-158	-0-	8	1	144	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	6	1	108	3	N	1					1
							1	9									
10	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-	1	1			-0-
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	-0-	131	1	830	3	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	126	1	844	3	N	-0-					-0-
10	950	N	950	-0-	-0-	-0-	114	1	836	3	N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	104	1	833	3	N	-0-					-0-
*12	779	N	779	-0-	-0-	-0-	102	1	677	3	N	-0-					-0-
*01	1014	N	1014	-0-	-0-	-0-	177	1	837	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-	1	1			-0-
09	181	N	181	-0-	-0-	-0-	12	1	169	3	Y	-0-					-0-
10	279	N	180	-0-	-99	-0-	12	1	168	3	Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	13	1	169	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

08	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					1
09	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					1
10	744	N	728	-0-	-16	-0-	728	3			Y	-0-					1
11	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					1
*12	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					1
*01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

08	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	14	1	132	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

08	545	N	545	-0-	-0-	-0-	28	1	516	3	N	1	1	1			2
							1	9									
09	519	N	519	-0-	-0-	-0-	27	1	492	3	N	-0-	1	1			1
10	558	N	541	-0-	-17	-0-	27	1	513	3	N	1	1	1			1
							1	9									
11	527	N	527	-0-	-0-	-0-	25	1	501	3	N	1					2
							1	9									
*12	542	N	542	-0-	-0-	-0-	26	1	515	3	N	1	1	1			2
							1	9									
*01	528	N	528	-0-	-0-	-0-	26	1	501	3	N	1	1	1			2
							1	9									

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

08	538	N	538	-0-	-0-	-0-	75	1	463	3	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	97	1	428	3	Y	-0-					-0-
10	620	N	536	-0-	-84	-0-	102	1	434	3	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	98	1	421	3	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	102	1	462	3	Y	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	102	1	475	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	-0-	67	1	1242	3	N	7	1	8			20
							8	9									
09	1238	N	1238	-0-	-0-	-0-	64	1	1168	3	N	5	18	1			7
							6	9									
10	1302	N	1212	-0-	-90	-0-	71	1	1131	3	N	9					16
							10	9									
11	1276	N	1276	-0-	-0-	-0-	77	1	1178	3	N	19	30	1			5
							21	9									
*12	1247	N	1247	-0-	-0-	-0-	83	1	1152	3	N	11					16
							12	9									
*01	1048	N	1048	-0-	-0-	-0-	71	1	969	3	N	7					23
							8	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					3
09	496	N	496	-0-	-0-	-0-	25	1	469	3	N	2					5
							2	9									
10	465	N	434	-0-	-31	-0-	21	1	413	3	N	-0-	4	1			1
11	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					1
*12	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					1
*01	281	N	281	-0-	-0-	-0-	17	1	263	3	N	1					2
							1	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	14	1	291	2	N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	15	1	304	2	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	15	1	299	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	14	1	290	2	N	-0-					-0-
*12	298	N	298	-0-	-0-	-0-	14	1	284	2	N	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	12	1	235	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
*12	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-
*01	488	N	488	-0-	-0-	-0-	27	1	461	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
10	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
*12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	31	1	550	3	N	5	5	1			7
							6	9									
09	622	N	622	-0-	-0-	-0-	33	1	583	3	N	5	5	1			7
							6	9									
10	864	N	864	-0-	-0-	-0-	46	1	811	3	N	6	5	1			8
							7	9									
11	1408	N	1408	-0-	-0-	-0-	77	1	1316	3	N	14	9	1	4	8	9
							15	9									
*12	1344	N	1344	-0-	-0-	-0-	75	1	1254	3	N	14	5	1	3	8	15
							15	9									
*01	1322	N	1322	-0-	-0-	-0-	75	1	1235	3	N	11	17	1			9
							12	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

08	961	N	961	-0-	-0-	-0-	45	1	914	3	N	2	2	1			5
							2	9									
09	912	N	912	-0-	-0-	-0-	43	1	865	3	N	4	5	1			4
							4	9									
10	992	N	937	-0-	-55	-0-	44	1	889	3	N	4	3	1			5
							4	9									
11	924	N	924	-0-	-0-	-0-	44	1	876	3	N	4	3	1	1	8	5
							4	9									
*12	964	N	964	-0-	-0-	-0-	47	1	915	3	N	2	2	1			5
							2	9									
*01	951	N	951	-0-	-0-	-0-	47	1	901	3	N	3	3	1			5
							3	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

08	240	N	240	-0-	-0-	-0-	17	1	223	3	N	-0-	1	1			1
09	231	N	231	-0-	-0-	-0-	16	1	214	3	N	1	1	1			1
							1	9									
10	248	N	242	-0-	-6	-0-	16	1	226	3	N	-0-					1
11	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1	1	1			1
							1	9									
*12	238	N	238	-0-	-0-	-0-	17	1	219	3	N	2	1	1			2
							2	9									
*01	258	N	258	-0-	-0-	-0-	19	1	238	3	N	1	1	1			2
							1	9									

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1	1	8			-0-
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	14	1	212	3	Y	1					1
							1	9									
11	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-	1	1			-0-
*12	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-	1	1			-0-
09	147	N	147	-0-	-0-	-0-	9	1	137	3	Y	1	1	1			-0-
							1	9									
10	155	N	120	-0-	-35	-0-	7	1	112	3	Y	1					1
							1	9									
11	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-	1	1			-0-
*12	109	N	109	-0-	-0-	-0-	7	1	101	3	Y	1	1	1			-0-
							1	9									
*01	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	55	1	479	3	Y	-0-					1
09	509	N	509	-0-	-0-	-0-	53	1	456	3	Y	-0-					1
10	502	N	502	-0-	-0-	-0-	51	1	451	3	Y	-0-					1
11	466	N	466	-0-	-0-	-0-	43	1	423	3	Y	-0-					1
*12	446	N	446	-0-	-0-	-0-	39	1	407	3	Y	-0-					1
*01	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	39	1	685	3	N	3	2	1			5
							3	9									
09	740	N	740	-0-	-0-	-0-	41	1	697	3	N	2	2	1			5
							2	9									
10	713	N	688	-0-	-25	-0-	39	1	647	3	N	2	4	1			3
							2	9									
11	921	N	921	-0-	-0-	-0-	53	1	865	3	N	3	2	1			4
							3	9									
*12	957	N	957	-0-	-0-	-0-	57	1	896	3	N	4	5	1			3
							4	9									
*01	942	N	942	-0-	-0-	-0-	58	1	881	3	N	3					6
							3	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
09	232	N	232	-0-	-0-	-0-	13	1	217	3	Y	2	1	1			2
							2	9									
10	221	N	221	-0-	-0-	-0-	13	1	207	3	Y	1	1	1			2
							1	9									
11	228	N	228	-0-	-0-	-0-	14	1	212	3	Y	2	2	1			2
							2	9									
*12	199	N	199	-0-	-0-	-0-	13	1	185	3	Y	1	2	1			1
							1	9									
*01	163	N	163	-0-	-0-	-0-	10	1	152	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3996	-0-	-158	-0-	3996	3	N	-0-					4
09	3990	X	3769	-0-	-221	-0-	3769	3	N	-0-					4
10	4092	X	3783	-0-	-309	-0-	3783	3	N	-0-					4
11	3960	X	3585	-0-	-375	-0-	3585	3	N	-0-					4
12	3999	X	3721	-0-	-278	-0-	3721	3	N	-0-					4
01	3999	X	3689	-0-	-310	-0-	3689	3	N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	48	1	981 3	N 6	7	1			9
							7	9							
09	1016	N	1016	-0-	-0-	-0-	53	1	955 3	N 7	9	1			7
							8	9							
10	1054	N	1031	-0-	-23	-0-	56	1	965 3	N 9	7	1			9
							10	9							
11	990	N	990	-0-	-0-	-0-	55	1	925 3	N 9	9	1			9
							10	9							
*12	1038	N	1038	-0-	-0-	-0-	58	1	969 3	N 10	7	1			12
							11	9							
*01	1037	N	1037	-0-	-0-	-0-	57	1	968 3	N 11	12	1			11
							12	9							

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	12	1	219 3	N 2	3	1			3
							2	9							
09	136	N	136	-0-	-0-	-0-	7	1	128 3	N 1	2	1			2
							1	9							
10	699	N	699	-0-	-0-	-0-	37	1	656 3	N 5	2	1			5
							6	9							
11	521	N	521	-0-	-0-	-0-	28	1	489 3	N 4	4	1	1	8	4
							4	9							
*12	508	N	508	-0-	-0-	-0-	29	1	475 3	N 4	2	1			6
							4	9							
*01	489	N	489	-0-	-0-	-0-	28	1	458 3	N 3	6	1			3
							3	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	X	1595	-0-	-0-	-0-	84	1	1499 3	N 11	13	1			16
							12	9							
09	1560	X	964	-0-	-596	-0-	50	1	905 3	N 8	12	1			12
							9	9							
10	1774	X	1774	-0-	-0-	-0-	94	1	1665 3	N 14	11	1			15
							15	9							
11	1660	X	1660	-0-	-0-	-0-	91	1	1556 3	N 12	13	1	1	8	13
							13	9							
12	1674	X	1606	-0-	-68	-0-	90	1	1503 3	N 12	7	1			18
							13	9							
*01	1613	N	1613	-0-	-0-	-0-	91	1	1507 3	N 14	21	1			11
							15	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2727	X	2727	-0-	-0-	-0-	2727	3	N	-0-					1
09	2640	X	2600	-0-	-40	-0-	2600	3	N	-0-					1
10	2976	X	2724	-0-	-252	-0-	2723	3	1 9 N	1					2
11	2880	X	2595	-0-	-285	-0-	2595	3	N	-0-					2
12	2976	X	2723	-0-	-253	-0-	2723	3	N	-0-					2
*01	2662	N	2662	-0-	-0-	-0-	2662	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1073	N	1073	-0-	-0-	-0-	89	1	984	3	N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	84	1	859	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	91	1	862	3	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	102	1	1037	3	N	-0-					-0-
*12	750	N	750	-0-	-0-	-0-	63	1	687	3	N	-0-					-0-
*01	1144	N	1144	-0-	-0-	-0-	90	1	1054	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	28	1	530	3	N	1	1	1			2
							1	9									
09	544	N	544	-0-	-0-	-0-	28	1	515	3	N	1	1	1			2
							1	9									
10	558	N	555	-0-	-3	-0-	28	1	527	3	N	-0-	1	1			1
11	547	N	547	-0-	-0-	-0-	26	1	520	3	N	1					2
							1	9									
*12	530	N	530	-0-	-0-	-0-	26	1	503	3	N	1	1	1			2
							1	9									
*01	424	N	424	-0-	-0-	-0-	21	1	402	3	N	1	1	1			2
							1	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0-	-0-	28	1	539	2	Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	25	1	498	2	Y	-0-					-0-
10	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
11	597	N	597	-0-	-0-	-0-	28	1	569	2	Y	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	27	1	559	2	Y	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
*12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
*01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	971	N	971	-0-	-0-	-0-	45	1	919	3	N	6	6	1			9
							7	9									
09	910	N	910	-0-	-0-	-0-	47	1	857	3	N	5	8	1			6
							6	9									
10	992	N	930	-0-	-62	-0-	50	1	871	3	N	8	6	1			8
							9	9									
11	899	N	899	-0-	-0-	-0-	50	1	840	3	N	8	8	1			8
							9	9									
*12	1282	N	1282	-0-	-0-	-0-	72	1	1197	3	N	12	7	1			13
							13	9									
*01	981	N	981	-0-	-0-	-0-	54	1	917	3	N	9	12	1			10
							10	9									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

08	963	N	963	-0-	-0-	-0-	118	1	845	3	N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	107	1	752	3	N	-0-					-0-
10	1137	N	1137	-0-	-0-	-0-	140	1	997	3	N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	121	1	871	3	N	-0-					-0-
*12	979	N	979	-0-	-0-	-0-	117	1	862	3	N	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	123	1	863	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

08	1035	N	1035	-0-	-0-	-0-	52	1	980	3	N	3	2	1			4
							3	9									
09	1016	N	1016	-0-	-0-	-0-	52	1	963	3	N	1	2	1			3
							1	9									
10	1023	N	1016	-0-	-7	-0-	50	1	964	3	N	2	2	1			3
							2	9									
11	963	N	963	-0-	-0-	-0-	47	1	915	3	N	1					4
							1	9									
*12	1044	N	1044	-0-	-0-	-0-	51	1	991	3	N	2	2	1			4
							2	9									
*01	1065	N	1065	-0-	-0-	-0-	52	1	1011	3	N	2	2	1			4
							2	9									

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

08	746	N	746	-0-	-0-	-0-	39	1	701	3	N	5	6	1			8
							6	9									
09	722	N	722	-0-	-0-	-0-	38	1	677	3	N	6	6	1			8
							7	9									
10	744	N	729	-0-	-15	-0-	39	1	684	3	N	5	6	1			7
							6	9									
11	701	N	701	-0-	-0-	-0-	38	1	657	3	N	5	6	1			6
							6	9									
*12	708	N	708	-0-	-0-	-0-	40	1	662	3	N	5	3	1			8
							6	9									
*01	704	N	704	-0-	-0-	-0-	40	1	657	3	N	6	9	1			5
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	4	1	74	3	N	1	1	1			1
							1	9									
09	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					1
10	93	N	69	-0-	-24	-0-	4	1	64	3	N	1	1	1			1
							1	9									
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-	1	1			-0-
*12	56	N	56	-0-	-0-	-0-	3	1	52	3	N	1					1
							1	9									
*01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	1	1			-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

08	678	N	678	-0-	-0-	-0-	36	1	638	3	N	4	5	1			6
							4	9									
09	639	N	639	-0-	-0-	-0-	33	1	599	3	N	6	5	1			7
							7	9									
10	682	N	679	-0-	-3	-0-	36	1	639	3	N	4	5	1			6
							4	9									
11	668	N	668	-0-	-0-	-0-	36	1	626	3	N	5	5	1	1	8	5
							6	9									
*12	634	N	634	-0-	-0-	-0-	35	1	590	3	N	8	3	1	3	8	7
							9	9									
*01	624	N	624	-0-	-0-	-0-	35	1	583	3	N	5	8	1			4
							6	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

08	1844	N	1844	-0-	-0-	-0-	97	1	1733	3	N	13	16	1			19
							14	9									
09	1813	N	1813	-0-	-0-	-0-	95	1	1699	3	N	17	15	1	1	8	20
							19	9									
10	1891	N	1800	-0-	-91	-0-	95	1	1691	3	N	13	15	1			18
							14	9									
11	1255	N	1255	-0-	-0-	-0-	69	1	1176	3	N	9	14	1	1	8	12
							10	9									
*12	1517	N	1517	-0-	-0-	-0-	85	1	1419	3	N	12	6	1			18
							13	9									
*01	1578	N	1578	-0-	-0-	-0-	89	1	1474	3	N	14	21	1			11
							15	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

08	14B2 EXT	-0-	-0-	-0-	-0-						N	2	1	1			1
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	1	1			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

08	590	N	590	-0-	-0-	-0-	43	1	547	3	Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	42	1	523	3	Y	-0-					-0-
10	589	N	577	-0-	-12	-0-	43	1	534	3	Y	-0-					-0-
11	567	N	567	-0-	-0-	-0-	44	1	523	3	Y	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	45	1	521	3	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	44	1	516	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-		-0-	-0-	68	1 3 9	1272	3	N	3	3	1			5
09	1288	N	1288	-0-		-0-	-0-	66	1 2 9	1220	3	N	2	3	1			4
10	1333	N	1306	-0-		-27	-0-	65	1 2 9	1239	3	N	2	3	1			3
11	1234	N	1234	-0-		-0-	-0-	60	1 2 9	1172	3	N	2					5
*12	1434	N	1434	-0-		-0-	-0-	70	1 3 9	1361	3	N	3	3	1			5
*01	1439	N	1439	-0-		-0-	-0-	70	1 4 9	1365	3	N	4	3	1			6

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-		-0-	-0-	27	1 4 9	492	3	N	4	4	1			6
09	501	N	501	-0-		-0-	-0-	26	1 4 9	471	3	N	4	4	1			6
10	527	N	503	-0-		-24	-0-	27	1 3 9	473	3	N	3	4	1			5
11	484	N	484	-0-		-0-	-0-	26	1 4 9	454	3	N	4	4	1	1	8	4
*12	327	N	327	-0-		-0-	-0-	18	1 3 9	306	3	N	3	2	1			5
*01	442	N	442	-0-		-0-	-0-	25	1 4 9	413	3	N	4	6	1			3

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-		-0-	-0-	22	1 3 9	456	3	N	3	3	1			4
09	480	N	480	-0-		-0-	-0-	25	1 3 9	452	3	N	3	4	1			3
10	490	N	490	-0-		-0-	-0-	27	1 4 9	459	3	N	4	3	1			4
11	487	N	487	-0-		-0-	-0-	27	1 4 9	456	3	N	4	4	1			4
*12	496	N	496	-0-		-0-	-0-	28	1 6 9	462	3	N	5	3	1			6
*01	470	N	470	-0-		-0-	-0-	26	1 4 9	440	3	N	4	5	1			5

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-		-0-	-0-	53	1 9 9	954	3	N	8	9	1			11
09	961	N	961	-0-		-0-	-0-	50	1 9 9	902	3	N	8	8	1			11
10	1023	N	950	-0-		-73	-0-	50	1 9 9	891	3	N	8	9	1			10
11	865	N	865	-0-		-0-	-0-	47	1 8 9	810	3	N	7	9	1			8
*12	834	N	834	-0-		-0-	-0-	47	1 8 9	779	3	N	7	4	1			11
*01	846	N	846	-0-		-0-	-0-	48	1 8 9	790	3	N	7	12	1			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	28	1	612	3	Y	3					6
							3	9									
09	693	N	693	-0-	-0-	-0-	30	1	650	3	Y	12	8	1			10
							13	9									
10	693	N	693	-0-	-0-	-0-	36	1	650	3	Y	6					16
							7	9									
11	653	N	653	-0-	-0-	-0-	33	1	611	3	Y	8	21	1			3
							9	9									
*12	622	N	622	-0-	-0-	-0-	34	1	584	3	Y	4					7
							4	9									
*01	477	N	477	-0-	-0-	-0-	26	1	450	3	Y	1					8
							1	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	158	1	403	3	Y	-0-					-0-
09	531	N	531	-0-	-0-	-0-	152	1	379	3	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	158	1	403	3	Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	179	1	581	3	Y	-0-					-0-
*12	659	N	659	-0-	-0-	-0-	168	1	491	3	Y	-0-					-0-
*01	695	N	695	-0-	-0-	-0-	176	1	519	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					40
09	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					40
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					40
11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					40
*12	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					40
*01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2831	N	2029	-0-	-802	-0-	99	1	1930	2	Y	-0-					-0-
09	1958	N	1958	-0-	-0-	-0-	93	1	1865	2	Y	-0-					-0-
10	2015	N	1993	-0-	-22	-0-	95	1	1898	2	Y	-0-					-0-
11	1903	N	1903	-0-	-0-	-0-	89	1	1814	2	Y	-0-					-0-
*12	1935	N	1935	-0-	-0-	-0-	89	1	1844	2	Y	2	2	8			-0-
							2	9									
*01	1854	N	1854	-0-	-0-	-0-	86	1	1768	2	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					1
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					1
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					1
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					1
*12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					1
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					1
*03	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					1
*04	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					1
*05	1364	N	1314	-0-	-50	-0-	1314	3			N	-0-					1
*06	1320	N	1255	-0-	-65	-0-	1255	3			N	-0-					1
*07	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					1
*08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					1
*09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					1
*10	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					1
*11	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					1
*12	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					1
*01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
*07	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	63	1	906	3	N	1	1	1			1
							1	9									
09	933	N	933	-0-	-0-	-0-	61	1	872	3	N	-0-					1
10	992	N	925	-0-	-67	-0-	60	1	864	3	N	1	1	1			1
							1	9									
11	865	N	865	-0-	-0-	-0-	57	1	807	3	N	1	1	1			1
							1	9									
*12	922	N	922	-0-	-0-	-0-	58	1	862	3	N	2	1	1			2
							2	9									
*01	840	N	840	-0-	-0-	-0-	50	1	789	3	N	1	1	1			2
							1	9									

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					1
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					1
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					1
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

08	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	16	1	202	3	Y	-0-					-0-
11	209	N	209	-0-	-0-	-0-	16	1	192	3	Y	1	1	8			-0-
							1	9									
*12	197	N	197	-0-	-0-	-0-	15	1	179	3	Y	3	3	8			-0-
							3	9									
*01	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

08	648	N	648	-0-	-0-	-0-	47	1	601	3	Y	-0-					-0-
09	613	N	613	-0-	-0-	-0-	45	1	568	3	Y	-0-					-0-
10	651	N	449	-0-	-202	-0-	34	1	415	3	Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	29	1	343	3	Y	-0-					-0-
*12	399	N	399	-0-	-0-	-0-	32	1	367	3	Y	-0-					-0-
*01	400	N	400	-0-	-0-	-0-	31	1	369	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

08	543	N	543	-0-	-0-	-0-	39	1	504	3	Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	38	1	479	3	Y	-0-					-0-
10	558	N	529	-0-	-29	-0-	40	1	489	3	Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	40	1	477	3	Y	-0-					-0-
*12	515	N	515	-0-	-0-	-0-	41	1	474	3	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	40	1	470	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	23	1	302	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	23	1	283	3	Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	22	1	265	3	Y	1	1	8			-0-
							1	9									
*12	263	N	263	-0-	-0-	-0-	21	1	240	3	Y	2	2	8			-0-
							2	9									
*01	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

08	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	7	1	90	3	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

08	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					2
09	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					2
10	1705	N	1633	-0-	-72	-0-	1633	3			N	-0-					2
11	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					2
*12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					2
*01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

08	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-	1	1			-0-
09	446	N	446	-0-	-0-	-0-	29	1	416	3	N	1					1
							1	9									
10	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
11	392	N	392	-0-	-0-	-0-	26	1	366	3	N	-0-					1
*12	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					1
*01	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					1

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	32	1	470	3	N	-0-					1
09	519	N	519	-0-	-0-	-0-	34	1	485	3	N	-0-					1
10	558	N	557	-0-	-1	-0-	36	1	521	3	N	-0-					1
11	598	N	598	-0-	-0-	-0-	39	1	559	3	N	-0-					1
*12	810	N	810	-0-	-0-	-0-	51	1	759	3	N	-0-					1
*01	788	N	788	-0-	-0-	-0-	47	1	740	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

08	1406	N	1406	-0-	-0-	-0-	79	1	1319	3	Y	7	6	1			7
							8	9									
09	1234	N	1234	-0-	-0-	-0-	70	1	1156	3	Y	7	6	1			8
							8	9									
10	1333	N	1141	-0-	-192	-0-	68	1	1065	3	Y	7	6	1			9
							8	9									
11	1248	N	1248	-0-	-0-	-0-	76	1	1163	3	Y	8	8	1			9
							9	9									
*12	1325	N	1325	-0-	-0-	-0-	85	1	1232	3	Y	7	9	1			7
							8	9									
*01	1347	N	1347	-0-	-0-	-0-	86	1	1254	3	Y	6	7	1			6
							7	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

08	1390	N	1390	-0-	-0-	-0-	90	1	1300	3	N	-0-	1	1			1
09	1332	N	1332	-0-	-0-	-0-	87	1	1244	3	N	1					2
							1	9									
10	1395	N	1377	-0-	-18	-0-	89	1	1287	3	N	1	1	1			2
							1	9									
11	1245	N	1245	-0-	-0-	-0-	82	1	1162	3	N	1	1	1			2
							1	9									
*12	1331	N	1331	-0-	-0-	-0-	84	1	1246	3	N	1	1	1			2
							1	9									
*01	1432	N	1432	-0-	-0-	-0-	85	1	1346	3	N	1	1	1			2
							1	9									

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

08	1302	N	1302	-0-	-0-	-0-	84	1	1218	3	N	-0-	1	1			1
09	1345	N	1345	-0-	-0-	-0-	88	1	1256	3	N	1					2
							1	9									
10	1426	N	1294	-0-	-132	-0-	84	1	1209	3	N	1	1	1			2
							1	9									
11	1265	N	1265	-0-	-0-	-0-	83	1	1181	3	N	1	1	1			2
							1	9									
*12	1321	N	1321	-0-	-0-	-0-	83	1	1237	3	N	1	1	1			2
							1	9									
*01	1199	N	1199	-0-	-0-	-0-	71	1	1127	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1366	N	1366	-0-	-0-	-0-	88	1	1278	3	N	-0-	1	1			1
09	1183	N	1183	-0-	-0-	-0-	77	1	1106	3	N	-0-					1
10	1395	N	1078	-0-	-317	-0-	70	1	1007	3	N	1	1	1			1
							1	9									
11	1173	N	1173	-0-	-0-	-0-	77	1	1094	3	N	2	1	1			2
							2	9									
*12	1079	N	1079	-0-	-0-	-0-	68	1	1010	3	N	1	1	1			2
							1	9									
*01	1398	N	1398	-0-	-0-	-0-	83	1	1314	3	N	1	1	1			2
							1	9									

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

08	1117	N	1117	-0-	-0-	-0-	72	1	1045	3	N	-0-					1
09	921	N	921	-0-	-0-	-0-	60	1	861	3	N	-0-					1
10	930	N	857	-0-	-73	-0-	56	1	800	3	N	1	1	1			1
							1	9									
11	817	N	817	-0-	-0-	-0-	54	1	763	3	N	-0-					1
*12	769	N	769	-0-	-0-	-0-	48	1	720	3	N	1	1	1			1
							1	9									
*01	740	N	740	-0-	-0-	-0-	44	1	695	3	N	1	1	1			1
							1	9									

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

*02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*06	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
*07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					1
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					1
10	961	N	906	-0-	-55	-0-	906	3			N	-0-					1
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1
*12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					1
*01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

08	717	N	717	-0-	-0-	-0-	46	1	671	3	N	-0-					1
09	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1
10	722	N	722	-0-	-0-	-0-	47	1	674	3	N	1	1	1			1
							1	9									
11	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					1
*12	714	N	714	-0-	-0-	-0-	45	1	668	3	N	1	1	1			1
							1	9									
*01	634	N	634	-0-	-0-	-0-	38	1	595	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-		-0-	-0-	24	1	486	3	N	3	3	1			5
								3	9									
09	482	N	482	-0-		-0-	-0-	25	1	455	3	N	2	4	1			3
								2	9									
10	527	N	481	-0-		-46	-0-	26	1	451	3	N	4	3	1			4
								4	9									
11	460	N	460	-0-		-0-	-0-	26	1	430	3	N	4	4	1			4
								4	9									
*12	481	N	481	-0-		-0-	-0-	27	1	450	3	N	4	3	1			5
								4	9									
*01	469	N	469	-0-		-0-	-0-	26	1	437	3	N	5	5	1			5
								6	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-		-0-	-0-	22	1	451	3	N	3	3	1			4
								3	9									
09	442	N	442	-0-		-0-	-0-	23	1	416	3	N	3	4	1			3
								3	9									
10	447	N	447	-0-		-0-	-0-	24	1	419	3	N	4	3	1			4
								4	9									
11	426	N	426	-0-		-0-	-0-	24	1	398	3	N	4	4	1			4
								4	9									
*12	438	N	438	-0-		-0-	-0-	24	1	407	3	N	6	3	1	2	8	5
								7	9									
*01	429	N	429	-0-		-0-	-0-	24	1	401	3	N	4	5	1			4
								4	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-		-0-	-0-	59	1	856	3	N	-0-					1
09	890	N	890	-0-		-0-	-0-	58	1	832	3	N	-0-					1
10	930	N	863	-0-		-67	-0-	56	1	807	3	N	-0-					1
11	807	N	807	-0-		-0-	-0-	53	1	754	3	N	-0-					1
*12	806	N	806	-0-		-0-	-0-	51	1	754	3	N	1	1	1			1
								1	9									
*01	939	N	939	-0-		-0-	-0-	56	1	882	3	N	1	1	1			1
								1	9									

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-		-0-	-0-	96	1			Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	4					4
10	93	N	24	-0-		-69	-0-	2	1	22	3	Y	-0-	4	1			-0-
11	23	N	23	-0-		-0-	-0-	2	1	21	3	Y	-0-					-0-
*12	16	N	16	-0-		-0-	-0-	1	1	15	3	Y	-0-					-0-
*01	17	N	17	-0-		-0-	-0-	1	1	16	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-		-0-	-0-	6	1	72	3	N	-0-					12
09	73	N	73	-0-		-0-	-0-	5	1	68	3	N	-0-					12
10	79	N	79	-0-		-0-	-0-	6	1	73	3	N	-0-					12
11	70	N	70	-0-		-0-	-0-	5	1	65	3	N	-0-					12
*12	234	N	234	-0-		-0-	-0-	19	1	215	3	N	-0-					12
*01	288	N	288	-0-		-0-	-0-	23	1	265	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	25	1	418	3	Y	2	2	1			2
							2	9									
09	434	N	434	-0-	-0-	-0-	25	1	406	3	Y	3	2	1			3
							3	9									
10	443	N	443	-0-	-0-	-0-	27	1	414	3	Y	2	2	1			3
							2	9									
11	417	N	417	-0-	-0-	-0-	25	1	389	3	Y	3	3	1			3
							3	9									
*12	435	N	435	-0-	-0-	-0-	28	1	405	3	Y	2	3	1			2
							2	9									
*01	434	N	434	-0-	-0-	-0-	28	1	404	3	Y	2	2	1			2
							2	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	10	1	135	3	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	11	1	137	3	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-	1	1			1
09	24	N	24	-0-	-0-	-0-	1	1	12	3	N	10	4	1			7
							11	9									
10	8	N	4	-0-	-4	-0-	3	3	1	9	N	1	5	1			3
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	2	1			1
*12	14	N	14	-0-	-0-	-0-	2	3	12	9	N	11	6	1			6
01 DLQ G-10			9	-0-	9	9	2	3	7	9	N	6	8	1			4

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2515	-0-	-244	-0-	116	1	2381	3	N	16	16	1			23
							18	9									
09	2610	X	2370	-0-	-240	-0-	123	1	2230	3	N	15	21	1			17
							17	9									
10	2635	X	2366	-0-	-269	-0-	128	1	2217	3	N	19	16	1			20
							21	9									
11	2490	X	2223	-0-	-267	-0-	124	1	2077	3	N	20	21	1			19
							22	9									
12	2511	X	2304	-0-	-207	-0-	129	1	2151	3	N	22	15	1			26
							24	9									
*01	2270	N	2270	-0-	-0-	-0-	126	1	2119	3	N	23	25	1			24
							25	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3558	-0-	-348	-0-	164	1	3368	3	N	24	24	1			33
							26	9									
09	3720	X	3342	-0-	-378	-0-	174	1	3144	3	N	22	31	1			24
							24	9									
10	3844	X	3440	-0-	-404	-0-	186	1	3223	3	N	28	23	1			29
							31	9									
11	3570	X	3267	-0-	-303	-0-	183	1	3050	3	N	31	31	1			29
							34	9									
12	3627	X	3360	-0-	-267	-0-	188	1	3137	3	N	32	23	1			38
							35	9									
01	3503	X	3191	-0-	-312	-0-	177	1	2978	3	N	33	37	1			34
							36	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	4	1	72	3	N	1					1
							1	9									
*01	78	N	78	-0-	-0-	-0-	4	1	73	3	N	1	1	1			1
							1	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	157	1	1755	3	N	-0-					-0-
09	1625	N	1625	-0-	-0-	-0-	149	1	1476	3	N	-0-					-0-
10	1984	N	1895	-0-	-89	-0-	151	1	1744	3	N	-0-					-0-
11	1963	N	1963	-0-	-0-	-0-	150	1	1813	3	N	-0-					-0-
*12	1852	N	1852	-0-	-0-	-0-	157	1	1695	3	N	-0-					-0-
*01	1824	N	1824	-0-	-0-	-0-	124	1	1700	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	4017	-0-	-13	-0-	219	1	3796	3	N	2					45
							2	9									
09	4126	X	4126	-0-	-0-	-0-	236	1	3890	3	N	-0-					45
10	4121	X	4121	-0-	-0-	-0-	233	1	3887	3	N	1	42	1			4
							1	9									
11	4044	X	4044	-0-	-0-	-0-	238	1	3795	3	N	10					14
							11	9									
*12	4293	X	4293	-0-	-0-	-0-	251	1	4035	3	N	6					20
							7	9									
*01	4365	X	4365	-0-	-0-	-0-	276	1	4079	3	N	9					29
							10	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	880	N	880	-0-	-0-	-0-	41	1	832	3	N	6	6	1			8
							7	9									
09	842	N	842	-0-	-0-	-0-	44	1	791	3	N	6	8	1			6
							7	9									
10	899	N	847	-0-	-52	-0-	46	1	793	3	N	7	6	1			7
							8	9									
11	812	N	812	-0-	-0-	-0-	45	1	758	3	N	8	8	1			7
							9	9									
*12	827	N	827	-0-	-0-	-0-	46	1	770	3	N	10	6	1	2	8	9
							11	9									
*01	819	N	819	-0-	-0-	-0-	45	1	764	3	N	9	9	1			9
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	-0-	38	1	663	3	N	1					12
							1	9									
09	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					12
10	775	N	656	-0-	-119	-0-	37	1	619	3	N	-0-	11	1			1
11	608	N	608	-0-	-0-	-0-	36	1	570	3	N	2					3
							2	9									
*12	1134	N	1134	-0-	-0-	-0-	66	1	1066	3	N	2					5
							2	9									
*01	966	N	966	-0-	-0-	-0-	61	1	902	3	N	3					8
							3	9									

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0-	-0-	72	1	1482	3	N	10	10	1			14
							11	9									
09	1521	N	1521	-0-	-0-	-0-	79	1	1432	3	N	9	13	1			10
							10	9									
10	1581	N	1507	-0-	-74	-0-	82	1	1411	3	N	13	10	1			13
							14	9									
11	1451	N	1451	-0-	-0-	-0-	81	1	1357	3	N	12	13	1			12
							13	9									
*12	1512	N	1512	-0-	-0-	-0-	84	1	1411	3	N	15	10	1			17
							17	9									
*01	1512	N	1512	-0-	-0-	-0-	84	1	1410	3	N	16	17	1			16
							18	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2733	-0-	-181	-0-	2733	3	N	-0-					3
09	2790	X	2562	-0-	-228	-0-	2562	3	N	-0-					3
10	2852	X	2388	-0-	-464	-0-	2388	3	N	-0-					3
11	2730	X	2504	-0-	-226	-0-	2504	3	N	-0-					3
12	2790	X	2512	-0-	-278	-0-	2512	3	N	-0-					3
*01	2503	N	2503	-0-	-0-	-0-	2503	3	N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3	N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	3	N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	-0-	96	1	N	7					8
							8	9							
09	1224	N	1224	-0-	-0-	-0-	83	1	N	-0-					8
10	1271	N	1246	-0-	-25	-0-	83	1	N	-0-					8
11	1190	N	1190	-0-	-0-	-0-	92	1	N	-0-					8
*12	1222	N	1222	-0-	-0-	-0-	84	1	N	-0-					8
							152	3							
*01	1219	N	1219	-0-	-0-	-0-	111	1	N	-0-					8
							45	3							

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	4	1	80 3	N	1		1	1	1
							1	9							
09	81	N	81	-0-	-0-	-0-	4	1	77 3	N	-0-				1
10	93	N	81	-0-	-12	-0-	4	1	77 3	N	-0-				1
11	78	N	78	-0-	-0-	-0-	4	1	74 3	N	-0-		1	1	-0-
*12	81	N	81	-0-	-0-	-0-	5	1	75 3	N	1				1
							1	9							
*01	78	N	78	-0-	-0-	-0-	4	1	74 3	N	-0-		1	1	-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3	N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3	N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	3	N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3	N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3	N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	2	1	38 3	N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	15	1	253	3	N	-0-					4
09	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					4
10	279	N	259	-0-	-20	-0-	14	1	245	3	N	-0-					4
11	237	N	237	-0-	-0-	-0-	13	1	223	3	N	1	1	8			4
							1	9									
*12	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					4
*01	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					4

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					1
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	313	3	1	9	N	1					1
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					1
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					1
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	111	1	1242	3	N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	119	1	1174	3	N	-0-					-0-
10	1426	N	1374	-0-	-52	-0-	110	1	1264	3	N	-0-					-0-
11	1398	N	1398	-0-	-0-	-0-	107	1	1291	3	N	-0-					-0-
*12	1398	N	1398	-0-	-0-	-0-	118	1	1280	3	N	-0-					-0-
*01	1363	N	1363	-0-	-0-	-0-	93	1	1270	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	70	1	936	3	Y	8					13
							9	9									
09	983	N	983	-0-	-0-	-0-	65	1	905	3	Y	12	15	1			10
							13	9									
10	1023	N	1018	-0-	-5	-0-	68	1	935	3	Y	14	23	1			1
							15	9									
11	946	N	946	-0-	-0-	-0-	65	1	868	3	Y	12					13
							13	9									
*12	978	N	978	-0-	-0-	-0-	69	1	908	3	Y	1	13	1			1
							1	9									
*01	992	N	992	-0-	-0-	-0-	70	1	922	3	Y	-0-					1

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	28	1	568	3	N	4	4	1			5
							4	9									
09	553	N	553	-0-	-0-	-0-	29	1	520	3	N	4	5	1			4
							4	9									
10	589	N	569	-0-	-20	-0-	31	1	532	3	N	5	4	1			5
							6	9									
11	518	N	518	-0-	-0-	-0-	29	1	485	3	N	4	5	1			4
							4	9									
*12	579	N	579	-0-	-0-	-0-	32	1	540	3	N	6	4	1			6
							7	9									
*01	564	N	564	-0-	-0-	-0-	31	1	526	3	N	6	6	1			6
							7	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					13
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					13
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					13
11	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1	1	8			13
							1	9									
*12	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					13
*01	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					13

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	19	1	244	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	19	1	234	3	Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-
*12	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	19	1	228	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	37	1	476	3	Y	-0-					-0-
09	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	36	1	442	3	Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	33	1	402	3	Y	-0-					-0-
*12	421	N	421	-0-	-0-	-0-	33	1	388	3	Y	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	102	1	54	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	98	1	68	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	101	1	69	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	98	1	68	3	N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	101	1	69	3	N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	101	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	72	1	1465	3	N	10	10	1			14
							11	9									
09	1496	N	1496	-0-	-0-	-0-	78	1	1408	3	N	9	13	1			10
							10	9									
10	1581	N	1520	-0-	-61	-0-	82	1	1424	3	N	13	10	1			13
							14	9									
11	1424	N	1424	-0-	-0-	-0-	80	1	1331	3	N	12	13	1			12
							13	9									
*12	1486	N	1486	-0-	-0-	-0-	83	1	1386	3	N	15	10	1			17
							17	9									
*01	1496	N	1496	-0-	-0-	-0-	83	1	1396	3	N	15	17	1			15
							17	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

*02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
*07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

08	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					1
09	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					1
10	1829	N	659	-0-	-1170	-0-	658	3	1	9	N	1					2
11	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					2
*12	1949	N	1949	-0-	-0-	-0-	1949	3			N	-0-					2
*01	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*10	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					1
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					1
10	434	N	374	-0-	-60	-0-	374	3			N	-0-					1
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					1
*12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					1
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

08	2666	X	2508	-0-	-158	-0-	140	1	2355	3	Y	12	10	1			12
							13	9									
09	2550	X	2453	-0-	-97	-0-	139	1	2299	3	Y	14	10	1			16
							15	9									
10	2604	X	2473	-0-	-131	-0-	148	1	2310	3	Y	14	11	1			19
							15	9									
11	2400	X	2351	-0-	-49	-0-	143	1	2191	3	Y	15	16	1			18
							17	9									
12	2511	X	2397	-0-	-114	-0-	153	1	2231	3	Y	12	17	1			13
							13	9									
*01	2167	N	2167	-0-	-0-	-0-	138	1	2019	3	Y	9	11	1			11
							10	9									

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

08	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	40	1	430	3	N	-0-					-0-
*01	1410	N	1410	-0-	-0-	-0-	96	1	1314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	27	1	545	3	N	4	4	1			6
							4	9									
09	600	N	600	-0-	-0-	-0-	31	1	566	3	N	3	5	1			4
							3	9									
10	683	N	683	-0-	-0-	-0-	37	1	639	3	N	6	4	1			6
							7	9									
11	647	N	647	-0-	-0-	-0-	36	1	603	3	N	7	6	1	1	8	6
							8	9									
*12	604	N	604	-0-	-0-	-0-	34	1	564	3	N	5	4	1			7
							6	9									
*01	593	N	593	-0-	-0-	-0-	33	1	553	3	N	6	7	1			6
							7	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

08	417	N	417	-0-	-0-	-0-	19	1	395	3	N	3	3	1			4
							3	9									
09	394	N	394	-0-	-0-	-0-	20	1	371	3	N	3	4	1			3
							3	9									
10	434	N	303	-0-	-131	-0-	16	1	285	3	N	2	2	1			3
							2	9									
11	291	N	291	-0-	-0-	-0-	16	1	272	3	N	3	3	1			3
							3	9									
*12	301	N	301	-0-	-0-	-0-	17	1	282	3	N	2	2	1			3
							2	9									
*01	310	N	310	-0-	-0-	-0-	17	1	290	3	N	3	3	1			3
							3	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

08	1265	N	1265	-0-	-0-	-0-	117	1	1148	3	N	-0-	1	1			2
09	1146	N	1146	-0-	-0-	-0-	105	1	1040	3	N	1					3
							1	9									
10	1302	N	1256	-0-	-46	-0-	108	1	1148	3	N	-0-					3
11	1183	N	1183	-0-	-0-	-0-	112	1	1071	3	N	-0-	1	1			2
*12	1095	N	1095	-0-	-0-	-0-	112	1	982	3	N	1					3
							1	9									
*01	1184	N	1184	-0-	-0-	-0-	124	1	1060	3	N	-0-	1	1			2

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

08	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-					1
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-	1	1			-0-
10	217	N	83	-0-	-134	-0-	4	1	79	3	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

08	401	N	401	-0-	-0-	-0-	37	1	362	3	N	2	3	1			7
							2	9									
09	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					7
10	404	N	404	-0-	-0-	-0-	35	1	369	3	N	-0-					7
11	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-	3	1			4
*12	387	N	387	-0-	-0-	-0-	39	1	344	3	N	4					8
							4	9									
*01	389	N	389	-0-	-0-	-0-	41	1	347	3	N	1	3	1			6
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					4
09	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
10	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-	3	1			1
11	1018	N	1018	-0-	-0-	-0-	1017	3	1	9	Y	1	1	8			1
*12	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					1
*01	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
01	DLQ G-10		6	-0-	6	6	6	2			N	-0-					1

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	16	1	337	3	N	2	2	1			3
							2	9									
09	346	N	346	-0-	-0-	-0-	18	1	326	3	N	2	3	1			2
							2	9									
10	345	N	345	-0-	-0-	-0-	19	1	323	3	N	3	2	1			3
							3	9									
11	324	N	324	-0-	-0-	-0-	18	1	303	3	N	3	3	1			3
							3	9									
*12	328	N	328	-0-	-0-	-0-	18	1	307	3	N	3	2	1			4
							3	9									
*01	331	N	331	-0-	-0-	-0-	18	1	309	3	N	4	4	1			4
							4	9									

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	16	1	323	3	N	2	2	1			3
							2	9									
09	297	N	297	-0-	-0-	-0-	15	1	280	3	N	2	3	1			2
							2	9									
10	372	N	325	-0-	-47	-0-	18	1	304	3	N	3	2	1			3
							3	9									
11	322	N	322	-0-	-0-	-0-	18	1	300	3	N	4	3	1	1	8	3
							4	9									
*12	329	N	329	-0-	-0-	-0-	18	1	309	3	N	2	2	1			3
							2	9									
*01	322	N	322	-0-	-0-	-0-	18	1	301	3	N	3	3	1			3
							3	9									

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	57	1	565	3	N	3	5	1			10
							3	9									
09	553	N	553	-0-	-0-	-0-	51	1	501	3	N	1					11
							1	9									
10	651	N	584	-0-	-67	-0-	50	1	534	3	N	-0-					11
11	549	N	549	-0-	-0-	-0-	52	1	497	3	N	-0-	5	1			6
*12	543	N	543	-0-	-0-	-0-	55	1	481	3	N	6					12
							7	9									
*01	556	N	556	-0-	-0-	-0-	58	1	497	3	N	1	5	1			8
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	7	1	136	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1120	N	1120	-0-	-0-	-0-	92	1	1028	3	N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	105	1	1042	3	N	-0-					-0-
10	992	N	914	-0-	-78	-0-	73	1	841	3	N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	86	1	1035	3	N	-0-					-0-
*12	1109	N	1109	-0-	-0-	-0-	94	1	1015	3	N	-0-					-0-
*01	1080	N	1080	-0-	-0-	-0-	73	1	1007	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-	1	1			-0-
09	137	N	137	-0-	-0-	-0-	9	1	127	3	Y	1	1	1			-0-
							1	9									
10	164	N	164	-0-	-0-	-0-	10	1	153	3	Y	1					1
							1	9									
11	112	N	112	-0-	-0-	-0-	7	1	104	3	Y	1	1	1			1
							1	9									
*12	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-	1	1			-0-
*01	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	8	1	111	3	Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	10	1	147	3	Y	1					1
							1	9									
11	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
*12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	52	1	586	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	56	1	557	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	46	1	536	3	N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
*12	637	N	637	-0-	-0-	-0-	54	1	583	3	N	-0-					-0-
*01	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	69	1	883	3	Y	-0-					-0-
09	906	N	906	-0-	-0-	-0-	67	1	838	3	Y	1					1
							1	9									
10	961	N	930	-0-	-31	-0-	70	1	860	3	Y	-0-	1	1			-0-
11	907	N	907	-0-	-0-	-0-	70	1	836	3	Y	1					1
							1	9									
*12	910	N	910	-0-	-0-	-0-	72	1	837	3	Y	1	1	1	1	8	-0-
							1	9									
*01	900	N	900	-0-	-0-	-0-	71	1	828	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3071	-0-	-29	-0-	173	1	2896	3	N	2					16
							2	9									
09	3150	X	3000	-0-	-150	-0-	159	1	2831	3	N	9	8	1			17
							10	9									
10	3255	X	2977	-0-	-278	-0-	157	1	2819	3	N	1					18
							1	9									
11	3120	X	2735	-0-	-385	-0-	148	1	2586	3	N	1	1	8			18
							1	9									
12	3193	X	2613	-0-	-580	-0-	148	1	2465	3	N	-0-					18
01	3100	X	2900	-0-	-200	-0-	167	1	2733	3	N	-0-					18

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3091	-0-	-195	-0-	174	1	2915	3	N	2					17
							2	9									
09	3180	X	3065	-0-	-115	-0-	162	1	2894	3	N	8	8	1			17
							9	9									
10	3286	X	3027	-0-	-259	-0-	159	1	2866	3	N	2					19
							2	9									
11	3120	X	2832	-0-	-288	-0-	154	1	2678	3	N	-0-					19
12	3224	X	2860	-0-	-364	-0-	162	1	2698	3	N	-0-					19
01	3162	X	2927	-0-	-235	-0-	168	1	2759	3	N	-0-					19

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

08	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

08	866	N	866	-0-	-0-	-0-	71	1	795	3	N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	48	1	473	3	N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	105	1	1209	3	N	-0-					-0-
11	924	N	924	-0-	-0-	-0-	71	1	853	3	N	-0-					-0-
*12	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-					-0-
*01	1019	N	1019	-0-	-0-	-0-	69	1	950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2797	X	2797	-0-	-0-	-0-	180	1	2617	2	N	-0-					59
09	2704	X	2704	-0-	-0-	-0-	196	1	2508	2	N	-0-					59
10	2771	X	2771	-0-	-0-	-0-	202	1	2551	2	N	16					75
							18	9									
11	2734	X	2734	-0-	-0-	-0-	212	1	2518	2	N	4					79
							4	9									
12	2790	X	2561	-0-	-229	-0-	241	1	2319	2	N	1					80
							1	9									
*01	2666	N	2666	-0-	-0-	-0-	211	1	2455	2	N	-0-					80

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	55	1	611	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	57	1	561	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	51	1	589	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	47	1	565	3	N	-0-					-0-
*12	568	N	568	-0-	-0-	-0-	48	1	520	3	N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	37	1	511	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	772	N	772	-0-	-0-	-0-	71	1	699	3	N	2	7	1			14
							2	9									
09	828	N	828	-0-	-0-	-0-	76	1	750	3	N	2					16
							2	9									
10	899	N	887	-0-	-12	-0-	76	1	811	3	N	-0-					16
11	848	N	848	-0-	-0-	-0-	80	1	768	3	N	-0-	7	1			9
*12	527	N	527	-0-	-0-	-0-	53	1	468	3	N	5					14
							6	9									
*01	641	N	641	-0-	-0-	-0-	67	1	571	3	N	3	6	1			11
							3	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
*06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
*07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					1
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					1
10	640	N	640	-0-	-0-	-0-	640	3			N	-0-					1
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					1
*12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					1
*01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					5
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					5
10	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					5
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					5
*12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					5
*01	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					5

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	16	1	185	3	Y	1					2
							1	9									
09	198	N	198	-0-	-0-	-0-	15	1	183	3	Y	-0-					2
10	248	N	219	-0-	-29	-0-	18	1	199	3	Y	2					4
							2	9									
11	356	N	356	-0-	-0-	-0-	31	1	324	3	Y	1	3	1			2
							1	9									
*12	351	N	351	-0-	-0-	-0-	29	1	321	3	Y	1					3
							1	9									
*01	380	N	380	-0-	-0-	-0-	32	1	346	3	Y	2					5
							2	9									

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	-0-	49	1	582	3	Y	1					2
							1	9									
09	608	N	608	-0-	-0-	-0-	45	1	561	3	Y	2					4
							2	9									
10	627	N	627	-0-	-0-	-0-	52	1	574	3	Y	1					5
							1	9									
11	622	N	622	-0-	-0-	-0-	54	1	566	3	Y	2	5	1			2
							2	9									
*12	635	N	635	-0-	-0-	-0-	53	1	581	3	Y	1					3
							1	9									
*01	571	N	571	-0-	-0-	-0-	48	1	521	3	Y	2					5
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	-0-	34	1	575	3	N	-0-					6
09	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					6
10	620	N	595	-0-	-25	-0-	31	1	564	3	N	-0-					6
11	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					6
*12	558	N	558	-0-	-0-	-0-	32	1	526	3	N	-0-					6
*01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					6

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					1
09	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					1
10	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					1
11	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					1
*12	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					1
*01	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	10	1	128	3	Y	1					1
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					1
11	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-	1	1			-0-
*12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	13	1	139	3	Y	1					1
							1	9									

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	29	1	345	3	Y	-0-					1
09	350	N	350	-0-	-0-	-0-	26	1	323	3	Y	1					2
							1	9									
10	372	N	372	-0-	-0-	-0-	31	1	340	3	Y	1					3
							1	9									
11	300	N	300	-0-	-0-	-0-	26	1	273	3	Y	1	3	1			1
							1	9									
*12	382	N	382	-0-	-0-	-0-	32	1	349	3	Y	1					2
							1	9									
*01	352	N	352	-0-	-0-	-0-	30	1	321	3	Y	1					3
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2651	-0-	-139	-0-	2651	3			N	-0-					2
09	2640	X	2521	-0-	-119	-0-	2521	3			N	-0-					2
10	2728	X	2586	-0-	-142	-0-	2586	3			N	-0-					2
11	2610	X	2487	-0-	-123	-0-	2487	3			N	-0-					2
12	2697	X	2533	-0-	-164	-0-	2533	3			N	-0-					2
*01	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	30	1	465	3	Y	1	2	1			1
							1	9									
09	522	N	522	-0-	-0-	-0-	35	1	486	3	Y	1	1	1			1
							1	9									
10	496	N	463	-0-	-33	-0-	32	1	429	3	Y	2	1	1			2
							2	9									
11	390	N	390	-0-	-0-	-0-	26	1	361	3	Y	3	1	1			4
							3	9									
*12	406	N	406	-0-	-0-	-0-	30	1	375	3	Y	1	4	1			1
							1	9									
*01	547	N	547	-0-	-0-	-0-	39	1	508	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	90	1	1508	3	Y	7	6	1			8
							8	9									
09	1557	N	1557	-0-	-0-	-0-	88	1	1460	3	Y	8	6	1			10
							9	9									
10	1612	N	1553	-0-	-59	-0-	93	1	1450	3	Y	9	7	1			12
							10	9									
11	1475	N	1475	-0-	-0-	-0-	90	1	1375	3	Y	9	10	1			11
							10	9									
*12	1573	N	1573	-0-	-0-	-0-	100	1	1464	3	Y	8	11	1			8
							9	9									
*01	1568	N	1568	-0-	-0-	-0-	100	1	1460	3	Y	7	8	1			7
							8	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	21	1	317	3	N	-0-					1
09	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					1
10	341	N	337	-0-	-4	-0-	22	1	315	3	N	-0-					1
11	280	N	280	-0-	-0-	-0-	20	1	258	3	N	2					3
							2	9									
*12	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					3
*01	320	N	320	-0-	-0-	-0-	22	1	297	3	N	1	3	1			1
							1	9									

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
10	155	N	87	-0-	-68	-0-	6	1	81	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	X	523	-0-	-35	-0-	27	1	492	3	N	4	4	1			5
							4	9									
09	540	X	507	-0-	-33	-0-	27	1	476	3	N	4	4	1			5
							4	9									
10	558	X	510	-0-	-48	-0-	27	1	479	3	N	4	4	1			5
							4	9									
11	510	X	477	-0-	-33	-0-	26	1	448	3	N	3	4	1			4
							3	9									
12	527	X	466	-0-	-61	-0-	26	1	437	3	N	3	2	1			5
							3	9									
*01	399	N	399	-0-	-0-	-0-	23	1	373	3	N	3	5	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

08	244	X	244	-0-	-0-	-0-	11	1	231	3	N	2	2	1			2
							2	9									
09	240	X	240	-0-	-0-	-0-	12	1	226	3	N	2	2	1			2
							2	9									
10	248	X	248	-0-	-0-	-0-	13	1	233	3	N	2	2	1			2
							2	9									
11	242	X	242	-0-	-0-	-0-	14	1	226	3	N	2	2	1			2
							2	9									
*12	252	X	252	-0-	-0-	-0-	14	1	235	3	N	3	2	1			3
							3	9									
*01	254	N	254	-0-	-0-	-0-	14	1	237	3	N	3	3	1			3
							3	9									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

08	76	N	76	-0-	-0-	-0-	1	1	27	3	N	44	3	1			46
							48	9									
09	32	N	32	-0-	-0-	-0-	1	1	24	3	N	6	27	1			25
							7	9									
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-	15	1			10
11	0	N	-0-	-0-	-0-	-0-					N	7	8	1	1	8	8
*12	41	N	41	-0-	-0-	-0-	2	1	30	3	N	8	5	1			11
							9	9									
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	8	1			3

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

08	1927	X	1927	-0-	-0-	-0-	108	1	1816	3	N	3					116
							3	9									
09	1873	X	1873	-0-	-0-	-0-	107	1	1766	3	N	-0-					116
10	1860	X	1412	-0-	-448	-0-	85	1	1327	3	N	-0-					116
11	1710	X	11	-0-	-1699	-0-	1	1	10	3	N	-0-					116
12	1922	X	86	-0-	-1836	-0-	5	1	79	3	N	2	2	8			116
							2	9									
*01	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					116

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

08	2852	X	2675	-0-	-177	-0-	150	1	2525	3	Y	-0-					140
09	2580	X	2516	-0-	-64	-0-	144	1	2372	3	Y	-0-					140
10	2976	X	2151	-0-	-825	-0-	127	1	1988	3	Y	33					173
							36	9									
11	2880	X	2356	-0-	-524	-0-	144	1	2211	3	Y	1	1	8			173
							1	9									
12	2976	X	1929	-0-	-1047	-0-	124	1	1805	3	Y	-0-					173
*01	2426	N	2426	-0-	-0-	-0-	155	1	2271	3	Y	-0-					173

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	X	1649	-0-	-0-	-0-	91	1	1523	3	Y	32					200
							35	9									
09	1290	X	1142	-0-	-148	-0-	65	1	1077	3	Y	-0-					200
10	1550	X	1248	-0-	-302	-0-	75	1	1169	3	Y	4					204
							4	9									
11	1500	X	1060	-0-	-440	-0-	65	1	995	3	Y	-0-					204
12	1643	X	1276	-0-	-367	-0-	82	1	1192	3	Y	2	2	8			204
							2	9									
01	1643	X	1493	-0-	-150	-0-	93	1	1359	3	Y	37	160	1			81
							41	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	47	1	840	3	N	6	7	1			9
							7	9									
09	853	N	853	-0-	-0-	-0-	45	1	799	3	N	8	7	1			10
							9	9									
10	899	N	873	-0-	-26	-0-	46	1	820	3	N	6	7	1			9
							7	9									
11	820	N	820	-0-	-0-	-0-	45	1	768	3	N	6	7	1	1	8	7
							7	9									
*12	830	N	830	-0-	-0-	-0-	47	1	775	3	N	7	4	1			10
							8	9									
*01	822	N	822	-0-	-0-	-0-	46	1	768	3	N	7	11	1			6
							8	9									

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	-0-	61	1	1027	3	N	-0-					-0-
09	1058	N	1058	-0-	-0-	-0-	60	1	998	3	N	-0-					-0-
10	1085	N	1078	-0-	-7	-0-	65	1	1013	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
*12	1019	N	1019	-0-	-0-	-0-	65	1	954	3	N	-0-					-0-
*01	1035	N	1035	-0-	-0-	-0-	66	1	969	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
10	279	N	252	-0-	-27	-0-	16	1	236	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	16	1	253	3	N	1					1
							1	9									

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					1
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	-0-	63	1	619	3	N	2	5	1			10
							2	9									
09	558	N	558	-0-	-0-	-0-	51	1	506	3	N	1					11
							1	9									
10	713	N	601	-0-	-112	-0-	52	1	548	3	N	1					12
							1	9									
11	584	N	584	-0-	-0-	-0-	55	1	529	3	N	-0-	5	1			7
*12	612	N	612	-0-	-0-	-0-	62	1	543	3	N	6					13
							7	9									
*01	630	N	630	-0-	-0-	-0-	66	1	563	3	N	1	5	1			9
							1	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	43	1	423	3	N	3	3	1			9
							3	9									
09	556	N	556	-0-	-0-	-0-	51	1	504	3	N	1					10
							1	9									
10	595	N	595	-0-	-0-	-0-	51	1	544	3	N	-0-					10
11	640	N	640	-0-	-0-	-0-	61	1	579	3	N	-0-	4	1			6
*12	718	N	718	-0-	-0-	-0-	73	1	637	3	N	7					13
							8	9									
*01	614	N	614	-0-	-0-	-0-	64	1	550	3	N	-0-	5	1			8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					1
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
10	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-	1	1			-0-
11	129	N	129	-0-	-0-	-0-	7	1	121	3	N	1					1
							1	9									
*12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-	1	1			-0-
*01	134	N	134	-0-	-0-	-0-	8	1	125	3	N	1					1
							1	9									

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					2
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					2
11	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					2
*12	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					2
*01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					2

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1159	-0-	-143	-0-	54	1	1096	3	N	8	8	1			11
							9	9									
09	1230	X	1087	-0-	-143	-0-	56	1	1023	3	N	7	10	1			8
							8	9									
10	1271	X	1038	-0-	-233	-0-	56	1	972	3	N	9	8	1			9
							10	9									
11	1200	X	770	-0-	-430	-0-	43	1	719	3	N	7	8	1			8
							8	9									
12	1240	X	1111	-0-	-129	-0-	62	1	1037	3	N	11	7	1			12
							12	9									
*01	1133	N	1133	-0-	-0-	-0-	63	1	1057	3	N	12	12	1			12
							13	9									

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2137	X	2137	-0-	-0-	-0-	99	1	2023	3	N	14	13	1			19
							15	9									
09	1800	X	1637	-0-	-163	-0-	85	1	1539	3	N	12	18	1	1	8	12
							13	9									
10	2190	X	2190	-0-	-0-	-0-	119	1	2051	3	N	18	11	1	1	8	18
							20	9									
11	3523	X	3523	-0-	-0-	-0-	197	1	3286	3	N	36	25	1	3	8	26
							40	9									
*12	3159	X	3159	-0-	-0-	-0-	176	1	2948	3	N	32	21	1	2	8	35
							35	9									
*01	2775	X	2775	-0-	-0-	-0-	154	1	2589	3	N	29	34	1			30
							32	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	55	1	922	3	Y	-0-					158
09	808	N	808	-0-	-0-	-0-	46	1	762	3	Y	-0-					158
10	1023	N	922	-0-	-101	-0-	55	1	865	3	Y	2					160
							2	9									
11	879	N	879	-0-	-0-	-0-	54	1	825	3	Y	-0-					160
*12	791	N	791	-0-	-0-	-0-	51	1	740	3	Y	-0-					160
*01	863	N	863	-0-	-0-	-0-	55	1	808	3	Y	-0-					160

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	9	1	156	3	N	2	3	1			3
							2	9									
09	158	N	158	-0-	-0-	-0-	8	1	148	3	N	2	2	1			3
							2	9									
10	186	N	158	-0-	-28	-0-	8	1	148	3	N	2	2	1			3
							2	9									
11	148	N	148	-0-	-0-	-0-	8	1	139	3	N	1	2	1			2
							1	9									
*12	151	N	151	-0-	-0-	-0-	8	1	141	3	N	2	1	1			3
							2	9									
*01	147	N	147	-0-	-0-	-0-	8	1	137	3	N	2	3	1			2
							2	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	42	1	409	3	N	2	3	1			7
							2	9									
09	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-					7
10	527	N	474	-0-	-53	-0-	41	1	433	3	N	-0-					7
11	305	N	305	-0-	-0-	-0-	29	1	276	3	N	-0-	3	1			4
*12	442	N	442	-0-	-0-	-0-	45	1	391	3	N	5					9
							6	9									
*01	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-	3	1			6

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
*06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*07	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	71	1	697	3	N	2	4	1			9
							2	9									
09	738	N	738	-0-	-0-	-0-	68	1	670	3	N	-0-					9
10	1067	N	1067	-0-	-0-	-0-	92	1	974	3	N	1					10
							1	9									
11	764	N	764	-0-	-0-	-0-	72	1	692	3	N	-0-	4	1			6
*12	863	N	863	-0-	-0-	-0-	88	1	769	3	N	5					11
							6	9									
*01	875	N	875	-0-	-0-	-0-	92	1	782	3	N	1	4	1			8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	19	1	345	3	N	1	1	1			2
							1	9									
09	333	N	333	-0-	-0-	-0-	18	1	314	3	N	1	1	1			2
							1	9									
10	372	N	354	-0-	-18	-0-	20	1	332	3	N	2	2	1			2
							2	9									
11	335	N	335	-0-	-0-	-0-	19	1	315	3	N	1	1	1			2
							1	9									
*12	326	N	326	-0-	-0-	-0-	19	1	306	3	N	1	2	1			1
							1	9									
*01	327	N	327	-0-	-0-	-0-	20	1	306	3	N	1					2
							1	9									

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	76	1	744	3	N	4	7	1			14
							4	9									
09	669	N	669	-0-	-0-	-0-	61	1	607	3	N	1					15
							1	9									
10	1023	N	661	-0-	-362	-0-	57	1	604	3	N	-0-					15
11	574	N	574	-0-	-0-	-0-	54	1	520	3	N	-0-	6	1			9
*12	495	N	495	-0-	-0-	-0-	50	1	439	3	N	5					14
							6	9									
*01	365	N	365	-0-	-0-	-0-	38	1	325	3	N	2	6	1			10
							2	9									

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	115	1	1137	3	N	4	8	1			18
							4	9									
09	1151	N	1151	-0-	-0-	-0-	106	1	1043	3	N	2					20
							2	9									
10	1302	N	1227	-0-	-75	-0-	105	1	1121	3	N	1					21
							1	9									
11	1065	N	1065	-0-	-0-	-0-	101	1	964	3	N	-0-	9	1			12
*12	924	N	924	-0-	-0-	-0-	93	1	820	3	N	10					22
							11	9									
*01	907	N	907	-0-	-0-	-0-	95	1	812	3	N	-0-	8	1			14

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2	1	1			2
							2	9									
09	314	N	314	-0-	-0-	-0-	18	1	295	3	Y	1	1	1			2
							1	9									
10	328	N	328	-0-	-0-	-0-	20	1	307	3	Y	1	1	1			2
							1	9									
11	307	N	307	-0-	-0-	-0-	19	1	286	3	Y	2	2	1			2
							2	9									
*12	317	N	317	-0-	-0-	-0-	20	1	295	3	Y	2	2	1			2
							2	9									
*01	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1	2	1			1
							1	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					1
09	185	N	185	-0-	-0-	-0-	10	1	174	3	N	1	1	1			1
							1	9									
10	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1	1	1			1
							1	9									
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					1
*12	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-	1	1			-0-
*01	181	N	181	-0-	-0-	-0-	11	1	169	3	N	1					1
							1	9									

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	8	1	99	3	Y	1					1
							1	9									
10	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					1
11	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-	1	1			-0-
*12	118	N	118	-0-	-0-	-0-	10	1	107	3	Y	1					1
							1	9									
*01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					1

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	94	1	923	3	N	3	7	1			15
							3	9									
09	903	N	903	-0-	-0-	-0-	83	1	818	3	N	2					17
							2	9									
10	992	N	932	-0-	-60	-0-	80	1	851	3	N	1					18
							1	9									
11	832	N	832	-0-	-0-	-0-	79	1	753	3	N	-0-	8	1			10
*12	693	N	693	-0-	-0-	-0-	70	1	615	3	N	7					17
							8	9									
*01	882	N	882	-0-	-0-	-0-	92	1	786	3	N	4	8	1			13
							4	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	45	1	532	3	Y	2					3
							2	9									
09	526	N	526	-0-	-0-	-0-	39	1	486	3	Y	1					4
							1	9									
10	533	N	533	-0-	-0-	-0-	44	1	487	3	Y	2					6
							2	9									
11	532	N	532	-0-	-0-	-0-	46	1	485	3	Y	1	5	1			2
							1	9									
*12	516	N	516	-0-	-0-	-0-	43	1	472	3	Y	1					3
							1	9									
*01	508	N	508	-0-	-0-	-0-	43	1	463	3	Y	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	7272	-0-	-106	-0-	396	1	6872	3	N	4					78
							4	9									
09	7140	X	6122	-0-	-1018	-0-	351	1	5771	3	N	-0-					78
10	7161	X	6785	-0-	-376	-0-	383	1	6400	3	N	2	72	1			8
							2	9									
11	6930	X	6080	-0-	-850	-0-	358	1	5709	3	N	12					20
							13	9									
12	7285	X	5861	-0-	-1424	-0-	343	1	5510	3	N	7					27
							8	9									
01	7192	X	6846	-0-	-346	-0-	433	1	6399	3	N	13					40
							14	9									

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	-0-	33	1	580	3	N	-0-					9
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					9
10	651	N	509	-0-	-142	-0-	29	1	480	3	N	-0-	8	1			1
11	640	N	640	-0-	-0-	-0-	38	1	600	3	N	2					3
							2	9									
*12	631	N	631	-0-	-0-	-0-	37	1	593	3	N	1					4
							1	9									
*01	631	N	631	-0-	-0-	-0-	40	1	590	3	N	1					5
							1	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	29	1	480	3	Y	-0-					104
09	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					104
10	682	N	15	-0-	-667	-0-	1	1	14	3	Y	-0-					104
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					104
*12	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					104
*01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					104

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4840	-0-	-275	-0-	272	1	4565	3	N	3					25
							3	9									
09	4650	X	4632	-0-	-18	-0-	245	1	4370	3	N	15	12	1	1	8	27
							17	9									
10	4898	X	4717	-0-	-181	-0-	248	1	4466	3	N	3					30
							3	9									
11	4740	X	4465	-0-	-275	-0-	242	1	4219	3	N	4	4	8			30
							4	9									
12	4898	X	4412	-0-	-486	-0-	250	1	4156	3	N	5	5	8			30
							6	9									
01	4836	X	4379	-0-	-457	-0-	252	1	4127	3	N	-0-					30

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20708	X	19307	-0-	-1401	-0-	1085	1	18207	3	N	14					114
							15	9									
09	20406	X	20406	-0-	-0-	-0-	1080	1	19253	3	N	66	56	1	5	8	119
							73	9									
10	20845	X	20845	-0-	-0-	-0-	1096	1	19735	3	N	13	2	8			130
							14	9									
11	19560	X	19305	-0-	-255	-0-	1045	1	18223	3	N	34	34	8			130
							37	9									
*12	19677	X	19677	-0-	-0-	-0-	1114	1	18509	3	N	49	49	8			130
							54	9									
01	21080	X	19093	-0-	-1987	-0-	1098	1	17995	3	N	-0-					130

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	30	1	1232	3	N	1					22
							1	9									
09	1115	N	1115	-0-	-0-	-0-	30	1	1081	3	N	4					26
							4	9									
10	1333	N	1212	-0-	-121	-0-	32	1	1180	3	N	-0-					26
11	698	N	698	-0-	-0-	-0-	19	1	678	3	N	1	1	8			26
							1	9									
*12	1166	N	1166	-0-	-0-	-0-	31	1	1128	3	N	6	2	8			30
							7	9									
*01	1189	N	1189	-0-	-0-	-0-	30	1	1158	3	N	1					31
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	51	1	664	3	N	2	2	1			5
							2	9									
09	687	N	687	-0-	-0-	-0-	48	1	638	3	N	1	2	1			4
							1	9									
10	744	N	709	-0-	-35	-0-	48	1	659	3	N	2	2	1			4
							2	9									
11	680	N	680	-0-	-0-	-0-	47	1	631	3	N	2	3	1			3
							2	9									
*12	707	N	707	-0-	-0-	-0-	51	1	649	3	N	6	2	1	2	8	5
							7	9									
*01	709	N	709	-0-	-0-	-0-	53	1	652	3	N	4	4	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	45	1	535	3	Y	1					2
							1	9									
09	533	N	533	-0-	-0-	-0-	39	1	492	3	Y	2					4
							2	9									
10	589	N	568	-0-	-21	-0-	47	1	520	3	Y	1					5
							1	9									
11	465	N	465	-0-	-0-	-0-	40	1	423	3	Y	2	5	1			2
							2	9									
*12	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					2
*01	433	N	433	-0-	-0-	-0-	37	1	394	3	Y	2					4
							2	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0-	-0-	18	1	426	3	Y	-0-	1	1			1
09	358	N	358	-0-	-0-	-0-	17	1	341	3	Y	-0-	1	1			-0-
10	768	N	768	-0-	-0-	-0-	37	1	731	3	Y	-0-					-0-
11	1581	N	1581	-0-	-0-	-0-	71	1	1508	3	Y	2	1	1			1
							2	9									
*12	1366	N	1366	-0-	-0-	-0-	67	1	1298	3	Y	1	1	1			1
							1	9									
*01	1254	N	1254	-0-	-0-	-0-	61	1	1193	3	Y	-0-					1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
*03	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					1
*04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					1
*05	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					1
*06	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					1
*07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					1
*08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					1
*09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					1
*10	1023	N	931	-0-	-92	-0-	931	3			N	-0-					1
*11	875	N	875	-0-	-0-	-0-	875	3			N	-0-					1
*12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					1
*01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
*07	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1020	N	1020	-0-	-0-	-0-	52	1	966	3	N	2	2	1			3
							2	9									
09	964	N	964	-0-	-0-	-0-	49	1	914	3	N	1	2	1			2
							1	9									
10	994	N	994	-0-	-0-	-0-	49	1	943	3	N	2	2	1			2
							2	9									
11	968	N	968	-0-	-0-	-0-	47	1	919	3	N	2					4
							2	9									
*12	991	N	991	-0-	-0-	-0-	48	1	941	3	N	2	2	1			4
							2	9									
*01	981	N	981	-0-	-0-	-0-	48	1	931	3	N	2	2	1			4
							2	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	111	1	1433	3	N	-0-					-0-
09	1464	N	1464	-0-	-0-	-0-	108	1	1355	3	N	1					1
							1	9									
10	1550	N	1504	-0-	-46	-0-	113	1	1391	3	N	-0-	1	1			-0-
11	1454	N	1454	-0-	-0-	-0-	112	1	1341	3	N	1					1
							1	9									
*12	1456	N	1456	-0-	-0-	-0-	115	1	1340	3	N	1	1	1			1
							1	9									
*01	1445	N	1445	-0-	-0-	-0-	113	1	1332	3	N	-0-					1

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-	1	1			-0-
09	202	N	202	-0-	-0-	-0-	13	1	189	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					-0-
*12	222	N	222	-0-	-0-	-0-	16	1	206	3	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	15	1	188	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	54	1	711	3	N	2					4
							2	9									
09	748	N	748	-0-	-0-	-0-	50	1	696	3	N	2	4	1			2
							2	9									
10	753	N	753	-0-	-0-	-0-	51	1	699	3	N	3	4	1			1
							3	9									
11	683	N	683	-0-	-0-	-0-	47	1	633	3	N	3					4
							3	9									
*12	706	N	706	-0-	-0-	-0-	50	1	655	3	N	1	4	1			1
							1	9									
*01	712	N	712	-0-	-0-	-0-	50	1	661	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

08	846	N	846	-0-	-0-	-0-	48	1	797	3	N	1					4
							1	9									
09	817	N	817	-0-	-0-	-0-	43	1	772	3	N	2	2	1			4
							2	9									
10	837	N	833	-0-	-4	-0-	44	1	789	3	N	-0-					4
11	787	N	787	-0-	-0-	-0-	43	1	744	3	N	-0-					4
*12	853	N	853	-0-	-0-	-0-	48	1	805	3	N	-0-					4
*01	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					4

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

08	845	N	845	-0-	-0-	-0-	91	1	750	3	Y	4	2	1			3
							4	9									
09	855	N	855	-0-	-0-	-0-	81	1	773	3	Y	1	3	1			1
							1	9									
10	806	N	690	-0-	-116	-0-	42	1	645	3	Y	3	3	1			1
							3	9									
11	635	N	635	-0-	-0-	-0-	39	1	594	3	Y	2	3	1			-0-
							2	9									
*12	767	N	767	-0-	-0-	-0-	160	1	605	3	Y	2					2
							2	9									
*01	745	N	745	-0-	-0-	-0-	161	1	581	3	Y	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

08	1725	N	1725	-0-	-0-	-0-	97	1	1627	3	N	1					9
							1	9									
09	1566	N	1566	-0-	-0-	-0-	83	1	1479	3	N	4	4	1			9
							4	9									
10	1635	N	1635	-0-	-0-	-0-	86	1	1548	3	N	1					10
							1	9									
11	1678	N	1678	-0-	-0-	-0-	91	1	1586	3	N	1	1	8			10
							1	9									
*12	1605	N	1605	-0-	-0-	-0-	91	1	1514	3	N	-0-					10
*01	1560	N	1560	-0-	-0-	-0-	90	1	1470	3	N	-0-					10

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

08	689	N	689	-0-	-0-	-0-	39	1	650	3	N	-0-					242
09	669	N	669	-0-	-0-	-0-	38	1	631	3	N	-0-					242
10	744	N	676	-0-	-68	-0-	41	1	635	3	N	-0-					242
11	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					242
*12	606	N	606	-0-	-0-	-0-	39	1	567	3	N	-0-					242
*01	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					242

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	600	N	600	-0-	-0-	-0-	74	1	526	3	Y	-0-					-0-
09	590	N	590	-0-	-0-	-0-	74	1	516	3	Y	-0-					-0-
10	744	N	558	-0-	-186	-0-	70	1	488	3	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	80	1	551	3	Y	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	91	1	612	3	Y	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	91	1	625	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

08	1196	N	1196	-0-	-0-	-0-	77	1	1118	3	N	1	1	1					1
							1	9											
09	1100	N	1100	-0-	-0-	-0-	72	1	1028	3	N	-0-							1
10	1240	N	1187	-0-	-53	-0-	77	1	1109	3	N	1	1	1					1
							1	9											
11	1070	N	1070	-0-	-0-	-0-	70	1	998	3	N	2	1	1					2
							2	9											
*12	1109	N	1109	-0-	-0-	-0-	70	1	1038	3	N	1	1	1					2
							1	9											
*01	1032	N	1032	-0-	-0-	-0-	61	1	970	3	N	1	1	1					2
							1	9											

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0-	-0-	101	1	1454	3	N	1	1	1			2
							1	9									
09	1479	N	1479	-0-	-0-	-0-	97	1	1382	3	N	-0-					2
10	1519	N	1515	-0-	-4	-0-	98	1	1416	3	N	1	1	1			2
							1	9									
11	1422	N	1422	-0-	-0-	-0-	93	1	1328	3	N	1	1	1			2
							1	9									
*12	1479	N	1479	-0-	-0-	-0-	93	1	1384	3	N	2	1	1			3
							2	9									
*01	1507	N	1507	-0-	-0-	-0-	90	1	1416	3	N	1	1	1			3
							1	9									

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	8			-0-
							1	9									
*12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	59	1	848	3	N	1	1	1			1
							1	9									
09	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					1
10	858	N	858	-0-	-0-	-0-	56	1	801	3	N	1	1	1			1
							1	9									
11	772	N	772	-0-	-0-	-0-	51	1	720	3	N	1	1	1			1
							1	9									
*12	894	N	894	-0-	-0-	-0-	56	1	837	3	N	1	1	1			1
							1	9									
*01	830	N	830	-0-	-0-	-0-	49	1	779	3	N	2	1	1			2
							2	9									

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	56	1	939	3	Y	6					139
							7	9									
09	825	N	825	-0-	-0-	-0-	47	1	776	3	Y	2					141
							2	9									
10	845	N	845	-0-	-0-	-0-	51	1	794	3	Y	-0-					141
11	764	N	764	-0-	-0-	-0-	47	1	715	3	Y	2					143
							2	9									
*12	796	N	796	-0-	-0-	-0-	51	1	745	3	Y	-0-					143
*01	789	N	789	-0-	-0-	-0-	50	1	737	3	Y	2					145
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	17	1	282	3	N	7					215
							8	9									
09	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					215
10	310	N	270	-0-	-40	-0-	16	1	251	3	N	3					218
							3	9									
11	249	N	249	-0-	-0-	-0-	15	1	232	3	N	2					220
							2	9									
*12	245	N	245	-0-	-0-	-0-	16	1	229	3	N	-0-					220
*01	245	N	245	-0-	-0-	-0-	15	1	223	3	N	6					226
							7	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
10	124	N	122	-0-	-2	-0-	7	1	115	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	37	1	726	3	Y	-0-	1	1			-0-
09	737	N	737	-0-	-0-	-0-	35	1	702	3	Y	-0-					-0-
10	775	N	762	-0-	-13	-0-	37	1	724	3	Y	1					1
							1	9									
11	724	N	724	-0-	-0-	-0-	37	1	687	3	Y	-0-					1
*12	736	N	736	-0-	-0-	-0-	39	1	697	3	Y	-0-	1	1			-0-
*01	736	N	736	-0-	-0-	-0-	44	1	692	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	31	1	561	3	N	5	6	1			8
							6	9									
09	580	N	580	-0-	-0-	-0-	30	1	543	3	N	6	6	1			8
							7	9									
10	589	N	587	-0-	-2	-0-	31	1	550	3	N	5	6	1			7
							6	9									
11	556	N	556	-0-	-0-	-0-	30	1	520	3	N	5	6	1			6
							6	9									
*12	570	N	570	-0-	-0-	-0-	32	1	532	3	N	5	3	1			8
							6	9									
*01	572	N	572	-0-	-0-	-0-	32	1	532	3	N	7	10	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	18	1	219	3	Y	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	-0-	64	1	1069	3	N	-0-					10
09	1051	N	1051	-0-	-0-	-0-	56	1	995	3	N	-0-					10
10	1023	N	935	-0-	-88	-0-	49	1	886	3	N	-0-					10
11	1044	N	1044	-0-	-0-	-0-	57	1	986	3	N	1	1	8			10
							1	9									
*12	1046	N	1046	-0-	-0-	-0-	59	1	987	3	N	-0-					10
*01	1057	N	1057	-0-	-0-	-0-	61	1	996	3	N	-0-					10

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	41	1	686	3	N	-0-					3
09	586	N	586	-0-	-0-	-0-	31	1	553	3	N	2	2	1			3
							2	9									
10	785	N	785	-0-	-0-	-0-	41	1	743	3	N	1					4
							1	9									
11	679	N	679	-0-	-0-	-0-	37	1	642	3	N	-0-					4
*12	691	N	691	-0-	-0-	-0-	39	1	650	3	N	2	2	8			4
							2	9									
*01	686	N	686	-0-	-0-	-0-	39	1	647	3	N	-0-					4

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	136	3	1	9	N	1	1	8			-0-
*12	96	N	96	-0-	-0-	-0-	94	3	2	9	N	2	2	8			-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	37	1	616	3	N	2					128
							2	9									
09	572	N	572	-0-	-0-	-0-	33	1	539	3	N	-0-					128
10	651	N	563	-0-	-88	-0-	34	1	529	3	N	-0-					128
11	495	N	495	-0-	-0-	-0-	30	1	465	3	N	-0-					128
*12	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					128
*01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					128

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	36	1	598	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	34	1	567	3	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					-0-
*01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	28	1	507	3	N	5	5	1			6
							6	9									
09	520	N	520	-0-	-0-	-0-	27	1	489	3	N	4	4	1			6
							4	9									
10	529	N	529	-0-	-0-	-0-	28	1	495	3	N	5	5	1			6
							6	9									
11	479	N	479	-0-	-0-	-0-	26	1	450	3	N	3	5	1			4
							3	9									
*12	458	N	458	-0-	-0-	-0-	26	1	428	3	N	4	2	1			6
							4	9									
*01	460	N	460	-0-	-0-	-0-	26	1	430	3	N	4	7	1			3
							4	9									

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	24	1	993	3	N	1					23
							1	9									
09	962	N	962	-0-	-0-	-0-	26	1	933	3	N	3					26
							3	9									
10	992	N	970	-0-	-22	-0-	26	1	944	3	N	-0-					26
11	979	N	979	-0-	-0-	-0-	27	1	948	3	N	4	4	8			26
							4	9									
*12	983	N	983	-0-	-0-	-0-	26	1	953	3	N	4	1	8			29
							4	9									
*01	916	N	916	-0-	-0-	-0-	23	1	892	3	N	1					30
							1	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
10	1395	N	1305	-0-	-90	-0-	1305	3			N	-0-					-0-
11	1197	N	1197	-0-	-0-	-0-	1196	3	1	9	N	1	1	8			-0-
*12	1326	N	1326	-0-	-0-	-0-	1325	3	1	9	N	1	1	8			-0-
*01	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	70	1	1178	3	N	-0-					6
09	1205	N	1205	-0-	-0-	-0-	64	1	1138	3	N	3	3	1			6
							3	9									
10	1271	N	1209	-0-	-62	-0-	64	1	1144	3	N	1					7
							1	9									
11	1134	N	1134	-0-	-0-	-0-	61	1	1073	3	N	-0-					7
*12	1143	N	1143	-0-	-0-	-0-	65	1	1078	3	N	-0-					7
*01	1126	N	1126	-0-	-0-	-0-	65	1	1061	3	N	-0-					7

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					1
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					1
10	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					1
11	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
*12	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					1
*01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	74	1	1250	3	N	-0-					6
09	1325	N	1325	-0-	-0-	-0-	70	1	1251	3	N	4	3	1			7
							4	9									
10	1379	N	1379	-0-	-0-	-0-	73	1	1306	3	N	-0-					7
11	1271	N	1271	-0-	-0-	-0-	69	1	1202	3	N	-0-					7
*12	1337	N	1337	-0-	-0-	-0-	76	1	1261	3	N	-0-					7
*01	1318	N	1318	-0-	-0-	-0-	76	1	1242	3	N	-0-					7

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	36	1	603	3	N	-0-					3
09	618	N	618	-0-	-0-	-0-	33	1	583	3	N	2	2	1			3
							2	9									
10	651	N	615	-0-	-36	-0-	32	1	583	3	N	-0-					3
11	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					3
*12	612	N	612	-0-	-0-	-0-	35	1	575	3	N	2	2	8			3
							2	9									
*01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					3
09	582	N	582	-0-	-0-	-0-	31	1	549	3	N	2	2	1			3
							2	9									
10	608	N	608	-0-	-0-	-0-	32	1	575	3	N	1					4
							1	9									
11	518	N	518	-0-	-0-	-0-	28	1	490	3	N	-0-					4
*12	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					4
*01	523	N	523	-0-	-0-	-0-	30	1	493	3	N	-0-					4

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	13	1	218	3	N	2					46
							2	9									
09	204	N	204	-0-	-0-	-0-	12	1	191	3	N	1					47
							1	9									
10	279	N	216	-0-	-63	-0-	13	1	203	3	N	-0-					47
11	209	N	209	-0-	-0-	-0-	13	1	196	3	N	-0-					47
*12	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-					47
*01	241	N	241	-0-	-0-	-0-	15	1	225	3	N	1					48
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-		-0-	-0-	85	1	1522	3	N	13	15	1			19
								14	9									
09	1611	N	1611	-0-		-0-	-0-	84	1	1512	3	N	14	14	1			19
								15	9									
10	1659	N	1659	-0-		-0-	-0-	88	1	1556	3	N	14	15	1			18
								15	9									
11	1574	N	1574	-0-		-0-	-0-	86	1	1476	3	N	11	15	1			14
								12	9									
*12	1500	N	1500	-0-		-0-	-0-	84	1	1402	3	N	13	7	1			20
								14	9									
*01	1596	N	1596	-0-		-0-	-0-	90	1	1489	3	N	15	23	1			12
								17	9									

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2492	-0-		-360	-0-	131	1	2341	3	N	18	21	1			26
								20	9									
09	2670	X	2332	-0-		-338	-0-	122	1	2188	3	N	20	20	1			26
								22	9									
10	2728	X	2350	-0-		-378	-0-	124	1	2206	3	N	18	20	1			24
								20	9									
11	2520	X	2229	-0-		-291	-0-	122	1	2090	3	N	15	20	1			19
								17	9									
12	2511	X	2221	-0-		-290	-0-	125	1	2077	3	N	17	10	1			26
								19	9									
*01	2209	N	2209	-0-		-0-	-0-	125	1	2063	3	N	19	30	1			15
								21	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-		-0-	-0-	21	1	359	3	Y	2	2	1			2
								2	9									
09	415	N	415	-0-		-0-	-0-	24	1	388	3	Y	3	2	1			3
								3	9									
10	434	N	434	-0-		-0-	-0-	26	1	406	3	Y	2	2	1			3
								2	9									
11	411	N	411	-0-		-0-	-0-	25	1	383	3	Y	3	3	1			3
								3	9									
*12	423	N	423	-0-		-0-	-0-	27	1	394	3	Y	2	3	1			2
								2	9									
*01	424	N	424	-0-		-0-	-0-	27	1	395	3	Y	2	2	1			2
								2	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-		-0-	-0-	91	1	1522	3	Y	8	7	1			8
								9	9									
09	1575	N	1575	-0-		-0-	-0-	89	1	1477	3	Y	8	6	1			10
								9	9									
10	1605	N	1605	-0-		-0-	-0-	96	1	1499	3	Y	9	7	1			12
								10	9									
11	1566	N	1566	-0-		-0-	-0-	95	1	1460	3	Y	10	10	1			12
								11	9									
*12	1688	N	1688	-0-		-0-	-0-	108	1	1571	3	Y	8	11	1			9
								9	9									
*01	1650	N	1650	-0-		-0-	-0-	105	1	1538	3	Y	6	8	1			7
								7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	78	1	1699	3	Y	5					16
							6	9									
09	1666	N	1666	-0-	-0-	-0-	73	1	1584	3	Y	8	17	1			7
							9	9									
10	1798	N	1689	-0-	-109	-0-	88	1	1595	3	Y	5					12
							6	9									
11	1651	N	1651	-0-	-0-	-0-	85	1	1558	3	Y	7	16	1			3
							8	9									
*12	1635	N	1635	-0-	-0-	-0-	90	1	1543	3	Y	2					5
							2	9									
*01	1629	N	1629	-0-	-0-	-0-	90	1	1538	3	Y	1					6
							1	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	25	1	1021	3	N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	29	1	1052	3	N	-0-					-0-
10	992	N	848	-0-	-144	-0-	22	1	826	3	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	26	1	916	3	N	1	1	8			-0-
							1	9									
*12	905	N	905	-0-	-0-	-0-	24	1	879	3	N	2	2	8			-0-
							2	9									
*01	1037	N	1037	-0-	-0-	-0-	26	1	1011	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192	N	1192	-0-	-0-	-0-	55	1	1129	3	N	7	7	1			10
							8	9									
09	1163	N	1163	-0-	-0-	-0-	60	1	1094	3	N	8	10	1			8
							9	9									
10	1177	N	1177	-0-	-0-	-0-	64	1	1102	3	N	10	8	1			10
							11	9									
11	1113	N	1113	-0-	-0-	-0-	62	1	1040	3	N	10	10	1			10
							11	9									
*12	1132	N	1132	-0-	-0-	-0-	63	1	1057	3	N	11	8	1			13
							12	9									
*01	1108	N	1108	-0-	-0-	-0-	61	1	1034	3	N	12	13	1			12
							13	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1161	N	1161	-0-	-0-	-0-	75	1	1086	2	N	-0-					25
09	1115	N	1115	-0-	-0-	-0-	81	1	1034	2	N	-0-					25
10	1147	N	1130	-0-	-17	-0-	82	1	1041	2	N	6					31
							7	9									
11	1108	N	1108	-0-	-0-	-0-	86	1	1020	2	N	2					33
							2	9									
*12	1095	N	1095	-0-	-0-	-0-	103	1	992	2	N	-0-					33
*01	1065	N	1065	-0-	-0-	-0-	84	1	981	2	N	-0-					33

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5215	-0-	-117	-0-	342	1	4873	3	N	-0-					200
09	5160	X	4986	-0-	-174	-0-	322	1	4664	3	N	-0-					200
10	5301	X	5028	-0-	-273	-0-	314	1	4714	3	N	-0-					200
11	5010	X	4741	-0-	-269	-0-	313	1	4425	3	N	3	3	8			200
							3	9									
12	5208	X	4771	-0-	-437	-0-	313	1	4452	3	N	5	5	8			200
							6	9									
01	5208	X	4728	-0-	-480	-0-	303	1	4425	3	N	-0-					200

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					1
09	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					1
10	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-					1
11	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
*12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
*01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	21	1	389	3	N	1	1	1			2
							1	9									
09	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-	1	1			1
10	452	N	452	-0-	-0-	-0-	22	1	429	3	N	1	1	1			1
							1	9									
11	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
*12	259	N	259	-0-	-0-	-0-	13	1	244	3	N	2	1	1	1	8	1
							2	9									
*01	444	N	444	-0-	-0-	-0-	22	1	421	3	N	1	1	1			1
							1	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4017	-0-	-168	-0-	221	1	3709	3	N	79	2	8			320
							87	9									
09	3990	X	3788	-0-	-202	-0-	212	1	3502	3	N	67	161	1	3	8	223
							74	9									
10	4123	X	3907	-0-	-216	-0-	230	1	3587	3	N	82	3	8			302
							90	9									
11	3990	X	3663	-0-	-327	-0-	218	1	3349	3	N	87	162	1	1	8	226
							96	9									
12	4092	X	3665	-0-	-427	-0-	230	1	3354	3	N	74					300
							81	9									
01	4030	X	3701	-0-	-329	-0-	232	1	3390	3	N	72	162	1			210
							79	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0-	-0-	83	1	1387	3	N	1					8
							1	9									
09	1414	N	1414	-0-	-0-	-0-	75	1	1335	3	N	4	4	1			8
							4	9									
10	1488	N	1456	-0-	-32	-0-	77	1	1378	3	N	1					9
							1	9									
11	1332	N	1332	-0-	-0-	-0-	72	1	1260	3	N	-0-					9
*12	1360	N	1360	-0-	-0-	-0-	77	1	1281	3	N	2	2	8			9
							2	9									
*01	1346	N	1346	-0-	-0-	-0-	77	1	1269	3	N	-0-					9

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					84
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-	44	1			40
10	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					40
11	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					40
*12	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					40
*01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					40

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	25	1	422	3	Y	2	2	1			2
							2	9									
09	440	N	440	-0-	-0-	-0-	25	1	412	3	Y	3	2	1			3
							3	9									
10	465	N	436	-0-	-29	-0-	26	1	408	3	Y	2	2	1			3
							2	9									
11	402	N	402	-0-	-0-	-0-	24	1	375	3	Y	3	3	1			3
							3	9									
*12	420	N	420	-0-	-0-	-0-	27	1	391	3	Y	2	3	1			2
							2	9									
*01	420	N	420	-0-	-0-	-0-	27	1	391	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-		-0-	-0-	13	1 19	218	3	Y	1	1	1			1
09	226	N	226	-0-		-0-	-0-	13	1 19	212	3	Y	1	1	1			1
10	248	N	232	-0-		-16	-0-	14	1 29	216	3	Y	2	1	1			2
11	219	N	219	-0-		-0-	-0-	13	1 19	205	3	Y	1	1	1			2
*12	223	N	223	-0-		-0-	-0-	14	1 19	208	3	Y	1	2	1			1
*01	223	N	223	-0-		-0-	-0-	14	1 19	208	3	Y	1	1	1			1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-		-0-	-0-	38	1 69	780	3	N	5	5	1			8
09	795	N	795	-0-		-0-	-0-	41	1 69	748	3	N	5	7	1			6
10	837	N	776	-0-		-61	-0-	42	1 79	727	3	N	6	5	1			7
11	737	N	737	-0-		-0-	-0-	41	1 99	687	3	N	8	7	1	1	8	7
*12	733	N	733	-0-		-0-	-0-	41	1 89	684	3	N	7	5	1			9
*01	688	N	688	-0-		-0-	-0-	38	1 79	643	3	N	6	8	1			7

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	1134	-0-		-168	-0-	52	1 89	1074	3	N	7	8	1			10
09	1260	X	1088	-0-		-172	-0-	56	1 99	1023	3	N	8	10	1			8
10	1302	X	1099	-0-		-203	-0-	60	1 99	1030	3	N	8	7	1			9
11	1170	X	1042	-0-		-128	-0-	58	1 11 9	973	3	N	10	10	1			9
12	1178	X	1039	-0-		-139	-0-	58	1 11 9	970	3	N	10	7	1			12
*01	968	N	968	-0-		-0-	-0-	54	1 10 9	904	3	N	9	11	1			10

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-		-0-	-0-	37	1 79	669	3	N	6	7	1			8
09	671	N	671	-0-		-0-	-0-	35	1 79	629	3	N	6	6	1			8
10	744	N	728	-0-		-16	-0-	38	1 79	683	3	N	6	6	1			8
11	695	N	695	-0-		-0-	-0-	38	1 69	651	3	N	5	7	1			6
*12	705	N	705	-0-		-0-	-0-	40	1 79	658	3	N	6	3	1			9
*01	583	N	583	-0-		-0-	-0-	33	1 69	544	3	N	5	9	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	37	1	630	3	N	21					124
							23	9									
09	594	N	594	-0-	-0-	-0-	34	1	560	3	N	-0-					124
10	620	N	505	-0-	-115	-0-	30	1	475	3	N	-0-					124
11	654	N	654	-0-	-0-	-0-	40	1	614	3	N	-0-					124
*12	662	N	662	-0-	-0-	-0-	41	1	592	3	N	26	2	8			148
							29	9									
*01	628	N	628	-0-	-0-	-0-	40	1	588	3	N	-0-					148

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	46	1	942	3	N	25	189	1			284
							28	9									
09	977	N	977	-0-	-0-	-0-	50	1	906	3	N	19					303
							21	9									
10	1147	N	1010	-0-	-137	-0-	53	1	920	3	N	34	184	1			153
							37	9									
11	964	N	964	-0-	-0-	-0-	53	1	888	3	N	21					174
							23	9									
*12	989	N	989	-0-	-0-	-0-	54	1	903	3	N	29					203
							32	9									
*01	1000	N	1000	-0-	-0-	-0-	54	1	902	3	N	40					243
							44	9									

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	797	-0-	797	12228	52	1	745	3	N	-0-					212
09	0	W	760	-0-	760	12988	50	1	710	3	N	-0-					212
10	0	W	779	-0-	779	13767	51	1	728	3	N	-0-					212
11	0	W	742	-0-	742	14509	49	1	693	3	N	-0-					212
12	0	W	754	-0-	754	15263	48	1	706	3	N	-0-					212
01	0	W	742	-0-	742	16005	44	1	698	3	N	-0-					212

GREAT WESTERN DRILLING COMPANY 328780
SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	79	-0-	-76	-0-	79	2			Y	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-
01	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	2			N	-0-					-0-
12	155	N	73	-0-	-82	-0-	73	2			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
12	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
01	186	N	90	-0-	-96	-0-	90	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	294	-0-	-78	-0-	294	2			N	-0-					-0-
09	420	N	328	-0-	-92	-0-	328	2			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
*01	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			Y	-0-					-0-
12	465	N	398	-0-	-67	-0-	398	2			Y	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	2			N	-0-					-0-
10	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
12	341	N	220	-0-	-121	-0-	220	2			N	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	119	-0-	-67	-0-	119	2			N	-0-					-0-
09	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	2			N	-0-					-0-
11	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	195	-0-	-53	-0-	195	2			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
01	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14	-0-	451	2			N	-0-					-0-
09	450	N	393	-0-	-57	-0-	393	2			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
11	450	N	399	-0-	-51	-0-	399	2			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					-0-
01	465	N	346	-0-	-119	-0-	346	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	X	63	-0-	-120	-0-	63	2			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
01	403	N	324	-0-	-79	-0-	324	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	2			Y	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
10	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
*01	866	N	866	-0-	-0-	-0-	866	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
12	496	N	336	-0-	-160	-0-	336	2			Y	-0-					-0-
01	465	N	246	-0-	-219	-0-	246	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

08	310	N	246	-0-	-64	-0-	246	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	240	N	52	-0-	-188	-0-	52	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

08	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

08	651	N	72	-0-	-579	-0-	72	2			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
12	806	N	523	-0-	-283	-0-	523	2			N	-0-					-0-
01	744	N	246	-0-	-498	-0-	246	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

08	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	2			N	-0-					-0-
12	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

08	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
09	660	N	616	-0-	-44	-0-	616	2			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	2			N	-0-					-0-
11	660	N	568	-0-	-92	-0-	568	2			N	-0-					-0-
12	651	N	530	-0-	-121	-0-	530	2			N	-0-					-0-
01	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

08	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

08	465	N	360	-0-	-105	-0-	360	2			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	333	-0-	-132	-0-	333	2			N	-0-					-0-
09	420	N	194	-0-	-226	-0-	194	2			N	-0-					-0-
10	403	N	183	-0-	-220	-0-	183	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
01	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	20	1	22	2	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	2	1	3	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	310	N	201	-0-	-109	-0-	201	2			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
12	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	28	1	52	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

08	268	N	268	-0-	-0-	-0-	125	1	143	2	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	92	1	147	2	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	79	1	126	2	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	95	1	139	2	N	-0-					-0-
12	248	N	224	-0-	-24	-0-	97	1	127	2	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	76	1	140	2	N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

08	159	N	159	-0-	-0-	-0-	74	1	85	2	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	50	1	79	2	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	59	1	94	2	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	66	1	97	2	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	54	1	71	2	N	-0-					-0-
01	155	N	151	-0-	-4	-0-	53	1	98	2	N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

08	682	N	347	-0-	-335	-0-	347	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	496	N	294	-0-	-202	-0-	294	2			N	-0-					-0-
01	434	N	209	-0-	-225	-0-	209	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

08	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	18					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

08	160 N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
09	270 N	214	-0-	-56	-0-	214	2			Y	-0-					-0-
10	248 N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
11	195 N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
12	217 N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
01	186 N	131	-0-	-55	-0-	131	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

08	315 N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	301 N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	321 N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
11	363 N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	310 N	279	-0-	-31	-0-	279	2			N	-0-					-0-
01	310 N	273	-0-	-37	-0-	273	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

08	154 N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	150 N	142	-0-	-8	-0-	142	2			N	-0-					-0-
10	155 N	137	-0-	-18	-0-	137	2			N	-0-					-0-
11	170 N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	166 N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*01	133 N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

08	212 N	212	-0-	-0-	-0-	99	1	113	2	N	-0-					-0-
09	180 N	84	-0-	-96	-0-	32	1	52	2	N	-0-					-0-
10	155 N	93	-0-	-62	-0-	36	1	57	2	N	-0-					-0-
11	210 N	195	-0-	-15	-0-	79	1	116	2	N	-0-					-0-
12	148 N	148	-0-	-0-	-0-	64	1	84	2	N	-0-					-0-
*01	133 N	133	-0-	-0-	-0-	47	1	86	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	44	1	50	2	N	-0-			-0-
09	71	N	71	-0-	-0-	-0-	27	1	44	2	N	-0-			-0-
10	104	N	104	-0-	-0-	-0-	40	1	64	2	N	-0-			-0-
11	90	N	76	-0-	-14	-0-	31	1	45	2	N	-0-			-0-
12	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-			-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	87	1	99	2	N	-0-			-0-
09	180	N	1	-0-	-179	-0-	1	2			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
12	74	N	74	-0-	-0-	-0-	32	1	42	2	N	-0-			-0-
*01	11	N	11	-0-	-0-	-0-	4	1	7	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	142	1	162	2	N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	82	1	131	2	N	-0-			-0-
10	323	N	323	-0-	-0-	-0-	124	1	199	2	N	-0-			-0-
11	236	N	236	-0-	-0-	-0-	96	1	140	2	N	-0-			-0-
12	293	N	293	-0-	-0-	-0-	127	1	166	2	N	-0-			-0-
01	186	N	156	-0-	-30	-0-	55	1	101	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	742	-0-	-2	-0-	346	1	396	2	N	-0-			-0-
09	720	N	709	-0-	-11	-0-	273	1	436	2	N	-0-			-0-
10	698	N	698	-0-	-0-	-0-	269	1	429	2	N	-0-			-0-
11	720	N	697	-0-	-23	-0-	283	1	414	2	N	-0-			-0-
12	744	N	690	-0-	-54	-0-	299	1	391	2	N	-0-			-0-
01	713	N	689	-0-	-24	-0-	242	1	447	2	N	-0-			-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	77	-0-	-47	-0-	36	1	41	2	N	-0-			-0-
09	90	N	21	-0-	-69	-0-	8	1	13	2	N	-0-			-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
11	60	N	20	-0-	-40	-0-	8	1	12	2	N	-0-			-0-
12	31	N	27	-0-	-4	-0-	12	1	15	2	N	-0-			-0-
*01	19	N	19	-0-	-0-	-0-	7	1	12	2	N	-0-			-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-			-0-
09	213	N	213	-0-	-0-	-0-	82	1	131	2	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-			-0-
11	126	N	126	-0-	-0-	-0-	51	1	75	2	N	-0-			-0-
12	217	N	206	-0-	-11	-0-	89	1	117	2	N	-0-			-0-
*01	261	N	261	-0-	-0-	-0-	92	1	169	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
09	390	N	211	-0-	-179	-0-	211	2			Y	-0-					-0-
10	651	N	332	-0-	-319	-0-	332	2			Y	-0-					-0-
11	780	N	426	-0-	-354	-0-	426	2			Y	-0-					-0-
12	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

08	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1148						N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

08	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
09	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
12	682	N	450	-0-	-232	-0-	450	2			N	-0-					-0-
01	651	N	219	-0-	-432	-0-	219	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

08	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

08	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	T. A.		342	-0-	342	342	342	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
09	240	N	179	-0-	-61	-0-	179	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	300	N	67	-0-	-233	-0-	67	2			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	430	-0-	-190	-0-	430	2			N	-0-					-0-
09	510	N	341	-0-	-169	-0-	341	2			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	2			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
09	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
01	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	804	-0-	-374	-0-	804	2			N	-0-					-0-
09	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1054	N	1000	-0-	-54	-0-	1000	2			N	-0-					-0-
01	1147	N	985	-0-	-162	-0-	985	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	109	1	125	2	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	73	1	117	2	N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	58	1	93	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	77	1	112	2	N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	53	1	69	2	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	47	1	87	2	N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
12	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
01	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	-0-	43	1	50	2	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	33	1	53	2	N	-0-					-0-
10	124	N	63	-0-	-61	-0-	24	1	39	2	N	-0-					-0-
11	90	N	60	-0-	-30	-0-	24	1	36	2	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	27	1	35	2	N	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	22	1	41	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	85	1	97	2	N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	39	1	61	2	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	52	1	83	2	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	32	1	47	2	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	46	1	60	2	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	34	1	62	2	N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	913	-0-	-110	-0-	913	2			N	-0-					-0-
09	900	N	893	-0-	-7	-0-	893	2			N	-0-					-0-
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
*01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
09	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
12	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*01	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-
11	540	N	345	-0-	-195	-0-	345	2			N	-0-					-0-
12	558	N	318	-0-	-240	-0-	318	2			N	-0-					-0-
*01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

08	1178	N	1134	-0-	-44	-0-	1134	2			N	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	2			N	-0-					-0-
12	1147	N	997	-0-	-150	-0-	997	2			N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*01	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

08	372	N	274	-0-	-98	-0-	274	2			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

08	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	600	N	549	-0-	-51	-0-	549	2			N	-0-					-0-
12	682	N	503	-0-	-179	-0-	503	2			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	2			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
01	403	N	261	-0-	-142	-0-	261	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	120	N	20	-0-	-100	-0-	20	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

08	1054	N	968	-0-	-86	-0-	968	2			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
10	1023	N	895	-0-	-128	-0-	895	2			N	-0-					-0-
11	930	N	883	-0-	-47	-0-	883	2			N	-0-					-0-
12	992	N	908	-0-	-84	-0-	908	2			N	-0-					-0-
*01	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
12	1612	N	1053	-0-	-559	-0-	1053	2			N	-0-					-0-
01	1612	N	1001	-0-	-611	-0-	1001	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

08	527	N	365	-0-	-162	-0-	365	2			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	2			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	689	-0-	-179	-0-	689	2			N	-0-					-0-
09	720	N	647	-0-	-73	-0-	647	2			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*01	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	651	N	395	-0-	-256	-0-	395	2			N	-0-					-0-
11	510	N	266	-0-	-244	-0-	266	2			N	-0-					-0-
12	465	N	117	-0-	-348	-0-	117	2			N	-0-					-0-
01	403	N	113	-0-	-290	-0-	113	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
*01	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	987	-0-	-129	-0-	987	2			N	-0-					-0-
09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
01	1178	N	1158	-0-	-20	-0-	1158	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	505	-0-	-146	-0-	505	2			N	-0-					-0-
09	600	N	420	-0-	-180	-0-	420	2			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
09	720	N	664	-0-	-56	-0-	664	2			N	-0-					-0-
10	744	N	733	-0-	-11	-0-	733	2			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
01	744	N	675	-0-	-69	-0-	675	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	288	-0-	-115	-0-	288	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	434	N	76	-0-	-358	-0-	76	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	372	N	360	-0-	-12	-0-	360	2			N	-0-					-0-
*01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-
10	868	N	630	-0-	-238	-0-	630	2			N	-0-					-0-
11	780	N	509	-0-	-271	-0-	509	2			N	-0-					-0-
12	868	N	738	-0-	-130	-0-	738	2			N	-0-					-0-
01	620	N	548	-0-	-72	-0-	548	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
09	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

08	496	N	494	-0-	-2	-0-	494	2			N	-0-					-0-
09	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-
11	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
12	403	N	183	-0-	-220	-0-	183	2			N	-0-					-0-
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

08	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	360	N	280	-0-	-80	-0-	280	2			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

08	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
09	240	N	167	-0-	-73	-0-	167	2			N	-0-					-0-
10	248	N	102	-0-	-146	-0-	102	2			N	-0-					-0-
11	240	N	138	-0-	-102	-0-	138	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

08	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					-0-
01	1085	N	1047	-0-	-38	-0-	1047	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
*01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
01	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	2			N	-0-					-0-
12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	2			N	-0-					-0-
10	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
11	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
01	558	N	408	-0-	-150	-0-	408	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	381	-0-	-146	-0-	381	2			N	-0-					-0-
09	450	N	391	-0-	-59	-0-	391	2			N	-0-					-0-
10	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	2			N	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	696	-0-	-110	-0-	696	2			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
11	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-
*01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	780	N	608	-0-	-172	-0-	608	2			N	-0-					-0-
12	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	720	N	625	-0-	-95	-0-	625	2			N	-0-					-0-
10	713	N	628	-0-	-85	-0-	628	2			N	-0-					-0-
11	690	N	610	-0-	-80	-0-	610	2			N	-0-					-0-
12	651	N	524	-0-	-127	-0-	524	2			N	-0-					-0-
01	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
11	480	N	362	-0-	-118	-0-	362	2			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

08	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
11	1080	N	826	-0-	-254	-0-	826	2			N	-0-					-0-
12	1147	N	743	-0-	-404	-0-	743	2			N	-0-					-0-
01	1054	N	713	-0-	-341	-0-	713	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

08	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

08	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
09	1380	N	1292	-0-	-88	-0-	1292	2			N	-0-					-0-
10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
11	1320	N	1183	-0-	-137	-0-	1183	2			N	-0-					-0-
12	1333	N	1316	-0-	-17	-0-	1316	2			N	-0-					-0-
01	1488	N	1286	-0-	-202	-0-	1286	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

08	465	N	156	-0-	-309	-0-	156	2			N	-0-					-0-
09	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	434	N	134	-0-	-300	-0-	134	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

08	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	310	N	203	-0-	-107	-0-	203	2			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
09	540	N	280	-0-	-260	-0-	280	2			N	-0-					-0-
10	527	N	286	-0-	-241	-0-	286	2			N	-0-					-0-
11	420	N	203	-0-	-217	-0-	203	2			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
10	930	N	815	-0-	-115	-0-	815	2			N	-0-					-0-
11	930	N	706	-0-	-224	-0-	706	2			N	-0-					-0-
12	899	N	864	-0-	-35	-0-	864	2			N	-0-					-0-
01	806	N	746	-0-	-60	-0-	746	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

08	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	2			N	-0-					-0-
12	496	N	367	-0-	-129	-0-	367	2			N	-0-					-0-
01	496	N	314	-0-	-182	-0-	314	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
11	660	N	574	-0-	-86	-0-	574	2			N	-0-					-0-
12	682	N	542	-0-	-140	-0-	542	2			N	-0-					-0-
01	651	N	592	-0-	-59	-0-	592	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	2			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

08	527	N	319	-0-	-208	-0-	319	2			N	-0-					-0-
09	420	N	222	-0-	-198	-0-	222	2			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

08	868	N	609	-0-	-259	-0-	609	2			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
10	837	N	633	-0-	-204	-0-	633	2			N	-0-					-0-
11	600	N	502	-0-	-98	-0-	502	2			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	2			N	-0-					-0-
*01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	462	-0-	-127	-0-	462	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	589	N	511	-0-	-78	-0-	511	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
09	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	2			N	-0-					-0-
01	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	24	-0-	-689	-0-	24	2			N	-0-					-0-
09	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-
10	620	N	487	-0-	-133	-0-	487	2			N	-0-					-0-
11	570	N	400	-0-	-170	-0-	400	2			N	-0-					-0-
12	558	N	326	-0-	-232	-0-	326	2			N	-0-					-0-
01	496	N	411	-0-	-85	-0-	411	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	360	N	286	-0-	-74	-0-	286	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
01	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	124	N	48	-0-	-76	-0-	48	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
09	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
10	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
11	1230	N	1199	-0-	-31	-0-	1199	2			N	-0-					-0-
12	1240	N	1075	-0-	-165	-0-	1075	2			N	-0-					-0-
01	1240	N	1127	-0-	-113	-0-	1127	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
11	270	N	127	-0-	-143	-0-	127	2			N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
01	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
11	420	N	398	-0-	-22	-0-	398	2			N	-0-					-0-
12	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	510	N	455	-0-	-55	-0-	455	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	540	N	468	-0-	-72	-0-	468	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	2			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
01	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	382	-0-	-52	-0-	382	2			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
12	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	414	-0-	-144	-0-	414	2			N	-0-					-0-
09	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	X	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

08	248	N	210	-0-	-38	-0-	210	2			N	-0-					-0-
09	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
12	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
01	465	N	116	-0-	-349	-0-	116	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	260	X	85	-0-	-175	-0-	85	2			N	-0-					-0-
09	56	X	56	-0-	-0-	-0-	56	2			N	-0-					-0-
10	124	N	43	-0-	-81	-0-	43	2			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	2			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	2			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	480	N	368	-0-	-112	-0-	368	2			N	-0-					-0-
12	465	N	354	-0-	-111	-0-	354	2			N	-0-					-0-
01	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

08	155	N	48	-0-	-107	-0-	48	2			N	-0-					-0-
09	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

08	875	N	875	-0-	-0-	-0-	177	1	681	2	N	15					23
							17	9									
09	810	N	168	-0-	-642	-0-	11	1	157	2	N	-0-					23
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					23
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					23
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					23
*01	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

08	583	N	583	-0-	-0-	-0-	120	1	463	2	N	-0-					-0-
09	390	N	243	-0-	-147	-0-	16	1	227	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	570	N	144	-0-	-426	-0-	144	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
*01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	2			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
12	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
01	496	N	328	-0-	-168	-0-	328	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	88	-0-	-98	-0-	18	1	70	2	N	-0-					-0-
09	90	N	33	-0-	-57	-0-	2	1	31	2	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	217	N	166	-0-	-51	-0-	166	2			N	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
12	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	2			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
01	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
12	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
12	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
01	372	N	235	-0-	-137	-0-	235	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	270	N	217	-0-	-53	-0-	217	2			N	-0-					-0-
12	279	N	166	-0-	-113	-0-	166	2			N	-0-					-0-
01	341	N	227	-0-	-114	-0-	227	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1260	N	1156	-0-	-104	-0-	1156	2			N	-0-					-0-
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	1426	N	1341	-0-	-85	-0-	1341	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	2131	-0-	-1589	-0-	2131	2			N	-0-					-0-
09	3270	X	2707	-0-	-563	-0-	2707	2			N	-0-					-0-
10	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					-0-
11	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
12	2790	X	2273	-0-	-517	-0-	2273	2			N	-0-					-0-
01	3224	X	2610	-0-	-614	-0-	2610	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
10	465	N	243	-0-	-222	-0-	243	2			N	-0-					-0-
11	390	N	186	-0-	-204	-0-	186	2			N	-0-					-0-
12	465	N	194	-0-	-271	-0-	194	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	158	1	181	2	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	122	1	195	2	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	117	1	188	2	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	132	1	193	2	N	-0-					-0-
12	341	N	314	-0-	-27	-0-	136	1	178	2	N	-0-					-0-
01	310	N	275	-0-	-35	-0-	97	1	178	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	158	1	181	2	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	137	1	218	2	N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	132	1	211	2	N	-0-					-0-
11	330	N	290	-0-	-40	-0-	118	1	172	2	N	-0-					-0-
12	372	N	333	-0-	-39	-0-	144	1	189	2	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	104	1	192	2	N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	-0-	79	1	306	2	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
01	1085	N	452	-0-	-633	-0-	452	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0-	-0-	59	1	229	2	N	-0-					-0-
09	210	N	57	-0-	-153	-0-	4	1	53	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
11	270	N	131	-0-	-139	-0-	131	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	61	1	233	2	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	270	N	197	-0-	-73	-0-	197	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	465	N	221	-0-	-244	-0-	221	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
09	540	N	400	-0-	-140	-0-	400	2			N	-0-					-0-
10	620	N	515	-0-	-105	-0-	515	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-
09	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	780	N	524	-0-	-256	-0-	524	2			N	-0-					-0-
12	744	N	598	-0-	-146	-0-	598	2			N	-0-					-0-
01	775	N	583	-0-	-192	-0-	583	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0-	-0-	203	1	232	2	N	-0-					-0-
09	420	N	408	-0-	-12	-0-	157	1	251	2	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	163	1	261	2	N	-0-					-0-
11	420	N	394	-0-	-26	-0-	160	1	234	2	N	-0-					-0-
12	434	N	383	-0-	-51	-0-	166	1	217	2	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	143	1	264	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	569	-0-	-20	-0-	266	1	303	2	N	-0-					-0-
09	600	N	511	-0-	-89	-0-	197	1	314	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	204	1	325	2	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	208	1	304	2	N	-0-					-0-
12	527	N	526	-0-	-1	-0-	228	1	298	2	N	-0-					-0-
01	527	N	524	-0-	-3	-0-	184	1	340	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	29	1	33	2	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	20	1	33	2	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	19	1	30	2	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	24	1	35	2	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	21	1	27	2	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	14	1	26	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	67	1	77	2	N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	39	1	63	2	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	60	1	88	2	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	39	1	51	2	N	-0-					-0-
01	155	N	128	-0-	-27	-0-	45	1	83	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	58	1	66	2	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	46	1	74	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	48	1	77	2	N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	53	1	78	2	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	55	1	72	2	N	-0-					-0-
01	124	N	66	-0-	-58	-0-	23	1	43	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

08	961	N	727	-0-	-234	-0-	727	2		N	-0-					-0-
09	990	N	508	-0-	-482	-0-	508	2		N	-0-					-0-
10	1085	N	565	-0-	-520	-0-	565	2		N	-0-					-0-
11	690	N	487	-0-	-203	-0-	487	2		N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	568	2		N	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	581	2		N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

08	2170	N	2078	-0-	-92	-0-	1313	1	765	2	N	-0-			-0-
09	1926	N	1926	-0-	-0-	-0-	1175	1	751	2	N	-0-			-0-
10	2325	N	1926	-0-	-399	-0-	1474	1	452	2	N	-0-			-0-
11	655	N	655	-0-	-0-	-0-	336	1	319	2	N	-0-			-0-
12	2544	N	2544	-0-	-0-	-0-	1520	1	1024	2	N	-0-			-0-
01	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

08	4185	X	3038	-0-	-1147	-0-	735	1	2303	2	N	-0-			-0-
09	3840	X	2797	-0-	-1043	-0-	2797	2			N	-0-			-0-
10	3069	X	2944	-0-	-125	-0-	2944	2			N	-0-			-0-
11	2880	X	2767	-0-	-113	-0-	2767	2			N	-0-			-0-
12	3038	X	2807	-0-	-231	-0-	2807	2			N	-0-			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

08	305	N	305	-0-	-0-	-0-	79	1	226	2	N	-0-			-0-
09	200	N	200	-0-	-0-	-0-	63	1	137	2	N	-0-			-0-
10	341	N	200	-0-	-141	-0-	33	1	167	2	N	-0-			-0-
11	315	N	315	-0-	-0-	-0-	145	1	170	2	N	-0-			-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-			-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		N	139	-0-	-0-	-0-	14	1	125	2	N	-0-					-0-
09		N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
10		N	26	-0-	-0-	-0-	24	1	2	2	N	-0-					-0-
11		N	-0-	-0-	-120	-0-					N	-0-					-0-
12		N	25	-0-	-99	-0-	24	1	1	2	N	-0-					-0-
01		N	-0-	-0-	-31	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		N	139	-0-	-0-	-0-	14	1	125	2	N	-0-					-0-
09		N	133	-0-	-0-	-0-	13	1	120	2	N	-0-					-0-
10		N	26	-0-	-0-	-0-	24	1	2	2	N	-0-					-0-
11		N	-0-	-0-	-120	-0-					N	-0-					-0-
12		N	25	-0-	-99	-0-	24	1	1	2	N	-0-					-0-
01		N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		N	372	-0-	-0-	-0-	37	1	335	2	N	-0-					-0-
09		N	450	-0-	-94	-0-	36	1	320	2	N	-0-					-0-
10		N	341	-0-	-314	-0-	24	1	3	2	N	-0-					-0-
11		N	360	-0-	-360	-0-					N	-0-					-0-
12		N	372	-0-	-347	-0-	24	1	1	2	N	-0-					-0-
01		N	31	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		N	47	-0-	-0-	-0-	5	1	42	2	N	-0-					-0-
09		N	90	-0-	-46	-0-	4	1	40	2	N	-0-					-0-
10		N	31	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
11		N	60	-0-	-60	-0-					N	-0-					-0-
12		N	31	-0-	-6	-0-	24	1	1	2	N	-0-					-0-
01		N	31	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		N	186	-0-	-47	-0-	14	1	125	2	N	-0-					-0-
09		N	180	-0-	-46	-0-	14	1	120	2	N	-0-					-0-
10		N	124	-0-	-97	-0-	24	1	3	2	N	-0-					-0-
11		N	120	-0-	-120	-0-					N	-0-					-0-
12		N	124	-0-	-98	-0-	24	1	2	2	N	-0-					-0-
01		N	31	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		N	93	-0-	-0-	-0-	9	1	84	2	N	-0-					-0-
09		N	90	-0-	-1	-0-	9	1	80	2	N	-0-					-0-
10		N	93	-0-	-67	-0-	24	1	2	2	N	-0-					-0-
11		N	90	-0-	-90	-0-					N	-0-					-0-
12		N	93	-0-	-68	-0-	24	1	1	2	N	-0-					-0-
01		N	31	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15	-0-	5	1	42	2	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	40	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	26	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	23	1	209	2	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	23	1	200	2	N	-0-					-0-
10	124	N	27	-0-	-97	-0-	24	1	3	2	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124	N	26	-0-	-98	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	9	1	84	2	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	9	1	80	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	372	-0-	-0-	-0-	37	1	335	2	N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	36	1	321	2	N	-0-					-0-
10	279	N	27	-0-	-252	-0-	24	1	3	2	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	N	26	-0-	-253	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	5	1	42	2	N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	24	1	3	2	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	26	-0-	-5	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	33	1	293	2	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	32	1	280	2	N	-0-					-0-
10	279	N	27	-0-	-252	-0-	24	1	3	2	N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	310	N	26	-0-	-284	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	976	N	976	-0-	-0-	-0-	98	1	878	2	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	95	1	841	2	N	-0-					-0-
10	372	N	27	-0-	-345	-0-	24	1	3	2	N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	26	-0-	-346	-0-	24	1	2	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	232	-0-	-109	-0-	23	1	209	2	N	-0-					-0-
09	330	N	223	-0-	-107	-0-	23	1	200	2	N	-0-					-0-
10	217	N	27	-0-	-190	-0-	24	1	3	2	N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	217	N	25	-0-	-192	-0-	24	1	1	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	104	-0-	-51	-0-	7	1	97	2	Y	-0-					-0-
09	180	N	94	-0-	-86	-0-	7	1	87	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
01	124	N	94	-0-	-30	-0-	7	1	87	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		35	-0-	35	153	3	1	32	2	Y	-0-					-0-
09	T. A.		98	-0-	98	251	8	1	90	2	Y	-0-					-0-
10	T. A.		86	-0-	86	337	7	1	79	2	Y	-0-					-0-
11	411	X	74	-0-	-337	-0-	6	1	68	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26	-0-	43	1	241	2	Y	-0-					-0-
09	360	N	282	-0-	-78	-0-	41	1	241	2	Y	-0-					-0-
10	403	N	300	-0-	-103	-0-	44	1	256	2	Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	40	1	223	2	Y	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	49	1	254	2	Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	55	1	296	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
09	210	N	190	-0-	-20	-0-	14	1	176	2	Y	-0-					-0-
10	341	N	265	-0-	-76	-0-	20	1	245	2	Y	-0-					-0-
11	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	19	1	214	2	Y	-0-					-0-
01	279	N	223	-0-	-56	-0-	17	1	206	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	4	1	12	2	Y	-0-			-0-
09	30	N	16	-0-	-14	-0-	4	1	12	2	Y	-0-			-0-
10	16	N	16	-0-	-0-	-0-	4	1	12	2	Y	-0-			-0-
11	34	N	34	-0-	-0-	-0-	7	1	27	2	Y	-0-			-0-
12	31	N	19	-0-	-12	-0-	4	1	15	2	Y	-0-			-0-
*01	39	N	39	-0-	-0-	-0-	9	1	30	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	603	-0-	-48	-0-	603	2	Y	-0-			-0-
09	690	N	674	-0-	-16	-0-	674	2	Y	-0-			-0-
10	682	N	626	-0-	-56	-0-	626	2	Y	-0-			-0-
11	601	N	601	-0-	-0-	-0-	601	2	Y	-0-			-0-
12	682	N	644	-0-	-38	-0-	644	2	Y	-0-			-0-
*01	681	N	681	-0-	-0-	-0-	681	2	Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	2	Y	-0-			-0-
09	338	N	338	-0-	-0-	-0-	338	2	Y	-0-			-0-
10	346	N	346	-0-	-0-	-0-	346	2	Y	-0-			-0-
11	343	N	343	-0-	-0-	-0-	343	2	Y	-0-			-0-
*12	348	N	348	-0-	-0-	-0-	348	2	Y	-0-			-0-
*01	360	N	360	-0-	-0-	-0-	360	2	Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	125	-0-	-30	-0-	125	2	Y	-0-			-0-
09	185	N	185	-0-	-0-	-0-	185	2	Y	-0-			-0-
10	166	N	166	-0-	-0-	-0-	166	2	Y	-0-			-0-
11	215	N	215	-0-	-0-	-0-	215	2	Y	-0-			-0-
12	155	N	75	-0-	-80	-0-	75	2	Y	-0-			-0-
01	155	N	-0-	-0-	-155	-0-			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	180	-0-	-6	-0-	180	2	Y	-0-			-0-
09	180	N	174	-0-	-6	-0-	174	2	Y	-0-			-0-
10	186	N	179	-0-	-7	-0-	179	2	Y	-0-			-0-
11	180	N	175	-0-	-5	-0-	175	2	Y	-0-			-0-
12	186	N	173	-0-	-13	-0-	173	2	Y	-0-			-0-
01	186	N	175	-0-	-11	-0-	175	2	Y	-0-			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	427	2	Y	-0-			-0-
09	420	N	409	-0-	-11	-0-	409	2	Y	-0-			-0-
10	434	N	395	-0-	-39	-0-	395	2	Y	-0-			-0-
11	438	N	438	-0-	-0-	-0-	438	2	Y	-0-			-0-
12	434	N	417	-0-	-17	-0-	417	2	Y	-0-			-0-
*01	460	N	460	-0-	-0-	-0-	460	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
09	300	N	245	-0-	-55	-0-	245	2			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
*12	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
01	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31	-0-	6	1	87	2	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
10	155	N	79	-0-	-76	-0-	5	1	74	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3	-0-	39	1	640	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-
10	558	N	480	-0-	-78	-0-	29	1	451	2	Y	-0-					-0-
11	660	N	449	-0-	-211	-0-	27	1	422	2	Y	-0-					-0-
12	682	N	648	-0-	-34	-0-	40	1	608	2	Y	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	38	1	588	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	312	-0-	-29	-0-	18	1	294	2	Y	-0-					-0-
09	360	N	314	-0-	-46	-0-	18	1	296	2	Y	-0-					-0-
10	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	29	1	441	2	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	223	-0-	-87	-0-	13	1	210	2	Y	-0-					-0-
09	300	N	281	-0-	-19	-0-	16	1	265	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	21	1	327	2	Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
12	279	N	210	-0-	-69	-0-	13	1	197	2	Y	-0-					-0-
01	310	N	182	-0-	-128	-0-	11	1	171	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	18	1	290	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	18	1	286	2	Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	21	1	311	2	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	17	1	261	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	458	-0-	-7	-0-	25	1	419	2	Y	13	13	1			11
							14	9									
09	604	N	604	-0-	-0-	-0-	34	1	556	2	Y	13	13	1			11
							14	9									
10	658	N	658	-0-	-0-	-0-	39	1	600	2	Y	17	13	1			15
							19	9									
11	450	N	435	-0-	-15	-0-	25	1	390	2	Y	18	19	1			14
							20	9									
12	620	N	444	-0-	-176	-0-	26	1	398	2	Y	18	25	1			7
							20	9									
01	620	N	337	-0-	-283	-0-	19	1	298	2	Y	18	13	1			12
							20	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	11	1	188	2	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	10	1	147	2	Y	1	1	1			-0-
							1	9									
*01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
10	307	N	307	-0-	-0-	-0-	19	1	288	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
*01	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	34	1	558	2	Y	13	13	1			11
							14	9									
09	971	N	971	-0-	-0-	-0-	55	1	902	2	Y	13	13	1			11
							14	9									
10	665	N	665	-0-	-0-	-0-	39	1	608	2	Y	16	13	1			14
							18	9									
11	814	N	814	-0-	-0-	-0-	47	1	746	2	Y	19	19	1			14
							21	9									
*12	866	N	866	-0-	-0-	-0-	52	1	793	2	Y	19	26	1			7
							21	9									
*01	671	N	671	-0-	-0-	-0-	40	1	611	2	Y	18	13	1			12
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	6	1	92	2	Y	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	12	1	185	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32	-0-	23	1	379	2	Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	26	1	430	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	24	1	375	2	Y	-0-					-0-
11	390	N	286	-0-	-104	-0-	17	1	269	2	Y	-0-					-0-
12	465	N	278	-0-	-187	-0-	17	1	261	2	Y	-0-					-0-
01	403	N	285	-0-	-118	-0-	17	1	268	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	34	1	560	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-
10	341	N	295	-0-	-46	-0-	18	1	277	2	Y	-0-					-0-
11	808	N	808	-0-	-0-	-0-	48	1	760	2	Y	-0-					-0-
*12	589	N	437	-0-	-152	-0-	27	1	410	2	Y	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	22	1	343	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	217	-0-	-62	-0-	217	2			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	470	-0-	-150	-0-	470	2			Y	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	2			Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
*12	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	246	-0-	-250	-0-	17	1	229	2	Y	-0-					-0-
09	390	N	316	-0-	-74	-0-	23	1	293	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	29	1	366	2	Y	-0-					-0-
11	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	30	1	375	2	Y	-0-					-0-
*01	485	N	485	-0-	-0-	-0-	37	1	448	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*09	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	2	Y	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	310	N	290	-0-	-20	-0-	44	1	246	2	Y	-0-					-0-
09	300	N	261	-0-	-39	-0-	38	1	223	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	43	1	248	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	43	1	243	2	Y	-0-					-0-
*12	410	N	410	-0-	-0-	-0-	66	1	344	2	Y	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	61	1	329	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	87	2			Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	124	N	91	-0-	-33	-0-	7	1	84	2	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	5	1	66	2	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	5	1	61	2	Y	-0-					-0-
*09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	300	N	263	-0-	-37	-0-	19	1	244	2	Y	-0-			-0-
*05	310	N	213	-0-	-97	-0-	15	1	198	2	Y	-0-			-0-
06	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-			-0-
*07	299	N	299	-0-	-0-	-0-	22	1	277	2	Y	-0-			-0-
08	217	N	210	-0-	-7	-0-	16	1	194	2	Y	-0-			-0-
09	300	N	241	-0-	-59	-0-	18	1	223	2	Y	-0-			-0-
10	310	N	295	-0-	-15	-0-	22	1	273	2	Y	-0-			-0-
11	373	N	373	-0-	-0-	-0-	27	1	346	2	Y	-0-			-0-
12	248	N	210	-0-	-38	-0-	17	1	193	2	Y	-0-			-0-
*01	343	N	343	-0-	-0-	-0-	26	1	317	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	395	N	395	-0-	-0-	-0-	40	1	355	2	Y	-0-			-0-
06	450	N	337	-0-	-113	-0-	35	1	302	2	Y	-0-			-0-
*07	350	N	350	-0-	-0-	-0-	34	1	316	2	Y	-0-			-0-
08	403	N	344	-0-	-59	-0-	33	1	311	2	Y	-0-			-0-
09	368	N	368	-0-	-0-	-0-	36	1	332	2	Y	-0-			-0-
10	341	N	325	-0-	-16	-0-	33	1	292	2	Y	-0-			-0-
*11	402	N	402	-0-	-0-	-0-	40	1	362	2	Y	-0-			-0-
*12	404	N	404	-0-	-0-	-0-	42	1	362	2	Y	-0-			-0-
*01	517	N	517	-0-	-0-	-0-	53	1	464	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	686	N	686	-0-	-0-	-0-	686	2			Y	-0-			-0-
09	774	N	774	-0-	-0-	-0-	774	2			Y	-0-			-0-
10	703	N	703	-0-	-0-	-0-	703	2			Y	-0-			-0-
11	678	N	678	-0-	-0-	-0-	678	2			Y	-0-			-0-
*12	783	N	783	-0-	-0-	-0-	783	2			Y	-0-			-0-
01	713	N	618	-0-	-95	-0-	618	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10		41	-0-	41	82	6	1	35	2	Y	-0-			-0-
*09	DLQ G-10		87	-0-	87	169	13	1	74	2	Y	-0-			-0-
10	DLQ G-10		50	-0-	50	219	7	1	43	2	Y	-0-			-0-
*11	354	N	135	-0-	-219	-0-	20	1	115	2	Y	-0-			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	5	1	46	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	8	1	72	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	9	1	77	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	31	N	12	-0-	-19	-0-	2	1	10	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	268	N	268	-0-	-0-	-0-	19	1	249	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	19	1	252	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	16	1	206	2	Y	-0-					-0-
11	270	N	210	-0-	-60	-0-	15	1	195	2	Y	-0-					-0-
12	279	N	156	-0-	-123	-0-	12	1	144	2	Y	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		24	-0-	24	41	2	1	22	2	Y	-0-					-0-
09	DLQ G-10		46	-0-	46	87	3	1	43	2	Y	-0-					-0-
10	DLQ G-10		6	-0-	6	93	1	1	5	2	Y	-0-					-0-
11	94	N	1	-0-	-93	-0-	1	2			Y	-0-					-0-
12	62	N	39	-0-	-23	-0-	3	1	36	2	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	82	-0-	-11	-0-	5	1	77	2	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	155	N	84	-0-	-71	-0-	4	1	80	2	Y	-0-					-0-
*06	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	5	1	75	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	5	1	80	2	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
*10	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-					-0-
*11	90	N	88	-0-	-2	-0-	5	1	83	2	Y	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	2	Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1217	N	1217	-0-	-0-	-0-	68	1	1132	2	Y	15	19	1			6
							17	9									
*06	1348	N	1348	-0-	-0-	-0-	79	1	1256	2	Y	12	6	1			12
							13	9									
07	1102	N	1102	-0-	-0-	-0-	63	1	1026	2	Y	12	13	1			11
							13	9									
08	1124	N	1124	-0-	-0-	-0-	63	1	1047	2	Y	13	13	1			11
							14	9									
09	960	N	764	-0-	-196	-0-	43	1	707	2	Y	13	13	1			11
							14	9									
*10	1350	N	1350	-0-	-0-	-0-	81	1	1250	2	Y	17	13	1			15
							19	9									
*11	1364	N	1364	-0-	-0-	-0-	80	1	1263	2	Y	19	20	1			14
							21	9									
*12	1289	N	1289	-0-	-0-	-0-	78	1	1190	2	Y	19	26	1			7
							21	9									
01	1054	N	895	-0-	-159	-0-	53	1	822	2	Y	18	13	1			12
							20	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

*05	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	3	1	46	2	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
*11	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	18	1	276	2	Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

*05	837	N	700	-0-	-137	-0-	39	1	644	2	Y	15	19	1			6
							17	9									
06	1021	N	1021	-0-	-0-	-0-	60	1	948	2	Y	12	6	1			12
							13	9									
*07	930	N	857	-0-	-73	-0-	48	1	796	2	Y	12	13	1			11
							13	9									
*08	848	N	848	-0-	-0-	-0-	47	1	787	2	Y	13	13	1			11
							14	9									
09	900	N	889	-0-	-11	-0-	50	1	825	2	Y	13	13	1			11
							14	9									
10	868	N	799	-0-	-69	-0-	47	1	733	2	Y	17	13	1			15
							19	9									
*11	905	N	905	-0-	-0-	-0-	52	1	832	2	Y	19	20	1			14
							21	9									
12	930	N	890	-0-	-40	-0-	53	1	816	2	Y	19	26	1			7
							21	9									
*01	744	N	541	-0-	-203	-0-	32	1	490	2	Y	17	13	1			11
							19	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

08	1820	N	1820	-0-	-0-	-0-	104	1	1716	2	Y	-0-					-0-
09	2649	N	2649	-0-	-0-	-0-	151	1	2498	2	Y	-0-					-0-
10	2710	N	2710	-0-	-0-	-0-	164	1	2546	2	Y	-0-					-0-
11	2139	N	2139	-0-	-0-	-0-	127	1	2012	2	Y	-0-					-0-
*12	2053	N	2053	-0-	-0-	-0-	126	1	1927	2	Y	-0-					-0-
*01	1773	N	1773	-0-	-0-	-0-	107	1	1666	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	68	N	68	-0-	-0-	-0-	16	1	52	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	16	1	54	2	Y	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	18	1	62	2	Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	12	1	40	2	Y	-0-					-0-
09	77	N	77	-0-	-0-	-0-	19	1	58	2	Y	-0-					-0-
10	92	N	92	-0-	-0-	-0-	22	1	70	2	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	19	1	72	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	19	1	65	2	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	20	1	65	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	167	N	167	-0-	-0-	-0-	41	1	126	2	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	47	1	151	2	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	51	1	164	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	46	1	155	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	51	1	175	2	Y	-0-					-0-
*08	217	N	149	-0-	-68	-0-	35	1	114	2	Y	-0-					-0-
09	210	N	140	-0-	-70	-0-	34	1	106	2	Y	-0-					-0-
10	217	N	124	-0-	-93	-0-	29	1	95	2	Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	52	1	192	2	Y	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	39	1	127	2	Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	30	1	101	2	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	46	1	144	2	Y	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	43	1	138	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	59	1	219	2	Y	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	47	1	157	2	Y	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	52	1	175	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	121	X	2	-0-	-119	-0-	2	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	13	-0-	-47	-0-	1	1	12	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		230	-0-	230	230	14	1	216	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	8	1	139	2	Y	-0-					-0-
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					-0-
*11	150	N	143	-0-	-7	-0-	9	1	134	2	Y	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	134	N	134	-0-	-0-	-0-	33	1	101	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	40	1	127	2	Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	33	1	106	2	Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	33	1	109	2	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	35	1	120	2	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	28	1	94	2	Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	36	1	112	2	Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	21	1	69	2	Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	35	1	131	2	Y	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	29	1	97	2	Y	-0-					-0-
*01	65	N	65	-0-	-0-	-0-	15	1	50	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	398	N	398	-0-	-0-	-0-	59	1	339	2	Y	-0-					-0-
05	424	N	424	-0-	-0-	-0-	56	1	368	2	Y	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	50	1	299	2	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	50	1	324	2	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	51	1	286	2	Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	45	1	266	2	Y	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	50	1	284	2	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	43	1	246	2	Y	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	54	1	281	2	Y	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	57	1	310	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
10	930	N	845	-0-	-85	-0-	845	2			N	-0-					-0-
11	900	N	785	-0-	-115	-0-	785	2			N	-0-					-0-
12	930	N	825	-0-	-105	-0-	825	2			N	-0-					-0-
01	837	N	781	-0-	-56	-0-	781	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	30	1	325	2	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	26	1	281	2	Y	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	34	1	365	2	Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	31	1	349	2	Y	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	31	1	324	2	Y	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	43	1	464	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

08	802	N	802	-0-	-0-	-0-	37	1	765	2	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	32	1	655	2	N	-0-					-0-
10	744	N	683	-0-	-61	-0-	33	1	650	2	N	-0-					-0-
11	720	N	643	-0-	-77	-0-	31	1	612	2	N	-0-					-0-
12	713	N	595	-0-	-118	-0-	27	1	568	2	N	-0-					-0-
01	682	N	622	-0-	-60	-0-	27	1	595	2	N	-0-					-0-

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

*07	977	N	977	-0-	-0-	-0-	45	1	931	2	N	1					2
							1	9									
08	879	N	879	-0-	-0-	-0-	40	1	839	2	N	-0-					2
09	750	N	747	-0-	-3	-0-	35	1	708	2	N	4	3	1			3
							4	9									
*10	775	N	97	-0-	-678	-0-	5	1	92	2	N	-0-	3	1			-0-
*11	750	N	56	-0-	-694	-0-	3	1	53	2	N	-0-					-0-
*12	775	N	98	-0-	-677	-0-	4	1	94	2	N	-0-					-0-
*01	790	N	790	-0-	-0-	-0-	35	1	755	2	N	-0-					-0-

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/18/2017 - PLUGGED 02/18/17

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

08	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
09	1170	N	1153	-0-	-17	-0-	1153	2			N	-0-					-0-
10	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
*12	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
*01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

08	248 N	216	-0-	-32	-0-	12 1	204 2	Y	-0-			-0-
09	259 N	259	-0-	-0-	-0-	15 1	244 2	Y	-0-			-0-
10	476 N	476	-0-	-0-	-0-	29 1	447 2	Y	-0-			-0-
11	210 N	181	-0-	-29	-0-	11 1	170 2	Y	-0-			-0-
*12	248 N	176	-0-	-72	-0-	11 1	165 2	Y	-0-			-0-
*01	338 N	338	-0-	-0-	-0-	20 1	318 2	Y	-0-			-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

*07	59 N	59	-0-	-0-	-0-	4 1	55 2	Y	-0-			-0-
08	122 N	122	-0-	-0-	-0-	7 1	115 2	Y	-0-			-0-
09	87 N	87	-0-	-0-	-0-	5 1	82 2	Y	-0-			-0-
10	114 N	114	-0-	-0-	-0-	7 1	107 2	Y	-0-			-0-
11	72 N	72	-0-	-0-	-0-	4 1	68 2	Y	-0-			-0-
*12	57 N	57	-0-	-0-	-0-	3 1	54 2	Y	-0-			-0-
*01	80 N	80	-0-	-0-	-0-	5 1	75 2	Y	-0-			-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

*05	130 N	130	-0-	-0-	-0-	8 1 1 9	121 2	Y	1	1 1		-0-
06	202 N	202	-0-	-0-	-0-	12 1	190 2	Y	-0-			-0-
07	186 N	170	-0-	-16	-0-	10 1 1 9	159 2	Y	1	1 1		-0-
*08	161 N	161	-0-	-0-	-0-	9 1 1 9	151 2	Y	1	1 1		-0-
09	229 N	229	-0-	-0-	-0-	13 1 1 9	215 2	Y	1	1 1		-0-
*10	252 N	252	-0-	-0-	-0-	15 1 2 9	235 2	Y	2	1 1		1
*11	218 N	218	-0-	-0-	-0-	13 1 1 9	204 2	Y	1	1 1		1
12	248 N	216	-0-	-32	-0-	13 1	203 2	Y	-0-	1 1		-0-
*01	248 N	222	-0-	-26	-0-	14 1 1 9	207 2	Y	1	1 1		-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-	1	1			-0-
*05	186	N	153	-0-	-33	-0-	8	1	144	2	Y	1	1	1			-0-
							1	9									
*06	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	10	1	163	2	Y	1	1	1			-0-
							1	9									
08	164	N	164	-0-	-0-	-0-	9	1	154	2	Y	1	1	1			-0-
							1	9									
09	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			-0-
							1	9									
10	186	N	114	-0-	-72	-0-	7	1	105	2	Y	2	1	1			1
							2	9									
11	150	N	84	-0-	-66	-0-	5	1	78	2	Y	1	1	1			1
							1	9									
*12	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-	1	1			-0-
*01	174	N	174	-0-	-0-	-0-	11	1	162	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	2	1	26	2	Y	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
11	360	N	225	-0-	-135	-0-	13	1	212	2	Y	-0-					-0-
*12	372	N	319	-0-	-53	-0-	19	1	300	2	Y	-0-					-0-
01	403	N	149	-0-	-254	-0-	9	1	140	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	416	-0-	-18	-0-	23	1	393	2	Y	-0-					-0-
*06	457	N	457	-0-	-0-	-0-	27	1	430	2	Y	-0-					-0-
*07	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-					-0-
09	508	N	508	-0-	-0-	-0-	29	1	479	2	Y	-0-					-0-
10	434	N	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-
11	510	N	256	-0-	-254	-0-	15	1	241	2	Y	-0-					-0-
12	527	N	416	-0-	-111	-0-	25	1	391	2	Y	-0-					-0-
*01	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	738	N	738	-0-	-0-	-0-	42	1	696	2	Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	34	1	542	2	Y	-0-					-0-
07	709	N	709	-0-	-0-	-0-	41	1	668	2	Y	-0-					-0-
08	744	N	682	-0-	-62	-0-	39	1	643	2	Y	-0-					-0-
09	742	N	742	-0-	-0-	-0-	42	1	700	2	Y	-0-					-0-
10	713	N	617	-0-	-96	-0-	37	1	580	2	Y	-0-					-0-
11	660	N	384	-0-	-276	-0-	23	1	361	2	Y	-0-					-0-
12	744	N	551	-0-	-193	-0-	34	1	517	2	Y	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	27	1	414	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
*06	90	N	9	-0-	-81	-0-	1	1	8	2	Y	-0-					-0-
07	124	N	18	-0-	-106	-0-	1	1	17	2	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*12	62	N	3	-0-	-59	-0-	2	2	1	4	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	620	N	546	-0-	-74	-0-	39	1	507	2	Y	-0-					-0-
04	600	N	547	-0-	-53	-0-	39	1	508	2	Y	-0-					-0-
*05	699	N	699	-0-	-0-	-0-	49	1	650	2	Y	-0-					-0-
06	540	N	533	-0-	-7	-0-	39	1	494	2	Y	-0-					-0-
07	632	N	632	-0-	-0-	-0-	45	1	587	2	Y	-0-					-0-
08	527	N	481	-0-	-46	-0-	34	1	447	2	Y	-0-					-0-
09	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-
10	527	N	482	-0-	-45	-0-	36	1	446	2	Y	-0-					-0-
11	480	N	457	-0-	-23	-0-	33	1	424	2	Y	-0-					-0-
12	496	N	469	-0-	-27	-0-	35	1	434	2	Y	-0-					-0-
*01	664	N	664	-0-	-0-	-0-	49	1	615	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	229	N	229	-0-	-0-	-0-	19	1	210	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	16	1	172	2	Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	15	1	162	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	18	1	200	2	Y	-0-					-0-
*09	180	N	173	-0-	-7	-0-	15	1	158	2	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	15	1	161	2	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	16	1	183	2	Y	-0-					-0-
12	186	N	184	-0-	-2	-0-	16	1	168	2	Y	-0-					-0-
*01	265	N	265	-0-	-0-	-0-	23	1	242	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	276	N	276	-0-	-0-	-0-	20	1	256	2	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	16	1	193	2	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	14	1	174	2	Y	-0-					-0-
10	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
11	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	14	1	159	2	Y	-0-					-0-
*01	290	N	290	-0-	-0-	-0-	22	1	268	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

08	770	N	770	-0-	-0-	-0-	43	1	713	2	Y	13	13	1			11
							14	9									
09	630	N	517	-0-	-113	-0-	29	1	475	2	Y	12	13	1			10
							13	9									
10	560	N	560	-0-	-0-	-0-	33	1	507	2	Y	18	13	1			15
							20	9									
*11	750	N	412	-0-	-338	-0-	23	1	368	2	Y	19	20	1			14
							21	9									
*12	647	N	647	-0-	-0-	-0-	38	1	588	2	Y	19	26	1			7
							21	9									
01	558	N	522	-0-	-36	-0-	30	1	472	2	Y	18	13	1			12
							20	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

08	362	N	362	-0-	-0-	-0-	21	1	341	2	Y	-0-					-0-
09	390	N	347	-0-	-43	-0-	20	1	327	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
11	360	N	199	-0-	-161	-0-	12	1	187	2	Y	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-
*01	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

08	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	217	N	29	-0-	-188	-0-	2	1	27	2	Y	-0-					-0-
11	120	N	16	-0-	-104	-0-	1	1	15	2	Y	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

*04	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	18	1	301	2	Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
*07	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
*09	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	20	1	308	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	13	1	196	2	Y	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	558	N	313	-0-	-245	-0-	22	1	291	2	Y	-0-					-0-
*04	540	N	289	-0-	-251	-0-	21	1	268	2	Y	-0-					-0-
05	310	N	184	-0-	-126	-0-	13	1	171	2	Y	-0-					-0-
06	300	N	274	-0-	-26	-0-	20	1	254	2	Y	-0-					-0-
07	310	N	273	-0-	-37	-0-	19	1	254	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	14	1	191	2	Y	-0-					-0-
09	270	N	194	-0-	-76	-0-	14	1	180	2	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	24	1	298	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	20	1	253	2	Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	19	1	238	2	Y	-0-					-0-
01	310	N	232	-0-	-78	-0-	17	1	215	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	142	-0-	-13	-0-	12	1	130	2	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	12	1	133	2	Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	16	1	168	2	Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	12	1	136	2	Y	-0-					-0-
*12	155	N	109	-0-	-46	-0-	9	1	100	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	16	1	179	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
05	455	N	455	-0-	-0-	-0-	26	1	429	2	Y	-0-					-0-
06	480	N	468	-0-	-12	-0-	28	1	440	2	Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	27	1	440	2	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	26	1	438	2	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	27	1	442	2	Y	-0-					-0-
10	465	N	378	-0-	-87	-0-	23	1	355	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	29	1	460	2	Y	-0-					-0-
12	496	N	442	-0-	-54	-0-	27	1	415	2	Y	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
*01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	991	N	991	-0-	-0-	-0-	54	1	917	2	Y	18	19	1			14
							20	9									
*04	893	N	893	-0-	-0-	-0-	49	1	826	2	Y	16	20	1			10
							18	9									
05	760	N	760	-0-	-0-	-0-	42	1	701	2	Y	15	19	1			6
							17	9									
06	944	N	944	-0-	-0-	-0-	56	1	875	2	Y	12	6	1			12
							13	9									
07	796	N	796	-0-	-0-	-0-	45	1	738	2	Y	12	13	1			11
							13	9									
08	600	N	600	-0-	-0-	-0-	33	1	553	2	Y	13	13	1			11
							14	9									
09	787	N	787	-0-	-0-	-0-	44	1	729	2	Y	13	13	1			11
							14	9									
10	784	N	784	-0-	-0-	-0-	46	1	719	2	Y	17	13	1			15
							19	9									
*11	820	N	820	-0-	-0-	-0-	48	1	751	2	Y	19	20	1			14
							21	9									
*12	642	N	642	-0-	-0-	-0-	38	1	583	2	Y	19	26	1			7
							21	9									
01	775	N	416	-0-	-359	-0-	24	1	372	2	Y	18	13	1			12
							20	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	423	-0-	-11	-0-	32	1	391	2	Y	-0-					-0-
09	450	N	406	-0-	-44	-0-	30	1	376	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	38	1	459	2	Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	36	1	459	2	Y	-0-					-0-
12	434	N	386	-0-	-48	-0-	31	1	355	2	Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	-0-	35	1	326	2	Y	-0-					-0-
*09	330	N	299	-0-	-31	-0-	30	1	269	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	27	1	234	2	Y	-0-					-0-
*11	360	N	220	-0-	-140	-0-	21	1	199	2	Y	-0-					-0-
*12	310	N	157	-0-	-153	-0-	17	1	140	2	Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	20	1	173	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	90	N	89	-0-	-1	-0-	13	1	76	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	11	1	73	2	Y	-0-					-0-
*08	93	N	62	-0-	-31	-0-	10	1	52	2	Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	16	1	97	2	Y	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	30	1	177	2	Y	-0-					-0-
11	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	24	1	126	2	Y	-0-					-0-
01	217	N	144	-0-	-73	-0-	23	1	121	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	525	-0-	-157	-0-	30	1	495	2	Y	-0-					-0-
09	670	N	670	-0-	-0-	-0-	38	1	632	2	Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	40	1	617	2	Y	-0-					-0-
11	510	N	328	-0-	-182	-0-	19	1	309	2	Y	-0-					-0-
12	682	N	587	-0-	-95	-0-	36	1	551	2	Y	-0-					-0-
*01	DLQ G-10		422	-0-	422	422	26	1	396	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	620	N	564	-0-	-56	-0-	40	1	524	2	Y	-0-					-0-
*06	510	N	360	-0-	-150	-0-	26	1	334	2	Y	-0-					-0-
07	604	N	604	-0-	-0-	-0-	43	1	561	2	Y	-0-					-0-
08	910	N	910	-0-	-0-	-0-	64	1	846	2	Y	-0-					-0-
*09	831	N	831	-0-	-0-	-0-	60	1	771	2	Y	-0-					-0-
10	527	N	523	-0-	-4	-0-	39	1	484	2	Y	-0-					-0-
11	510	N	442	-0-	-68	-0-	32	1	410	2	Y	-0-					-0-
12	527	N	397	-0-	-130	-0-	30	1	367	2	Y	-0-					-0-
01	DLQ G-10		330	-0-	330	330	25	1	305	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	477	N	477	-0-	-0-	-0-	67	1	410	2	Y	-0-					-0-
07	430	N	430	-0-	-0-	-0-	57	1	373	2	Y	-0-					-0-
*08	434	N	246	-0-	-188	-0-	37	1	209	2	Y	-0-					-0-
09	480	N	222	-0-	-258	-0-	32	1	190	2	Y	-0-					-0-
10	434	N	346	-0-	-88	-0-	51	1	295	2	Y	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	69	1	393	2	Y	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	87	1	449	2	Y	-0-					-0-
01	DLQ G-10		592	-0-	592	592	93	1	499	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	5	1	79	2	Y	-0-					-0-
*01	DLQ G-10		78	-0-	78	78	4	1	74	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	24	1	376	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	19	1	317	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	17	1	277	2	Y	-0-					-0-
09	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	2	Y	-0-					-0-
*11	270	N	143	-0-	-127	-0-	9	1	134	2	Y	-0-					-0-
12	279	N	229	-0-	-50	-0-	14	1	215	2	Y	-0-					-0-
01	DLQ G-10		166	-0-	166	166	10	1	156	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	390	N	344	-0-	-46	-0-	19	1	325	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	25	1	415	2	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
*07	479	N	479	-0-	-0-	-0-	27	1	452	2	Y	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	27	1	444	2	Y	-0-					-0-
09	510	N	504	-0-	-6	-0-	29	1	475	2	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-
11	450	N	381	-0-	-69	-0-	23	1	358	2	Y	-0-					-0-
12	527	N	347	-0-	-180	-0-	21	1	326	2	Y	-0-					-0-
01	DLQ G-10		281	-0-	281	281	17	1	264	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
*09	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
10	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	22	1	336	2	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	24	1	392	2	Y	-0-					-0-
08	2047	N	2047	-0-	-0-	-0-	117	1	1930	2	Y	-0-					-0-
09	926	N	926	-0-	-0-	-0-	53	1	873	2	Y	-0-					-0-
10	403	N	308	-0-	-95	-0-	19	1	289	2	Y	-0-					-0-
11	390	N	217	-0-	-173	-0-	13	1	204	2	Y	-0-					-0-
*12	403	N	198	-0-	-205	-0-	12	1	186	2	Y	-0-					-0-
01	DLQ G-10		163	-0-	163	163	10	1	153	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
*06	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-
*08	217	N	168	-0-	-49	-0-	10	1	158	2	Y	-0-					-0-
09	210	N	120	-0-	-90	-0-	7	1	113	2	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	12	1	188	2	Y	-0-					-0-
11	150	N	133	-0-	-17	-0-	8	1	125	2	Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	10 3	1 9	158	2	Y	3	2	1			1
01	DLQ G-10		120	-0-	120	120	7	1	113	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	531	N	531	-0-	-0-	-0-	28 21	1 9	482	2	Y	19	20	1			14
04	427	N	427	-0-	-0-	-0-	23 18	1 9	386	2	Y	16	20	1			10
05	569	N	569	-0-	-0-	-0-	31 15	1 9	523	2	Y	14	19	1			5
06	645	N	645	-0-	-0-	-0-	38 14	1 9	593	2	Y	13	6	1			12
07	618	N	618	-0-	-0-	-0-	35 13	1 9	570	2	Y	12	13	1			11
08	508	N	508	-0-	-0-	-0-	28 14	1 9	466	2	Y	13	13	1			11
*09	425	N	425	-0-	-0-	-0-	24 14	1 9	387	2	Y	13	13	1			11
10	547	N	547	-0-	-0-	-0-	32 19	1 9	496	2	Y	17	13	1			15
11	511	N	511	-0-	-0-	-0-	29 21	1 9	461	2	Y	19	20	1			14
*12	486	N	486	-0-	-0-	-0-	28 19	1 9	439	2	Y	17	25	1			6
*01	DLQ G-10		387	-0-	387	387	23 19	1 9	345	2	Y	17	12	1			11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-			-0-
04	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-			-0-
05	98	N	98	-0-	-0-	-0-	10	1	88	2	Y	-0-			-0-
06	90	N	79	-0-	-11	-0-	8	1	71	2	Y	-0-			-0-
*07	93	N	74	-0-	-19	-0-	7	1	67	2	Y	-0-			-0-
08	93	N	90	-0-	-3	-0-	9	1	81	2	Y	-0-			-0-
09	90	N	77	-0-	-13	-0-	8	1	69	2	Y	-0-			-0-
10	79	N	79	-0-	-0-	-0-	8	1	71	2	Y	-0-			-0-
*11	90	N	83	-0-	-7	-0-	8	1	75	2	Y	-0-			-0-
12	93	N	70	-0-	-23	-0-	7	1	63	2	Y	-0-			-0-
*01	108	N	108	-0-	-0-	-0-	11	1	97	2	Y	-0-			-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	109	N	109	-0-	-0-	-0-	11	1	98	2	Y	-0-			-0-
07	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-			-0-
08	152	N	152	-0-	-0-	-0-	15	1	137	2	Y	-0-			-0-
09	131	N	131	-0-	-0-	-0-	13	1	118	2	Y	-0-			-0-
10	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-			-0-
*11	150	N	150	-0-	-0-	-0-	15	1	135	2	Y	-0-			-0-
*12	128	N	128	-0-	-0-	-0-	13	1	115	2	Y	-0-			-0-
*01	143	N	143	-0-	-0-	-0-	15	1	128	2	Y	-0-			-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	496	N	425	-0-	-71	-0-	43	1	382	2	Y	-0-			-0-
06	382	N	382	-0-	-0-	-0-	39	1	343	2	Y	-0-			-0-
07	403	N	355	-0-	-48	-0-	35	1	320	2	Y	-0-			-0-
08	434	N	273	-0-	-161	-0-	26	1	247	2	Y	-0-			-0-
09	390	N	327	-0-	-63	-0-	32	1	295	2	Y	-0-			-0-
10	451	N	451	-0-	-0-	-0-	46	1	405	2	Y	-0-			-0-
11	349	N	349	-0-	-0-	-0-	34	1	315	2	Y	-0-			-0-
12	341	N	293	-0-	-48	-0-	31	1	262	2	Y	-0-			-0-
01	465	N	313	-0-	-152	-0-	32	1	281	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	506	-0-	-52	-0-	77	1	429	2	Y	-0-			-0-
*09	480	N	449	-0-	-31	-0-	65	1	384	2	Y	-0-			-0-
*10	496	N	396	-0-	-100	-0-	59	1	337	2	Y	-0-			-0-
11	480	N	299	-0-	-181	-0-	45	1	254	2	Y	-0-			-0-
12	465	N	378	-0-	-87	-0-	61	1	317	2	Y	-0-			-0-
*01	454	N	454	-0-	-0-	-0-	71	1	383	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	2	Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	12	1	139	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	2	Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	12	1	145	2	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
10	217	N	193	-0-	-24	-0-	15	1	178	2	Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	13	1	152	2	Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	19	1	225	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	900	N	622	-0-	-278	-0-	37	1	572	2	Y	12	6	1			12
							13	9									
07	837	N	660	-0-	-177	-0-	37	1	612	2	Y	10	12	1			10
							11	9									
08	775	N	610	-0-	-165	-0-	34	1	562	2	Y	13	12	1			11
							14	9									
09	786	N	786	-0-	-0-	-0-	44	1	729	2	Y	12	13	1			10
							13	9									
*10	872	N	872	-0-	-0-	-0-	52	1	800	2	Y	18	13	1			15
							20	9									
11	600	N	592	-0-	-8	-0-	34	1	537	2	Y	19	20	1			14
							21	9									
*12	806	N	583	-0-	-223	-0-	34	1	528	2	Y	19	26	1			7
							21	9									
*01	868	N	557	-0-	-311	-0-	33	1	504	2	Y	18	13	1			12
							20	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	16	1	247	2	Y	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	9	1	155	2	Y	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	434	N	386	-0-	-48	-0-	29	1	357	2	Y	-0-					-0-
04	480	N	438	-0-	-42	-0-	32	1	406	2	Y	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	37	1	478	2	Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	37	1	438	2	Y	-0-					-0-
*07	465	N	330	-0-	-135	-0-	24	1	306	2	Y	-0-					-0-
08	527	N	315	-0-	-212	-0-	24	1	291	2	Y	-0-					-0-
09	480	N	327	-0-	-153	-0-	24	1	303	2	Y	-0-					-0-
10	534	N	534	-0-	-0-	-0-	40	1	494	2	Y	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
*12	354	N	354	-0-	-0-	-0-	28	1	326	2	Y	-0-					-0-
01	527	N	383	-0-	-144	-0-	29	1	354	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	174	-0-	-74	-0-	10	1	164	2	Y	-0-					-0-
04	210	N	114	-0-	-96	-0-	6	1	108	2	Y	-0-					-0-
05	186	N	57	-0-	-129	-0-	3	1	54	2	Y	-0-					-0-
*06	180	N	71	-0-	-109	-0-	4	1	67	2	Y	-0-					-0-
*07	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	244	-0-	-56	-0-	15	1	229	2	Y	-0-					-0-
07	341	N	280	-0-	-61	-0-	16	1	264	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
10	279	N	179	-0-	-100	-0-	11	1	168	2	Y	-0-					-0-
*11	330	N	124	-0-	-206	-0-	8	1	116	2	Y	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	21	1	317	2	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	150	N	128	-0-	-22	-0-	8	1	120	2	Y	-0-					-0-
07	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
10	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	9	1	144	2	Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	12	1	188	2	Y	-0-					-0-
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	150	-0-	-67	-0-	13	1	137	2	Y	-0-					-0-
09	270	N	167	-0-	-103	-0-	14	1	153	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	18	1	189	2	Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	24	1	268	2	Y	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	27	1	287	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	523	-0-	-4	-0-	29	1	477	2	Y	15	19	1			6
							17	9									
*06	695	N	695	-0-	-0-	-0-	41	1	641	2	Y	12	6	1			12
							13	9									
07	558	N	558	-0-	-0-	-0-	31	1	514	2	Y	12	13	1			11
							13	9									
08	527	N	353	-0-	-174	-0-	19	1	320	2	Y	13	13	1			11
							14	9									
09	673	N	673	-0-	-0-	-0-	38	1	621	2	Y	13	13	1			11
							14	9									
10	769	N	769	-0-	-0-	-0-	45	1	705	2	Y	17	13	1			15
							19	9									
11	405	N	405	-0-	-0-	-0-	23	1	361	2	Y	19	20	1			14
							21	9									
12	589	N	460	-0-	-129	-0-	27	1	412	2	Y	19	26	1			7
							21	9									
01	589	N	362	-0-	-227	-0-	21	1	321	2	Y	18	13	1			12
							20	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

08	201	N	201	-0-	-0-	-0-	17	1	184	2	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	14	1	147	2	Y	-0-					-0-
10	229	N	229	-0-	-0-	-0-	20	1	209	2	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	16	1	175	2	Y	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	20	1	211	2	Y	-0-					-0-
*01	217	N	91	-0-	-126	-0-	7	1	84	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

08	527	N	473	-0-	-54	-0-	34	1	439	2	Y	-0-					-0-
09	489	N	489	-0-	-0-	-0-	35	1	454	2	Y	-0-					-0-
10	527	N	514	-0-	-13	-0-	38	1	476	2	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	36	1	453	2	Y	-0-					-0-
12	496	N	493	-0-	-3	-0-	37	1	456	2	Y	-0-					-0-
01	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

08	124	N	98	-0-	-26	-0-	9	1	89	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	10	1	111	2	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	9	1	97	2	Y	-0-					-0-
*11	90	N	65	-0-	-25	-0-	5	1	60	2	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	10	1	103	2	Y	-0-					-0-
01	93	N	44	-0-	-49	-0-	4	1	40	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	360	N	360	-0-	-0-	-0-	20	1	340	2	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-
05	341	N	316	-0-	25	-0-	18	1	298	2	Y	-0-					-0-
06	330	N	245	-0-	85	-0-	15	1	230	2	Y	-0-					-0-
*07	309	N	309	-0-	-0-	-0-	18	1	291	2	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	19	1	308	2	Y	-0-					-0-
*09	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
*12	264	N	264	-0-	-0-	-0-	16	1	248	2	Y	-0-					-0-
*01	350	N	350	-0-	-0-	-0-	21	1	329	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
05	155	N	125	-0-	30	-0-	7	1	118	2	Y	-0-					-0-
06	150	N	134	-0-	16	-0-	8	1	126	2	Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
*12	124	N	100	-0-	24	-0-	6	1	94	2	Y	-0-					-0-
01	124	N	69	-0-	55	-0-	4	1	65	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	14	-0-	8	1	133	2	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
10	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	12	1	180	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	12	1	183	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
06	90	N	80	-0-	10	-0-	5	1	75	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	6	1	104	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
11	90	N	84	-0-	6	-0-	5	1	79	2	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	332	-0-	-164	-0-	19	1	313	2	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	23	1	374	2	Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	25	1	395	2	Y	-0-					-0-
11	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
*12	403	N	355	-0-	-48	-0-	22	1	333	2	Y	-0-					-0-
*01	584	N	584	-0-	-0-	-0-	35	1	549	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	41	1	673	2	Y	13	13	1			11
							14	9									
09	600	N	546	-0-	-54	-0-	30	1	502	2	Y	13	13	1			11
							14	9									
10	703	N	703	-0-	-0-	-0-	41	1	643	2	Y	17	13	1			15
							19	9									
11	600	N	523	-0-	-77	-0-	30	1	472	2	Y	19	20	1			14
							21	9									
*12	807	N	807	-0-	-0-	-0-	48	1	738	2	Y	19	26	1			7
							21	9									
*01	842	N	842	-0-	-0-	-0-	50	1	772	2	Y	18	13	1			12
							20	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	6	1	88	2	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
11	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	395	-0-	-132	-0-	91	1	304	2	Y	-0-					-0-
09	618	N	618	-0-	-0-	-0-	151	1	467	2	Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	103	1	335	2	Y	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	136	1	499	2	Y	-0-					-0-
*12	678	N	678	-0-	-0-	-0-	156	1	522	2	Y	-0-					-0-
*01	626	N	626	-0-	-0-	-0-	145	1	481	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	327	N	327	-0-	-0-	-0-	75	1	252	2	Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	82	1	285	2	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	89	1	297	2	Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	70	1	216	2	Y	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	85	1	279	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	65	1	241	2	Y	-0-					-0-
12	279	N	274	-0-	-5	-0-	63	1	211	2	Y	-0-					-0-
*01	310	N	291	-0-	-19	-0-	68	1	223	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	310	N	29	-0-	-281	-0-	7	1	22	2	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	13	1	45	2	Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	10	1	34	2	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
*09	60	N	47	-0-	-13	-0-	12	1	35	2	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	15	1	55	2	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	12	1	41	2	Y	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	14	1	45	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	182	-0-	-4	-0-	14	1	168	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	13	1	161	2	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	2	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	12	1	138	2	Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	11	1	142	2	Y	-0-					-0-
*08	186	N	124	-0-	-62	-0-	9	1	115	2	Y	-0-					-0-
*09	150	N	129	-0-	-21	-0-	9	1	120	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
11	176	N	176	-0-	-0-	-0-	13	1	163	2	Y	-0-					-0-
*12	144	N	144	-0-	-0-	-0-	12	1	132	2	Y	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	3	1	47	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	26 14	1 9	422	2	Y	13	13	1			11
09	540	N	459	-0-	-81	-0-	25 14	1 9	420	2	Y	13	13	1			11
10	496	N	461	-0-	-35	-0-	27 19	1 9	415	2	Y	17	13	1			15
*11	586	N	586	-0-	-0-	-0-	34 21	1 9	531	2	Y	19	20	1			14
*12	551	N	551	-0-	-0-	-0-	32 21	1 9	498	2	Y	19	26	1			7
01	465	N	438	-0-	-27	-0-	25 20	1 9	393	2	Y	18	13	1			12

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	317	N	317	-0-	-0-	-0-	76	1	241	2	Y	-0-					-0-
05	420	N	420	-0-	-0-	-0-	100	1	320	2	Y	-0-					-0-
06	382	N	382	-0-	-0-	-0-	88	1	294	2	Y	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	101	1	351	2	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	94	1	312	2	Y	-0-					-0-
*09	390	N	388	-0-	-2	-0-	95	1	293	2	Y	-0-					-0-
10	403	N	398	-0-	-5	-0-	93	1	305	2	Y	-0-					-0-
11	390	N	315	-0-	-75	-0-	67	1	248	2	Y	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	102	1	342	2	Y	-0-					-0-
01	403	N	382	-0-	-21	-0-	89	1	293	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0-	-0-	35	1	581	2	Y	13	13	1			11
							14	9									
*09	724	N	724	-0-	-0-	-0-	40	1	670	2	Y	13	13	1			11
							14	9									
*10	656	N	656	-0-	-0-	-0-	38	1	599	2	Y	17	13	1			15
							19	9									
11	579	N	579	-0-	-0-	-0-	33	1	525	2	Y	19	20	1			14
							21	9									
*12	546	N	546	-0-	-0-	-0-	32	1	493	2	Y	19	26	1			7
							21	9									
*01	696	N	696	-0-	-0-	-0-	41	1	635	2	Y	18	13	1			12
							20	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

*03	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
05	279	N	199	-0-	-80	-0-	11	1	188	2	Y	-0-					-0-
06	270	N	210	-0-	-60	-0-	13	1	197	2	Y	-0-					-0-
07	341	N	255	-0-	-86	-0-	15	1	240	2	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
*09	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
10	248	N	202	-0-	-46	-0-	12	1	190	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	15	1	235	2	Y	-0-					-0-
*12	310	N	242	-0-	-68	-0-	15	1	227	2	Y	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

08	252	N	252	-0-	-0-	-0-	58	1	194	2	Y	-0-					1
09	225	N	225	-0-	-0-	-0-	55	1	170	2	Y	-0-					1
10	195	N	195	-0-	-0-	-0-	46	1	149	2	Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*01	136	N	136	-0-	-0-	-0-	31	1	105	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

*05	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
*09	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	5	1	70	2	Y	1	1	1			-0-
							1	9									
*01	74	N	74	-0-	-0-	-0-	5	1	69	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

*04	93	N	93	-0-	-0-	-0-	22	1	71	2	Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	25	1	80	2	Y	-0-					-0-
*06	89	N	89	-0-	-0-	-0-	21	1	68	2	Y	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	23	1	78	2	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	19	1	62	2	Y	-0-					-0-
*09	80	N	80	-0-	-0-	-0-	20	1	60	2	Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	27	1	87	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	18	1	68	2	Y	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	18	1	59	2	Y	-0-					-0-
*01	85	N	85	-0-	-0-	-0-	20	1	65	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	294	N	294	-0-	-0-	-0-	22	1	272	2	Y	-0-			-0-
07	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-			-0-
*08	272	N	272	-0-	-0-	-0-	21	1	251	2	Y	-0-			-0-
09	291	N	291	-0-	-0-	-0-	22	1	269	2	Y	-0-			-0-
10	330	N	330	-0-	-0-	-0-	25	1	305	2	Y	-0-			-0-
*11	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-			-0-
*12	250	N	250	-0-	-0-	-0-	20	1	230	2	Y	-0-			-0-
*01	186	N	59	-0-	-127	-0-	4	1	55	2	Y	-0-			-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2			Y	-0-			-0-
09	330	N	241	-0-	-89	-0-	241	2			Y	-0-			-0-
10	245	N	245	-0-	-0-	-0-	245	2			Y	-0-			-0-
11	397	N	397	-0-	-0-	-0-	397	2			Y	-0-			-0-
*12	295	N	295	-0-	-0-	-0-	295	2			Y	-0-			-0-
01	248	N	226	-0-	-22	-0-	226	2			Y	-0-			-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	434	N	397	-0-	-37	-0-	22	1	375	2	Y	-0-			-0-
04	360	N	336	-0-	-24	-0-	19	1	317	2	Y	-0-			-0-
05	403	N	374	-0-	-29	-0-	21	1	353	2	Y	-0-			-0-
06	390	N	340	-0-	-50	-0-	20	1	320	2	Y	-0-			-0-
*07	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-			-0-
08	380	N	380	-0-	-0-	-0-	22	1	358	2	Y	-0-			-0-
*09	330	N	307	-0-	-23	-0-	17	1	290	2	Y	-0-			-0-
10	341	N	329	-0-	-12	-0-	20	1	309	2	Y	-0-			-0-
11	370	N	370	-0-	-0-	-0-	22	1	348	2	Y	-0-			-0-
*12	353	N	353	-0-	-0-	-0-	22	1	331	2	Y	-0-			-0-
*01	372	N	372	-0-	-0-	-0-	22	1	350	2	Y	-0-			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	372	N	345	-0-	-27	-0-	20	1	325	2	Y	-0-			-0-
06	270	N	237	-0-	-33	-0-	14	1	223	2	Y	-0-			-0-
07	248	N	228	-0-	-20	-0-	13	1	215	2	Y	-0-			-0-
08	248	N	228	-0-	-20	-0-	13	1	215	2	Y	-0-			-0-
09	248	N	248	-0-	-0-	-0-	14	1	234	2	Y	-0-			-0-
10	217	N	199	-0-	-18	-0-	12	1	187	2	Y	-0-			-0-
*11	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-			-0-
*12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-			-0-
*01	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-			-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	3					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	3					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
09	570	N	533	-0-	-37	-0-	533	2			Y	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
11	630	N	566	-0-	-64	-0-	566	2			Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	576	N	576	-0-	-0-	-0-	32	1	544	2	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	30	1	493	2	Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
*07	527	N	472	-0-	-55	-0-	27	1	445	2	Y	-0-					-0-
*08	527	N	468	-0-	-59	-0-	27	1	441	2	Y	-0-					-0-
09	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	31	1	480	2	Y	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	35	1	547	2	Y	-0-					-0-
*12	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	35	1	548	2	Y	-0-					-0-

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	152	N	152	-0-	-0-	-0-	11	1	141	2	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	9	1	125	2	Y	-0-					-0-
09	180	N	134	-0-	-46	-0-	10	1	124	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
*12	124	N	101	-0-	-23	-0-	7	1	94	2	Y	-0-					-0-
01	155	N	88	-0-	-67	-0-	7	1	81	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	N	99	-0-	-25	-0-	13	1	86	2	Y	-0-					-0-
04	106	N	106	-0-	-0-	-0-	16	1	90	2	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	14	1	95	2	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	15	1	90	2	Y	-0-					-0-
*07	111	N	111	-0-	-0-	-0-	15	1	96	2	Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	19	1	109	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	18	1	104	2	Y	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	13	1	71	2	Y	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	12	1	62	2	Y	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	24	1	129	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	682	N	588	-0-	-94	-0-	34	1	554	2	Y	-0-					-0-
08	682	N	601	-0-	-81	-0-	34	1	567	2	Y	-0-					-0-
*09	630	N	591	-0-	-39	-0-	34	1	557	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	35	1	543	2	Y	-0-					-0-
11	619	N	619	-0-	-0-	-0-	37	1	582	2	Y	-0-					-0-
12	620	N	469	-0-	-151	-0-	29	1	440	2	Y	-0-					-0-
*01	719	N	719	-0-	-0-	-0-	43	1	676	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	360	N	308	-0-	-52	-0-	18	1	290	2	Y	-0-			-0-
*07	372	N	340	-0-	-32	-0-	20	1	320	2	Y	-0-			-0-
08	372	N	348	-0-	-24	-0-	20	1	328	2	Y	-0-			-0-
*09	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-			-0-
10	341	N	296	-0-	-45	-0-	18	1	278	2	Y	-0-			-0-
*11	330	N	299	-0-	-31	-0-	18	1	281	2	Y	-0-			-0-
*12	346	N	346	-0-	-0-	-0-	21	1	324	2	Y	1	1	1	-0-
							1	9							
*01	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-			-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	509	N	509	-0-	-0-	-0-	29	1	480	2	Y	-0-			-0-
04	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-			-0-
05	434	N	247	-0-	-187	-0-	14	1	233	2	Y	-0-			-0-
*06	480	N	316	-0-	-164	-0-	19	1	297	2	Y	-0-			-0-
*07	403	N	270	-0-	-133	-0-	15	1	255	2	Y	-0-			-0-
08	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-			-0-
09	405	N	405	-0-	-0-	-0-	23	1	382	2	Y	-0-			-0-
10	279	N	250	-0-	-29	-0-	15	1	235	2	Y	-0-			-0-
*11	450	N	380	-0-	-70	-0-	22	1	358	2	Y	-0-			-0-
12	434	N	344	-0-	-90	-0-	21	1	323	2	Y	-0-			-0-
*01	328	N	328	-0-	-0-	-0-	19	1	309	2	Y	-0-			-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	434	N	374	-0-	-60	-0-	21	1	353	2	Y	-0-			-0-
08	465	N	449	-0-	-16	-0-	26	1	423	2	Y	-0-			-0-
09	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-			-0-
10	508	N	508	-0-	-0-	-0-	31	1	477	2	Y	-0-			-0-
*11	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-			-0-
*12	471	N	471	-0-	-0-	-0-	29	1	442	2	Y	-0-			-0-
*01	497	N	497	-0-	-0-	-0-	30	1	467	2	Y	-0-			-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-			-0-
*04	210	N	204	-0-	-6	-0-	11	1	193	2	Y	-0-			-0-
05	279	N	231	-0-	-48	-0-	13	1	218	2	Y	-0-			-0-
*06	240	N	226	-0-	-14	-0-	13	1	213	2	Y	-0-			-0-
07	235	N	235	-0-	-0-	-0-	14	1	221	2	Y	-0-			-0-
08	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-			-0-
09	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-			-0-
*10	217	N	190	-0-	-27	-0-	12	1	178	2	Y	-0-			-0-
11	237	N	237	-0-	-0-	-0-	14	1	223	2	Y	-0-			-0-
12	217	N	193	-0-	-24	-0-	12	1	181	2	Y	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-			-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	1					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

*03	465	N	375	-0-	-90	-0-	31	1	344	2	Y	-0-					-0-
04	420	N	368	-0-	-52	-0-	32	1	336	2	Y	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	33	1	374	2	Y	-0-					-0-
*06	441	N	441	-0-	-0-	-0-	38	1	403	2	Y	-0-					-0-
07	372	N	275	-0-	-97	-0-	24	1	251	2	Y	-0-					-0-
08	403	N	340	-0-	-63	-0-	29	1	311	2	Y	-0-					-0-
09	450	N	373	-0-	-77	-0-	32	1	341	2	Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	43	1	464	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	52	1	580	2	Y	-0-					-0-
*12	613	N	613	-0-	-0-	-0-	53	1	560	2	Y	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

08	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
*09	180	N	172	-0-	-8	-0-	15	1	157	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	19	1	204	2	Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-					-0-
12	186	N	152	-0-	-34	-0-	13	1	139	2	Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	16	1	179	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

*04	724	N	724	-0-	-0-	-0-	41	1	683	2	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	38	1	644	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
07	744	N	481	-0-	-263	-0-	28	1	453	2	Y	-0-					-0-
08	682	N	533	-0-	-149	-0-	30	1	503	2	Y	-0-					-0-
09	480	N	407	-0-	-73	-0-	23	1	384	2	Y	-0-					-0-
*10	496	N	383	-0-	-113	-0-	23	1	360	2	Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	30	1	477	2	Y	-0-					-0-
*12	586	N	586	-0-	-0-	-0-	36	1	550	2	Y	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	26	1	407	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

08	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
11	810	N	752	-0-	-58	-0-	752	2			Y	-0-					-0-
12	806	N	722	-0-	-84	-0-	722	2			Y	-0-					-0-
01	775	N	692	-0-	-83	-0-	692	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

*08	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
10	403	N	403	-0-	-0-	-0-	24	1	379	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	21	1	336	2	Y	-0-					-0-
12	372	N	331	-0-	-41	-0-	20	1	311	2	Y	-0-					-0-
01	403	N	284	-0-	-119	-0-	17	1	267	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	358	N	358	-0-	-0-	-0-	20	1	338	2	Y	-0-					-0-
05	341	N	325	-0-	-16	-0-	18	1	307	2	Y	-0-					-0-
*06	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	23	1	377	2	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
11	300	N	240	-0-	-60	-0-	14	1	226	2	Y	-0-					-0-
*12	310	N	231	-0-	-79	-0-	14	1	217	2	Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		81	-0-	81	171	81	2			Y	-0-					-0-
09	T. A.		49	-0-	49	220	49	2			Y	-0-					-0-
10	T. A.		44	-0-	44	264	44	2			Y	-0-					-0-
11	324	X	60	-0-	-264	-0-	60	2			Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	131	1	435	2	Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	142	1	441	2	Y	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	158	1	514	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	134	1	493	2	Y	-0-					-0-
*12	769	N	769	-0-	-0-	-0-	177	1	592	2	Y	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	166	1	552	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	15	1	226	2	Y	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	20	1	320	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-
04	270	N	242	-0-	-28	-0-	14	1	228	2	Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
*06	300	N	176	-0-	-124	-0-	11	1	165	2	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	12	1	192	2	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	217	N	179	-0-	-38	-0-	11	1	168	2	Y	-0-					-0-
*11	324	N	324	-0-	-0-	-0-	19	1	305	2	Y	-0-					-0-
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					-0-
*01	617	N	617	-0-	-0-	-0-	37	1	580	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	278	-0-	-32	-0-	16	1	262	2	Y	-0-					-0-
*09	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	18	1	294	2	Y	-0-					-0-
12	310	N	214	-0-	-96	-0-	13	1	201	2	Y	-0-					-0-
*01	248	N	144	-0-	-104	-0-	8	1	136	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	248	N	146	-0-	-102	-0-	9	1	137	2	Y	-0-					-0-
08	248	N	125	-0-	-123	-0-	7	1	118	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	18	1	278	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	293	-0-	-79	-0-	17	1	276	2	Y	-0-					-0-
09	330	N	251	-0-	-79	-0-	14	1	237	2	Y	-0-					-0-
10	372	N	224	-0-	-148	-0-	14	1	210	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	19	1	291	2	Y	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	22	1	339	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46	-0-	17	1	278	2	Y	-0-					-0-
09	300	N	283	-0-	-17	-0-	16	1	267	2	Y	-0-					-0-
*10	403	N	241	-0-	-162	-0-	14	1	227	2	Y	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	25	1	394	2	Y	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
*01	316	N	316	-0-	-0-	-0-	19	1	297	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1226	N	1226	-0-	-0-	-0-	333	1	893	2	Y	-0-	5	1			1
*03	1446	N	1446	-0-	-0-	-0-	391	1	1055	2	Y	-0-					1
*04	1129	N	1129	-0-	-0-	-0-	330	1	799	2	Y	-0-					1
05	1302	N	1255	-0-	-47	-0-	335	1	920	2	Y	-0-					1
06	1350	N	1165	-0-	-185	-0-	322	1	843	2	Y	-0-					1
07	1178	N	1109	-0-	-69	-0-	314	1	795	2	Y	-0-					1
08	1240	N	1135	-0-	-105	-0-	330	1	805	2	Y	-0-					1
09	1170	N	1031	-0-	-139	-0-	286	1	745	2	Y	-0-					1
10	1374	N	1374	-0-	-0-	-0-	377	1	996	2	Y	1					2
							1	9									
11	1110	N	1077	-0-	-33	-0-	292	1	785	2	Y	-0-					2
*12	1130	N	1130	-0-	-0-	-0-	300	1	830	2	Y	-0-					2
01	1333	N	1077	-0-	-256	-0-	290	1	787	2	Y	-0-					2

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

08	550	N	550	-0-	-0-	-0-	160	1	390	2	Y	-0-					-0-
09	540	N	479	-0-	-61	-0-	133	1	346	2	Y	-0-					-0-
10	558	N	524	-0-	-34	-0-	144	1	380	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	180	1	483	2	Y	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	158	1	436	2	Y	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	163	1	442	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

*02	373	N	373	-0-	-0-	-0-	101	1	272	2	Y	-0-	5	1			1
*03	371	N	371	-0-	-0-	-0-	100	1	271	2	Y	-0-					1
*04	314	N	314	-0-	-0-	-0-	92	1	222	2	Y	-0-					1
*05	403	N	370	-0-	-33	-0-	99	1	271	2	Y	-0-					1
06	376	N	376	-0-	-0-	-0-	104	1	272	2	Y	-0-					1
07	451	N	451	-0-	-0-	-0-	128	1	323	2	Y	-0-					1
08	430	N	430	-0-	-0-	-0-	125	1	305	2	Y	-0-					1
09	390	N	378	-0-	-12	-0-	105	1	273	2	Y	-0-					1
10	465	N	432	-0-	-33	-0-	118	1	313	2	Y	1					2
							1	9									
11	456	N	456	-0-	-0-	-0-	123	1	332	2	Y	1					3
							1	9									
*12	513	N	513	-0-	-0-	-0-	136	1	377	2	Y	-0-					3
*01	485	N	485	-0-	-0-	-0-	130	1	355	2	Y	-0-					3

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

08	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
09	540	N	533	-0-	-7	-0-	533	2			Y	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	2			Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	474	2			Y	-0-					-0-
*12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
*01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

08	651	N	619	-0-	-32	-0-	619	2			Y	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
12	713	N	338	-0-	-375	-0-	338	2			Y	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	543	N	543	-0-	-0-	-0-	32	1	511	2	Y	-0-					-0-
*07	582	N	582	-0-	-0-	-0-	34	1	548	2	Y	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	30	1	500	2	Y	-0-					-0-
09	520	N	520	-0-	-0-	-0-	30	1	490	2	Y	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	31	1	488	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
12	496	N	414	-0-	-82	-0-	25	1	389	2	Y	-0-					-0-
*01	527	N	441	-0-	-86	-0-	26	1	415	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	496	N	330	-0-	-166	-0-	19	1	311	2	N	-0-					-0-
04	510	N	377	-0-	-133	-0-	21	1	356	2	N	-0-					-0-
05	496	N	356	-0-	-140	-0-	20	1	336	2	N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	30	1	476	2	N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	29	1	482	2	N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	29	1	477	2	N	-0-					-0-
*09	510	N	415	-0-	-95	-0-	24	1	391	2	N	-0-					-0-
10	496	N	408	-0-	-88	-0-	25	1	383	2	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	29	1	457	2	N	-0-					-0-
*12	454	N	454	-0-	-0-	-0-	28	1	426	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	21	1	320	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	211	-0-	-99	-0-	15	1	196	2	Y	-0-					-0-
09	270	N	196	-0-	-74	-0-	14	1	182	2	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	20	1	246	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	25	1	313	2	Y	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
01	279	N	272	-0-	-7	-0-	20	1	252	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	363	-0-	-40	-0-	20	1	343	2	Y	-0-					-0-
*04	420	N	311	-0-	-109	-0-	18	1	293	2	Y	-0-					-0-
*05	341	N	310	-0-	-31	-0-	17	1	293	2	Y	-0-					-0-
06	360	N	319	-0-	-41	-0-	19	1	300	2	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	15	1	251	2	Y	-0-					-0-
*08	310	N	295	-0-	-15	-0-	17	1	278	2	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	24	1	405	2	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	24	1	381	2	Y	-0-					-0-
11	300	N	239	-0-	-61	-0-	14	1	225	2	Y	-0-					-0-
12	434	N	402	-0-	-32	-0-	25	1	377	2	Y	-0-					-0-
01	403	N	353	-0-	-50	-0-	21	1	332	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	13	1	85	2	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	13	1	79	2	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	12	1	75	2	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	13	1	75	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	11	1	65	2	Y	-0-					-0-
*10	93	N	78	-0-	-15	-0-	11	1	67	2	Y	-0-					-0-
*11	90	N	70	-0-	-20	-0-	11	1	59	2	Y	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-
01	93	N	69	-0-	-24	-0-	11	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	320	N	320	-0-	-0-	-0-	28	1	292	2	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	31	1	348	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	26	1	272	2	Y	-0-					-0-
*07	372	N	372	-0-	-0-	-0-	32	1	340	2	Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	32	1	349	2	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	26	1	275	2	Y	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	2	Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	35	1	386	2	Y	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	34	1	351	2	Y	-0-					-0-
*01	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

*03	617	N	617	-0-	-0-	-0-	34	1	583	2	Y	-0-					-0-
*04	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
*06	600	N	530	-0-	-70	-0-	31	1	499	2	Y	-0-					-0-
07	496	N	471	-0-	-25	-0-	27	1	444	2	Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	30	1	500	2	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	27	1	441	2	Y	-0-					-0-
10	479	N	479	-0-	-0-	-0-	29	1	450	2	Y	-0-					-0-
11	480	N	341	-0-	-139	-0-	20	1	321	2	Y	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	32	1	484	2	Y	-0-					-0-
*01	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

08	620	N	553	-0-	-67	-0-	31 14	1 9	508	2	Y	13	13	1			11
09	658	N	658	-0-	-0-	-0-	37 14	1 9	607	2	Y	13	13	1			11
10	643	N	643	-0-	-0-	-0-	38 19	1 9	586	2	Y	17	13	1			15
11	701	N	701	-0-	-0-	-0-	40 21	1 9	640	2	Y	19	20	1			14
12	620	N	514	-0-	-106	-0-	30 21	1 9	463	2	Y	19	26	1			7
*01	589	N	528	-0-	-61	-0-	30 20	1 9	478	2	Y	18	13	1			12

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

*04	640	N	640	-0-	-0-	-0-	153	1	487	2	Y	-0-					-0-
05	682	N	616	-0-	-66	-0-	146	1	470	2	Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	137	1	455	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	144	1	497	2	Y	-0-					-0-
*08	620	N	604	-0-	-16	-0-	139	1	465	2	Y	-0-					-0-
09	600	N	496	-0-	-104	-0-	121	1	375	2	Y	-0-					-0-
10	661	N	661	-0-	-0-	-0-	155	1	506	2	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	107	1	394	2	Y	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	148	1	494	2	Y	-0-					-0-
01	651	N	599	-0-	-52	-0-	139	1	460	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	570	N	471	-0-	-99	-0-	112	1	359	2	Y	-0-					-0-
05	527	N	515	-0-	-12	-0-	122	1	393	2	Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	110	1	368	2	Y	-0-					-0-
07	602	N	602	-0-	-0-	-0-	135	1	467	2	Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	129	1	431	2	Y	-0-					-0-
*09	480	N	427	-0-	-53	-0-	104	1	323	2	Y	-0-					-0-
10	601	N	601	-0-	-0-	-0-	141	1	460	2	Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	96	1	352	2	Y	-0-					-0-
*12	496	N	496	-0-	-0-	-0-	114	1	382	2	Y	-0-					-0-
*01	589	N	450	-0-	-139	-0-	105	1	345	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

*04	480	N	471	-0-	-9	-0-	25	1	428	2	Y	16	20	1			10
							18	9									
05	374	N	374	-0-	-0-	-0-	20	1	337	2	Y	15	19	1			6
							17	9									
06	542	N	542	-0-	-0-	-0-	32	1	497	2	Y	12	6	1			12
							13	9									
07	496	N	434	-0-	-62	-0-	24	1	397	2	Y	12	13	1			11
							13	9									
08	372	N	289	-0-	-83	-0-	16	1	259	2	Y	13	13	1			11
							14	9									
*09	510	N	410	-0-	-100	-0-	22	1	374	2	Y	13	13	1			11
							14	9									
*10	434	N	358	-0-	-76	-0-	20	1	319	2	Y	17	13	1			15
							19	9									
*11	385	N	385	-0-	-0-	-0-	21	1	343	2	Y	19	20	1			14
							21	9									
*12	434	N	242	-0-	-192	-0-	13	1	208	2	Y	19	26	1			7
							21	9									
*01	503	N	503	-0-	-0-	-0-	29	1	454	2	Y	18	13	1			12
							20	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

*08	598	N	598	-0-	-0-	-0-	33	1	551	2	Y	13	13	1			11
							14	9									
*09	656	N	656	-0-	-0-	-0-	36	1	606	2	Y	13	13	1			11
							14	9									
10	710	N	710	-0-	-0-	-0-	42	1	649	2	Y	17	13	1			15
							19	9									
11	663	N	663	-0-	-0-	-0-	38	1	605	2	Y	18	19	1			14
							20	9									
*12	568	N	568	-0-	-0-	-0-	34	1	513	2	Y	19	26	1			7
							21	9									
01	558	N	547	-0-	-11	-0-	32	1	495	2	Y	18	13	1			12
							20	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

08	403	N	343	-0-	-60	-0-	24	1	319	2	Y	-0-					-0-
09	360	N	351	-0-	-9	-0-	25	1	326	2	Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	27	1	334	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	30	1	382	2	Y	-0-					-0-
*12	420	N	420	-0-	-0-	-0-	32	1	388	2	Y	-0-					-0-
*01	534	N	534	-0-	-0-	-0-	39	1	495	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8	J	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	323	-0-	-18	-0-	44	1	279	2	Y	-0-					-0-
04	300	N	149	-0-	-151	-0-	22	1	127	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	48	1	315	2	Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	38	1	228	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	36	1	236	2	Y	-0-					-0-
08	372	N	321	-0-	-51	-0-	49	1	272	2	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	40	1	236	2	Y	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	43	1	249	2	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	41	1	232	2	Y	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	50	1	260	2	Y	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	60	1	328	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	99	N	99	-0-	-0-	-0-	13	1	86	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	16	1	92	2	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	11	1	72	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	16	1	98	2	Y	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	13	1	86	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	14	1	79	2	Y	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	7	1	41	2	Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	17	1	91	2	Y	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	183	-0-	-65	-0-	16	1	167	2	Y	-0-					-0-
04	240	N	132	-0-	-108	-0-	11	1	121	2	Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	2	Y	-0-					-0-
*06	191	N	191	-0-	-0-	-0-	17	1	174	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-					-0-
08	248	N	205	-0-	-43	-0-	17	1	188	2	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	17	1	180	2	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	22	1	248	2	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	18	1	188	2	Y	-0-					-0-
*01	186	N	171	-0-	-15	-0-	15	1	156	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
*09	113	N	113	-0-	-0-	-0-	9	1	104	2	Y	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	10	1	112	2	Y	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	290	-0-	-82	-0-	16	1	257	2	Y	15	19	1			6
							17	9									
*06	556	N	556	-0-	-0-	-0-	33	1	510	2	Y	12	6	1			12
							13	9									
*07	403	N	315	-0-	-88	-0-	18	1	284	2	Y	12	13	1			11
							13	9									
08	310	N	310	-0-	-0-	-0-	17	1	279	2	Y	13	13	1			11
							14	9									
09	570	N	318	-0-	-252	-0-	17	1	287	2	Y	13	13	1			11
							14	9									
*10	476	N	476	-0-	-0-	-0-	27	1	430	2	Y	17	13	1			15
							19	9									
*11	332	N	332	-0-	-0-	-0-	19	1	292	2	Y	19	20	1			14
							21	9									
*12	426	N	426	-0-	-0-	-0-	25	1	381	2	Y	18	25	1			7
							20	9									
01	465	N	255	-0-	-210	-0-	14	1	221	2	Y	18	13	1			12
							20	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

*06	674	N	674	-0-	-0-	-0-	40	1	621	2	Y	12	6	1			12
							13	9									
*07	648	N	648	-0-	-0-	-0-	37	1	598	2	Y	12	13	1			11
							13	9									
08	624	N	624	-0-	-0-	-0-	35	1	575	2	Y	13	13	1			11
							14	9									
09	600	N	576	-0-	-24	-0-	32	1	530	2	Y	13	13	1			11
							14	9									
10	620	N	561	-0-	-59	-0-	33	1	509	2	Y	17	13	1			15
							19	9									
11	606	N	606	-0-	-0-	-0-	35	1	550	2	Y	19	20	1			14
							21	9									
12	589	N	580	-0-	-9	-0-	34	1	525	2	Y	19	26	1			7
							21	9									
*01	624	N	624	-0-	-0-	-0-	36	1	568	2	Y	18	13	1			12
							20	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

*05	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
*07	341	N	156	-0-	-185	-0-	12	1	144	2	Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	25	1	303	2	Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	21	1	261	2	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
11	330	N	270	-0-	-60	-0-	20	1	250	2	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	18	1	207	2	Y	-0-					-0-
*01	360	N	360	-0-	-0-	-0-	28	1	332	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

*05	496	N	422	-0-	-74	-0-	30	1	392	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	28	1	341	2	Y	-0-					-0-
07	613	N	613	-0-	-0-	-0-	45	1	568	2	Y	-0-					-0-
08	496	N	496	-0-	-0-	-0-	38	1	458	2	Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-					-0-
10	620	N	436	-0-	-184	-0-	33	1	403	2	Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	40	1	510	2	Y	-0-					-0-
12	372	N	345	-0-	-27	-0-	28	1	317	2	Y	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	50	1	609	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
*12	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	7	1	106	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	356	-0-	-109	-0-	20	1	336	2	Y	-0-					-0-
09	450	N	348	-0-	-102	-0-	20	1	328	2	Y	-0-					-0-
10	465	N	314	-0-	-151	-0-	19	1	295	2	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
*12	383	N	383	-0-	-0-	-0-	23	1	357	2	Y	3	2	1			1
							3	9									
*01	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	536	N	536	-0-	-0-	-0-	30	1	492	2	Y	13	13	1			11
							14	9									
*09	464	N	464	-0-	-0-	-0-	26	1	424	2	Y	13	13	1			11
							14	9									
10	550	N	550	-0-	-0-	-0-	32	1	499	2	Y	17	13	1			15
							19	9									
11	510	N	449	-0-	-61	-0-	25	1	403	2	Y	19	20	1			14
							21	9									
*12	494	N	494	-0-	-0-	-0-	29	1	444	2	Y	19	26	1			7
							21	9									
*01	527	N	492	-0-	-35	-0-	29	1	443	2	Y	18	13	1			12
							20	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	310	N	174	-0-	-136	-0-	10	1	164	2	Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	10	1	166	2	Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
*06	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	21	1	345	2	Y	-0-					-0-
09	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	18	1	279	2	Y	-0-					-0-
12	310	N	239	-0-	-71	-0-	15	1	224	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	17	1	275	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	N	204	-0-	-75	-0-	48	1	156	2	Y	-0-					-0-
*06	240	N	171	-0-	-69	-0-	39	1	132	2	Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	34	1	116	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	35	1	117	2	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	35	1	110	2	Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	47	1	155	2	Y	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	41	1	152	2	Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	28	1	92	2	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	65	1	216	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
*06	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	2	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
*12	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	502	N	502	-0-	-0-	-0-	28	1	474	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
05	403	N	158	-0-	-245	-0-	9	1	149	2	Y	-0-					-0-
06	480	N	276	-0-	-204	-0-	16	1	260	2	Y	-0-					-0-
*07	434	N	342	-0-	-92	-0-	20	1	322	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-
*10	341	N	279	-0-	-62	-0-	17	1	262	2	Y	-0-					-0-
11	450	N	184	-0-	-266	-0-	11	1	173	2	Y	-0-					-0-
12	434	N	390	-0-	-44	-0-	24	1	366	2	Y	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1178	N	989	-0-	-189	-0-	57	1	932	2	Y	-0-					-0-
08	992	N	893	-0-	-99	-0-	51	1	842	2	Y	-0-					-0-
*09	990	N	888	-0-	-102	-0-	50	1	838	2	Y	-0-					-0-
10	992	N	788	-0-	-204	-0-	48	1	740	2	Y	-0-					-0-
*11	1019	N	1019	-0-	-0-	-0-	61	1	958	2	Y	-0-					-0-
*12	985	N	985	-0-	-0-	-0-	60	1	925	2	Y	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	70	1	1086	2	Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	279	N	224	-0-	-55	-0-	16	1	208	2	Y	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	21	1	264	2	Y	-0-					-0-
05	337	N	337	-0-	-0-	-0-	24	1	313	2	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	22	1	267	2	Y	-0-					-0-
07	279	N	252	-0-	-27	-0-	19	1	233	2	Y	-0-					-0-
08	341	N	15	-0-	-326	-0-	1	1	14	2	Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	37	1	466	2	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	34	1	421	2	Y	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					-0-
12	496	N	337	-0-	-159	-0-	27	1	310	2	Y	-0-					-0-
01	465	N	369	-0-	-96	-0-	28	1	341	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	13	1	213	2	Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
09	210	N	155	-0-	-55	-0-	9	1	146	2	Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	11	1	172	2	Y	-0-					-0-
11	180	N	128	-0-	-52	-0-	8	1	120	2	Y	-0-					-0-
*12	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	10	1	156	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	6	1	101	2	Y	-0-					-0-
10	186	N	40	-0-	-146	-0-	2	1	38	2	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
12	124	N	29	-0-	-95	-0-	2	1	27	2	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

*03	236	N	236	-0-	-0-	-0-	17	1	219	2	Y	-0-					-0-
04	242	N	242	-0-	-0-	-0-	17	1	225	2	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	21	1	258	2	Y	-0-					-0-
*07	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	20	1	256	2	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	20	1	259	2	Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	26	1	331	2	Y	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	15	1	179	2	Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

*06	525	N	525	-0-	-0-	-0-	39	1	486	2	Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	36	1	470	2	Y	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
09	540	N	348	-0-	-192	-0-	25	1	323	2	Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-
*11	480	N	404	-0-	-76	-0-	30	1	374	2	Y	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	32	1	387	2	Y	-0-					-0-
01	496	N	346	-0-	-150	-0-	26	1	320	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

*04	605	N	605	-0-	-0-	-0-	43	1	562	2	Y	-0-					-0-
*05	465	N	433	-0-	-32	-0-	30	1	403	2	Y	-0-					-0-
06	510	N	484	-0-	-26	-0-	36	1	448	2	Y	-0-					-0-
07	527	N	496	-0-	-31	-0-	35	1	461	2	Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	45	1	595	2	Y	-0-					-0-
09	480	N	469	-0-	-11	-0-	34	1	435	2	Y	-0-					-0-
10	611	N	611	-0-	-0-	-0-	45	1	566	2	Y	-0-					-0-
11	583	N	583	-0-	-0-	-0-	43	1	540	2	Y	-0-					-0-
*12	781	N	781	-0-	-0-	-0-	59	1	722	2	Y	-0-					-0-
01	527	N	392	-0-	-135	-0-	29	1	363	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

*06	390	N	292	-0-	-98	-0-	18	1	274	2	Y	-0-					-0-
07	341	N	278	-0-	-63	-0-	16	1	262	2	Y	-0-					-0-
08	279	N	172	-0-	-107	-0-	10	1	162	2	Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	18	1	284	2	Y	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
12	434	N	388	-0-	-46	-0-	24	1	364	2	Y	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	238	N	238	-0-	-0-	-0-	13	1	225	2	Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	10	1	163	2	Y	-0-					-0-
*07	217	N	165	-0-	-52	-0-	9	1	156	2	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	12	1	204	2	Y	-0-					-0-
09	180	N	120	-0-	-60	-0-	7	1	113	2	Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	10	1	164	2	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	8	1	127	2	Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	362	N	362	-0-	-0-	-0-	27	1	335	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	28	1	354	2	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	28	1	330	2	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	32	1	402	2	Y	-0-					-0-
08	372	N	317	-0-	-55	-0-	24	1	293	2	Y	-0-					-0-
09	360	N	336	-0-	-24	-0-	25	1	311	2	Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	34	1	411	2	Y	-0-					-0-
*11	492	N	492	-0-	-0-	-0-	36	1	456	2	Y	-0-					-0-
12	341	N	322	-0-	-19	-0-	26	1	296	2	Y	-0-					-0-
*01	434	N	361	-0-	-73	-0-	28	1	333	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	433	-0-	-280	-0-	33	1	400	2	Y	-0-					-0-
*09	515	N	515	-0-	-0-	-0-	39	1	476	2	Y	-0-					-0-
*10	619	N	619	-0-	-0-	-0-	47	1	572	2	Y	-0-					-0-
*11	748	N	748	-0-	-0-	-0-	54	1	694	2	Y	-0-					-0-
12	527	N	481	-0-	-46	-0-	39	1	442	2	Y	-0-					-0-
01	620	N	571	-0-	-49	-0-	43	1	528	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	496	N	456	-0-	-40	-0-	26 13	1 9	417	2	Y	12	13	1			11
*08	465	N	316	-0-	-149	-0-	17 14	1 9	285	2	Y	13	13	1			11
09	397	N	397	-0-	-0-	-0-	22 14	1 9	361	2	Y	13	13	1			11
10	472	N	472	-0-	-0-	-0-	27 19	1 9	426	2	Y	17	13	1			15
11	436	N	436	-0-	-0-	-0-	25 21	1 9	390	2	Y	19	20	1			14
12	403	N	397	-0-	-6	-0-	23 21	1 9	353	2	Y	19	26	1			7
01	465	N	300	-0-	-165	-0-	17 20	1 9	263	2	Y	18	13	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	205	N	205	-0-	-0-	-0-	10	1	177	2	Y	16	20	1			10
							18	9									
05	245	N	245	-0-	-0-	-0-	13	1	215	2	Y	15	19	1			6
							17	9									
*06	271	N	271	-0-	-0-	-0-	15	1	243	2	Y	12	6	1			12
							13	9									
07	256	N	256	-0-	-0-	-0-	14	1	229	2	Y	12	13	1			11
							13	9									
08	262	N	262	-0-	-0-	-0-	14	1	234	2	Y	13	13	1			11
							14	9									
09	270	N	194	-0-	-76	-0-	10	1	170	2	Y	13	13	1			11
							14	9									
10	297	N	297	-0-	-0-	-0-	17	1	261	2	Y	17	13	1			15
							19	9									
11	269	N	269	-0-	-0-	-0-	15	1	233	2	Y	19	20	1			14
							21	9									
*12	297	N	297	-0-	-0-	-0-	17	1	259	2	Y	19	26	1			7
							21	9									
01	310	N	231	-0-	-79	-0-	13	1	198	2	Y	18	13	1			12
							20	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

*07	269	N	269	-0-	-0-	-0-	16	1	253	2	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	13	1	216	2	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	15	1	235	2	Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	15	1	235	2	Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	19	1	295	2	Y	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	22	1	340	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

*06	840	N	626	-0-	-214	-0-	38	1	588	2	Y	-0-					-0-
*07	775	N	700	-0-	-75	-0-	41	1	659	2	Y	-0-					-0-
*08	797	N	797	-0-	-0-	-0-	46	1	751	2	Y	-0-					-0-
09	818	N	818	-0-	-0-	-0-	47	1	771	2	Y	-0-					-0-
*10	758	N	758	-0-	-0-	-0-	45	1	713	2	Y	-0-					-0-
*11	859	N	859	-0-	-0-	-0-	51	1	808	2	Y	-0-					-0-
*12	821	N	821	-0-	-0-	-0-	50	1	771	2	Y	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	46	1	709	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

*05	341	N	222	-0-	-119	-0-	18	1	204	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	24	1	248	2	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	28	1	296	2	Y	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	32	1	352	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	23	1	248	2	Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	28	1	300	2	Y	-0-					-0-
11	300	N	246	-0-	-54	-0-	20	1	226	2	Y	-0-					-0-
*12	279	N	191	-0-	-88	-0-	17	1	174	2	Y	-0-					-0-
*01	341	N	276	-0-	-65	-0-	24	1	252	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186	N	169	-0-	-17	-0-	17	1	152	2	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	18	1	167	2	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	14	1	131	2	Y	-0-					-0-
*10	155	N	151	-0-	-4	-0-	15	1	136	2	Y	-0-					-0-
*11	180	N	170	-0-	-10	-0-	17	1	153	2	Y	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	23	1	198	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	15	1	129	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	196	-0-	-21	-0-	17	1	179	2	Y	-0-					-0-
*04	180	N	179	-0-	-1	-0-	15	1	164	2	Y	-0-					-0-
05	279	N	235	-0-	-44	-0-	19	1	216	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	22	1	233	2	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	18	1	194	2	Y	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	28	1	308	2	Y	-0-					-0-
09	329	N	329	-0-	-0-	-0-	28	1	301	2	Y	-0-					-0-
*10	217	N	126	-0-	-91	-0-	11	1	115	2	Y	-0-					-0-
11	313	N	313	-0-	-0-	-0-	26	1	287	2	Y	-0-					-0-
12	279	N	251	-0-	-28	-0-	22	1	229	2	Y	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	22	1	238	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	217	N	143	-0-	-74	-0-	13	1	130	2	Y	-0-					-0-
04	240	N	68	-0-	-172	-0-	7	1	61	2	Y	-0-					-0-
05	248	N	59	-0-	-189	-0-	6	1	53	2	Y	-0-					-0-
06	150	N	99	-0-	-51	-0-	10	1	89	2	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	11	1	98	2	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	11	1	103	2	Y	-0-					-0-
*09	90	N	66	-0-	-24	-0-	7	1	59	2	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	13	1	113	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	7	1	62	2	Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	9	1	72	2	Y	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	9	1	75	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	194	N	194	-0-	-0-	-0-	20	1	174	2	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	22	1	196	2	Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	20	1	172	2	Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	20	1	182	2	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	25	1	232	2	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	21	1	189	2	Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	19	1	164	2	Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	24	1	218	2	Y	-0-					-0-
*12	233	N	233	-0-	-0-	-0-	24	1	209	2	Y	-0-					-0-
01	155	N	117	-0-	-38	-0-	12	1	105	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	279	N	235	-0-	-44	-0-	14	1	221	2	Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	12	1	201	2	Y	-0-					-0-
*05	279	N	228	-0-	-51	-0-	12	1	216	2	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	17	1	279	2	Y	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
*09	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-					-0-
*10	279	N	137	-0-	-142	-0-	9	1	128	2	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	14	1	221	2	Y	-0-					-0-
12	248	N	206	-0-	-42	-0-	13	1	193	2	Y	-0-					-0-
*01	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		114	-0-	114	174	11	1	103	2	Y	-0-					-0-
09	T. A.		81	-0-	81	255	8	1	73	2	Y	-0-					-0-
10	T. A.		8	-0-	8	263	1	1	7	2	Y	-0-					-0-
*11	267	X	4	-0-	-263	-0-	1	1	3	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

*03	248	N	235	-0-	-13	-0-	22	1	213	2	Y	-0-					-0-
04	240	N	166	-0-	-74	-0-	17	1	149	2	Y	-0-					-0-
05	248	N	31	-0-	-217	-0-	3	1	28	2	Y	-0-					-0-
06	240	N	149	-0-	-91	-0-	15	1	134	2	Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	32	1	294	2	Y	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	30	1	277	2	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	26	1	242	2	Y	-0-					-0-
*10	341	N	327	-0-	-14	-0-	33	1	294	2	Y	-0-					-0-
11	449	N	449	-0-	-0-	-0-	44	1	405	2	Y	-0-					-0-
*12	371	N	371	-0-	-0-	-0-	39	1	332	2	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	43	1	375	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

*04	330	N	303	-0-	-27	-0-	46	1	257	2	Y	-0-					-0-
*05	403	N	391	-0-	-12	-0-	52	1	339	2	Y	-0-					-0-
06	360	N	320	-0-	-40	-0-	45	1	275	2	Y	-0-					-0-
*07	335	N	335	-0-	-0-	-0-	44	1	291	2	Y	-0-					-0-
08	403	N	393	-0-	-10	-0-	60	1	333	2	Y	-0-					-0-
09	330	N	320	-0-	-10	-0-	47	1	273	2	Y	-0-					-0-
10	341	N	311	-0-	-30	-0-	46	1	265	2	Y	-0-					-0-
11	390	N	266	-0-	-124	-0-	40	1	226	2	Y	-0-					-0-
12	341	N	321	-0-	-20	-0-	52	1	269	2	Y	-0-					-0-
01	310	N	174	-0-	-136	-0-	27	1	147	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

08	240	N	240	-0-	-0-	-0-	37	1	203	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	25	1	144	2	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	25	1	142	2	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	24	1	133	2	Y	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	28	1	147	2	Y	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	32	1	171	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1109	N	1109	-0-	-0-	-0-	64	1	1045	2	Y	-0-					-0-
08	1209	N	586	-0-	-623	-0-	33	1	553	2	Y	-0-					-0-
09	1170	N	617	-0-	-553	-0-	35	1	582	2	Y	-0-					-0-
10	1116	N	790	-0-	-326	-0-	48	1	742	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	56	1	890	2	Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-	42	1	645	2	Y	3	2	1			1
							3	9									
*01	775	N	574	-0-	-201	-0-	34	1	540	2	Y	-0-	1	1			-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	300	N	227	-0-	-73	-0-	13	1	214	2	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	15	1	244	2	Y	-0-					-0-
08	279	N	221	-0-	-58	-0-	13	1	208	2	Y	-0-					-0-
*09	240	N	219	-0-	-21	-0-	13	1	206	2	Y	-0-					-0-
10	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	17	1	262	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	589	N	565	-0-	-24	-0-	31	1	534	2	Y	-0-					-0-
04	540	N	480	-0-	-60	-0-	27	1	453	2	Y	-0-					-0-
05	589	N	585	-0-	-4	-0-	33	1	552	2	Y	-0-					-0-
06	552	N	552	-0-	-0-	-0-	33	1	519	2	Y	-0-					-0-
*07	496	N	461	-0-	-35	-0-	27	1	434	2	Y	-0-					-0-
08	589	N	562	-0-	-27	-0-	32	1	530	2	Y	-0-					-0-
*09	540	N	507	-0-	-33	-0-	29	1	478	2	Y	-0-					-0-
*10	465	N	371	-0-	-94	-0-	22	1	349	2	Y	-0-					-0-
11	540	N	408	-0-	-132	-0-	24	1	384	2	Y	-0-					-0-
*12	566	N	566	-0-	-0-	-0-	35	1	531	2	Y	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	33	1	506	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	390	N	326	-0-	-64	-0-	18	1	308	2	Y	-0-					-0-
*05	434	N	333	-0-	-101	-0-	19	1	314	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	18	1	286	2	Y	-0-					-0-
07	341	N	326	-0-	-15	-0-	19	1	307	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	19	1	316	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	20	1	308	2	Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
*12	369	N	369	-0-	-0-	-0-	23	1	346	2	Y	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	5	2	1	9	Y	1	1	1			-0-
*01	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	310	N	229	-0-	-81	-0-	10	1	217	2	N	2					3
							2	9									
*08	310	N	239	-0-	-71	-0-	11	1	228	2	N	-0-					3
*09	300	N	213	-0-	-87	-0-	10	1	200	2	N	3	3	1			3
							3	9									
10	217	N	210	-0-	-7	-0-	10	1	198	2	N	2	3	1			2
							2	9									
11	240	N	218	-0-	-22	-0-	10	1	204	2	N	4	3	1			3
							4	9									
*12	217	N	201	-0-	-16	-0-	9	1	188	2	N	4	3	1			4
							4	9									
*01	217	N	198	-0-	-19	-0-	8	1	188	2	N	2	3	1			3
							2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	13	1	216	2	Y	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
09	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-
10	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					-0-
*11	270	N	176	-0-	-94	-0-	11	1	165	2	Y	-0-					-0-
12	310	N	257	-0-	-53	-0-	16	1	241	2	Y	-0-					-0-
*01	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					-0-
10	310	N	217	-0-	-93	-0-	13	1	204	2	Y	-0-					-0-
11	330	N	248	-0-	-82	-0-	15	1	233	2	Y	-0-					-0-
*12	403	N	369	-0-	-34	-0-	22	1	347	2	Y	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	580	N	580	-0-	-0-	-0-	35	1	545	2	Y	-0-					-0-
07	620	N	452	-0-	-168	-0-	26	1	426	2	Y	-0-					-0-
*08	620	N	569	-0-	-51	-0-	33	1	536	2	Y	-0-					-0-
09	595	N	595	-0-	-0-	-0-	34	1	561	2	Y	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	30	1	471	2	Y	-0-					-0-
11	540	N	375	-0-	-165	-0-	22	1	353	2	Y	-0-					-0-
12	620	N	580	-0-	-40	-0-	35	1	545	2	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	6	1	91	2	Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	9	1	133	2	Y	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	9	1	141	2	Y	1	1	1			-0-
							1	9									
*01	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

08	713	N	599	-0-	-114	-0-	34	1	565	2	Y	-0-					-0-
09	690	N	568	-0-	-122	-0-	32	1	536	2	Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	37	1	567	2	Y	-0-					-0-
11	570	N	386	-0-	-184	-0-	23	1	363	2	Y	-0-					-0-
12	589	N	507	-0-	-82	-0-	31	1	476	2	Y	-0-					-0-
*01	612	N	612	-0-	-0-	-0-	37	1	575	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

08	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

08	155	N	137	-0-	-18	-0-	8	1	129	2	Y	-0-					-0-
09	150	N	101	-0-	-49	-0-	6	1	95	2	Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	5	1	84	2	Y	-0-					-0-
*11	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
12	93	N	89	-0-	-4	-0-	5	1	84	2	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

*04	510	N	419	-0-	-91	-0-	23	1	396	2	Y	-0-					-0-
*05	558	N	494	-0-	-64	-0-	28	1	466	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	24	1	399	2	Y	-0-					-0-
*08	496	N	486	-0-	-10	-0-	28	1	458	2	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	24	1	389	2	Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	29	1	459	2	Y	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	27	1	421	2	Y	-0-					-0-
*01	498	N	498	-0-	-0-	-0-	30	1	468	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

08	144	N	144	-0-	-0-	-0-	10	1	134	2	Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	2	Y	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	13	1	161	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	718	N	718	-0-	-0-	-0-	41	1	677	2	Y	-0-					-0-
06	703	N	703	-0-	-0-	-0-	42	1	661	2	Y	-0-					-0-
07	682	N	677	-0-	-5	-0-	39	1	638	2	Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	38	1	629	2	Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	45	1	696	2	Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	41	1	644	2	Y	-0-					-0-
*12	682	N	674	-0-	-8	-0-	41	1	633	2	Y	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	42	1	643	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	806	N	598	-0-	-208	-0-	35	1	563	2	Y	-0-					-0-
08	744	N	446	-0-	-298	-0-	25	1	421	2	Y	-0-					-0-
09	720	N	543	-0-	-177	-0-	31	1	512	2	Y	-0-					-0-
*10	690	N	690	-0-	-0-	-0-	42	1	648	2	Y	-0-					-0-
11	677	N	677	-0-	-0-	-0-	40	1	637	2	Y	-0-					-0-
12	558	N	526	-0-	-32	-0-	32	1	494	2	Y	-0-					-0-
01	682	N	406	-0-	-276	-0-	25	1	381	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	540	N	500	-0-	-40	-0-	28	1	472	2	Y	-0-					-0-
05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	29	1	452	2	Y	-0-					-0-
*07	527	N	478	-0-	-49	-0-	28	1	450	2	Y	-0-					-0-
08	527	N	456	-0-	-71	-0-	26	1	430	2	Y	-0-					-0-
09	480	N	370	-0-	-110	-0-	21	1	349	2	Y	-0-					-0-
10	551	N	551	-0-	-0-	-0-	33	1	518	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	28	1	438	2	Y	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
*01	558	N	426	-0-	-132	-0-	25	1	401	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	132	N	132	-0-	-0-	-0-	31	1	101	2	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	35	1	122	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	33	1	110	2	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	30	1	92	2	Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	35	1	116	2	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	28	1	105	2	Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	28	1	94	2	Y	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	31	1	103	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	713	N	562	-0-	-151	-0-	31	1	531	2	Y	-0-					-0-
06	630	N	544	-0-	-86	-0-	32	1	512	2	Y	-0-					-0-
*07	744	N	443	-0-	-301	-0-	25	1	418	2	Y	-0-					-0-
08	648	N	648	-0-	-0-	-0-	37	1	611	2	Y	-0-					-0-
*09	540	N	462	-0-	-78	-0-	26	1	436	2	Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	30	1	463	2	Y	-0-					-0-
11	630	N	518	-0-	-112	-0-	31	1	487	2	Y	-0-					-0-
*12	519	N	519	-0-	-0-	-0-	32	1	487	2	Y	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	41	1	636	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

*06	180	N	177	-0-	-3	-0-	8	1	167	2	N	2	2	1			1
							2	9									
07	217	N	150	-0-	-67	-0-	7	1	143	2	N	-0-					1
08	186	N	143	-0-	-43	-0-	7	1	136	2	N	-0-					1
09	180	N	125	-0-	-55	-0-	6	1	117	2	N	2	2	1			1
							2	9									
10	155	N	123	-0-	-32	-0-	6	1	115	2	N	2	2	1			1
							2	9									
11	150	N	111	-0-	-39	-0-	5	1	104	2	N	2	2	1			1
							2	9									
*12	285	N	285	-0-	-0-	-0-	13	1	269	2	N	3	2	1			2
							3	9									
*01	312	N	312	-0-	-0-	-0-	13	1	297	2	N	2	2	1			2
							2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

*02	700	N	700	-0-	-0-	-0-	191	1	509	2	N	-0-	5	1			1
*03	681	N	681	-0-	-0-	-0-	184	1	497	2	N	-0-					1
*04	660	N	565	-0-	-95	-0-	165	1	400	2	N	-0-					1
*05	744	N	720	-0-	-24	-0-	192	1	528	2	N	-0-					1
06	701	N	701	-0-	-0-	-0-	194	1	507	2	N	-0-					1
07	769	N	769	-0-	-0-	-0-	218	1	551	2	N	-0-					1
08	721	N	721	-0-	-0-	-0-	210	1	511	2	N	-0-					1
09	690	N	610	-0-	-80	-0-	169	1	441	2	N	-0-					1
10	775	N	671	-0-	-104	-0-	184	1	486	2	N	1					2
							1	9									
11	696	N	696	-0-	-0-	-0-	189	1	507	2	N	-0-					2
*12	739	N	739	-0-	-0-	-0-	196	1	543	2	N	-0-					2
*01	786	N	786	-0-	-0-	-0-	212	1	574	2	N	-0-					2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

*07	517	N	517	-0-	-0-	-0-	24	1	491	2	N	2					6
							2	9									
08	685	N	685	-0-	-0-	-0-	31	1	654	2	N	-0-					6
*09	680	N	680	-0-	-0-	-0-	32	1	638	2	N	9	8	1			7
							10	9									
*10	558	N	558	-0-	-0-	-0-	26	1	524	2	N	7	8	1			6
							8	9									
*11	660	N	490	-0-	-170	-0-	23	1	457	2	N	9	8	1			7
							10	9									
*12	713	N	444	-0-	-269	-0-	20	1	413	2	N	10	8	1			9
							11	9									
01	558	N	505	-0-	-53	-0-	22	1	474	2	N	8	8	1			9
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	510	N	478	-0-	-32	-0-	21	1	455	2	N	2	2	1			1
							2	9									
07	527	N	480	-0-	-47	-0-	22	1	458	2	N	-0-					1
08	502	N	502	-0-	-0-	-0-	23	1	479	2	N	-0-					1
09	480	N	467	-0-	-13	-0-	22	1	443	2	N	2	2	1			1
							2	9									
10	468	N	468	-0-	-0-	-0-	22	1	444	2	N	2	2	1			1
							2	9									
11	482	N	482	-0-	-0-	-0-	23	1	457	2	N	2	2	1			1
							2	9									
*12	531	N	531	-0-	-0-	-0-	24	1	504	2	N	3	2	1			2
							3	9									
*01	605	N	605	-0-	-0-	-0-	27	1	576	2	N	2	2	1			2
							2	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	526	N	526	-0-	-0-	-0-	23	1	502	2	N	1	3	1			1
							1	9									
07	531	N	531	-0-	-0-	-0-	24	1	505	2	N	2					3
							2	9									
08	541	N	541	-0-	-0-	-0-	25	1	516	2	N	-0-					3
09	562	N	562	-0-	-0-	-0-	26	1	533	2	N	3	3	1			3
							3	9									
10	527	N	524	-0-	-3	-0-	25	1	497	2	N	2	3	1			2
							2	9									
*11	557	N	557	-0-	-0-	-0-	27	1	526	2	N	4	3	1			3
							4	9									
*12	589	N	481	-0-	-108	-0-	22	1	455	2	N	4	3	1			4
							4	9									
01	527	N	455	-0-	-72	-0-	20	1	433	2	N	2	3	1			3
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	450	N	426	-0-	-24	-0-	19	1	406	2	N	1	3	1			1
							1	9									
07	682	N	608	-0-	-74	-0-	28	1	578	2	N	2					3
							2	9									
08	407	N	407	-0-	-0-	-0-	19	1	388	2	N	-0-					3
*09	436	N	436	-0-	-0-	-0-	20	1	413	2	N	3	3	1			3
							3	9									
10	620	N	443	-0-	-177	-0-	21	1	420	2	N	2	3	1			2
							2	9									
11	390	N	344	-0-	-46	-0-	16	1	324	2	N	4	3	1			3
							4	9									
*12	465	N	457	-0-	-8	-0-	20	1	433	2	N	4	3	1			4
							4	9									
01	434	N	386	-0-	-48	-0-	17	1	367	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	713	N	442	-0-		-271	-0-	19	1	422	2	N	1					1
								1	9									
*06	810	N	703	-0-		-107	-0-	30	1	672	2	N	1	1	1			1
								1	9									
07	556	N	556	-0-		-0-	-0-	25	1	531	2	N	-0-					1
*08	708	N	708	-0-		-0-	-0-	32	1	676	2	N	-0-					1
09	750	N	750	-0-		-0-	-0-	35	1	713	2	N	2	2	1			1
								2	9									
10	690	N	690	-0-		-0-	-0-	33	1	655	2	N	2	2	1			1
								2	9									
11	693	N	693	-0-		-0-	-0-	33	1	658	2	N	2	2	1			1
								2	9									
12	775	N	450	-0-		-325	-0-	20	1	428	2	N	2	2	1			1
								2	9									
01	682	N	562	-0-		-120	-0-	25	1	536	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

08	279	N	267	-0-		-12	-0-	12	1	255	2	N	-0-					3
09	270	N	260	-0-		-10	-0-	12	1	245	2	N	3	3	1			3
								3	9									
*10	248	N	222	-0-		-26	-0-	10	1	210	2	N	2	3	1			2
								2	9									
11	270	N	235	-0-		-35	-0-	11	1	220	2	N	4	3	1			3
								4	9									
12	279	N	247	-0-		-32	-0-	11	1	232	2	N	4	3	1			4
								4	9									
*01	224	N	224	-0-		-0-	-0-	10	1	212	2	N	2	3	1			3
								2	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

08	1033	N	1033	-0-		-0-	-0-	1033	2			N	-0-					-0-
09	1032	N	1032	-0-		-0-	-0-	1032	2			N	-0-					-0-
10	998	N	998	-0-		-0-	-0-	998	2			N	-0-					-0-
11	990	N	884	-0-		-106	-0-	884	2			N	-0-					-0-
12	1054	N	927	-0-		-127	-0-	927	2			N	-0-					-0-
01	992	N	803	-0-		-189	-0-	803	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

08	823	N	823	-0-		-0-	-0-	46	1	763	2	Y	13	13	1			11
								14	9									
*09	601	N	601	-0-		-0-	-0-	34	1	553	2	Y	13	13	1			11
								14	9									
*10	558	N	516	-0-		-42	-0-	30	1	467	2	Y	17	13	1			15
								19	9									
*11	570	N	352	-0-		-218	-0-	19	1	312	2	Y	19	20	1			14
								21	9									
12	589	N	580	-0-		-9	-0-	34	1	525	2	Y	19	26	1			7
								21	9									
01	527	N	380	-0-		-147	-0-	22	1	338	2	Y	18	13	1			12
								20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	25	1	524	2	N	-0-					1
09	510	N	469	-0-	-41	-0-	22	1	445	2	N	2	2	1			1
							2	9									
*10	534	N	534	-0-	-0-	-0-	25	1	507	2	N	2	2	1			1
							2	9									
11	540	N	380	-0-	-160	-0-	18	1	360	2	N	2	2	1			1
							2	9									
*12	507	N	507	-0-	-0-	-0-	23	1	481	2	N	3	2	1			2
							3	9									
01	527	N	411	-0-	-116	-0-	18	1	391	2	N	2	2	1			2
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	744	N	426	-0-	-318	-0-	19	1	405	2	N	2					3
							2	9									
06	754	N	754	-0-	-0-	-0-	33	1	720	2	N	1	3	1			1
							1	9									
07	589	N	565	-0-	-24	-0-	26	1	537	2	N	2					3
							2	9									
08	632	N	632	-0-	-0-	-0-	29	1	603	2	N	-0-					3
09	750	N	726	-0-	-24	-0-	34	1	689	2	N	3	3	1			3
							3	9									
10	650	N	650	-0-	-0-	-0-	31	1	617	2	N	2	3	1			2
							2	9									
11	693	N	693	-0-	-0-	-0-	33	1	656	2	N	4	3	1			3
							4	9									
*12	762	N	762	-0-	-0-	-0-	34	1	724	2	N	4	3	1			4
							4	9									
01	651	N	564	-0-	-87	-0-	25	1	537	2	N	2	3	1			3
							2	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1129	-0-	-266	-0-	177	1	952	2	N	-0-					-0-
09	1322	N	1322	-0-	-0-	-0-	240	1	1082	2	N	-0-					-0-
10	1332	N	1332	-0-	-0-	-0-	248	1	1084	2	N	-0-					-0-
11	1254	N	1254	-0-	-0-	-0-	240	1	1014	2	N	-0-					-0-
12	1364	N	1270	-0-	-94	-0-	248	1	1022	2	N	-0-					-0-
01	1333	N	1255	-0-	-78	-0-	241	1	1015	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	403	N	322	-0-	-81	-0-	24	1	298	2	N	-0-					-0-
04	450	N	305	-0-	-145	-0-	22	1	283	2	N	-0-					-0-
05	527	N	386	-0-	-141	-0-	28	1	358	2	N	-0-					-0-
*06	341	N	341	-0-	-0-	-0-	26	1	315	2	N	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	29	1	361	2	N	-0-					-0-
08	372	N	303	-0-	-69	-0-	23	1	280	2	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
*10	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	28	1	352	2	N	-0-					-0-
12	341	N	265	-0-	-76	-0-	21	1	244	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	29	1	356	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	2	1	34	2	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	2	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	2	Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	420	N	346	-0-	-74	-0-	19 18	1 9	309	2	Y	16	20	1			10
05	496	N	349	-0-	-147	-0-	19 17	1 9	313	2	Y	15	19	1			6
06	330	N	254	-0-	-76	-0-	14 13	1 9	227	2	Y	12	6	1			12
07	372	N	314	-0-	-58	-0-	17 13	1 9	284	2	Y	12	13	1			11
08	341	N	253	-0-	-88	-0-	14 14	1 9	225	2	Y	13	13	1			11
09	263	N	263	-0-	-0-	-0-	14 14	1 9	235	2	Y	13	13	1			11
10	385	N	385	-0-	-0-	-0-	22 19	1 9	344	2	Y	17	13	1			15
11	352	N	352	-0-	-0-	-0-	20 21	1 9	311	2	Y	19	20	1			14
*12	354	N	354	-0-	-0-	-0-	20 21	1 9	313	2	Y	19	26	1			7
01	372	N	300	-0-	-72	-0-	17 20	1 9	263	2	Y	18	13	1			12

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	303	-0-	-69	-0-	17	1	286	2	Y	-0-					-0-
09	330	N	309	-0-	-21	-0-	18	1	291	2	Y	-0-					-0-
10	342	N	342	-0-	-0-	-0-	21	1	321	2	Y	-0-					-0-
*11	300	N	291	-0-	-9	-0-	18	1	273	2	Y	-0-					-0-
*12	344	N	344	-0-	-0-	-0-	21	1	323	2	Y	-0-					-0-
01	341	N	336	-0-	-5	-0-	20	1	315	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	349	-0-	-209	-0-	25	1	324	2	N	-0-					-0-
09	360	N	329	-0-	-31	-0-	24	1	305	2	N	-0-					-0-
*10	527	N	342	-0-	-185	-0-	25	1	317	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	29	1	366	2	N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	46	1	574	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

*05	341	N	328	-0-	-13	-0-	19	1	309	2	Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	16	1	258	2	Y	-0-					-0-
07	372	N	306	-0-	-66	-0-	18	1	288	2	Y	-0-					-0-
08	341	N	291	-0-	-50	-0-	17	1	274	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
10	336	N	336	-0-	-0-	-0-	20	1	316	2	Y	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	17	1	271	2	Y	1	1	1			-0-
							1	9									
01	341	N	300	-0-	-41	-0-	18	1	282	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

*05	961	N	802	-0-	-159	-0-	35	1	766	2	N	1					1
							1	9									
06	690	N	573	-0-	-117	-0-	25	1	547	2	N	1	1	1			1
							1	9									
*07	585	N	585	-0-	-0-	-0-	26	1	559	2	N	-0-					1
08	806	N	705	-0-	-101	-0-	32	1	673	2	N	-0-					1
*09	570	N	544	-0-	-26	-0-	26	1	516	2	N	2	2	1			1
							2	9									
10	598	N	598	-0-	-0-	-0-	29	1	567	2	N	2	2	1			1
							2	9									
*11	690	N	557	-0-	-133	-0-	27	1	528	2	N	2	2	1			1
							2	9									
*12	807	N	807	-0-	-0-	-0-	36	1	768	2	N	3	2	1			2
							3	9									
01	589	N	530	-0-	-59	-0-	23	1	504	2	N	2	2	1			2
							2	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

*05	475	N	475	-0-	-0-	-0-	20	1	454	2	N	1					1
							1	9									
06	460	N	460	-0-	-0-	-0-	20	1	438	2	N	2	2	1			1
							2	9									
07	434	N	324	-0-	-110	-0-	15	1	309	2	N	-0-					1
*08	513	N	513	-0-	-0-	-0-	23	1	490	2	N	-0-					1
09	463	N	463	-0-	-0-	-0-	22	1	439	2	N	2	2	1			1
							2	9									
10	444	N	444	-0-	-0-	-0-	21	1	421	2	N	2	2	1			1
							2	9									
11	510	N	470	-0-	-40	-0-	22	1	446	2	N	2	2	1			1
							2	9									
12	465	N	450	-0-	-15	-0-	20	1	427	2	N	3	2	1			2
							3	9									
01	434	N	418	-0-	-16	-0-	18	1	397	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	960	N	729	-0-	-231	-0-	31	1	692	2	N	5	15	1			4
							6	9									
07	940	N	940	-0-	-0-	-0-	43	1	895	2	N	2					6
							2	9									
08	837	N	835	-0-	-2	-0-	38	1	797	2	N	-0-					6
09	888	N	888	-0-	-0-	-0-	41	1	837	2	N	9	8	1			7
							10	9									
*10	930	N	788	-0-	-142	-0-	37	1	743	2	N	7	8	1			6
							8	9									
11	810	N	495	-0-	-315	-0-	23	1	465	2	N	6	7	1			5
							7	9									
*12	972	N	972	-0-	-0-	-0-	44	1	917	2	N	10	6	1			9
							11	9									
*01	862	N	862	-0-	-0-	-0-	38	1	816	2	N	8	8	1			9
							9	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

*06	1170	N	1094	-0-	-76	-0-	47	1	1038	2	N	8	15	1			7
							9	9									
*07	1147	N	959	-0-	-188	-0-	44	1	908	2	N	6					13
							7	9									
08	1085	N	856	-0-	-229	-0-	39	1	817	2	N	-0-					13
*09	1160	N	1160	-0-	-0-	-0-	53	1	1089	2	N	16	16	1			13
							18	9									
10	1143	N	1143	-0-	-0-	-0-	54	1	1075	2	N	13	15	1			11
							14	9									
11	840	N	657	-0-	-183	-0-	31	1	615	2	N	10	14	1			7
							11	9									
12	1209	N	922	-0-	-287	-0-	41	1	862	2	N	17	10	1			14
							19	9									
01	1147	N	926	-0-	-221	-0-	40	1	873	2	N	12	13	1			13
							13	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

*08	527	N	447	-0-	-80	-0-	20	1	427	2	N	-0-					4
09	510	N	255	-0-	-255	-0-	12	1	237	2	N	5	5	1			4
							6	9									
*10	308	N	308	-0-	-0-	-0-	14	1	290	2	N	4	5	1			3
							4	9									
*11	625	N	625	-0-	-0-	-0-	30	1	591	2	N	4	4	1			3
							4	9									
*12	1128	N	1128	-0-	-0-	-0-	51	1	1070	2	N	6	4	1			5
							7	9									
*01	1078	N	1078	-0-	-0-	-0-	47	1	1025	2	N	5	5	1			5
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

*03	242	N	242	-0-	-0-	-0-	21	1	221	2	N	-0-					-0-
04	240	N	186	-0-	-54	-0-	16	1	170	2	N	-0-					-0-
05	310	N	220	-0-	-90	-0-	18	1	202	2	N	-0-					-0-
*06	240	N	223	-0-	-17	-0-	19	1	204	2	N	-0-					-0-
07	186	N	155	-0-	-31	-0-	13	1	142	2	N	-0-					-0-
*08	217	N	122	-0-	-95	-0-	11	1	111	2	N	-0-					-0-
09	210	N	208	-0-	-2	-0-	18	1	190	2	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	22	1	229	2	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	22	1	237	2	N	-0-					-0-
*12	322	N	322	-0-	-0-	-0-	28	1	294	2	N	-0-					-0-
01	248	N	125	-0-	-123	-0-	11	1	114	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	240	N	189	-0-	-51	-0-	11	1	178	2	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	11	1	185	2	N	-0-					-0-
08	248	N	165	-0-	-83	-0-	9	1	156	2	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	9	1	147	2	N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	13	1	214	2	N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	15	1	226	2	N	-0-					-0-
*01	276	N	276	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	585	N	585	-0-	-0-	-0-	24	1	555	2	N	5					7
							6	9									
06	515	N	515	-0-	-0-	-0-	22	1	487	2	N	5	8	1			4
							6	9									
07	678	N	678	-0-	-0-	-0-	31	1	645	2	N	2					6
							2	9									
08	715	N	715	-0-	-0-	-0-	33	1	682	2	N	-0-					6
09	570	N	570	-0-	-0-	-0-	26	1	534	2	N	9	8	1			7
							10	9									
10	682	N	450	-0-	-232	-0-	21	1	421	2	N	7	8	1			6
							8	9									
*11	690	N	532	-0-	-158	-0-	25	1	497	2	N	9	8	1			7
							10	9									
*12	589	N	407	-0-	-182	-0-	18	1	379	2	N	9	8	1			8
							10	9									
01	465	N	383	-0-	-82	-0-	17	1	358	2	N	8	8	1			8
							9	9									

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1059	-0-	-243	-0-	49	1	1010	2	N	-0-					1
09	1299	N	1299	-0-	-0-	-0-	61	1	1236	2	N	2	2	1			1
							2	9									
*10	1177	N	1177	-0-	-0-	-0-	57	1	1118	2	N	2	2	1			1
							2	9									
11	1171	N	1171	-0-	-0-	-0-	56	1	1113	2	N	2	2	1			1
							2	9									
12	1333	N	1195	-0-	-138	-0-	54	1	1138	2	N	3	2	1			2
							3	9									
01	1178	N	1008	-0-	-170	-0-	44	1	962	2	N	2	2	1			2
							2	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	567	N	567	-0-	-0-	-0-	26	1	541	2	N	-0-					8
08	1023	N	550	-0-	-473	-0-	26	1	524	2	N	-0-					8
09	644	N	644	-0-	-0-	-0-	31	1	613	2	N	-0-					8
10	764	N	764	-0-	-0-	-0-	37	1	727	2	N	-0-					8
11	597	N	597	-0-	-0-	-0-	29	1	568	2	N	-0-					8
12	651	N	632	-0-	-19	-0-	29	1	603	2	N	-0-					8
01	775	N	480	-0-	-295	-0-	22	1	459	2	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	698	-0-	-201	-0-	34	1	664	2	N	-0-			-0-
09	750	N	704	-0-	-46	-0-	35	1	669	2	N	-0-			-0-
10	806	N	692	-0-	-114	-0-	35	1	657	2	N	-0-			-0-
11	690	N	614	-0-	-76	-0-	31	1	583	2	N	-0-			-0-
12	713	N	687	-0-	-26	-0-	33	1	654	2	N	-0-			-0-
01	682	N	659	-0-	-23	-0-	31	1	628	2	N	-0-			-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	66	1	1290	2	N	-0-			-0-
09	1410	N	1366	-0-	-44	-0-	68	1	1298	2	N	-0-			-0-
*10	1236	N	1236	-0-	-0-	-0-	63	1	1173	2	N	-0-			-0-
*11	1442	N	1442	-0-	-0-	-0-	73	1	1369	2	N	-0-			-0-
12	1426	N	1416	-0-	-10	-0-	68	1	1348	2	N	-0-			-0-
01	1240	N	1205	-0-	-35	-0-	57	1	1148	2	N	-0-			-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	547	-0-	-73	-0-	27	1	520	2	N	-0-			-0-
*09	870	N	734	-0-	-136	-0-	36	1	698	2	N	-0-			-0-
10	819	N	819	-0-	-0-	-0-	41	1	778	2	N	-0-			-0-
*11	790	N	790	-0-	-0-	-0-	40	1	750	2	N	-0-			-0-
*12	784	N	784	-0-	-0-	-0-	38	1	746	2	N	-0-			-0-
01	806	N	582	-0-	-224	-0-	27	1	554	2	N	-0-			-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	465	N	330	-0-	-135	-0-	15	1	315	2	N	-0-			-0-
09	420	N	410	-0-	-10	-0-	20	1	390	2	N	-0-			-0-
10	651	N	651	-0-	-0-	-0-	32	1	619	2	N	-0-			-0-
11	330	N	99	-0-	-231	-0-	5	1	94	2	N	-0-			-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
01	651	N	118	-0-	-533	-0-	5	1	113	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-			-0-
07	154	N	154	-0-	-0-	-0-	9	1	145	2	N	-0-			-0-
08	62	N	-0-	-0-	62	-0-					N	-0-			-0-
09	30	N	-0-	-0-	30	-0-					N	-0-			-0-
10	155	N	-0-	-0-	155	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

08	31	N	-0-	-0-	31	-0-					N	-0-			-0-
09	120	N	3	-0-	117	-0-	3	2			N	-0-			-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-			-0-
11	154	N	154	-0-	-0-	-0-	7	1	147	2	N	-0-			-0-
*12	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-			-0-
01	93	N	46	-0-	47	-0-	2	1	44	2	N	-0-			-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

*05	341	N	313	-0-	28	-0-	13	1	300	2	N	-0-			-0-
*06	360	N	281	-0-	79	-0-	13	1	268	2	N	-0-			-0-
07	310	N	303	-0-	7	-0-	14	1	289	2	N	-0-			-0-
*08	310	N	307	-0-	3	-0-	15	1	292	2	N	-0-			-0-
09	282	N	282	-0-	-0-	-0-	13	1	269	2	N	-0-			-0-
*10	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-			-0-
11	300	N	231	-0-	69	-0-	11	1	220	2	N	-0-			-0-
*12	288	N	288	-0-	-0-	-0-	13	1	275	2	N	-0-			-0-
01	310	N	290	-0-	20	-0-	13	1	277	2	N	-0-			-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

08	775	N	681	-0-	94	-0-	32	1	649	2	N	-0-			-0-
09	990	N	753	-0-	237	-0-	36	1	717	2	N	-0-			-0-
10	1238	N	1238	-0-	-0-	-0-	60	1	1178	2	N	-0-			-0-
11	847	N	847	-0-	-0-	-0-	41	1	806	2	N	-0-			-0-
*12	839	N	839	-0-	-0-	-0-	39	1	800	2	N	-0-			-0-
01	1240	N	773	-0-	467	-0-	35	1	738	2	N	-0-			-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

08	1116	N	1051	-0-	65	-0-	51	1	1000	2	N	-0-			-0-
*09	1038	N	1038	-0-	-0-	-0-	52	1	986	2	N	-0-			-0-
10	1223	N	1223	-0-	-0-	-0-	62	1	1161	2	N	-0-			-0-
*11	1182	N	1182	-0-	-0-	-0-	59	1	1123	2	N	-0-			-0-
*12	1179	N	1179	-0-	-0-	-0-	57	1	1122	2	N	-0-			-0-
01	1209	N	1140	-0-	69	-0-	54	1	1086	2	N	-0-			-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

*04	540	N	487	-0-	53	-0-	28	1	459	2	N	-0-			-0-
*05	685	N	685	-0-	-0-	-0-	38	1	647	2	N	-0-			-0-
*06	510	N	407	-0-	103	-0-	24	1	383	2	N	-0-			-0-
07	496	N	477	-0-	19	-0-	27	1	450	2	N	-0-			-0-
08	682	N	406	-0-	276	-0-	23	1	383	2	N	-0-			-0-
09	420	N	226	-0-	194	-0-	13	1	213	2	N	-0-			-0-
10	465	N	431	-0-	34	-0-	26	1	405	2	N	-0-			-0-
11	390	N	225	-0-	165	-0-	13	1	212	2	N	-0-			-0-
*12	248	N	48	-0-	200	-0-	3	1	45	2	N	-0-			-0-
01	434	N	203	-0-	231	-0-	12	1	191	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1749	N	1749	-0-	-0-	-0-	84	1	1665	2	N	-0-					-0-
08	1829	N	1644	-0-	-185	-0-	80	1	1564	2	N	-0-					-0-
09	1620	N	1579	-0-	-41	-0-	78	1	1501	2	N	-0-					-0-
10	1791	N	1791	-0-	-0-	-0-	90	1	1701	2	N	-0-					-0-
11	1590	N	1480	-0-	-110	-0-	74	1	1406	2	N	-0-					-0-
12	1643	N	1590	-0-	-53	-0-	76	1	1514	2	N	-0-					-0-
01	1798	N	1482	-0-	-316	-0-	70	1	1412	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

*05	744	N	744	-0-	-0-	-0-	31 6	1 9	707	2	N	5					7
*06	810	N	750	-0-	-60	-0-	33 6	1 9	711	2	N	5	8	1			4
07	806	N	705	-0-	-101	-0-	32 2	1 9	671	2	N	2					6
08	783	N	783	-0-	-0-	-0-	36	1	747	2	N	-0-					6
*09	784	N	784	-0-	-0-	-0-	37 10	1 9	737	2	N	9	8	1			7
10	802	N	802	-0-	-0-	-0-	38 8	1 9	756	2	N	7	8	1			6
*11	750	N	720	-0-	-30	-0-	33 10	1 9	677	2	N	9	8	1			7
12	806	N	785	-0-	-21	-0-	35 11	1 9	739	2	N	10	8	1			9
01	806	N	464	-0-	-342	-0-	20 8	1 9	436	2	N	7	8	1			8

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

*06	750	N	735	-0-	-15	-0-	33	1	702	2	N	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	47	1	969	2	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	41	1	841	2	N	-0-					-0-
09	720	N	681	-0-	-39	-0-	32	1	649	2	N	-0-					-0-
10	1023	N	822	-0-	-201	-0-	40	1	782	2	N	-0-					-0-
11	840	N	759	-0-	-81	-0-	37	1	722	2	N	-0-					-0-
12	713	N	677	-0-	-36	-0-	31	1	646	2	N	-0-					-0-
01	837	N	644	-0-	-193	-0-	29	1	615	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

*06	622	N	622	-0-	-0-	-0-	28	1	594	2	N	-0-					-0-
07	558	N	502	-0-	-56	-0-	23	1	479	2	N	-0-					-0-
08	558	N	517	-0-	-41	-0-	24	1	493	2	N	-0-					-0-
09	630	N	437	-0-	-193	-0-	21	1	416	2	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	28	1	557	2	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	23	1	465	2	N	-0-					-0-
01	589	N	493	-0-	-96	-0-	22	1	471	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1023	N	851	-0-	-172	-0-	40	1	811	2	N	-0-					-0-
09	960	N	891	-0-	-69	-0-	42	1	849	2	N	-0-					-0-
10	992	N	860	-0-	-132	-0-	42	1	818	2	N	-0-					-0-
11	810	N	808	-0-	-2	-0-	39	1	769	2	N	-0-					-0-
12	930	N	741	-0-	-189	-0-	34	1	707	2	N	-0-					-0-
01	868	N	718	-0-	-150	-0-	32	1	685	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

*06	389	N	389	-0-	-0-	-0-	17	1	372	2	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	21	1	422	2	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	22	1	441	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	21	1	411	2	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	22	1	421	2	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	20	1	395	2	N	-0-					-0-
12	434	N	368	-0-	-66	-0-	17	1	351	2	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	17	1	359	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

08	383	N	383	-0-	-0-	-0-	22	1	361	2	N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	23	1	372	2	N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	19	1	307	2	N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	29	1	444	2	N	-0-					-0-
01	403	N	315	-0-	-88	-0-	19	1	296	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

08	248	N	113	-0-	-135	-0-	113	2			N	-0-					1
09	240	N	127	-0-	-113	-0-	127	2			N	-0-					1
10	155	N	108	-0-	-47	-0-	108	2			N	-0-					1
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					1
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					1
01	93	N	56	-0-	-37	-0-	56	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

08	868	N	822	-0-	-46	-0-	38	1	784	2	N	-0-					1
09	840	N	781	-0-	-59	-0-	37	1	742	2	N	2	2	1			1
							2	9									
*10	837	N	783	-0-	-54	-0-	37	1	744	2	N	2	2	1			1
							2	9									
11	810	N	713	-0-	-97	-0-	34	1	677	2	N	2	2	1			1
							2	9									
12	806	N	684	-0-	-122	-0-	31	1	650	2	N	3	2	1			2
							3	9									
01	775	N	663	-0-	-112	-0-	29	1	632	2	N	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	558	N	508	-0-	-50	-0-	23	1	485	2	N	-0-					13
*09	495	N	495	-0-	-0-	-0-	22	1	454	2	N	17	16	1			14
							19	9									
10	508	N	508	-0-	-0-	-0-	24	1	471	2	N	12	15	1			11
							13	9									
11	480	N	428	-0-	-52	-0-	19	1	388	2	N	19	16	1			14
							21	9									
12	527	N	523	-0-	-4	-0-	23	1	477	2	N	21	17	1			18
							23	9									
01	496	N	495	-0-	-1	-0-	21	1	460	2	N	13	16	1			15
							14	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	180	N	137	-0-	-43	-0-	8	1	129	2	N	-0-					-0-
07	186	N	130	-0-	-56	-0-	7	1	123	2	N	-0-					-0-
08	186	N	130	-0-	-56	-0-	7	1	123	2	N	-0-					-0-
09	150	N	126	-0-	-24	-0-	7	1	119	2	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	2	N	-0-					-0-
*11	120	N	108	-0-	-12	-0-	6	1	102	2	N	-0-					-0-
*12	128	N	128	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	8	1	122	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	467	-0-	-60	-0-	20	1	441	2	N	5					7
							6	9									
*06	510	N	499	-0-	-11	-0-	21	1	474	2	N	4	7	1			4
							4	9									
07	496	N	492	-0-	-4	-0-	22	1	468	2	N	2					6
							2	9									
*08	515	N	515	-0-	-0-	-0-	23	1	492	2	N	-0-					6
09	510	N	495	-0-	-15	-0-	23	1	463	2	N	8	8	1			6
							9	9									
10	586	N	586	-0-	-0-	-0-	28	1	550	2	N	7	7	1			6
							8	9									
*11	510	N	468	-0-	-42	-0-	22	1	436	2	N	9	8	1			7
							10	9									
*12	527	N	499	-0-	-28	-0-	23	1	465	2	N	10	8	1			9
							11	9									
01	589	N	439	-0-	-150	-0-	19	1	411	2	N	8	8	1			9
							9	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	600	N	596	-0-	-4	-0-	26	1	564	2	N	5	8	1			4
							6	9									
07	622	N	622	-0-	-0-	-0-	28	1	592	2	N	2					6
							2	9									
08	609	N	609	-0-	-0-	-0-	28	1	581	2	N	-0-					6
09	603	N	603	-0-	-0-	-0-	28	1	565	2	N	9	8	1			7
							10	9									
*10	620	N	580	-0-	-40	-0-	27	1	545	2	N	7	8	1			6
							8	9									
11	600	N	308	-0-	-292	-0-	14	1	284	2	N	9	8	1			7
							10	9									
12	620	N	403	-0-	-217	-0-	18	1	374	2	N	10	8	1			9
							11	9									
01	589	N	471	-0-	-118	-0-	20	1	442	2	N	8	8	1			9
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	240	N	205	-0-	-35	-0-	11	1	194	2	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	12	1	211	2	N	-0-					-0-
*06	270	N	239	-0-	-31	-0-	15	1	224	2	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	15	1	247	2	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	14	1	239	2	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	13	1	214	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					-0-
*12	248	N	237	-0-	-11	-0-	14	1	223	2	N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	381	N	381	-0-	-0-	-0-	17	1	362	2	N	2	2	1			1
							2	9									
07	502	N	502	-0-	-0-	-0-	23	1	479	2	N	-0-					1
08	403	N	366	-0-	-37	-0-	17	1	349	2	N	-0-					1
09	484	N	484	-0-	-0-	-0-	23	1	459	2	N	2	2	1			1
							2	9									
10	524	N	524	-0-	-0-	-0-	25	1	497	2	N	2	2	1			1
							2	9									
11	445	N	445	-0-	-0-	-0-	21	1	422	2	N	2	2	1			1
							2	9									
12	496	N	182	-0-	-314	-0-	8	1	171	2	N	3	2	1			2
							3	9									
01	527	N	238	-0-	-289	-0-	10	1	225	2	N	2	2	1			2
							2	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	780	N	752	-0-	-28	-0-	33	1	713	2	N	5	8	1			4
							6	9									
07	744	N	723	-0-	-21	-0-	33	1	688	2	N	2					6
							2	9									
08	820	N	820	-0-	-0-	-0-	38	1	782	2	N	-0-					6
09	750	N	630	-0-	-120	-0-	29	1	591	2	N	9	8	1			7
							10	9									
10	713	N	709	-0-	-4	-0-	34	1	667	2	N	7	8	1			6
							8	9									
11	780	N	701	-0-	-79	-0-	33	1	658	2	N	9	8	1			7
							10	9									
*12	651	N	587	-0-	-64	-0-	26	1	550	2	N	10	8	1			9
							11	9									
01	713	N	672	-0-	-41	-0-	29	1	634	2	N	8	8	1			9
							9	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	744	N	444	-0-	-300	-0-	25	1	419	2	N	-0-					-0-
08	898	N	898	-0-	-0-	-0-	51	1	847	2	N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	49	1	818	2	N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	42	1	656	2	N	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	58	1	912	2	N	-0-					-0-
*12	955	N	955	-0-	-0-	-0-	58	1	897	2	N	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	66	1	1034	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	274	N	274	-0-	-0-	-0-	16	1	258	2	N	-0-					-0-
*04	247	N	247	-0-	-0-	-0-	14	1	233	2	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	17	1	286	2	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	11	1	180	2	N	-0-					-0-
07	248	N	121	-0-	-127	-0-	7	1	114	2	N	-0-					-0-
*08	310	N	189	-0-	-121	-0-	11	1	178	2	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	11	1	184	2	N	-0-					-0-
11	180	N	87	-0-	-93	-0-	5	1	82	2	N	-0-					-0-
12	186	N	161	-0-	-25	-0-	10	1	151	2	N	-0-					-0-
01	186	N	134	-0-	-52	-0-	8	1	126	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	775	N	727	-0-	-48	-0-	34	1	693	2	N	-0-					-0-
*08	775	N	717	-0-	-58	-0-	34	1	683	2	N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	35	1	709	2	N	-0-					-0-
*10	713	N	603	-0-	-110	-0-	29	1	574	2	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	31	1	606	2	N	-0-					-0-
12	775	N	568	-0-	-207	-0-	26	1	542	2	N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	28	1	591	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	532	N	532	-0-	-0-	-0-	30	1	502	2	N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	27	1	455	2	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	33	1	560	2	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	30	1	470	2	N	-0-					-0-
*07	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					-0-
*08	589	N	398	-0-	-191	-0-	23	1	375	2	N	-0-					-0-
09	510	N	393	-0-	-117	-0-	22	1	371	2	N	-0-					-0-
10	527	N	327	-0-	-200	-0-	20	1	307	2	N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	24	1	380	2	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	23	1	354	2	N	-0-					-0-
*01	394	N	394	-0-	-0-	-0-	24	1	371	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	42	1	859	2	N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	41	1	819	2	N	-0-					-0-
*10	899	N	753	-0-	-146	-0-	37	1	716	2	N	-0-					-0-
11	870	N	754	-0-	-116	-0-	36	1	718	2	N	-0-					-0-
*12	899	N	879	-0-	-20	-0-	40	1	839	2	N	-0-					-0-
01	744	N	673	-0-	-71	-0-	30	1	643	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	518	-0-	-164	-0-	22	1	496	2	N	-0-					-0-
06	510	N	432	-0-	-78	-0-	19	1	413	2	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	27	1	549	2	N	-0-					-0-
*08	527	N	506	-0-	-21	-0-	23	1	483	2	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	22	1	449	2	N	-0-					-0-
10	589	N	486	-0-	-103	-0-	24	1	462	2	N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	27	1	535	2	N	-0-					-0-
12	496	N	452	-0-	-44	-0-	21	1	431	2	N	-0-					-0-
01	496	N	434	-0-	-62	-0-	19	1	414	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	930	N	872	-0-	-58	-0-	39	1	833	2	N	-0-					-0-
07	930	N	911	-0-	-19	-0-	42	1	869	2	N	-0-					-0-
*08	961	N	805	-0-	-156	-0-	37	1	768	2	N	-0-					-0-
*09	870	N	667	-0-	-203	-0-	32	1	635	2	N	-0-					-0-
*10	899	N	836	-0-	-63	-0-	41	1	795	2	N	-0-					-0-
11	780	N	720	-0-	-60	-0-	35	1	685	2	N	-0-					-0-
*12	803	N	803	-0-	-0-	-0-	37	1	766	2	N	-0-					-0-
01	837	N	819	-0-	-18	-0-	37	1	782	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1092	N	1092	-0-	-0-	-0-	49	1	1043	2	N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	51	1	1042	2	N	-0-					-0-
08	1302	N	1052	-0-	-250	-0-	49	1	1003	2	N	-0-					-0-
09	1080	N	845	-0-	-235	-0-	40	1	805	2	N	-0-					-0-
10	1085	N	857	-0-	-228	-0-	42	1	815	2	N	-0-					-0-
11	1020	N	826	-0-	-194	-0-	40	1	786	2	N	-0-					-0-
*12	946	N	946	-0-	-0-	-0-	43	1	903	2	N	-0-					-0-
01	868	N	834	-0-	-34	-0-	37	1	797	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	782	N	782	-0-	-0-	-0-	37	1	745	2	N	-0-					-0-
09	720	N	702	-0-	-18	-0-	33	1	669	2	N	-0-					-0-
10	682	N	623	-0-	-59	-0-	30	1	593	2	N	-0-					-0-
11	750	N	686	-0-	-64	-0-	33	1	653	2	N	-0-					-0-
12	713	N	604	-0-	-109	-0-	28	1	576	2	N	-0-					-0-
*01	644	N	644	-0-	-0-	-0-	29	1	615	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	476	N	476	-0-	-0-	-0-	21	1	455	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	22	1	464	2	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	19	1	390	2	N	-0-					-0-
*08	465	N	368	-0-	-97	-0-	17	1	351	2	N	-0-					-0-
09	480	N	461	-0-	-19	-0-	22	1	439	2	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	14	1	283	2	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	18	1	359	2	N	-0-					-0-
*12	465	N	376	-0-	-89	-0-	17	1	359	2	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	682	N	581	-0-	-101	-0-	27	1	554	2	N	-0-					-0-
*09	600	N	562	-0-	-38	-0-	27	1	535	2	N	-0-					-0-
*10	1085	N	1085	-0-	-0-	-0-	53	1	1032	2	N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	31	1	607	2	N	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	27	1	567	2	N	-0-					-0-
01	1085	N	528	-0-	-557	-0-	24	1	504	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1229	N	1229	-0-	-0-	-0-	57	1	1172	2	N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	48	1	961	2	N	-0-					-0-
10	1085	N	662	-0-	-423	-0-	32	1	630	2	N	-0-					-0-
11	1200	N	999	-0-	-201	-0-	48	1	951	2	N	-0-					-0-
*12	1384	N	1384	-0-	-0-	-0-	64	1	1320	2	N	-0-					-0-
*01	1610	N	1610	-0-	-0-	-0-	72	1	1538	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	975	N	975	-0-	-0-	-0-	43	1	932	2	N	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	40	1	808	2	N	-0-					-0-
09	990	N	878	-0-	-112	-0-	42	1	836	2	N	-0-					-0-
*10	1023	N	917	-0-	-106	-0-	44	1	873	2	N	-0-					-0-
11	810	N	776	-0-	-34	-0-	38	1	738	2	N	-0-					-0-
12	899	N	749	-0-	-150	-0-	35	1	714	2	N	-0-					-0-
01	930	N	680	-0-	-250	-0-	31	1	650	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	682	N	655	-0-	-27	-0-	158	1	497	2	N	-0-					-0-
*04	690	N	611	-0-	-79	-0-	145	1	466	2	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	156	1	500	2	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	152	1	505	2	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	139	1	481	2	N	-0-					-0-
*08	686	N	686	-0-	-0-	-0-	158	1	528	2	N	-0-					-0-
*09	660	N	552	-0-	-108	-0-	134	1	418	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	151	1	492	2	N	-0-					-0-
11	660	N	535	-0-	-125	-0-	114	1	421	2	N	-0-					-0-
*12	662	N	662	-0-	-0-	-0-	153	1	509	2	N	-0-					-0-
01	651	N	635	-0-	-16	-0-	147	1	488	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	747	-0-	-59	-0-	35	1	712	2	N	-0-					-0-
09	810	N	702	-0-	-108	-0-	33	1	669	2	N	-0-					-0-
10	775	N	704	-0-	-71	-0-	34	1	670	2	N	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	39	1	781	2	N	-0-					-0-
12	713	N	710	-0-	-3	-0-	33	1	677	2	N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	35	1	744	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					7
07	93	N	85	-0-	-8	-0-	4	1	81	2	N	-0-					7
*08	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					7
*09	90	N	68	-0-	-22	-0-	4	1	64	2	N	-0-					7
10	93	N	41	-0-	-52	-0-	2	1	39	2	N	-0-					7
*11	90	N	66	-0-	-24	-0-	4	1	62	2	N	-0-					7
*12	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					7
*01	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	918	-0-	-12	-0-	40	1	878	2	N	-0-					7
06	960	N	853	-0-	-107	-0-	38	1	815	2	N	-0-					7
07	1017	N	1017	-0-	-0-	-0-	47	1	970	2	N	-0-					7
08	1024	N	1024	-0-	-0-	-0-	48	1	976	2	N	-0-					7
*09	991	N	991	-0-	-0-	-0-	47	1	944	2	N	-0-					7
10	1023	N	851	-0-	-172	-0-	41	1	810	2	N	-0-					7
11	990	N	869	-0-	-121	-0-	42	1	827	2	N	-0-					7
12	1023	N	825	-0-	-198	-0-	38	1	787	2	N	-0-					7
*01	893	N	893	-0-	-0-	-0-	40	1	853	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1740	N	1439	-0-	-301	-0-	64	1	1375	2	N	-0-					-0-
07	1710	N	1710	-0-	-0-	-0-	79	1	1631	2	N	-0-					-0-
08	1674	N	1488	-0-	-186	-0-	69	1	1419	2	N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	78	1	1552	2	N	-0-					-0-
10	1736	N	1736	-0-	-0-	-0-	84	1	1652	2	N	-0-					-0-
*11	1477	N	1477	-0-	-0-	-0-	71	1	1406	2	N	-0-					-0-
12	1674	N	1635	-0-	-39	-0-	75	1	1560	2	N	-0-					-0-
01	1736	N	1683	-0-	-53	-0-	76	1	1607	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

08	1209	N	1154	-0-	-55	-0-	54	1	1100	2	N	-0-					-0-
09	1087	N	1087	-0-	-0-	-0-	52	1	1035	2	N	-0-					-0-
*10	1322	N	1322	-0-	-0-	-0-	64	1	1258	2	N	-0-					-0-
11	1110	N	1018	-0-	-92	-0-	49	1	969	2	N	-0-					-0-
*12	1116	N	1068	-0-	-48	-0-	49	1	1019	2	N	-0-					-0-
01	1333	N	1024	-0-	-309	-0-	46	1	978	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

08	248	N	157	-0-	-91	-0-	7	1	150	2	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	4	1	75	2	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	5	1	98	2	N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	7	1	149	2	N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	7	1	140	2	N	-0-					-0-
01	93	N	84	-0-	-9	-0-	4	1	80	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

*06	498	N	498	-0-	-0-	-0-	21 3	1 9	474	2	N	3	6	1			3
07	558	N	422	-0-	-136	-0-	19 2	1 9	401	2	N	2					5
08	594	N	594	-0-	-0-	-0-	27	1	567	2	N	-0-					5
*09	510	N	446	-0-	-64	-0-	20 7	1 9	419	2	N	6	6	1			5
10	434	N	391	-0-	-43	-0-	18 7	1 9	366	2	N	6	6	1			5
*11	570	N	424	-0-	-146	-0-	20 8	1 9	396	2	N	7	6	1			6
*12	465	N	362	-0-	-103	-0-	16 9	1 9	337	2	N	8	7	1			7
01	403	N	382	-0-	-21	-0-	17 7	1 9	358	2	N	6	6	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	683	N	683	-0-	-0-	-0-	29	1	653	2	N	1					1
							1	9									
06	690	N	650	-0-	-40	-0-	28	1	620	2	N	2	2	1			1
							2	9									
07	713	N	615	-0-	-98	-0-	28	1	587	2	N	-0-					1
08	682	N	678	-0-	-4	-0-	31	1	647	2	N	-0-					1
09	660	N	622	-0-	-38	-0-	29	1	591	2	N	2	2	1			1
							2	9									
10	620	N	543	-0-	-77	-0-	26	1	515	2	N	2	2	1			1
							2	9									
11	660	N	545	-0-	-115	-0-	26	1	517	2	N	2	2	1			1
							2	9									
12	651	N	493	-0-	-158	-0-	22	1	471	2	N	-0-	1	1			-0-
01	558	N	484	-0-	-74	-0-	21	1	463	2	N	-0-					-0-

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

*08	1012	N	1012	-0-	-0-	-0-	47	1	965	2	N	-0-					13
*09	1094	N	1094	-0-	-0-	-0-	51	1	1024	2	N	17	16	1			14
							19	9									
10	1254	N	1254	-0-	-0-	-0-	59	1	1182	2	N	12	15	1			11
							13	9									
11	1214	N	1214	-0-	-0-	-0-	57	1	1136	2	N	19	16	1			14
							21	9									
*12	1557	N	1557	-0-	-0-	-0-	69	1	1465	2	N	21	17	1			18
							23	9									
*01	2378	N	2378	-0-	-0-	-0-	104	1	2257	2	N	15	16	1			17
							17	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

08	193	N	193	-0-	-0-	-0-	9	1	184	2	N	-0-					3
*09	210	N	204	-0-	-6	-0-	10	1	191	2	N	3	3	1			3
							3	9									
10	478	N	478	-0-	-0-	-0-	23	1	453	2	N	2	3	1			2
							2	9									
11	634	N	634	-0-	-0-	-0-	30	1	600	2	N	4	3	1			3
							4	9									
*12	473	N	473	-0-	-0-	-0-	21	1	448	2	N	4	3	1			4
							4	9									
*01	637	N	637	-0-	-0-	-0-	28	1	607	2	N	2	3	1			3
							2	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

*08	758	N	758	-0-	-0-	-0-	35	1	723	2	N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	32	1	633	2	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	32	1	617	2	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	36	1	711	2	N	-0-					-0-
*12	764	N	764	-0-	-0-	-0-	35	1	729	2	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	27	1	576	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	510	N	510	-0-	-0-	-0-	22	1	488	2	N	-0-					-0-
06	450	N	326	-0-	-124	-0-	14	1	312	2	N	-0-					-0-
07	558	N	309	-0-	-249	-0-	14	1	295	2	N	-0-					-0-
08	496	N	423	-0-	-73	-0-	20	1	403	2	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	19	1	382	2	N	-0-					-0-
10	310	N	304	-0-	-6	-0-	15	1	289	2	N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					-0-
*12	881	N	881	-0-	-0-	-0-	41	1	840	2	N	-0-					-0-
*01	885	N	885	-0-	-0-	-0-	40	1	846	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	589	N	583	-0-	-6	-0-	27	1	556	2	N	-0-					13
*09	540	N	463	-0-	-77	-0-	21	1	423	2	N	17	16	1			14
							19	9									
10	620	N	487	-0-	-133	-0-	23	1	451	2	N	12	15	1			11
							13	9									
11	570	N	529	-0-	-41	-0-	24	1	484	2	N	19	16	1			14
							21	9									
12	465	N	415	-0-	-50	-0-	18	1	374	2	N	21	17	1			18
							23	9									
*01	590	N	590	-0-	-0-	-0-	25	1	548	2	N	15	16	1			17
							17	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	746	-0-	-29	-0-	32	1	708	2	N	5					7
							6	9									
*06	720	N	654	-0-	-66	-0-	28	1	622	2	N	4	8	1			3
							4	9									
07	682	N	566	-0-	-116	-0-	26	1	537	2	N	3					6
							3	9									
08	744	N	588	-0-	-156	-0-	27	1	561	2	N	-0-					6
09	668	N	668	-0-	-0-	-0-	31	1	627	2	N	9	8	1			7
							10	9									
10	689	N	689	-0-	-0-	-0-	33	1	648	2	N	7	8	1			6
							8	9									
11	625	N	625	-0-	-0-	-0-	29	1	586	2	N	9	8	1			7
							10	9									
12	682	N	605	-0-	-77	-0-	27	1	568	2	N	9	8	1			8
							10	9									
01	682	N	662	-0-	-20	-0-	29	1	625	2	N	8	7	1			9
							9	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	19	1	390	2	N	-0-					3
09	420	N	385	-0-	-35	-0-	18	1	364	2	N	3	3	1			3
							3	9									
10	341	N	301	-0-	-40	-0-	14	1	285	2	N	2	3	1			2
							2	9									
11	390	N	312	-0-	-78	-0-	15	1	293	2	N	4	3	1			3
							4	9									
12	403	N	240	-0-	-163	-0-	11	1	225	2	N	4	3	1			4
							4	9									
01	310	N	248	-0-	-62	-0-	11	1	236	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	17	1	287	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	16	1	257	2	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	16	1	269	2	N	-0-					-0-
08	310	N	295	-0-	-15	-0-	17	1	278	2	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	15	1	249	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
11	300	N	287	-0-	-13	-0-	17	1	270	2	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	15	1	229	2	N	-0-					-0-
01	279	N	156	-0-	-123	-0-	9	1	146	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	494	-0-	-33	-0-	27	1	467	2	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	29	1	485	2	N	-0-					-0-
05	496	N	304	-0-	-192	-0-	17	1	287	2	N	-0-					-0-
*06	480	N	315	-0-	-165	-0-	18	1	297	2	N	-0-					-0-
07	527	N	275	-0-	-252	-0-	16	1	259	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	19	1	317	2	N	-0-					-0-
*09	338	N	338	-0-	-0-	-0-	20	1	318	2	N	-0-					-0-
10	279	N	70	-0-	-209	-0-	4	1	66	2	N	-0-					-0-
11	330	N	24	-0-	-306	-0-	1	1	23	2	N	-0-					-0-
*12	341	N	39	-0-	-302	-0-	3	1	36	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	867	N	867	-0-	-0-	-0-	48	1	819	2	N	-0-					-0-
*04	750	N	659	-0-	-91	-0-	38	1	621	2	N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	56	1	939	2	N	-0-					-0-
06	794	N	794	-0-	-0-	-0-	47	1	747	2	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	44	1	715	2	N	-0-					-0-
*08	775	N	677	-0-	-98	-0-	38	1	639	2	N	-0-					-0-
09	750	N	674	-0-	-76	-0-	38	1	636	2	N	-0-					-0-
10	744	N	565	-0-	-179	-0-	34	1	531	2	N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	48	1	764	2	N	-0-					-0-
*12	800	N	800	-0-	-0-	-0-	49	1	751	2	N	-0-					-0-
*01	796	N	796	-0-	-0-	-0-	48	1	748	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-					-0-
05	957	N	957	-0-	-0-	-0-	54	1	903	2	N	-0-					-0-
06	810	N	713	-0-	-97	-0-	43	1	670	2	N	-0-					-0-
07	682	N	596	-0-	-86	-0-	34	1	562	2	N	-0-					-0-
08	961	N	775	-0-	-186	-0-	44	1	731	2	N	-0-					-0-
*09	720	N	654	-0-	-66	-0-	38	1	616	2	N	-0-					-0-
10	589	N	553	-0-	-36	-0-	33	1	520	2	N	-0-					-0-
11	750	N	455	-0-	-295	-0-	27	1	428	2	N	-0-					-0-
12	682	N	653	-0-	-29	-0-	40	1	613	2	N	-0-					-0-
*01	637	N	637	-0-	-0-	-0-	38	1	599	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					-0-
04	780	N	724	-0-	-56	-0-	41	1	683	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	51	1	861	2	N	-0-					-0-
06	1050	N	818	-0-	-232	-0-	49	1	769	2	N	-0-					-0-
*07	873	N	873	-0-	-0-	-0-	50	1	823	2	N	-0-					-0-
08	911	N	911	-0-	-0-	-0-	52	1	859	2	N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	52	1	861	2	N	-0-					-0-
*10	868	N	569	-0-	-299	-0-	34	1	535	2	N	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	55	1	877	2	N	-0-					-0-
*12	958	N	958	-0-	-0-	-0-	59	1	899	2	N	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	62	1	971	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

*05	456	N	456	-0-	-0-	-0-	25	1	431	2	N	-0-					-0-
06	420	N	411	-0-	-9	-0-	25	1	386	2	N	-0-					-0-
07	496	N	331	-0-	-165	-0-	19	1	312	2	N	-0-					-0-
*08	465	N	354	-0-	-111	-0-	20	1	334	2	N	-0-					-0-
09	420	N	367	-0-	-53	-0-	21	1	346	2	N	-0-					-0-
*10	341	N	294	-0-	-47	-0-	18	1	276	2	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	2	N	-0-					-0-
*12	449	N	449	-0-	-0-	-0-	28	1	421	2	N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	20	1	304	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

*03	353	N	353	-0-	-0-	-0-	20	1	333	2	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	25	1	426	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	19	1	307	2	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	18	1	303	2	N	-0-					-0-
08	465	N	326	-0-	-139	-0-	19	1	307	2	N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	24	1	403	2	N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	21	1	325	2	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	2	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	26	1	400	2	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	20	1	304	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

*03	651	N	632	-0-	-19	-0-	36	1	596	2	N	-0-					-0-
04	630	N	530	-0-	-100	-0-	30	1	500	2	N	-0-					-0-
*05	837	N	668	-0-	-169	-0-	37	1	631	2	N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	39	1	608	2	N	-0-					-0-
07	558	N	554	-0-	-4	-0-	32	1	522	2	N	-0-					-0-
08	682	N	520	-0-	-162	-0-	30	1	490	2	N	-0-					-0-
09	660	N	490	-0-	-170	-0-	28	1	462	2	N	-0-					-0-
10	558	N	429	-0-	-129	-0-	26	1	403	2	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	32	1	506	2	N	-0-					-0-
*12	549	N	549	-0-	-0-	-0-	33	1	516	2	N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	467	N	467	-0-	-0-	-0-	35	1	432	2	N	-0-					-0-
04	480	N	342	-0-	-138	-0-	25	1	317	2	N	-0-					-0-
05	527	N	358	-0-	-169	-0-	26	1	332	2	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	31	1	373	2	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	30	1	359	2	N	-0-					-0-
09	390	N	377	-0-	-13	-0-	28	1	349	2	N	-0-					-0-
10	465	N	399	-0-	-66	-0-	30	1	369	2	N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	32	1	403	2	N	-0-					-0-
12	403	N	349	-0-	-54	-0-	28	1	321	2	N	-0-					-0-
01	403	N	344	-0-	-59	-0-	26	1	318	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

08	823	N	823	-0-	-0-	-0-	47	1	776	2	N	-0-					-0-
*09	690	N	677	-0-	-13	-0-	38	1	639	2	N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	37	1	570	2	N	-0-					-0-
11	810	N	520	-0-	-290	-0-	31	1	489	2	N	-0-					-0-
*12	833	N	833	-0-	-0-	-0-	51	1	782	2	N	-0-					-0-
01	620	N	547	-0-	-73	-0-	33	1	514	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

*04	570	N	544	-0-	-26	-0-	30 18	1 9	496	2	N	16	20	1			10
*05	651	N	651	-0-	-0-	-0-	36 17	1 9	598	2	N	15	19	1			6
*06	660	N	458	-0-	-202	-0-	26 13	1 9	419	2	N	12	6	1			12
07	716	N	716	-0-	-0-	-0-	40 13	1 9	663	2	N	12	13	1			11
*08	651	N	573	-0-	-78	-0-	32 14	1 9	527	2	N	13	13	1			11
09	666	N	666	-0-	-0-	-0-	37 14	1 9	615	2	N	13	13	1			11
10	713	N	646	-0-	-67	-0-	38 19	1 9	589	2	N	17	13	1			15
11	626	N	626	-0-	-0-	-0-	36 21	1 9	569	2	N	19	20	1			14
12	682	N	528	-0-	-154	-0-	31 21	1 9	476	2	N	19	26	1			7
01	651	N	511	-0-	-140	-0-	30 20	1 9	462	2	N	18	13	1			12

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

08	614	N	614	-0-	-0-	-0-	43	1	571	2	N	-0-					-0-
*09	510	N	481	-0-	-29	-0-	35	1	446	2	N	-0-					-0-
10	620	N	607	-0-	-13	-0-	45	1	562	2	N	-0-					-0-
11	600	N	493	-0-	-107	-0-	36	1	457	2	N	-0-					-0-
*12	496	N	449	-0-	-47	-0-	34	1	415	2	N	-0-					-0-
01	620	N	573	-0-	-47	-0-	43	1	530	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	891	N	891	-0-	-0-	-0-	49	1	842	2	N	-0-					-0-
*04	688	N	688	-0-	-0-	-0-	38	1	650	2	N	-0-					-0-
*05	899	N	775	-0-	-124	-0-	43	1	732	2	N	-0-					-0-
06	1012	N	1012	-0-	-0-	-0-	60	1	952	2	N	-0-					-0-
07	713	N	641	-0-	-72	-0-	37	1	604	2	N	-0-					-0-
08	775	N	402	-0-	-373	-0-	23	1	379	2	N	-0-					-0-
09	1020	N	437	-0-	-583	-0-	25	1	412	2	N	-0-					-0-
10	651	N	385	-0-	-266	-0-	23	1	362	2	N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	42	1	658	2	N	-0-					-0-
*12	673	N	673	-0-	-0-	-0-	41	1	632	2	N	-0-					-0-
*01	473	N	473	-0-	-0-	-0-	29	1	444	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	677	N	677	-0-	-0-	-0-	37	1	622	2	N	16	20	1			10
							18	9									
*05	703	N	703	-0-	-0-	-0-	39	1	647	2	N	15	19	1			6
							17	9									
*06	750	N	745	-0-	-5	-0-	44	1	688	2	N	12	6	1			12
							13	9									
*07	853	N	853	-0-	-0-	-0-	48	1	792	2	N	12	13	1			11
							13	9									
08	713	N	682	-0-	-31	-0-	38	1	630	2	N	13	13	1			11
							14	9									
*09	750	N	676	-0-	-74	-0-	38	1	624	2	N	13	13	1			11
							14	9									
*10	868	N	836	-0-	-32	-0-	49	1	768	2	N	17	13	1			15
							19	9									
11	660	N	539	-0-	-121	-0-	31	1	487	2	N	19	20	1			14
							21	9									
12	713	N	522	-0-	-191	-0-	31	1	470	2	N	19	26	1			7
							21	9									
01	837	N	583	-0-	-254	-0-	34	1	529	2	N	18	13	1			12
							20	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	578	-0-	-197	-0-	33	1	545	2	N	-0-					-0-
*09	690	N	469	-0-	-221	-0-	27	1	442	2	N	-0-					-0-
*10	651	N	557	-0-	-94	-0-	34	1	523	2	N	-0-					-0-
11	570	N	556	-0-	-14	-0-	33	1	523	2	N	-0-					-0-
*12	635	N	635	-0-	-0-	-0-	39	1	596	2	N	-0-					-0-
*01	669	N	669	-0-	-0-	-0-	40	1	629	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	682	N	633	-0-	-49	-0-	27	1	606	2	N	-0-					-0-
06	630	N	451	-0-	-179	-0-	20	1	431	2	N	-0-					-0-
07	651	N	485	-0-	-166	-0-	22	1	463	2	N	-0-					-0-
08	620	N	457	-0-	-163	-0-	21	1	436	2	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	30	1	581	2	N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	32	1	636	2	N	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	30	1	625	2	N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	217	N	133	-0-	-84	-0-	8	1	125	2	N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	10	1	166	2	N	-0-					-0-
09	150	N	102	-0-	-48	-0-	6	1	96	2	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	2	N	-0-					-0-
11	180	N	106	-0-	-74	-0-	6	1	100	2	N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	8	1	124	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

*03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

*07	1036	N	1036	-0-	-0-	-0-	59	1	977	2	N	-0-					-0-
*08	961	N	951	-0-	-10	-0-	55	1	896	2	N	-0-					-0-
*09	1080	N	1055	-0-	-25	-0-	61	1	994	2	N	-0-					-0-
10	1023	N	681	-0-	-342	-0-	41	1	640	2	N	-0-					-0-
*11	932	N	932	-0-	-0-	-0-	56	1	876	2	N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	61	1	936	2	N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	45	1	704	2	N	-0-					-0-

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

08	458	N	458	-0-	-0-	-0-	26	1	432	2	N	-0-					-0-
09	690	N	526	-0-	-164	-0-	30	1	496	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	24	1	377	2	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	27	1	434	2	N	-0-					-0-
*12	727	N	727	-0-	-0-	-0-	44	1	683	2	N	-0-					-0-
*01	570	N	570	-0-	-0-	-0-	34	1	535	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
11	390	N	211	-0-	-179	-0-	211	2			N	-0-					-0-
12	372	N	132	-0-	-240	-0-	132	2			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

*08	558	N	537	-0-	-21	-0-	30 14	1 9	493	2	N	13	13	1			11
09	570	N	556	-0-	-14	-0-	31 14	1 9	511	2	N	13	13	1			11
10	595	N	595	-0-	-0-	-0-	35 19	1 9	541	2	N	17	13	1			15
*11	510	N	353	-0-	-157	-0-	20 21	1 9	312	2	N	19	20	1			14
*12	719	N	719	-0-	-0-	-0-	43 21	1 9	655	2	N	19	26	1			7
01	589	N	524	-0-	-65	-0-	30 20	1 9	473	2	N	18	13	1			12

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

*03	403	N	387	-0-	-16	-0-	21 21	1 9	345	2	N	19	20	1			14
04	420	N	352	-0-	-68	-0-	19 18	1 9	315	2	N	16	20	1			10
05	514	N	514	-0-	-0-	-0-	28 17	1 9	469	2	N	15	19	1			6
06	426	N	426	-0-	-0-	-0-	25 13	1 9	388	2	N	12	6	1			12
*07	372	N	350	-0-	-22	-0-	19 13	1 9	318	2	N	12	13	1			11
08	527	N	399	-0-	-128	-0-	22 14	1 9	363	2	N	13	13	1			11
*09	422	N	422	-0-	-0-	-0-	24 14	1 9	384	2	N	13	13	1			11
10	424	N	424	-0-	-0-	-0-	24 19	1 9	381	2	N	17	13	1			15
11	390	N	328	-0-	-62	-0-	18 20	1 9	290	2	N	18	19	1			14
*12	434	N	376	-0-	-58	-0-	21 21	1 9	334	2	N	19	26	1			7
01	434	N	341	-0-	-93	-0-	19 20	1 9	302	2	N	18	13	1			12

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

*08	1240	N	848	-0-	-392	-0-	40	1	808	2	N	-0-					-0-
*09	1379	N	1379	-0-	-0-	-0-	66	1	1313	2	N	-0-					-0-
*10	1039	N	1039	-0-	-0-	-0-	50	1	989	2	N	-0-					-0-
*11	1109	N	1109	-0-	-0-	-0-	53	1	1056	2	N	-0-					-0-
12	1426	N	1086	-0-	-340	-0-	50	1	1036	2	N	-0-					-0-
*01	1137	N	1137	-0-	-0-	-0-	51	1	1086	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	589	N	581	-0-	-8	-0-	24	1	556	2	N	1					1
							1	9									
06	673	N	673	-0-	-0-	-0-	29	1	642	2	N	2	2	1			1
							2	9									
*07	465	N	382	-0-	-83	-0-	18	1	364	2	N	-0-					1
*08	589	N	447	-0-	-142	-0-	20	1	427	2	N	-0-					1
*09	660	N	437	-0-	-223	-0-	21	1	414	2	N	2	2	1			1
							2	9									
10	460	N	460	-0-	-0-	-0-	22	1	436	2	N	2	2	1			1
							2	9									
11	528	N	528	-0-	-0-	-0-	25	1	501	2	N	2	2	1			1
							2	9									
*12	520	N	520	-0-	-0-	-0-	23	1	494	2	N	3	2	1			2
							3	9									
01	465	N	324	-0-	-141	-0-	14	1	308	2	N	2	2	1			2
							2	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

*06	715	N	715	-0-	-0-	-0-	43	1	672	2	N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	45	1	737	2	N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-					-0-
*09	745	N	745	-0-	-0-	-0-	42	1	703	2	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	54	1	845	2	N	-0-					-0-
11	780	N	570	-0-	-210	-0-	34	1	536	2	N	-0-					-0-
12	775	N	627	-0-	-148	-0-	38	1	589	2	N	-0-					-0-
01	899	N	645	-0-	-254	-0-	39	1	606	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

*03	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-
04	360	N	300	-0-	-60	-0-	17	1	283	2	N	-0-					-0-
*05	248	N	221	-0-	-27	-0-	12	1	209	2	N	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	23	1	354	2	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	28	1	462	2	N	-0-					-0-
08	217	N	214	-0-	-3	-0-	12	1	202	2	N	-0-					-0-
09	390	N	265	-0-	-125	-0-	15	1	250	2	N	-0-					-0-
10	496	N	357	-0-	-139	-0-	22	1	335	2	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	11	1	174	2	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	18	1	285	2	N	-0-					-0-
01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

*03	723	N	723	-0-	-0-	-0-	41	1	682	2	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	37	1	624	2	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	41	1	679	2	N	-0-					-0-
06	690	N	594	-0-	-96	-0-	35	1	559	2	N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	44	1	713	2	N	-0-					-0-
08	816	N	816	-0-	-0-	-0-	47	1	769	2	N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	35	1	579	2	N	-0-					-0-
10	744	N	577	-0-	-167	-0-	35	1	542	2	N	-0-					-0-
11	780	N	459	-0-	-321	-0-	27	1	432	2	N	-0-					-0-
*12	646	N	646	-0-	-0-	-0-	40	1	606	2	N	-0-					-0-
*01	591	N	591	-0-	-0-	-0-	36	1	555	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
*04	60	N	23	-0-	-37	-0-	1	1	22	2	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*07	31	N	5	-0-	-26	-0-	1	1	4	2	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	2	N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	787	N	787	-0-	-0-	-0-	43	1	723	2	N	19	20	1			14
							21	9									
04	670	N	670	-0-	-0-	-0-	37	1	615	2	N	16	20	1			10
							18	9									
*05	536	N	536	-0-	-0-	-0-	29	1	490	2	N	15	19	1			6
							17	9									
06	750	N	584	-0-	-166	-0-	34	1	537	2	N	12	6	1			12
							13	9									
07	682	N	615	-0-	-67	-0-	35	1	567	2	N	12	13	1			11
							13	9									
08	754	N	754	-0-	-0-	-0-	42	1	698	2	N	13	13	1			11
							14	9									
09	651	N	651	-0-	-0-	-0-	36	1	601	2	N	13	13	1			11
							14	9									
10	882	N	882	-0-	-0-	-0-	52	1	811	2	N	17	13	1			15
							19	9									
11	720	N	672	-0-	-48	-0-	39	1	612	2	N	19	20	1			14
							21	9									
*12	854	N	854	-0-	-0-	-0-	51	1	782	2	N	19	26	1			7
							21	9									
01	868	N	544	-0-	-324	-0-	32	1	493	2	N	18	13	1			12
							20	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	592	-0-	-276	-0-	592	2			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
12	651	N	587	-0-	-64	-0-	587	2			N	-0-					-0-
*01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	367	-0-	-98	-0-	20	1	347	2	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	19	1	305	2	N	-0-					-0-
07	434	N	308	-0-	-126	-0-	18	1	290	2	N	-0-					-0-
08	372	N	293	-0-	-79	-0-	17	1	276	2	N	-0-					-0-
09	330	N	277	-0-	-53	-0-	16	1	261	2	N	-0-					-0-
10	310	N	225	-0-	-85	-0-	14	1	211	2	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	16	1	251	2	N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	18	1	285	2	N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	14	1	225	2	N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-					-0-
*09	183	N	183	-0-	-0-	-0-	11	1	172	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	8	1	126	2	N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	775	N	651	-0-	-124	-0-	36	1	615	2	N	-0-					-0-
*06	750	N	478	-0-	-272	-0-	28	1	450	2	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	38	1	624	2	N	-0-					-0-
08	651	N	511	-0-	-140	-0-	29	1	482	2	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	37	1	611	2	N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	40	1	626	2	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	47	1	742	2	N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	43	1	666	2	N	-0-					-0-
*01	768	N	768	-0-	-0-	-0-	46	1	722	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	210	N	188	-0-	-22	-0-	10	1	178	2	N	-0-					-0-
*05	217	N	206	-0-	-11	-0-	11	1	195	2	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	27	1	424	2	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	26	1	425	2	N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	26	1	439	2	N	-0-					-0-
09	450	N	401	-0-	-49	-0-	23	1	378	2	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	30	1	462	2	N	-0-					-0-
*11	450	N	429	-0-	-21	-0-	26	1	403	2	N	-0-					-0-
*12	448	N	448	-0-	-0-	-0-	27	1	421	2	N	-0-					-0-
01	496	N	399	-0-	-97	-0-	24	1	375	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	225	N	225	-0-	-0-	-0-	13	1	212	2	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	11	1	185	2	N	-0-					-0-
06	210	N	173	-0-	-37	-0-	10	1	163	2	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	13	1	215	2	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	12	1	200	2	N	-0-					-0-
*09	204	N	204	-0-	-0-	-0-	12	1	192	2	N	-0-					-0-
10	217	N	159	-0-	-58	-0-	10	1	149	2	N	-0-					-0-
11	210	N	172	-0-	-38	-0-	10	1	162	2	N	-0-					-0-
*12	217	N	191	-0-	-26	-0-	12	1	179	2	N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	10	1	152	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	496	N	480	-0-	-16	-0-	34	1	446	2	N	-0-					-0-
09	450	N	395	-0-	-55	-0-	28	1	367	2	N	-0-					-0-
*10	558	N	439	-0-	-119	-0-	32	1	407	2	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	31	1	398	2	N	-0-					-0-
*12	498	N	498	-0-	-0-	-0-	37	1	461	2	N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	37	1	462	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	589	N	575	-0-	-14	-0-	33 13	1 9	529	2	N	12	13	1			11
*08	761	N	761	-0-	-0-	-0-	42 14	1 9	705	2	N	13	13	1			11
09	690	N	537	-0-	-153	-0-	30 14	1 9	493	2	N	13	13	1			11
*10	827	N	827	-0-	-0-	-0-	48 19	1 9	760	2	N	17	13	1			15
11	750	N	528	-0-	-222	-0-	30 21	1 9	477	2	N	19	20	1			14
*12	588	N	588	-0-	-0-	-0-	35 21	1 9	532	2	N	19	26	1			7
01	837	N	531	-0-	-306	-0-	31 20	1 9	480	2	N	18	13	1			12

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
09	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	29	-0-	-95	-0-	29	2			N	-0-					-0-
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	45	-0-	-110	-0-	45	2			N	-0-					-0-
09	150	N	11	-0-	-139	-0-	11	2			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
09	120	N	5	-0-	-115	-0-	5	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

08	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
09	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

08	217	N	106	-0-	-111	-0-	106	3			Y	-0-					2
09	270	N	222	-0-	-48	-0-	222	3			Y	-0-					2
10	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					2
11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					2
12	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					2
*01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

08	248	N	109	-0-	-139	-0-	109	3			Y	-0-					5
09	270	N	218	-0-	-52	-0-	218	3			Y	-0-					5
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					5
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					5
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					5
01	279	N	275	-0-	-4	-0-	275	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					2
09	480	N	427	-0-	-53	-0-	427	3			Y	-0-					2
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					2
11	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					2
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					2
*01	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					5
09	270	N	215	-0-	-55	-0-	215	3			Y	-0-					5
10	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					5
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					5
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					5
*01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	8	N	3	-0-	-5	-0-	3	3			Y	-0-					1
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					1
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8
10	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
11	10	N	8	-0-	-2	-0-	8	3			Y	-0-					8
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					8
*01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	305	-0-	-284	-0-	305	3			Y	-0-					17
09	660	N	607	-0-	-53	-0-	607	3			Y	-0-					17
10	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					17
11	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					17
12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					17
01	713	N	627	-0-	-86	-0-	627	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	241	-0-	-348	-0-	241	3			Y	-0-					14
09	600	N	462	-0-	-138	-0-	462	3			Y	-0-					14
10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					14
11	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					14
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					14
01	620	N	538	-0-	-82	-0-	538	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	163	-0-	-302	-0-	163	3			Y	-0-					12
09	480	N	321	-0-	-159	-0-	321	3			Y	-0-					12
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					12
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					12
12	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					12
01	403	N	361	-0-	-42	-0-	361	3			Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	-0-	17	3			Y	-0-					1
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
01	31	N	22	-0-	-9	-0-	22	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					3
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					3
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					3
11	30	N	16	-0-	-14	-0-	16	3			Y	-0-					3
12	31	N	17	-0-	-14	-0-	17	3			Y	-0-					3
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	309	-0-	-1	-0-	309	3			Y	-0-					5
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					5
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
12	310	N	242	-0-	-68	-0-	242	3			Y	-0-					5
01	341	N	337	-0-	-4	-0-	337	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11	-0-	175	3			Y	-0-					3
09	180	N	158	-0-	-22	-0-	158	3			Y	-0-					3
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					3
11	180	N	165	-0-	-15	-0-	165	3			Y	-0-					3
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

08	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
01	DLQ G-10		911	-0-	911	911	911	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

08	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	570	N	293	-0-	-277	-0-	293	2			N	-0-					-0-
12	558	N	312	-0-	-246	-0-	312	2			N	-0-					-0-
*01	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	2			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
01	DLQ G-10		154	-0-	154	154	154	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995
ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	270	N	151	-0-	-119	-0-	151	2			Y	-0-					-0-
12	279	N	158	-0-	-121	-0-	158	2			Y	-0-					-0-
01	DLQ G-10		123	-0-	123	123	123	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	720	-0-	-55	-0-	720	2			Y	-0-					-0-
09	600	N	560	-0-	-40	-0-	560	2			Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
11	690	N	614	-0-	-76	-0-	614	2			Y	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			Y	-0-					-0-
01	DLQ G-10		434	-0-	434	434	434	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
01	DLQ G-10		423	-0-	423	423	423	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
01	DLQ G-10		149	-0-	149	149	149	2			Y	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

08	1209	N	1036	-0-	-173	-0-	1036	2			N	-0-					-0-
09	1110	N	973	-0-	-137	-0-	973	2			N	-0-					-0-
10	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
11	990	N	909	-0-	-81	-0-	3	1	906	2	N	-0-					-0-
12	992	N	946	-0-	-46	-0-	3	1	943	2	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	12	1	933	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

08	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1500	N	1446	-0-	-54	-0-	4	1	1442	2	N	-0-					-0-
12	1550	N	1362	-0-	-188	-0-	4	1	1358	2	N	-0-					-0-
01	1550	N	1164	-0-	-386	-0-	14	1	1150	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

08	1352	N	1352	-0-	-0-	-0-	1	1	1351	2	N	-0-					-0-
09	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					-0-
10	1364	N	1098	-0-	-266	-0-	1	1	1097	2	N	-0-					-0-
11	1320	N	1134	-0-	-186	-0-	1134	2			N	-0-					-0-
12	1240	N	1142	-0-	-98	-0-	2	1	1140	2	N	-0-					-0-
*01	1125	N	1125	-0-	-0-	-0-	1	1	1124	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

08	1054	N	1034	-0-	-20	-0-	3	1	1031	2	N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	3	1	1027	2	N	-0-					-0-
10	1023	N	984	-0-	-39	-0-	3	1	981	2	N	-0-					-0-
11	990	N	964	-0-	-26	-0-	3	1	961	2	N	-0-					-0-
12	1054	N	783	-0-	-271	-0-	2	1	781	2	N	-0-					-0-
*01	2348	N	2348	-0-	-0-	-0-	7	1	2341	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

08	2139	N	1996	-0-	-143	-0-	4	1	1992	2	N	-0-					-0-
09	2350	N	2350	-0-	-0-	-0-	5	1	2345	2	N	-0-					-0-
10	2535	N	2535	-0-	-0-	-0-	5	1	2530	2	N	-0-					-0-
11	2191	N	2191	-0-	-0-	-0-	4	1	2187	2	N	-0-					-0-
12	2418	N	2212	-0-	-206	-0-	4	1	2208	2	N	-0-					-0-
*01	2609	N	2609	-0-	-0-	-0-	5	1	2604	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
10	620	N	471	-0-	-149	-0-	471	3			Y	-0-					-0-
11	630	N	464	-0-	-166	-0-	464	3			Y	-0-					-0-
12	589	N	392	-0-	-197	-0-	392	3			Y	-0-					-0-
01	465	N	409	-0-	-56	-0-	409	3			Y	-0-					-0-

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

08	586	N	586	-0-	-0-	-0-	555	3	31	9	Y	28	1	8			104
09	470	N	470	-0-	-0-	-0-	459	3	11	9	Y	10					114
10	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					114
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					114
12	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					114
01	310	N	294	-0-	-16	-0-	285	3	9	9	Y	8	116	1			6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
*01	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

08	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
12	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			Y	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
12	527	N	303	-0-	-224	-0-	303	3			Y	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

08	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	3			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

08	465	N	290	-0-	-175	-0-	279	3	11	9	Y	10					65
09	300	N	299	-0-	-1	-0-	293	3	6	9	Y	5	1	8			69
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					69
11	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					69
12	310	N	193	-0-	-117	-0-	193	3			Y	-0-					69
*01	296	N	296	-0-	-0-	-0-	292	3	4	9	Y	4	67	1	1	8	5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
10	930	N	829	-0-	-101	-0-	829	2			N	-0-					-0-
11	840	N	771	-0-	-69	-0-	771	2			N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					3
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					3
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					3
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					3
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					51
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					51
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					51
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					51
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					51
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					36
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					36
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					132
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					132
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					132
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					132
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	99			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	2			N	-0-					7
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					7
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					7
11	238	N	238	-0-	-0-	-0-	238	2			N	-0-					7
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					126
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					126
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					126
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					126
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					43
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					43
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					43
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					43
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	2			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13	-0-	607	2			N	-0-					-0-
09	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
11	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	2			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
12	930	N	151	-0-	-779	-0-	151	2			N	-0-					-0-
01	930	N	304	-0-	-626	-0-	304	2			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	360	N	81	-0-	-279	-0-	81	2			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	2			N	-0-					-0-
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	144	-0-	-166	-0-	144	2			N	-0-					-0-
09	600	N	207	-0-	-393	-0-	207	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
11	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	568	-0-	-114	-0-	568	3			N	-0-					-0-
09	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
10	620	N	465	-0-	-155	-0-	465	3			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
12	558	N	415	-0-	-143	-0-	415	3			N	-0-					-0-
*01	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*01	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
*01	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
*01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*01	93	N	42	-0-	-51	-0-	42	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
*01	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
12	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
*01	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
*01	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

08	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

08	256	N	256	-0-	-0-	B	-0-	14	1	242	3	Y	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0-	B	-0-	14	1	237	3	Y	-0-				-0-
10	255	N	255	-0-	-0-	B	-0-	15	1	240	3	Y	-0-				-0-
11	244	N	244	-0-	-0-	B	-0-	14	1	230	3	Y	-0-				-0-
*12	254	N	254	-0-	-0-	B	-0-	15	1	239	3	Y	-0-				-0-
*01	223	N	223	-0-	-0-	B	-0-	13	1	210	3	Y	-0-				-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	29	1	439	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	29	1	418	3	N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	29	1	426	3	N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	31	1	405	3	N	-0-					-0-
*12	437	N	437	-0-	-0- B	-0-	30	1	407	3	N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	30	1	402	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1669	-0-	-1431 B	34405	77 8	1 9	1584	3	N	7					182
09/01 BALANCING DATE STATUS -> 34405																	
09	3000	N	1582	-0-	-1418 B	32987	82 9	1 9	1491	3	N	8					190
10	3100	N	1611	-0-	-1489 B	31498	88 8	1 9	1515	3	N	7					197
11	3000	N	1528	-0-	-1472 B	30026	86 9	1 9	1433	3	N	8	2	8			203
*12	3100	N	1488	-0-	-1612 B	28414	83 19	1 9	1386	3	N	17					220
*01	3100	N	1570	-0-	-1530 B	26884	87 25	1 9	1458	3	N	23					243

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		63	-0-	63 B	13019	4	1	57	3	N	2					52
							2	9									
09/01 BALANCING DATE STATUS -> 13019																	
09	0		52	-0-	52 B	13071	4	1	48	3	N	-0-					52
10	0		64	-0-	64 B	13135	5	1	59	3	N	-0-					52
11	3000	N	57	-0-	-2943 B	10192	4	1	51	3	N	2					54
							2	9									
*12	3100	N	68	-0-	-3032 B	7160	5	1	63	3	N	-0-					54
01	T. A.		62	-0-	62 B	7222	4	1	54	3	N	4					58
							4	9									

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

08	403		114	-0-	-289 B	11626	102	1	12	9	N	11					313
09/01 BALANCING DATE STATUS -> 11626																	
09	90		-0-	-0-	-90 B	11536					N	-0-					313
10	1798		-0-	-0-	-1798 B	9738					N	-0-					313
11	3000	N	78	-0-	-2922 B	6816	69	1	9	9	N	8					321
*12	3100	N	102	-0-	-2998 B	3818	102	1			N	-0-					321
01	T. A.		132	-0-	132 B	3950	102	1	30	9	N	27					348

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

08	0		690	-0-	690 B	40532	50	1	640	3	N	-0-					8
09/01 BALANCING DATE STATUS -> 40532																	
09	0		643	-0-	643 B	41175	45	1	598	3	N	-0-					8
10	0		612	-0-	612 B	41787	47	1	565	3	N	-0-					8
11	0		493	-0-	493 B	42280	39	1	454	3	N	-0-					8
12	0		519	-0-	519 B	42799	39	1	480	3	N	-0-					8
01	T. A.		587	-0-	587 B	43386	40	1	546	3	N	1					9
							1	9									

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

08 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DELQ PR	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

08 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 SWR 10	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	251	-0-	-152 B	-0-	251	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			Y	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	2			Y	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	2			Y	-0-					-0-

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
*03	121	N	121	-0-	-0- B	-0-	7	1	114	2	Y	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	6	1	97	2	Y	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	6	1	106	2	Y	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	5	1	81	2	Y	-0-					-0-
07	93	N	67	-0-	-26 B	-0-	4	1	63	2	Y	-0-					-0-
*08	112	N	112	-0-	-0- B	-0-	7	1	105	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	7	1	112	2	Y	-0-					-0-
*10	62	N	58	-0-	-4 B	-0-	3	1	55	2	Y	-0-					-0-
11	106	N	106	-0-	-0- B	-0-	6	1	100	2	Y	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	5	1	71	2	Y	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	8	1	117	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

08	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					1
09	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-	1	1			-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	7	1	84	3	N	2	1	8			1
							2	9									
*01	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					1

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	45	1	847	3	N	2	2	1			3
							2	9									
09	837	N	837	-0-	-0-	-0-	43	1	793	3	N	1	2	1			2
							1	9									
10	884	N	884	-0-	-0-	-0-	44	1	838	3	N	2	2	1			2
							2	9									
11	853	N	853	-0-	-0-	-0-	41	1	811	3	N	1					3
							1	9									
*12	872	N	872	-0-	-0-	-0-	43	1	827	3	N	2	2	1			3
							2	9									
*01	865	N	865	-0-	-0-	-0-	42	1	821	3	N	2	2	1			3
							2	9									

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1200	N	1200	-0-	-0-	-0-	61	1	1137	3	N	2	2	1			4
							2	9									
09	1131	N	1131	-0-	-0-	-0-	58	1	1072	3	N	1	2	1			3
							1	9									
10	1178	N	1159	-0-	-19	-0-	57	1	1100	3	N	2	2	1			3
							2	9									
11	1088	N	1088	-0-	-0-	-0-	53	1	1034	3	N	1					4
							1	9									
*12	1107	N	1107	-0-	-0-	-0-	54	1	1051	3	N	2	2	1			4
							2	9									
*01	1022	N	1022	-0-	-0-	-0-	50	1	970	3	N	2	2	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0-	-0-	40	1	750	3	N	2	2	1			3
							2	9									
09	219	N	219	-0-	-0-	-0-	11	1	207	3	N	1	2	1			2
							1	9									
10	1023	N	222	-0-	-801	-0-	11	1	211	3	N	-0-	1	1			1
11	1405	N	1405	-0-	-0-	-0-	68	1	1330	3	N	6	4	8			3
							7	9									
*12	1282	N	1282	-0-	-0-	-0-	62	1	1214	3	N	5	2	1	3	8	3
							6	9									
*01	782	N	782	-0-	-0-	-0-	38	1	742	3	N	2	2	1			3
							2	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

08	1841	N	1841	-0-	-0-	-0-	93	1	1744	3	N	4	4	1			6
							4	9									
09	1720	N	1720	-0-	-0-	-0-	88	1	1629	3	N	3	4	1			5
							3	9									
10	1794	N	1794	-0-	-0-	-0-	89	1	1701	3	N	4	4	1			5
							4	9									
11	1809	N	1809	-0-	-0-	-0-	87	1	1720	3	N	2					7
							2	9									
*12	1847	N	1847	-0-	-0-	-0-	90	1	1753	3	N	4	4	1			7
							4	9									
*01	1796	N	1796	-0-	-0-	-0-	88	1	1704	3	N	4	4	1			7
							4	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

08	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					1
09	208	N	208	-0-	-0-	-0-	11	1	197	3	N	-0-					1
10	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
11	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					1
*12	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1
*01	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		1	-0-	1	1	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	13	1 2 9	268	3	N	2	2	1			3
09	268	N	268	-0-	-0-	-0-	14	1 2 9	252	3	N	2	3	1			2
10	279	N	274	-0-	-5	-0-	15	1 2 9	257	3	N	2	2	1			2
11	266	N	266	-0-	-0-	-0-	15	1 3 9	248	3	N	3	3	1			2
*12	271	N	271	-0-	-0-	-0-	15	1 3 9	253	3	N	3	2	1			3
*01	259	N	259	-0-	-0-	-0-	14	1 3 9	242	3	N	3	3	1			3

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	60	1 2 9	778	3	N	2	3	1			5
09	803	N	803	-0-	-0-	-0-	56	1 2 9	745	3	N	2	3	1			4
10	868	N	832	-0-	-36	-0-	56	1 2 9	774	3	N	2	2	1			4
11	805	N	805	-0-	-0-	-0-	55	1 4 9	746	3	N	4	4	1			4
*12	836	N	836	-0-	-0-	-0-	60	1 4 9	772	3	N	4	2	1			6
*01	854	N	854	-0-	-0-	-0-	64	1 6 9	784	3	N	5	5	1			6

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	45	1 2 9	582	3	N	2	2	1			4
09	612	N	612	-0-	-0-	-0-	43	1 1 9	568	3	N	1	2	1			3
10	651	N	633	-0-	-18	-0-	43	1 1 9	589	3	N	1	1	1			3
11	613	N	613	-0-	-0-	-0-	42	1 3 9	568	3	N	3	3	1			3
*12	636	N	636	-0-	-0-	-0-	46	1 4 9	586	3	N	4	2	1			5
*01	644	N	644	-0-	-0-	-0-	48	1 2 9	594	3	N	2	3	1			4

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	980	N	980	-0-	-0-	-0-	48	1 4 9	928	3	N	4					10
09	957	N	957	-0-	-0-	-0-	48	1 2 9	907	3	N	2					12
10	1147	N	962	-0-	-185	-0-	47	1 2 9	913	3	N	2	12	1			2
11	966	N	966	-0-	-0-	-0-	50	1 6 9	910	3	N	5					7
*12	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					7
*01	907	N	907	-0-	-0-	-0-	54	1	853	3	N	-0-					7

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	55	1	1110	3	N	4	3	1			6
							4	9									
09	1120	N	1120	-0-	-0-	-0-	52	1	1064	3	N	4	6	1			4
							4	9									
10	1209	N	1194	-0-	-15	-0-	57	1	1131	3	N	5	3	1			6
							6	9									
11	1173	N	1173	-0-	-0-	-0-	56	1	1113	3	N	4	3	1	1	8	6
							4	9									
*12	1243	N	1243	-0-	-0-	-0-	60	1	1179	3	N	4	3	1			7
							4	9									
*01	1232	N	1232	-0-	-0-	-0-	61	1	1168	3	N	3	3	1			7
							3	9									

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	30	1	561	3	N	2	1	1			3
							2	9									
09	564	N	564	-0-	-0-	-0-	29	1	534	3	N	1	2	1			2
							1	9									
10	589	N	453	-0-	-136	-0-	22	1	430	3	N	1	1	1			2
							1	9									
11	573	N	573	-0-	-0-	-0-	28	1	545	3	N	-0-					2
*12	198	N	198	-0-	-0-	-0-	10	1	187	3	N	1	1	1			2
							1	9									
*01	423	N	423	-0-	-0-	-0-	21	1	401	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0-	-0-	52	1	1060	3	N	2	2	1			5
							2	9									
09	1077	N	1077	-0-	-0-	-0-	50	1	1023	3	N	4	5	1			4
							4	9									
10	1114	N	1114	-0-	-0-	-0-	53	1	1057	3	N	4	3	1			5
							4	9									
11	1080	N	1080	-0-	-0-	-0-	52	1	1025	3	N	3	3	1			5
							3	9									
*12	1137	N	1137	-0-	-0-	-0-	55	1	1078	3	N	4	3	1			6
							4	9									
*01	1073	N	1073	-0-	-0-	-0-	53	1	1017	3	N	3	3	1			6
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	10	1	212	3	N	1	1	1			1
							1	9									
09	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			1
							1	9									
10	279	N	276	-0-	-3	-0-	13	1	262	3	N	1	1	1			1
							1	9									
11	267	N	267	-0-	-0-	-0-	13	1	253	3	N	1	1	1			1
							1	9									
*12	231	N	231	-0-	-0-	-0-	11	1	219	3	N	1	1	1			1
							1	9									
*01	270	N	270	-0-	-0-	-0-	13	1	256	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2292	X	2292	-0-	-0-	-0-	106	1	2169	3	N	15	15	1			21
							17	9									
09	2250	X	2207	-0-	-43	-0-	115	1	2075	3	N	15	20	1	1	8	15
							17	9									
10	2325	X	2236	-0-	-89	-0-	121	1	2093	3	N	20	15	1	1	8	19
							22	9									
11	2250	X	2139	-0-	-111	-0-	120	1	1998	3	N	19	20	1			18
							21	9									
12	2325	X	2177	-0-	-148	-0-	121	1	2032	3	N	22	14	1	1	8	25
							24	9									
01	2294	X	2177	-0-	-117	-0-	121	1	2031	3	N	23	24	1	1	8	23
							25	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
09	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					1
10	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	11	1	150	3	N	1	1	1			1
							1	9									
*12	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					1
*01	173	N	173	-0-	-0-	-0-	13	1	159	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	14	1	258	3	N	1	1	1			1
							1	9									
09	261	N	261	-0-	-0-	-0-	13	1	247	3	N	1	1	1			1
							1	9									
10	279	N	277	-0-	-2	-0-	14	1	262	3	N	1	1	1			1
							1	9									
11	263	N	263	-0-	-0-	-0-	13	1	250	3	N	-0-					1
*12	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
*01	287	N	287	-0-	-0-	-0-	14	1	272	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	35	1	451	3	N	1	1	1			3
							1	9									
09	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-	1	1			2
10	487	N	487	-0-	-0-	-0-	33	1	453	3	N	1	1	1			2
							1	9									
11	464	N	464	-0-	-0-	-0-	32	1	430	3	N	2	2	1			2
							2	9									
*12	477	N	477	-0-	-0-	-0-	34	1	441	3	N	2	1	1			3
							2	9									
*01	484	N	484	-0-	-0-	-0-	36	1	446	3	N	2	2	1			3
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	21	1	268	3	N	1	1	1			2
							1	9									
09	294	N	294	-0-	-0-	-0-	21	1	273	3	N	-0-	1	1			1
10	312	N	312	-0-	-0-	-0-	21	1	290	3	N	1	1	1			1
							1	9									
11	293	N	293	-0-	-0-	-0-	20	1	271	3	N	2	1	1	1	8	1
							2	9									
*12	267	N	267	-0-	-0-	-0-	19	1	246	3	N	2	1	1			2
							2	9									
*01	259	N	259	-0-	-0-	-0-	19	1	239	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	16	1	316	3	N	1	1	1			1
							1	9									
09	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	1			1
							1	9									
10	372	N	318	-0-	-54	-0-	15	1	302	3	N	1	1	1			1
							1	9									
11	306	N	306	-0-	-0-	-0-	15	1	290	3	N	1	1	1			1
							1	9									
*12	312	N	312	-0-	-0-	-0-	15	1	296	3	N	1	1	1			1
							1	9									
*01	281	N	281	-0-	-0-	-0-	14	1	266	3	N	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	38	1	763	3	N	2	2	1			4
							2	9									
09	766	N	766	-0-	-0-	-0-	36	1	727	3	N	3	4	1			3
							3	9									
10	805	N	805	-0-	-0-	-0-	38	1	764	3	N	3	2	1			4
							3	9									
11	776	N	776	-0-	-0-	-0-	37	1	737	3	N	2	2	1			4
							2	9									
*12	870	N	870	-0-	-0-	-0-	42	1	824	3	N	4	2	1	1	8	5
							4	9									
*01	836	N	836	-0-	-0-	-0-	41	1	793	3	N	2	2	1			5
							2	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	26	1	528	3	N	2	1	1			3
							2	9									
09	456	N	456	-0-	-0-	-0-	21	1	433	3	N	2	3	1			2
							2	9									
10	465	N	329	-0-	-136	-0-	16	1	312	3	N	1	1	1			2
							1	9									
11	337	N	337	-0-	-0-	-0-	16	1	320	3	N	1	1	1			2
							1	9									
*12	558	N	558	-0-	-0-	-0-	27	1	530	3	N	1	1	1			2
							1	9									
*01	582	N	582	-0-	-0-	-0-	29	1	551	3	N	2	1	1			3
							2	9									

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	26	1	330	3	N	1	1	1			2
							1	9									
09	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-	1	1			1
10	413	N	413	-0-	-0-	-0-	28	1	384	3	N	1	1	1			1
							1	9									
11	395	N	395	-0-	-0-	-0-	27	1	367	3	N	1	1	1			1
							1	9									
*12	411	N	411	-0-	-0-	-0-	30	1	379	3	N	2	1	1			2
							2	9									
*01	404	N	404	-0-	-0-	-0-	30	1	372	3	N	2	2	1			2
							2	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	14	1	283	3	N	1	1	1			2
							1	9									
09	296	N	296	-0-	-0-	-0-	14	1	281	3	N	1	2	1			1
							1	9									
10	321	N	321	-0-	-0-	-0-	15	1	304	3	N	2	1	1			2
							2	9									
11	317	N	317	-0-	-0-	-0-	15	1	301	3	N	1	1	1			2
							1	9									
*12	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			2
							1	9									
*01	352	N	352	-0-	-0-	-0-	17	1	334	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	59	1	1190	3	N	4	3	1			7
							4	9									
09	1210	N	1210	-0-	-0-	-0-	56	1	1148	3	N	5	7	1			5
							6	9									
10	1302	N	1282	-0-	-20	-0-	61	1	1214	3	N	6	4	1			7
							7	9									
11	1235	N	1235	-0-	-0-	-0-	59	1	1172	3	N	4	4	1			7
							4	9									
*12	1302	N	1302	-0-	-0-	-0-	63	1	1235	3	N	4	3	1	1	8	7
							4	9									
*01	1281	N	1281	-0-	-0-	-0-	63	1	1214	3	N	4	4	1			7
							4	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	-0-	40	1	515	3	N	1	2	1			3
							1	9									
09	628	N	628	-0-	-0-	-0-	44	1	582	3	N	2	2	1			3
							2	9									
10	578	N	578	-0-	-0-	-0-	39	1	538	3	N	1	1	1			3
							1	9									
11	773	N	773	-0-	-0-	-0-	53	1	717	3	N	3	3	1			3
							3	9									
*12	537	N	537	-0-	-0-	-0-	39	1	495	3	N	3	2	1			4
							3	9									
01	651	X	520	-0-	-131	-0-	39	1	478	3	N	3	3	1			4
							3	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					1
09	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					1
10	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-	1	1			-0-
11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
*12	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1					1
							1	9									
*01	85	N	85	-0-	-0-	-0-	6	1	78	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	28	1	363	3	N	-0-	1	1			2
09	367	N	367	-0-	-0-	-0-	26	1	340	3	N	1	1	1			2
							1	9									
10	383	N	383	-0-	-0-	-0-	26	1	356	3	N	1	1	1			2
							1	9									
11	360	N	360	-0-	-0-	-0-	25	1	333	3	N	2	2	1			2
							2	9									
*12	390	N	390	-0-	-0-	-0-	28	1	360	3	N	2	1	1			3
							2	9									
*01	364	N	364	-0-	-0-	-0-	27	1	335	3	N	2	2	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	599	N	599	-0-	-0-	-0-	30	1	568	3	N	1	1	1			2
							1	9									
09	571	N	571	-0-	-0-	-0-	29	1	542	3	N	-0-	1	1			1
10	586	N	586	-0-	-0-	-0-	29	1	556	3	N	1	1	1			1
							1	9									
11	580	N	580	-0-	-0-	-0-	28	1	551	3	N	1					2
							1	9									
*12	566	N	566	-0-	-0-	-0-	28	1	537	3	N	1	1	1			2
							1	9									
*01	647	N	647	-0-	-0-	-0-	32	1	614	3	N	1	1	1			2
							1	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	21	1	261	3	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	23	1	272	3	Y	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	23	1	268	3	Y	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	23	1	271	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	30	1	604	3	N	2	2	1			3
							2	9									
09	612	N	612	-0-	-0-	-0-	29	1	581	3	N	2	3	1			2
							2	9									
10	682	N	644	-0-	-38	-0-	31	1	610	3	N	3	2	1			3
							3	9									
11	616	N	616	-0-	-0-	-0-	29	1	584	3	N	3	2	1	1	8	3
							3	9									
*12	657	N	657	-0-	-0-	-0-	32	1	619	3	N	5	2	1	2	8	4
							6	9									
*01	651	N	651	-0-	-0-	-0-	32	1	617	3	N	2	2	1			4
							2	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					-0-
11	330	N	330	-0-	-0-	-0-	26	1	302	3	Y	2					2
							2	9									
*12	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					2
*01	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-					2

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	62	1	1153	3	N	2	2	1			4
							2	9									
09	1151	N	1151	-0-	-0-	-0-	59	1	1091	3	N	1	2	1			3
							1	9									
10	1209	N	1197	-0-	-12	-0-	59	1	1136	3	N	2	2	1			3
							2	9									
11	1159	N	1159	-0-	-0-	-0-	56	1	1102	3	N	1					4
							1	9									
*12	1186	N	1186	-0-	-0-	-0-	58	1	1126	3	N	2	2	1			4
							2	9									
*01	1178	N	1178	-0-	-0-	-0-	58	1	1117	3	N	3	2	1			5
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	11	1	174	3	Y	1					1
							1	9									
11	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-	1	1			-0-
*12	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	11	1	179	3	Y	-0-					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	55	1	708	3	N	2	2	1			5
							2	9									
09	991	N	991	-0-	-0-	-0-	70	1	920	3	N	1	2	1			4
							1	9									
10	1235	N	1235	-0-	-0-	-0-	84	1	1148	3	N	3	2	1			5
							3	9									
11	1034	N	1034	-0-	-0-	-0-	71	1	956	3	N	6	5	1	1	8	5
							7	9									
*12	1022	N	1022	-0-	-0-	-0-	73	1	941	3	N	7	3	1	1	8	8
							8	9									
*01	1021	N	1021	-0-	-0-	-0-	76	1	938	3	N	6	6	1			8
							7	9									

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	55	1	711	3	N	1	2	1			5
							1	9									
09	715	N	715	-0-	-0-	-0-	50	1	664	3	N	1	2	1			4
							1	9									
10	806	N	726	-0-	-80	-0-	49	1	675	3	N	2	2	1			4
							2	9									
11	686	N	686	-0-	-0-	-0-	47	1	636	3	N	3	3	1	1	8	3
							3	9									
*12	627	N	627	-0-	-0-	-0-	45	1	578	3	N	4	2	1			5
							4	9									
*01	821	N	821	-0-	-0-	-0-	61	1	756	3	N	4	4	1			5
							4	9									

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0-	-0-	40	1	747	3	N	1	1	1			2
							1	9									
09	740	N	740	-0-	-0-	-0-	38	1	701	3	N	1	1	1			2
							1	9									
10	868	N	761	-0-	-107	-0-	38	1	722	3	N	1	1	1			2
							1	9									
11	759	N	759	-0-	-0-	-0-	37	1	721	3	N	1					3
							1	9									
*12	843	N	843	-0-	-0-	-0-	41	1	801	3	N	1	1	1			3
							1	9									
*01	693	N	693	-0-	-0-	-0-	34	1	658	3	N	1	1	1			3
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	19	1	250	3	Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	15	1	192	3	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	24	1	291	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
*01	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					1
10	93	N	22	-0-	-71	-0-	2	1	20	3	Y	-0-					1
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*01	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	33	1	670	3	N	5	4	1			6
							6	9									
09	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-	4	1			2
10	483	N	483	-0-	-0-	-0-	26	1	454	3	N	3	2	1			3
							3	9									
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	2	1			1
*12	665	N	665	-0-	-0-	-0-	37	1	620	3	N	7	2	1			6
							8	9									
*01	860	N	860	-0-	-0-	-0-	48	1	804	3	N	7	6	1			7
							8	9									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	83	1	1708	3	N	12	12	1			17
							13	9									
09	1676	N	1676	-0-	-0-	-0-	87	1	1577	3	N	11	16	1			12
							12	9									
10	1891	N	1832	-0-	-59	-0-	99	1	1716	3	N	15	12	1			15
							17	9									
11	1691	N	1691	-0-	-0-	-0-	95	1	1579	3	N	15	16	1			14
							17	9									
*12	1631	N	1631	-0-	-0-	-0-	91	1	1522	3	N	16	11	1			19
							18	9									
*01	1612	N	1612	-0-	-0-	-0-	89	1	1505	3	N	16	18	1			17
							18	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	62	1	1265	3	N	9	9	1			13
							10	9									
09	1288	N	1288	-0-	-0-	-0-	67	1	1211	3	N	9	12	1	1	8	9
							10	9									
10	1364	N	1262	-0-	-102	-0-	68	1	1182	3	N	11	9	1			11
							12	9									
11	1030	N	1030	-0-	-0-	-0-	58	1	961	3	N	10	11	1			10
							11	9									
*12	1222	N	1222	-0-	-0-	-0-	68	1	1139	3	N	14	8	1	2	8	14
							15	9									
*01	1277	N	1277	-0-	-0-	-0-	71	1	1191	3	N	14	14	1			14
							15	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MEADOR 178				WELL #: 2	RRCID -> 164932						COMPL. DATE 08/28/1997					
08	155	N	155	-0-	-0-	-0-	4 1	1 9	150	3	Y	1					11
09	153	N	153	-0-	-0-	-0-	4	1	149	3	Y	-0-					11
10	127	N	127	-0-	-0-	-0-	3	1	124	3	Y	-0-					11
11	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					11
*12	43	N	43	-0-	-0-	-0-	1	1	42	3	Y	-0-					11
*01	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					11
	MAYER, EDWIN S. JR. "E"				WELL #: 17	RRCID -> 166305						COMPL. DATE 12/14/1997					
08	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-	1	1			1
09	207	N	207	-0-	-0-	-0-	11 2	1 9	194	3	N	2	1	1			2
10	206	N	206	-0-	-0-	-0-	11 2	1 9	193	3	N	2	2	1			2
11	56	N	56	-0-	-0-	-0-	3 1	1 9	52	3	N	1	2	1			1
*12	65	N	65	-0-	-0-	-0-	4 1	1 9	60	3	N	1	1	1			1
*01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			-0-
	MAYER, EDWIN S. JR. "E"				WELL #: 18	RRCID -> 166307						COMPL. DATE 12/10/1997					
08	701	N	701	-0-	-0-	-0-	32 4	1 9	665	3	N	4	4	1			6
09	696	N	696	-0-	-0-	-0-	36 6	1 9	654	3	N	5	6	1			5
10	713	N	708	-0-	-5	-0-	38 7	1 9	663	3	N	6	5	1			6
11	681	N	681	-0-	-0-	-0-	38 7	1 9	636	3	N	6	6	1			6
*12	701	N	701	-0-	-0-	-0-	39 8	1 9	654	3	N	7	5	1			8
*01	693	N	693	-0-	-0-	-0-	38 8	1 9	647	3	N	7	8	1			7
	MAYER 15				WELL #: 2	RRCID -> 167179						COMPL. DATE 10/14/1997					
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	58	1	747	3	Y	-0-					1
09	735	N	735	-0-	-0-	-0-	52	1	683	3	Y	-0-					1
10	837	N	768	-0-	-69	-0-	59	1	709	3	Y	-0-					1
11	618	N	618	-0-	-0-	-0-	49	1	566	3	Y	3	1	8			3
							3	9									
*12	733	N	733	-0-	-0-	-0-	55	1	676	3	Y	2	2	8			3
							2	9									
*01	808	N	808	-0-	-0-	-0-	55	1	753	3	Y	-0-					3

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	2	1			2
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-	2	1			-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0-	-0-	58	1	752	3	Y	-0-					-0-
09	756	N	756	-0-	-0-	-0-	56	1	699	3	Y	1					1
							1	9									
10	775	N	772	-0-	-3	-0-	58	1	714	3	Y	-0-	1	1			-0-
11	728	N	728	-0-	-0-	-0-	56	1	671	3	Y	1					1
							1	9									
*12	705	N	705	-0-	-0-	-0-	56	1	649	3	Y	-0-	1	1			-0-
*01	677	N	677	-0-	-0-	-0-	53	1	623	3	Y	1					1
							1	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	41	1	525	3	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	39	1	490	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	40	1	498	3	Y	-0-					-0-
11	507	N	507	-0-	-0-	-0-	39	1	467	3	Y	1	1	8			-0-
							1	9									
*12	545	N	545	-0-	-0-	-0-	43	1	502	3	Y	-0-					-0-
*01	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	X	642	-0-	-133	-0-	36	1	606	3	Y	-0-					2
09	690	X	625	-0-	-65	-0-	35	1	590	3	Y	-0-	1	1			1
10	713	X	621	-0-	-92	-0-	37	1	583	3	Y	1					2
							1	9									
11	745	X	745	-0-	-0-	-0-	44	1	699	3	Y	2	1	1	1	8	2
							2	9									
*12	781	X	781	-0-	-0-	-0-	46	1	733	3	Y	2	2	8			2
							2	9									
*01	753	N	753	-0-	-0-	-0-	45	1	708	3	Y	-0-					2

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0-	-0-	58	1	976	3	Y	1					3
							1	9									
09	1038	N	1038	-0-	-0-	-0-	59	1	979	3	Y	-0-	1	1			2
10	1059	N	1059	-0-	-0-	-0-	63	1	995	3	Y	1					3
							1	9									
11	1037	N	1037	-0-	-0-	-0-	61	1	975	3	Y	1	2	1			2
							1	9									
*12	1079	N	1079	-0-	-0-	-0-	63	1	1015	3	Y	1					3
							1	9									
*01	1044	N	1044	-0-	-0-	-0-	63	1	981	3	Y	-0-					3

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	14	1	184	3	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	17	1	205	3	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	16	1	183	3	Y	1					1
							1	9									
*12	211	N	211	-0-	-0-	-0-	16	1	195	3	Y	-0-					1
*01	274	N	274	-0-	-0-	-0-	19	1	255	3	Y	-0-					1

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	14	1	288	3	N	1	1	1			1
							1	9									
09	275	N	275	-0-	-0-	-0-	13	1	261	3	N	1	1	1			1
							1	9									
10	285	N	285	-0-	-0-	-0-	14	1	270	3	N	1	1	1			1
							1	9									
11	280	N	280	-0-	-0-	-0-	13	1	266	3	N	1	1	1			1
							1	9									
*12	293	N	293	-0-	-0-	-0-	14	1	277	3	N	2	1	1			2
							2	9									
*01	294	N	294	-0-	-0-	-0-	14	1	279	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

08	66	N	66	-0-	-0-	-0-	5 1	1 9	60	3	Y	1					7
09	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					7
10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					7
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					7
*12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					7
*01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					7

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

08	222	N	222	-0-	-0-	-0-	16 1	1 9	205	3	N	1	1	1			2
09	280	N	280	-0-	-0-	-0-	20	1	260	3	N	-0-	1	1			1
10	295	N	295	-0-	-0-	-0-	20 1	1 9	274	3	N	1	1	1			1
11	299	N	299	-0-	-0-	-0-	21 1	1 9	277	3	N	1	1	1			1
*12	297	N	297	-0-	-0-	-0-	21 2	1 9	274	3	N	2	1	1			2
*01	287	N	287	-0-	-0-	-0-	21 2	1 9	264	3	N	2	2	1			2

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

08	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					2
09	275	N	275	-0-	-0-	-0-	19	1	256	3	Y	-0-					2
10	310	N	287	-0-	-23	-0-	22	1	265	3	Y	-0-					2
11	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					2
*12	279	N	279	-0-	-0-	-0-	21	1	258	3	Y	-0-					2
*01	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

08	169	N	169	-0-	-0-	-0-	12 1	1 9	156	3	N	1	1	1			1
09	158	N	158	-0-	-0-	-0-	11 1	1 9	146	3	N	1	1	1			1
10	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					1
11	162	N	162	-0-	-0-	-0-	11 1	1 9	150	3	N	1	1	1			1
*12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					1
*01	164	N	164	-0-	-0-	-0-	12 1	1 9	151	3	N	1	1	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	5	1	61	3	N	1					1
							1	9									
*01	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					1

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

08	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1					2
							1	9									
09	271	N	271	-0-	-0-	-0-	15	1	256	3	Y	-0-	1	1			1
10	372	N	227	-0-	-145	-0-	13	1	213	3	Y	1					2
							1	9									
11	232	N	232	-0-	-0-	-0-	14	1	218	3	Y	-0-	1	1			1
*12	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-					1
*01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

08	388	N	388	-0-	-0-	-0-	28	1	360	3	N	-0-	1	1			2
09	370	N	370	-0-	-0-	-0-	26	1	343	3	N	1	1	1			2
							1	9									
10	403	N	383	-0-	-20	-0-	26	1	356	3	N	1	1	1			2
							1	9									
11	384	N	384	-0-	-0-	-0-	26	1	356	3	N	2	2	1			2
							2	9									
*12	387	N	387	-0-	-0-	-0-	28	1	356	3	N	3	1	1	1	8	3
							3	9									
*01	389	N	389	-0-	-0-	-0-	29	1	358	3	N	2	2	1			3
							2	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

08	751	N	751	-0-	-0-	-0-	42	1	709	3	Y	-0-					1
09	725	N	725	-0-	-0-	-0-	41	1	683	3	Y	1	1	1			1
							1	9									
10	775	N	739	-0-	-36	-0-	44	1	695	3	Y	-0-					1
11	702	N	702	-0-	-0-	-0-	41	1	659	3	Y	2	1	1			2
							2	9									
*12	737	N	737	-0-	-0-	-0-	43	1	694	3	Y	-0-	1	1			1
*01	767	N	767	-0-	-0-	-0-	46	1	721	3	Y	-0-					1

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	186	N	11	-0-	-175	-0-	1	1	10	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

08	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					1
09	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					1
10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-	1	1			-0-
11	86	N	86	-0-	-0-	-0-	6	1	79	3	N	1					1
							1	9									
*12	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					1
01	DLQ G-10		106	-0-	106	106	8	1	97	3	N	1	1	1			1
							1	9									

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

08	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	9	1	108	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	9	1	104	3	Y	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

08	676	N	676	-0-	-0-	-0-	49	1	627	3	Y	-0-					-0-
09	643	N	643	-0-	-0-	-0-	48	1	595	3	Y	-0-					-0-
10	662	N	662	-0-	-0-	-0-	50	1	612	3	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	47	1	559	3	Y	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	53	1	621	3	Y	-0-					-0-
*01	629	N	629	-0-	-0-	-0-	49	1	580	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

08	162	N	162	-0-	-0-	-0-	8	1	153	3	N	1	3	1			6
							1	9									
09	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-	4	1			2
10	186	N	120	-0-	-66	-0-	6	1	114	3	N	-0-	1	1			1
11	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					1
*12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-	1	1			-0-
*01	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

08	880	N	880	-0-	-0-	-0-	45	1	833	3	N	2	2	1			3
							2	9									
09	859	N	859	-0-	-0-	-0-	44	1	814	3	N	1	2	1			2
							1	9									
10	837	N	801	-0-	-36	-0-	40	1	759	3	N	2	2	1			2
							2	9									
11	794	N	794	-0-	-0-	-0-	38	1	755	3	N	1					3
							1	9									
*12	738	N	738	-0-	-0-	-0-	36	1	700	3	N	2	2	1			3
							2	9									
*01	1030	N	1030	-0-	-0-	-0-	50	1	978	3	N	2	2	1			3
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0-	-0-	7	1	148	3	N	1	1	1			1
							1	9									
09	138	N	138	-0-	-0-	-0-	6	1	131	3	N	1	1	1			1
							1	9									
10	248	N	146	-0-	-102	-0-	7	1	138	3	N	1	1	1			1
							1	9									
11	143	N	143	-0-	-0-	-0-	7	1	135	3	N	1	1	1			1
							1	9									
*12	158	N	158	-0-	-0-	-0-	8	1	149	3	N	1	1	1			1
							1	9									
*01	149	N	149	-0-	-0-	-0-	7	1	141	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

08	172	N	172	-0-	-0-	-0-	12	1	157	3	Y	3					16
							3	9									
09	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					16
10	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					16
11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					16
*12	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					16
*01	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					16

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		403	-0-	403	403	28	1	373	3	N	2	1	8			1
							2	9									
*12	1223	X	820	-0-	-403	-0-	59	1	753	3	N	7	1	1	3	8	4
							8	9									
*01	710	X	710	-0-	-0-	-0-	53	1	653	3	N	4	3	1			5
							4	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

08	182	N	182	-0-	-0-	-0-	13	1	169	3	Y	-0-					-0-
09	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
10	279	N	190	-0-	-89	-0-	15	1	175	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	14	1	166	3	Y	1					1
							1	9									
*12	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					1
*01	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2467	-0-	-199	-0-	139 1	1 9	2327	3	Y	1					4
09	2663	X	2663	-0-	-0-	-0-	151 2	1 9	2510	3	Y	2	4	1			2
10	2883	X	2183	-0-	-700	-0-	129 3	1 9	2051	3	Y	3					5
11	2793	X	2793	-0-	-0-	-0-	164 7	1 9	2622	3	Y	6	4	1			7
12	2883	X	2356	-0-	-527	-0-	138 2	1 9	2216	3	Y	2	5	1			4
01	2759	X	2675	-0-	-84	-0-	161 1	1 9	2513	3	Y	1					5

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	15 1	1 9	312	3	N	1	1	1			2
09	300	N	300	-0-	-0-	-0-	16 2	1 9	282	3	N	2	2	1			2
10	341	N	278	-0-	-63	-0-	15 2	1 9	261	3	N	2	2	1			2
11	220	N	220	-0-	-0-	-0-	12 2	1 9	206	3	N	2	2	1			2
*12	293	N	293	-0-	-0-	-0-	16 3	1 9	274	3	N	3	2	1			3
*01	302	N	302	-0-	-0-	-0-	17 3	1 9	282	3	N	3	3	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

08	204	N	204	-0-	-0-	-0-	9	1	194	3	N	1	1	1			2
							1	9									
09	196	N	196	-0-	-0-	-0-	10	1	185	3	N	1	2	1			1
							1	9									
10	217	N	200	-0-	-17	-0-	11	1	187	3	N	2	1	1			2
							2	9									
11	193	N	193	-0-	-0-	-0-	11	1	180	3	N	2	2	1			2
							2	9									
*12	196	N	196	-0-	-0-	-0-	11	1	184	3	N	1	1	1			2
							1	9									
*01	198	N	198	-0-	-0-	-0-	11	1	185	3	N	2	2	1			2
							2	9									

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1645	N	1645	-0-	-0-	-0-	93 1	1 9	1551	3	Y	1					3
09	1659	N	1659	-0-	-0-	-0-	94 1	1 9	1564	3	Y	1	2	1			2
10	1829	N	1799	-0-	-30	-0-	106 1	1 9	1692	3	Y	1					3
11	1756	N	1756	-0-	-0-	-0-	103 4	1 9	1649	3	Y	4	3	1			4
*12	1804	N	1804	-0-	-0-	-0-	106 1	1 9	1697	3	Y	1	3	1			2
*01	1792	N	1792	-0-	-0-	-0-	108 1	1 9	1683	3	Y	1					3

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0-	-0-	53	1	895	3	Y	1					3
							1	9									
09	727	N	727	-0-	-0-	-0-	41	1	686	3	Y	-0-	1	1			2
10	744	N	716	-0-	-28	-0-	42	1	673	3	Y	1					3
							1	9									
11	944	N	944	-0-	-0-	-0-	56	1	888	3	Y	-0-	1	1			2
*12	816	N	816	-0-	-0-	-0-	48	1	766	3	Y	2	2	8			2
							2	9									
*01	847	N	847	-0-	-0-	-0-	51	1	795	3	Y	1					3
							1	9									

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					1
10	155	N	132	-0-	-23	-0-	10	1	122	3	Y	-0-					1
11	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					1
*12	132	N	132	-0-	-0-	-0-	10	1	122	3	Y	-0-					1
*01	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0-	-0-	20	1	257	3	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
10	454	N	454	-0-	-0-	-0-	35	1	419	3	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	37	1	435	3	Y	7					7
							8	9									
*12	1038	N	1038	-0-	-0-	-0-	78	1	960	3	Y	-0-					7
*01	1618	N	1618	-0-	-0-	-0-	110	1	1508	3	Y	-0-					7

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	37	1	696	3	N	1	1	1			2
							1	9									
09	680	N	680	-0-	-0-	-0-	35	1	644	3	N	1	1	1			2
							1	9									
10	698	N	698	-0-	-0-	-0-	35	1	662	3	N	1	1	1			2
							1	9									
11	669	N	669	-0-	-0-	-0-	32	1	636	3	N	1					3
							1	9									
*12	665	N	665	-0-	-0-	-0-	32	1	632	3	N	1	1	1			3
							1	9									
*01	640	N	640	-0-	-0-	-0-	31	1	608	3	N	1	1	1			3
							1	9									

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-	1	1			1
09	348	N	348	-0-	-0-	-0-	18	1	329	3	N	1	1	1			1
							1	9									
10	496	N	291	-0-	-205	-0-	14	1	277	3	N	-0-					1
11	507	N	507	-0-	-0-	-0-	25	1	482	3	N	-0-					1
*12	344	N	344	-0-	-0-	-0-	17	1	326	3	N	1	1	1			1
							1	9									
*01	419	N	419	-0-	-0-	-0-	20	1	398	3	N	1	1	1			1
							1	9									

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-	-0-
09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-	-0-
10	217	N	213	-0-	-4	-0-	11	1	202	3	N	-0-	-0-
11	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-	-0-
*12	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-	-0-
*01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-	-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	9005		Y	NO RPT	-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
*12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	-0-	57	1	693	2	N	-0-					1
09	720	N	720	-0-	-0-	-0-	53	1	667	2	N	-0-					1
10	775	N	696	-0-	-79	-0-	51	1	645	2	N	-0-					1
11	656	N	656	-0-	-0-	-0-	48	1	608	2	N	-0-					1
*12	690	N	690	-0-	-0-	-0-	50	1	640	2	N	-0-					1
*01	683	N	683	-0-	-0-	-0-	50	1	633	2	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	28 1 9	1	516	3	N	1	1	1			2
09	511	N	511	-0-	-0-	-0-	26 1 9	1	485	3	N	-0-	1	1			1
10	558	N	531	-0-	-27	-0-	26 1 9	1	504	3	N	1	1	1			1
11	512	N	512	-0-	-0-	-0-	25 1 9	1	486	3	N	1					2
*12	521	N	521	-0-	-0-	-0-	25 1 9	1	495	3	N	1	1	1			2
01	T. A.		521	-0-	521	521	25 1 9	1	495	3	N	1	1	1			2

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0-	-0-	50	1	985	2	Y	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	48	1	962	2	Y	-0-					-0-
10	1023	N	957	-0-	-66	-0-	46	1	911	2	Y	-0-					-0-
11	883	N	883	-0-	-0-	-0-	41	1	842	2	Y	-0-					-0-
*12	929	N	929	-0-	-0-	-0-	43	1	886	2	Y	-0-					-0-
*01	918	N	918	-0-	-0-	-0-	43	1	875	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	10	1	206	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	10	1	204	2	Y	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	10	1	202	2	Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	-0-	34	1	674	2	Y	-0-					-0-
09	721	N	721	-0-	-0-	-0-	34	1	687	2	Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	35	1	700	2	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	33	1	673	2	Y	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	33	1	681	2	Y	-0-					-0-
*01	706	N	706	-0-	-0-	-0-	33	1	673	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	16	1	314	2	Y	-0-					-0-
10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	14	1	294	2	Y	-0-					-0-
*12	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	13	1	270	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	27	1	527	2	Y	-0-					-0-
09	556	N	556	-0-	-0-	-0-	26	1	530	2	Y	-0-					-0-
10	589	N	564	-0-	-25	-0-	27	1	537	2	Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	25	1	510	2	Y	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	24	1	503	2	Y	-0-					-0-
*01	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	43	1	850	2	Y	-0-					-0-
09	825	N	825	-0-	-0-	-0-	39	1	786	2	Y	-0-					-0-
10	887	N	887	-0-	-0-	-0-	42	1	845	2	Y	-0-					-0-
11	779	N	779	-0-	-0-	-0-	36	1	743	2	Y	-0-					-0-
*12	824	N	824	-0-	-0-	-0-	38	1	786	2	Y	-0-					-0-
*01	793	N	793	-0-	-0-	-0-	37	1	756	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	61	1	1187	2	Y	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	54	1	1088	2	Y	-0-					-0-
10	1426	N	1173	-0-	-253	-0-	56	1	1117	2	Y	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	55	1	1115	2	Y	-0-					-0-
*12	1004	N	1004	-0-	-0-	-0-	46	1	958	2	Y	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	52	1	1063	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	14	1	283	2	Y	-0-					-0-
09	620	N	620	-0-	-0-	-0-	30	1	590	2	Y	-0-					-0-
10	760	N	760	-0-	-0-	-0-	36	1	724	2	Y	-0-					-0-
11	713	N	713	-0-	-0-	-0-	33	1	680	2	Y	-0-					-0-
*12	711	N	711	-0-	-0-	-0-	33	1	678	2	Y	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					18
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					18
10	651	N	466	-0-	-185	-0-	466	3			N	-0-					18
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
*12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					18
*01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
10	217	N	60	-0-	-157	-0-	4	1	56	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	3	1	47	3	Y	1					1
							1	9									
*12	187	N	187	-0-	-0-	-0-	145	1	42	3	Y	-0-	1	1			-0-
*01	186	N	186	-0-	-0-	-0-	145	1	41	3	Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	31	1	402	3	Y	-0-					-0-
09	411	N	411	-0-	-0-	-0-	30	1	381	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	32	1	396	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
*12	409	N	409	-0-	-0-	-0-	32	1	377	3	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	32	1	379	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	-0-	44	1	867	2	Y	-0-					-0-
09	865	N	865	-0-	-0-	-0-	41	1	824	2	Y	-0-					-0-
10	899	N	891	-0-	-8	-0-	43	1	848	2	Y	-0-					-0-
11	832	N	832	-0-	-0-	-0-	39	1	793	2	Y	-0-					-0-
*12	847	N	847	-0-	-0-	-0-	39	1	806	2	Y	2	2	8			-0-
							2	9									
*01	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1011	N	1011	-0-	-0-	-0-	49	1	962	2	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	34	1	677	2	Y	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	65	1	1299	2	Y	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	65	1	1327	2	Y	-0-					-0-
*12	1359	N	1359	-0-	-0-	-0-	62	1	1297	2	Y	-0-					-0-
*01	1263	N	1263	-0-	-0-	-0-	59	1	1204	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	29	1	357	2	N	-0-					1
09	376	N	376	-0-	-0-	-0-	27	1	349	2	N	-0-					1
10	403	N	387	-0-	-16	-0-	28	1	359	2	N	-0-					1
11	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					1
*12	368	N	368	-0-	-0-	-0-	27	1	341	2	N	-0-					1
*01	372	N	372	-0-	-0-	-0-	27	1	345	2	N	-0-					1

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

08	1066 N	1066	-0-	-0-	-0-	52	1	1014	2	Y	-0-			-0-
09	1066 N	1066	-0-	-0-	-0-	51	1	1015	2	Y	-0-			-0-
10	1147 N	1105	-0-	-42	-0-	53	1	1052	2	Y	-0-			-0-
11	890 N	890	-0-	-0-	-0-	42	1	848	2	Y	-0-			-0-
*12	889 N	889	-0-	-0-	-0-	41	1	848	2	Y	-0-			-0-
*01	780 N	780	-0-	-0-	-0-	36	1	744	2	Y	-0-			-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

08	39 N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
09	47 N	47	-0-	-0-	-0-	3	1	44	2	N	-0-			-0-
10	42 N	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-
11	40 N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
*12	41 N	41	-0-	-0-	-0-	3	1	33	2	N	-0-			-0-
						5	3							
*01	40 N	40	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-
						1	3							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	1164	-0-	-107	-0-	66 1 1 9		1097 3		Y	1					3
09	1170	X	1138	-0-	-32	-0-	64 1 1 9		1073 3		Y	1	2 1				2
10	1209	X	1141	-0-	-68	-0-	67 1 2 9		1072 3		Y	2					4
11	1170	X	900	-0-	-270	-0-	53 1		847 3		Y	-0-	2 1				2
12	1209	X	1030	-0-	-179	-0-	60 1 1 9		969 3		Y	1					3
*01	1050	N	1050	-0-	-0-	-0-	63 1		987 3		Y	-0-					3

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	37 1		727 3		Y	-0-	1 1				-0-
09	734	N	734	-0-	-0-	-0-	35 1		699 3		Y	-0-					-0-
10	760	N	760	-0-	-0-	-0-	37 1 1 9		722 3		Y	1					1
11	746	N	746	-0-	-0-	-0-	38 1 1 9		707 3		Y	1	1 8				1
*12	737	N	737	-0-	-0-	-0-	39 1 2 9		696 3		Y	2	1 1		2 8		-0-
*01	766	N	766	-0-	-0-	-0-	46 1		720 3		Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	-0-	17 1		332 2		Y	-0-					-0-
09	353	N	353	-0-	-0-	-0-	17 1		336 2		Y	-0-					-0-
10	372	N	357	-0-	-15	-0-	17 1		340 2		Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	16 1		320 2		Y	-0-					-0-
*12	332	N	332	-0-	-0-	-0-	15 1		317 2		Y	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	15 1		311 2		Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	27	1	532	2	Y	-0-					-0-
09	665	N	665	-0-	-0-	-0-	32	1	633	2	Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	30	1	599	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	29	1	598	2	Y	-0-					-0-
*12	664	N	664	-0-	-0-	-0-	30	1	634	2	Y	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	30	1	619	2	Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	36	1	608	3	Y	1					2
							1	9									
09	655	N	655	-0-	-0-	-0-	37	1	618	3	Y	-0-	1	1			1
10	651	N	647	-0-	-4	-0-	38	1	608	3	Y	1					2
							1	9									
11	633	N	633	-0-	-0-	-0-	37	1	596	3	Y	-0-	1	1			1
*12	684	N	684	-0-	-0-	-0-	40	1	643	3	Y	1					2
							1	9									
*01	762	N	762	-0-	-0-	-0-	46	1	716	3	Y	-0-					2

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	49	1	960	2	Y	-0-					-0-
09	981	N	981	-0-	-0-	-0-	47	1	934	2	Y	-0-					-0-
10	992	N	966	-0-	-26	-0-	46	1	920	2	Y	-0-					-0-
11	803	N	803	-0-	-0-	-0-	38	1	765	2	Y	-0-					-0-
*12	719	N	719	-0-	-0-	-0-	33	1	686	2	Y	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	37	1	771	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0-	-0-	53 1	1 9	893	3	Y	1					2
09	1103	N	1103	-0-	-0-	-0-	62	1	1041	3	Y	-0-	1	1			1
10	1064	N	1064	-0-	-0-	-0-	63 1	1 9	1000	3	Y	1					2
11	1014	N	1014	-0-	-0-	-0-	60 1	1 9	953	3	Y	1	2	1			1
*12	1029	N	1029	-0-	-0-	-0-	60 1	1 9	968	3	Y	1					2
*01	1028	N	1028	-0-	-0-	-0-	62	1	966	3	Y	-0-					2

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0-	-0-	42	1	816	3	Y	-0-	1	1			-0-
09	713	N	713	-0-	-0-	-0-	34	1	679	3	Y	-0-					-0-
10	895	N	895	-0-	-0-	-0-	44	1	851	3	Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	41	1	752	3	Y	1					1
							1	9									
*12	884	N	884	-0-	-0-	-0-	47	1	835	3	Y	2	1	1	2	8	-0-
							2	9									
*01	878	N	878	-0-	-0-	-0-	52	1	826	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2268	X	2268	-0-	-0-	-0-	147	1	2121	3	N	-0-	1	1			2
09	2168	X	2168	-0-	-0-	-0-	142	1	2025	3	N	1					3
							1	9									
10	2449	X	1956	-0-	-493	-0-	127	1	1828	3	N	1	1	1			3
							1	9									
11	2370	X	1823	-0-	-547	-0-	120	1	1702	3	N	1	1	1			3
							1	9									
12	2449	X	2203	-0-	-246	-0-	139	1	2061	3	N	3	2	1			4
							3	9									
01	2263	X	2118	-0-	-145	-0-	126	1	1990	3	N	2	2	1			4
							2	9									

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	50	1	616	2	N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	43	1	586	2	N	-0-					-0-
10	682	N	632	-0-	-50	-0-	42	1	590	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	46	1	553	2	N	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	41	1	483	2	N	-0-					-0-
							74	3									
*01	634	N	634	-0-	-0-	-0-	58	1	552	2	N	-0-					-0-
							24	3									

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0-	-0-	92	1	1545	3	Y	2					8
							2	9									
09	747	N	747	-0-	-0-	-0-	42	1	704	3	Y	1	4	1			5
							1	9									
10	1922	N	785	-0-	-1137	-0-	46	1	738	3	Y	1					6
							1	9									
11	844	N	844	-0-	-0-	-0-	50	1	793	3	Y	1	2	1			5
							1	9									
*12	603	N	603	-0-	-0-	-0-	35	1	567	3	Y	1					6
							1	9									
*01	387	N	387	-0-	-0-	-0-	23	1	364	3	Y	-0-					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	74	1	945	3	Y	-0-					-0-
09	698	N	698	-0-	-0-	-0-	49	1	649	3	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	52	1	630	3	Y	-0-					-0-
11	648	N	648	-0-	-0-	-0-	51 2	1 9	595	3	Y	2					2
*12	684	N	684	-0-	-0-	-0-	52	1	632	3	Y	-0-					2
*01	676	N	676	-0-	-0-	-0-	46	1	630	3	Y	-0-					2

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	21 1	1 9	357	3	Y	1					2
09	467	N	467	-0-	-0-	-0-	26	1	441	3	Y	-0-	1	1			1
10	491	N	491	-0-	-0-	-0-	29 1	1 9	461	3	Y	1					2
11	488	N	488	-0-	-0-	-0-	29	1	459	3	Y	-0-	1	1			1
*12	484	N	484	-0-	-0-	-0-	28 1	1 9	455	3	Y	1					2
*01	464	N	464	-0-	-0-	-0-	28	1	436	3	Y	-0-					2

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	91 2	1 9	1519	3	Y	2					5
09	1629	N	1629	-0-	-0-	-0-	92	1	1537	3	Y	-0-	2	1			3
10	1643	N	1604	-0-	-39	-0-	95 2	1 9	1507	3	Y	2					5
11	1574	N	1574	-0-	-0-	-0-	93	1	1481	3	Y	-0-	2	1			3
*12	1511	N	1511	-0-	-0-	-0-	88 1	1 9	1422	3	Y	1					4
*01	1389	N	1389	-0-	-0-	-0-	83 1	1 9	1305	3	Y	1					5

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1559	-0-	-983	-0-	1559	3			N	-0-					-0-
09	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
10	3150	X	3150	-0-	-0-	-0-	3150	3			N	-0-					-0-
11	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
*12	2922	X	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-
01	3596	X	2726	-0-	-870	-0-	2726	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	48	1	808	3	Y	-0-					1
09	789	N	789	-0-	-0-	-0-	45	1	743	3	Y	1	1	1			1
							1	9									
10	1023	N	861	-0-	-162	-0-	51	1	810	3	Y	-0-					1
11	814	N	814	-0-	-0-	-0-	48	1	765	3	Y	1	1	1			1
							1	9									
*12	846	N	846	-0-	-0-	-0-	50	1	796	3	Y	-0-					1
*01	835	N	835	-0-	-0-	-0-	50	1	785	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	X	1260	-0-	-0-	-0-	95	1	1157	2	N	7					8
							8	9									
09	1128	X	1128	-0-	-0-	-0-	77	1	1051	2	N	-0-					8
10	1220	X	1220	-0-	-0-	-0-	81	1	1139	2	N	-0-					8
11	1170	X	1044	-0-	-126	-0-	81	1	962	2	N	1	1	8			8
							1	9									
12	1271	X	863	-0-	-408	-0-	59	1	697	2	N	-0-					8
							107	3									
*01	628	N	628	-0-	-0-	-0-	57	1	548	2	N	-0-					8
							23	3									

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	65	1	836	3	N	2	3	1			6
							2	9									
09	860	N	860	-0-	-0-	-0-	60	1	798	3	N	2	3	1			5
							2	9									
10	930	N	877	-0-	-53	-0-	59	1	817	3	N	1	2	1			4
							1	9									
11	833	N	833	-0-	-0-	-0-	57	1	772	3	N	4	4	1			4
							4	9									
*12	1162	N	1162	-0-	-0-	-0-	84	1	1072	3	N	5	2	1			7
							6	9									
*01	858	N	858	-0-	-0-	-0-	64	1	788	3	N	5	5	1			7
							6	9									

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	22	1	271	2	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	19	1	261	2	N	-0-					-0-
10	310	N	272	-0-	-38	-0-	18	1	254	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	20	1	243	2	N	-0-					-0-
*12	250	N	250	-0-	-0-	-0-	17	1	202	2	N	-0-					-0-
							31	3									
*01	257	N	257	-0-	-0-	-0-	23	1	224	2	N	-0-					-0-
							10	3									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	8	1	161	2	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	8	1	156	2	Y	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					3
09	710	N	710	-0-	-0-	-0-	46	1	664	3	N	-0-					3
10	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-					3
11	655	N	655	-0-	-0-	-0-	47	1	608	3	N	-0-					3
*12	678	N	678	-0-	-0-	-0-	47	1	631	3	N	-0-					3
*01	658	N	658	-0-	-0-	-0-	46	1	612	3	N	-0-	3	1			-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	31	1	442	3	Y	1	2	1			1
							1	9									
09	387	N	387	-0-	-0-	-0-	25	1	360	3	Y	2	2	1			1
							2	9									
10	310	N	305	-0-	-5	-0-	19	1	285	3	Y	1					2
							1	9									
11	328	N	328	-0-	-0-	-0-	22	1	305	3	Y	1	2	1			1
							1	9									
*12	328	N	328	-0-	-0-	-0-	21	1	305	3	Y	2	2	1			1
							2	9									
*01	325	N	325	-0-	-0-	-0-	21	1	303	3	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1541	N	1541	-0-	-0-	-0-	111	1	1430	3	Y	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	108	1	1351	3	Y	1					1
							1	9									
10	1581	N	1545	-0-	-36	-0-	116	1	1429	3	Y	-0-	1	1			-0-
11	1450	N	1450	-0-	-0-	-0-	111	1	1337	3	Y	2	1	8			1
							2	9									
*12	1441	N	1441	-0-	-0-	-0-	114	1	1324	3	Y	3	1	1	2	8	1
							3	9									
*01	1444	N	1444	-0-	-0-	-0-	113	1	1331	3	Y	-0-					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*12	610	N	610	-0-	-0-	-0-	608	3	2	9	N	2	2	8			-0-
*01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	12	1	151	3	Y	-0-					-0-
10	217	N	163	-0-	-54	-0-	12	1	151	3	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-
*12	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
*01	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2415	-0-	-65	-0-	2415	3			N	-0-					-0-
09	2400	X	2319	-0-	-81	-0-	2319	3			N	-0-					-0-
10	2449	X	2318	-0-	-131	-0-	2318	3			N	-0-					-0-
11	2370	X	2326	-0-	-44	-0-	2324	3	2	9	N	2	2	8			-0-
12	2449	X	1965	-0-	-484	-0-	1965	3			N	-0-					-0-
*01	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	65	1	797	2	N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	57	1	774	2	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	56	1	788	2	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					-0-
*12	829	N	829	-0-	-0-	-0-	57	1	669	2	N	-0-					-0-
							103	3									
*01	815	N	815	-0-	-0-	-0-	74	1	711	2	N	-0-					-0-
							30	3									

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

08	428	N	428	-0-	-0-	-0-	31	1	396	3	N	1	2	1			3
							1	9									
09	432	N	432	-0-	-0-	-0-	30	1	402	3	N	-0-	1	1			2
10	469	N	469	-0-	-0-	-0-	32	1	436	3	N	1	1	1			2
							1	9									
11	346	N	346	-0-	-0-	-0-	24	1	320	3	N	2	2	1			2
							2	9									
*12	395	N	395	-0-	-0-	-0-	28	1	365	3	N	2	1	1			3
							2	9									
*01	394	N	394	-0-	-0-	-0-	29	1	363	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

08	284	N	284	-0-	-0-	-0-	13	1	269	3	N	2	1	1			2
							2	9									
09	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-	1	1			1
10	292	N	292	-0-	-0-	-0-	14	1	277	3	N	1	1	1			1
							1	9									
11	303	N	303	-0-	-0-	-0-	14	1	287	3	N	2	1	1			2
							2	9									
*12	320	N	320	-0-	-0-	-0-	16	1	303	3	N	1	1	1			2
							1	9									
*01	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	1			2
							1	9									

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	604 N	604	-0-	-0-	-0-	39 1	565 3	N	-0-	1 1		1
09	980 N	980	-0-	-0-	-0-	64 1	915 3	N	1			2
						1 9						
10	1291 N	1291	-0-	-0-	-0-	84 1	1207 3	N	-0-	1 1		1
11	651 N	651	-0-	-0-	-0-	43 1	607 3	N	1	1 1		1
						1 9						
*12	190 N	190	-0-	-0-	-0-	12 1	178 3	N	-0-			1
*01	830 N	830	-0-	-0-	-0-	49 1	781 3	N	-0-			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					3
09	720	N	720	-0-	-0-	-0-	47	1	673	3	N	-0-					3
10	744	N	743	-0-	-1	-0-	48	1	695	3	N	-0-					3
11	731	N	731	-0-	-0-	-0-	52	1	679	3	N	-0-					3
*12	727	N	727	-0-	-0-	-0-	50	1	677	3	N	-0-					3
*01	731	N	731	-0-	-0-	-0-	51	1	679	3	N	1	2	1			2
							1	9									

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	-0-	98	1	1930	3	Y	-0-	2	1			-0-
09	1941	N	1941	-0-	-0-	-0-	93	1	1847	3	Y	1					1
							1	9									
10	2046	N	1993	-0-	-53	-0-	98	1	1895	3	Y	-0-					1
11	1779	N	1779	-0-	-0-	-0-	91	1	1686	3	Y	2	1	8			2
							2	9									
*12	1868	N	1868	-0-	-0-	-0-	99	1	1768	3	Y	1	2	1	1	8	-0-
							1	9									
*01	1893	N	1893	-0-	-0-	-0-	113	1	1780	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

08	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					1
09	154	N	154	-0-	-0-	-0-	7	1	146	3	N	1	1	1			1
							1	9									
10	167	N	167	-0-	-0-	-0-	8	1	158	3	N	1	1	1			1
							1	9									
11	168	N	168	-0-	-0-	-0-	8	1	159	3	N	1	1	1			1
							1	9									
*12	183	N	183	-0-	-0-	-0-	9	1	173	3	N	1	1	1			1
							1	9									
*01	177	N	177	-0-	-0-	-0-	9	1	167	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

08	860	N	860	-0-	-0-	-0-	40	1	817	3	N	3	2	1			4
							3	9									
09	555	N	555	-0-	-0-	-0-	26	1	526	3	N	3	4	1			3
							3	9									
10	620	N	566	-0-	-54	-0-	27	1	537	3	N	2	2	1			3
							2	9									
11	527	N	527	-0-	-0-	-0-	25	1	500	3	N	2	2	1			3
							2	9									
*12	525	N	525	-0-	-0-	-0-	25	1	498	3	N	2	2	1			3
							2	9									
*01	556	N	556	-0-	-0-	-0-	27	1	527	3	N	2	2	1			3
							2	9									

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

08	621	N	621	-0-	-0-	-0-	30	1	591	2	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
10	682	N	627	-0-	-55	-0-	30	1	597	2	Y	-0-					-0-
11	625	N	625	-0-	-0-	-0-	29	1	596	2	Y	-0-					-0-
*12	850	N	850	-0-	-0-	-0-	39	1	811	2	Y	-0-					-0-
*01	902	N	902	-0-	-0-	-0-	42	1	860	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0-	-0-	51	1	1000	2	Y	-0-					-0-
09	1014	N	1014	-0-	-0-	-0-	48	1	966	2	Y	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	49	1	974	2	Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	45	1	920	2	Y	-0-					-0-
*12	795	N	795	-0-	-0-	-0-	36	1	759	2	Y	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	36	1	738	2	Y	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0-	-0-	25	1	527	2	Y	-0-					-0-
09	529	N	529	-0-	-0-	-0-	24	1	505	2	Y	-0-					-0-
10	977	N	977	-0-	-0-	-0-	45	1	932	2	Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	28	1	563	2	Y	-0-					-0-
*12	827	N	827	-0-	-0-	-0-	39	1	788	2	Y	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					-0-
09	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
10	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
11	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
*12	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
*01	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	-0-	104	1	1501	3	N	-0-	1	1			1
09	1565	N	1565	-0-	-0-	-0-	102	1	1462	3	N	1					2
							1	9									
10	1643	N	1642	-0-	-1	-0-	107	1	1534	3	N	1	1	1			2
							1	9									
11	1581	N	1581	-0-	-0-	-0-	104	1	1476	3	N	1	1	1			2
							1	9									
*12	1591	N	1591	-0-	-0-	-0-	100	1	1489	3	N	2	1	1			3
							2	9									
*01	1574	N	1574	-0-	-0-	-0-	94	1	1479	3	N	1	1	1			3
							1	9									

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	49	1	1001	3	N	7	7	1			10
							8	9									
09	1034	N	1034	-0-	-0-	-0-	54	1	973	3	N	6	9	1			7
							7	9									
10	1085	N	1061	-0-	-24	-0-	57	1	994	3	N	9	7	1			9
							10	9									
11	954	N	954	-0-	-0-	-0-	53	1	891	3	N	9	9	1			9
							10	9									
*12	1022	N	1022	-0-	-0-	-0-	57	1	954	3	N	10	7	1			12
							11	9									
*01	1012	N	1012	-0-	-0-	-0-	56	1	945	3	N	10	11	1			11
							11	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1482	N	1482	-0-	-0-	-0-	78	1	1391	3	N	12	13	1			16
							13	9									
09	1387	N	1387	-0-	-0-	-0-	73	1	1301	3	N	12	12	1			16
							13	9									
10	1488	N	1216	-0-	-272	-0-	64	1	1142	3	N	9	12	1			13
							10	9									
11	1372	N	1372	-0-	-0-	-0-	75	1	1285	3	N	11	12	1	1	8	11
							12	9									
*12	1423	N	1423	-0-	-0-	-0-	80	1	1331	3	N	11	6	1			16
							12	9									
*01	1439	N	1439	-0-	-0-	-0-	81	1	1344	3	N	13	19	1			10
							14	9									

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

08	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	65 1	1 9	936	3	N	1	1	1			1
09	979	N	979	-0-	-0-	-0-	64	1	915	3	N	-0-					1
10	1023	N	995	-0-	-28	-0-	65 1	1 9	929	3	N	1	1	1			1
11	937	N	937	-0-	-0-	-0-	61 1	1 9	875	3	N	1	1	1			1
*12	915	N	915	-0-	-0-	-0-	58 2	1 9	855	3	N	2	1	1			2
*01	836	N	836	-0-	-0-	-0-	50 1	1 9	785	3	N	1	1	1			2

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1156	N	1156	-0-	-0-	-0-	76	1	1077	3	Y	3	6	1			4
							3	9									
09	1114	N	1114	-0-	-0-	-0-	72	1	1038	3	Y	4	6	1			2
							4	9									
10	1178	N	1145	-0-	-33	-0-	71	1	1070	3	Y	4					6
							4	9									
11	1088	N	1088	-0-	-0-	-0-	72	1	1012	3	Y	4	6	1			4
							4	9									
*12	1001	N	1001	-0-	-0-	-0-	66	1	931	3	Y	4	6	1			2
							4	9									
*01	1046	N	1046	-0-	-0-	-0-	67	1	976	3	Y	3					5
							3	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

08	525	N	525	-0-	-0-	-0-	25	1	498	3	N	2	1	1			3
							2	9									
09	531	N	531	-0-	-0-	-0-	25	1	504	3	N	2	3	1			2
							2	9									
10	477	N	477	-0-	-0-	-0-	23	1	453	3	N	1	1	1			2
							1	9									
11	485	N	485	-0-	-0-	-0-	23	1	460	3	N	2	1	1	1	8	2
							2	9									
*12	433	N	433	-0-	-0-	-0-	21	1	411	3	N	1	1	1			2
							1	9									
*01	338	N	338	-0-	-0-	-0-	17	1	320	3	N	1	1	1			2
							1	9									

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

08	1827	N	1827	-0-	-0-	-0-	138	1	1689	2	N	-0-					1
09	1658	N	1658	-0-	-0-	-0-	113	1	1545	2	N	-0-					1
10	1953	N	1649	-0-	-304	-0-	110	1	1539	2	N	-0-					1
11	1502	N	1502	-0-	-0-	-0-	116	1	1386	2	N	-0-					1
*12	1342	N	1342	-0-	-0-	-0-	92	1	1083	2	N	-0-					1
							167	3									
*01	828	N	828	-0-	-0-	-0-	75	1	722	2	N	-0-					1
							31	3									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	662	N	662	-0-	-0-	-0-	39	1	622	3	Y	1					1
							1	9									
*12	1648	N	1648	-0-	-0-	-0-	97	1	1550	3	Y	1	1	1			1
							1	9									
*01	1004	N	1004	-0-	-0-	-0-	60	1	944	3	Y	-0-					1

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

08	677 N	677	-0-	-0-	-0-	38	1	639	3	Y	-0-					1
09	646 N	646	-0-	-0-	-0-	36	1	609	3	Y	1	1	1			1
						1	9									
10	682 N	663	-0-	-19	-0-	39	1	624	3	Y	-0-					1
11	643 N	643	-0-	-0-	-0-	38	1	603	3	Y	2	1	1			2
						2	9									
*12	665 N	665	-0-	-0-	-0-	39	1	626	3	Y	-0-	1	1			1
*01	666 N	666	-0-	-0-	-0-	40	1	626	3	Y	-0-					1

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

08	2236 N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
09	2124 N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
10	2108 N	2085	-0-	-23	-0-	2085	3			N	-0-					-0-
11	1961 N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
*12	2076 N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
*01	2144 N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	68	1	1341	3	Y	-0-	1	1			-0-
09	1369	N	1369	-0-	-0-	-0-	66	1	1303	3	Y	-0-					-0-
10	1426	N	1408	-0-	-18	-0-	69	1	1338	3	Y	1					1
							1	9									
11	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	Y	-0-					1
*12	1370	N	1370	-0-	-0-	-0-	73	1	1297	3	Y	-0-	1	1			-0-
*01	1406	N	1406	-0-	-0-	-0-	84	1	1322	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527 N	527	-0-	-0-	-0-	38	1	489	3	Y	-0-			-0-
09	497 N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-			-0-
10	527 N	508	-0-	-19	-0-	38	1	470	3	Y	-0-			-0-
11	491 N	491	-0-	-0-	-0-	38	1	453	3	Y	-0-			-0-
*12	487 N	487	-0-	-0-	-0-	39	1	448	3	Y	-0-			-0-
*01	485 N	485	-0-	-0-	-0-	38	1	447	3	Y	-0-			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	397 N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-			-0-
09	375 N	375	-0-	-0-	-0-	28	1	347	3	Y	-0-			-0-
10	434 N	375	-0-	-59	-0-	28	1	347	3	Y	-0-			-0-
11	326 N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-			-0-
*12	307 N	307	-0-	-0-	-0-	24	1	283	3	Y	-0-			-0-
*01	328 N	328	-0-	-0-	-0-	26	1	302	3	Y	-0-			-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0-	-0-	85	1	1594	3	N	4	3	1			6
							4	9									
09	1562	N	1562	-0-	-0-	-0-	80	1	1481	3	N	1	3	1			4
							1	9									
10	1705	N	1573	-0-	-132	-0-	78	1	1492	3	N	3	3	1			4
							3	9									
11	1501	N	1501	-0-	-0-	-0-	72	1	1426	3	N	3	1	8			6
							3	9									
*12	1508	N	1508	-0-	-0-	-0-	74	1	1431	3	N	3	3	1			6
							3	9									
*01	1478	N	1478	-0-	-0-	-0-	72	1	1403	3	N	3	3	1			6
							3	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	38	1	737	2	Y	-0-					-0-
09	806	N	806	-0-	-0-	-0-	38	1	768	2	Y	-0-					-0-
10	806	N	788	-0-	-18	-0-	38	1	750	2	Y	-0-					-0-
11	757	N	757	-0-	-0-	-0-	35	1	722	2	Y	-0-					-0-
*12	738	N	738	-0-	-0-	-0-	34	1	704	2	Y	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	34	1	706	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					1
09	736	N	736	-0-	-0-	-0-	47	1	687	3	Y	2	2	1			1
							2	9									
10	517	N	517	-0-	-0-	-0-	32	1	484	3	Y	1					2
							1	9									
11	280	N	280	-0-	-0-	-0-	18	1	261	3	Y	1	2	1			1
							1	9									
*12	269	N	269	-0-	-0-	-0-	18	1	250	3	Y	1	1	1			1
							1	9									
*01	269	N	269	-0-	-0-	-0-	17	1	252	3	Y	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	63	1	893	3	Y	2	5	1			3
							2	9									
09	933	N	933	-0-	-0-	-0-	60	1	870	3	Y	3	4	1			2
							3	9									
10	1261	N	1261	-0-	-0-	-0-	78	1	1177	3	Y	5					7
							6	9									
11	1206	N	1206	-0-	-0-	-0-	79	1	1121	3	Y	5	7	1			5
							6	9									
*12	1052	N	1052	-0-	-0-	-0-	69	1	979	3	Y	4	6	1			3
							4	9									
*01	1156	N	1156	-0-	-0-	-0-	74	1	1079	3	Y	3					6
							3	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	920	N	920	-0-	-0-	-0-	49	1	868	3	N	3	2	1			6
							3	9									
09	854	N	854	-0-	-0-	-0-	47	1	804	3	N	3	3	1			6
							3	9									
10	899	N	675	-0-	-224	-0-	38	1	634	3	N	3	5	1			4
							3	9									
11	683	N	683	-0-	-0-	-0-	39	1	642	3	N	2	2	1			4
							2	9									
*12	706	N	706	-0-	-0-	-0-	42	1	662	3	N	2	4	1			2
							2	9									
*01	717	N	717	-0-	-0-	-0-	44	1	670	3	N	3					5
							3	9									

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3228	-0-	-368	-0-	169	1	3031	3	N	25	29	1			36
							28	9									
09	3240	X	3117	-0-	-123	-0-	163	1	2922	3	N	29	28	1			37
							32	9									
10	3255	X	3134	-0-	-121	-0-	166	1	2939	3	N	26	29	1			34
							29	9									
11	3120	X	2499	-0-	-621	-0-	136	1	2341	3	N	20	28	1			26
							22	9									
12	3224	X	3109	-0-	-115	-0-	174	1	2905	3	N	27	14	1			39
							30	9									
*01	3262	X	3262	-0-	-0-	-0-	184	1	3044	3	N	31	46	1			24
							34	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	-0-	39	1	480	2	N	-0-					1
09	444	N	444	-0-	-0-	-0-	32	1	412	2	N	-0-					1
10	496	N	446	-0-	-50	-0-	33	1	413	2	N	-0-					1
11	449	N	449	-0-	-0-	-0-	33	1	416	2	N	-0-					1
*12	496	N	496	-0-	-0-	-0-	36	1	460	2	N	-0-					1
*01	503	N	503	-0-	-0-	-0-	37	1	466	2	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0-	-0-	59	1	764	3	N	2	2	1			5
							2	9									
09	794	N	794	-0-	-0-	-0-	56	1	737	3	N	1	2	1			4
							1	9									
10	837	N	811	-0-	-26	-0-	55	1	754	3	N	2	2	1			4
							2	9									
11	795	N	795	-0-	-0-	-0-	55	1	734	3	N	5	4	1	1	8	4
							6	9									
*12	810	N	810	-0-	-0-	-0-	58	1	748	3	N	4	2	1			6
							4	9									
*01	790	N	790	-0-	-0-	-0-	59	1	727	3	N	4	4	1			6
							4	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-					4
09	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					4
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					4
11	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					4
*12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

08	548 N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					-0-
09	554 N	554	-0-	-0-	-0-	26	1	528	2	Y	-0-					-0-
10	563 N	563	-0-	-0-	-0-	27	1	536	2	Y	-0-					-0-
11	536 N	536	-0-	-0-	-0-	25	1	511	2	Y	-0-					-0-
*12	537 N	537	-0-	-0-	-0-	25	1	512	2	Y	-0-					-0-
*01	533 N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	30 2	1 9	1231	3	Y	2					21
09	1268	N	1268	-0-	-0-	-0-	34 4	1 9	1230	3	Y	4					25
10	1408	N	1408	-0-	-0-	-0-	37	1	1371	3	Y	-0-					25
11	1537	N	1537	-0-	-0-	-0-	42 1	1 9	1494	3	Y	1	1	8			25
*12	1381	N	1381	-0-	-0-	-0-	37 7	1 9	1337	3	Y	6	2	8			29
*01	1185	N	1185	-0-	-0-	-0-	30 1	1 9	1154	3	Y	1					30

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-	1	1			-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	15 1	1 9	223	3	Y	1					1
11	163	N	163	-0-	-0-	-0-	11 1	1 9	151	3	Y	1	1	1			1
*12	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-	1	1			-0-
*01	159	N	159	-0-	-0-	-0-	10 1	1 9	148	3	Y	1					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
10	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2058	-0-	-112	-0-	133	1	1925	3	N	-0-	1	1			2
09	2017	X	2017	-0-	-0-	-0-	132	1	1884	3	N	1					3
							1	9									
10	2353	X	2353	-0-	-0-	-0-	153	1	2199	3	N	1	1	1			3
							1	9									
11	2370	X	2370	-0-	-0-	-0-	155	1	2214	3	N	1	1	1			3
							1	9									
12	2294	X	2048	-0-	-246	-0-	129	1	1916	3	N	3	2	1			4
							3	9									
*01	1893	N	1893	-0-	-0-	-0-	113	1	1778	3	N	2	2	1			4
							2	9									

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	36 6	1 9	641	3	N	5	7	1			7
09	851	N	851	-0-	-0-	-0-	45 7	1 9	799	3	N	6	5	1			8
10	837	N	828	-0-	-9	-0-	44 8	1 9	776	3	N	7	7	1			8
11	751	N	751	-0-	-0-	-0-	41 6	1 9	704	3	N	5	7	1			6
*12	726	N	726	-0-	-0-	-0-	41 6	1 9	679	3	N	5	3	1			8
*01	727	N	727	-0-	-0-	-0-	41 8	1 9	678	3	N	7	10	1			5

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0-	-0-	87 13	1 9	1567	3	N	12	13	1			17
09	1673	N	1673	-0-	-0-	-0-	88 15	1 9	1570	3	N	14	13	1	1	8	17
10	1616	N	1616	-0-	-0-	-0-	85 14	1 9	1517	3	N	13	14	1			16
11	1510	N	1510	-0-	-0-	-0-	83 10	1 9	1417	3	N	9	13	1			12
*12	1521	N	1521	-0-	-0-	-0-	85 12	1 9	1424	3	N	11	6	1			17
*01	1484	N	1484	-0-	-0-	-0-	84 14	1 9	1386	3	N	13	20	1			10

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0-	-0-	24	1	398	3	N	-0-					13
09	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					13
10	465	N	376	-0-	-89	-0-	20	1	356	3	N	-0-					13
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					13
*12	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					13
*01	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					13

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	34	1	607	3	N	5	7	1			8
							6	9									
09	632	N	632	-0-	-0-	-0-	33	1	592	3	N	6	6	1			8
							7	9									
10	713	N	643	-0-	-70	-0-	34	1	602	3	N	6	6	1			8
							7	9									
11	606	N	606	-0-	-0-	-0-	33	1	569	3	N	4	6	1			6
							4	9									
*12	617	N	617	-0-	-0-	-0-	34	1	575	3	N	7	3	1	1	8	9
							8	9									
*01	594	N	594	-0-	-0-	-0-	33	1	554	3	N	6	10	1			5
							7	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	33 12	1 9	547	3	Y	11	10	1			8
09	529	N	529	-0-	-0-	-0-	30 11	1 9	488	3	Y	10	7	1			11
10	620	N	473	-0-	-147	-0-	28 11	1 9	434	3	Y	10	12	1			9
11	468	N	468	-0-	-0-	-0-	28 13	1 9	427	3	Y	12	11	1			10
*12	498	N	498	-0-	-0-	-0-	31 12	1 9	455	3	Y	11	13	1			8
*01	486	N	486	-0-	-0-	-0-	30 13	1 9	443	3	Y	12	12	1			8

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2766	-0-	-148	-0-	152 55	1 9	2559	3	Y	50	44	1	2	8	34
09	2790	X	2692	-0-	-98	-0-	150 58	1 9	2484	3	Y	53	32	1	3	8	52
10	2852	X	2739	-0-	-113	-0-	161 63	1 9	2515	3	Y	57	60	1	2	8	47
11	2730	X	2579	-0-	-151	-0-	154 70	1 9	2355	3	Y	64	58	1	1	8	52
12	2759	X	2731	-0-	-28	-0-	171 72	1 9	2488	3	Y	65	72	1	1	8	44
*01	2709	N	2709	-0-	-0-	-0-	169 75	1 9	2465	3	Y	68	64	1	2	8	46

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	70	1	901	3	N	2	3	1			6
							2	9									
09	920	N	920	-0-	-0-	-0-	65	1	853	3	N	2	3	1			5
							2	9									
10	955	N	955	-0-	-0-	-0-	65	1	888	3	N	2	2	1			5
							2	9									
11	932	N	932	-0-	-0-	-0-	64	1	865	3	N	3	4	1			4
							3	9									
*12	908	N	908	-0-	-0-	-0-	65	1	834	3	N	8	3	1	2	8	7
							9	9									
*01	876	N	876	-0-	-0-	-0-	65	1	805	3	N	5	5	1			7
							6	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

08	745	N	745	-0-	-0-	-0-	39	1	699	3	N	6	6	1			8
							7	9									
09	713	N	713	-0-	-0-	-0-	37	1	669	3	N	6	6	1			8
							7	9									
10	775	N	706	-0-	-69	-0-	37	1	663	3	N	5	6	1			7
							6	9									
11	657	N	657	-0-	-0-	-0-	36	1	615	3	N	5	6	1			6
							6	9									
*12	582	N	582	-0-	-0-	-0-	33	1	543	3	N	5	3	1			8
							6	9									
*01	627	N	627	-0-	-0-	-0-	35	1	585	3	N	6	9	1			5
							7	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	12	1	223	3	N	2	2	1			3
							2	9									
09	230	N	230	-0-	-0-	-0-	12	1	216	3	N	2	2	1			3
							2	9									
10	248	N	232	-0-	-16	-0-	12	1	218	3	N	2	2	1			3
							2	9									
11	217	N	217	-0-	-0-	-0-	12	1	204	3	N	1	2	1			2
							1	9									
*12	214	N	214	-0-	-0-	-0-	12	1	200	3	N	2	1	1			3
							2	9									
*01	216	N	216	-0-	-0-	-0-	12	1	202	3	N	2	3	1			2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	1380	-0-	-46	-0-	77	1	1295	3	Y	7	6	1			7
							8	9									
09	1380	X	1336	-0-	-44	-0-	76	1	1251	3	Y	8	6	1			9
							9	9									
10	1395	X	1333	-0-	-62	-0-	80	1	1245	3	Y	7	6	1			10
							8	9									
11	1350	X	1238	-0-	-112	-0-	75	1	1153	3	Y	9	9	1			10
							10	9									
12	1395	X	1306	-0-	-89	-0-	83	1	1216	3	Y	6	9	1			7
							7	9									
*01	1269	N	1269	-0-	-0-	-0-	81	1	1182	3	Y	5	7	1			5
							6	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

08	1550	N	1550	-0-	-0-	-0-	112	1	1438	3	Y	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	109	1	1369	3	Y	1					1
							1	9									
10	1550	N	1518	-0-	-32	-0-	114	1	1404	3	Y	-0-	1	1			-0-
11	1468	N	1468	-0-	-0-	-0-	113	1	1354	3	Y	1					1
							1	9									
*12	1378	N	1378	-0-	-0-	-0-	109	1	1269	3	Y	-0-	1	1			-0-
*01	1489	N	1489	-0-	-0-	-0-	117	1	1371	3	Y	1					1
							1	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

08	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					2
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-	2	1			-0-
10	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

08	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	25	1	440	3	N	4	4	1			5
							4	9									
09	451	N	451	-0-	-0-	-0-	24	1	423	3	N	4	4	1			5
							4	9									
10	465	N	456	-0-	-9	-0-	24	1	429	3	N	3	4	1			4
							3	9									
11	447	N	447	-0-	-0-	-0-	24	1	419	3	N	4	4	1			4
							4	9									
*12	460	N	460	-0-	-0-	-0-	26	1	431	3	N	3	2	1			5
							3	9									
*01	415	N	415	-0-	-0-	-0-	23	1	388	3	N	4	6	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

08	720	N	720	-0-	-0-	-0-	52	1	668	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
10	868	N	372	-0-	-496	-0-	28	1	344	3	Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	60	1	722	3	Y	1	1	8			-0-
							1	9									
*12	757	N	757	-0-	-0-	-0-	60	1	695	3	Y	2	2	8			-0-
							2	9									
*01	628	N	628	-0-	-0-	-0-	49	1	578	3	Y	1					1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	65	1	832	3	Y	-0-					-0-
09	996	N	996	-0-	-0-	-0-	74	1	921	3	Y	1					1
							1	9									
10	992	N	767	-0-	-225	-0-	58	1	709	3	Y	-0-	1	1			-0-
11	713	N	713	-0-	-0-	-0-	55	1	657	3	Y	1	1	8			-0-
							1	9									
*12	551	N	551	-0-	-0-	-0-	44	1	507	3	Y	-0-					-0-
*01	893	N	893	-0-	-0-	-0-	70	1	823	3	Y	-0-					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4210	-0-	-347	-0-	232	1	3898	3	Y	73	66	1	3	8	50
							80	9									
09	4320	X	4247	-0-	-73	-0-	237	1	3920	3	Y	82	48	1	4	8	80
							90	9									
10	4340	X	4272	-0-	-68	-0-	251	1	3926	3	Y	86	92	1	3	8	71
							95	9									
11	4140	X	4092	-0-	-48	-0-	244	1	3739	3	Y	99	88	1	2	8	80
							109	9									
12	4278	X	4181	-0-	-97	-0-	262	1	3813	3	Y	96	109	1	1	8	66
							106	9									
01	4371	X	4118	-0-	-253	-0-	257	1	3752	3	Y	99	95	1	2	8	68
							109	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	28	1	522	3	N	1					7
							1	9									
09	534	N	534	-0-	-0-	-0-	28	1	505	3	N	1	7	1			1
							1	9									
10	558	N	514	-0-	-44	-0-	30	1	484	3	N	-0-					1
11	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-	1	1			-0-
*12	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
*01	508	N	508	-0-	-0-	-0-	35	1	473	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1290	N	1290	-0-	-0-	-0-	68	1	1212	3	N	9	11	1			13
							10	9									
09	1204	N	1204	-0-	-0-	-0-	63	1	1130	3	N	10	10	1			13
							11	9									
10	1302	N	1270	-0-	-32	-0-	67	1	1191	3	N	11	11	1			13
							12	9									
11	1191	N	1191	-0-	-0-	-0-	65	1	1117	3	N	8	11	1			10
							9	9									
*12	1043	N	1043	-0-	-0-	-0-	59	1	975	3	N	8	5	1			13
							9	9									
*01	759	N	759	-0-	-0-	-0-	43	1	709	3	N	6	12	1			7
							7	9									

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

08	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100 N	2706	-0-	-394	3789	142	1 21 9	2543	3	N	19	22	1	1	8	27
09	3000 N	2631	-0-	-369	3420	138	1 26 9	2467	3	N	24	21	1	2	8	28
10	3100 N	2661	-0-	-439	2981	141	1 23 9	2497	3	N	21	22	1	1	8	26
11	3000 N	2512	-0-	-488	2493	137	1 21 9	2354	3	N	19	22	1	2	8	21
*12	3100 N	2569	-0-	-531	1962	144	1 26 9	2399	3	N	24	11	1	4	8	30
*01	3100 N	2569	-0-	-531	1431	145	1 25 9	2399	3	N	23	34	1	1	8	18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	-0-	114	1	1472	3	Y	-0-					-0-
09	1480	N	1480	-0-	-0-	-0-	110	1	1369	3	Y	1					1
							1	9									
10	1612	N	1519	-0-	-93	-0-	114	1	1405	3	Y	-0-	1	1			-0-
11	1363	N	1363	-0-	-0-	-0-	105	1	1257	3	Y	1					1
							1	9									
*12	1478	N	1478	-0-	-0-	-0-	117	1	1360	3	Y	1	1	1			1
							1	9									
*01	1456	N	1456	-0-	-0-	-0-	114	1	1342	3	Y	-0-					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYFIELD 40				WELL #: 18D	RRCID -> 242445	COMPL. DATE 09/04/2005		TOTAL DEPTH 8330		PERF. 8154 - 8354						
08	157	N	157	-0-	-0-	-0-	8	1	149	3	Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	7	1	137	3	Y	-0-					-0-
10	186	N	138	-0-	-48	-0-	7	1	131	3	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	Y	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
	WILSON, DUKE				WELL #: 15	RRCID -> 242458	COMPL. DATE 02/02/2007		TOTAL DEPTH 8900		PERF. 8644 - 8747						
08	426	N	426	-0-	-0-	-0-	28	1	398	3	N	-0-					1
09	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					1
10	527	N	356	-0-	-171	-0-	23	1	333	3	N	-0-					1
11	329	N	329	-0-	-0-	-0-	22	1	307	3	N	-0-					1
*12	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-					1
*01	309	N	309	-0-	-0-	-0-	18	1	291	3	N	-0-					1
	MAYER RANCH "S"				WELL #: 1702	RRCID -> 242460	COMPL. DATE 07/30/2006		TOTAL DEPTH 8125		PERF. 7776 - 7962						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SIMMONS 73				WELL #: 11	RRCID -> 242468	COMPL. DATE 05/09/2008		TOTAL DEPTH 8150		PERF. 7836 - 7910						
08	1327	N	1327	-0-	-0-	-0-	96	1	1231	3	Y	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	94	1	1181	3	Y	1					1
							1	9									
10	1333	N	1240	-0-	-93	-0-	93	1	1147	3	Y	-0-	1	1			-0-
11	1188	N	1188	-0-	-0-	-0-	91	1	1096	3	Y	1					1
							1	9									
*12	1252	N	1252	-0-	-0-	-0-	99	1	1151	3	Y	2	1	1	2	8	-0-
							2	9									
*01	1239	N	1239	-0-	-0-	-0-	97	1	1141	3	Y	1					1
							1	9									
	BEE COUNTY SCHOOL LAND				WELL #: 18	RRCID -> 242470	COMPL. DATE 01/04/2008		TOTAL DEPTH 8325		PERF. 6334 - 7940						
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	777	N	777	-0-	-0-	-0-	56	1	721	3	Y	-0-					-0-
09	738	N	738	-0-	-0-	-0-	55	1	683	3	Y	-0-					-0-
10	806	N	717	-0-	-89	-0-	54	1	663	3	Y	-0-					-0-
11	764	N	764	-0-	-0-	-0-	59	1	705	3	Y	-0-					-0-
*12	760	N	760	-0-	-0-	-0-	60	1	700	3	Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	59	1	690	3	Y	1					1
							1	9									

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	36	1	469	3	N	1	1	1			3
							1	9									
09	510	N	510	-0-	-0-	-0-	36	1	474	3	N	-0-	1	1			2
10	478	N	478	-0-	-0-	-0-	32	1	445	3	N	1	1	1			2
							1	9									
11	438	N	438	-0-	-0-	-0-	30	1	406	3	N	2	2	1			2
							2	9									
*12	430	N	430	-0-	-0-	-0-	31	1	397	3	N	2	1	1			3
							2	9									
*01	414	N	414	-0-	-0-	-0-	31	1	381	3	N	2	2	1			3
							2	9									

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1541	N	1541	-0-	-0-	-0-	75	1	1466	3	Y	-0-	1	1			-0-
09	1585	N	1585	-0-	-0-	-0-	76	1	1508	3	Y	1					1
							1	9									
10	1693	N	1693	-0-	-0-	-0-	83	1	1610	3	Y	-0-					1
11	1624	N	1624	-0-	-0-	-0-	83	1	1541	3	Y	-0-					1
*12	1592	N	1592	-0-	-0-	-0-	85	1	1506	3	Y	1	2	1			-0-
							1	9									
*01	1555	N	1555	-0-	-0-	-0-	93	1	1462	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	11 1 2 9		202	3	N	2	2	1			3
09	202	N	202	-0-	-0-	-0-	11 1 2 9		189	3	N	2	2	1			3
10	217	N	194	-0-	-23	-0-	10 1 1 9		183	3	N	1	2	1			2
11	185	N	185	-0-	-0-	-0-	10 1 2 9		173	3	N	2	2	1			2
*12	179	N	179	-0-	-0-	-0-	10 1 2 9		167	3	N	2	1	1			3
*01	175	N	175	-0-	-0-	-0-	10 1 1 9		164	3	N	1	3	1			1

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	2021	-0-	-87	-0-	102 6	1 9	1913	3	N	5	4	1			7
09	2010	X	1939	-0-	-71	-0-	99 2	1 9	1838	3	N	2	4	1			5
10	2077	X	2000	-0-	-77	-0-	99 4	1 9	1897	3	N	4	4	1			5
11	2010	X	1912	-0-	-98	-0-	92 2	1 9	1818	3	N	2					7
12	2077	X	1952	-0-	-125	-0-	95 4	1 9	1853	3	N	4	4	1			7
*01	1940	N	1940	-0-	-0-	-0-	95 4	1 9	1841	3	N	4	4	1			7

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-					17
09	298	N	298	-0-	-0-	-0-	21 1	1 9	276	3	N	1					18
10	1178	N	606	-0-	-572	-0-	41 1	1 9	564	3	N	1	15	1			4
11	1897	N	1897	-0-	-0-	-0-	131	1	1766	3	N	-0-					4
*12	1354	N	1354	-0-	-0-	-0-	98	1	1256	3	N	-0-					4
*01	1176	X	1176	-0-	-0-	-0-	88	1	1088	3	N	-0-					4

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1249	N	1249	-0-	-0-	-0-	90	1	1156	3	N	3	4	1			8
							3	9									
09	1185	N	1185	-0-	-0-	-0-	83	1	1100	3	N	2	4	1			6
							2	9									
10	1271	N	1212	-0-	-59	-0-	82	1	1127	3	N	3	3	1			6
							3	9									
11	1112	N	1112	-0-	-0-	-0-	77	1	1031	3	N	4	5	1			5
							4	9									
*12	1119	N	1119	-0-	-0-	-0-	80	1	1031	3	N	7	3	1			9
							8	9									
*01	1110	N	1110	-0-	-0-	-0-	83	1	1021	3	N	5	6	1			8
							6	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

08	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	1457	N	1336	-0-	-121	-0-	1336	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*12	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	18 1 9	1	328	3	N	1	1	1			1
09	247	N	247	-0-	-0-	-0-	13 1 9	1	233	3	N	1	1	1			1
10	341	N	199	-0-	-142	-0-	10 1 9	1	188	3	N	1	1	1			1
11	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					1
*12	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					1
*01	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	21 3	1 9	385	3	N	3	4	1			5
09	400	N	400	-0-	-0-	-0-	21 4	1 9	375	3	N	4	4	1			5
10	434	N	398	-0-	-36	-0-	21 4	1 9	373	3	N	4	4	1			5
11	382	N	382	-0-	-0-	-0-	21 3	1 9	358	3	N	3	4	1			4
*12	357	N	357	-0-	-0-	-0-	20 4	1 9	333	3	N	4	2	1	1	8	5
*01	352	N	352	-0-	-0-	-0-	20 3	1 9	329	3	N	3	5	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1076	N	1076	-0-	-0-	-0-	60 4	1 9	1012	3	Y	4	4	1			5
09	1045	N	1045	-0-	-0-	-0-	59 7	1 9	979	3	Y	6	4	1			7
10	1116	N	1068	-0-	-48	-0-	64 7	1 9	997	3	Y	6	5	1			8
11	997	N	997	-0-	-0-	-0-	61 8	1 9	928	3	Y	7	7	1			8
*12	1013	N	1013	-0-	-0-	-0-	65 4	1 9	944	3	Y	4	7	1			5
*01	997	N	997	-0-	-0-	-0-	63 6	1 9	928	3	Y	5	5	1			5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	58	1	842	3	N	-0-					1
09	790	N	790	-0-	-0-	-0-	52	1	738	3	N	-0-					1
10	819	N	819	-0-	-0-	-0-	53	1	765	3	N	1	1	1			1
							1	9									
11	813	N	813	-0-	-0-	-0-	53	1	760	3	N	-0-					1
*12	860	N	860	-0-	-0-	-0-	54	1	805	3	N	1	1	1			1
							1	9									
*01	844	N	844	-0-	-0-	-0-	50	1	792	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	26	1	378	3	N	-0-					1
09	339	N	339	-0-	-0-	-0-	22	1	317	3	N	-0-					1
10	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
11	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					1
*12	414	N	414	-0-	-0-	-0-	26	1	388	3	N	-0-					1
*01	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2597	-0-	-255	-0-	136	1	2441	3	N	18	22	1			27
							20	9									
09	2730	X	2478	-0-	-252	-0-	130	1	2323	3	N	23	21	1	1	8	28
							25	9									
10	2790	X	2498	-0-	-292	-0-	132	1	2344	3	N	20	22	1			26
							22	9									
11	2610	X	2364	-0-	-246	-0-	129	1	2216	3	N	17	22	1	1	8	20
							19	9									
12	2604	X	2377	-0-	-227	-0-	133	1	2220	3	N	22	11	1	3	8	28
							24	9									
*01	2427	N	2427	-0-	-0-	-0-	137	1	2265	3	N	23	33	1	1	8	17
							25	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	X	27	-0-	-0-	-0-	1 1	1 9	25	3	N	1	1	1			1
09	30	X	23	-0-	-7	-0-	1	1	22	3	N	-0-	1	1			-0-
10	31	X	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	X	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	X	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	X	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2126 N	2126	-0-	-0-	-0-	112 1 14 9	2000 3	N	13	16 1		20
09	2102 N	2102	-0-	-0-	-0-	110 1 19 9	1973 3	N	17	16 1		21
10	2108 N	2091	-0-	-17	-0-	111 1 18 9	1962 3	N	16	17 1		20
11	1960 N	1960	-0-	-0-	-0-	107 1 13 9	1840 3	N	12	16 1	1 8	15
*12	2037 N	2037	-0-	-0-	-0-	114 1 17 9	1906 3	N	15	8 1		22
*01	2037 N	2037	-0-	-0-	-0-	115 1 19 9	1903 3	N	17	26 1		13

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7812	-0-	-372	-0-	439 6	1 9	7367	3	N	5					44
09	8010	X	7535	-0-	-475	-0-	399 26	1 9	7110	3	N	24	22	1	1	8	45
10	8277	X	7616	-0-	-661	-0-	401 4	1 9	7211	3	N	4	1	8			48
11	7890	X	7224	-0-	-666	-0-	391 3	1 9	6830	3	N	3	3	8			48
12	8029	X	7415	-0-	-614	-0-	421 6	1 9	6988	3	N	5	5	8			48
01	7812	X	7366	-0-	-446	-0-	424	1	6942	3	N	-0-					48

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1791	-0-	-317	-0-	100 10	1 9	1681	3	Y	9	8	1			9
09	2010	X	1661	-0-	-349	-0-	94 11	1 9	1556	3	Y	10	8	1			11
10	1984	X	1812	-0-	-172	-0-	108 12	1 9	1692	3	Y	11	8	1			14
11	1860	X	1732	-0-	-128	-0-	105 13	1 9	1614	3	Y	12	12	1			14
12	1798	X	1709	-0-	-89	-0-	109 9	1 9	1591	3	Y	8	13	1			9
*01	1761	N	1761	-0-	-0-	-0-	112 9	1 9	1640	3	Y	8	9	1			8

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	1622					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
11	330	N	270	-0-	-60	-0-	270	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	3	1	20	3	Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	32	1	211	3	Y	-0-					-0-
*12	277	N	277	-0-	-0-	-0-	37	1	240	3	Y	-0-					-0-
01	DLQ	G-10	245	-0-	245	245	32	1	213	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					1
09	327	N	327	-0-	-0-	-0-	31	1	296	3	Y	-0-	1	1			-0-
10	341	N	323	-0-	-18	-0-	28	1	294	3	Y	1					1
							1	9									
11	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					1
*12	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-	1	1			-0-
*01	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	44	1	627	3	Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	43	1	605	3	Y	-0-					-0-
10	682	N	680	-0-	-2	-0-	46	1	634	3	Y	-0-					-0-
11	654	N	654	-0-	-0-	-0-	44	1	610	3	Y	-0-					-0-
*12	667	N	667	-0-	-0-	-0-	45	1	622	3	Y	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	45	1	628	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

08	899	N	857	-0-	-42	-0-	857	2			Y	-0-					-0-
09	840	N	830	-0-	-10	-0-	830	2			Y	-0-					-0-
10	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	2			Y	-0-					-0-
01	837	N	834	-0-	-3	-0-	834	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	5	1	13	2	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	3	1	10	2	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	5	1	21	2	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	6	1	21	2	N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SOGO III LLC 800311
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

08	182	N	182	-0-	-0-	-0-	182	5			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	5			N	-0-					-0-
10	217	N	170	-0-	-47	-0-	170	5			N	-0-					-0-
11	180	N	133	-0-	-47	-0-	133	5			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	5			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	5			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1184	5			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	5			N	-0-					-0-
10	1209	N	995	-0-	-214	-0-	995	5			N	-0-					-0-
11	1140	N	856	-0-	-284	-0-	856	5			N	-0-					-0-
12	1116	N	763	-0-	-353	-0-	763	5			N	-0-					-0-
01	992	N	771	-0-	-221	-0-	771	5			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	782	5			N	-0-					-0-
09	390	N	319	-0-	-71	-0-	319	5			N	-0-					-0-
10	496	N	228	-0-	-268	-0-	228	5			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	5			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	5			N	-0-					-0-
*01	566	N	566	-0-	-0-	-0-	566	5			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	868	5			N	-0-					-0-
09	990	N	802	-0-	-188	-0-	802	5			N	-0-					-0-
10	992	N	817	-0-	-175	-0-	817	5			N	-0-					-0-
11	840	N	775	-0-	-65	-0-	775	5			N	-0-					-0-
12	837	N	751	-0-	-86	-0-	751	5			N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	861	5			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					9
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					9
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					9
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					9
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	R	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*01	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

08	31	#	-0-	-0-	-31	-0-					N	-0-					99
09	9	#	-0-	-0-	-9	-0-					N	-0-					99
10	9	#	-0-	-0-	-9	-0-					N	-0-					99
11	6	#	-0-	-0-	-6	-0-					N	-0-					99
12	0	#	-0-	-0-	-0-	-0-					N	-0-					99
*01	6	R	6	-0-	-0-	-0-	5	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

08	25	N	25	-0-	-0-	-0-	1	4	24	9	N	22					125
09	27	N	27	-0-	-0-	-0-	1	4	26	9	N	24	123	1			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*12	31	N	-0-	-0-	-31	-0-					N	-0-					26
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01		14B DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

08	1057	N	1057	-0-		-0-	-0-	320	1	737	2	N	-0-					-0-
09	929	N	929	-0-		-0-	-0-	179	1	750	2	N	-0-					-0-
10	992	N	977	-0-		-15	-0-	255	1	722	2	N	-0-					-0-
11	1020	N	902	-0-		-118	-0-	258	1	644	2	N	-0-					-0-
*12	827	N	827	-0-		-0-	-0-	250	1	577	2	N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

08	81	N	81	-0-		-0-	-0-	25	1	56	2	N	-0-					-0-
09	82	N	82	-0-		-0-	-0-	16	1	66	2	N	-0-					-0-
10	93	N	66	-0-		-27	-0-	17	1	49	2	N	-0-					-0-
11	90	N	-0-	-0-		-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

08	177	N	177	-0-		-0-	-0-	54	1	123	2	N	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	186	N	143	-0-		-43	-0-	37	1	106	2	N	-0-					-0-
11	180	N	168	-0-		-12	-0-	48	1	120	2	N	-0-					-0-
*12	66	N	66	-0-		-0-	-0-	20	1	46	2	N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

08	401	N	401	-0-		-0-	-0-	121	1	280	2	N	-0-					-0-
09	365	N	365	-0-		-0-	-0-	70	1	295	2	N	-0-					-0-
10	434	N	386	-0-		-48	-0-	101	1	285	2	N	-0-					-0-
11	390	N	333	-0-		-57	-0-	95	1	238	2	N	-0-					-0-
*12	319	N	319	-0-		-0-	-0-	96	1	223	2	N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	79	1	183	2	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	60	1	250	2	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	86	1	244	2	N	-0-					-0-
11	240	N	95	-0-	-145	-0-	27	1	68	2	N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	85	1	197	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	18	1	43	2	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	70	N	70	-0-	-0-	-0-	21	1	49	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

08	75	N	75	-0-	-0-	-0-	23	1	52	2	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	12	1	52	2	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	17	1	49	2	N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	20	1	47	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	2			N	-0-					202
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					202
10	155	N	123	-0-	-32	-0-	123	2			N	-0-					202
11	240	N	105	-0-	-135	-0-	105	2			N	-0-					202
12	155	N	22	-0-	-133	-0-	22	2			N	-0-					202
01	124	N	13	-0-	-111	-0-	13	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
09	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
10	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
11	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					-0-
12	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					-0-
*01	2961	N	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	979	-0-	-13	-0-	1	1	978	2	N	-0-					55
09	1163	N	1163	-0-	-0-	-0-	1	1	1162	2	N	-0-					55
10	1158	N	1158	-0-	-0-	-0-	1	1	1157	2	N	-0-					55
11	961	N	961	-0-	-0-	-0-	1	1	960	2	N	-0-					55
12	1209	N	958	-0-	-251	-0-	1	1	957	2	N	-0-					55
01	1147	N	931	-0-	-216	-0-	1	1	930	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1940	-0-	-1005	-0-	1936	2	4	9	N	4					55
09	2520	X	1711	-0-	-809	-0-	1702	2	9	9	N	8					63
10	2945	X	2131	-0-	-814	-0-	2120	2	11	9	N	10					73
11	2850	X	2089	-0-	-761	-0-	2079	2	10	9	N	9					82
12	2945	X	2260	-0-	-685	-0-	2225	2	35	9	N	32	13	8			101
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					101

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2888	N	2687	-0-	-201	-0-	2687	2			N	-0-					204
09	3000	X	2160	-0-	-840	-0-	2160	2			N	-0-					204
10	3100	X	2142	-0-	-958	-0-	2142	2			N	-0-					204
*11	3000	X	2275	-0-	-725	-0-	2275	2			N	-0-					204
*12	2697	X	2215	-0-	-482	-0-	2215	2			N	-0-					204
01	2697	X	2135	-0-	-562	-0-	2135	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

08	3138	X	3138	-0-	-0-	-0-	3104	2	34	9	N	31					174
09	4532	X	4532	-0-	-0-	-0-	4410	2	122	9	N	111					285
10	3530	X	3530	-0-	-0-	-0-	3512	2	18	9	N	16					301
*11	3689	X	3689	-0-	-0-	-0-	3597	2	92	9	N	84					385
*12	2344	X	2344	-0-	-0-	-0-	2292	2	52	9	N	47					432
01	1767	X	1761	-0-	-6	-0-	1681	2	80	9	N	73					458

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

08	2884	X	2884	-0-	-0-	-0-	2729	2	155	9	N	141	184	1			99
09	2866	X	2866	-0-	-0-	-0-	2611	2	255	9	N	232					331
10	2363	X	2363	-0-	-0-	-0-	2256	2	107	9	N	97	185	1			243
*11	2547	X	2547	-0-	-0-	-0-	2364	2	183	9	N	166					409
*12	2863	X	2863	-0-	-0-	-0-	2731	2	132	9	N	120	185	1			344
*01	2977	X	2977	-0-	-0-	-0-	2782	2	195	9	N	177					586

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					121
09	1920	N	1313	-0-	-607	-0-	1313	2			N	-0-					121
10	1953	N	1594	-0-	-359	-0-	1594	2			N	-0-					121
*11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					121
*12	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					121
*01	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					121

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

08	2129	N	2129	-0-	-0-	-0-	2126	2	3	9	N	3					185
09	1650	N	1648	-0-	-2	-0-	1646	2	2	9	N	2					187
10	1550	N	824	-0-	-726	-0-	822	2	2	9	N	2					189
*11	2070	N	1967	-0-	-103	-0-	1948	2	19	9	N	17					206
*12	1946	N	1946	-0-	-0-	-0-	1906	2	40	9	N	36					242
*01	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3					209

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					144
09	1528	N	1528	-0-	-0-	-0-	1519	2	9	9	N	8					152
10	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					152
*11	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					152
*12	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					152
01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

08	5487	X	4919	-0-	-568	-0-	4876	2	43	9	Y	39					264
09	5310	X	4168	-0-	-1142	-0-	4159	2	9	9	Y	8					272
10	5487	X	5319	-0-	-168	-0-	5300	2	19	9	Y	17					289
*11	5070	X	4034	-0-	-1036	-0-	4013	2	21	9	Y	19	185	1			123
*12	5115	X	4628	-0-	-487	-0-	4595	2	33	9	Y	30					153
01	5270	X	4525	-0-	-745	-0-	4480	2	45	9	Y	41					164

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3					258
09	1386	N	1386	-0-	-0-	-0-	1361	2	25	9	N	23					281
10	1488	N	1380	-0-	-108	-0-	1363	2	17	9	N	15					296
*11	1680	N	1327	-0-	-353	-0-	1319	2	8	9	N	7					303
*12	1426	N	1377	-0-	-49	-0-	1375	2	2	9	N	2					305
*01	1431	N	1431	-0-	-0-	-0-	1420	2	11	9	N	10					313

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0-	-0-	1940	2	12	9	N	11					170
09	1976	N	1976	-0-	-0-	-0-	1941	2	35	9	N	32					202
10	1550	N	1399	-0-	-151	-0-	1379	2	20	9	N	18	184	1			36
*11	1890	N	1289	-0-	-601	-0-	1274	2	15	9	N	14					50
*12	2046	N	1888	-0-	-158	-0-	1879	2	9	9	N	8					58
*01	1764	N	1764	-0-	-0-	-0-	1758	2	6	9	N	5					55

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	578	-0-	-135	-0-	578	2			N	-0-					296
09	3000	N	6893	-0-	3893	3893	6836	2	57	9	N	52					348
10	3100	N	8722	-0-	5622	9515	8654	2	68	9	N	62					410
*11	3000	N	6199	-0-	3199	12714	6193	2	6	9	N	5					415
*12	17838	X	5124	-0-	-12714	-0-	5101	2	23	9	N	21					436
*01	5579	X	5579	-0-	-0-	-0-	5521	2	58	9	N	53					468

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	1393	2	7	9	N	6					127
09	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					127
10	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					127
*11	1350	N	1265	-0-	-85	-0-	1262	2	3	9	N	3					130
*12	1457	N	1378	-0-	-79	-0-	1378	2			N	-0-					130
*01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					130

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					99
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					99
10	310	N	303	-0-	-7	-0-	303	2			N	-0-					99
*11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					99
*12	403	N	319	-0-	-84	-0-	319	2			N	-0-					99
01	310	N	219	-0-	-91	-0-	219	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2051	N	2051	-0-	-0-	-0-	2049	2	2	9	N	2					99
09	1790	N	1790	-0-	-0-	-0-	1784	2	6	9	N	5					104
10	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					104
*11	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					104
*12	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					104
*01	1671	N	1671	-0-	-0-	-0-	1669	2	2	9	N	2					106

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	453	-0-	-74	-0-	453	2			N	-0-					96
09	450	N	425	-0-	-25	-0-	425	2			N	-0-					96
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					96
*11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					96
*12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					96
*01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					96

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	872	-0-	-120	-0-	825	2	47	9	Y	43	181	1			150
09	960	N	780	-0-	-180	-0-	768	2	12	9	Y	11					161
10	930	N	788	-0-	-142	-0-	776	2	12	9	Y	11					172
*11	840	N	675	-0-	-165	-0-	668	2	7	9	Y	6					178
*12	806	N	792	-0-	-14	-0-	783	2	9	9	Y	8					186
*01	815	N	815	-0-	-0-	-0-	787	2	28	9	Y	25					203

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2268	-0-	-801	-0-	2265	2	3	9	N	3	179	1			42
09	2970	X	2012	-0-	-958	-0-	2012	2			N	-0-					42
10	2883	X	2026	-0-	-857	-0-	2026	2			N	-0-					42
*11	2790	X	1926	-0-	-864	-0-	1919	2	7	9	N	6					48
*12	2263	X	2049	-0-	-214	-0-	2049	2			N	-0-					48
01	2015	N	1993	-0-	-22	-0-	1993	2			N	-0-					48

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					47
09	419	N	419	-0-	-0-	-0-	412	2	7	9	N	6					53
10	496	N	300	-0-	-196	-0-	300	2			N	-0-					53
*11	450	N	329	-0-	-121	-0-	329	2			N	-0-					53
*12	434	N	372	-0-	-62	-0-	372	2			N	-0-					53
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1734	-0-	-2	-0-	1734	2			N	-0-					85
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					85
10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					85
*11	1680	N	1334	-0-	-346	-0-	1334	2			N	-0-					85
*12	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					85
01	1612	N	1551	-0-	-61	-0-	1551	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	X	2358	-0-	-0-	-0-	2334	2	24	9	N	22					332
09	3404	X	3404	-0-	-0-	-0-	3356	2	48	9	N	44					376
10	3858	X	3858	-0-	-0-	-0-	3810	2	48	9	N	44					420
*11	3274	X	3274	-0-	-0-	-0-	3228	2	46	9	N	42	179	1			283
*12	2077	X	1863	-0-	-214	-0-	1839	2	24	9	N	22					305
*01	2553	X	2553	-0-	-0-	-0-	2527	2	26	9	N	24					307

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1416	-0-	-72	-0-	1416	2			N	-0-					158
09	1470	N	1387	-0-	-83	-0-	1387	2			N	-0-					158
10	1457	N	1416	-0-	-41	-0-	1416	2			N	-0-					158
*11	1380	N	1271	-0-	-109	-0-	1271	2			N	-0-					158
*12	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					158
01	1426	N	1359	-0-	-67	-0-	1359	2			N	-0-					158

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					60
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					60
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
*11	60	N	19	-0-	-41	-0-	19	2			N	-0-					60
*12	62	N	38	-0-	-24	-0-	38	2			N	-0-					60
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	292	-0-	-1041	-0-	264	2	28	9	N	25	183	1			103
09	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					103
10	1339	N	1339	-0-	-0-	-0-	1337	2	2	9	N	2					105
*11	1183	N	1183	-0-	-0-	-0-	1181	2	2	9	N	2					107
*12	2201	N	1002	-0-	-1199	-0-	1000	2	2	9	N	2					109
01	1333	N	985	-0-	-348	-0-	985	2			N	-0-					107

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					123
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					123
10	155	N	20	-0-	-135	-0-	20	2			N	-0-					123
*11	150	N	127	-0-	-23	-0-	127	2			N	-0-					123
*12	93	N	21	-0-	-72	-0-	21	2			N	-0-					123
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0-	-0-	1708	2	12	9	N	11					144
09	1710	N	1600	-0-	-110	-0-	1591	2	9	9	N	8					152
10	1829	N	1618	-0-	-211	-0-	1609	2	9	9	N	8					160
*11	1650	N	1493	-0-	-157	-0-	1486	2	7	9	N	6					166
*12	1643	N	1554	-0-	-89	-0-	1547	2	7	9	N	6					172
01	1612	N	1510	-0-	-102	-0-	1501	2	9	9	N	8					174

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					61
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					61
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					61
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					61
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					61
*01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	77	-0-	-636	-0-	77	2			N	-0-					80
09	510	N	210	-0-	-300	-0-	196	2	14	9	N	13	13	8			80
10	579	N	579	-0-	-0-	-0-	578	2	1	9	N	1	1	8			80
11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					80
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					80
*01	600	N	600	-0-	-0-	-0-	600	2			N	-0-	61	7			19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					76
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					76
10	848	N	848	-0-	-0-	-0-	848	3			N	-0-					76
11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					76
12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					76
01	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	392	2			N	-0-					91
09	390	N	374	-0-	-16	-0-	374	2			N	-0-					91
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					91
11	390	N	336	-0-	-54	-0-	336	2			N	-0-					91
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					91
*01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	806	N	666	-0-	-140	-0-	666	3			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
09	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
10	173	N	173	-0-	-0-	-0-	173	3		N	-0-			-0-
11	167	N	167	-0-	-0-	-0-	167	3		N	-0-			-0-
*12	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
*01	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

08	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	3		N	-0-			-0-
11	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
*12	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
*01	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

08	123	N	123	-0-	-0-	-0-	123	3		N	-0-			-0-
09	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
10	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-
11	98	N	98	-0-	-0-	-0-	98	3		N	-0-			-0-
*12	100	N	100	-0-	-0-	-0-	100	3		N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	97	3		N	-0-			-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

08	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	2	N	1	-0-	-1	-0-	1	3		N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

08	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
09	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	112	3		N	-0-			-0-
11	110	N	110	-0-	-0-	-0-	110	3		N	-0-			-0-
*12	109	N	109	-0-	-0-	-0-	109	3		N	-0-			-0-
*01	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

08	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
09	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-
10	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
*12	101	N	101	-0-	-0-	-0-	101	3		N	-0-			-0-
*01	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

08	126	N	126	-0-	-0-	-0-	126	3		N	-0-			-0-
09	121	N	121	-0-	-0-	-0-	121	3		N	-0-			-0-
10	132	N	132	-0-	-0-	-0-	132	3		N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
*12	134	N	134	-0-	-0-	-0-	134	3		N	-0-			-0-
*01	138	N	138	-0-	-0-	-0-	138	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

08	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	13	1	179	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	12	1	166	3	N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					29
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					29
10	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					29
11	270	N	-0-	-0-	-270	-0-					Y	-0-	3	6			26
*12	279	N	214	-0-	-65	-0-	214	3			Y	-0-	2	7			24
*01 DLQ G-10			211	-0-	211	211	211	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					33
09	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					33
10	97	N	97	-0-	-0-	-0-	54	1	43	3	N	-0-					33
11	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					33
*12	93	N	93	-0-	-0-	-0-	54	1	39	3	N	-0-					33
*01	74	N	74	-0-	-0-	-0-	54	1	20	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12	-0-	267	2			Y	-0-					8
09	270	N	267	-0-	-3	-0-	267	2			Y	-0-					8
10	279	N	267	-0-	-12	-0-	267	2			Y	-0-					8
11	270	N	-0-	-0-	-270	-0-					Y	-0-	1	6			7
*12	279	N	227	-0-	-52	-0-	227	3			Y	-0-					7
*01	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	76	1	1108	3	N	-0-			-0-
09	1094	N	1094	-0-	-0-	-0-	72	1	1022	3	N	-0-			-0-
10	1178	N	1121	-0-	-57	-0-	76	1	1045	3	N	-0-			-0-
11	1047	N	1047	-0-	-0-	-0-	70	1	977	3	N	-0-			-0-
*12	1012	N	1012	-0-	-0-	-0-	66	1	946	3	N	-0-			-0-
*01	1020	N	1020	-0-	-0-	-0-	65	1	955	3	N	-0-			-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-			-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-			-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			Y	-0-			-0-
09	339	N	339	-0-	-0-	-0-	339	3			Y	-0-			-0-
10	372	N	355	-0-	-17	-0-	355	3			Y	-0-			-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-			-0-
*12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-			-0-
*01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-			-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	680	N	680	-0-	-0-	-0-	680	3			Y	-0-			-0-
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-			-0-
10	713	N	614	-0-	-99	-0-	614	3			Y	-0-			-0-
11	542	N	542	-0-	-0-	-0-	542	3			Y	-0-			-0-
*12	485	N	485	-0-	-0-	-0-	485	3			Y	-0-			-0-
*01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-			-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-			-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-			-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-			-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-			-0-
*12	558	N	558	-0-	-0-	-0-	558	3			N	-0-			-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33	-0-	122	2			Y	-0-					15
09	150	N	122	-0-	-28	-0-	122	2			Y	-0-					15
10	155	N	122	-0-	-33	-0-	122	2			Y	-0-					15
11	120	N	-0-	-0-	-120	-0-					Y	1	2	6			14
*12	124	N	92	-0-	-32	-0-	91	3	1	9	Y	1	2	7			13
*01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
*01	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
*01	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
11	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			Y	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
*12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*01	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	600	3	2	9	N	2	2	8			-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
11	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	92	2	162	3	N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	74	2	161	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
*12	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
*01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	3			Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	341	N	193	-0-	-148	-0-	193	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	279	N	218	-0-	-61	-0-	218	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	341	N	282	-0-	-59	-0-	282	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	-0-	958	3			Y	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
10	908	N	908	-0-	-0-	-0-	908	3			Y	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

08	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
09	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					15
11	210	N	-0-	-0-	-210	-0-					Y	1	2	6			14
*12	217	N	69	-0-	-148	-0-	68	3	1	9	Y	1	2	7			13
*01	DLQ G-10		69	-0-	69	69	69	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
*12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	279	N	151	-0-	-128	-0-	151	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*12	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

08	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	713	N	596	-0-	-117	-0-	596	3			Y	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
*12	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
*01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

08	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

08	930	N	840	-0-	-90	-0-	840	2			Y	-0-					33
09	900	N	840	-0-	-60	-0-	840	2			Y	-0-					33
10	930	N	840	-0-	-90	-0-	840	2			Y	-0-					33
11	810	N	-0-	-0-	-810	-0-					Y	1	3	6			29
*12	868	N	731	-0-	-137	-0-	730	3	1	9	Y	1	2	7			28
*01	DLQ G-10		783	-0-	783	783	783	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	310	N	266	-0-	-44	-0-	266	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
*01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
*12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
*12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
*12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
*01	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
*12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

08	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
10	496	N	213	-0-	-283	-0-	213	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*01	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

08	76	N	76	-0-	-0-	-0-	54	1	22	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	52	1	18	3	N	-0-					-0-
10	93	N	73	-0-	-20	-0-	54	1	19	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	52	1	19	3	N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	54	1	22	3	N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	54	1	15	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	372	N	215	-0-	-157	-0-	215	3			Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

08	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*01	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*12	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
*01	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
10	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
*12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			Y	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
*12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
10	1147	N	1131	-0-	-16	-0-	1131	3			N	-0-					-0-
11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*12	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
*01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
11	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	1023	N	973	-0-	-50	-0-	973	3			N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*12	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
09	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	1242	3			N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
*12	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
*01	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	620	N	508	-0-	-112	-0-	508	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*12	465	N	465	-0-	-0-	-0-	464	3	1	9	N	1	1	8			-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	475	3	1	9	N	1	1	8			-0-
*12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*12	461	N	461	-0-	-0-	-0-	459	3	2	9	N	2	2	8			-0-
*01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	645	N	645	-0-	-0-	-0-	183	3	462	9	N	420	492	1	8	8	159
09	732	N	732	-0-	-0-	-0-	167	3	565	9	N	514	343	1	13	8	317
10	795	N	795	-0-	-0-	-0-	172	3	623	9	N	566	655	1	18	8	210
11	663	N	663	-0-	-0-	-0-	175	3	488	9	N	444	343	1	2	8	309
*12	578	N	578	-0-	-0-	-0-	182	3	396	9	N	360	488	1	1	8	180
*01	576	N	576	-0-	-0-	-0-	182	3	394	9	N	358	340	1			198

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
*12	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

08	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
*01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

08	283	N	283	-0-	-0-	-0-	283	3			N	-0-			-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-
*01	463	N	463	-0-	-0-	-0-	463	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

08	57	N	57	-0-	-0-	-0-	57	3			N	-0-			-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
*01	50	N	50	-0-	-0-	-0-	50	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

08	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-			-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-			-0-
10	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-			-0-
11	303	N	303	-0-	-0-	-0-	20	1	283	3	N	-0-			-0-
*12	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-			-0-
*01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
*12	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
*01	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

08	59	N	59	-0-	-0-	-0-	59	3			N	-0-			-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-			-0-
11	54	N	54	-0-	-0-	-0-	54	3			N	-0-			-0-
*12	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	443	3	66	9	N	60					127
09	521	N	521	-0-	-0-	-0-	424	3	97	9	N	88	166	1			49
10	594	N	594	-0-	-0-	-0-	442	3	152	9	N	138	168	1			19
11	753	N	753	-0-	-0-	-0-	431	3	322	9	N	293	181	1			131
*12	884	N	884	-0-	-0-	-0-	442	3	442	9	N	402	351	1			182
*01	845	N	845	-0-	-0-	-0-	441	3	404	9	N	367	367	1			182

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	341	N	243	-0-	-98	-0-	243	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	542	3	1	9	N	1	1	8			-0-
*12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	25	1	342	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	265	3	2	9	N	2	2	8			-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1476	N	1476	-0-	-0-	-0-	95	1	1381	3	N	-0-					-0-
09	1401	N	1401	-0-	-0-	-0-	92	1	1309	3	N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	96	1	1329	3	N	-0-					-0-
11	1294	N	1294	-0-	-0-	-0-	87	1	1207	3	N	-0-					-0-
*12	1470	N	1470	-0-	-0-	-0-	95	1	1374	3	N	1	1	8			-0-
							1	9									
*01	1421	N	1421	-0-	-0-	-0-	91	1	1330	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*12	803	N	803	-0-	-0-	-0-	55	2	748	3	N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	44	2	740	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	158	3	2	9	N	2	2	8			-0-
*01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	30	3	1	9	N	1	1	8			-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	770	3	1	9	N	1	1	8			-0-
*12	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	2	8			-0-
*01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	11	N	1	-0-	-10	-0-	1	3			N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

08	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-			-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-			-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
*01	208	N	208	-0-	-0-	-0-	208	3			N	-0-			-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

08	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-			-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-			-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
*12	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-			-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

08	90	N	90	-0-	-0-	-0-	90	3			N	-0-			-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

08	80	N	80	-0-	-0-	-0-	80	3			N	-0-			-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*01	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

08	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-			-0-
09	62	N	62	-0-	-0-	-0-	52	1	10	3	N	-0-			-0-
10	63	N	63	-0-	-0-	-0-	54	1	9	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	52	1	9	3	N	-0-			-0-
*12	59	N	59	-0-	-0-	-0-	54	1	5	3	N	-0-			-0-
*01	54	N	54	-0-	-0-	-0-	54	1			N	-0-			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

08	220	N	220	-0-	-0-	-0-	220	3			N	-0-			-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
*12	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
*01	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
*12	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-
*01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	-0-	54	1	77	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	52	1	72	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	52	1	80	3	N	-0-					-0-
*12	130	N	130	-0-	-0-	-0-	54	1	76	3	N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	54	1	75	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	65	1	950	3	N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	65	1	927	3	N	-0-					-0-
10	1023	N	1020	-0-	-3	-0-	69	1	951	3	N	-0-					-0-
11	980	N	980	-0-	-0-	-0-	66	1	914	3	N	-0-					-0-
*12	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-
*01	911	N	911	-0-	-0-	-0-	58	1	853	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
11	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	96	1	361	3	N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	92	1	330	3	N	-0-					-0-
10	465	N	464	-0-	-1	-0-	95	1	369	3	N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	92	1	358	3	N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	95	1	364	3	N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	95	1	366	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	96	1	290	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	92	1	274	3	N	-0-					-0-
10	403	N	385	-0-	-18	-0-	95	1	290	3	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	92	1	278	3	N	-0-					-0-
*12	378	N	378	-0-	-0-	-0-	95	1	283	3	N	-0-					-0-
*01	375	N	375	-0-	-0-	-0-	95	1	280	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	96	1	238	3	N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	92	1	232	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	95	1	234	3	N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	92	1	227	3	N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	95	1	234	3	N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	95	1	235	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	96	1	240	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	92	1	222	3	N	-0-					-0-
10	341	N	330	-0-	-11	-0-	95	1	235	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	92	1	232	3	N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	95	1	224	3	N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	95	1	234	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*12	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-
10	93	N	61	-0-	-32	-0-	61	3			N	-0-			-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
*12	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	54	1	222	3	N	-0-			-0-
09	271	N	271	-0-	-0-	-0-	52	1	219	3	N	-0-			-0-
10	279	N	277	-0-	-2	-0-	54	1	223	3	N	-0-			-0-
11	262	N	262	-0-	-0-	-0-	52	1	210	3	N	-0-			-0-
*12	260	N	260	-0-	-0-	-0-	54	1	206	3	N	-0-			-0-
*01	253	N	253	-0-	-0-	-0-	54	1	199	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-			-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-			-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-			-0-
*01	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-			-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-			-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-			-0-
*12	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
*01	255	N	255	-0-	-0-	-0-	255	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0-	-0-	96	1	959	3	N	-0-					-0-
09	1016	N	1016	-0-	-0-	-0-	92	1	924	3	N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	95	1	955	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	92	1	921	3	N	-0-					-0-
*12	1050	N	1050	-0-	-0-	-0-	95	1	955	3	N	-0-					-0-
*01	1071	N	1071	-0-	-0-	-0-	95	1	976	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	54	1	154	3	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	52	1	149	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	54	1	149	3	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	52	1	133	3	N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	54	1	133	3	N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	54	1	130	3	N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	616	3	N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3	N	-0-					-0-
10	620	N	543	-0-	-77	-0-	543	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3	N	-0-					-0-
*12	593	N	593	-0-	-0-	-0-	593	3	N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	3	N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3	N	-0-					-0-
*12	88	N	88	-0-	-0-	-0-	88	3	N	-0-					-0-
*01	75	N	75	-0-	-0-	-0-	75	3	N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44	N	44	-0-	-0-	-0-	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3	N	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3	N	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3	N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3	N	-0-					-0-
*12	419	N	419	-0-	-0-	-0-	419	3	N	-0-					-0-
*01	421	N	421	-0-	-0-	-0-	421	3	N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1376	N	1376	-0-	-0-	-0-	1376	3	N	-0-					-0-
09	1329	N	1329	-0-	-0-	-0-	1329	3	N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	3	N	-0-					-0-
11	1298	N	1298	-0-	-0-	-0-	1298	3	N	-0-					-0-
*12	1324	N	1324	-0-	-0-	-0-	1324	3	N	-0-					-0-
*01	1307	N	1307	-0-	-0-	-0-	1307	3	N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	21	3	N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3	N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3	N	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	59	3	N	-0-					-0-
*01	59	N	59	-0-	-0-	-0-	59	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	102	1	674	3	N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	98	1	540	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	102	1	492	3	N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	98	1	418	3	N	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	102	1	384	3	N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	102	1	366	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*12	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	-0-	70	1	266	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	67	1	239	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	70	1	228	3	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	67	1	207	3	N	-0-					-0-
*12	285	N	285	-0-	-0-	-0-	70	1	215	3	N	-0-					-0-
*01	240	N	240	-0-	-0-	-0-	70	1	170	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
*12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	217	N	34	-0-	-183	-0-	34	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0-	-0-	70	1	650	3	N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	67	1	610	3	N	-0-					-0-
10	744	N	708	-0-	-36	-0-	70	1	638	3	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	67	1	612	3	N	-0-					-0-
*12	705	N	705	-0-	-0-	-0-	70	1	635	3	N	-0-					-0-
*01	696	N	696	-0-	-0-	-0-	70	1	626	3	N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

08	294	N	294	-0-	-0-	-0-	70	1	224	3	N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	43	1	212	3	N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	63	1	219	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	56	1	210	3	N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	58	1	226	3	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	70	1	226	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	279	3	1	9	N	1	1	8			-0-
*12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	676	3	1	9	N	1	1	8			-0-
*12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*12	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
*01	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	145	1	442	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	140	1	423	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	145	1	432	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	140	1	415	3	N	-0-					-0-
*12	570	N	570	-0-	-0-	-0-	145	1	425	3	N	-0-					-0-
*01	568	N	568	-0-	-0-	-0-	145	1	423	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
09	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
10	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					1
11	690	N	-0-	-0-	-690	-0-					Y	-0-					1
*12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					1
*01	DLQ G-10		701	-0-	701	701	701	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					30
09	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					30
10	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					30
11	870	N	-0-	-0-	-870	-0-					Y	-0-	3	6			27
*12	899	N	802	-0-	-97	-0-	802	3			Y	-0-	2	7			25
*01	DLQ G-10		762	-0-	762	762	762	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*12	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2	2	8			-0-
*01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	51	-0-	-73	-0-	51	3			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	232	1	231	3	N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	223	1	223	3	N	-0-					-0-
10	496	N	495	-0-	-1	-0-	230	1	265	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	223	1	257	3	N	-0-					-0-
*12	484	N	484	-0-	-0-	-0-	230	1	254	3	N	-0-					-0-
*01	478	N	478	-0-	-0-	-0-	230	1	248	3	N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
09	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
10	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*12	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
*01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1	1	8			-0-
*12	510	N	510	-0-	-0-	-0-	508	3	2	9	N	2	2	8			-0-
*01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					4
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					4
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-	3	1			1
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
*12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
*01	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2	2	8			-0-
*01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	248	N	133	-0-	-115	-0-	133	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*12	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

08	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					6
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					6
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-	5	1			1
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					1
*12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
*01	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	94	-0-	94	1185	94	3			N	-0-					-0-
09	14B2	EXT	82	-0-	82	1267	82	3			N	-0-					-0-
10	14B2	EXT	82	-0-	82	1349	82	3			N	-0-					-0-
11	14B2	EXT	86	-0-	86	1435	86	3			N	-0-					-0-
12	14B2	EXT	75	-0-	75	1510	75	3			N	-0-					-0-
01	14B2	EXT	80	-0-	80	1590	80	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					5
09	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					5
10	465	N	347	-0-	-118	-0-	347	3			Y	-0-	4	1			1
11	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					1
*12	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					1
*01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
*12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	826	N	826	-0-	-0-	-0-	96	1	730	3	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	92	1	662	3	N	-0-					-0-
10	868	N	758	-0-	-110	-0-	95	1	663	3	N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	92	1	625	3	N	-0-					-0-
*12	1597	N	1597	-0-	-0-	-0-	95	1	1495	3	N	6	6	8			-0-
							7	9									
*01	1649	N	1649	-0-	-0-	-0-	95	1	1554	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	1085	N	839	-0-	-246	-0-	839	3			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
*12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1147	N	879	-0-	-268	-0-	879	3			N	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*12	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	-0-	78	1	70	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	75	1	68	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	77	1	72	3	N	-0-					-0-
11	144	N	144	-0-	-0-	-0-	75	1	69	3	N	-0-					-0-
*12	148	N	148	-0-	-0-	-0-	77	1	71	3	N	-0-					-0-
*01	148	N	148	-0-	-0-	-0-	77	1	71	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58	N	58	-0-	-0-	-0-	54	1	4	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

08	191	N	191	-0-	-0-	-0-	70	1	121	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	67	1	109	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	70	1	106	3	N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	67	1	97	3	N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	70	1	92	3	N	-0-					-0-
*01	161	N	161	-0-	-0-	-0-	70	1	91	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					7
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					7
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-	6	1			1
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
*12	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					1
*01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

08	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-	2	1			-0-
11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

08	982	N	982	-0-	-0-	-0-	46	1	933	3	N	3	2	1							5
							3	9													
09	978	N	978	-0-	-0-	-0-	46	1	929	3	N	3	5	1							3
							3	9													
10	992	N	980	-0-	-12	-0-	46	1	928	3	N	5	3	1							5
							6	9													
11	973	N	973	-0-	-0-	-0-	47	1	922	3	N	4	3	1			1	8			5
							4	9													
*12	1017	N	1017	-0-	-0-	-0-	49	1	966	3	N	2	2	1							5
							2	9													
*01	997	N	997	-0-	-0-	-0-	49	1	945	3	N	3	3	1							5
							3	9													

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

08	381	N	381	-0-	-0-	-0-	102	1	279	3	N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	98	1	268	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	102	1	272	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	98	1	256	3	N	-0-					-0-
*12	358	N	358	-0-	-0-	-0-	102	1	256	3	N	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	102	1	253	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					4
09	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-	3	1			1
11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
*12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
*01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					2
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					2
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-	2	1			-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	8	N	-0-	-0-	-8	-0-					Y	1	3	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					14
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					14
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-	12	1			2
11	161	N	161	-0-	-0-	-0-	160	3	1	9	Y	1	1	8			2
*12	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1	1	8			2
*01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	433	N	433	-0-	-0-	-0-	78	1	355	3	N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	75	1	340	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	77	1	346	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	75	1	324	3	N	-0-					-0-
*12	418	N	418	-0-	-0-	-0-	77	1	341	3	N	-0-					-0-
*01	417	N	417	-0-	-0-	-0-	77	1	340	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
*01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	102	1	1298	3	N	-0-					-0-
09	1332	N	1332	-0-	-0-	-0-	98	1	1234	3	N	-0-					-0-
10	1426	N	1374	-0-	-52	-0-	102	1	1272	3	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	98	1	1224	3	N	1	1	8			-0-
							1	9									
*12	1344	N	1344	-0-	-0-	-0-	102	1	1242	3	N	-0-					-0-
*01	1330	N	1330	-0-	-0-	-0-	102	1	1228	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-
11	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*12	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					2
09	244	N	244	-0-	-0-	-0-	12	1	232	3	N	-0-					2
10	341	N	251	-0-	-90	-0-	12	1	239	3	N	-0-	2	1			-0-
11	232	N	232	-0-	-0-	-0-	12	1	220	3	N	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
09	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-	1	1			-0-
11	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	496	N	208	-0-	-288	-0-	208	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					3
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-
11	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*12	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
*12	1125	N	1125	-0-	-0-	-0-	1123	3	2	9	N	2	2	8			-0-
*01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

08	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	272	3	1	9	N	1	1	8			-0-
*12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	102	1	161	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	98	1	131	3	N	-0-					-0-
10	279	N	218	-0-	-61	-0-	102	1	116	3	N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					-0-
*12	176	N	176	-0-	-0-	-0-	102	1	74	3	N	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	102	1	58	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*12	83	N	83	-0-	-0-	-0-	81	3	2	9	N	2	2	8			-0-
*01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	626	-0-	-56	-0-	626	2			N	-0-					76
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					76
10	682	N	626	-0-	-56	-0-	626	2			N	-0-					76
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					76
*12	651	N	17	-0-	-634	-0-	17	2			N	-0-					76
01	620	N	17	-0-	-603	-0-	17	2			N	-0-					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*12	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-
01	186	N	5	-0-	-181	-0-	5	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	783	2			N	-0-	50	1			74
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					74
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					74
11	750	N	744	-0-	-6	-0-	744	2			N	-0-					74
*12	806	N	21	-0-	-785	-0-	21	2			N	-0-					74
01	775	N	21	-0-	-754	-0-	21	2			N	-0-					74

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	20	1	24	2	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	21	1	24	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	19	1	26	2	N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	25	1	26	2	N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					1
09	50	N	50	-0-	-0-	-0-	50	2			N	-0-					1
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					1
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					1
12	62	N	27	-0-	-35	-0-	27	2			N	-0-					1
*01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					1
09	210	N	154	-0-	-56	-0-	8	1	146	2	N	-0-					1
10	186	N	87	-0-	-99	-0-	6	1	81	2	N	-0-					1
11	210	N	137	-0-	-73	-0-	10	1	127	2	N	-0-					1
12	155	N	89	-0-	-66	-0-	8	1	81	2	N	-0-					1
*01	115	N	115	-0-	-0-	-0-	9	1	106	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	136	1	361	2	Y	-0-					144
09	480	N	452	-0-	-28	-0-	119	1	333	2	Y	-0-					144
10	558	N	474	-0-	-84	-0-	125	1	348	2	Y	1					145
							1	9									
11	523	N	523	-0-	-0-	-0-	133	1	390	2	Y	-0-					145
*12	591	N	591	-0-	-0-	-0-	146	1	444	2	Y	1					146
							1	9									
*01	637	N	637	-0-	-0-	-0-	155	1	482	2	Y	-0-					146

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4	-0-	17	1	41	2	Y	-0-					20
09	82	N	82	-0-	-0-	-0-	21	1	61	2	Y	-0-					20
10	93	N	80	-0-	-13	-0-	23	1	57	2	Y	-0-					20
11	60	N	55	-0-	-5	-0-	15	1	39	2	Y	1					21
							1	9									
*12	139	N	139	-0-	-0-	-0-	30	1	109	2	Y	-0-					21
*01	98	N	98	-0-	-0-	-0-	24	1	73	2	Y	1					22
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	28	-0-	-34	-0-	6	1	22	2	Y	-0-					3
09	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					3
10	62	N	54	-0-	-8	-0-	10	1	44	2	Y	-0-					3
11	86	N	86	-0-	-0-	-0-	16	1	69	2	Y	1					4
							1	9									
*12	65	N	65	-0-	-0-	-0-	12	1	53	2	Y	-0-					4
*01	85	N	85	-0-	-0-	-0-	15	1	70	2	Y	-0-					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0-	-0-	107	1	316	2	Y	-0-					2
09	415	N	415	-0-	-0-	-0-	98	1	317	2	Y	-0-					2
10	434	N	345	-0-	-89	-0-	86	1	259	2	Y	-0-					2
11	420	N	231	-0-	-189	-0-	61	1	170	2	Y	-0-					2
12	434	N	247	-0-	-187	-0-	66	1	181	2	Y	-0-					2
*01	310	N	305	-0-	-5	-0-	77	1	228	2	Y	-0-					2

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	2			N	-0-					-0-
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					-0-
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	39	-0-	-85	-0-	2	1	37	2	N	-0-					1
09	90	N	62	-0-	-28	-0-	3	1	59	2	N	-0-					1
10	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					1
11	66	N	66	-0-	-0-	-0-	5	1	61	2	N	-0-					1
*12	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					1
01	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	82	N	82	-0-	-0-	-0-	20	1	62	2	Y	-0-					2
04	125	N	125	-0-	-0-	-0-	26	1	99	2	Y	-0-					2
05	100	N	100	-0-	-0-	-0-	22	1	78	2	Y	-0-					2
06	135	N	135	-0-	-0-	-0-	26	1	109	2	Y	-0-					2
07	124	N	87	-0-	-37	-0-	20	1	67	2	Y	-0-					2
08	100	N	100	-0-	-0-	-0-	21	1	79	2	Y	-0-					2
09	120	N	84	-0-	-36	-0-	15	1	69	2	Y	-0-					2
*10	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					2
*11	120	N	120	-0-	-0-	-0-	24	1	96	2	Y	-0-					2
12	93	N	91	-0-	-2	-0-	20	1	71	2	Y	-0-					2
*01	124	N	58	-0-	-66	-0-	14	1	43	2	Y	1					3
							1	9									

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

*03	90	N	90	-0-	-0-	-0-	12	1	78	2	Y	-0-					1
04	130	N	130	-0-	-0-	-0-	18	1	112	2	Y	-0-					1
05	157	N	157	-0-	-0-	-0-	20	1	137	2	Y	-0-					1
06	80	N	80	-0-	-0-	-0-	11	1	69	2	Y	-0-					1
07	124	N	87	-0-	-37	-0-	13	1	74	2	Y	-0-					1
08	155	N	105	-0-	-50	-0-	16	1	89	2	Y	-0-					1
*09	171	N	171	-0-	-0-	-0-	24	1	147	2	Y	-0-					1
10	118	N	118	-0-	-0-	-0-	17	1	101	2	Y	-0-					1
11	94	N	94	-0-	-0-	-0-	13	1	81	2	Y	-0-					1
*12	180	N	180	-0-	-0-	-0-	24	1	156	2	Y	-0-					1
*01	196	N	196	-0-	-0-	-0-	26	1	170	2	Y	-0-					1

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

*02	137	N	137	-0-	-0-	-0-	44	1	93	2	Y	-0-	2	1			-0-
*03	132	N	132	-0-	-0-	-0-	43	1	89	2	Y	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	28	1	58	2	Y	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
07	T. A.		3	-0-	3	3	1	1	2	2	Y	-0-					-0-
*08	T. A.		49	-0-	49	52	18	1	31	2	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	52					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	52					Y	-0-					-0-
11	92	X	40	-0-	-52	-0-	15	1	25	2	Y	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	4	1	8	2	Y	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	14	1	25	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

*08	93	N	4	-0-	-89	-0-	2	1	2	2	Y	-0-					2
*09	162	N	162	-0-	-0-	-0-	50	1	112	2	Y	-0-					2
10	128	N	128	-0-	-0-	-0-	42	1	86	2	Y	-0-					2
11	98	N	98	-0-	-0-	-0-	29	1	69	2	Y	-0-					2
*12	107	N	107	-0-	-0-	-0-	34	1	73	2	Y	-0-					2
*01	146	N	146	-0-	-0-	-0-	37	1	109	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	352	-0-	-20	-0-	352	2			N	-0-			-0-
09	360	N	306	-0-	-54	-0-	306	2			N	-0-			-0-
10	403	N	246	-0-	-157	-0-	246	2			N	-0-			-0-
11	330	N	241	-0-	-89	-0-	241	2			N	-0-			-0-
12	310	N	225	-0-	-85	-0-	225	2			N	-0-			-0-
01	248	N	235	-0-	-13	-0-	235	2			N	-0-			-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

08	558	N	476	-0-	-82	-0-	476	2			Y	-0-			-0-
09	540	N	262	-0-	-278	-0-	262	2			Y	-0-			-0-
10	558	N	179	-0-	-379	-0-	179	2			Y	-0-			-0-
11	450	N	185	-0-	-265	-0-	185	2			Y	-0-			-0-
12	279	N	275	-0-	-4	-0-	275	2			Y	-0-			-0-
*01	278	N	278	-0-	-0-	-0-	278	2			Y	-0-			-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

*05	436	N	436	-0-	-0-	-0-	103	1	333	2	Y	-0-			2
*06	402	N	402	-0-	-0-	-0-	102	1	300	2	Y	-0-			2
07	489	N	489	-0-	-0-	-0-	146	1	343	2	Y	-0-			2
08	434	N	257	-0-	-177	-0-	72	1	185	2	Y	-0-			2
09	390	N	201	-0-	-189	-0-	58	1	143	2	Y	-0-			2
10	465	N	168	-0-	-297	-0-	60	1	108	2	Y	-0-			2
*11	312	N	312	-0-	-0-	-0-	97	1	215	2	Y	-0-			2
*12	335	N	335	-0-	-0-	-0-	114	1	221	2	Y	-0-			2
*01	272	N	272	-0-	-0-	-0-	95	1	177	2	Y	-0-			2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

08	372	N	372	-0-	-0-	-0-	104	1	268	2	Y	-0-			23
09	300	N	263	-0-	-37	-0-	76	1	187	2	Y	-0-			23
10	310	N	189	-0-	-121	-0-	67	1	122	2	Y	-0-			23
11	360	N	152	-0-	-208	-0-	47	1	105	2	Y	-0-			23
12	279	N	240	-0-	-39	-0-	82	1	158	2	Y	-0-			23
*01	285	N	285	-0-	-0-	-0-	99	1	186	2	Y	-0-			23

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

08	496	N	299	-0-	-197	-0-	83	1	216	2	Y	-0-			6
09	450	N	246	-0-	-204	-0-	71	1	175	2	Y	-0-			6
10	230	N	230	-0-	-0-	-0-	82	1	148	2	Y	-0-			6
11	341	N	341	-0-	-0-	-0-	106	1	235	2	Y	-0-			6
*12	308	N	308	-0-	-0-	-0-	105	1	203	2	Y	-0-			6
*01	311	N	311	-0-	-0-	-0-	109	1	202	2	Y	-0-			6

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	2			Y	-0-					-0-
11	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-
12	527	N	299	-0-	-228	-0-	299	2			Y	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	470	-0-	-150	-0-	470	2			Y	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
10	434	N	347	-0-	-87	-0-	347	2			Y	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
12	527	N	338	-0-	-189	-0-	338	2			Y	-0-					-0-
*01	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
09	420	N	151	-0-	-269	-0-	151	2			Y	-0-					-0-
10	465	N	346	-0-	-119	-0-	346	2			Y	-0-					-0-
11	360	N	233	-0-	-127	-0-	233	2			Y	-0-					-0-
*12	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
01	341	N	175	-0-	-166	-0-	175	2			Y	-0-					-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	312	N	312	-0-	-0-	-0-	73	1	239	2	Y	-0-					2
06	326	N	326	-0-	-0-	-0-	83	1	243	2	Y	-0-					2
*07	310	N	223	-0-	-87	-0-	67	1	156	2	Y	-0-					2
*08	310	N	306	-0-	-4	-0-	85	1	221	2	Y	-0-					2
09	347	N	347	-0-	-0-	-0-	100	1	247	2	Y	-0-					2
10	264	N	264	-0-	-0-	-0-	94	1	170	2	Y	-0-					2
*11	300	N	298	-0-	-2	-0-	92	1	206	2	Y	-0-					2
12	310	N	176	-0-	-134	-0-	60	1	116	2	Y	-0-					2
01	279	N	217	-0-	-62	-0-	76	1	141	2	Y	-0-					2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	403	N	123	-0-	-280	-0-	36	1	87	2	Y	-0-					12
09	270	N	119	-0-	-151	-0-	30	1	89	2	Y	-0-					12
*10	186	N	117	-0-	-69	-0-	34	1	83	2	Y	-0-					12
11	151	N	151	-0-	-0-	-0-	41	1	109	2	Y	1					13
							1	9									
*12	354	N	354	-0-	-0-	-0-	76	1	278	2	Y	-0-					13
*01	283	N	283	-0-	-0-	-0-	70	1	212	2	Y	1					14
							1	9									

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	315	N	315	-0-	-0-	-0-	71	1	244	2	Y	-0-			3
*06	298	N	298	-0-	-0-	-0-	74	1	224	2	Y	-0-			3
07	469	N	469	-0-	-0-	-0-	113	1	356	2	Y	-0-			3
*08	327	N	327	-0-	-0-	-0-	95	1	232	2	Y	-0-			3
09	384	N	384	-0-	-0-	-0-	98	1	286	2	Y	-0-			3
10	465	N	278	-0-	-187	-0-	80	1	198	2	Y	-0-			3
*11	330	N	305	-0-	-25	-0-	84	1	220	2	Y	1			4
							1	9							
12	403	N	372	-0-	-31	-0-	80	1	292	2	Y	-0-			4
*01	279	N	245	-0-	-34	-0-	60	1	185	2	Y	-0-			4

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	334	N	334	-0-	-0-	-0-	60	1	272	2	Y	2			7
							2	9							
04	300	N	161	-0-	-139	-0-	28	1	133	2	Y	-0-			7
05	310	N	244	-0-	-66	-0-	43	1	201	2	Y	-0-			7
*06	330	N	234	-0-	-96	-0-	42	1	192	2	Y	-0-			7
07	215	N	215	-0-	-0-	-0-	40	1	175	2	Y	-0-			7
08	248	N	148	-0-	-100	-0-	30	1	118	2	Y	-0-			7
*09	240	N	210	-0-	-30	-0-	39	1	171	2	Y	-0-			7
*10	217	N	213	-0-	-4	-0-	41	1	172	2	Y	-0-			7
11	353	N	353	-0-	-0-	-0-	65	1	287	2	Y	1			8
							1	9							
*12	217	N	206	-0-	-11	-0-	38	1	167	2	Y	1			9
							1	9							
*01	293	N	293	-0-	-0-	-0-	53	1	240	2	Y	-0-			9

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	534	N	534	-0-	-0-	-0-	113	1	421	2	Y	-0-			2
09	743	N	743	-0-	-0-	-0-	135	1	608	2	Y	-0-			2
10	651	N	651	-0-	-0-	-0-	125	1	526	2	Y	-0-			2
11	508	N	508	-0-	-0-	-0-	100	1	408	2	Y	-0-			2
*12	418	N	418	-0-	-0-	-0-	91	1	326	2	Y	1			3
							1	9							
*01	651	N	366	-0-	-285	-0-	87	1	279	2	Y	-0-			3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	468	N	468	-0-	-0-	-0-	85	1	376	2	Y	6	8	1			9
							7	9									
*03	502	N	502	-0-	-0-	-0-	90	1	409	2	Y	3					12
							3	9									
*04	877	N	877	-0-	-0-	-0-	152	1	725	2	Y	-0-					12
*05	695	N	695	-0-	-0-	-0-	123	1	572	2	Y	-0-					12
06	701	N	701	-0-	-0-	-0-	127	1	574	2	Y	-0-					12
07	837	N	625	-0-	-212	-0-	116	1	509	2	Y	-0-					12
*08	682	N	655	-0-	-27	-0-	134	1	521	2	Y	-0-					12
09	690	N	532	-0-	-158	-0-	99	1	433	2	Y	-0-					12
10	620	N	587	-0-	-33	-0-	111	1	475	2	Y	1					13
							1	9									
11	630	N	513	-0-	-117	-0-	95	1	418	2	Y	-0-					13
12	558	N	416	-0-	-142	-0-	78	1	337	2	Y	1					14
							1	9									
01	589	N	448	-0-	-141	-0-	81	1	367	2	Y	-0-					14

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

*02	313	N	313	-0-	-0-	-0-	88	1	219	2	Y	5	7	1			7
							6	9									
*03	342	N	342	-0-	-0-	-0-	98	1	244	2	Y	-0-					7
*04	412	N	412	-0-	-0-	-0-	116	1	296	2	Y	-0-					7
*05	365	N	365	-0-	-0-	-0-	93	1	272	2	Y	-0-					7
06	330	N	328	-0-	-2	-0-	91	1	237	2	Y	-0-					7
07	434	N	303	-0-	-131	-0-	95	1	208	2	Y	-0-					7
08	372	N	359	-0-	-13	-0-	103	1	256	2	Y	-0-					7
09	330	N	319	-0-	-11	-0-	90	1	229	2	Y	-0-					7
10	310	N	269	-0-	-41	-0-	84	1	184	2	Y	1					8
							1	9									
*11	360	N	320	-0-	-40	-0-	95	1	225	2	Y	-0-					8
12	341	N	290	-0-	-51	-0-	89	1	200	2	Y	1					9
							1	9									
01	279	N	255	-0-	-24	-0-	86	1	169	2	Y	-0-					9

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

08	62	N	58	-0-	-4	-0-	17	1	41	2	Y	-0-					7
09	43	N	43	-0-	-0-	-0-	12	1	31	2	Y	-0-					7
10	34	N	34	-0-	-0-	-0-	11	1	23	2	Y	-0-					7
11	60	N	31	-0-	-29	-0-	9	1	22	2	Y	-0-					7
*12	33	N	33	-0-	-0-	-0-	10	1	23	2	Y	-0-					7
*01	51	N	51	-0-	-0-	-0-	17	1	34	2	Y	-0-					7

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

*05	62	N	49	-0-	-13	-0-	11	1	38	2	Y	-0-					1
*06	120	N	61	-0-	-59	-0-	14	1	47	2	Y	-0-					1
07	155	N	60	-0-	-95	-0-	14	1	46	2	Y	-0-					1
08	62	N	51	-0-	-11	-0-	13	1	38	2	Y	-0-					1
09	60	N	43	-0-	-17	-0-	10	1	33	2	Y	-0-					1
10	62	N	43	-0-	-19	-0-	11	1	32	2	Y	-0-					1
*11	67	N	67	-0-	-0-	-0-	18	1	49	2	Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	31	N	26	-0-	-5	-0-	7	1	19	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	296	N	296	-0-	-0-	-0-	73	1	223	2	Y	-0-	5	1			1
*03	292	N	292	-0-	-0-	-0-	71	1	221	2	Y	-0-					1
*04	373	N	373	-0-	-0-	-0-	82	1	291	2	Y	-0-					1
*05	346	N	346	-0-	-0-	-0-	81	1	265	2	Y	-0-					1
06	342	N	342	-0-	-0-	-0-	80	1	262	2	Y	-0-					1
*07	372	N	371	-0-	-1	-0-	88	1	283	2	Y	-0-					1
08	341	N	318	-0-	-23	-0-	80	1	238	2	Y	-0-					1
*09	338	N	338	-0-	-0-	-0-	79	1	259	2	Y	-0-					1
*10	372	N	346	-0-	-26	-0-	87	1	259	2	Y	-0-					1
11	309	N	309	-0-	-0-	-0-	82	1	227	2	Y	-0-					1
*12	359	N	359	-0-	-0-	-0-	96	1	262	2	Y	1					2
							1	9									
01	341	N	328	-0-	-13	-0-	84	1	244	2	Y	-0-					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	94	-0-	-30	-0-	20	1	74	2	Y	-0-					1
*09	166	N	166	-0-	-0-	-0-	30	1	136	2	Y	-0-					1
10	158	N	158	-0-	-0-	-0-	30	1	128	2	Y	-0-					1
*11	140	N	140	-0-	-0-	-0-	28	1	112	2	Y	-0-					1
12	186	N	99	-0-	-87	-0-	22	1	77	2	Y	-0-					1
*01	155	N	45	-0-	-110	-0-	10	1	35	2	Y	-0-					1

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	745	N	745	-0-	-0-	-0-	135	1	608	2	Y	2					9
							2	9									
04	810	N	797	-0-	-13	-0-	138	1	657	2	Y	2					11
							2	9									
05	837	N	513	-0-	-324	-0-	91	1	422	2	Y	-0-					11
06	726	N	726	-0-	-0-	-0-	132	1	594	2	Y	-0-					11
*07	896	N	896	-0-	-0-	-0-	167	1	729	2	Y	-0-					11
*08	616	N	616	-0-	-0-	-0-	126	1	490	2	Y	-0-					11
09	753	N	753	-0-	-0-	-0-	140	1	613	2	Y	-0-					11
10	899	N	672	-0-	-227	-0-	128	1	543	2	Y	1					12
							1	9									
*11	600	N	561	-0-	-39	-0-	104	1	457	2	Y	-0-					12
12	775	N	722	-0-	-53	-0-	135	1	586	2	Y	1					13
							1	9									
*01	728	N	728	-0-	-0-	-0-	132	1	595	2	Y	1					14
							1	9									

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	N	112	-0-	-12	-0-	95	1	17	2	Y	-0-					1
04	133	N	133	-0-	-0-	-0-	96	1	37	2	Y	-0-					1
05	548	N	548	-0-	-0-	-0-	151	1	397	2	Y	-0-					1
06	494	N	494	-0-	-0-	-0-	146	1	348	2	Y	-0-					1
*07	614	N	614	-0-	-0-	-0-	168	1	446	2	Y	-0-					1
08	575	N	575	-0-	-0-	-0-	167	1	408	2	Y	-0-					1
09	512	N	512	-0-	-0-	-0-	148	1	364	2	Y	-0-					1
*10	531	N	531	-0-	-0-	-0-	155	1	376	2	Y	-0-					1
*11	511	N	511	-0-	-0-	-0-	148	1	363	2	Y	-0-					1
*12	590	N	590	-0-	-0-	-0-	159	1	431	2	Y	-0-					1
*01	523	N	523	-0-	-0-	-0-	150	1	373	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	522	N	522	-0-	-0-	-0-	103	1	412	2	Y	6	8	1			9
							7	9									
*03	657	N	657	-0-	-0-	-0-	130	1	525	2	Y	2					11
							2	9									
*04	745	N	745	-0-	-0-	-0-	143	1	602	2	Y	-0-					11
05	683	N	683	-0-	-0-	-0-	130	1	553	2	Y	-0-					11
*06	519	N	519	-0-	-0-	-0-	111	1	408	2	Y	-0-					11
07	715	N	715	-0-	-0-	-0-	149	1	566	2	Y	-0-					11
08	663	N	663	-0-	-0-	-0-	146	1	517	2	Y	-0-					11
09	515	N	515	-0-	-0-	-0-	111	1	404	2	Y	-0-					11
10	620	N	396	-0-	-224	-0-	88	1	308	2	Y	-0-					11
11	600	N	231	-0-	-369	-0-	51	1	180	2	Y	-0-					11
12	527	N	203	-0-	-324	-0-	48	1	155	2	Y	-0-					11
01	403	N	71	-0-	-332	-0-	15	1	56	2	Y	-0-					11

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	508	N	508	-0-	-0-	-0-	107	1	401	2	Y	-0-					11
09	641	N	641	-0-	-0-	-0-	117	1	524	2	Y	-0-					11
10	453	N	453	-0-	-0-	-0-	87	1	366	2	Y	-0-					11
11	480	N	407	-0-	-73	-0-	80	1	327	2	Y	-0-					11
12	589	N	254	-0-	-335	-0-	55	1	198	2	Y	1					12
							1	9									
01	434	N	223	-0-	-211	-0-	53	1	170	2	Y	-0-					12

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		84	-0-	84	124	13	1	71	2	Y	-0-					2
09	T. A.		2	-0-	2	126	2	2			Y	-0-					2
10	T. A.		84	-0-	84	210	12	1	72	2	Y	-0-					2
11	339	X	129	-0-	-210	-0-	18	1	111	2	Y	-0-					2
*12	51	N	51	-0-	-0-	-0-	7	1	44	2	Y	-0-					2
*01	62	N	49	-0-	-13	-0-	7	1	42	2	Y	-0-					2

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	227	N	227	-0-	-0-	-0-	61	1	166	2	Y	-0-					15
*06	192	N	192	-0-	-0-	-0-	55	1	137	2	Y	-0-					15
07	186	N	114	-0-	-72	-0-	42	1	72	2	Y	-0-					15
*08	231	N	231	-0-	-0-	-0-	74	1	157	2	Y	-0-					15
09	180	N	140	-0-	-40	-0-	43	1	97	2	Y	-0-					15
10	133	N	133	-0-	-0-	-0-	43	1	90	2	Y	-0-					15
11	247	N	247	-0-	-0-	-0-	73	1	174	2	Y	-0-					15
*12	165	N	165	-0-	-0-	-0-	53	1	111	2	Y	1					16
							1	9									
*01	217	N	217	-0-	-0-	-0-	55	1	162	2	Y	-0-					16

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	N	148	-0-	-7	-0-	39	1	109	2	Y	-0-					2
04	220	N	220	-0-	-0-	-0-	56	1	164	2	Y	-0-					2
05	167	N	167	-0-	-0-	-0-	44	1	123	2	Y	-0-					2
06	168	N	168	-0-	-0-	-0-	44	1	124	2	Y	-0-					2
07	163	N	163	-0-	-0-	-0-	42	1	121	2	Y	-0-					2
08	155	N	153	-0-	-2	-0-	42	1	111	2	Y	-0-					2
09	168	N	168	-0-	-0-	-0-	44	1	124	2	Y	-0-					2
10	177	N	177	-0-	-0-	-0-	47	1	130	2	Y	-0-					2
11	150	N	141	-0-	-9	-0-	36	1	105	2	Y	-0-					2
12	155	N	116	-0-	-39	-0-	29	1	87	2	Y	-0-					2
01	155	N	93	-0-	-62	-0-	23	1	70	2	Y	-0-					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	120	N	113	-0-	-7	-0-	20	1	93	2	Y	-0-					17
07	125	N	125	-0-	-0-	-0-	23	1	102	2	Y	-0-					17
08	98	N	98	-0-	-0-	-0-	20	1	78	2	Y	-0-					17
09	118	N	118	-0-	-0-	-0-	22	1	96	2	Y	-0-					17
*10	103	N	103	-0-	-0-	-0-	19	1	84	2	Y	-0-					17
11	126	N	126	-0-	-0-	-0-	23	1	103	2	Y	-0-					17
*12	93	N	88	-0-	-5	-0-	16	1	72	2	Y	-0-					17
01	93	N	85	-0-	-8	-0-	15	1	70	2	Y	-0-					17

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	390	N	390	-0-	-0-	-0-	136	1	254	2	Y	-0-					2
08	403	N	302	-0-	-101	-0-	114	1	188	2	Y	-0-					2
09	390	N	351	-0-	-39	-0-	126	1	225	2	Y	-0-					2
10	403	N	350	-0-	-53	-0-	129	1	221	2	Y	-0-					2
11	301	N	301	-0-	-0-	-0-	110	1	191	2	Y	-0-					2
*12	372	N	350	-0-	-22	-0-	125	1	225	2	Y	-0-					2
01	341	N	333	-0-	-8	-0-	116	1	217	2	Y	-0-					2

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-					2
04	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					2
*05	31	N	29	-0-	-2	-0-	7	1	22	2	Y	-0-					2
06	30	N	27	-0-	-3	-0-	7	1	20	2	Y	-0-					2
07	37	N	37	-0-	-0-	-0-	9	1	28	2	Y	-0-					2
08	31	N	29	-0-	-2	-0-	8	1	21	2	Y	-0-					2
09	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					2
10	32	N	32	-0-	-0-	-0-	9	1	23	2	Y	-0-					2
11	30	N	23	-0-	-7	-0-	6	1	17	2	Y	-0-					2
*12	51	N	51	-0-	-0-	-0-	11	1	40	2	Y	-0-					2
*01	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					2

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	38	-0-	-24	-0-	8	1	30	2	Y	-0-					2
06	31	N	31	-0-	-0-	-0-	8	1	23	2	Y	-0-					2
*07	62	N	52	-0-	-10	-0-	13	1	39	2	Y	-0-					2
08	39	N	39	-0-	-0-	-0-	11	1	28	2	Y	-0-					2
09	50	N	50	-0-	-0-	-0-	13	1	37	2	Y	-0-					2
10	62	N	36	-0-	-26	-0-	10	1	26	2	Y	-0-					2
*11	35	N	35	-0-	-0-	-0-	10	1	25	2	Y	-0-					2
*12	77	N	77	-0-	-0-	-0-	16	1	61	2	Y	-0-					2
*01	40	N	40	-0-	-0-	-0-	10	1	30	2	Y	-0-					2

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	75	1	158	2	Y	-0-					15
*09	210	N	166	-0-	-44	-0-	50	1	116	2	Y	-0-					15
*10	175	N	175	-0-	-0-	-0-	56	1	118	2	Y	1					16
							1	9									
11	240	N	148	-0-	-92	-0-	44	1	104	2	Y	-0-					16
12	186	N	153	-0-	-33	-0-	49	1	103	2	Y	1					17
							1	9									
*01	304	N	304	-0-	-0-	-0-	77	1	227	2	Y	-0-					17

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	705	N	705	-0-	-0-	-0-	141	1	557	2	Y	6	5	1			8
							7	9									
*03	646	N	646	-0-	-0-	-0-	128	1	515	2	Y	3					11
							3	9									
04	617	N	617	-0-	-0-	-0-	119	1	495	2	Y	3					14
							3	9									
*05	744	N	581	-0-	-163	-0-	111	1	470	2	Y	-0-					14
*06	630	N	527	-0-	-103	-0-	112	1	415	2	Y	-0-					14
07	651	N	537	-0-	-114	-0-	112	1	425	2	Y	-0-					14
*08	589	N	512	-0-	-77	-0-	113	1	399	2	Y	-0-					14
09	540	N	486	-0-	-54	-0-	105	1	381	2	Y	-0-					14
10	603	N	603	-0-	-0-	-0-	133	1	469	2	Y	1					15
							1	9									
11	693	N	693	-0-	-0-	-0-	153	1	540	2	Y	-0-					15
*12	573	N	573	-0-	-0-	-0-	136	1	437	2	Y	-0-					15
*01	879	N	879	-0-	-0-	-0-	190	1	688	2	Y	1					16
							1	9									

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	95	1	244	2	N	-0-					21
09	352	N	352	-0-	-0-	-0-	102	1	250	2	N	-0-					21
10	248	N	244	-0-	-4	-0-	87	1	157	2	N	-0-					21
11	330	N	245	-0-	-85	-0-	76	1	169	2	N	-0-					21
12	372	N	264	-0-	-108	-0-	90	1	174	2	N	-0-					21
01	248	N	212	-0-	-36	-0-	74	1	138	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	173	N	173	-0-	-0-	-0-	8	1	165	2	N	-0-					1
09	139	N	139	-0-	-0-	-0-	7	1	132	2	N	-0-					1
*10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					1
*11	180	N	96	-0-	-84	-0-	7	1	89	2	N	-0-					1
12	155	N	67	-0-	-88	-0-	6	1	61	2	N	-0-					1
01	124	N	80	-0-	-44	-0-	7	1	73	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					1
09	1	N	-0-	-0-	-1	-0-					N	-0-					1
10	4	N	-0-	-0-	-4	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5	-0-	20	1	254	2	N	-0-					22
09	300	N	279	-0-	-21	-0-	27	1	252	2	N	-0-					22
*10	341	N	15	-0-	-326	-0-	1	1	14	2	N	-0-					22
11	270	N	52	-0-	-218	-0-	6	1	46	2	N	-0-					22
12	279	N	109	-0-	-170	-0-	13	1	96	2	N	-0-					22
*01	95	N	95	-0-	-0-	-0-	12	1	83	2	N	-0-					22

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	92	1	1175	2	N	-0-			23
09	958	N	958	-0-	-0-	-0-	93	1	865	2	N	-0-			23
10	1364	N	948	-0-	-416	-0-	103	1	845	2	N	-0-			23
11	1230	N	694	-0-	-536	-0-	83	1	611	2	N	-0-			23
12	992	N	651	-0-	-341	-0-	79	1	572	2	N	-0-			23
01	961	N	539	-0-	-422	-0-	71	1	468	2	N	-0-			23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	170	-0-	-109	-0-	12	1	158	2	N	-0-			6
*09	240	N	112	-0-	-128	-0-	10	1	102	2	N	-0-			6
10	248	N	117	-0-	-131	-0-	13	1	104	2	N	-0-			6
11	161	N	161	-0-	-0-	-0-	19	1	142	2	N	-0-			6
*12	157	N	157	-0-	-0-	-0-	19	1	138	2	N	-0-			6
*01	205	N	205	-0-	-0-	-0-	27	1	178	2	N	-0-			6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	180	1	466	2	N	-0-			2
*09	670	N	670	-0-	-0-	-0-	194	1	476	2	N	-0-			2
10	651	N	651	-0-	-0-	-0-	231	1	420	2	N	-0-			2
11	630	N	584	-0-	-46	-0-	181	1	403	2	N	-0-			2
12	682	N	499	-0-	-183	-0-	170	1	329	2	N	-0-			2
01	651	N	483	-0-	-168	-0-	168	1	315	2	N	-0-			2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	964	N	964	-0-	-0-	-0-	43	1	921	2	N	-0-			21
*06	750	N	711	-0-	-39	-0-	38	1	673	2	N	-0-			21
07	869	N	869	-0-	-0-	-0-	44	1	825	2	N	-0-			21
08	961	N	827	-0-	-134	-0-	41	1	786	2	N	-0-			21
09	837	N	837	-0-	-0-	-0-	42	1	795	2	N	-0-			21
10	868	N	685	-0-	-183	-0-	44	1	641	2	N	-0-			21
*11	810	N	501	-0-	-309	-0-	37	1	464	2	N	-0-			21
12	868	N	452	-0-	-416	-0-	42	1	410	2	N	-0-			21
01	682	N	475	-0-	-207	-0-	41	1	434	2	N	-0-			21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	123	-0-	-32	-0-	123	2			N	-0-			-0-
09	180	N	131	-0-	-49	-0-	131	2			N	-0-			-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-			-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-			-0-
12	124	N	113	-0-	-11	-0-	113	2			N	-0-			-0-
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-			-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	2			N	-0-			-0-
09	540	N	409	-0-	-131	-0-	409	2			N	-0-			-0-
10	682	N	521	-0-	-161	-0-	521	2			N	-0-			-0-
11	540	N	397	-0-	-143	-0-	397	2			N	-0-			-0-
12	434	N	298	-0-	-136	-0-	298	2			N	-0-			-0-
01	527	N	353	-0-	-174	-0-	353	2			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	114	N	114	-0-	-0-	-0-	27	1	87	2	N	-0-					2
04	116	N	116	-0-	-0-	-0-	25	1	91	2	N	-0-					2
*05	136	N	136	-0-	-0-	-0-	28	1	97	2	N	10					12
							11	9									
*06	167	N	167	-0-	-0-	-0-	29	1	120	2	N	16					28
							18	9									
07	124	N	99	-0-	-25	-0-	21	1	70	2	N	7					35
							8	9									
08	124	N	121	-0-	-3	-0-	26	1	95	2	N	-0-					35
*09	180	N	129	-0-	-51	-0-	24	1	105	2	N	-0-					35
*10	168	N	168	-0-	-0-	-0-	33	1	135	2	N	-0-					35
11	126	N	126	-0-	-0-	-0-	25	1	101	2	N	-0-					35
12	124	N	93	-0-	-31	-0-	20	1	73	2	N	-0-					35
01	155	N	85	-0-	-70	-0-	20	1	65	2	N	-0-					35

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	133	N	133	-0-	-0-	-0-	37	1	96	2	N	-0-	5	1			1
*03	124	N	112	-0-	-12	-0-	32	1	80	2	N	-0-					1
*04	150	N	47	-0-	-103	-0-	13	1	34	2	N	-0-					1
*05	190	N	190	-0-	-0-	-0-	49	1	141	2	N	-0-					1
*06	198	N	198	-0-	-0-	-0-	55	1	143	2	N	-0-					1
07	143	N	143	-0-	-0-	-0-	45	1	98	2	N	-0-					1
08	186	N	168	-0-	-18	-0-	48	1	120	2	N	-0-					1
09	210	N	177	-0-	-33	-0-	50	1	127	2	N	-0-					1
10	160	N	160	-0-	-0-	-0-	50	1	110	2	N	-0-					1
11	150	N	136	-0-	-14	-0-	40	1	96	2	N	-0-					1
12	186	N	142	-0-	-44	-0-	43	1	98	2	N	1					2
							1	9									
01	155	N	89	-0-	-66	-0-	30	1	59	2	N	-0-					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
10	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					121
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					121
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					121
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					121
12	217	N	170	-0-	-47	-0-	170	3			N	-0-					121
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	150	N	5	-0-	-145	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
11	150	N	13	-0-	-137	-0-	13	3			N	-0-					-0-
12	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					8
09	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					8
10	899	N	875	-0-	-24	-0-	875	3			Y	-0-	7	1			1
11	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					1
*12	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					1
*01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

08	3782 X	3081	-0-	-701	-0-	3081	2			N	-0-					-0-
09	3600 X	3281	-0-	-319	-0-	3281	2			N	-0-					-0-
10	3689 X	3393	-0-	-296	-0-	3393	2			N	-0-					-0-
11	3570 X	3393	-0-	-177	-0-	3393	2			N	-0-					-0-
12	3596 X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-
01	3379 X	NO RPT	-0-	-3379	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

08	4681 X	4255	-0-	-426	-0-	4255	2			N	-0-					-0-
09	4470 X	4354	-0-	-116	-0-	4354	2			N	-0-					-0-
10	4619 X	4186	-0-	-433	-0-	4186	2			N	-0-					-0-
11	4470 X	4186	-0-	-284	-0-	4186	2			N	-0-					-0-
12	4495 X	NO RPT	-0-	-4495	-0-					N	NO RPT					-0-
01	4495 X	NO RPT	-0-	-4495	-0-					N	NO RPT					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

08	1322 N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
09	1290 N	1240	-0-	-50	-0-	1240	2			N	-0-					-0-
10	1364 N	1305	-0-	-59	-0-	1305	2			N	-0-					-0-
*11	1305 N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
12	1271 N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
01	1302 N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

08	2015 N	1834	-0-	-181	-0-	1834	2			N	-0-					-0-
09	1781 N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
10	1841 N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*11	1841 N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
12	1829 N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-
01	1829 N	NO RPT	-0-	-1829	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2933	-0-	-136	-0-	2933	2			N	-0-					-0-
09	2970	X	2906	-0-	-64	-0-	2906	2			N	-0-					-0-
10	3069	X	2945	-0-	-124	-0-	2945	2			N	-0-					-0-
*11	2945	X	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
12	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1505	N	1505	-0-	-0-	-0-	71	1	1434	3	N	-0-					66
09	3000	N	4875	-0-	1875	1875	233	1	4642	3	N	-0-					66
10	3100	N	5502	-0-	2402	4277	280	1	5222	3	N	-0-					66
11	3000	N	5193	-0-	2193	6470	267	1	4926	3	N	-0-					66
12	10883	X	4413	-0-	-6470	-0-	218	1	4195	3	N	-0-					66
*01	3600	X	3600	-0-	-0-	-0-	179	1	3404	3	N	15					81
							17	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4689	X	4689	-0-	-0-	-0-	221	1	4453	3	Y	14					81
							15	9									
09	3023	X	3023	-0-	-0-	-0-	143	1	2846	3	Y	31					112
							34	9									
10	2792	X	2792	-0-	-0-	-0-	142	1	2644	3	Y	5					117
							6	9									
11	2713	X	2713	-0-	-0-	-0-	140	1	2573	3	Y	-0-					117
12	2836	X	2836	-0-	-0-	-0-	139	1	2672	3	Y	23					140
							25	9									
01	3720	X	2699	-0-	-1021	-0-	133	1	2520	3	Y	42					182
							46	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	890	-0-	-9	-0-	42	1	848	3	Y	-0-					-0-
09	878	N	878	-0-	-0-	-0-	42	1	836	3	Y	-0-					-0-
10	899	N	866	-0-	-33	-0-	44	1	822	3	Y	-0-					-0-
11	870	N	849	-0-	-21	-0-	44	1	805	3	Y	-0-					-0-
12	899	N	887	-0-	-12	-0-	44	1	843	3	Y	-0-					-0-
01	868	N	839	-0-	-29	-0-	42	1	797	3	Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4333	X	4333	-0-	-0-	-0-	203	1	4094	3	N	33					151
							36	9									
09	4090	X	4090	-0-	-0-	-0-	193	1	3835	3	N	56					207
							62	9									
10	3959	X	3959	-0-	-0-	-0-	201	1	3749	3	N	8					215
							9	9									
11	3620	X	3620	-0-	-0-	-0-	186	1	3434	3	N	-0-					215
12	3970	X	3970	-0-	-0-	-0-	186	1	3582	3	N	184	184	1			215
							202	9									
*01	3771	X	3771	-0-	-0-	-0-	188	1	3583	3	N	-0-					215

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3553	-0-	-787	-0-	168	1	3385	3	N	-0-					201
09	4410	X	4410	-0-	-0-	-0-	210	1	4169	3	N	28					229
							31	9									
10	4370	X	4370	-0-	-0-	-0-	222	1	4148	3	N	-0-					229
11	3874	X	3874	-0-	-0-	-0-	199	1	3675	3	N	-0-					229
12	4557	X	2426	-0-	-2131	-0-	120	1	2303	3	N	3					232
							3	9									
01	4619	X	3779	-0-	-840	-0-	189	1	3590	3	N	-0-					232

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					220
09	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					220
10	513	N	513	-0-	-0-	-0-	26	1	487	3	N	-0-					220
11	520	N	520	-0-	-0-	-0-	27	1	493	3	N	-0-					220
12	587	N	587	-0-	-0-	-0-	29	1	558	3	N	-0-					220
01	527	N	469	-0-	-58	-0-	23	1	446	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	X	975	-0-	-79	-0-	975	3			N	-0-					30
09	1020	X	957	-0-	-63	-0-	957	3			N	-0-					30
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					30
11	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					30
12	1144	X	1144	-0-	-0-	-0-	1144	3			N	-0-					30
*01	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2304	-0-	-610	-0-	2300	3	4	9	N	4					181
09	2820	X	2119	-0-	-701	-0-	2110	3	9	9	N	8					189
10	2914	X	1479	-0-	-1435	-0-	1477	3	2	9	N	2					191
11	2220	X	1835	-0-	-385	-0-	1826	3	9	9	N	8					199
12	2294	X	2074	-0-	-220	-0-	2067	3	7	9	N	6					205
01	2294	X	2081	-0-	-213	-0-	2067	3	14	9	N	13					218

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	X	318	-0-	-0-	-0-	318	3			N	-0-					19
09	330	X	282	-0-	-48	-0-	282	3			N	-0-					19
10	341	X	161	-0-	-180	-0-	161	3			N	-0-					19
11	330	X	267	-0-	-63	-0-	267	3			N	-0-					19
12	310	X	197	-0-	-113	-0-	197	3			N	-0-					19
01	310	X	182	-0-	-128	-0-	182	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	447	-0-	-2095	-0-	433	3	14	9	N	13	65	1			28
09	2460	X	371	-0-	-2089	-0-	371	3			N	-0-					28
10	2356	X	387	-0-	-1969	-0-	387	3			N	-0-					28
11	3312	X	3312	-0-	-0-	-0-	3304	3	8	9	N	7					35
12	3100	N	6349	-0-	3249	3249	6295	3	54	9	N	49					84
*01	3100	N	4468	-0-	1368	4617	4454	3	14	9	N	13					97

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6276	X	6276	-0-	-0-	-0-	6266	3	10	9	N	9					172
09	6048	X	6048	-0-	-0-	-0-	6036	3	12	9	N	11					183
10	5859	X	4370	-0-	-1489	-0-	4351	3	19	9	N	17	173	1			27
11	6552	X	6552	-0-	-0-	-0-	6550	3	2	9	N	2					29
12	5859	X	5618	-0-	-241	-0-	5601	3	17	9	N	15					44
*01	6191	X	6191	-0-	-0-	-0-	6159	3	32	9	N	29					73

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3758	X	3758	-0-	-0-	-0-	3758	3			N	-0-					69
09	3630	X	2201	-0-	-1429	-0-	2201	3			N	-0-					69
10	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					69
11	3630	X	3442	-0-	-188	-0-	3442	3			N	-0-					69
12	3751	X	2073	-0-	-1678	-0-	2073	3			N	-0-					69
01	3751	X	3734	-0-	-17	-0-	3734	3			N	-0-					69

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

08	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
09	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	#	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

08	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*01	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

08	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2016 - P/A 06/08/16

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

08	4532	R	112	-0-	-4420	-0-	112	2			N	-0-					-0-
09	240	#	181	-0-	-59	-0-	181	2			N	-0-					-0-
10	248	#	186	-0-	-62	-0-	186	2			N	-0-					-0-
11	240	#	124	-0-	-116	-0-	124	2			N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					77

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

08	186	#	-0-	-0-	-186	-0-					N	12					46
09	180	#	19	-0-	-161	-0-	12	2	7	9	N	6					52
10	186	#	144	-0-	-42	-0-	131	2	13	9	N	12					64
11	180	#	110	-0-	-70	-0-	98	2	12	9	N	11					75
12	186	#	73	-0-	-113	-0-	54	2	19	9	N	17					92
*01	173	R	173	-0-	-0-	-0-	164	2	9	9	N	8					100

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

08	529	R	529	-0-	-0-	-0-	490	2	39	9	Y	35					138
09	441	R	441	-0-	-0-	-0-	440	2	1	9	Y	1	44	0			95
10	434	#	276	-0-	-158	-0-	258	2	18	9	Y	16					111
11	420	#	196	-0-	-224	-0-	190	2	6	9	Y	5					116
12	434	#	130	-0-	-304	-0-	121	2	9	9	Y	8	19	0			105
01	434	#	70	-0-	-364	-0-	63	2	7	9	Y	6					111

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

08	465	#	11	-0-	-454	-0-	11	3			N	-0-					70
09	420	#	125	-0-	-295	-0-	125	3			N	-0-					70
10	403	#	231	-0-	-172	-0-	231	3			N	-0-					70
11	270	#	215	-0-	-55	-0-	215	3			N	-0-					70
12	165	R	165	-0-	-0-	-0-	165	3			N	-0-					70
*01	268	R	268	-0-	-0-	-0-	268	3			N	-0-					70

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

*07	370	R	370	-0-	-0-	-0-	170	1	159	3	N	37					37
							41	9									
*08	818	R	818	-0-	-0-	-0-	122	1	498	3	N	180					217
							198	9									
*09	600	R	600	-0-	-0-	-0-	79	1	385	3	N	124	285	1			56
							136	9									
10	502	R	502	-0-	-0-	-0-	78	1	340	3	N	76					132
							84	9									
11	591	R	591	-0-	-0-	-0-	83	1	365	3	N	130	205	1			57
							143	9									
12	626	R	626	-0-	-0-	-0-	94	1	404	3	N	116	109	1			64
							128	9									
*01	476	R	476	-0-	-0-	-0-	124	1	316	3	N	33					97
							36	9									

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	22					N	-0-					84
09	P&A-COND		-0-	-0-	-0-	22					N	-0-					84
10	P&A-COND		-0-	-0-	-0-	22					N	-0-					84
11	0		-0-	-0-	-0-	22					N	-0-					84
12	0		-0-	-0-	-0-	22					N	-0-	84	1			-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/21/2016 - PLUGGED 09/21/16

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

08	208	R	208	-0-	-0-	-0-	168	3	40	9	Y	36	126	1			64
09	180	#	178	-0-	-2	-0-	115	3	63	9	Y	57					121
10	186	#	60	-0-	-126	-0-	35	3	25	9	Y	23					144
11	180	#	-0-	-0-	-180	-0-					Y	-0-	144	1			-0-
12	186	#	-0-	-0-	-186	-0-					Y	42					42
01	186	#	-0-	-0-	-186	-0-					Y	20					62

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2016 - PLUGGED 04/27/16

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

08	13	#	10	-0-	-3	-0-	10	3			N	-0-					-0-
09	11	#	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	20	R	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	17	R	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/16

HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

*06	1290	#	1166	-0-	-124	-0-	1166	2			N	-0-	33	7			-0-
*07	1333	#	1196	-0-	-137	-0-	1196	2			N	-0-					-0-
*08	1302	#	943	-0-	-359	-0-	943	2			N	-0-					-0-
*09	1200	#	729	-0-	-471	-0-	729	2			N	-0-					-0-
*10	1240	#	673	-0-	-567	-0-	673	2			N	-0-					-0-
*11	1170	#	590	-0-	-580	-0-	590	2			N	-0-					-0-
12	1209	#	537	-0-	-672	-0-	537	2			N	-0-					-0-
*01	473	R	473	-0-	-0-	-0-	473	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

08	0	#	-0-	-0-	-0-	-0-					N	-0-					80
09	0	#	-0-	-0-	-0-	-0-					N	-0-					80
*10	28	R	28	-0-	-0-	-0-	15	3	13	9	N	12					92
*11	3	R	3	-0-	-0-	-0-	1	3	2	9	N	2					94
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					94
01	0	#	-0-	-0-	-0-	-0-					N	-0-					94

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

08	0	#	-0-	-0-	-0-	-0-					N	-0-					52
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	-0-	-0-	-0-	-0-					N	-0-					52
01	0	#	-0-	-0-	-0-	-0-					N	-0-					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		662	-0-	662 B	1304	662	2			Y	-0-					29
09	T. A.		662	-0-	662 B	1966	662	2			Y	-0-					29
10	T. A.		662	-0-	662 B	2628	662	2			Y	-0-					29
11	T. A.	NO RPT		-0-	-0- B	2628					Y	NO RPT					29
12	T. A.		762	-0-	762 B	3390	761	3	1	9	Y	1	5	7	1	8	24
*01	4000		754	-0-	-3246 B	144	754	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

08	465	N	440	-0-	-25 B	-0-	440	2			Y	-0-					7
09	450	N	440	-0-	-10 B	-0-	440	2			Y	-0-					7
10	465	N	440	-0-	-25 B	-0-	440	2			Y	-0-					7
11	420	N	-0-	-0-	-420 B	-0-					Y	-0-	1	6			6
*12	465	N	325	-0-	-140 B	-0-	325	3			Y	-0-					6
*01	DLQ G-10		324	-0-	324 B	324	324	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

08	317	N	317	-0-	-0-	-0-	8	1	309	2	N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	8	1	288	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	9	1	287	2	N	-0-					-0-
11	300	N	258	-0-	-42	-0-	9	1	249	2	N	-0-					-0-
12	310	N	160	-0-	-150	-0-	7	1	153	2	N	-0-					-0-
01	310	N	156	-0-	-154	-0-	8	1	148	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

08	840	N	840	-0-	-0-	-0-	830	2	10	9	Y	9					50
09	840	N	831	-0-	-9	-0-	823	2	8	9	Y	7					57
10	899	N	851	-0-	-48	-0-	850	2	1	9	Y	1					58
11	810	N	803	-0-	-7	-0-	796	2	7	9	Y	6					64
12	868	N	832	-0-	-36	-0-	825	2	7	9	Y	6					70
01	775	N	741	-0-	-34	-0-	741	2			Y	-0-					70

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	618	-0-	-95	-0-	614	2	4	9	Y	4					57
09	690	N	581	-0-	-109	-0-	577	2	4	9	Y	4					61
10	625	N	625	-0-	-0-	-0-	619	2	6	9	Y	5					66
11	600	N	536	-0-	-64	-0-	533	2	3	9	Y	3					69
12	589	N	473	-0-	-116	-0-	469	2	4	9	Y	4	63	1			10
01	620	N	447	-0-	-173	-0-	439	2	8	9	Y	7					17

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	300	2	1	9	Y	1	3	1			2
09	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2					4
10	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3	4	1			3
11	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2	4	1			1
*12	287	N	287	-0-	-0-	-0-	284	2	3	9	Y	3					4
01	279	N	247	-0-	-32	-0-	245	2	2	9	Y	2	4	1			2

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	644	-0-	-100	-0-	624	2	20	9	Y	18					33
09	701	N	701	-0-	-0-	-0-	671	2	30	9	Y	27	24	1			36
10	713	N	689	-0-	-24	-0-	675	2	14	9	Y	13	24	1			25
11	630	N	549	-0-	-81	-0-	528	2	21	9	Y	19	24	1			20
12	713	N	500	-0-	-213	-0-	480	2	20	9	Y	18	22	1			16
01	620	N	133	-0-	-487	-0-	115	2	18	9	Y	16	21	1			11

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2078	N	2078	-0-	-0-	-0-	2011	2	67	9	N	61					158
09	1955	N	1955	-0-	-0-	-0-	1890	2	65	9	N	59					217
10	2077	N	1995	-0-	-82	-0-	1929	2	66	9	N	60	170	1	1	8	106
11	2010	N	1897	-0-	-113	-0-	1823	2	74	9	N	67	1	8			172
*12	2025	N	2025	-0-	-0-	-0-	1947	2	78	9	N	71	179	1			64
01	1984	N	1301	-0-	-683	-0-	1268	2	33	9	N	30	1	8			93

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6					81
09	750	N	670	-0-	-80	-0-	668	2	2	9	N	2					83
10	775	N	661	-0-	-114	-0-	661	2			N	-0-					83
11	750	N	476	-0-	-274	-0-	470	2	6	9	N	5					88
*12	975	N	975	-0-	-0-	-0-	974	2	1	9	N	1					89
*01	949	N	949	-0-	-0-	-0-	940	2	9	9	N	8					97

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7	12	1			8
09	560	N	560	-0-	-0-	-0-	548	2	12	9	Y	11					19
10	527	N	520	-0-	-7	-0-	507	2	13	9	Y	12	17	1			14
11	510	N	434	-0-	-76	-0-	422	2	12	9	Y	11	19	1			6
12	527	N	316	-0-	-211	-0-	306	2	10	9	Y	9					15
01	465	N	436	-0-	-29	-0-	418	2	18	9	Y	16	17	1			14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	712	2	1	9	Y	1					77
09	690	N	682	-0-	-8	-0-	681	2	1	9	Y	1					78
10	744	N	695	-0-	-49	-0-	694	2	1	9	Y	1					79
11	690	N	672	-0-	-18	-0-	671	2	1	9	Y	1					80
12	713	N	672	-0-	-41	-0-	672	2			Y	-0-	70	1			10
01	651	N	637	-0-	-14	-0-	635	2	2	9	Y	2					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1	35	1			11
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					11
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					11
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					11
*12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					11
*01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-	8	1			3

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	715	2	24	9	Y	22	26	1			20
09	951	N	951	-0-	-0-	-0-	922	2	29	9	Y	26	28	1			18
10	949	N	949	-0-	-0-	-0-	919	2	30	9	Y	27	28	1			17
11	955	N	955	-0-	-0-	-0-	921	2	34	9	Y	31	30	1			18
*12	964	N	964	-0-	-0-	-0-	925	2	39	9	Y	35	32	1			21
*01	1073	N	1073	-0-	-0-	-0-	1033	2	40	9	Y	36	35	1			22

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	120	2			Y	-0-	1	1			-0-
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*12	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
*01	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0-	-0-	292	2	7	9	Y	6	5	1			7
09	300	N	237	-0-	-63	-0-	227	2	10	9	Y	9	12	1			4
10	310	N	275	-0-	-35	-0-	255	2	20	9	Y	18	12	1			10
11	301	N	301	-0-	-0-	-0-	255	2	46	9	Y	42	19	1			33
*12	330	N	330	-0-	-0-	-0-	283	2	47	9	Y	43	53	1			23
*01	317	N	317	-0-	-0-	-0-	273	2	44	9	Y	40	29	1			34

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0-	-0-	229	2	21	9	Y	19	50	1			31
09	245	N	245	-0-	-0-	-0-	219	2	26	9	Y	24					55
10	281	N	281	-0-	-0-	-0-	253	2	28	9	Y	25					80
11	283	N	283	-0-	-0-	-0-	254	2	29	9	Y	26					106
*12	273	N	273	-0-	-0-	-0-	248	2	25	9	Y	23					129
01	248	N	224	-0-	-24	-0-	202	2	22	9	Y	20	110	1			39

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	266	-0-	-44	-0-	243	2	23	9	Y	21	35	1			29
09	347	N	347	-0-	-0-	-0-	335	2	12	9	Y	11	34	1			6
10	310	N	298	-0-	-12	-0-	286	2	12	9	Y	11	11	1			6
11	270	N	151	-0-	-119	-0-	145	2	6	9	Y	5	6	1			5
12	310	N	138	-0-	-172	-0-	132	2	6	9	Y	5	7	1			3
01	186	N	155	-0-	-31	-0-	151	2	4	9	Y	4	3	1			4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	747	2	114	9	Y	104	82	1			93
09	836	N	836	-0-	-0-	-0-	740	2	96	9	Y	87	78	1			102
10	782	N	782	-0-	-0-	-0-	699	2	83	9	Y	75	139	1			38
11	778	N	778	-0-	-0-	-0-	678	2	100	9	Y	91	63	1			66
*12	788	N	788	-0-	-0-	-0-	669	2	119	9	Y	108	74	1			100
*01	840	N	840	-0-	-0-	-0-	720	2	120	9	Y	109	157	1			52

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	741	2	23	9	Y	21					35
09	751	N	751	-0-	-0-	-0-	716	2	35	9	Y	32	26	1			41
10	754	N	754	-0-	-0-	-0-	736	2	18	9	Y	16	28	1			29
11	737	N	737	-0-	-0-	-0-	705	2	32	9	Y	29	33	1			25
*12	724	N	724	-0-	-0-	-0-	699	2	25	9	Y	23	28	1			20
*01	753	N	753	-0-	-0-	-0-	732	2	21	9	Y	19	26	1			13

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-	8	1			3
09	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					3
10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					3
11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					3
*12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					3
01	217	N	185	-0-	-32	-0-	185	2			Y	-0-	2	1			1

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	462	2	8	9	Y	7					30
09	450	N	429	-0-	-21	-0-	416	2	13	9	Y	12	26	1			16
10	496	N	479	-0-	-17	-0-	462	2	17	9	Y	15					31
11	526	N	526	-0-	-0-	-0-	513	2	13	9	Y	12					43
*12	529	N	529	-0-	-0-	-0-	519	2	10	9	Y	9	30	1			22
*01	564	N	564	-0-	-0-	-0-	552	2	12	9	Y	11	22	1			11

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	243	-0-	-36	-0-	223	2	20	9	Y	18	20	1			13
09	273	N	273	-0-	-0-	-0-	258	2	15	9	Y	14					27
10	290	N	290	-0-	-0-	-0-	275	2	15	9	Y	14	19	1			22
11	281	N	281	-0-	-0-	-0-	268	2	13	9	Y	12	17	1			17
*12	320	N	320	-0-	-0-	-0-	301	2	19	9	Y	17	16	1			18
*01	320	N	320	-0-	-0-	-0-	302	2	18	9	Y	16	16	1			18

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	686	2	15	9	Y	14					29
09	690	N	597	-0-	-93	-0-	584	2	13	9	Y	12	26	1			15
10	628	N	628	-0-	-0-	-0-	616	2	12	9	Y	11					26
11	690	N	615	-0-	-75	-0-	598	2	17	9	Y	15					41
12	620	N	592	-0-	-28	-0-	574	2	18	9	Y	16	28	1			29
01	620	N	592	-0-	-28	-0-	571	2	21	9	Y	19	31	1			17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	411	-0-	-178	-0-	410	2	1	9	Y	1					31
09	450	N	437	-0-	-13	-0-	436	2	1	9	Y	1					32
10	465	N	419	-0-	-46	-0-	418	2	1	9	Y	1					33
11	390	N	320	-0-	-70	-0-	320	2			Y	-0-					33
12	465	N	341	-0-	-124	-0-	341	2			Y	-0-					33
01	434	N	337	-0-	-97	-0-	337	2			Y	-0-					33

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	857	-0-	-42	-0-	828	2	29	9	Y	26	21	1			23
09	870	N	828	-0-	-42	-0-	800	2	28	9	Y	25	19	1			29
10	868	N	793	-0-	-75	-0-	745	2	48	9	Y	44	53	1			20
11	840	N	770	-0-	-70	-0-	720	2	50	9	Y	45	32	1			33
12	868	N	769	-0-	-99	-0-	711	2	58	9	Y	53	37	1			49
*01	823	N	823	-0-	-0-	-0-	765	2	58	9	Y	53	76	1			26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0-	-0-	702	2	28	9	Y	25	15	1			22
09	758	N	758	-0-	-0-	-0-	735	2	23	9	Y	21	19	1			24
10	735	N	735	-0-	-0-	-0-	711	2	24	9	Y	22	35	1			11
11	690	N	670	-0-	-20	-0-	650	2	20	9	Y	18	16	1			13
12	713	N	600	-0-	-113	-0-	585	2	15	9	Y	14	13	1			14
01	651	N	644	-0-	-7	-0-	629	2	15	9	Y	14	21	1			7

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	174	-0-	-105	-0-	174	2			Y	-0-	7	1			2
09	300	N	146	-0-	-154	-0-	145	2	1	9	Y	1	2	1			1
10	279	N	136	-0-	-143	-0-	136	2			Y	-0-	1	1			-0-
11	180	N	123	-0-	-57	-0-	123	2			Y	-0-					-0-
12	155	N	90	-0-	-65	-0-	90	2			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			Y	-0-					-0-

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0-	-0-	153	2	6	9	Y	5					18
09	150	N	132	-0-	-18	-0-	130	2	2	9	Y	2	14	1			6
10	186	N	153	-0-	-33	-0-	151	2	2	9	Y	2					8
11	150	N	142	-0-	-8	-0-	140	2	2	9	Y	2					10
*12	144	N	144	-0-	-0-	-0-	142	2	2	9	Y	2	7	1			5
01	155	N	145	-0-	-10	-0-	142	2	3	9	Y	3	5	1			3

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1324	-0-	-102	-0-	1243	2	81	9	Y	74	76	1			52
09	1380	N	1195	-0-	-185	-0-	1137	2	58	9	Y	53					105
10	1426	N	1163	-0-	-263	-0-	1115	2	48	9	Y	44	72	1			77
11	1290	N	1124	-0-	-166	-0-	1077	2	47	9	Y	43	58	1			62
12	1240	N	1024	-0-	-216	-0-	974	2	50	9	Y	45	53	1			54
*01	1077	N	1077	-0-	-0-	-0-	1026	2	51	9	Y	46	48	1			52

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	436	-0-	-122	-0-	435	2	1	9	Y	1					28
09	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1					29
10	555	N	555	-0-	-0-	-0-	553	2	2	9	Y	2					31
11	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					31
*12	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					31
*01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					31

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

08	961	N	932	-0-	-29	-0-	924	2	8	9	Y	7					17
09	960	N	761	-0-	-199	-0-	755	2	6	9	Y	5	15	1			7
10	1085	N	820	-0-	-265	-0-	816	2	4	9	Y	4					11
11	900	N	829	-0-	-71	-0-	823	2	6	9	Y	5					16
12	775	N	770	-0-	-5	-0-	762	2	8	9	Y	7	11	1			12
01	806	N	773	-0-	-33	-0-	763	2	10	9	Y	9	13	1			8

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

08	682	N	509	-0-	-173	-0-	508	2	1	9	Y	1					31
09	587	N	587	-0-	-0-	-0-	586	2	1	9	Y	1					32
10	630	N	630	-0-	-0-	-0-	627	2	3	9	Y	3					35
11	605	N	605	-0-	-0-	-0-	597	2	8	9	Y	7					42
*12	655	N	655	-0-	-0-	-0-	637	2	18	9	Y	16					58
*01	650	N	650	-0-	-0-	-0-	629	2	21	9	Y	19					77

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

08	868	N	598	-0-	-270	-0-	588	2	10	9	Y	9					37
09	924	N	924	-0-	-0-	-0-	907	2	17	9	Y	15	31	1			21
10	948	N	948	-0-	-0-	-0-	930	2	18	9	Y	16					37
11	976	N	976	-0-	-0-	-0-	954	2	22	9	Y	20	37	1			20
12	961	N	558	-0-	-403	-0-	541	2	17	9	Y	15					35
*01	1042	N	1042	-0-	-0-	-0-	1018	2	24	9	Y	22	39	1			18

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

08	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	2			Y	-0-					-0-
10	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
*12	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

08	627	N	627	-0-	-0-	-0-	624	2	3	9	N	3					58
09	604	N	604	-0-	-0-	-0-	601	2	3	9	N	3					61
10	607	N	607	-0-	-0-	-0-	606	2	1	9	N	1					62
11	599	N	599	-0-	-0-	-0-	592	2	7	9	N	6					68
*12	631	N	631	-0-	-0-	-0-	628	2	3	9	N	3					71
*01	629	N	629	-0-	-0-	-0-	629	2			N	-0-					71

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	778	-0-	-462	-0-	768	2	10	9	Y	9					31
09	1020	N	685	-0-	-335	-0-	678	2	7	9	Y	6					37
10	1085	N	639	-0-	-446	-0-	622	2	17	9	Y	15	33	1			19
11	750	N	539	-0-	-211	-0-	533	2	6	9	Y	5					24
12	713	N	552	-0-	-161	-0-	542	2	10	9	Y	9					33
*01	1125	N	1125	-0-	-0-	-0-	1114	2	11	9	Y	10	32	1			11

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	2			Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	730	2	1	9	Y	1					45
09	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					45
10	744	N	670	-0-	-74	-0-	669	2	1	9	Y	1					46
11	720	N	652	-0-	-68	-0-	651	2	1	9	Y	1					47
*12	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1	42	1			6
01	682	N	682	-0-	-0-	-0-	680	2	2	9	Y	2					8

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0-	-0-	355	2	3	9	Y	3	6	1			4
09	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5					9
10	452	N	452	-0-	-0-	-0-	439	2	13	9	Y	12	10	1			11
11	405	N	405	-0-	-0-	-0-	392	2	13	9	Y	12	17	1			6
*12	426	N	426	-0-	-0-	-0-	411	2	15	9	Y	14					20
*01	406	N	406	-0-	-0-	-0-	392	2	14	9	Y	13	20	1			13

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	904	-0-	-26	-0-	900	2	4	9	Y	4					7
09	1026	N	1026	-0-	-0-	-0-	1023	2	3	9	Y	3	7	1			3
10	1112	N	1112	-0-	-0-	-0-	1109	2	3	9	Y	3					6
11	994	N	994	-0-	-0-	-0-	991	2	3	9	Y	3	5	1			4
12	930	N	894	-0-	-36	-0-	892	2	2	9	Y	2	3	1			3
01	1054	N	877	-0-	-177	-0-	871	2	6	9	Y	5	4	1			4

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	689	2	18	9	Y	16	33	1			19
09	653	N	653	-0-	-0-	-0-	633	2	20	9	Y	18					37
10	667	N	667	-0-	-0-	-0-	646	2	21	9	Y	19	28	1			28
11	631	N	631	-0-	-0-	-0-	606	2	25	9	Y	23	29	1			22
*12	649	N	649	-0-	-0-	-0-	623	2	26	9	Y	24					46
01	682	N	645	-0-	-37	-0-	621	2	24	9	Y	22	30	1			38

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	417	-0-	-48	-0-	417	2			Y	-0-					6
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					6
10	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					6
11	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					6
*12	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					6
*01	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					6

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2828	-0-	-520	-0-	2795	2	33	9	Y	30	30	1			3
09	3240	X	2597	-0-	-643	-0-	2566	2	31	9	Y	28	26	1			5
10	3348	X	2420	-0-	-928	-0-	2390	2	30	9	Y	27	27	1			5
11	3240	X	2407	-0-	-833	-0-	2377	2	30	9	Y	27	21	1			11
12	2821	X	2705	-0-	-116	-0-	2670	2	35	9	Y	32	32	1			11
01	2697	X	2562	-0-	-135	-0-	2531	2	31	9	Y	28	29	1			10

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	3289	-0-	-2105	-0-	3285	2	4	9	Y	4					35
09	4800	X	3142	-0-	-1658	-0-	3140	2	2	9	Y	2	27	1			10
10	4278	X	3301	-0-	-977	-0-	3295	2	6	9	Y	5					15
11	4080	X	3669	-0-	-411	-0-	3655	2	14	9	Y	13					28
*12	3899	X	3899	-0-	-0-	-0-	3877	2	22	9	Y	20					48
*01	3767	X	3767	-0-	-0-	-0-	3747	2	20	9	Y	18	41	1			25

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3812	-0-	-652	-0-	3776	2	36	9	Y	33	33	1			4
09	4350	X	3501	-0-	-849	-0-	3468	2	33	9	Y	30	28	1			6
10	4495	X	3486	-0-	-1009	-0-	3452	2	34	9	Y	31	30	1			7
11	4350	X	3357	-0-	-993	-0-	3323	2	34	9	Y	31	26	1			12
12	4309	X	3647	-0-	-662	-0-	3608	2	39	9	Y	35	35	1			12
01	3658	X	3453	-0-	-205	-0-	3420	2	33	9	Y	30	32	1			10

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	-0-	-0-	-1891	-0-					Y	-0-	1	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/05/2016

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3185	-0-	-473	-0-	3181	2	4	9	Y	4					25
09	3390	X	3042	-0-	-348	-0-	3040	2	2	9	Y	2	20	1			7
10	3224	X	2923	-0-	-301	-0-	2921	2	2	9	Y	2					9
11	3090	X	2575	-0-	-515	-0-	2575	2			Y	-0-					9
12	3193	X	2641	-0-	-552	-0-	2641	2			Y	-0-					9
01	3193	X	2586	-0-	-607	-0-	2584	2	2	9	Y	2	6	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC 630563
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0-	-0-	41	2	2	9	Y	2	3	1			5
09	60	N	60	-0-	-0-	-0-	58	2	2	9	Y	2					7
10	62	N	49	-0-	-13	-0-	48	2	1	9	Y	1	3	1			5
11	40	N	40	-0-	-0-	-0-	38	2	2	9	Y	2					7
12	62	N	48	-0-	-14	-0-	47	2	1	9	Y	1	3	1			5
01	62	N	50	-0-	-12	-0-	49	2	1	9	Y	1					6

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	-0-	200	2	3	9	Y	3	7	1			2
09	190	N	190	-0-	-0-	-0-	184	2	6	9	Y	5	7	1			-0-
10	187	N	187	-0-	-0-	-0-	183	2	4	9	Y	4					4
11	206	N	154	-0-	-52	-0-	151	2	3	9	Y	3	7	1			-0-
12	191	N	191	-0-	-0-	-0-	185	2	6	9	Y	5					5
*01	237	N	237	-0-	-0-	-0-	231	2	6	9	Y	5	7	1			3

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
*01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3	7	1			2
09	120	N	98	-0-	-22	-0-	92	2	6	9	Y	5	7	1			-0-
10	124	N	95	-0-	-29	-0-	91	2	4	9	Y	4					4
11	90	N	78	-0-	-12	-0-	75	2	3	9	Y	3	7	1			-0-
12	99	N	99	-0-	-0-	-0-	93	2	6	9	Y	5					5
*01	122	N	122	-0-	-0-	-0-	116	2	6	9	Y	5	7	1			3

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	111	2	4	9	Y	4	7	1			-0-
09	110	N	110	-0-	-0-	-0-	102	2	8	9	Y	7	7	1			-0-
10	105	N	105	-0-	-0-	-0-	101	2	4	9	Y	4					4
11	90	N	87	-0-	-3	-0-	84	2	3	9	Y	3	7	1			-0-
12	109	N	109	-0-	-0-	-0-	103	2	6	9	Y	5					5
*01	134	N	134	-0-	-0-	-0-	128	2	6	9	Y	5	7	1			3

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	82	2	4	9	Y	4	7	1			-0-
09	90	N	84	-0-	-6	-0-	76	2	8	9	Y	7	7	1			-0-
10	79	N	79	-0-	-0-	-0-	75	2	4	9	Y	4					4
11	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3	7	1			-0-
12	82	N	82	-0-	-0-	-0-	76	2	6	9	Y	5					5
*01	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5	7	1			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					3
09	104	N	104	-0-	-0-	-0-	95	2	9	9	Y	8					11
10	93	N	91	-0-	-2	-0-	90	2	1	9	Y	1					12
11	90	N	88	-0-	-2	-0-	79	2	9	9	Y	8	15	1			5
12	93	N	92	-0-	-1	-0-	90	2	2	9	Y	2					7
01	93	N	90	-0-	-3	-0-	87	2	3	9	Y	3					10

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					45
09	74	N	74	-0-	-0-	-0-	71	2	3	9	Y	3	15	1			33
10	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					35
11	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					37
12	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1					38
01	62	N	37	-0-	-25	-0-	37	2			Y	-0-					38

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	4	1			3
09	104	N	104	-0-	-0-	-0-	101	2	3	9	Y	3					6
10	93	N	83	-0-	-10	-0-	80	2	3	9	Y	3	5	1			4
11	90	N	76	-0-	-14	-0-	75	2	1	9	Y	1					5
12	93	N	78	-0-	-15	-0-	77	2	1	9	Y	1	4	1			2
01	93	N	80	-0-	-13	-0-	78	2	2	9	Y	2					4

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	7	1			1
09	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6	7	1			-0-
10	93	N	89	-0-	-4	-0-	85	2	4	9	Y	4					4
11	90	N	73	-0-	-17	-0-	70	2	3	9	Y	3	7	1			-0-
12	93	N	92	-0-	-1	-0-	86	2	6	9	Y	5					5
*01	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5	7	1			3

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	-0-	93	2	2	9	Y	2	4	1			8
09	120	N	92	-0-	-28	-0-	89	2	3	9	Y	3					11
10	74	N	74	-0-	-0-	-0-	71	2	3	9	Y	3	5	1			9
11	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					10
12	69	N	69	-0-	-0-	-0-	68	2	1	9	Y	1	4	1			7
*01	71	N	71	-0-	-0-	-0-	69	2	2	9	Y	2					9

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0-	-0-	90	2	2	9	Y	2	4	1			3
09	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					6
10	72	N	72	-0-	-0-	-0-	69	2	3	9	Y	3	5	1			4
11	66	N	66	-0-	-0-	-0-	65	2	1	9	Y	1					5
12	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1	4	1			2
*01	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					4

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	2			Y	-0-					2
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					2
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
12	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					2
*01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					2

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	101	-0-	-209	-0-	99	2	2	9	Y	2	4	1			8
09	270	N	98	-0-	-172	-0-	95	2	3	9	Y	3					11
10	93	N	78	-0-	-15	-0-	75	2	3	9	Y	3	5	1			9
11	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1					10
12	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1	4	1			7
*01	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2					9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	189	-0-	-152	-0-	186	2	3	9	Y	3	7	1			5
09	270	N	175	-0-	-95	-0-	171	2	4	9	Y	4	7	1			2
10	248	N	174	-0-	-74	-0-	170	2	4	9	Y	4					6
11	180	N	143	-0-	-37	-0-	140	2	3	9	Y	3	7	1			2
12	186	N	178	-0-	-8	-0-	172	2	6	9	Y	5					7
*01	221	N	221	-0-	-0-	-0-	215	2	6	9	Y	5	7	1			5

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0-	-0-	154	2	3	9	Y	3					3
09	175	N	175	-0-	-0-	-0-	166	2	9	9	Y	8					11
10	159	N	159	-0-	-0-	-0-	158	2	1	9	Y	1					12
11	150	N	148	-0-	-2	-0-	139	2	9	9	Y	8	15	1			5
12	160	N	160	-0-	-0-	-0-	158	2	2	9	Y	2					7
*01	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3					10

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	526	2	3	9	Y	3					55
09	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					63
10	540	N	540	-0-	-0-	-0-	539	2	1	9	Y	1					64
11	510	N	484	-0-	-26	-0-	475	2	9	9	Y	8	15	1			57
12	558	N	542	-0-	-16	-0-	540	2	2	9	Y	2					59
01	527	N	525	-0-	-2	-0-	522	2	3	9	Y	3					62

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	256	2	3	9	Y	3					8
09	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					16
10	279	N	263	-0-	-16	-0-	262	2	1	9	Y	1					17
11	240	N	240	-0-	-0-	-0-	231	2	9	9	Y	8	15	1			10
12	279	N	264	-0-	-15	-0-	262	2	2	9	Y	2					12
*01	257	N	257	-0-	-0-	-0-	254	2	3	9	Y	3					15

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0-	-0-	81	2	3	9	Y	3					7
09	96	N	96	-0-	-0-	-0-	87	2	9	9	Y	8					15
10	93	N	84	-0-	-9	-0-	83	2	1	9	Y	1					16
11	90	N	82	-0-	-8	-0-	73	2	9	9	Y	8	15	1			9
12	93	N	85	-0-	-8	-0-	83	2	2	9	Y	2					11
01	93	N	83	-0-	-10	-0-	80	2	3	9	Y	3					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	239	2	6	9	Y	5	13	1			5
09	230	N	230	-0-	-0-	-0-	220	2	10	9	Y	9	13	1			1
10	227	N	227	-0-	-0-	-0-	219	2	8	9	Y	7					8
11	210	N	188	-0-	-22	-0-	181	2	7	9	Y	6	13	1			1
12	233	N	233	-0-	-0-	-0-	222	2	11	9	Y	10					11
*01	287	N	287	-0-	-0-	-0-	277	2	10	9	Y	9	13	1			7

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

08	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					3
09	111	N	111	-0-	-0-	-0-	102	2	9	9	Y	8					11
10	98	N	98	-0-	-0-	-0-	97	2	1	9	Y	1					12
11	95	N	95	-0-	-0-	-0-	86	2	9	9	Y	8	15	1			5
12	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2					7
*01	97	N	97	-0-	-0-	-0-	94	2	3	9	Y	3					10

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

08	122	N	122	-0-	-0-	-0-	110	2	12	9	Y	11					31
09	120	N	107	-0-	-13	-0-	98	2	9	9	Y	8	23	1			16
10	124	N	113	-0-	-11	-0-	103	2	10	9	Y	9					25
11	118	N	103	-0-	-15	-0-	95	2	8	9	Y	7					32
12	122	N	122	-0-	-0-	-0-	110	2	12	9	Y	11	25	1			18
*01	118	N	118	-0-	-0-	-0-	106	2	12	9	Y	11					29

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

08	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					3
09	78	N	78	-0-	-0-	-0-	65	2	13	9	Y	12	15	1			-0-
10	64	N	64	-0-	-0-	-0-	62	2	2	9	Y	2					2
11	62	N	62	-0-	-0-	-0-	60	2	2	9	Y	2					4
12	62	N	57	-0-	-5	-0-	56	2	1	9	Y	1					5
01	62	N	34	-0-	-28	-0-	34	2			Y	-0-					5

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

08	186	N	183	-0-	-3	-0-	183	2			Y	-0-					1
09	180	N	165	-0-	-15	-0-	165	2			Y	-0-					1
10	186	N	165	-0-	-21	-0-	165	2			Y	-0-					1
11	177	N	152	-0-	-25	-0-	152	2			Y	-0-					1
12	155	N	152	-0-	-3	-0-	152	2			Y	-0-					1
01	155	N	148	-0-	-7	-0-	148	2			Y	-0-					1

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					32
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					32
10	93	N	78	-0-	-15	-0-	78	2			Y	-0-					32
11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					32
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					32
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					32

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

08	930	N	824	-0-	-106	-0-	824	2			Y	-0-					-0-
09	900	N	789	-0-	-111	-0-	789	2			Y	-0-					-0-
10	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	2			Y	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
01	1302	N	874	-0-	-428	-0-	874	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563
PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	189	-0-	-152	-0-	185	2	4	9	Y	4	5	1			10
09	270	N	184	-0-	-86	-0-	177	2	7	9	Y	6	5	1			11
10	317	N	317	-0-	-0-	-0-	309	2	8	9	Y	7	10	1			8
11	298	N	298	-0-	-0-	-0-	291	2	7	9	Y	6	5	1			9
12	232	N	232	-0-	-0-	-0-	225	2	7	9	Y	6	5	1			10
01	310	N	204	-0-	-106	-0-	197	2	7	9	Y	6	5	1			11

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	186	N	111	-0-	-75	-0-	111	2			Y	-0-					-0-

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	107	2			Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	2			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	143	-0-	-43	-0-	122	2	21	9	Y	19	22	1			34
09	180	N	142	-0-	-38	-0-	117	2	25	9	Y	23	20	1			37
10	234	N	234	-0-	-0-	-0-	204	2	30	9	Y	27	40	1			24
11	217	N	217	-0-	-0-	-0-	191	2	26	9	Y	24	21	1			27
12	176	N	176	-0-	-0-	-0-	148	2	28	9	Y	25	22	1			30
01	217	N	154	-0-	-63	-0-	129	2	25	9	Y	23	22	1			31

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	2			Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
01	310	N	264	-0-	-46	-0-	264	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	582	-0-	-286	-0-	578	2	4	9	Y	4	5	1			10
09	780	N	560	-0-	-220	-0-	553	2	7	9	Y	6	5	1			11
10	973	N	973	-0-	-0-	-0-	965	2	8	9	Y	7	10	1			8
11	913	N	913	-0-	-0-	-0-	906	2	7	9	Y	6	5	1			9
12	708	N	708	-0-	-0-	-0-	701	2	7	9	Y	6	5	1			10
01	930	N	620	-0-	-310	-0-	613	2	7	9	Y	6	5	1			11

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OWN RESOURCES OPERATING, LLC //CONT.// 630563
SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

08	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					4
09	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					4
10	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					4
11	210	N	195	-0-	-15	-0-	195	2			Y	-0-					4
12	217	N	181	-0-	-36	-0-	181	2			Y	-0-					4
01	217	N	111	-0-	-106	-0-	111	2			Y	-0-					4

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

08	700	N	700	-0-	-0-	-0-	697	2	3	9	Y	3					48
09	760	N	760	-0-	-0-	-0-	751	2	9	9	Y	8					56
10	715	N	715	-0-	-0-	-0-	714	2	1	9	Y	1					57
11	690	N	638	-0-	-52	-0-	629	2	9	9	Y	8	15	1			50
12	744	N	717	-0-	-27	-0-	715	2	2	9	Y	2					52
01	713	N	694	-0-	-19	-0-	691	2	3	9	Y	3					55

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

08	1241	N	-0-	-0-	-1241	-0-					N	-0-					36
09	1276	N	1276	-0-	-0-	-0-	1263	2	13	9	N	12	34	1			14
10	1395	N	1345	-0-	-50	-0-	1331	2	14	9	N	13					27
11	1235	N	1235	-0-	-0-	-0-	1224	2	11	9	N	10					37
12	1438	N	1438	-0-	-0-	-0-	1420	2	18	9	N	16	37	1			16
*01	1382	N	1382	-0-	-0-	-0-	1364	2	18	9	N	16					32

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

08	434	N	-0-	-0-	-434	-0-					Y	-0-					13
09	450	N	-0-	-0-	-450	-0-					Y	-0-					13
10	465	N	416	-0-	-49	-0-	412	2	4	9	Y	4					17
11	343	N	343	-0-	-0-	-0-	340	2	3	9	Y	3	7	1			13
12	423	N	423	-0-	-0-	-0-	417	2	6	9	Y	5					18
01	DLQ G-10		526	-0-	526	526	520	2	6	9	Y	5	7	1			16

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1188	-0-	-21	-0-	1174	2	14	9	Y	13	18	1			13
09	1200	N	1161	-0-	-39	-0-	1147	2	14	9	Y	13					26
10	1178	N	1176	-0-	-2	-0-	1162	2	14	9	Y	13	18	1	1	8	20
11	1140	N	1016	-0-	-124	-0-	1002	2	14	9	Y	13	18	1			15
12	1209	N	1172	-0-	-37	-0-	1157	2	15	9	Y	14	19	1			10
01	1178	N	1137	-0-	-41	-0-	1122	2	15	9	Y	14					24

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5	-0-					N	-0-	4	1			3
09	128	N	128	-0-	-0-	-0-	125	2	3	9	N	3					6
10	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	124	N	8	-0-	-116	-0-	1	1	5	2	N	2	5	1			3
							2	9									
01	6	N	-0-	-0-	-6	-0-					N	-0-					3

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
09	150	N	126	-0-	-24	-0-	126	2			N	-0-					-0-
10	186	N	125	-0-	-61	-0-	4	1	121	2	N	-0-					-0-
11	180	N	155	-0-	-25	-0-	5	1	150	2	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	5	1	149	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	4	1	116	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
10	258	N	258	-0-	-0-	-0-	9	1	249	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	8	1	239	2	Y	-0-					-0-
01	217	N	194	-0-	-23	-0-	7	1	187	2	Y	-0-					-0-

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	-0-	488	2	14	9	Y	13					32
09	437	N	437	-0-	-0-	-0-	419	2	18	9	Y	16					48
10	503	N	503	-0-	-0-	-0-	17	1	468	2	Y	16	34	1			30
							18	9									
11	488	N	488	-0-	-0-	-0-	16	1	451	2	Y	19					49
							21	9									
12	473	N	473	-0-	-0-	-0-	15	1	449	2	Y	8					57
							9	9									
01	465	N	381	-0-	-84	-0-	12	1	349	2	Y	18	38	1			37
							20	9									

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	12	1	343	2	N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-					-0-
01	341	N	265	-0-	-76	-0-	9	1	256	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

08	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					4
09	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					4
10	517	N	517	-0-	-0-	-0-	18	1	499	2	Y	-0-	2	1			2
11	498	N	498	-0-	-0-	-0-	17	1	481	2	Y	-0-					2
12	494	N	494	-0-	-0-	-0-	16	1	478	2	Y	-0-					2
01	496	N	361	-0-	-135	-0-	12	1	349	2	Y	-0-	1	1			1

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTSON, JOHN D. -C- WELL #: 33 RRCID -> 277158 COMPL. DATE 03/15/2015 TOTAL DEPTH 5035 PERF. 4460 - 4485

08	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	81						Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	8	1	250	2	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	6	1	186	2	N	-0-					-0-

SUSAN PEAK (STRAWN, UPPER GAS) //CONT.// 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			23

PLUGGED AND ABANDONED_____ 03/13/2015 - P/A 03-13-15

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

08	1922 #	966	-0-	-956	-0-	118	1	848	2	Y	-0-	31	1		-0-
09	1860 #	1570	-0-	-290	-0-	176	1	1394	2	Y	-0-				-0-
10	1956 R	1956	-0-	-0-	-0-	218	1	1738	2	Y	-0-				-0-
*11	1949 R	1949	-0-	-0-	-0-	240	1	1709	2	Y	-0-				-0-
*12	1938 R	1938	-0-	-0-	-0-	230	1	1708	2	Y	-0-				-0-
01	1612 #	NO RPT	-0-	-1612	-0-					Y	NO RPT				-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

08	1922 #	1409	-0-	-513	-0-	172	1	1237	2	Y	-0-	15	1		-0-
09	2762 R	2762	-0-	-0-	-0-	309	1	2453	2	Y	-0-				-0-
10	3570 R	3570	-0-	-0-	-0-	398	1	3172	2	Y	-0-				-0-
*11	3453 R	3453	-0-	-0-	-0-	424	1	3029	2	Y	-0-				-0-
*12	3469 R	3469	-0-	-0-	-0-	412	1	3057	2	Y	-0-				-0-
01	2852 #	NO RPT	-0-	-2852	-0-					Y	NO RPT				-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	210	-0-	-348	-0-	26	1	184	2	Y	-0-	9	1			-0-
09	540	#	519	-0-	-21	-0-	58	1	461	2	Y	-0-					-0-
10	719	R	719	-0-	-0-	-0-	80	1	639	2	Y	-0-					-0-
*11	724	R	724	-0-	-0-	-0-	89	1	635	2	Y	-0-					-0-
*12	709	R	709	-0-	-0-	-0-	84	1	625	2	Y	-0-					-0-
01	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	271	-0-	-349	-0-	33	1	238	2	Y	-0-	12	1			-0-
09	600	#	424	-0-	-176	-0-	47	1	377	2	Y	-0-					-0-
10	620	#	558	-0-	-62	-0-	62	1	496	2	Y	-0-					-0-
*11	586	R	586	-0-	-0-	-0-	72	1	514	2	Y	-0-					-0-
*12	683	R	683	-0-	-0-	-0-	81	1	602	2	Y	-0-					-0-
01	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	#	678	-0-	-1089	-0-	83	1	595	2	Y	-0-	5	1			-0-
09	1710	#	1315	-0-	-395	-0-	147	1	1168	2	Y	-0-					-0-
10	1841	R	1841	-0-	-0-	-0-	205	1	1636	2	Y	-0-					-0-
*11	1692	R	1692	-0-	-0-	-0-	208	1	1484	2	Y	-0-					-0-
*12	1631	R	1631	-0-	-0-	-0-	194	1	1437	2	Y	-0-					-0-
01	1364	#	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	1013	-0-	-10	-0-	9	1	1004	2	N	-0-					135
09	1004	R	1004	-0-	-0-	-0-	9	1	995	2	N	-0-					135
10	1023	#	974	-0-	-49	-0-	9	1	958	2	N	6					141
							7	9									
11	990	#	964	-0-	-26	-0-	9	1	955	2	N	-0-					141
12	1023	#	987	-0-	-36	-0-	9	1	971	2	N	6					147
							7	9									
01	1023	#	965	-0-	-58	-0-	9	1	956	2	N	-0-					147

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	1010	-0-	-13	-0-	9	1	1001	2	N	-0-					81
09	968	R	968	-0-	-0-	-0-	9	1	959	2	N	-0-					81
10	992	#	970	-0-	-22	-0-	9	1	961	2	N	-0-					81
11	990	#	936	-0-	-54	-0-	8	1	928	2	N	-0-					81
12	1023	#	977	-0-	-46	-0-	9	1	968	2	N	-0-					81
01	1023	#	960	-0-	-63	-0-	9	1	951	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON, PETER OIL CO. //CONT.// 377075
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	R	199	-0-	-0-	-0-	2	1	197	2	N	-0-					10
09	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
10	217	#	197	-0-	-20	-0-	2	1	195	2	N	-0-					10
11	210	#	192	-0-	-18	-0-	2	1	190	2	N	-0-					10
12	192	R	192	-0-	-0-	-0-	2	1	190	2	N	-0-					10
*01	194	R	194	-0-	-0-	-0-	2	1	192	2	N	-0-					10

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	818	-0-	-19	-0-	810	2	8	9	Y	7					14
09	870	#	783	-0-	-87	-0-	771	2	12	9	Y	11	11	1			14
10	899	#	830	-0-	-69	-0-	819	2	11	9	Y	10	11	1			13
11	870	#	769	-0-	-101	-0-	758	2	11	9	Y	10	11	1			12
12	868	#	813	-0-	-55	-0-	798	2	15	9	Y	14	22	1			4
01	837	#	765	-0-	-72	-0-	751	2	14	9	Y	13	11	1			6

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
*12	589	N	585	-0-	-4	-0-	585	2			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	97	-0-	-58	-0-	97	2			N	-0-					13
09	150	#	92	-0-	-58	-0-	92	2			N	-0-					13
10	124	#	100	-0-	-24	-0-	100	2			N	-0-					13
11	95	R	95	-0-	-0-	-0-	95	2			N	-0-					13
12	94	R	94	-0-	-0-	-0-	94	2			N	-0-					13
01	93	#	69	-0-	-24	-0-	69	2			N	-0-					13

TAOS (CANYON) //CONT.// 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	198					N	-0-					-0-
09	0	W	-0-	-0-	-0-	198					N	-0-					-0-
10	0	W	-0-	-0-	-0-	198					N	-0-					-0-
11	0	W	-0-	-0-	-0-	198					N	-0-					-0-
12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

08	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

08	620	#	573	-0-	-47	-0-	573	3			N	-0-					-0-
09	540	#	465	-0-	-75	-0-	465	3			N	-0-					-0-
10	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	540	#	528	-0-	-12	-0-	528	3			N	-0-					-0-
12	562	R	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	558	#	430	-0-	-128	-0-	430	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DELQ PR		272	-0-	272	272	272	3			Y	-0-					143
*12	438	R	166	-0-	-272	-0-	166	3			Y	-0-					143
*01	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					143

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	87	1	190	3	Y	13	14	1			8
							14	9									
09	272	N	272	-0-	-0-	-0-	84	1	179	3	Y	8	12	1			4
							9	9									
10	1108	N	1108	-0-	-0-	-0-	87	1	999	3	Y	20	14	1			10
							22	9									
11	1303	N	1303	-0-	-0-	-0-	84	1	1165	3	Y	49	33	1			26
							54	9									
12	1289	N	1289	-0-	-0-	-0-	87	1	1130	3	Y	65	72	1			19
							72	9									
01	1116	N	998	-0-	-118	-0-	87	1	816	3	Y	86	49	1			56
							95	9									

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	702	-0-	-11	-0-	568	2	134	9	Y	122	168	1			85
09	690	N	653	-0-	-37	-0-	528	2	125	9	Y	114	84	1			115
10	713	N	664	-0-	-49	-0-	528	2	136	9	Y	124	169	1			70
11	690	N	565	-0-	-125	-0-	515	2	50	9	Y	45					115
12	699	N	699	-0-	-0-	-0-	517	2	182	9	Y	165	170	1			110
*01	674	N	674	-0-	-0-	-0-	539	2	135	9	Y	123	172	1			61

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	2			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	384	-0-	-50	-0-	384	2			N	-0-					-0-
09	420	#	404	-0-	-16	-0-	404	2			N	-0-					-0-
10	434	#	385	-0-	-49	-0-	385	2			N	-0-					-0-
11	420	#	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	#	402	-0-	-1	-0-	402	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	R	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	510	#	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	#	461	-0-	-66	-0-	461	2			N	-0-					-0-
11	510	#	489	-0-	-21	-0-	489	2			N	-0-					-0-
12	527	#	491	-0-	-36	-0-	491	2			N	-0-					-0-
01	527	#	451	-0-	-76	-0-	451	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
12	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1127	-0-	-113	-0-	1055	3	72	9	N	65	160	1			127
09	1200	#	1016	-0-	-184	-0-	942	3	74	9	N	67					194
10	1271	#	1061	-0-	-210	-0-	993	3	68	9	N	62	162	1			94
11	1230	#	1095	-0-	-135	-0-	1016	3	79	9	N	72					166
12	1271	#	1098	-0-	-173	-0-	1014	3	84	9	N	76	148	1			94
01	1116	#	1016	-0-	-100	-0-	930	3	86	9	N	78					172

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	R	170	-0-	-0-	-0-	135	3	35	9	Y	32	22	1			17
09	158	R	158	-0-	-0-	-0-	121	3	37	9	Y	34	44	1			7
10	162	R	162	-0-	-0-	-0-	127	3	35	9	Y	32	22	1			17
11	164	R	164	-0-	-0-	-0-	130	3	34	9	Y	31	22	1			26
12	158	R	158	-0-	-0-	-0-	130	3	28	9	Y	25	23	1			28
01	155	#	154	-0-	-1	-0-	119	3	35	9	Y	32	43	1			17

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

08	682	N	541	-0-	-141	-0-	541	2			N	-0-					147
09	750	N	556	-0-	-194	-0-	555	2	1	9	N	1	1	8			147
10	682	N	610	-0-	-72	-0-	608	2	2	9	N	2	2	8			147
11	700	N	700	-0-	-0-	-0-	699	2	1	9	N	1	1	8			147
12	589	N	368	-0-	-221	-0-	366	2	2	9	N	2	2	8			147
*01	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2	2	8			147

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

08	197	N	197	-0-	-0-	-0-	184	2	13	9	N	12					172
09	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					189
10	269	N	269	-0-	-0-	-0-	247	2	22	9	N	20					209
11	180	N	124	-0-	-56	-0-	111	2	13	9	N	12	183	1			38
12	217	N	29	-0-	-188	-0-	29	2			N	-0-					38
*01	306	N	306	-0-	-0-	-0-	278	2	28	9	N	25					63

TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
10	248	N	145	-0-	-103 B	-0-	145	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	203	-0-	-448 B	-0-	203	2			N	-0-					66
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	71	-0-	-259 B	-0-	71	2			N	-0-					66
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					66
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					66
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					66
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	135	-0-	-299 B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	47	-0-	-163 B	-0-	47	2			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	653	-0-	-29 B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	628	-0-	-2 B	-0-	628	2			N	-0-					-0-
10	682	N	647	-0-	-35 B	-0-	647	2			N	-0-					-0-
11	630	N	587	-0-	-43 B	-0-	587	2			N	-0-					-0-
12	651	N	591	-0-	-60 B	-0-	591	2			N	-0-					-0-
*01	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	300	N	252	-0-	-48 B	-0-	252	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

08	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
09	750	N	729	-0-	-21	-0-	729	3			Y	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			Y	-0-					-0-
01	744	N	678	-0-	-66	-0-	678	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

08	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
09	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
10	2604	N	2541	-0-	-63	-0-	2541	3			N	-0-					-0-
11	2490	N	2419	-0-	-71	-0-	2419	3			N	-0-					-0-
12	2573	N	2218	-0-	-355	-0-	2218	3			N	-0-					-0-
01	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

08	2139	N	2037	-0-	-102	-0-	2037	3			N	-0-					-0-
09	2010	N	1768	-0-	-242	-0-	1768	3			N	-0-					-0-
10	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-
11	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
01	2139	N	1997	-0-	-142	-0-	1997	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
01	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
BROAD OAK ENERGY II, LLC 094742
HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

08	3100	N	4067	-0-	967	967	4067	2			N	-0-					52
09	967	N	-0-	-0-	-967	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	750		-0-	-0-	-750	-0-					N	-0-					52
12	225		-0-	-0-	-225	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 12/10/2016 - P/A 12/10/16

TOM KETCHUM (CANYON) //CONT.// 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					97
09	3000	N	7972	-0-	4972	4972	7970	2	2	9	N	2					99
10	3100	N	2814	-0-	-286	4686	2812	2	2	9	N	2					101
11	3000	N	724	-0-	-2276	2410	722	2	2	9	N	2					103
*12	3004		594	-0-	-2410	-0-	593	2	1	9	N	1					104
01	2480		568	-0-	-1912	-0-	566	2	2	9	N	2					106

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	2			N	-0-					-0-
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF. 13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15467		15467	-0-	-0-	-0-	15467	2			N	-0-					-0-
09	14852		14582	-0-	-270	-0-	14582	2			N	-0-					-0-
10	13267	R	13267	-0-	-0-	-0-	13267	2			N	-0-					-0-
11	13865		13865	-0-	-0-	-0-	13865	2			N	-0-					-0-
12	13857		12332	-0-	-1525	-0-	12332	2			N	-0-					-0-
01	15469	#	14173	-0-	-1296	-0-	14173	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF. 10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35867	X	23202	-0-	-12665	-0-	23202	3			N	-0-					20
09	32850	X	22116	-0-	-10734	-0-	22116	3			N	-0-					20
10	27373	X	22489	-0-	-4884	-0-	22489	3			N	-0-					20
11	22860	X	21485	-0-	-1375	-0-	21485	3			N	-0-					20
12	23622	X	21920	-0-	-1702	-0-	21920	3			N	-0-					20
*01	21708	X	21708	-0-	-0-	-0-	21708	3			N	-0-					20

PERMIAN RESOURCES, LLC 655836
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	-0-	545	2	4	9	Y	4					32
09	497	N	497	-0-	-0-	-0-	495	2	2	9	Y	2					34
10	465	N	-0-	-0-	-465	-0-					Y	-0-					34
11	510	N	483	-0-	-27	-0-	476	2	7	9	Y	6					40
*12	527	N	389	-0-	-138	-0-	372	2	17	9	Y	15					55
*01	350	N	350	-0-	-0-	-0-	342	2	8	9	Y	7					62

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	751	N	751	-0-	-0-	-0-	747	2	4	9	Y	4					32
09	653	N	653	-0-	-0-	-0-	651	2	2	9	Y	2					34
10	651	N	572	-0-	-79	-0-	572	2			Y	-0-					34
11	630	N	542	-0-	-88	-0-	535	2	7	9	Y	6					40
*12	651	N	570	-0-	-81	-0-	553	2	17	9	Y	15					55
*01	527	N	527	-0-	-0-	-0-	519	2	8	9	Y	7					62

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	R	1131	-0-	-0-	-0-	1131	2			Y	-0-					-0-
09	1056	R	1056	-0-	-0-	-0-	1056	2			Y	-0-					-0-
10	1164	R	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
11	1080	#	989	-0-	-91	-0-	989	2			Y	-0-					-0-
12	1116	#	980	-0-	-136	-0-	980	2			Y	-0-					-0-
01	1116	#	827	-0-	-289	-0-	827	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	467	-0-	-308	-0-	467	2			N	-0-					-0-
09	750	#	578	-0-	-172	-0-	578	2			N	-0-					-0-
10	775	#	684	-0-	-91	-0-	684	2			N	-0-					-0-
11	643	R	643	-0-	-0-	-0-	643	2			N	-0-					-0-
12	778	R	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*01	708	R	708	-0-	-0-	-0-	708	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					95
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	#	1490	-0-	-773	B	-5426	1490	2			N	-0-					-0-
09	2190	#	933	-0-	-1257	B	-6683	933	2			N	-0-					-0-
10	1984	#	885	-0-	-1099	B	-7782	885	2			N	-0-					-0-
11	1680	#	1015	-0-	-665	B	-8447	1015	2			N	-0-					-0-
12	1643	#	1407	-0-	-236	B	-8683	1407	2			N	-0-					-0-
01	1488	#	1070	-0-	-418	B	-9101	1070	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

08	155	#	119	-0-	-36	B	-2684	119	2			N	-0-					-0-
09	150	#	289	-0-	139	B	-2545	289	2			N	-0-					-0-
10	155	#	134	-0-	-21	B	-2566	134	2			N	-0-					-0-
11	120	#	212	-0-	92	B	-2474	212	2			N	-0-					-0-
12	310	#	242	-0-	-68	B	-2542	242	2			N	-0-					-0-
01	310	#	97	-0-	-213	B	-2755	97	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

08	746	N	746	-0-	-0-		-0-	746	3			Y	-0-					-0-
09	900	N	814	-0-	-86		-0-	814	3			Y	-0-					-0-
10	854	N	854	-0-	-0-		-0-	854	3			Y	-0-					-0-
11	770	N	770	-0-	-0-		-0-	770	3			Y	-0-					-0-
12	837	N	689	-0-	-148		-0-	689	3			Y	-0-					-0-
*01	738	N	738	-0-	-0-		-0-	738	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

08	651	N	651	-0-	-0-		-0-	651	3			Y	-0-					-0-
09	591	N	591	-0-	-0-		-0-	591	3			Y	-0-					-0-
10	670	N	670	-0-	-0-		-0-	670	3			Y	-0-					-0-
11	653	N	653	-0-	-0-		-0-	653	3			Y	-0-					-0-
12	511	N	511	-0-	-0-		-0-	511	3			Y	-0-					-0-
*01	492	N	492	-0-	-0-		-0-	492	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

08	437	N	437	-0-	-0-		-0-	437	3			Y	-0-					-0-
09	361	N	361	-0-	-0-		-0-	361	3			Y	-0-					-0-
10	426	N	426	-0-	-0-		-0-	426	3			Y	-0-					-0-
11	423	N	423	-0-	-0-		-0-	423	3			Y	-0-					-0-
12	710	N	710	-0-	-0-		-0-	710	3			Y	-0-					-0-
01	434	N	169	-0-	-265		-0-	169	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

08	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	864	N	864	-0-	-0- B	-0-	845	2	19	9	Y	17	52	1			11
09	845	N	845	-0-	-0- B	-0-	845	2			Y	-0-					11
10	558	N	452	-0-	-106 B	-0-	445	2	7	9	Y	6	6	1			11
11	836	N	836	-0-	-0- B	-0-	836	2			Y	-0-					11
*12	861	N	861	-0-	-0- B	-0-	861	2			Y	-0-					11
*01	861	N	861	-0-	-0- B	-0-	861	2			Y	-0-					11

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
01	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
09	300	N	274	-0-	-26 B	-0-	274	2			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
09	450	N	441	-0-	-9	-0-	441	3			Y	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			Y	-0-					-0-
11	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
12	465	N	404	-0-	-61	-0-	404	3			Y	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	34	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

08	279	N	231	-0-	-48	-0-	231	3			Y	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
12	217	N	170	-0-	-47	-0-	170	3			Y	-0-					-0-
01	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

08	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-
09	1230	N	1176	-0-	-54	-0-	1176	3			Y	-0-					-0-
10	1333	N	1200	-0-	-133	-0-	1200	3			Y	-0-					-0-
11	1260	N	1206	-0-	-54	-0-	1206	3			Y	-0-					-0-
12	1209	N	1067	-0-	-142	-0-	1067	3			Y	-0-					-0-
01	1209	N	1149	-0-	-60	-0-	1149	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	54	-0-	-39	-0-	54	3		N	-0-			-0-
09	90	N	68	-0-	-22	-0-	68	3		N	-0-			-0-
10	93	N	40	-0-	-53	-0-	40	3		N	-0-			-0-
11	60	N	44	-0-	-16	-0-	44	3		N	-0-			-0-
12	62	N	31	-0-	-31	-0-	31	3		N	-0-			-0-
*01	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	259	N	259	-0-	-0-	-0-	259	3		N	-0-			-0-
09	240	N	230	-0-	-10	-0-	230	3		N	-0-			-0-
10	248	N	237	-0-	-11	-0-	237	3		N	-0-			-0-
11	240	N	238	-0-	-2	-0-	238	3		N	-0-			-0-
12	248	N	204	-0-	-44	-0-	204	3		N	-0-			-0-
01	248	N	229	-0-	-19	-0-	229	3		N	-0-			-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	682	-0-	-31	-0-	682	3		Y	-0-			-0-
09	617	N	617	-0-	-0-	-0-	617	3		Y	-0-			-0-
10	692	N	692	-0-	-0-	-0-	692	3		Y	-0-			-0-
11	660	N	647	-0-	-13	-0-	647	3		Y	-0-			-0-
12	651	N	579	-0-	-72	-0-	579	3		Y	-0-			-0-
*01	694	N	694	-0-	-0-	-0-	694	3		Y	-0-			-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	126	-0-	-60	-0-	126	3		N	-0-			-0-
09	180	N	148	-0-	-32	-0-	148	3		N	-0-			-0-
10	208	N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
11	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
12	155	N	114	-0-	-41	-0-	114	3		N	-0-			-0-
01	217	N	81	-0-	-136	-0-	81	3		N	-0-			-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	705	3		N	-0-			-0-
09	655	N	655	-0-	-0-	-0-	655	3		N	-0-			-0-
10	713	N	689	-0-	-24	-0-	689	3		N	-0-			-0-
11	690	N	651	-0-	-39	-0-	651	3		N	-0-			-0-
12	682	N	537	-0-	-145	-0-	537	3		N	-0-			-0-
01	682	N	666	-0-	-16	-0-	666	3		N	-0-			-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
09	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
10	62	N	59	-0-	-3	-0-	59	3		N	-0-			-0-
11	37	N	37	-0-	-0-	-0-	37	3		N	-0-			-0-
12	62	N	41	-0-	-21	-0-	41	3		N	-0-			-0-
01	62	N	54	-0-	-8	-0-	54	3		N	-0-			-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1559	-0-	-22	-0-	1559	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
*11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
01	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
09	1590	N	1583	-0-	-7	-0-	1583	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*11	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
12	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
01	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	1202	-0-	-1464	-0-	1202	2			N	-0-					8
09	2580	X	2458	-0-	-122	-0-	2458	2			N	-0-					8
10	2666	X	2589	-0-	-77	-0-	2589	2			N	-0-					8
11	2400	X	2064	-0-	-336	-0-	2064	2			N	-0-					8
12	2542	X	2013	-0-	-529	-0-	2013	2			N	-0-					8
01	2604	X	2264	-0-	-340	-0-	2264	2			N	-0-					8

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HILLIN, T. A. //CONT.// 388787
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	251	-0-	-679	-0-	251	2			N	-0-					10
09	934	N	934	-0-	-0-	-0-	934	2			N	-0-					10
10	785	N	785	-0-	-0-	-0-	785	2			N	-0-					10
11	567	N	567	-0-	-0-	-0-	567	2			N	-0-					10
12	961	N	506	-0-	-455	-0-	506	2			N	-0-					10
01	775	N	454	-0-	-321	-0-	454	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	307	-0-	-189	-0-	307	2			N	-0-					21
09	480	N	405	-0-	-75	-0-	405	2			N	-0-					21
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					21
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					21
12	434	N	379	-0-	-55	-0-	379	2			N	-0-					21
01	465	N	452	-0-	-13	-0-	452	2			N	-0-					21

LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	803	-0-	-623	-0-	803	2			N	-0-					-0-
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
10	1085	N	131	-0-	-954	-0-	131	2			N	-0-					-0-
11	780	N	221	-0-	-559	-0-	221	2			N	-0-					-0-
12	1271	N	771	-0-	-500	-0-	771	2			N	-0-					-0-
*01	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3511	-0-	-85	-0-	31	1	3480	2	N	-0-					1
09	3480	X	3386	-0-	-94	-0-	30	1	3356	2	N	-0-					1
10	3534	X	3483	-0-	-51	-0-	31	1	3452	2	N	-0-					1
11	3420	X	3340	-0-	-80	-0-	30	1	3310	2	N	-0-					1
12	4831	X	4831	-0-	-0-	-0-	31	1	4800	2	N	-0-					1
*01	4315	X	4315	-0-	-0-	-0-	31	1	4284	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	1290	N	1182	-0-	-108	-0-	1182	3			N	-0-					46
10	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					46
11	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					46
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					46
*01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					46

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					26
09	167	N	167	-0-	-0-	-0-	163	2	4	9	N	4					30
10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					30
11	150	N	148	-0-	-2	-0-	147	2	1	9	N	1					31
12	186	N	138	-0-	-48	-0-	138	2			N	-0-					31
*01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					31

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

08	2457	N	2457	-0-	-0-	-0-	2457	3			Y	-0-					5
09	1860	N	1849	-0-	-11	-0-	1849	3			Y	-0-					5
10	1964	N	1964	-0-	-0-	-0-	1963	3	1	9	Y	1	1	8			5
11	2476	N	2476	-0-	-0-	-0-	2475	3	1	9	Y	1					6
12	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					6
*01	2118	N	2118	-0-	-0-	-0-	2110	3	8	9	Y	7					13

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

08	248	N	118	-0-	-130	-0-	118	3			Y	-0-					6
09	180	N	101	-0-	-79	-0-	101	3			Y	-0-					6
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					6
11	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					6
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6
01	93	N	58	-0-	-35	-0-	58	3			Y	-0-					6

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-
09	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-
10	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-
11	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT				-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

08	182	N	182	-0-	-0-	-0-	182	3			Y	-0-				-0-
09	248	N	248	-0-	-0-	-0-	248	3			Y	-0-				-0-
10	176	N	176	-0-	-0-	-0-	176	3			Y	-0-				-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-				-0-
12	186	N	117	-0-	-69	-0-	117	3			Y	-0-				-0-
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-				-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-				-0-
09	484	N	484	-0-	-0-	-0-	484	3			Y	-0-				-0-
10	558	N	482	-0-	-76	-0-	482	3			Y	-0-				-0-
11	550	N	528	-0-	-22	-0-	528	3			Y	-0-				-0-
12	496	N	396	-0-	-100	-0-	396	3			Y	-0-				-0-
01	496	N	462	-0-	-34	-0-	462	3			Y	-0-				-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

08	1829	N	1791	-0-	-38	-0-	1791	3			N	-0-				17
09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-				17
10	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-				17
11	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-				17
12	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-				17
01	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT				17

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610

UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1739	N	1739	-0-	-0-	-0-	1739	3			Y	-0-					-0-
09	1627	N	1627	-0-	-0-	-0-	1627	3			Y	-0-					-0-
10	1674	N	1642	-0-	-32	-0-	1642	3			Y	-0-					-0-
11	1680	N	1655	-0-	-25	-0-	1655	3			Y	-0-					-0-
12	1674	N	1584	-0-	-90	-0-	1584	3			Y	-0-					-0-
01	1643	N	1561	-0-	-82	-0-	1561	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	562	-0-	-368	-0-	558	3	4	9	Y	4	5	1			7
09	750	N	437	-0-	-313	-0-	434	3	3	9	Y	3	4	1			6
10	961	N	619	-0-	-342	-0-	615	3	4	9	Y	4	4	1			6
11	540	N	438	-0-	-102	-0-	434	3	4	9	Y	4	5	1			5
12	695	N	695	-0-	-0-	-0-	689	3	6	9	Y	5	5	1			5
01	620	N	559	-0-	-61	-0-	553	3	6	9	Y	5	6	1			4

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	968	-0-	-334	-0-	961	3	7	9	Y	6	8	1			6
09	1020	N	920	-0-	-100	-0-	913	3	7	9	Y	6	6	1			6
10	1240	N	919	-0-	-321	-0-	912	3	7	9	Y	6	7	1			5
11	979	N	979	-0-	-0-	-0-	971	3	8	9	Y	7	8	1			4
12	1087	N	1087	-0-	-0-	-0-	1079	3	8	9	Y	7	7	1			4
*01	1190	N	1190	-0-	-0-	-0-	1181	3	9	9	Y	8	9	1			3

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	3			Y	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
12	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
*01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
*01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	390	-0-	-106	-0-	388	3	2	9	Y	2	3	1			4
09	510	N	342	-0-	-168	-0-	340	3	2	9	Y	2	2	1			4
10	589	N	556	-0-	-33	-0-	554	3	2	9	Y	2	2	1			4
11	390	N	361	-0-	-29	-0-	359	3	2	9	Y	2	3	1			3
12	590	N	590	-0-	-0-	-0-	588	3	2	9	Y	2	2	1			3
01	558	N	497	-0-	-61	-0-	495	3	2	9	Y	2	3	1			2

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			Y	-0-					-0-
*01	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	3			Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	3			Y	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
09	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	52	-0-	-103	-0-	52	3			Y	-0-					-0-
09	120	N	79	-0-	-41	-0-	79	3			Y	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			Y	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	335	-0-	-68	-0-	335	3			Y	-0-					-0-
09	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	X	1942	-0-	-0-	-0-	1942	3			Y	-0-					-0-
09	2338	X	2338	-0-	-0-	-0-	2338	3			Y	-0-					-0-
10	2640	X	2640	-0-	-0-	-0-	2640	3			Y	-0-					-0-
11	3306	X	3306	-0-	-0-	-0-	3306	3			Y	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	3			Y	-0-					-0-
*01	3069	N	3069	-0-	-0-	-0-	3069	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	332	-0-	-40	-0-	331	3	1	9	Y	1	2	1			-0-
09	361	N	361	-0-	-0-	-0-	360	3	1	9	Y	1	1	1			-0-
10	574	N	574	-0-	-0-	-0-	573	3	1	9	Y	1	1	1			-0-
11	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1	1	1			-0-
12	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2	2	1			-0-
*01	496	N	496	-0-	-0-	-0-	494	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
*01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1176	-0-	-157	-0-	1176	3			Y	-0-					-0-
09	1410	N	1030	-0-	-380	-0-	1030	3			Y	-0-					-0-
10	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
11	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					-0-
*01	1576	N	1576	-0-	-0-	-0-	1576	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	744	-0-	-155	-0-	744	3			Y	-0-					-0-
09	960	N	864	-0-	-96	-0-	864	3			Y	-0-					-0-
10	992	N	863	-0-	-129	-0-	863	3			Y	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1126	3			Y	-0-					-0-
*01	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2205	N	2205	-0-	-0-	-0-	2205	3			Y	-0-					-0-
09	2010	N	1933	-0-	-77	-0-	1933	3			Y	-0-					-0-
10	2236	N	2236	-0-	-0-	-0-	2236	3			Y	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-
12	2010	N	2010	-0-	-0-	-0-	2010	3			Y	-0-					-0-
*01	2234	N	2234	-0-	-0-	-0-	2234	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1134	-0-	-13	-0-	1126	3	8	9	Y	7	10	1			7
09	844	N	844	-0-	-0-	-0-	837	3	7	9	Y	6	7	1			6
10	1209	N	1136	-0-	-73	-0-	1128	3	8	9	Y	7	8	1			5
11	1207	N	1207	-0-	-0-	-0-	1198	3	9	9	Y	8	9	1			4
12	1168	N	1168	-0-	-0-	-0-	1158	3	10	9	Y	9	9	1			4
*01	1424	N	1424	-0-	-0-	-0-	1414	3	10	9	Y	9	11	1			2

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
11	840	N	768	-0-	-72	-0-	768	3			Y	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
01	899	N	878	-0-	-21	-0-	872	3	6	9	Y	5	5	8			-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	398	-0-	-191	-0-	398	3			Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
01	620	N	609	-0-	-11	-0-	609	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
09	480	N	461	-0-	-19	-0-	461	3			Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	3			Y	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1	1	1			-0-
09	737	N	737	-0-	-0-	-0-	736	3	1	9	Y	1	1	1			-0-
10	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1	1	1			-0-
11	662	N	662	-0-	-0-	-0-	661	3	1	9	Y	1	1	1			-0-
12	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	Y	1	1	1			-0-
*01	774	N	774	-0-	-0-	-0-	773	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
09	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
11	1207	N	1207	-0-	-0-	-0-	1207	3			Y	-0-					-0-
12	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
01	1209	N	1084	-0-	-125	-0-	1083	3	1	9	Y	1	1	8			-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-
09	420	N	405	-0-	-15	-0-	405	3			Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
12	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
01	434	N	273	-0-	-161	-0-	273	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	558	-0-	-217	-0-	558	3			Y	-0-					-0-
09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					-0-
12	1621	N	1621	-0-	-0-	-0-	1621	3			Y	-0-					-0-
*01	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
09	720	N	561	-0-	-159	-0-	561	3			Y	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
12	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
*01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	117	-0-	-7	-0-	116	3	1	9	Y	1					11
09	132	N	132	-0-	-0-	-0-	131	3	1	9	Y	1	7	1			5
10	146	N	146	-0-	-0-	-0-	144	3	2	9	Y	2					7
11	120	N	83	-0-	-37	-0-	81	3	2	9	Y	2					9
12	124	N	95	-0-	-29	-0-	93	3	2	9	Y	2					11
01	155	N	130	-0-	-25	-0-	127	3	3	9	Y	3					14

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	3			Y	-0-					-0-
10	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
11	1770	N	1546	-0-	-224	-0-	1546	3			Y	-0-					-0-
12	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					-0-
*01	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	583	3	4	9	Y	4	5	1			3
09	554	N	554	-0-	-0-	-0-	551	3	3	9	Y	3	4	1			2
10	740	N	740	-0-	-0-	-0-	736	3	4	9	Y	4	4	1			2
11	517	N	517	-0-	-0-	-0-	513	3	4	9	Y	4	5	1			1
12	710	N	710	-0-	-0-	-0-	706	3	4	9	Y	4	4	1			1
*01	646	N	646	-0-	-0-	-0-	640	3	6	9	Y	5	5	1			1

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
10	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
*01	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	201	-0-	-78	-0-	201	3			Y	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
12	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
*01	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	240	N	129	-0-	-111	-0-	129	3			Y	-0-					-0-
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					-0-
01	248	N	95	-0-	-153	-0-	95	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*01	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
09	1260	N	1101	-0-	-159	-0-	1101	3			Y	-0-					-0-
10	1488	N	1352	-0-	-136	-0-	1352	3			Y	-0-					-0-
11	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
01	1364	N	1227	-0-	-137	-0-	1227	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
10	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					-0-
*01	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
09	1350	N	976	-0-	-374	-0-	976	3			Y	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
11	1170	N	758	-0-	-412	-0-	758	3			Y	-0-					-0-
12	1023	N	702	-0-	-321	-0-	702	3			Y	-0-					-0-
01	961	N	920	-0-	-41	-0-	920	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
09	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	3			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
*01	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
11	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-
12	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					-0-
01	1116	N	1048	-0-	-68	-0-	1048	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	535	-0-	-116	-0-	535	3			Y	-0-					-0-
09	630	N	555	-0-	-75	-0-	555	3			Y	-0-					-0-
10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-
01	682	N	558	-0-	-124	-0-	558	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	-0-	1841	3			Y	-0-					-0-
09	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
10	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-					-0-
11	1812	N	1812	-0-	-0-	-0-	1812	3			Y	-0-					-0-
12	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-
*01	1518	N	1518	-0-	-0-	-0-	1518	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
09	930	N	795	-0-	-135	-0-	795	3			Y	-0-					-0-
10	868	N	746	-0-	-122	-0-	746	3			Y	-0-					-0-
11	720	N	670	-0-	-50	-0-	670	3			Y	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
01	744	N	598	-0-	-146	-0-	598	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
09	1230	N	871	-0-	-359	-0-	871	3			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
01	930	N	911	-0-	-19	-0-	911	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
*01	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	325	-0-	-47	-0-	325	3			Y	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			Y	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
09	1843	N	1843	-0-	-0-	-0-	1843	3			Y	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
11	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					-0-
12	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
*01	1981	N	1981	-0-	-0-	-0-	1981	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1072	3	2	9	Y	2	4	1			1
09	1200	N	1187	-0-	-13	-0-	1185	3	2	9	Y	2	2	1			1
10	1240	N	1135	-0-	-105	-0-	1133	3	2	9	Y	2	3	1			-0-
11	1142	N	1142	-0-	-0-	-0-	1139	3	3	9	Y	3	3	1			-0-
12	1438	N	1438	-0-	-0-	-0-	1435	3	3	9	Y	3	3	1			-0-
*01	1191	N	1191	-0-	-0-	-0-	1188	3	3	9	Y	3	3	1			-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
*01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	N	2315	-0-	-0-	-0-	2315	3			Y	-0-					-0-
09	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
10	2156	N	2156	-0-	-0-	-0-	2156	3			Y	-0-					-0-
11	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					-0-
*01	2158	N	2158	-0-	-0-	-0-	2158	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
09	1968	X	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
10	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
11	3000	N	3274	-0-	274	274	3274	3			N	-0-					-0-
12	1876	N	1602	-0-	-274	-0-	1602	3			N	-0-					-0-
*01	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	-0-	264	3	N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3	N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3	N	-0-					-0-
*01	369	N	369	-0-	-0-	-0-	369	3	N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

08	1996	N	1996	-0-	-0-	-0-	1995	3	1 9	Y	1	2	1		2
09	2252	N	2252	-0-	-0-	-0-	2251	3	1 9	Y	1	1	1		2
10	2068	N	2068	-0-	-0-	-0-	2067	3	1 9	Y	1	1	1		2
11	1804	N	1804	-0-	-0-	-0-	1803	3	1 9	Y	1	2	1		1
12	1643	N	1023	-0-	-620	-0-	1022	3	1 9	Y	1	2	1		-0-
01	1705	N	1120	-0-	-585	-0-	1118	3	2 9	Y	2	2	1		-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT				-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

08	1550	N	1164	-0-	-386	-0-	1164	3		Y	-0-				-0-
09	1500	N	998	-0-	-502	-0-	998	3		Y	-0-				-0-
10	1550	N	804	-0-	-746	-0-	804	3		Y	-0-				-0-
11	1140	N	572	-0-	-568	-0-	572	3		Y	-0-				-0-
12	1023	N	950	-0-	-73	-0-	950	3		Y	-0-				-0-
*01	1227	N	1227	-0-	-0-	-0-	1227	3		Y	-0-				-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

08	62	N	42	-0-	-20	-0-	42	3		Y	-0-				-0-
09	50	N	50	-0-	-0-	-0-	50	3		Y	-0-				-0-
10	62	N	50	-0-	-12	-0-	50	3		Y	-0-				-0-
11	43	N	43	-0-	-0-	-0-	43	3		Y	-0-				-0-
12	62	N	47	-0-	-15	-0-	47	3		Y	-0-				-0-
01	62	N	41	-0-	-21	-0-	41	3		Y	-0-				-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

08	1333	N	933	-0-	-400	-0-	933	3		Y	-0-				-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3		Y	-0-				-0-
10	992	N	889	-0-	-103	-0-	889	3		Y	-0-				-0-
11	1368	N	1368	-0-	-0-	-0-	1368	3		Y	-0-				-0-
12	1178	N	1178	-0-	-0-	-0-	1178	3		Y	-0-				-0-
*01	1247	N	1247	-0-	-0-	-0-	1247	3		Y	-0-				-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5	8	1			5
09	636	N	636	-0-	-0-	-0-	632	3	4	9	Y	4	5	1			4
10	614	N	614	-0-	-0-	-0-	608	3	6	9	Y	5	5	1			4
11	567	N	567	-0-	-0-	-0-	560	3	7	9	Y	6	6	1			4
12	465	N	462	-0-	-3	-0-	455	3	7	9	Y	6	6	1			4
01	589	N	553	-0-	-36	-0-	545	3	8	9	Y	7	8	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	2270	-0-	-334	-0-	2270	3			Y	-0-					-0-
09	2340	X	2087	-0-	-253	-0-	2087	3			Y	-0-					-0-
10	2201	X	2111	-0-	-90	-0-	2111	3			Y	-0-					-0-
11	2190	X	2132	-0-	-58	-0-	2132	3			Y	-0-					-0-
12	2263	X	1927	-0-	-336	-0-	1927	3			Y	-0-					-0-
01	2263	X	2136	-0-	-127	-0-	2136	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	355	-0-	-296	-0-	355	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	372	N	236	-0-	-136	-0-	236	3			N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0-	-0-	1110	3	3	9	Y	3	3	1			1
09	690	N	553	-0-	-137	-0-	550	3	3	9	Y	3	3	1			1
10	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	Y	3	3	1			1
11	1232	N	1232	-0-	-0-	-0-	1229	3	3	9	Y	3	3	1			1
12	980	N	980	-0-	-0-	-0-	976	3	4	9	Y	4	3	1			2
01	837	N	621	-0-	-216	-0-	617	3	4	9	Y	4	4	1			2

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
09	2569	N	2569	-0-	-0-	-0-	2569	3			Y	-0-					-0-
10	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
11	2211	N	2211	-0-	-0-	-0-	2211	3			Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
01	2077	N	1912	-0-	-165	-0-	1912	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	327	3	2	9	Y	2	2	1			-0-
09	375	N	375	-0-	-0-	-0-	374	3	1	9	Y	1	1	1			-0-
10	523	N	523	-0-	-0-	-0-	521	3	2	9	Y	2	2	1			-0-
11	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2	2	1			-0-
12	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2	2	1			-0-
*01	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2	2	1			-0-

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	646	-0-	-36	-0-	646	3			Y	-0-					-0-
09	660	N	632	-0-	-28	-0-	632	3			Y	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
12	651	N	568	-0-	-83	-0-	568	3			Y	-0-					-0-
01	806	N	680	-0-	-126	-0-	680	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1514	-0-	-98	-0-	1514	3			Y	-0-					-0-
09	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
10	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
12	1333	N	1320	-0-	-13	-0-	1320	3			Y	-0-					-0-
*01	1598	N	1598	-0-	-0-	-0-	1598	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
10	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
*01	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

08	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1	1	1			1
09	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			1
10	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	1	1			1
11	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1	1	1			1
12	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1	1	1			1
*01	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	1	1			1

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

08	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
11	600	N	552	-0-	-48	-0-	552	3			Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
01	992	N	511	-0-	-481	-0-	511	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
11	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
*01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
09	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
11	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-
12	1674	N	885	-0-	-789	-0-	885	3			N	-0-					-0-
01	1736	N	1711	-0-	-25	-0-	1711	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
09	1050	N	1005	-0-	-45	-0-	1005	3			Y	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
11	1110	N	928	-0-	-182	-0-	928	3			Y	-0-					-0-
12	1054	N	1030	-0-	-24	-0-	1030	3			Y	-0-					-0-
01	1240	N	1054	-0-	-186	-0-	1054	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	653	-0-	-742	-0-	653	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*01	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	398	-0-	-67	-0-	388	3	10	9	N	9	8	1	4	8	5
09	480	N	480	-0-	-0-	-0-	474	3	6	9	N	5	5	1	1	8	4
10	423	N	423	-0-	-0-	-0-	417	3	6	9	N	5	5	1			4
11	439	N	439	-0-	-0-	-0-	431	3	8	9	N	7	6	1	1	8	4
12	496	N	412	-0-	-84	-0-	403	3	9	9	N	8	6	1	1	8	5
*01	572	N	572	-0-	-0-	-0-	562	3	10	9	N	9	8	1	2	8	4

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	101	-0-	-147	-0-	101	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
*01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
09	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
11	1080	N	1054	-0-	-26	-0-	1054	3			N	-0-					-0-
12	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
01	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	487	-0-	-412	-0-	487	3			Y	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
11	480	N	335	-0-	-145	-0-	335	3			Y	-0-					-0-
12	372	N	227	-0-	-145	-0-	227	3			Y	-0-					-0-
01	651	N	530	-0-	-121	-0-	530	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	721	-0-	-54	-0-	721	3			N	-0-					-0-
09	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-
10	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
12	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
01	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
09	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
10	992	N	855	-0-	-137	-0-	855	3			N	-0-					-0-
11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
12	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
10	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
*01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
12	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
01	713	N	524	-0-	-189	-0-	524	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
12	1302	N	1115	-0-	-187	-0-	1115	3			N	-0-					-0-
01	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-
12	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
09	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
10	1085	N	1051	-0-	-34	-0-	1051	3			Y	-0-					-0-
11	1110	N	1052	-0-	-58	-0-	1052	3			Y	-0-					-0-
12	1085	N	946	-0-	-139	-0-	946	3			Y	-0-					-0-
01	1054	N	1043	-0-	-11	-0-	1043	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	720	N	372	-0-	-348	-0-	372	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	713	N	571	-0-	-142	-0-	571	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
09	1380	N	1360	-0-	-20	-0-	1360	3			N	-0-					-0-
10	1488	N	1375	-0-	-113	-0-	1375	3			N	-0-					-0-
11	1530	N	1423	-0-	-107	-0-	1423	3			N	-0-					-0-
12	1395	N	1318	-0-	-77	-0-	1318	3			N	-0-					-0-
*01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1997	-0-	-421	-0-	1997	3			Y	-0-					-0-
09	2160	X	1815	-0-	-345	-0-	1815	3			Y	-0-					-0-
10	2232	X	1909	-0-	-323	-0-	1909	3			Y	-0-					-0-
11	2160	X	2014	-0-	-146	-0-	2014	3			Y	-0-					-0-
12	2077	X	1800	-0-	-277	-0-	1800	3			Y	-0-					-0-
*01	2104	X	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	812	-0-	-149	-0-	809	3	3	9	N	3	4	1			2
09	960	N	847	-0-	-113	-0-	844	3	3	9	N	3	3	1			2
10	1023	N	884	-0-	-139	-0-	881	3	3	9	N	3	3	1			2
11	1010	N	1010	-0-	-0-	-0-	1007	3	3	9	N	3	3	1			2
12	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	3	1			2
01	899	N	887	-0-	-12	-0-	884	3	3	9	N	3	4	1			1

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	990	3	1	9	Y	1	1	1			-0-
09	930	N	909	-0-	-21	-0-	909	3			Y	-0-					-0-
10	992	N	953	-0-	-39	-0-	952	3	1	9	Y	1	1	1			-0-
11	960	N	917	-0-	-43	-0-	916	3	1	9	Y	1	1	1			-0-
12	930	N	844	-0-	-86	-0-	843	3	1	9	Y	1	1	1			-0-
01	961	N	935	-0-	-26	-0-	934	3	1	9	Y	1	1	1			-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
09	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	407	3	1	9	Y	1	1	1			-0-
11	435	N	435	-0-	-0-	-0-	434	3	1	9	Y	1	1	1			-0-
12	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
*01	439	N	439	-0-	-0-	-0-	438	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

08	3162	X	3059	-0-	-103	-0-	3059	3			Y	-0-					-0-
09	3060	X	2831	-0-	-229	-0-	2831	3			Y	-0-					-0-
10	2976	X	2857	-0-	-119	-0-	2857	3			Y	-0-					-0-
11	2970	X	2881	-0-	-89	-0-	2881	3			Y	-0-					-0-
12	3069	X	2553	-0-	-516	-0-	2553	3			Y	-0-					-0-
01	3069	X	2825	-0-	-244	-0-	2825	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

08	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			Y	-0-					-0-
10	1271	N	1205	-0-	-66	-0-	1205	3			Y	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
12	1240	N	1105	-0-	-135	-0-	1105	3			Y	-0-					-0-
*01	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

08	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
09	1590	N	1388	-0-	-202	-0-	1388	3			Y	-0-					-0-
10	1612	N	1431	-0-	-181	-0-	1431	3			Y	-0-					-0-
11	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-
12	1426	N	1203	-0-	-223	-0-	1203	3			Y	-0-					-0-
01	1426	N	1312	-0-	-114	-0-	1312	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

08	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

08	1189	N	1189	-0-	-0-	-0-	1187	3	2	9	N	2	3	1			3
09	1204	N	1204	-0-	-0-	-0-	1202	3	2	9	N	2	2	1			3
10	1240	N	1166	-0-	-74	-0-	1164	3	2	9	N	2	2	1			3
11	1164	N	1164	-0-	-0-	-0-	1162	3	2	9	N	2	3	1			2
12	1240	N	1083	-0-	-157	-0-	1080	3	3	9	N	3	2	1			3
01	1178	N	1162	-0-	-16	-0-	1159	3	3	9	N	3	3	1			3

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

08	3286	X	3095	-0-	-191	-0-	3095	3			N	-0-					-0-
09	3180	X	2837	-0-	-343	-0-	2837	3			N	-0-					-0-
10	2914	X	2884	-0-	-30	-0-	2884	3			N	-0-					-0-
11	3000	X	2888	-0-	-112	-0-	2888	3			N	-0-					-0-
12	3100	X	2612	-0-	-488	-0-	2612	3			N	-0-					-0-
01	3100	X	2901	-0-	-199	-0-	2901	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
09	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					-0-
10	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
11	1380	N	1369	-0-	-11	-0-	1369	3			Y	-0-					-0-
12	1426	N	1216	-0-	-210	-0-	1216	3			Y	-0-					-0-
*01	1378	N	1378	-0-	-0-	-0-	1378	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2823	X	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
09	2596	N	2596	-0-	-0-	-0-	2596	3			N	-0-					-0-
10	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
11	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
12	2418	N	2294	-0-	-124	-0-	2294	3			N	-0-					-0-
*01	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1671	N	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
09	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
10	1612	N	1559	-0-	-53	-0-	1559	3			Y	-0-					-0-
11	1620	N	1572	-0-	-48	-0-	1572	3			Y	-0-					-0-
12	1581	N	1401	-0-	-180	-0-	1401	3			Y	-0-					-0-
01	1550	N	1546	-0-	-4	-0-	1546	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
09	1410	N	1400	-0-	-10	-0-	1400	3			N	-0-					-0-
10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
11	1500	N	1386	-0-	-114	-0-	1386	3			N	-0-					-0-
12	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
*01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
12	1147	N	440	-0-	-707	-0-	440	3			N	-0-					-0-
01	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1858	N	1858	-0-	-0-	-0-	1858	3			Y	-0-					-0-
09	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					-0-
10	1998	N	1998	-0-	-0-	-0-	1998	3			Y	-0-					-0-
11	1848	N	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
12	1705	N	1593	-0-	-112	-0-	1593	3			Y	-0-					-0-
*01	1805	N	1805	-0-	-0-	-0-	1805	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	321	3	3	9	N	3	4	1			4
09	304	N	304	-0-	-0-	-0-	301	3	3	9	N	3	3	1			4
10	310	N	232	-0-	-78	-0-	229	3	3	9	N	3	3	1			4
11	340	N	340	-0-	-0-	-0-	336	3	4	9	N	4	4	1			4
12	310	N	221	-0-	-89	-0-	217	3	4	9	N	4	4	1			4
*01	355	N	355	-0-	-0-	-0-	351	3	4	9	N	4	4	1			4

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0-	-0-	1398	3	2	9	Y	2	3	1			3
09	1246	N	1246	-0-	-0-	-0-	1244	3	2	9	Y	2	2	1			3
10	1209	N	1065	-0-	-144	-0-	1063	3	2	9	Y	2	3	1			2
11	1350	N	1022	-0-	-328	-0-	1019	3	3	9	Y	3	3	1			2
12	1302	N	915	-0-	-387	-0-	912	3	3	9	Y	3	3	1			2
01	1054	N	1046	-0-	-8	-0-	1043	3	3	9	Y	3	3	1			2

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	185	-0-	-63	-0-	185	3			Y	-0-					-0-
*01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1241	N	1241	-0-	-0-	-0-	1237	3	4	9	Y	4	5	1			4
09	1150	N	1150	-0-	-0-	-0-	1147	3	3	9	Y	3	4	1			3
10	1130	N	1130	-0-	-0-	-0-	1126	3	4	9	Y	4	4	1			3
11	1206	N	1206	-0-	-0-	-0-	1202	3	4	9	Y	4	5	1			2
12	1075	N	1075	-0-	-0-	-0-	1069	3	6	9	Y	5	5	1			2
*01	1189	N	1189	-0-	-0-	-0-	1183	3	6	9	Y	5	6	1			1

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1578	-0-	-158	-0-	1578	3			N	-0-					-0-
09	1410	N	1075	-0-	-335	-0-	1075	3			N	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
11	1530	N	1458	-0-	-72	-0-	1458	3			N	-0-					-0-
12	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
01	1519	N	1446	-0-	-73	-0-	1446	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
09	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
10	2604	N	2376	-0-	-228	-0-	2376	3			N	-0-					-0-
11	2610	N	2561	-0-	-49	-0-	2561	3			N	-0-					-0-
12	2573	N	2336	-0-	-237	-0-	2336	3			N	-0-					-0-
*01	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
09	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
10	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
12	3038	X	2855	-0-	-183	-0-	2855	3			N	-0-					-0-
*01	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	373	-0-	-154	-0-	373	2			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	496	N	336	-0-	-160	-0-	336	2			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	363	-0-	-288	-0-	363	2			N	-0-					109
09	390	N	306	-0-	-84	-0-	306	2			N	-0-					109
10	580	N	580	-0-	-0-	-0-	580	2			N	-0-					109
11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					109
12	496	N	496	-0-	-0-	-0-	496	2			N	-0-					109
01	589	N	496	-0-	-93	-0-	496	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
*12	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	442	2			N	-0-					19
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					19
10	496	N	451	-0-	-45	-0-	451	2			N	-0-					19
11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					19
12	434	N	413	-0-	-21	-0-	413	2			N	-0-					19
01	465	N	453	-0-	-12	-0-	453	2			N	-0-					19

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					8
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					8
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					8
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					8
*12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					8
*01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					180
04	300	N	280	-0-	-20	-0-	280	2			N	-0-					180
05	310	N	294	-0-	-16	-0-	294	2			N	-0-					180
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					180
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					180
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					180
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					180
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					180
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					180
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					180
*01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	926	-0-	-66	-0-	926	2			N	-0-					16
09	900	N	841	-0-	-59	-0-	841	2			N	-0-					16
10	930	N	843	-0-	-87	-0-	843	2			N	-0-					16
11	955	N	955	-0-	-0-	-0-	955	2			N	-0-					16
*12	868	N	860	-0-	-8	-0-	16	1	844	3	N	-0-					16
01	837	N	718	-0-	-119	-0-	16	1	702	3	N	-0-					16

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	-0-	970	2			N	-0-					20
09	902	N	902	-0-	-0-	-0-	902	2			N	-0-					20
10	961	N	930	-0-	-31	-0-	927	2	3	9	N	3					23
11	953	N	953	-0-	-0-	-0-	953	2			N	-0-					23
*12	962	N	962	-0-	-0-	-0-	16	1	939	3	N	6					29
							7	9									
*01	973	N	973	-0-	-0-	-0-	16	1	948	3	N	8					37
							9	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

08	558	N	522	-0-	-36	-0-	522	2			N	-0-					15
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					15
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					15
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					15
*12	527	N	516	-0-	-11	-0-	16	1	500	3	N	-0-					15
01	527	N	523	-0-	-4	-0-	16	1	507	3	N	-0-					15

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

08	651	N	646	-0-	-5	-0-	646	2			N	-0-					143
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-					143
10	651	N	644	-0-	-7	-0-	644	2			N	-0-					143
11	630	N	604	-0-	-26	-0-	604	2			N	-0-					143
*12	651	N	637	-0-	-14	-0-	16	1	621	3	N	-0-					143
01	651	N	630	-0-	-21	-0-	16	1	614	3	N	-0-					143

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

08	310	N	287	-0-	-23	-0-	287	2			N	-0-					19
09	300	N	271	-0-	-29	-0-	271	2			N	-0-					19
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					19
11	270	N	266	-0-	-4	-0-	266	2			N	-0-					19
*12	286	N	286	-0-	-0-	-0-	16	1	269	3	N	1					20
							1	9									
*01	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

08	4030	X	2693	-0-	-1337	-0-	2693	2			N	-0-					230
09	3900	X	2095	-0-	-1805	-0-	2095	2			N	-0-					230
10	3100	X	2848	-0-	-252	-0-	2848	2			N	-0-					230
11	3000	X	2649	-0-	-351	-0-	2647	2	2	9	N	2					232
12	3100	X	2708	-0-	-392	-0-	2678	2	30	9	N	27					259
*01	2789	N	2789	-0-	-0-	-0-	2755	2	34	9	N	31	182	1			108

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

08	992	X	920	-0-	-72	-0-	920	2			N	-0-					147
09	930	X	877	-0-	-53	-0-	877	2			N	-0-					147
10	961	X	891	-0-	-70	-0-	891	2			N	-0-					147
11	930	X	855	-0-	-75	-0-	855	2			N	-0-					147
12	961	X	858	-0-	-103	-0-	858	2			N	-0-					147
01	930	X	851	-0-	-79	-0-	851	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867	N	867	-0-	-0-	-0-	866	2	1	9	Y	1					93
09	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2	1	8			94
10	842	N	842	-0-	-0-	-0-	841	2	1	9	Y	1					95
11	692	N	692	-0-	-0-	-0-	690	2	2	9	Y	2					97
12	839	N	839	-0-	-0-	-0-	836	2	3	9	Y	3					100
*01	844	N	844	-0-	-0-	-0-	842	2	2	9	Y	2	1	8			101

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
10	558	N	482	-0-	-76	-0-	482	2			Y	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	2			Y	-0-					-0-
12	558	N	397	-0-	-161	-0-	397	2			Y	-0-					-0-
01	496	N	387	-0-	-109	-0-	387	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	50	-0-	-12	-0-	50	2		Y	-0-			-0-
09	60	N	42	-0-	-18	-0-	42	2		Y	-0-			-0-
10	62	N	33	-0-	-29	-0-	33	2		Y	-0-			-0-
11	104	N	104	-0-	-0-	-0-	104	2		Y	-0-			-0-
12	75	N	75	-0-	-0-	-0-	75	2		Y	-0-			-0-
*01	73	N	73	-0-	-0-	-0-	73	2		Y	-0-			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

08	124	N	110	-0-	-14	-0-	110	2		Y	-0-			-0-
09	120	N	96	-0-	-24	-0-	96	2		Y	-0-			-0-
10	107	N	107	-0-	-0-	-0-	107	2		Y	-0-			-0-
11	120	N	94	-0-	-26	-0-	94	2		Y	-0-			-0-
12	104	N	104	-0-	-0-	-0-	104	2		Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	91	2		Y	-0-			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

08	210	N	210	-0-	-0-	-0-	210	2		Y	-0-			-0-
09	195	N	195	-0-	-0-	-0-	195	2		Y	-0-			-0-
10	204	N	204	-0-	-0-	-0-	204	2		Y	-0-			-0-
11	182	N	182	-0-	-0-	-0-	182	2		Y	-0-			-0-
12	192	N	192	-0-	-0-	-0-	192	2		Y	-0-			-0-
*01	208	N	208	-0-	-0-	-0-	208	2		Y	-0-			-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

08	115	N	115	-0-	-0-	-0-	115	2		N	-0-			-0-
09	125	N	125	-0-	-0-	-0-	125	2		N	-0-			-0-
10	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
11	92	N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
12	111	N	111	-0-	-0-	-0-	111	2		N	-0-			-0-
*01	106	N	106	-0-	-0-	-0-	106	2		N	-0-			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

08	62	N	18	-0-	-44	-0-	18	2		N	-0-			-0-
09	30	N	15	-0-	-15	-0-	15	2		N	-0-			-0-
10	13	N	13	-0-	-0-	-0-	13	2		N	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	2		N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	51	2		N	-0-			-0-
*01	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

08	186	N	183	-0-	-3	-0-	183	2		N	-0-			-0-
09	180	N	173	-0-	-7	-0-	173	2		N	-0-			-0-
10	186	N	164	-0-	-22	-0-	164	2		N	-0-			-0-
11	180	N	148	-0-	-32	-0-	148	2		N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	2		N	-0-			-0-
*01	160	N	160	-0-	-0-	-0-	160	2		N	-0-			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	123	-0-	-187	-0-	123	2			N	-0-					98
09	270	N	166	-0-	-104	-0-	166	2			N	-0-					98
10	248	N	177	-0-	-71	-0-	177	2			N	-0-					98
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					98
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					98
*01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

08	118	N	118	-0-	-0-	-0-	33	1	85	2	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	60	1	120	2	N	-0-					-0-
10	124	N	72	-0-	-52	-0-	13	1	59	2	N	-0-					-0-
11	120	N	35	-0-	-85	-0-	2	1	33	2	N	-0-					-0-
*12	186	N	39	-0-	-147	-0-	16	1	23	2	N	-0-					-0-
01	62	N	18	-0-	-44	-0-	16	1	2	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	41109						N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

08	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
09	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
10	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
01	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1171	3	9	9	N	8					88
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					88
10	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					88
11	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					88
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					88
01	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					88

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	369	-0-	-313	-0-	369	2			N	-0-					200
09	486	N	486	-0-	-0-	-0-	486	2			N	-0-	171	1			29
10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					29
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					29
12	956	N	956	-0-	-0-	-0-	953	2	3	9	N	3					32
*01	1108	N	1108	-0-	-0-	-0-	1104	2	4	9	N	4					36

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	389	-0-	-231	-0-	380	2	9	9	N	8					67
09	888	N	888	-0-	-0-	-0-	880	2	8	9	N	7					74
10	781	N	781	-0-	-0-	-0-	769	2	12	9	N	11					85
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					85
12	977	N	977	-0-	-0-	-0-	960	2	17	9	N	15					100
*01	1113	N	1113	-0-	-0-	-0-	1103	2	10	9	N	9					109

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1117	-0-	-774	-0-	1117	2			N	-0-	181	1			28
09	1112	N	1112	-0-	-0-	-0-	1108	2	4	9	N	4					32
10	1829	N	1672	-0-	-157	-0-	1662	2	10	9	N	9					41
11	1080	N	721	-0-	-359	-0-	715	2	6	9	N	5					46
12	1147	N	423	-0-	-724	-0-	420	2	3	9	N	3					49
*01	793	N	793	-0-	-0-	-0-	785	2	8	9	N	7					56

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	465	N	390	-0-	-75	-0-	390	2			N	-0-					-0-
01	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					12
09	53	N	53	-0-	-0-	-0-	53	2			N	-0-					12
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					12
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					12
*12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					12
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					10
10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					10
12	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					10
01	DLQ	G-10	39	-0-	39	39	39	2			Y	-0-					10

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	85	-0-	-194	-0-	85	2			N	-0-					65
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					65
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65
11	90	N	60	-0-	-30	-0-	60	2			N	-0-					65
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					65
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2646	N	2646	-0-	-0-	-0-	36	1	2610	3	N	-0-					155
09	2676	N	2676	-0-	-0-	-0-	36	1	2640	3	N	-0-					155
10	2781	N	2781	-0-	-0-	-0-	36	1	2745	3	N	-0-					155
11	2550	N	1446	-0-	-1104	-0-	36	1	1410	3	N	-0-					155
12	2759	N	682	-0-	-2077	-0-	36	1	646	3	N	-0-					155
01	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					155

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	347	2	33	9	N	30	3	8			60
09	390	N	352	-0-	-38	-0-	329	2	23	9	N	21					81
10	372	N	349	-0-	-23	-0-	328	2	21	9	N	19					100
11	360	N	356	-0-	-4	-0-	335	2	21	9	N	19	2	8			117
12	378	N	378	-0-	-0-	-0-	330	2	48	9	N	44	3	8			158
*01	371	N	371	-0-	-0-	-0-	330	2	41	9	N	37					195

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	607	2	54	9	Y	49					158
09	487	N	487	-0-	-0-	-0-	464	2	23	9	Y	21	1	8			178
10	526	N	526	-0-	-0-	-0-	507	2	19	9	Y	17					195
11	584	N	584	-0-	-0-	-0-	567	2	17	9	Y	15					210
12	522	N	522	-0-	-0-	-0-	521	2	1	9	Y	1	1	8			210
*01	544	N	544	-0-	-0-	-0-	537	2	7	9	Y	6					216

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
09	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	2			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
*01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
10	434	N	280	-0-	-154	-0-	280	2			N	-0-					-0-
11	390	N	190	-0-	-200	-0-	190	2			N	-0-					-0-
12	465	N	144	-0-	-321	-0-	144	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					107
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					107
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
*12	155	N	113	-0-	-42	-0-	16	1	97	3	N	-0-					107
*01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1767	N	1714	-0-	-53	-0-	1714	2			N	-0-					-0-
11	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
*12	1444	N	1444	-0-	-0-	-0-	16	1	1428	3	N	-0-					-0-
01	1705	N	1354	-0-	-351	-0-	16	1	1338	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					60
09	600	N	583	-0-	-17	-0-	583	2			N	-0-					60
10	620	N	618	-0-	-2	-0-	618	2			N	-0-					60
11	667	N	667	-0-	-0-	-0-	667	2			N	-0-					60
*12	589	N	563	-0-	-26	-0-	16	1	547	3	N	-0-					60
01	620	N	520	-0-	-100	-0-	16	1	504	3	N	-0-					60

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1	1	1412	3	Y	-0-					-0-
09	1370	N	1370	-0-	-0-	-0-	1	1	1369	3	Y	-0-					-0-
10	1460	N	1460	-0-	-0-	-0-	1	1	1459	3	Y	-0-					-0-
11	1437	N	1437	-0-	-0-	-0-	1	1	1436	3	Y	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1	1	1312	3	Y	-0-					-0-
*01	1336	N	1336	-0-	-0-	-0-	1	1	1335	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	A	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 04265 06/15/2016

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	869	-0-	-30	-0-	865	3	4	9	N	4	164	1			64
09	840	X	818	-0-	-22	-0-	800	3	18	9	N	16					80
10	900	X	900	-0-	-0-	-0-	878	3	22	9	N	20					100
11	863	X	863	-0-	-0-	-0-	848	3	15	9	N	14					114
12	868	X	856	-0-	-12	-0-	842	3	14	9	N	13					127
01	899	X	827	-0-	-72	-0-	812	3	15	9	N	14					141

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	X	753	-0-	-0-	-0-	724	2	29	9	N	26					181
09	660	X	623	-0-	-37	-0-	605	2	18	9	N	16	173	1			24
10	682	X	674	-0-	-8	-0-	654	2	20	9	N	18					42
11	720	X	692	-0-	-28	-0-	664	2	28	9	N	25					67
*12	744	X	583	-0-	-161	-0-	15	1	562	3	N	5					72
							6	9									
01	744	X	495	-0-	-249	-0-	16	1	479	3	N	-0-					72

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	1	1	383	3	N	-0-					92
09	360	N	351	-0-	-9	-0-	1	1	350	3	N	-0-					92
10	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					92
11	360	N	350	-0-	-10	-0-	1	1	349	3	N	-0-					92
12	372	N	357	-0-	-15	-0-	1	1	356	3	N	-0-					92
*01	354	N	354	-0-	-0-	-0-	1	1	353	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0-	-0-	1599	3	15	9	Y	14					99
09	1650	N	1650	-0-	-0-	-0-	1629	3	21	9	Y	19	91	1			27
10	1751	N	1751	-0-	-0-	-0-	1729	3	22	9	Y	20					47
11	1634	N	1634	-0-	-0-	-0-	1613	3	21	9	Y	19					66
12	1550	N	1464	-0-	-86	-0-	1452	3	12	9	Y	11					77
01	1550	N	1238	-0-	-312	-0-	1225	3	13	9	Y	12					89

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					23
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					23
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					23
11	690	N	487	-0-	-203	-0-	487	3			N	-0-					23
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					23
01	527	N	429	-0-	-98	-0-	429	3			N	-0-					23

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	64	3	6	9	N	5					38
09	90	N	63	-0-	-27	-0-	56	3	7	9	N	6	34	1			10
10	155	N	68	-0-	-87	-0-	60	3	8	9	N	7					17
11	66	N	66	-0-	-0-	-0-	58	3	8	9	N	7					24
12	62	N	58	-0-	-4	-0-	54	3	4	9	N	4					28
*01	64	N	64	-0-	-0-	-0-	60	3	4	9	N	4					32

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
KC 51 WELL #: 1 RRCID -> 280312 COMPL. DATE 12/04/2015 TOTAL DEPTH 6849 PERF. 6577 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 09 LEASE 19394 09/12/2016

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

08	31	N	-0-	-0-	-31	-0-					Y	-0-					82
09	30	N	26	-0-	-4	-0-	13	2	13	9	Y	12					94
10	31	N	15	-0-	-16	-0-	7	2	8	9	Y	7	70	1			31
11	16	N	16	-0-	-0-	-0-	8	2	8	9	Y	7					38
*12	31	N	-0-	-0-	-31	-0-					Y	-0-					38
01	15	N	-0-	-0-	-15	-0-					Y	-0-					38

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

08	441	X	441	-0-	-0-	-0-	430	2	11	9	N	10					143
09	390	X	390	-0-	-0-	-0-	384	2	6	9	N	5					148
10	509	X	509	-0-	-0-	-0-	499	2	10	9	N	9					157
11	451	X	451	-0-	-0-	-0-	442	2	9	9	N	8					165
12	434	X	317	-0-	-117	-0-	309	2	8	9	N	7					172
01	496	X	433	-0-	-63	-0-	413	2	20	9	N	18					190

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

08	373	X	373	-0-	-0-	-0-	371	2	2	9	N	2					28
09	330	X	330	-0-	-0-	-0-	328	2	2	9	N	2					30
10	425	X	425	-0-	-0-	-0-	423	2	2	9	N	2					32
11	379	X	379	-0-	-0-	-0-	367	2	12	9	N	11					43
12	380	X	380	-0-	-0-	-0-	372	2	8	9	N	7					50
01	434	X	350	-0-	-84	-0-	347	2	3	9	N	3					53

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					77
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					77
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					77
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					77
*12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					77
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					77

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					79
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					79
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					79
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					79
*12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

08	532	N	532	-0-	-0-	-0-	5	1	525	2	Y	2					67
							2	9									
09	521	N	521	-0-	-0-	-0-	5	1	516	2	Y	-0-					67
10	526	N	526	-0-	-0-	-0-	5	1	521	2	Y	-0-					67
11	480	N	462	-0-	-18	-0-	4	1	458	2	Y	-0-					67
12	496	N	494	-0-	-2	-0-	4	1	490	2	Y	-0-					67
01	527	N	526	-0-	-1	-0-	5	1	521	2	Y	-0-					67

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

08	62	N	55	-0-	-7	-0-	55	2			Y	-0-					54
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					54
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					54
11	60	N	52	-0-	-8	-0-	52	2			Y	-0-					54
12	62	N	55	-0-	-7	-0-	55	2			Y	-0-					54
01	DLQ G-10		61	-0-	61	61	1	1	60	2	Y	-0-					54

THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

08	0		-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20
*11	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2015 - PLUGGED 08/18/15

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
*01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

08	1116	#	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
09	1080	#	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
10	1116	#	1091	-0-	-25	-0-	1091	2			N	-0-					-0-
11	1080	#	1047	-0-	-33	-0-	1047	2			N	-0-					-0-
12	1116	#	1083	-0-	-33	-0-	1083	2			N	-0-					-0-
01	1085	#	1068	-0-	-17	-0-	1068	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
12	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					230

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

08	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*01	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					102
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					102
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					102
11	660	N	484	-0-	-176	-0-	484	2			N	-0-					102
12	651	N	493	-0-	-158	-0-	493	2			N	-0-					102
01	620	N	568	-0-	-52	-0-	568	2			N	-0-					102

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					88
09	641	N	641	-0-	-0-	-0-	639	2	2	9	N	2					90
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					90
11	660	N	539	-0-	-121	-0-	539	2			N	-0-					90
*12	651	N	526	-0-	-125	-0-	526	2			N	-0-					90
*01	620	N	583	-0-	-37	-0-	583	2			N	-0-					90

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					126
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					126
10	217	N	180	-0-	-37	-0-	180	3			N	-0-	106	1			20
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					20
12	372	N	106	-0-	-266	-0-	106	3			N	-0-					20
01	186	N	154	-0-	-32	-0-	154	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	780	-0-	-57	-0-	778	3	2	9	N	2					140
09	368	N	368	-0-	-0-	-0-	366	3	2	9	N	2					142
10	712	N	712	-0-	-0-	-0-	694	3	18	9	N	16	135	1			23
11	750	N	698	-0-	-52	-0-	694	3	4	9	N	4					27
12	773	N	773	-0-	-0-	-0-	772	3	1	9	N	1					28
01	713	N	712	-0-	-1	-0-	711	3	1	9	N	1					29

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					149
09	635	N	635	-0-	-0-	-0-	629	3	6	9	N	5					154
10	590	N	590	-0-	-0-	-0-	584	3	6	9	N	5					159
11	658	N	658	-0-	-0-	-0-	650	3	8	9	N	7	147	1			19
12	652	N	652	-0-	-0-	-0-	650	3	2	9	N	2					21
*01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					62
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					62
10	207	N	207	-0-	-0-	-0-	206	3	1	9	N	1	21	1			42
11	390	N	252	-0-	-138	-0-	244	3	8	9	N	7					49
12	355	N	355	-0-	-0-	-0-	347	3	8	9	N	7					56
*01	761	N	761	-0-	-0-	-0-	750	3	11	9	N	10					66

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	399	-0-	-407	-0-	399	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
01	1178	N	530	-0-	-648	-0-	530	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

08	372	N	231	-0-	-141	-0-	231	3			N	-0-					79
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					79
10	434	N	309	-0-	-125	-0-	308	3	1	9	N	1	39	1			41
11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					41
12	372	N	209	-0-	-163	-0-	209	3			N	-0-					41
01	310	N	224	-0-	-86	-0-	224	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

08	536	N	536	-0-	-0-	-0-	533	3	3	9	N	3					39
09	420	N	420	-0-	-0-	-0-	413	3	7	9	N	6					45
10	279	N	253	-0-	-26	-0-	246	3	7	9	N	6					51
11	510	N	412	-0-	-98	-0-	395	3	17	9	N	15					66
12	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					74
*01	296	N	296	-0-	-0-	-0-	286	3	10	9	N	9					83

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

08	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
11	330	N	180	-0-	-150	-0-	180	3			N	-0-					-0-
12	496	N	260	-0-	-236	-0-	260	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

08	859	N	859	-0-	-0-	-0-	828	3	31	9	N	28					34
09	968	N	968	-0-	-0-	-0-	931	3	37	9	N	34	47	1	1	8	20
10	333	N	333	-0-	-0-	-0-	322	3	11	9	N	10					30
11	380	N	380	-0-	-0-	-0-	357	3	23	9	N	21					51
12	839	N	839	-0-	-0-	-0-	791	3	48	9	N	44	80	1			15
*01	583	N	583	-0-	-0-	-0-	541	3	42	9	N	38					53

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

08	97	N	97	-0-	-0-	-0-	88	3	9	9	N	8					174
09	148	N	148	-0-	-0-	-0-	141	3	7	9	N	6					180
10	62	N	62	-0-	-0-	-0-	55	3	7	9	N	6	156	1			30
11	90	N	43	-0-	-47	-0-	37	3	6	9	N	5					35
12	155	N	40	-0-	-115	-0-	33	3	7	9	N	6					41
01	62	N	43	-0-	-19	-0-	40	3	3	9	N	3					44

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

08	868	N	474	-0-	-394	-0-	474	3			N	-0-					40
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					40
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-	23	1			17
11	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					17
12	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					17
01	837	N	627	-0-	-210	-0-	627	3			N	-0-					17

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					119
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					119
10	364	N	364	-0-	-0-	-0-	363	3	1	9	N	1	100	1			20
11	930	N	302	-0-	-628	-0-	302	3			N	-0-					20
12	434	N	275	-0-	-159	-0-	275	3			N	-0-					20
01	372	N	78	-0-	-294	-0-	78	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	540	-0-	-204	-0-	529	3	11	9	Y	10					25
09	659	N	659	-0-	-0-	-0-	649	3	10	9	Y	9					34
10	713	N	596	-0-	-117	-0-	585	3	11	9	Y	10					44
11	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					50
12	712	N	712	-0-	-0-	-0-	702	3	10	9	Y	9					59
*01	736	N	736	-0-	-0-	-0-	727	3	9	9	Y	8					67

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					38
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					38
10	589	N	580	-0-	-9	-0-	579	3	1	9	N	1					39
11	600	N	599	-0-	-1	-0-	568	3	31	9	N	28					67
12	610	N	610	-0-	-0-	-0-	578	3	32	9	N	29					96
01	589	N	581	-0-	-8	-0-	564	3	17	9	N	15					111

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	-0-	73	3	15	9	Y	14					29
09	100	N	100	-0-	-0-	-0-	86	3	14	9	Y	13					42
10	259	N	259	-0-	-0-	-0-	241	3	18	9	Y	16					58
11	90	N	67	-0-	-23	-0-	58	3	9	9	Y	8					66
12	93	N	81	-0-	-12	-0-	66	3	15	9	Y	14					80
*01	103	N	103	-0-	-0-	-0-	91	3	12	9	Y	11					91

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

08	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
10	1333	N	1136	-0-	-197	-0-	1136	3			N	-0-					-0-
11	1230	N	1041	-0-	-189	-0-	1041	3			N	-0-					-0-
12	1302	N	1015	-0-	-287	-0-	1015	3			N	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
12	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	390	N	318	-0-	-72	-0-	318	3			N	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	867 N	867	-0-	-0-	-0-	76	1	791	2	N	-0-					-0-
09	843 N	843	-0-	-0-	-0-	77	1	766	2	N	-0-					-0-
10	870 N	870	-0-	-0-	-0-	83	1	787	2	N	-0-					-0-
11	832 N	832	-0-	-0-	-0-	79	1	753	2	N	-0-					-0-
*12	858 N	858	-0-	-0-	-0-	83	1	775	2	N	-0-					-0-
*01	874 N	874	-0-	-0-	-0-	84	1	790	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632 N	632	-0-	-0-	-0-	29	1	603	2	Y	-0-					-0-
09	603 N	603	-0-	-0-	-0-	28	1	575	2	Y	-0-					-0-
10	589 N	578	-0-	-11	-0-	27	1	551	2	Y	-0-					-0-
11	596 N	596	-0-	-0-	-0-	28	1	568	2	Y	-0-					-0-
*12	541 N	541	-0-	-0-	-0-	26	1	515	2	Y	-0-					-0-
*01	516 N	516	-0-	-0-	-0-	24	1	492	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841 N	841	-0-	-0-	-0-	55 2	1 9	784	3	Y	2	4	1			2
09	805 N	805	-0-	-0-	-0-	52 3	1 9	750	3	Y	3	4	1			1
10	820 N	820	-0-	-0-	-0-	51 3	1 9	766	3	Y	3					4
11	785 N	785	-0-	-0-	-0-	52 3	1 9	730	3	Y	3	4	1			3
*12	847 N	847	-0-	-0-	-0-	55 4	1 9	788	3	Y	4	4	1	1	8	2
*01	817 N	817	-0-	-0-	-0-	52 2	1 9	763	3	Y	2					4

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	12	1	258	2	Y	-0-			-0-
09	253	N	253	-0-	-0-	-0-	12	1	241	2	Y	-0-			-0-
10	279	N	270	-0-	-9	-0-	13	1	257	2	Y	-0-			-0-
11	282	N	282	-0-	-0-	-0-	13	1	269	2	Y	-0-			-0-
*12	290	N	290	-0-	-0-	-0-	14	1	276	2	Y	-0-			-0-
*01	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-			-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	104	1	192	2	Y	-0-			-0-
09	184	N	184	-0-	-0-	-0-	118	1	66	2	Y	-0-			-0-
10	713	N	-0-	-0-	-713	-0-					Y	-0-			-0-
11	1563	N	1563	-0-	-0-	-0-	362	1	1201	2	Y	-0-			-0-
*12	737	N	737	-0-	-0-	-0-	347	1	390	2	Y	-0-			-0-
*01	1535	X	1535	-0-	-0-	-0-	341	1	1194	2	Y	-0-			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1603	N	1603	-0-	-0-	-0-	141	1	1462	2	N	-0-			-0-
09	1537	N	1537	-0-	-0-	-0-	140	1	1397	2	N	-0-			-0-
10	1701	N	1701	-0-	-0-	-0-	162	1	1539	2	N	-0-			-0-
11	1600	N	1600	-0-	-0-	-0-	152	1	1448	2	N	-0-			-0-
*12	1704	N	1704	-0-	-0-	-0-	165	1	1539	2	N	-0-			-0-
*01	1518	N	1518	-0-	-0-	-0-	146	1	1372	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	X	1722	-0-	-14	-0-	78	1	1644	2	Y	-0-			-0-
09	1680	X	1645	-0-	-35	-0-	75	1	1570	2	Y	-0-			-0-
10	1736	X	1679	-0-	-57	-0-	78	1	1601	2	Y	-0-			-0-
11	1680	X	1627	-0-	-53	-0-	76	1	1551	2	Y	-0-			-0-
12	1736	X	1665	-0-	-71	-0-	79	1	1586	2	Y	-0-			-0-
*01	1393	N	1393	-0-	-0-	-0-	66	1	1327	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	207	N	207	-0-	-0-	-0-	9	1	198	2	Y	-0-			-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-			-0-
10	217	N	197	-0-	-20	-0-	9	1	188	2	Y	-0-			-0-
11	185	N	185	-0-	-0-	-0-	9	1	176	2	Y	-0-			-0-
*12	192	N	192	-0-	-0-	-0-	9	1	183	2	Y	-0-			-0-
*01	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	40	1	842	2	Y	-0-			-0-
09	862	N	862	-0-	-0-	-0-	40	1	822	2	Y	-0-			-0-
10	899	N	878	-0-	-21	-0-	41	1	837	2	Y	-0-			-0-
11	846	N	846	-0-	-0-	-0-	39	1	807	2	Y	-0-			-0-
*12	848	N	848	-0-	-0-	-0-	40	1	808	2	Y	-0-			-0-
*01	732	N	732	-0-	-0-	-0-	35	1	697	2	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-			-0-
09	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-			-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
*12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-			-0-
*01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	27	1	213	2	Y	-0-			-0-
09	238	N	238	-0-	-0-	-0-	27	1	211	2	Y	-0-			-0-
10	248	N	236	-0-	-12	-0-	27	1	209	2	Y	-0-			-0-
11	234	N	234	-0-	-0-	-0-	27	1	207	2	Y	-0-			-0-
*12	234	N	234	-0-	-0-	-0-	29	1	205	2	Y	-0-			-0-
*01	256	N	256	-0-	-0-	-0-	31	1	225	2	Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

08	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-			-0-
09	640	N	640	-0-	-0-	-0-	29	1	611	2	Y	-0-			-0-
10	713	N	634	-0-	-79	-0-	29	1	605	2	Y	-0-			-0-
11	544	N	544	-0-	-0-	-0-	25	1	519	2	Y	-0-			-0-
*12	612	N	612	-0-	-0-	-0-	29	1	583	2	Y	-0-			-0-
*01	527	N	527	-0-	-0-	-0-	25	1	502	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

08	477	N	477	-0-	-0-	-0-	22	1	455	2	Y	-0-			-0-
09	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-			-0-
10	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-			-0-
11	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-			-0-
*12	437	N	437	-0-	-0-	-0-	21	1	416	2	Y	-0-			-0-
*01	307	N	307	-0-	-0-	-0-	15	1	292	2	Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

08	1064	N	1064	-0-	-0-	-0-	48	1	1016	2	Y	-0-			-0-
09	1211	N	1211	-0-	-0-	-0-	56	1	1155	2	Y	-0-			-0-
10	1160	N	1160	-0-	-0-	-0-	54	1	1106	2	Y	-0-			-0-
11	1093	N	1093	-0-	-0-	-0-	51	1	1042	2	Y	-0-			-0-
*12	1102	N	1102	-0-	-0-	-0-	52	1	1050	2	Y	-0-			-0-
*01	911	N	911	-0-	-0-	-0-	43	1	868	2	Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

08	1320	N	1320	-0-	-0-	-0-	116	1	1204	2	N	-0-			-0-
09	1282	N	1282	-0-	-0-	-0-	117	1	1165	2	N	-0-			-0-
10	1321	N	1321	-0-	-0-	-0-	126	1	1195	2	N	-0-			-0-
11	1246	N	1246	-0-	-0-	-0-	118	1	1128	2	N	-0-			-0-
*12	1267	N	1267	-0-	-0-	-0-	123	1	1144	2	N	-0-			-0-
*01	1292	N	1292	-0-	-0-	-0-	124	1	1168	2	N	-0-			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

08	301	N	301	-0-	-0-	-0-	14	1	287	2	Y	-0-			-0-
09	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-			-0-
10	310	N	292	-0-	-18	-0-	14	1	278	2	Y	-0-			-0-
11	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-			-0-
*12	273	N	273	-0-	-0-	-0-	13	1	260	2	Y	-0-			-0-
*01	237	N	237	-0-	-0-	-0-	11	1	226	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

08	581	N	581	-0-	-0-	-0-	26	1	555	2	Y	-0-			-0-
09	548	N	548	-0-	-0-	-0-	25	1	523	2	Y	-0-			-0-
10	1024	N	1024	-0-	-0-	-0-	48	1	976	2	Y	-0-			-0-
11	840	N	840	-0-	-0-	-0-	39	1	801	2	Y	-0-			-0-
*12	791	N	791	-0-	-0-	-0-	38	1	753	2	Y	-0-			-0-
*01	584	N	584	-0-	-0-	-0-	28	1	556	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

08	166	N	166	-0-	-0-	-0-	15	1	151	2	N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	14	1	143	2	N	-0-			-0-
10	162	N	162	-0-	-0-	-0-	15	1	147	2	N	-0-			-0-
11	149	N	149	-0-	-0-	-0-	14	1	135	2	N	-0-			-0-
*12	145	N	145	-0-	-0-	-0-	14	1	131	2	N	-0-			-0-
*01	128	N	128	-0-	-0-	-0-	12	1	116	2	N	-0-			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

08	231	N	231	-0-	-0-	-0-	20	1	211	2	N	-0-			-0-
09	165	N	165	-0-	-0-	-0-	15	1	150	2	N	-0-			-0-
10	310	N	91	-0-	-219	-0-	9	1	82	2	N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	8	1	75	2	N	-0-			-0-
*12	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-			-0-
*01	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

08	80	N	80	-0-	-0-	-0-	28	1	52	2	Y	-0-			-0-
09	124	N	124	-0-	-0-	-0-	80	1	44	2	Y	-0-			-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-			-0-
11	713	N	713	-0-	-0-	-0-	134	1	579	2	Y	-0-			-0-
*12	584	N	584	-0-	-0-	-0-	128	1	456	2	Y	-0-			-0-
*01	480	N	480	-0-	-0-	-0-	126	1	354	2	Y	-0-			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

08	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-			-0-
09	269	N	269	-0-	-0-	-0-	12	1	257	2	Y	-0-			-0-
10	240	N	240	-0-	-0-	-0-	11	1	229	2	Y	-0-			-0-
11	244	N	244	-0-	-0-	-0-	11	1	233	2	Y	-0-			-0-
*12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-			-0-
*01	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

08	567	N	567	-0-	-0-	-0-	26	1	541	2	Y	-0-			-0-
09	539	N	539	-0-	-0-	-0-	25	1	514	2	Y	-0-			-0-
10	558	N	555	-0-	-3	-0-	26	1	529	2	Y	-0-			-0-
11	528	N	528	-0-	-0-	-0-	25	1	503	2	Y	-0-			-0-
*12	533	N	533	-0-	-0-	-0-	25	1	508	2	Y	-0-			-0-
*01	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-			-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

08	388	N	388	-0-	-0-	-0-	34	1	354	2	N	-0-			-0-
09	732	N	732	-0-	-0-	-0-	67	1	665	2	N	-0-			-0-
10	666	N	666	-0-	-0-	-0-	63	1	603	2	N	-0-			-0-
11	618	N	618	-0-	-0-	-0-	59	1	559	2	N	-0-			-0-
*12	638	N	638	-0-	-0-	-0-	62	1	576	2	N	-0-			-0-
*01	642	N	642	-0-	-0-	-0-	62	1	580	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-			-0-
09	346	N	346	-0-	-0-	-0-	16	1	330	2	Y	-0-			-0-
10	372	N	315	-0-	-57	-0-	15	1	300	2	Y	-0-			-0-
11	328	N	328	-0-	-0-	-0-	15	1	313	2	Y	-0-			-0-
*12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-			-0-
*01	256	N	256	-0-	-0-	-0-	12	1	244	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

08	1770	N	1770	-0-	-0-	-0-	155	1	1615	2	N	-0-			-0-
09	1719	N	1719	-0-	-0-	-0-	157	1	1562	2	N	-0-			-0-
10	1779	N	1779	-0-	-0-	-0-	169	1	1610	2	N	-0-			-0-
11	1688	N	1688	-0-	-0-	-0-	160	1	1528	2	N	-0-			-0-
*12	1750	N	1750	-0-	-0-	-0-	169	1	1581	2	N	-0-			-0-
*01	1781	N	1781	-0-	-0-	-0-	171	1	1610	2	N	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

08	334	N	334	-0-	-0-	-0-	29	1	305	2	N	-0-			-0-
09	322	N	322	-0-	-0-	-0-	29	1	293	2	N	-0-			-0-
10	341	N	332	-0-	-9	-0-	32	1	300	2	N	-0-			-0-
11	312	N	312	-0-	-0-	-0-	30	1	282	2	N	-0-			-0-
*12	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-			-0-
*01	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-			-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

08	448	N	448	-0-	-0-	-0-	20	1	428	2	Y	-0-			-0-
09	498	N	498	-0-	-0-	-0-	23	1	475	2	Y	-0-			-0-
10	496	N	477	-0-	-19	-0-	22	1	455	2	Y	-0-			-0-
11	445	N	445	-0-	-0-	-0-	21	1	424	2	Y	-0-			-0-
*12	467	N	467	-0-	-0-	-0-	22	1	445	2	Y	-0-			-0-
*01	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

08	2387	X	2311	-0-	-76	-0-	203	1	2108	2	N	-0-			-0-
09	2310	X	2185	-0-	-125	-0-	199	1	1986	2	N	-0-			-0-
10	2356	X	2248	-0-	-108	-0-	214	1	2034	2	N	-0-			-0-
11	2250	X	2063	-0-	-187	-0-	196	1	1867	2	N	-0-			-0-
12	2325	X	2274	-0-	-51	-0-	220	1	2054	2	N	-0-			-0-
*01	2403	X	2403	-0-	-0-	-0-	231	1	2172	2	N	-0-			-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

08	630	N	630	-0-	-0-	-0-	55	1	575	2	N	-0-			-0-
09	613	N	613	-0-	-0-	-0-	56	1	557	2	N	-0-			-0-
10	623	N	623	-0-	-0-	-0-	59	1	564	2	N	-0-			-0-
11	632	N	632	-0-	-0-	-0-	60	1	572	2	N	-0-			-0-
*12	663	N	663	-0-	-0-	-0-	64	1	599	2	N	-0-			-0-
*01	666	N	666	-0-	-0-	-0-	64	1	602	2	N	-0-			-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
11	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-			-0-
*12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
01	DLQ G-10		33	-0-	33	33	2	1	31	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3264	-0-	-22	-0-	148	1	3116	2	Y	-0-					-0-
09	3150	X	3123	-0-	-27	-0-	143	1	2980	2	Y	-0-					-0-
10	3286	X	3257	-0-	-29	-0-	151	1	3106	2	Y	-0-					-0-
11	3180	X	3103	-0-	-77	-0-	145	1	2958	2	Y	-0-					-0-
12	3255	X	3129	-0-	-126	-0-	149	1	2980	2	Y	-0-					-0-
01	3255	X	2596	-0-	-659	-0-	123	1	2473	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					-0-
09	348	N	348	-0-	-0-	-0-	16	1	332	2	Y	-0-					-0-
10	372	N	357	-0-	-15	-0-	17	1	340	2	Y	-0-					-0-
11	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
*12	334	N	334	-0-	-0-	-0-	16	1	318	2	Y	-0-					-0-
*01	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	-0-	20	1	427	2	Y	-0-					-0-
09	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	20	1	407	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
*12	428	N	428	-0-	-0-	-0-	20	1	408	2	Y	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	17	1	336	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	34	1	709	2	Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	32	1	674	2	Y	-0-					-0-
10	744	N	729	-0-	-15	-0-	34	1	695	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-					-0-
*12	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					-0-
*01	594	N	594	-0-	-0-	-0-	28	1	566	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	9	1	187	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	9	1	193	2	Y	-0-					-0-
*12	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	4	1	76	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
*12	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
*01	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-					-0-
11	188	N	188	-0-	-0-	-0-	9	1	179	2	Y	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	9	1	181	2	Y	-0-					-0-
*01	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	23	1	474	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	22	1	451	2	Y	-0-					-0-
10	496	N	495	-0-	-1	-0-	23	1	472	2	Y	-0-					-0-
11	471	N	471	-0-	-0-	-0-	22	1	449	2	Y	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	22	1	448	2	Y	-0-					-0-
*01	397	N	397	-0-	-0-	-0-	19	1	378	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

08	285	N	285	-0-	-0-	-0-	13	1	272	2	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	12	1	259	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	13	1	266	2	Y	-0-					-0-
11	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
*12	272	N	272	-0-	-0-	-0-	13	1	259	2	Y	-0-					-0-
*01	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

08	453	N	453	-0-	-0-	-0-	21	1	432	2	Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	20	1	412	2	Y	-0-					-0-
10	465	N	445	-0-	-20	-0-	21	1	424	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
*12	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
*01	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

08	746	N	746	-0-	-0-	-0-	34	1	712	2	Y	-0-					-0-
09	707	N	707	-0-	-0-	-0-	32	1	675	2	Y	-0-					-0-
10	744	N	726	-0-	-18	-0-	34	1	692	2	Y	-0-					-0-
11	696	N	696	-0-	-0-	-0-	32	1	664	2	Y	-0-					-0-
*12	701	N	701	-0-	-0-	-0-	33	1	668	2	Y	-0-					-0-
*01	595	N	595	-0-	-0-	-0-	28	1	567	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

08	132	N	132	-0-	-0-	-0-	6	1	126	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
*12	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

08	1001	N	1001	-0-	-0-	-0-	88	1	913	2	N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	88	1	880	2	N	-0-					-0-
10	968	N	968	-0-	-0-	-0-	92	1	876	2	N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	87	1	833	2	N	-0-					-0-
*12	952	N	952	-0-	-0-	-0-	92	1	860	2	N	-0-					-0-
*01	965	N	965	-0-	-0-	-0-	93	1	872	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

08	290	N	290	-0-	-0-	-0-	25	1	265	2	N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	25	1	250	2	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	27	1	258	2	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-					-0-
*12	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					-0-
*01	272	N	272	-0-	-0-	-0-	26	1	246	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0-	-0-	99	1	1026	2	N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					-0-
10	1106	N	1106	-0-	-0-	-0-	105	1	1001	2	N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	92	1	880	2	N	-0-					-0-
*12	1051	N	1051	-0-	-0-	-0-	102	1	949	2	N	-0-					-0-
*01	1059	N	1059	-0-	-0-	-0-	102	1	957	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0-	-0-	24	1	249	2	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	26	1	259	2	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	28	1	270	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	26	1	250	2	N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	29	1	272	2	N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	29	1	276	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2074	N	2074	-0-	-0-	-0-	182	1	1892	2	N	-0-					-0-
09	2017	N	2017	-0-	-0-	-0-	184	1	1833	2	N	-0-					-0-
10	2055	N	2055	-0-	-0-	-0-	195	1	1860	2	N	-0-					-0-
11	2010	N	2010	-0-	-0-	-0-	191	1	1819	2	N	-0-					-0-
*12	2022	N	2022	-0-	-0-	-0-	196	1	1826	2	N	-0-					-0-
*01	2070	N	2070	-0-	-0-	-0-	199	1	1871	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	596	N	596	-0-	-0-	-0-	27	1	569	2	Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	26	1	539	2	Y	-0-					-0-
10	589	N	582	-0-	-7	-0-	27	1	555	2	Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	26	1	535	2	Y	-0-					-0-
*12	564	N	564	-0-	-0-	-0-	27	1	537	2	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	23	1	454	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	85	1	878	2	Y	-0-					-0-
09	927	N	927	-0-	-0-	-0-	85	1	842	2	Y	-0-					-0-
10	956	N	956	-0-	-0-	-0-	91	1	865	2	Y	-0-					-0-
11	884	N	884	-0-	-0-	-0-	84	1	800	2	Y	-0-					-0-
*12	928	N	928	-0-	-0-	-0-	90	1	838	2	Y	-0-					-0-
*01	950	N	950	-0-	-0-	-0-	91	1	859	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	-0-	116	1	1207	2	N	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	116	1	1152	2	N	-0-					-0-
10	1316	N	1316	-0-	-0-	-0-	125	1	1191	2	N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	118	1	1125	2	N	-0-					-0-
*12	1288	N	1288	-0-	-0-	-0-	125	1	1163	2	N	-0-					-0-
*01	1309	N	1309	-0-	-0-	-0-	126	1	1183	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	-0-	51	1	1077	2	Y	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	54	1	1124	2	Y	-0-					-0-
10	1116	N	858	-0-	-258	-0-	40	1	818	2	Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	123	2	Y	1	1	8			-0-
							1	9									
*12	270	N	270	-0-	-0-	-0-	13	1	257	2	Y	-0-					-0-
*01	769	N	769	-0-	-0-	-0-	36	1	733	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	931	N	931	-0-	-0-	-0-	82	1	849	2	N	-0-					-0-
09	919	N	919	-0-	-0-	-0-	84	1	835	2	N	-0-					-0-
10	965	N	965	-0-	-0-	-0-	92	1	873	2	N	-0-					-0-
11	932	N	932	-0-	-0-	-0-	88	1	844	2	N	-0-					-0-
*12	1322	N	1322	-0-	-0-	-0-	128	1	1194	2	N	-0-					-0-
*01	1017	N	1017	-0-	-0-	-0-	98	1	919	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	-0-	34	1	356	2	N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	33	1	328	2	N	-0-					-0-
10	372	N	367	-0-	-5	-0-	35	1	332	2	N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	32	1	307	2	N	-0-					-0-
*12	350	N	350	-0-	-0-	-0-	34	1	316	2	N	-0-					-0-
*01	361	N	361	-0-	-0-	-0-	35	1	326	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0-	-0-	17	1	177	2	N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	16	1	156	2	N	-0-					-0-
11	265	N	265	-0-	-0-	-0-	25	1	240	2	N	-0-					-0-
*12	210	N	210	-0-	-0-	-0-	20	1	190	2	N	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	22	1	206	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	-0-	26	1	540	2	Y	-0-					-0-
09	518	N	518	-0-	-0-	-0-	24	1	494	2	Y	-0-					-0-
10	589	N	541	-0-	-48	-0-	25	1	516	2	Y	-0-					-0-
11	519	N	519	-0-	-0-	-0-	24	1	495	2	Y	-0-					-0-
*12	514	N	514	-0-	-0-	-0-	24	1	490	2	Y	-0-					-0-
*01	449	N	449	-0-	-0-	-0-	21	1	428	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	19	1	391	2	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	18	1	367	2	Y	-0-					-0-
10	403	N	400	-0-	-3	-0-	19	1	381	2	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	18	1	363	2	Y	-0-					-0-
*12	384	N	384	-0-	-0-	-0-	18	1	366	2	Y	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	467	N	467	-0-	-0-	-0-	41	1	426	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	41	1	409	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	44	1	421	2	N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	42	1	398	2	N	-0-					-0-
*12	455	N	455	-0-	-0-	-0-	44	1	411	2	N	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	45	1	418	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	39	1	827	2	Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	38	1	793	2	Y	-0-					-0-
10	868	N	863	-0-	-5	-0-	40	1	823	2	Y	-0-					-0-
11	831	N	831	-0-	-0-	-0-	39	1	792	2	Y	-0-					-0-
*12	838	N	838	-0-	-0-	-0-	40	1	798	2	Y	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	33	1	672	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	23	1	234	2	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	23	1	225	2	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	25	1	237	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	23	1	220	2	N	-0-					-0-
*12	241	N	241	-0-	-0-	-0-	23	1	218	2	N	-0-					-0-
*01	248	N	248	-0-	-0-	-0-	24	1	224	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	40	1	414	2	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	41	1	404	2	N	-0-					-0-
10	527	N	454	-0-	-73	-0-	43	1	411	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	61	1	582	2	N	-0-					-0-
*12	683	N	683	-0-	-0-	-0-	66	1	617	2	N	-0-					-0-
*01	725	N	725	-0-	-0-	-0-	70	1	655	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	2	Y	-0-					-0-
11	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
*12	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	16	1	167	2	N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	17	1	170	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	16	1	148	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	18	1	168	2	N	-0-					-0-
*12	162	N	162	-0-	-0-	-0-	16	1	146	2	N	-0-					-0-
*01	188	N	188	-0-	-0-	-0-	18	1	170	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	138	1	1430	2	N	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	140	1	1391	2	N	-0-					-0-
10	1581	N	1581	-0-	-0-	-0-	150	1	1431	2	N	-0-					-0-
11	1493	N	1493	-0-	-0-	-0-	142	1	1351	2	N	-0-					-0-
*12	1592	N	1592	-0-	-0-	-0-	154	1	1438	2	N	-0-					-0-
*01	1617	N	1617	-0-	-0-	-0-	156	1	1461	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	149	N	149	-0-	-0-	-0-	7	1	142	2	Y	-0-			-0-
09	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-			-0-
10	155	N	143	-0-	-12	-0-	7	1	136	2	Y	-0-			-0-
11	174	N	174	-0-	-0-	-0-	8	1	166	2	Y	-0-			-0-
*12	172	N	172	-0-	-0-	-0-	8	1	164	2	Y	-0-			-0-
*01	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	19	1	410	2	Y	-0-			-0-
09	411	N	411	-0-	-0-	-0-	19	1	392	2	Y	-0-			-0-
10	434	N	295	-0-	-139	-0-	14	1	281	2	Y	-0-			-0-
11	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-			-0-
*12	401	N	401	-0-	-0-	-0-	19	1	382	2	Y	-0-			-0-
*01	340	N	340	-0-	-0-	-0-	16	1	324	2	Y	-0-			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	17	1	363	2	Y	-0-			-0-
09	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-			-0-
10	374	N	374	-0-	-0-	-0-	17	1	357	2	Y	-0-			-0-
11	359	N	359	-0-	-0-	-0-	17	1	342	2	Y	-0-			-0-
*12	362	N	362	-0-	-0-	-0-	17	1	345	2	Y	-0-			-0-
*01	406	N	406	-0-	-0-	-0-	19	1	387	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1367	N	1367	-0-	-0-	-0-	62	1	1305	2	Y	-0-			-0-
09	1388	N	1388	-0-	-0-	-0-	64	1	1324	2	Y	-0-			-0-
10	1370	N	1370	-0-	-0-	-0-	64	1	1306	2	Y	-0-			-0-
11	1304	N	1304	-0-	-0-	-0-	61	1	1243	2	Y	-0-			-0-
*12	1376	N	1376	-0-	-0-	-0-	65	1	1311	2	Y	-0-			-0-
*01	1118	N	1118	-0-	-0-	-0-	53	1	1065	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
09	7	N	7	-0-	-0-	-0-	7	2			Y	-0-			-0-
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	-0-	33	1	701	2	Y	-0-					-0-
09	725	N	725	-0-	-0-	-0-	33	1	692	2	Y	-0-					-0-
10	775	N	757	-0-	-18	-0-	35	1	722	2	Y	-0-					-0-
11	785	N	785	-0-	-0-	-0-	37	1	748	2	Y	-0-					-0-
*12	850	N	850	-0-	-0-	-0-	40	1	810	2	Y	-0-					-0-
*01	703	N	703	-0-	-0-	-0-	33	1	670	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3188	-0-	-5	-0-	280	1	2908	2	N	-0-					-0-
09	3057	X	3057	-0-	-0-	-0-	279	1	2778	2	N	-0-					-0-
10	3120	X	3120	-0-	-0-	-0-	297	1	2823	2	N	-0-					-0-
11	2988	X	2988	-0-	-0-	-0-	283	1	2705	2	N	-0-					-0-
12	3193	X	3019	-0-	-174	-0-	292	1	2725	2	N	2	2	8			-0-
							2	9									
01	3193	X	2999	-0-	-194	-0-	288	1	2711	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0-	-0-	180	1	1873	2	N	-0-					-0-
09	1410	N	1410	-0-	-0-	-0-	129	1	1281	2	N	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	126	1	1204	2	N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	151	1	1437	2	N	-0-					-0-
*12	1250	N	1250	-0-	-0-	-0-	121	1	1129	2	N	-0-					-0-
*01	1262	N	1262	-0-	-0-	-0-	121	1	1141	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	26	1	532	2	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	26	1	539	2	N	-0-					-0-
*12	602	N	602	-0-	-0-	-0-	29	1	573	2	N	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0-	-0-	129	1	1339	2	N	-0-					-0-
09	1423	N	1423	-0-	-0-	-0-	130	1	1293	2	N	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	136	1	1297	2	N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	131	1	1252	2	N	-0-					-0-
*12	1428	N	1428	-0-	-0-	-0-	138	1	1290	2	N	-0-					-0-
*01	1407	N	1407	-0-	-0-	-0-	135	1	1272	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1172	N	1172	-0-	-0-	-0-	103	1	1069	2	N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	100	1	999	2	N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	110	1	1042	2	N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	104	1	992	2	N	-0-					-0-
*12	1099	N	1099	-0-	-0-	-0-	106	1	992	2	N	1	1	8			-0-
							1	9									
*01	1145	N	1145	-0-	-0-	-0-	110	1	1035	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	72	1	746	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	116	1	1150	2	N	-0-					-0-
10	1245	N	1245	-0-	-0-	-0-	118	1	1127	2	N	-0-					-0-
11	1258	N	1258	-0-	-0-	-0-	119	1	1139	2	N	-0-					-0-
*12	1153	N	1153	-0-	-0-	-0-	112	1	1041	2	N	-0-					-0-
*01	1168	N	1168	-0-	-0-	-0-	112	1	1056	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	6	1	10	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	52	1	341	2	N	-0-					-0-
*12	232	N	232	-0-	-0-	-0-	49	1	183	2	N	-0-					-0-
*01	145	N	145	-0-	-0-	-0-	49	1	96	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	84	1	870	2	N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	83	1	827	2	N	-0-					-0-
10	930	N	870	-0-	-60	-0-	83	1	787	2	N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	66	1	630	2	N	-0-					-0-
*12	653	N	653	-0-	-0-	-0-	63	1	590	2	N	-0-					-0-
*01	841	N	841	-0-	-0-	-0-	81	1	760	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	62	1	1302	2	N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	60	1	1243	2	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	63	1	1294	2	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	62	1	1261	2	N	-0-					-0-
*12	1344	N	1344	-0-	-0-	-0-	64	1	1280	2	N	-0-					-0-
*01	1127	N	1127	-0-	-0-	-0-	53	1	1074	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	X	949	-0-	-136	-0-	83	1	866	2	N	-0-					-0-
09	1050	X	995	-0-	-55	-0-	91	1	904	2	N	-0-					-0-
10	992	X	971	-0-	-21	-0-	92	1	879	2	N	-0-					-0-
11	960	X	901	-0-	-59	-0-	85	1	816	2	N	-0-					-0-
12	992	X	829	-0-	-163	-0-	80	1	749	2	N	-0-					-0-
*01	836	N	836	-0-	-0-	-0-	80	1	756	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	-0-	116	1	1203	2	N	-0-					-0-
09	1306	N	1306	-0-	-0-	-0-	119	1	1187	2	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	126	1	1197	2	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	114	1	1087	2	N	-0-					-0-
*12	1219	N	1219	-0-	-0-	-0-	118	1	1101	2	N	-0-					-0-
*01	1258	N	1258	-0-	-0-	-0-	121	1	1137	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	45	1	953	2	N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	43	1	893	2	N	-0-					-0-
10	1023	N	962	-0-	-61	-0-	45	1	917	2	N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	44	1	907	2	N	-0-					-0-
*12	948	N	948	-0-	-0-	-0-	45	1	903	2	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	39	1	790	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	29	1	596	2	N	-0-					-0-
10	682	N	641	-0-	-41	-0-	30	1	611	2	N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	28	1	570	2	N	-0-					-0-
*12	605	N	605	-0-	-0-	-0-	29	1	576	2	N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	25	1	507	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	X	632	-0-	-81	-0-	29	1	603	2	Y	-0-					-0-
09	690	X	689	-0-	-1	-0-	32	1	657	2	Y	-0-					-0-
10	687	X	687	-0-	-0-	-0-	32	1	655	2	Y	-0-					-0-
11	660	X	629	-0-	-31	-0-	29	1	600	2	Y	-0-					-0-
12	620	X	550	-0-	-70	-0-	26	1	524	2	Y	-0-					-0-
*01	512	N	512	-0-	-0-	-0-	24	1	488	2	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3172	-0-	-83	-0-	144	1	3028	2	N	-0-					-0-
09	3120	X	3056	-0-	-64	-0-	140	1	2916	2	N	-0-					-0-
10	3193	X	3141	-0-	-52	-0-	146	1	2995	2	N	-0-					-0-
11	3090	X	3004	-0-	-86	-0-	140	1	2864	2	N	-0-					-0-
12	3193	X	3008	-0-	-185	-0-	143	1	2865	2	N	-0-					-0-
01	3162	X	2530	-0-	-632	-0-	120	1	2410	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	38	1	793	2	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	37	1	764	2	N	-0-					-0-
10	837	N	823	-0-	-14	-0-	38	1	785	2	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	37	1	748	2	N	1	1	8			-0-
							1	9									
*12	787	N	787	-0-	-0-	-0-	37	1	750	2	N	-0-					-0-
*01	642	N	642	-0-	-0-	-0-	30	1	612	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

08	955	N	955	-0-	-0-	-0-	43	1	912	2	Y	-0-			-0-
09	652	N	652	-0-	-0-	-0-	30	1	622	2	Y	-0-			-0-
10	899	N	404	-0-	-495	-0-	19	1	385	2	Y	-0-			-0-
11	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-			-0-
*12	546	N	546	-0-	-0-	-0-	26	1	520	2	Y	-0-			-0-
*01	218	N	218	-0-	-0-	-0-	10	1	208	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

08	1050	N	1050	-0-	-0-	-0-	117	1	933	2	Y	-0-			-0-
09	1009	N	1009	-0-	-0-	-0-	114	1	895	2	Y	-0-			-0-
10	1085	N	1020	-0-	-65	-0-	116	1	904	2	Y	-0-			-0-
11	996	N	996	-0-	-0-	-0-	115	1	881	2	Y	-0-			-0-
*12	989	N	989	-0-	-0-	-0-	121	1	868	2	Y	-0-			-0-
*01	1009	N	1009	-0-	-0-	-0-	124	1	885	2	Y	-0-			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

08	1311	N	1311	-0-	-0-	-0-	59	1	1252	2	Y	-0-			-0-
09	1198	N	1198	-0-	-0-	-0-	55	1	1143	2	Y	-0-			-0-
10	1333	N	1219	-0-	-114	-0-	57	1	1162	2	Y	-0-			-0-
11	1206	N	1206	-0-	-0-	-0-	56	1	1150	2	Y	-0-			-0-
*12	1150	N	1150	-0-	-0-	-0-	55	1	1095	2	Y	-0-			-0-
*01	964	N	964	-0-	-0-	-0-	46	1	918	2	Y	-0-			-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

08	648	N	648	-0-	-0-	-0-	29	1	619	2	Y	-0-			-0-
09	616	N	616	-0-	-0-	-0-	28	1	588	2	Y	-0-			-0-
10	651	N	524	-0-	-127	-0-	24	1	500	2	Y	-0-			-0-
11	542	N	542	-0-	-0-	-0-	25	1	517	2	Y	-0-			-0-
*12	574	N	574	-0-	-0-	-0-	27	1	547	2	Y	-0-			-0-
*01	482	N	482	-0-	-0-	-0-	23	1	459	2	Y	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

08	258	N	258	-0-	-0-	-0-	12	1	246	2	Y	-0-			-0-
09	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-			-0-
10	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-			-0-
11	224	N	224	-0-	-0-	-0-	10	1	214	2	Y	-0-			-0-
*12	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-			-0-
*01	199	N	199	-0-	-0-	-0-	9	1	190	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	27	1	214	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	27	1	216	2	Y	-0-					-0-
10	243	N	243	-0-	-0-	-0-	28	1	215	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	25	1	194	2	Y	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	17	1	123	2	Y	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	12	1	86	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	15	1	326	2	Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	15	1	310	2	Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	16	1	321	2	Y	-0-					-0-
11	318	N	318	-0-	-0-	-0-	15	1	303	2	Y	-0-					-0-
*12	314	N	314	-0-	-0-	-0-	15	1	299	2	Y	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0-	-0-	8	1	162	2	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	7	1	144	2	Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	7	1	149	2	Y	2	2	8			-0-
							2	9									
*01	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	501	-0-	-522	-0-	501	2			N	-0-					-0-
09	990	N	539	-0-	-451	-0-	539	2			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1147	N	611	-0-	-536	-0-	611	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
09	960	N	661	-0-	-299	-0-	661	2			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	992	N	688	-0-	-304	-0-	688	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
10	341	N	205	-0-	-136	-0-	205	2			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	2			N	-0-					-0-
11	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
12	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
*01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					-0-
09	1530	N	1079	-0-	-451	-0-	1079	2			N	-0-					-0-
10	1364	N	1336	-0-	-28	-0-	1336	2			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
12	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
01	1333	N	1204	-0-	-129	-0-	1204	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	2			N	-0-					-0-
12	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	744	-0-	-124	-0-	744	2			N	-0-					-0-
09	900	N	644	-0-	-256	-0-	644	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
*01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
01	496	N	338	-0-	-158	-0-	338	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
09	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
10	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
09	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	682	N	468	-0-	-214	-0-	468	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	855	-0-	-323	-0-	855	2			N	-0-					-0-
09	1140	N	587	-0-	-553	-0-	587	2			N	-0-					-0-
10	1085	N	858	-0-	-227	-0-	858	2			N	-0-					-0-
11	840	N	838	-0-	-2	-0-	838	2			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	868	N	828	-0-	-40	-0-	828	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
11	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
12	1829	N	1664	-0-	-165	-0-	1664	2			N	-0-					-0-
01	2604	N	1899	-0-	-705	-0-	1899	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
09	780	N	647	-0-	-133	-0-	647	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
12	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
09	540	N	301	-0-	-239	-0-	301	2			N	-0-					-0-
10	651	N	522	-0-	-129	-0-	522	2			N	-0-					-0-
11	480	N	436	-0-	-44	-0-	436	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	779	-0-	-492	-0-	779	2			N	-0-					-0-
09	1170	N	818	-0-	-352	-0-	818	2			N	-0-					-0-
10	1054	N	964	-0-	-90	-0-	964	2			N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
01	961	N	771	-0-	-190	-0-	771	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	4	1	13	2	N	-0-			4
09	11	N	11	-0-	-0-	-0-	3	1	8	2	N	-0-			4
10	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-			4
11	15	N	15	-0-	-0-	-0-	7	1	8	2	N	-0-			4
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-			4
01	11	N	NO RPT	-0-	-11	-0-					N	NO RPT			4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	9	1	26	2	N	-0-			-0-
09	20	N	20	-0-	-0-	-0-	6	1	14	2	N	-0-			-0-
10	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	14	1	17	2	N	-0-			-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	191	1	545	2	N	-0-			-0-
09	563	N	563	-0-	-0-	-0-	177	1	386	2	N	-0-			-0-
10	563	N	563	-0-	-0-	-0-	92	1	471	2	N	-0-			-0-
11	633	N	633	-0-	-0-	-0-	292	1	341	2	N	-0-			-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-			-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2232	N	1418	-0-	-814	-0-	121	1	1297	3	N	-0-			-0-
09	1920	N	1383	-0-	-537	-0-	120	1	1263	3	N	-0-			-0-
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-			-0-
11	1380	N	1314	-0-	-66	-0-	115	1	1199	3	N	-0-			-0-
12	1426	N	1087	-0-	-339	-0-	104	1	983	3	N	-0-			-0-
*01	1419	N	1419	-0-	-0-	-0-	123	1	1296	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	793	-0-	-44	-0-	793	2			N	-0-			-0-
09	897	N	897	-0-	-0-	-0-	897	2			N	-0-			-0-
10	930	N	888	-0-	-42	-0-	888	2			N	-0-			-0-
11	864	N	864	-0-	-0-	-0-	864	2			N	-0-			-0-
12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-			-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-			-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	396	-0-	-193	-0-	396	2			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
10	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
12	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

08	2015	N	1712	-0-	-303	-0-	1712	2			N	-0-					-0-
09	2160	N	2025	-0-	-135	-0-	2025	2			N	-0-					-0-
10	2232	N	1988	-0-	-244	-0-	1988	2			N	-0-					-0-
11	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
01	1984	N	1963	-0-	-21	-0-	1963	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					6
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					6
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					6
11	150	N	128	-0-	-22	-0-	128	2			N	-0-					6
12	93	N	78	-0-	-15	-0-	78	2			N	-0-					6
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

08	186	N	128	-0-	-58	-0-	128	2			N	-0-					50
09	210	N	45	-0-	-165	-0-	45	2			N	-0-					50
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					50
11	120	N	58	-0-	-62	-0-	58	2			N	-0-					50
*12	62	N	59	-0-	-3	-0-	59	2			N	-0-					50
01	372	N	123	-0-	-249	-0-	123	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

08	31	N	-0-	-0-	-31	B	-0-				Y	-0-					-0-
09	30	N	-0-	-0-	-30	B	-0-				Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

08	62	N	-0-	-0-	-62	B	-0-				Y	-0-					179
09	60	N	-0-	-0-	-60	B	-0-				Y	-0-					179
10	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					179
11	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					179
12	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					179
01	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					179

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	-0-	-0-	-5 B	-0-					Y	-0-					-0-
09	5	N	-0-	-0-	-5 B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					55
09	480	N	172	-0-	-308	-0-	172	3			N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					55
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3715	-0-	-67	-0-	3579	3	136	4	Y	-0-					-0-
09	3660	X	2773	-0-	-887	-0-	2773	3			Y	-0-					-0-
10	3782	X	3184	-0-	-598	-0-	3184	3			Y	-0-					-0-
11	3600	X	3304	-0-	-296	-0-	3304	3			Y	-0-					-0-
12	4839	X	4839	-0-	-0-	-0-	4839	3			Y	-0-					-0-
*01	4854	X	4854	-0-	-0-	-0-	4854	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
09	2340	X	2302	-0-	-38	-0-	2302	3			Y	-0-					-0-
10	2418	X	2188	-0-	-230	-0-	2188	3			Y	-0-					-0-
11	2460	X	1758	-0-	-702	-0-	1758	3			Y	-0-					-0-
12	2542	X	1221	-0-	-1321	-0-	1221	3			Y	-0-					-0-
01	2542	X	1225	-0-	-1317	-0-	1225	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2700	-0-	-1392	-0-	2606 44	3 9	50	4	Y	40	40	0			3
09	3960	X	2180	-0-	-1780	-0-	2161	3	19	9	Y	17	18	0			2
10	4092	X	1598	-0-	-2494	-0-	1598	3			Y	-0-	2	0			-0-
11	3120	X	1840	-0-	-1280	-0-	1840	3			Y	-0-					-0-
12	3162	X	2183	-0-	-979	-0-	2183	3			Y	-0-					-0-
01	2170	X	1138	-0-	-1032	-0-	1138	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF. 10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1998	-0-	-327	-0-	1961	3	37	4	Y	-0-					-0-
09	2190	N	1946	-0-	-244	-0-	1946	3			Y	-0-					-0-
10	2356	N	2085	-0-	-271	-0-	2085	3			Y	-0-					-0-
11	2021	N	2021	-0-	-0-	-0-	2019	3	2	9	Y	2	2	0			-0-
12	2015	N	1927	-0-	-88	-0-	1902	3	25	9	Y	23	21	0			2
01	2077	N	1756	-0-	-321	-0-	1755	3	1	9	Y	1	3	0			-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3316	X	3316	-0-	-0-	-0-	3172	3	121	4	Y	21	20	0			2
							23	9									
09	2474	X	2474	-0-	-0-	-0-	2451	3	23	9	Y	21	21	0			2
10	2511	X	2296	-0-	-215	-0-	2295	3	1	9	Y	1	3	0			-0-
11	2430	X	2199	-0-	-231	-0-	2199	3			Y	-0-					-0-
12	2511	X	2474	-0-	-37	-0-	2474	3			Y	-0-					-0-
01	3100	X	2139	-0-	-961	-0-	2139	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	N	2296	-0-	-0-	-0-	2212	3	84	4	Y	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
10	1488	N	1230	-0-	-258	-0-	1230	3			Y	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-
12	1488	N	1433	-0-	-55	-0-	1433	3			Y	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3100	-0-	-1054	-0-	3019	3	58	4	Y	21	20	0			2
							23	9									
09	3870	X	3138	-0-	-732	-0-	3130	3	8	9	Y	7	8	0			1
10	3689	X	2949	-0-	-740	-0-	2949	3			Y	-0-	1	0			-0-
11	3533	X	3533	-0-	-0-	-0-	3531	3	2	9	Y	2	2	0			-0-
12	4890	X	4890	-0-	-0-	-0-	4865	3	25	9	Y	23	21	0			2
*01	4690	X	4690	-0-	-0-	-0-	4661	3	29	9	Y	26	26	0			2

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3867	-0-	767	767	3725	3	142	4	Y	-0-					-0-
09	3000	N	2862	-0-	-138	629	2862	3			Y	-0-					-0-
10	3290	X	2661	-0-	-629	-0-	2661	3			Y	-0-					-0-
11	2095	X	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
12	3880	X	3880	-0-	-0-	-0-	3880	3			Y	-0-					-0-
01	3627	X	2957	-0-	-670	-0-	2957	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	838	-0-	-61	-0-	800	3	15	4	Y	21	20	0			2
							23	9									
09	870	N	623	-0-	-247	-0-	616	3	7	9	Y	6	7	0			1
10	899	N	364	-0-	-535	-0-	364	3			Y	-0-	1	0			-0-
11	810	N	657	-0-	-153	-0-	649	3	8	9	Y	7	7	0			-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
*01	938	N	938	-0-	-0-	-0-	924	3	14	9	Y	13	12	0			1

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2404	-0-	-231	-0-	2404	3			Y	-0-					-0-
09	2460	X	2138	-0-	-322	-0-	2138	3			Y	-0-					-0-
10	2480	X	2052	-0-	-428	-0-	2052	3			Y	-0-					-0-
11	2440	X	2440	-0-	-0-	-0-	2440	3			Y	-0-					-0-
12	2489	X	2489	-0-	-0-	-0-	2489	3			Y	-0-					-0-
*01	2498	X	2498	-0-	-0-	-0-	2498	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1288	-0-	-417	-0-	1264	3	24	4	Y	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1495	3	22	9	Y	20	18	0			2
10	1519	N	1281	-0-	-238	-0-	1278	3	3	9	Y	3	5	0			-0-
11	1488	N	1488	-0-	-0-	-0-	1465	3	23	9	Y	21	20	0			1
12	1959	N	1959	-0-	-0-	-0-	1934	3	25	9	Y	23	22	0			2
*01	1683	N	1683	-0-	-0-	-0-	1683	3			Y	-0-	2	0			-0-

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

08	5797	X	3047	-0-	-2750	-0-	2967	3	57	4	Y	21	20	0			2
							23	9									
09	3047	X	3047	-0-	-0-	-0-	3038	3	9	9	Y	8	9	0			1
10	3565	X	2765	-0-	-800	-0-	2765	3			Y	-0-	1	0			-0-
11	3450	X	2456	-0-	-994	-0-	2456	3			Y	-0-					-0-
12	3565	X	2838	-0-	-727	-0-	2838	3			Y	-0-					-0-
01	3162	X	2929	-0-	-233	-0-	2929	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

08	7936	X	6754	-0-	-1182	-0-	6605	3	126	4	Y	21	20	0			2
							23	9									
09	7680	X	6906	-0-	-774	-0-	6895	3	11	9	Y	10	11	0			1
10	7936	X	6469	-0-	-1467	-0-	6469	3			Y	-0-	1	0			-0-
11	7680	X	6987	-0-	-693	-0-	6972	3	15	9	Y	14	13	0			1
12	9814	X	9814	-0-	-0-	-0-	9762	3	52	9	Y	47	43	0			5
*01	12695	X	12695	-0-	-0-	-0-	12676	3	19	9	Y	17	20	0			2

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

08	2542	X	2542	-0-	-0-	-0-	2542	3			Y	-0-					-0-
09	2581	X	2581	-0-	-0-	-0-	2581	3			Y	-0-					-0-
10	2575	X	2575	-0-	-0-	-0-	2575	3			Y	-0-					-0-
11	2460	X	2374	-0-	-86	-0-	2374	3			Y	-0-					-0-
12	2666	X	2325	-0-	-341	-0-	2325	3			Y	-0-					-0-
01	2666	X	2333	-0-	-333	-0-	2333	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

08	4216	X	1968	-0-	-2248	-0-	1909	3	36	4	Y	21	20	0			2
							23	9									
09	3300	X	1996	-0-	-1304	-0-	1973	3	23	9	Y	21	21	0			2
10	2325	X	1749	-0-	-576	-0-	1737	3	12	9	Y	11	12	0			1
11	2250	X	1466	-0-	-784	-0-	1466	3			Y	-0-	1	0			-0-
12	2325	X	1559	-0-	-766	-0-	1559	3			Y	-0-					-0-
01	1736	N	1143	-0-	-593	-0-	1128	3	15	9	Y	14	13	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1360	-0-	-97	-0-	1360	3			Y	-0-					-0-
09	1290	N	1283	-0-	-7	-0-	1273	3	10	9	Y	9	8	0			1
10	1271	N	1239	-0-	-32	-0-	1220	3	19	9	Y	17	16	0			2
11	1440	N	1440	-0-	-0-	-0-	1434	3	6	9	Y	5	7	0			-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
*01	1461	N	1461	-0-	-0-	-0-	1461	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1867	-0-	-334	-0-	1832	3	35	4	Y	-0-					-0-
09	2040	N	1916	-0-	-124	-0-	1916	3			Y	-0-					-0-
10	2201	N	1530	-0-	-671	-0-	1530	3			Y	-0-					-0-
11	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
12	2526	N	2526	-0-	-0-	-0-	2526	3			Y	-0-					-0-
*01	2588	N	2588	-0-	-0-	-0-	2588	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1951	-0-	-126	-0-	1951	3			Y	-0-					-0-
09	2010	X	1728	-0-	-282	-0-	1717	3	11	9	Y	10	9	0			1
10	2077	X	1627	-0-	-450	-0-	1607	3	20	9	Y	18	17	0			2
11	1890	X	1664	-0-	-226	-0-	1658	3	6	9	Y	5	7	0			-0-
12	1953	X	1597	-0-	-356	-0-	1597	3			Y	-0-					-0-
01	1612	N	1602	-0-	-10	-0-	1602	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2226	X	2226	-0-	-0-	-0-	2207	3	19	9	Y	17	17	0			2
09	2633	X	2633	-0-	-0-	-0-	2633	3			Y	-0-	2	0			-0-
10	2358	X	2358	-0-	-0-	-0-	2358	3			Y	-0-					-0-
11	2160	X	945	-0-	-1215	-0-	945	3			Y	-0-					-0-
12	2728	X	845	-0-	-1883	-0-	845	3			Y	-0-					-0-
01	2728	X	848	-0-	-1880	-0-	848	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1285	-0-	-79	-0-	1238	3	24	4	Y	21	20	0			2
							23	9									
09	1350	N	1337	-0-	-13	-0-	1314	3	23	9	Y	21	21	0			2
10	1519	N	1384	-0-	-135	-0-	1381	3	3	9	Y	3	5	0			-0-
11	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	2183	3			Y	-0-					-0-
01	1395	N	971	-0-	-424	-0-	971	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4049	X	4049	-0-	-0-	-0-	3900	3	149	4	Y	-0-					-0-
09	3480	X	2557	-0-	-923	-0-	2557	3			Y	-0-					-0-
10	3906	X	2130	-0-	-1776	-0-	2130	3			Y	-0-					-0-
11	3930	X	3114	-0-	-816	-0-	3114	3			Y	-0-					-0-
12	4061	X	3826	-0-	-235	-0-	3826	3			Y	-0-					-0-
*01	7057	X	7057	-0-	-0-	-0-	7057	3			Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2995	X	2995	-0-	-0-	-0-	2976	3	19	9	Y	17	17	0			2
09	2879	X	2879	-0-	-0-	-0-	2864	3	15	9	Y	14	14	0			2
10	2846	X	2846	-0-	-0-	-0-	2827	3	19	9	Y	17	17	0			2
11	3388	X	3388	-0-	-0-	-0-	3360	3	28	9	Y	25	25	0			2
12	3454	X	3454	-0-	-0-	-0-	3428	3	26	9	Y	24	24	0			2
*01	3464	X	3464	-0-	-0-	-0-	3440	3	24	9	Y	22	22	0			2

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	2363	-0-	-1388	-0-	2296	3	44	4	Y	21	20	0			2
							23	9									
09	3240	X	2446	-0-	-794	-0-	2436	3	10	9	Y	9	10	0			1
10	3162	X	2189	-0-	-973	-0-	2176	3	13	9	Y	12	12	0			1
11	2730	X	1969	-0-	-761	-0-	1923	3	46	9	Y	42	41	0			2
12	2790	X	2298	-0-	-492	-0-	2245	3	53	9	Y	48	45	0			5
01	2542	X	2505	-0-	-37	-0-	2468	3	37	9	Y	34	36	0			3

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10567	X	10567	-0-	-0-	-0-	10346	3	198	4	Y	21	20	0			2
							23	9									
09	9613	X	9613	-0-	-0-	-0-	9602	3	11	9	Y	10	11	0			1
10	10543	X	10543	-0-	-0-	-0-	10543	3			Y	-0-	1	0			-0-
11	9680	X	9680	-0-	-0-	-0-	9662	3	18	9	Y	16	15	0			1
12	10909	X	10909	-0-	-0-	-0-	10884	3	25	9	Y	23	22	0			2
01	10571	X	5736	-0-	-4835	-0-	5733	3	3	9	Y	3	5	0			-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4501	X	4501	-0-	-0-	-0-	4336	3	165	4	Y	-0-					-0-
09	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					-0-
10	4010	X	4010	-0-	-0-	-0-	4010	3			Y	-0-					-0-
11	4022	X	4022	-0-	-0-	-0-	4022	3			Y	-0-					-0-
12	4016	X	4016	-0-	-0-	-0-	4016	3			Y	-0-					-0-
01	4495	X	3562	-0-	-933	-0-	3562	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3073	-0-	-368	-0-	3054	3	19	9	Y	17	17	0			2
09	3180	X	2796	-0-	-384	-0-	2787	3	9	9	Y	8	9	0			1
10	3286	X	2382	-0-	-904	-0-	2382	3			Y	-0-	1	0			-0-
11	3881	X	3881	-0-	-0-	-0-	3849	3	32	9	Y	29	27	0			2
12	4913	X	4913	-0-	-0-	-0-	4860	3	53	9	Y	48	47	0			3
*01	4928	X	4928	-0-	-0-	-0-	4877	3	51	9	Y	46	44	0			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	542	3	10	4	Y	21	20	0			2
							23	9									
09	600	N	555	-0-	-45	-0-	552	3	3	9	Y	3	5	0			-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			Y	-0-					-0-
11	714	N	714	-0-	-0-	-0-	702	3	12	9	Y	11	10	0			1
12	1268	N	1268	-0-	-0-	-0-	1216	3	52	9	Y	47	43	0			5
*01	1302	N	1302	-0-	-0-	-0-	1245	3	57	9	Y	52	52	0			5

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	1627	-0-	-2403	-0-	1574	3	30	4	Y	21	20	0			2
							23	9									
09	3900	X	1666	-0-	-2234	-0-	1643	3	23	9	Y	21	21	0			2
10	4030	X	1754	-0-	-2276	-0-	1739	3	15	9	Y	14	15	0			1
11	3090	X	2205	-0-	-885	-0-	2174	3	31	9	Y	28	27	0			2
12	2703	X	2703	-0-	-0-	-0-	2651	3	52	9	Y	47	44	0			5
*01	2800	X	2800	-0-	-0-	-0-	2745	3	55	9	Y	50	50	0			5

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	447	-0-	-18	-0-	439	3	8	4	Y	-0-					-0-
09	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
10	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					-0-
11	3000	N	3059	-0-	59	59	3059	3			Y	-0-					-0-
12	3100	N	3555	-0-	455	514	3555	3			Y	-0-					-0-
*01	4278	X	3764	-0-	-514	-0-	3753	3	11	9	Y	10	9	0			1

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1360	-0-	-1151	-0-	1360	3			Y	-0-					-0-
09	2310	X	1345	-0-	-965	-0-	1345	3			Y	-0-					-0-
10	1953	X	1336	-0-	-617	-0-	1336	3			Y	-0-					-0-
11	1678	X	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
12	1808	X	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
*01	1814	N	1814	-0-	-0-	-0-	1814	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1024	N	1024	-0-	-0-	-0-	1005	3	19	9	Y	17	17	0			2
09	1048	N	1048	-0-	-0-	-0-	1033	3	15	9	Y	14	14	0			2
10	1045	N	1045	-0-	-0-	-0-	1026	3	19	9	Y	17	17	0			2
11	1073	N	1073	-0-	-0-	-0-	1070	3	3	9	Y	3	5	0			-0-
12	1085	N	1057	-0-	-28	-0-	1057	3			Y	-0-					-0-
*01	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	670	-0-	-43	-0-	670	3			Y	-0-					-0-
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	620	N	542	-0-	-78	-0-	542	3			Y	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	3			Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1236	-0-	-345	-0-	1213	3	23	4	Y	-0-					-0-
09	1530	X	1160	-0-	-370	-0-	1138	3	22	9	Y	20	18	0			2
10	1581	X	660	-0-	-921	-0-	657	3	3	9	Y	3	5	0			-0-
11	1410	X	482	-0-	-928	-0-	482	3			Y	-0-					-0-
12	1457	X	593	-0-	-864	-0-	593	3			Y	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	903	3	13	9	Y	12	11	0			1

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1237	-0-	1237	2398	1202	3	35	9	Y	32	33	0			3
09	14B2 EXT		1222	-0-	1222	3620	1189	3	33	9	Y	30	29	0			4
10	14B2 EXT		1218	-0-	1218	4838	1181	3	37	9	Y	34	34	0			4
11	6297	X	1459	-0-	-4838	-0-	1404	3	55	9	Y	50	50	0			4
12	1484	N	1484	-0-	-0-	-0-	1432	3	52	9	Y	47	48	0			3
01	14B2 EXT		1488	-0-	1488	1488	1437	3	51	9	Y	46	44	0			5

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1288	-0-	-324	-0-	1264	3	24	4	Y	-0-					-0-
09	1470	N	1128	-0-	-342	-0-	1128	3			Y	-0-					-0-
10	1519	N	343	-0-	-1176	-0-	320	3	23	9	Y	21	19	0			2
11	1260	N	315	-0-	-945	-0-	296	3	19	9	Y	17	18	0			1
12	1178	N	405	-0-	-773	-0-	405	3			Y	-0-	1	0			-0-
*01	648	N	648	-0-	-0-	-0-	538	3	110	9	Y	100	91	0			9

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1024	-0-	-185	-0-	1005	3	19	9	Y	17	17	0			2
09	1019	N	1019	-0-	-0-	-0-	1004	3	15	9	Y	14	14	0			2
10	1065	N	1065	-0-	-0-	-0-	1046	3	19	9	Y	17	17	0			2
11	990	N	884	-0-	-106	-0-	869	3	15	9	Y	14	15	0			1
12	1054	N	258	-0-	-796	-0-	258	3			Y	-0-	1	0			-0-
01	1054	N	259	-0-	-795	-0-	259	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4109	X	4109	-0-	-0-	-0-	3958	3	151	4	Y	-0-					-0-
09	3360	X	2876	-0-	-484	-0-	2876	3			Y	-0-					-0-
10	3906	X	1887	-0-	-2019	-0-	1887	3			Y	-0-					-0-
11	3780	X	1631	-0-	-2149	-0-	1631	3			Y	-0-					-0-
12	3906	X	1676	-0-	-2230	-0-	1676	3			Y	-0-					-0-
*01	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
11	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					-0-
*01	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
10	1726	N	1726	-0-	-0-	-0-	1726	3			Y	-0-					-0-
11	2094	N	2094	-0-	-0-	-0-	2094	3			Y	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	3			Y	-0-					-0-
*01	2144	N	2144	-0-	-0-	-0-	2144	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	650	-0-	-32	-0-	631	3	19	9	Y	17	17	0			2
09	660	N	639	-0-	-21	-0-	624	3	15	9	Y	14	14	0			2
10	639	N	639	-0-	-0-	-0-	620	3	19	9	Y	17	17	0			2
11	765	N	765	-0-	-0-	-0-	737	3	28	9	Y	25	25	0			2
12	777	N	777	-0-	-0-	-0-	751	3	26	9	Y	24	24	0			2
*01	778	N	778	-0-	-0-	-0-	754	3	24	9	Y	22	22	0			2

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	N	2179	-0-	-0-	-0-	2116	3	40	4	Y	21	20	0			2
							23	9									
09	2078	N	2078	-0-	-0-	-0-	2055	3	23	9	Y	21	21	0			2
10	1778	N	1778	-0-	-0-	-0-	1753	3	25	9	Y	23	23	0			2
11	1813	N	1813	-0-	-0-	-0-	1785	3	28	9	Y	25	26	0			1
12	2084	N	2084	-0-	-0-	-0-	2058	3	26	9	Y	24	23	0			2
01	1767	N	1356	-0-	-411	-0-	1327	3	29	9	Y	26	26	0			2

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1359	-0-	-36	-0-	1340	3	19	9	Y	17	17	0			2
09	1364	N	1364	-0-	-0-	-0-	1354	3	10	9	Y	9	10	0			1
10	1278	N	1278	-0-	-0-	-0-	1278	3			Y	-0-	1	0			-0-
11	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-					-0-
12	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
*01	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
11	510	N	395	-0-	-115	-0-	367	3	28	9	Y	25	23	0			2
12	527	N	402	-0-	-125	-0-	376	3	26	9	Y	24	24	0			2
*01	315	N	315	-0-	-0-	-0-	291	3	24	9	Y	22	22	0			2

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	873	3	33	4	Y	-0-					-0-
09	2700	N	2583	-0-	-117	-0-	2583	3			Y	-0-					-0-
10	2683	N	2683	-0-	-0-	-0-	2683	3			Y	-0-					-0-
11	3000	N	5152	-0-	2152	2152	5152	3			Y	-0-					-0-
12	3100	N	3925	-0-	825	2977	3925	3			Y	-0-					-0-
*01	5970	X	2993	-0-	-2977	-0-	2993	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2900	N	2900	-0-	-0-	-0-	2794	3	106	4	Y	-0-					-0-
09	2460	N	2143	-0-	-317	-0-	2143	3			Y	-0-					-0-
10	2790	N	1728	-0-	-1062	-0-	1728	3			Y	-0-					-0-
11	2730	N	2523	-0-	-207	-0-	2523	3			Y	-0-					-0-
12	3100	N	4046	-0-	946	946	4046	3			Y	-0-					-0-
*01	3100	N	3934	-0-	834	1780	3934	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
11	1140	N	705	-0-	-435	-0-	705	3			Y	-0-					-0-
12	1178	N	610	-0-	-568	-0-	610	3			Y	-0-					-0-
01	1085	N	613	-0-	-472	-0-	613	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
09	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
10	651	N	639	-0-	-12	-0-	639	3			Y	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
12	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
*01	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	749	-0-	-150	-0-	749	3			Y	-0-					-0-
09	840	N	667	-0-	-173	-0-	667	3			Y	-0-					-0-
10	806	N	679	-0-	-127	-0-	679	3			Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
12	841	N	841	-0-	-0-	-0-	840	3	1	4	Y	-0-					-0-
*01	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1306	-0-	-151	-0-	1238	3	24	4	Y	40	40	0			3
							44	9									
09	1410	N	1346	-0-	-64	-0-	1335	3	11	9	Y	10	12	0			1
10	1457	N	1260	-0-	-197	-0-	1260	3			Y	-0-	1	0			-0-
11	1315	N	1315	-0-	-0-	-0-	1281	3	34	9	Y	31	29	0			2
12	1395	N	1341	-0-	-54	-0-	1341	3			Y	-0-	2	0			-0-
*01	1492	N	1492	-0-	-0-	-0-	1478	3	14	9	Y	13	12	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	770	-0-	-2330	37904	750	3	20	4	Y	-0-					-0-
09	38752	X	848	-0-	-37904	-0-	835	3	13	9	Y	12	11	0			1
10	1024	X	1024	-0-	-0-	-0-	976	3	48	9	Y	44	42	0			3
11	1452	X	1452	-0-	-0-	-0-	1432	3	20	9	Y	18	20	0			1
12	1555	X	1555	-0-	-0-	-0-	1510	3	45	9	Y	41	38	0			4
*01	1355	X	1355	-0-	-0-	-0-	1294	3	61	9	Y	55	54	0			5

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	1548	3	30	4	Y	21	20	0			2
							23	9									
09	1670	N	1670	-0-	-0-	-0-	1663	3	7	9	Y	6	7	0			1
10	1613	N	1613	-0-	-0-	-0-	1613	3			Y	-0-	1	0			-0-
11	1901	N	1901	-0-	-0-	-0-	1901	3			Y	-0-					-0-
12	2339	N	2339	-0-	-0-	-0-	2339	3			Y	-0-					-0-
01	1612	N	872	-0-	-740	-0-	872	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	522	-0-	-1462	-0-	490	3	9	4	Y	21	20	0			2
							23	9									
09	1020	N	546	-0-	-474	-0-	545	3	1	9	Y	1	3	0			-0-
10	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
11	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
*01	917	N	917	-0-	-0-	-0-	900	3	17	9	Y	15	14	0			1

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1315	-0-	-390	-0-	1290	3	25	4	Y	-0-					-0-
09	1410	X	1347	-0-	-63	-0-	1347	3			Y	-0-					-0-
10	1550	X	1388	-0-	-162	-0-	1388	3			Y	-0-					-0-
11	1500	X	1119	-0-	-381	-0-	1115	3	4	9	Y	4	4	0			-0-
12	1550	X	961	-0-	-589	-0-	936	3	25	9	Y	23	21	0			2
01	1395	N	1013	-0-	-382	-0-	989	3	24	9	Y	22	22	0			2

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	X	1262	-0-	-71	-0-	1238	3	24	4	Y	-0-					-0-
09	1230	N	1229	-0-	-1	-0-	1219	3	10	9	Y	9	8	0			1
10	1488	N	977	-0-	-511	-0-	974	3	3	9	Y	3	4	0			-0-
11	1230	N	997	-0-	-233	-0-	997	3			Y	-0-					-0-
12	1497	N	1497	-0-	-0-	-0-	1497	3			Y	-0-					-0-
*01	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	Y	7	6	0			1

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2430	X	2430	-0-	-0-	-0-	2268	2	162	9	Y	147	100	1			107
09	3300	X	3006	-0-	-294	-0-	2818	2	188	9	Y	171	237	1			41
10	3410	X	2903	-0-	-507	-0-	2728	2	175	9	Y	159	120	1			80
11	3300	X	2372	-0-	-928	-0-	2192	2	180	9	Y	164	167	1			77
12	3410	X	2668	-0-	-742	-0-	2459	2	209	9	Y	190	197	1			70
01	2976	X	2642	-0-	-334	-0-	2477	2	165	9	Y	150	154	1			66

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2605	-0-	-495	-0-	2524	2	81	9	Y	74	93	1			54
09	3120	X	2987	-0-	-133	-0-	2858	2	129	9	Y	117	143	1			28
10	3224	X	2995	-0-	-229	-0-	2854	2	141	9	Y	128	92	1			64
11	3120	X	2876	-0-	-244	-0-	2725	2	151	9	Y	137	137	1			64
12	3162	X	3100	-0-	-62	-0-	2821	2	279	9	Y	254	225	1			93
*01	2940	X	2940	-0-	-0-	-0-	2840	2	100	9	Y	91	144	1			40

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	3	-0-	3	3		3		3	N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	3					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2274	N	2274	-0-	-0-	-0-	2265	2	9	9	N	8					120
09	2610	N	1480	-0-	-1130	-0-	1452	2	28	9	N	25					145
10	1804	N	1804	-0-	-0-	-0-	1784	2	20	9	N	18					163
11	2786	N	2786	-0-	-0-	-0-	2691	2	95	9	N	86	93	1			156
12	2879	N	2879	-0-	-0-	-0-	2757	2	122	9	N	111	99	1			168
*01	3100	N	3436	-0-	336	336	3392	2	44	9	N	40					208

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	2	-0-	-1703	-0-	2	2			N	-0-					296
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					296
10	496	N	-0-	-0-	-496	-0-					N	-0-					296
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					296
12	28	N	28	-0-	-0-	-0-	28	2			N	-0-					296
*01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					296

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

08	525	N	525	-0-	-0-	-0-	488	2	37	9	N	34					124
09	480	N	406	-0-	-74	-0-	320	2	86	9	N	78					202
10	611	N	611	-0-	-0-	-0-	538	2	73	9	N	66	184	1			84
11	545	N	545	-0-	-0-	-0-	533	2	12	9	N	11					95
12	528	N	528	-0-	-0-	-0-	513	2	15	9	N	14					109
01	620	N	553	-0-	-67	-0-	553	2			N	-0-					109

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

*03	4464	X	-0-	-0-	-4464	-0-					Y	-0-					14
04	4320	X	1927	-0-	-2393	-0-	1923	3	4	9	Y	4					18
05	4464	X	1957	-0-	-2507	-0-	1957	3			Y	-0-					18
06	2520	X	1957	-0-	-563	-0-	1957	3			Y	-0-					18
07	2263	X	1952	-0-	-311	-0-	1952	3			Y	-0-					18
08	1984	X	1984	-0-	-0-	-0-	1984	3			Y	-0-					18
09	1950	X	1806	-0-	-144	-0-	1806	3			Y	-0-					18
10	2015	X	1885	-0-	-130	-0-	1885	3			Y	-0-	8	1			10
11	1950	X	1769	-0-	-181	-0-	1769	3			Y	-0-					10
12	1984	X	-0-	-0-	-1984	-0-					Y	-0-					10
01	1891	N	1826	-0-	-65	-0-	1819	3	7	9	Y	6					16

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

*03	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
04	1980	X	1761	-0-	-219	-0-	1761	3			Y	-0-					-0-
05	1891	X	1792	-0-	-99	-0-	1792	3			Y	-0-					-0-
06	1830	X	1781	-0-	-49	-0-	1781	3			Y	-0-					-0-
07	1798	N	1731	-0-	-67	-0-	1731	3			Y	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
09	1740	N	1656	-0-	-84	-0-	1656	3			Y	-0-					-0-
10	1736	N	1707	-0-	-29	-0-	1707	3			Y	-0-					-0-
11	1740	N	1588	-0-	-152	-0-	1588	3			Y	-0-					-0-
12	1705	N	1656	-0-	-49	-0-	1656	3			Y	-0-					-0-
01	1705	N	1646	-0-	-59	-0-	1646	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	372	N	-0-	-0-	-372	-0-					Y	-0-					30
*04	390	N	370	-0-	-20	-0-	359	3	11	9	Y	10					40
05	403	N	324	-0-	-79	-0-	313	3	11	9	Y	10					50
*06	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10					60
07	310	N	307	-0-	-3	-0-	305	3	2	9	Y	2					62
*08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					62
*09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					62
10	310	N	305	-0-	-5	-0-	304	3	1	9	Y	1	35	1			28
*11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					28
12	310	N	305	-0-	-5	-0-	305	3			Y	-0-					28
01	310	N	283	-0-	-27	-0-	283	3			Y	-0-					28

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5797	X	5489	-0-	-308	-0-	5489	3			Y	-0-					2
*04	5580	X	5273	-0-	-307	-0-	5273	3			Y	-0-					2
05	5704	X	5435	-0-	-269	-0-	5435	3			Y	-0-					2
06	5460	X	5186	-0-	-274	-0-	5186	3			Y	-0-					2
07	5580	X	5392	-0-	-188	-0-	5392	3			Y	-0-					2
08	5456	X	4435	-0-	-1021	-0-	4435	3			Y	-0-					2
*09	5320	X	5320	-0-	-0-	-0-	5320	3			Y	-0-					2
10	5425	X	5415	-0-	-10	-0-	5415	3			Y	-0-	1	1			1
11	5220	X	5179	-0-	-41	-0-	5179	3			Y	-0-					1
12	5487	X	5248	-0-	-239	-0-	5248	3			Y	-0-					1
01	5394	X	5249	-0-	-145	-0-	5158	3	91	9	Y	83					84

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4416	X	4416	-0-	-0-	-0-	4407	3	9	9	Y	8					40
*04	4313	X	4313	-0-	-0-	-0-	4282	3	31	9	Y	28					68
05	4271	X	4271	-0-	-0-	-0-	4263	3	8	9	Y	7					75
06	4193	X	4193	-0-	-0-	-0-	4176	3	17	9	Y	15					90
07	4340	X	4324	-0-	-16	-0-	4303	3	21	9	Y	19					109
08	4340	X	4119	-0-	-221	-0-	4106	3	13	9	Y	12					121
09	4200	X	4093	-0-	-107	-0-	4089	3	4	9	Y	4					125
10	4340	X	4191	-0-	-149	-0-	4174	3	17	9	Y	15	57	1			83
11	4200	X	3915	-0-	-285	-0-	3906	3	9	9	Y	8					91
12	4309	X	4242	-0-	-67	-0-	4242	3			Y	-0-					91
01	4185	X	4063	-0-	-122	-0-	4063	3			Y	-0-					91

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7320	X	6869	-0-	-451	-0-	6866	3	3	9	Y	3					15
05	7471	X	7018	-0-	-453	-0-	7016	3	2	9	Y	2					17
06	7200	X	6525	-0-	-675	-0-	6522	3	3	9	Y	3					20
07	6975	X	6879	-0-	-96	-0-	6876	3	3	9	Y	3					23
08	6975	X	6428	-0-	-547	-0-	6427	3	1	9	Y	1					24
09	6750	X	6489	-0-	-261	-0-	6488	3	1	9	Y	1					25
10	6975	X	6653	-0-	-322	-0-	6651	3	2	9	Y	2	11	1			16
11	6660	X	6411	-0-	-249	-0-	6411	3			Y	-0-					16
12	6882	X	6499	-0-	-383	-0-	6499	3			Y	-0-					16
01	6696	X	6502	-0-	-194	-0-	6502	3			Y	-0-					16

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

03	7936	X	7003	-0-	-933	-0-	6903	3	100	9	Y	91	93	0			3
*04	7530	X	6667	-0-	-863	-0-	6560	3	107	9	Y	97	96	0			4
05	7626	X	6777	-0-	-849	-0-	6678	3	99	9	Y	90	88	0			6
06	7350	X	5783	-0-	-1567	-0-	5697	3	86	9	Y	78	80	0			4
07	7179	X	7179	-0-	-0-	-0-	7060	3	119	9	Y	108	106	0			6
08	6882	X	6715	-0-	-167	-0-	6548	3	167	9	Y	152	142	0			16
09	6660	X	6533	-0-	-127	-0-	6367	3	166	9	Y	151	157	0			10
10	7068	X	6532	-0-	-536	-0-	6352	3	180	9	Y	164	163	0			11
11	6840	X	6275	-0-	-565	-0-	6101	3	174	9	Y	158	159	0			10
12	7130	X	7130	-0-	-0-	-0-	6899	3	231	9	Y	210	204	0			16
*01	6983	X	6983	-0-	-0-	-0-	6782	3	201	9	Y	183	178	0			21

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

*03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
05	1364	N	629	-0-	-735	-0-	629	3			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
09	3000	N	18319	-0-	15319	15319	17718	3	601	9	Y	546	415	0			131
10	3100	N	10242	-0-	7142	22461	10087	3	155	9	Y	141	201	0			71
11	3000	N	2910	-0-	-90	22371	2891	3	19	9	Y	17	80	0			8
12	24045	X	1674	-0-	-22371	-0-	1648	3	26	9	Y	24	23	0			9
01	18941	X	3777	-0-	-15164	-0-	3694	3	83	9	Y	75	51	0			33

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

03	992	N	717	-0-	-275	-0-	717	3			Y	-0-					2
04	780	N	724	-0-	-56	-0-	671	3	53	9	Y	48	48	0			2
05	837	N	674	-0-	-163	-0-	616	3	58	9	Y	53	52	0			3
06	613	N	613	-0-	-0-	-0-	555	3	58	9	Y	53	53	0			3
07	744	N	653	-0-	-91	-0-	618	3	35	9	Y	32	33	0			2
08	682	N	468	-0-	-214	-0-	468	3			Y	-0-	2	0			-0-
09	600	N	290	-0-	-310	-0-	265	3	25	9	Y	23	21	0			2
10	651	N	99	-0-	-552	-0-	70	3	29	9	Y	26	26	0			2
11	2701	N	2701	-0-	-0-	-0-	2701	3			Y	-0-	2	0			-0-
12	3035	N	3035	-0-	-0-	-0-	2728	3	307	9	Y	279	258	0			21
*01	1746	N	1746	-0-	-0-	-0-	1608	3	138	9	Y	125	132	0			14

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3193	X	2877	-0-	-316	-0-	2702	3	175	9	Y	159	129	0			74
*04	2820	X	2436	-0-	-384	-0-	2318	3	118	9	Y	107	110	0			71
05	2759	X	2378	-0-	-381	-0-	2290	3	88	9	Y	80	96	0			55
06	2550	X	2275	-0-	-275	-0-	2170	3	105	9	Y	95	91	0			59
07	2400	N	2400	-0-	-0-	-0-	2311	3	89	9	Y	81	96	0			44
08	2030	N	2030	-0-	-0-	-0-	1960	3	70	9	Y	64	61	0			47
09	2112	N	2112	-0-	-0-	-0-	1989	3	123	9	Y	112	132	0			27
10	1652	N	1652	-0-	-0-	-0-	1589	3	63	9	Y	57	55	0			29
11	2094	N	2094	-0-	-0-	-0-	1938	3	156	9	Y	142	104	0			67
12	1871	N	1871	-0-	-0-	-0-	1738	3	133	9	Y	121	144	0			44
01	1643	N	1456	-0-	-187	-0-	1378	3	78	9	Y	71	84	0			31

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3973	X	80	-0-	-3893	-0-	18	3	1	4	Y	55	63	0			2
							61	9									
03	4092	X	3790	-0-	-302	-0-	3723	3	67	9	Y	61	61	0			2
*04	3780	X	3780	-0-	-0-	-0-	3700	3	80	9	Y	73	72	0			3
*05	4016	X	4016	-0-	-0-	-0-	3874	3	142	9	Y	129	124	0			8
*06	3793	X	3793	-0-	-0-	-0-	3619	3	174	9	Y	158	158	0			8
*07	4054	X	4054	-0-	-0-	-0-	3932	3	122	9	Y	111	113	0			6
*08	4030	X	3944	-0-	-86	-0-	3902	3	42	9	Y	38	40	0			4
*09	3900	X	3555	-0-	-345	-0-	3520	3	35	9	Y	32	34	0			2
*10	4061	X	3769	-0-	-292	-0-	3733	3	36	9	Y	33	33	0			2
*11	3930	X	3459	-0-	-471	-0-	3408	3	51	9	Y	46	45	0			3
*12	4074	X	4074	-0-	-0-	-0-	3905	3	169	9	Y	154	145	0			12
*01	3973	X	3973	-0-	-0-	-0-	3834	3	139	9	Y	126	123	0			15

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2153	N	2153	-0-	-0-	-0-	2106	3	47	9	Y	43	45	0			20
*04	2013	N	2013	-0-	-0-	-0-	1977	3	36	9	Y	33	31	0			22
05	1984	N	1704	-0-	-280	-0-	1680	3	24	9	Y	22	29	0			15
06	1516	N	1516	-0-	-0-	-0-	1504	3	12	9	Y	11	19	0			7
07	1860	N	1459	-0-	-401	-0-	1459	3			Y	-0-	7	0			-0-
08	1705	N	1250	-0-	-455	-0-	1250	3			Y	-0-					-0-
09	1830	N	1830	-0-	-0-	-0-	1712	3	118	9	Y	107	81	0			26
10	1788	N	1788	-0-	-0-	-0-	1714	3	74	9	Y	67	59	0			34
11	1663	N	1663	-0-	-0-	-0-	1591	3	72	9	Y	65	68	0			31
12	2118	N	2118	-0-	-0-	-0-	2041	3	77	9	Y	70	75	0			26
*01	1770	N	1770	-0-	-0-	-0-	1708	3	62	9	Y	56	57	0			25

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1518	-0-	-249	-0-	1475	3	43	9	Y	39	45	0			18
*04	1470	N	1320	-0-	-150	-0-	1285	3	35	9	Y	32	29	0			21
05	1612	N	1345	-0-	-267	-0-	1319	3	26	9	Y	24	29	0			16
06	1186	N	1186	-0-	-0-	-0-	1162	3	24	9	Y	22	24	0			14
07	1364	N	1109	-0-	-255	-0-	1088	3	21	9	Y	19	23	0			10
08	1333	N	1183	-0-	-150	-0-	1155	3	28	9	Y	25	17	0			18
09	1200	N	1057	-0-	-143	-0-	1016	3	41	9	Y	37	46	0			9
10	1410	N	1410	-0-	-0-	-0-	1353	3	57	9	Y	52	35	0			26
11	1512	N	1512	-0-	-0-	-0-	1428	3	84	9	Y	76	66	0			36
12	1324	N	1324	-0-	-0-	-0-	1249	3	75	9	Y	68	79	0			25
*01	1511	N	1511	-0-	-0-	-0-	1438	3	73	9	Y	66	62	0			29

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5363	X	4845	-0-	-518	-0-	4758	3	87	9	Y	79	86	1			37
04	5010	X	4640	-0-	-370	-0-	4574	3	66	9	Y	60	57	0			40
05	4960	X	4790	-0-	-170	-0-	4684	3	106	9	Y	96	70	0			66
06	4770	X	4557	-0-	-213	-0-	4437	3	120	9	Y	109	107	0			68
07	4774	X	4113	-0-	-661	-0-	3893	3	220	9	Y	200	160	0			108
08	4774	X	4412	-0-	-362	-0-	4356	3	56	9	Y	51	122	0			37
09	4745	X	4745	-0-	-0-	-0-	4683	3	62	9	Y	56	80	0			13
10	4774	X	4751	-0-	-23	-0-	4700	3	51	9	Y	46	36	0			23
11	4560	X	4388	-0-	-172	-0-	4384	3	4	9	Y	4	25	0			2
12	4774	X	4440	-0-	-334	-0-	4429	3	11	9	Y	10	8	0			4
01	4712	X	4418	-0-	-294	-0-	4397	3	21	9	Y	19	15	0			8

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

03	3472	X	2923	-0-	-549	-0-	2724	3	199	9	Y	181	179	1			7
04	3180	X	2815	-0-	-365	-0-	2657	3	158	9	Y	144	146	0			5
05	3224	X	2961	-0-	-263	-0-	2731	3	230	9	Y	209	201	0			13
06	3060	X	2909	-0-	-151	-0-	2648	3	261	9	Y	237	237	0			13
07	3160	X	3160	-0-	-0-	-0-	3003	3	157	9	Y	143	148	0			8
08	2852	X	2713	-0-	-139	-0-	2713	3			Y	-0-	8	0			-0-
09	2818	X	2818	-0-	-0-	-0-	2619	3	199	9	Y	181	169	0			12
10	2938	X	2938	-0-	-0-	-0-	2649	3	289	9	Y	263	257	0			18
11	2760	X	2698	-0-	-62	-0-	2424	3	274	9	Y	249	251	0			16
12	3806	X	3806	-0-	-0-	-0-	3499	3	307	9	Y	279	274	0			21
*01	3610	X	3610	-0-	-0-	-0-	3320	3	290	9	Y	264	255	0			30

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

03	5425	X	4919	-0-	-506	-0-	4808	3	111	9	Y	101	97	0			47
*04	4950	X	4804	-0-	-146	-0-	4713	3	91	9	Y	83	75	0			55
05	4929	X	4399	-0-	-530	-0-	4343	3	56	9	Y	51	71	0			35
06	4530	X	3463	-0-	-1067	-0-	3433	3	30	9	Y	27	45	0			17
07	4960	X	2958	-0-	-2002	-0-	2938	3	20	9	Y	18	25	0			10
08	4960	X	3890	-0-	-1070	-0-	3827	3	63	9	Y	57	25	0			42
09	5126	X	5126	-0-	-0-	-0-	4983	3	143	9	Y	130	141	0			31
10	4854	X	4854	-0-	-0-	-0-	4762	3	92	9	Y	84	73	0			42
11	3910	X	3910	-0-	-0-	-0-	3852	3	58	9	Y	53	70	0			25
12	5270	X	3884	-0-	-1386	-0-	3800	3	84	9	Y	76	73	0			28
01	5301	X	3355	-0-	-1946	-0-	3298	3	57	9	Y	52	57	0			23

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

08	856	R	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
09	763	R	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
10	776	R	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
11	839	R	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
12	861	R	861	-0-	-0-	-0-	814	3	1	4	Y	42	39	0			3
							46	9									
01	868	#	781	-0-	-87	-0-	731	3	50	9	Y	45	43	0			5

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

08	35061	R	926	-0-	-34135	-0-	926	3			N	-0-					-0-
09	1410	#	916	-0-	-494	-0-	916	3			N	-0-					-0-
10	1457	#	910	-0-	-547	-0-	910	3			N	-0-					-0-
11	900	#	767	-0-	-133	-0-	748	3	19	9	N	17	16	0			1
12	961	#	592	-0-	-369	-0-	564	3	28	9	N	25	24	0			2
*01	961	#	590	-0-	-371	-0-	566	3	24	9	N	22	22	0			2

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	#	1343	-0-	-517	-0-	1343	2			N	-0-					95
09	1800	#	1629	-0-	-171	-0-	1629	2			N	-0-					95
10	1643	#	1268	-0-	-375	-0-	1268	3			N	-0-					95
11	1590	#	1099	-0-	-491	-0-	1099	3			N	-0-					95
12	1674	#	988	-0-	-686	-0-	988	3			N	-0-					95
01	1674	#	885	-0-	-789	-0-	885	3			N	-0-					95

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5875	R	5875	-0-	-0-	-0-	5875	3			Y	-0-					201
09	5370	#	5344	-0-	-26	-0-	5297	3	47	9	Y	43					244
10	5549	#	5546	-0-	-3	-0-	5450	3	96	9	Y	87	138	1			193
11	5340	#	5175	-0-	-165	-0-	5134	3	41	9	Y	37					230
12	5518	#	5235	-0-	-283	-0-	5188	3	47	9	Y	43					273
01	5518	#	5272	-0-	-246	-0-	5177	3	95	9	Y	86					359

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9180	#	8112	-0-	-1068	-0-	8064	3	48	9	N	44	168	1			70
07	9393	#	8717	-0-	-676	-0-	8672	3	45	9	N	41					111
08	8928	#	6893	-0-	-2035	-0-	6884	3	9	9	N	8					119
09	8538	R	8538	-0-	-0-	-0-	8525	3	13	9	N	12					131
10	8742	#	8687	-0-	-55	-0-	8632	3	55	9	N	50					181
11	8430	#	8421	-0-	-9	-0-	8379	3	42	9	N	38					219
12	9376	R	9376	-0-	-0-	-0-	9328	3	48	9	N	44	179	1			84
*01	9258	R	9258	-0-	-0-	-0-	9208	3	50	9	N	45					129

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4439	R	4439	-0-	-0-	-0-	4439	3			N	-0-					-0-
*03	4526	#	4474	-0-	-52	-0-	4474	3			N	-0-					-0-
04	4387	R	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-
*05	4526	#	4427	-0-	-99	-0-	4427	3			N	-0-					-0-
*06	4415	R	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-
07	4526	#	4270	-0-	-256	-0-	4270	3			N	-0-					-0-
*08	4714	R	4714	-0-	-0-	-0-	4714	3			N	-0-					-0-
*09	4450	R	4450	-0-	-0-	-0-	4450	3			N	-0-					-0-
*10	4526	#	4240	-0-	-286	-0-	4240	3			N	-0-					-0-
*11	4093	R	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
12	4216	#	4078	-0-	-138	-0-	4078	3			N	-0-					-0-
*01	4216	#	4106	-0-	-110	-0-	4064	3	42	9	N	38					38

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
09	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*12	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					219
09	1368	N	1368	-0-	-0-	-0-	1355	3	13	9	N	12	176	1			55
10	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					55
11	1080	N	848	-0-	-232	-0-	848	3			N	-0-					55
12	1116	N	713	-0-	-403	-0-	713	3			N	-0-					55
*01	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	135	-0-	-51	-0-	135	3			N	-0-					65
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					65
10	155	N	115	-0-	-40	-0-	115	3			N	-0-					65
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					65
12	155	N	71	-0-	-84	-0-	71	3			N	-0-					65
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	756	-0-	-81	-0-	756	3			N	-0-					180
09	750	N	713	-0-	-37	-0-	713	3			N	-0-	136	1			44
10	775	N	734	-0-	-41	-0-	734	3			N	-0-					44
11	720	N	644	-0-	-76	-0-	644	3			N	-0-					44
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					44
01	744	N	660	-0-	-84	-0-	660	3			N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3355	X	3355	-0-	-0-	-0-	3355	3			N	-0-					86
09	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					86
10	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					86
11	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					86
12	2073	X	2073	-0-	-0-	-0-	2073	3			N	-0-					86
*01	3223	X	3223	-0-	-0-	-0-	3223	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	253	2	3	9	Y	3					137
09	330	N	236	-0-	-94	-0-	233	2	3	9	Y	3					140
10	341	N	175	-0-	-166	-0-	154	2	21	9	Y	19					159
11	240	N	147	-0-	-93	-0-	147	2			Y	-0-					159
12	248	N	108	-0-	-140	-0-	108	2			Y	-0-					159
01	186	N	182	-0-	-4	-0-	170	2	12	9	Y	11					170

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
12	496	N	318	-0-	-178	-0-	318	2			Y	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	3633	-0-	-1947	-0-	3633	2			N	-0-					-0-
09	5400	X	5129	-0-	-271	-0-	5129	2			N	-0-					-0-
10	5580	X	4953	-0-	-627	-0-	4953	2			N	-0-					-0-
11	5400	X	3605	-0-	-1795	-0-	3605	2			N	-0-					-0-
12	5580	X	2971	-0-	-2609	-0-	2971	2			N	-0-					-0-
01	5301	X	3702	-0-	-1599	-0-	3702	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	738	-0-	-68	-0-	738	3			N	-0-					27
09	720	N	695	-0-	-25	-0-	695	3			N	-0-					27
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					27
11	720	N	683	-0-	-37	-0-	683	3			N	-0-					27
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					27
01	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2917	N	2917	-0-	-0-	-0-	124	1	2731	3	N	56					147
							62	9									
09	2250	N	2223	-0-	-27	-0-	120	1	2048	3	N	50					197
							55	9									
10	2634	N	2634	-0-	-0-	-0-	124	1	2445	3	N	59	186	1			70
							65	9									
11	2807	N	2807	-0-	-0-	-0-	120	1	2611	3	N	69					139
							76	9									
12	2607	N	2607	-0-	-0-	-0-	74	1	2464	3	N	63					202
							69	9									
*01	3011	N	3011	-0-	-0-	-0-	70	1	2855	3	N	78	192	1			88
							86	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

08	62	N	48	-0-	-14	-0-	48	3			N	-0-					143
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					143
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					143
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					143
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					143
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					143

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

08	62	#	37	-0-	-25	-0-	35	3	2	9	N	2					57
09	60	#	58	-0-	-2	-0-	56	3	2	9	N	2					59
10	62	#	57	-0-	-5	-0-	54	3	3	9	N	3					62
11	61	R	61	-0-	-0-	-0-	59	3	2	9	N	2					64
12	62	#	57	-0-	-5	-0-	53	3	4	9	N	4					68
01	62	#	58	-0-	-4	-0-	56	3	2	9	N	2					70

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

08	837	#	133	-0-	-704	-0-	131	3	2	9	N	2					359
09	1148	R	1148	-0-	-0-	-0-	1146	3	2	9	N	2					361
10	1033	R	1033	-0-	-0-	-0-	1030	3	3	9	N	3					364
11	614	R	614	-0-	-0-	-0-	611	3	3	9	N	3					367
12	1178	#	-0-	-0-	-1178	-0-					N	3					370
01	1178	#	-0-	-0-	-1178	-0-					N	2					372

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12028	#	11821	-0-		-207	-0-		11763	2	58	9	N	53	50	1	2	8	12
09	11640	#	11280	-0-		-360	-0-		11224	2	56	9	N	51	51	1	1	8	11
10	11811	#	10477	-0-		-1334	-0-		10420	2	57	9	N	52	38	1	2	8	23
11	11430	#	9407	-0-		-2023	-0-		9346	2	61	9	N	55	64	1	3	8	11
12	11811	#	11623	-0-		-188	-0-		11551	2	72	9	N	65	40	1	2	8	34
01	11811	#	11363	-0-		-448	-0-		11296	2	67	9	N	61	77	1	3	8	15